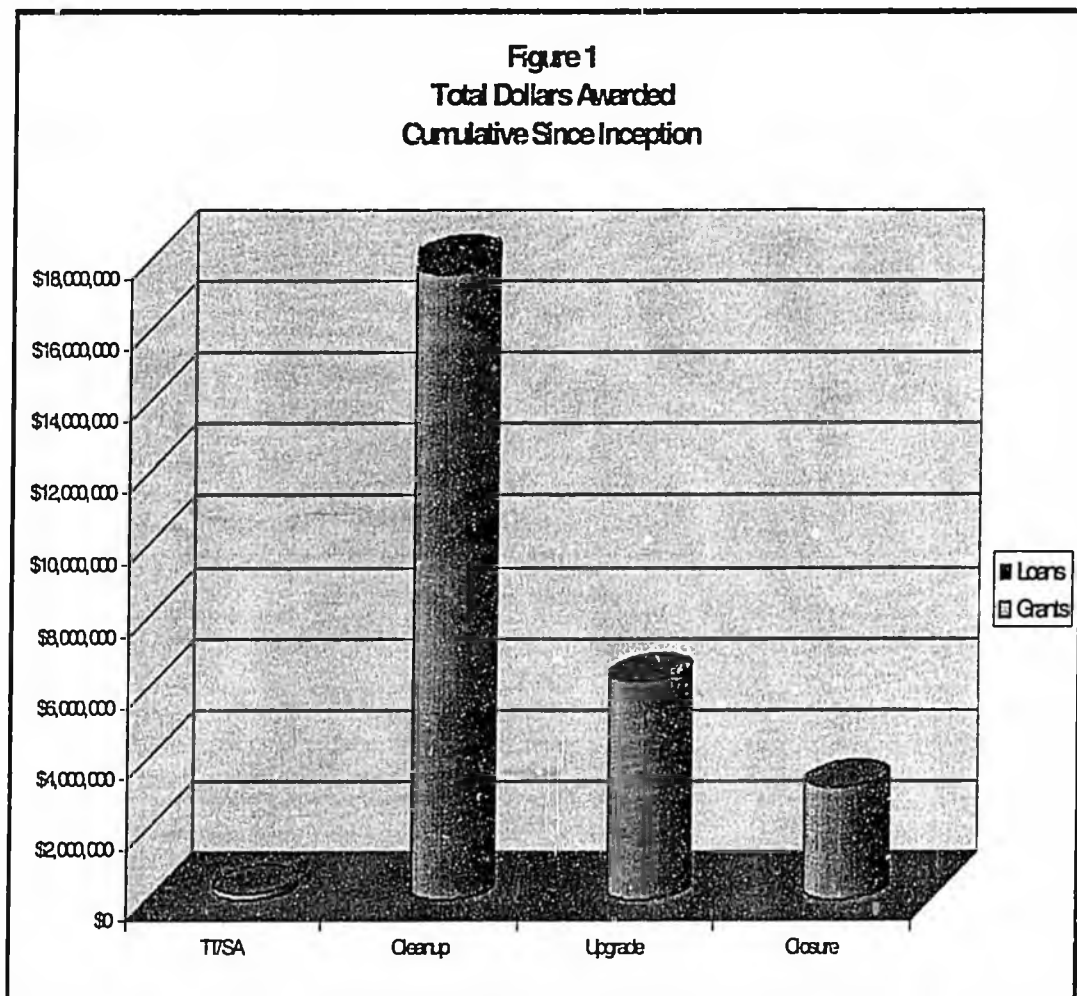


ALASKA LEGISLATURE COMMITTEE FILES 2001-2002 8672

10645 SENATE RESOURCES



APPENDICES

Appendix A - FY 00 Grant Activities

Appendix B - FY 2001 Final Priority Ranking List (Cleanup Projects)

Appendix C - FY 2001 Final Priority Ranking List (Upgrade Projects)

Appendix D - FY 2001 Final Priority Ranking List (Closure Projects)

Appendix E - Final Priority Ranking List for New Cleanup Projects FY 99

Appendix F - Final Priority Ranking List for Continuing Cleanup Projects FY 99

Appendix G - Financial Assistance Applications Reporting Interest Under SB 128 Loan Program

Appendix H - Reimbursement Program Requests

Appendix I - Board of Storage Tank Assistance Activities

**APPENDIX A
FY 00 GRANT ACTIVITIES
TANK CLEANUP PROGRAM FINANCIAL ASSISTANCE**

OWNER NAME	FACILITY NAME	FAC ID#	GRANT	GRANT BAL.	LOAN	ACTIVITIES FUNDED							FACILITY LOCATION
			EXPEND.	6/30/00		C	CA	CL	CU	RA	SA	T	
FY00 GRANT ACTIVITIES - TANK CLEANUP APPROPRIATION 49180-02 (FY98)													
PHIL CARBOY	GOLD HILL	440		1,377.47			X		X			X	FAIRBANKS
WRIGHT AIR SERVICE, INC.	WRIGHT AIR SERVICE, INC.	563	1,094.63	3,951.05								X	FAIRBANKS
ALASKA NEWS AGENCY, INC.	ALASKA NEWS AGENCY	831	2,482.40				X		X			X	ANCHORAGE
VICKI NICKERSON	GOLDSTREAM GENERAL STOP	1068	763.20				X		X			X	FAIRBANKS
GOLDPANNER SERVICE, INC.	GOLDPANNER SERVICE INC.	1339		1,048.02			X		X			X	FAIRBANKS
PETRO PRODUCTS	FORMER RENNER'S GAS & SA	1421		35,713.80			X		X			X	ANCHORAGE
C.R. LEWIS CO., INC.	C.R. LEWIS CO., INC.	1432		7,000.81			X		X			X	ANCHORAGE
RON'S SERVICE	RON'S SERVICE	1478	168.39	1,039.05			X		X			X	FAIRBANKS
JACK ADAMS	JACK'S SERVICE	1776	12,065.86	220.23			X		X			X	DELTA JUNCTIO
JOHN COOK	COOKS CORNER - STERLING T	2286	10,125.72	1,139.40			X		X			X	STERLING
KOROVIN CORPORATION	OLSONS GAS - #2	2287	5,356.69				X		X			X	ANCHORAGE
NELSON GARRETT	GARRETT'S TESORO	2527		4,351.07			X		X			X	ANCHORAGE
DAVIDSON INC.	U. S. TRAVEL SYSTEMS, FORM	2742	13,395.63	91.71			X		X			X	FAIRBANKS
DARREL LEFEVER	AUTO PARTS SERVICE	2747	2,086.21	7,810.89			X		X			X	ANCHORAGE
KENNETH A. MURRAY, ESTAT	LUCKY SOURDOUBH	2784	22,706.11	29.70			X		X			X	FAIRBANKS
TOTAL TANK CLEANUP APPROPRIATION 49180-02			\$70,244.84	\$63,773.20	\$0.00	0	14	0	14	0	0	15	

FY00 GRANT ACTIVITIES - TANK CLEANUP APPROPRIATION 49020-03 (FY99)

PETRO STAR, INC.	BEAVERBROOK - SOURDOUGH	90	10,818.34	3,407.91					X			X	NORTH POLE
CARL & DOROTHY HEFLINGE	NORTHSIDE GROCERY & GAS	204		580.35					X			X	FAIRBANKS
CARL & DOROTHY HEFLINGE	NORTHSIDE GROCERY & GAS	204	25,169.98	12,604.39					X			X	FAIRBANKS
CARL & DOROTHY HEFLINGE	NORTHSIDE GROCERY & GAS	204		30,082.00					X			X	FAIRBANKS
PHIL CARBOY	GOLD HILL	440	28,525.34	16,897.30					X			X	FAIRBANKS
PHIL CARBOY	GOLD HILL	440		54,688.00					X			X	FAIRBANKS
WRIGHT AIR SERVICE, INC.	WRIGHT AIR SERVICE, INC.	563	3,839.25	1,894.65								X	FAIRBANKS
ALASKA NEWS AGENCY, INC.	ALASKA NEWS AGENCY	831	100,045.93	36,885.11			X		X			X	ANCHORAGE
ALASKA NEWS AGENCY, INC.	ALASKA NEWS AGENCY	831	2,650.50				X		X			X	ANCHORAGE
VICKI NICKERSON	GOLDSTREAM GENERAL STOP	1068	8,769.24	5,239.44			X		X			X	FAIRBANKS
ELLEN HANAUER	SOUTH CUSHMAN BOXBOY	1089	19,700.64	556.65					X			X	FAIRBANKS
GOLDPANNER SERVICE, INC.	GOLDPANNER SERVICE INC.	1339	32,424.56				X		X			X	FAIRBANKS
GOLDPANNER SERVICE, INC.	GOLDPANNER SERVICE INC.	1339	9,930.44	31,408.36			X		X			X	FAIRBANKS
PETRO PRODUCTS	FORMER RENNER'S GAS & SA	1421	5,991.75	43,333.25			X		X			X	ANCHORAGE
ANDREW R. KELLY	KELLY'S TIRE AND WHEEL	1460	29,374.22	14,577.43			X		X			X	FAIRBANKS
HARRY HUTCHISON	HUTCHISON'S SERVICE	1462	2,963.75									X	FAIRBANKS
RON'S SERVICE	RON'S SERVICE	1478	305.82	6,213.33			X		X			X	FAIRBANKS

**APPENDIX A
FY 00 GRANT ACTIVITIES
TANK CLEANUP PROGRAM FINANCIAL ASSISTANCE**

OWNER NAME	FACILITY NAME	FAC ID#	GRANT	GRANT BAL.	LOAN	ACTIVITIES FUNDED							FACILITY LOCATION
			EXPEND.	6/30/00		C	CA	CL	CU	RA	SA	T	
FOUR CORNERS COUNTRY S	4 CORNERS STORE INC.	1662	24,129.65	4,252.63			X		X			X	WASILLA
FOUR CORNERS COUNTRY S	4 CORNERS STORE INC.	1662	12,975.78	11,121.39			X		X			X	WASILLA
LAKE HOOD AIR HARBOR, INC	LAKE HOOD AIR HARBOR	1728	11,168.51	11,445.49			X		X			X	ANCHORAGE
LAKE HOOD AIR HARBOR, INC	LAKE HOOD AIR HARBOR	1728		12,928.00			X		X			X	ANCHORAGE
JACK ADAMS	JACK'S SERVICE	1776		29,959.20			X		X			X	DELTA JUNCTIO
G. B. WEBER	WASILLA CHEVRON	1396	38,399.69	1,842.89			X		X			X	WASILLA
G. B. WEBER	WASILLA CHEVRON	1896		23,808.00			X		X			X	WASILLA
AL SAMUEL - MOOSE CREEK	MOOSE CREEK GENERAL STO	2199	30,129.49	17,387.36					X			X	NORTH POLE
AL SAMUEL - MOOSE CREEK	MOOSE CREEK GENERAL STO	2199		2,016.78					X			X	NORTH POLE
JOHN COOK	COOKS CORNER - STERLING T	2286	18,357.86	35,235.97					X			X	STERLING
KOROVIN CORPORATION	OLSONS GAS - #2	2287	12,020.88	11,395.42			X		X			X	ANCHORAGE
KOROVIN CORPORATION	OLSONS GAS - #2	2287		21,921.41			X		X			X	ANCHORAGE
LOUIE GAVRILOVICH	LOUIE GAVRILOVICH	2450		9,060.00								X	ANCHORAGE
NELSON GARRETT	GARRETT'S TESORO	2527	7,608.22	5,557.78			X		X			X	ANCHORAGE
DAVIDSON INC.	U. S. TRAVEL SYSTEMS, FORM	2742	16,251.18	34,494.46					X			X	FAIRBANKS
DAVIDSON INC.	U. S. TRAVEL SYSTEMS, FORM	2742		50,745.64					X			X	FAIRBANKS
DARREL LEFEVER	AUTO PARTS SERVICE	2747	8,908.27	18,424.98		X	X		X			X	ANCHORAGE
KENNETH A. MURRAY, ESTAT	LUCKY SOURDOUBH	2784	24,276.82	11,739.18					X			X	FAIRBANKS
BROOKS FUEL, INC.	BROOKS AIR FUEL	2937		80,924.85			X	X	X			X	FAIRBANKS
TOTAL TANK CLEANUP APPROPRIATION 49020-03			\$484,736.11	\$652,679.60	\$0.00	1	20	1	33	0	1	35	39 COMMITMENT
GRAND TOTAL ALL APPROPRIATIONS:			\$554,980.95	\$716,452.80	\$0.00	1	34	1	47	0	1	50	

ACTIVITIES FUNDED CODES:

C- Containment; CA-Corrective Action; CL-Closure; CU-Cleanup Activities; RA-Risk Assessment; SA-Site Assessment; T- Testing.

APPENDIX A
FY 00 GRANT ACTIVITIES
TANK UPGRADE AND CLOSURE PROGRAM FINANCIAL ASSISTANCE

OWNER/OPERATOR NAME	FACILITY NAME	FAC ID#	EXPENDED		TOTAL EXPENDED	ENCUMBERED		ENCUMBRANCE June 30, 2000	FACILITY LOCATION
			UPGRADE	CLOSURE		UPGRADE	CLOSURE		
FY00 GRANT ACTIVITIES - TANK UPGRADE AND CLOSURE GRANT PROGRAMS AR 49180-02 (FY98)									
LISA KAVANAGH-MCKAY	FOX GENERAL STORE	49			\$0.00				FAIRBANKS
USIBELLI COAL MINE, INC.	USIBELLI COAL MINE	267		\$17,181.15	\$17,181.15				HEALY
CITY OF FAIRBANKS-B KLEVEN	DEPT OF PUBLIC WKS	345			\$0.00				FAIRBANKS
CITY OF FAIRBANKS-B KLEVEN	PUBLIC SAFETY BLDG	354			\$0.00				FAIRBANKS
CITY OF FAIRBANKS-B KLEVEN	FMUS WELL STREET COMPL	376			\$0.00				FAIRBANKS
SUNNY CHEVRON SERVICES, IN	SUNNY CHEVRON	413			\$0.00		\$3,047.85	\$3,047.85	HOMER
EVERTS AIR FUEL	EVERTS AIR FUEL	425	\$29,849.10		\$29,849.10				FAIRBANKS
PAIRICK DOYLE	BIG DIPPER CAR WASH	2387			\$0.00		\$10,939.20	\$10,939.20	KENAI
DARLENE HOOVER	SERVICES UNLIMITED	2437	\$7,561.26	\$2,766.00	\$10,327.26		\$3,346.26	\$3,346.26	SKAGWAY
AK CIVIL AIR PATROL	CIVIL AIR PATROL	2670		\$1,468.50	\$1,468.50		\$272.25	\$272.25	ANCHORAGE
TOTAL TANK UPGRADE & CLOSURE APPROPRIATION 49180-02			\$37,410.36	\$21,415.65	\$58,826.01	\$0.00	\$17,605.56	\$17,605.56	
FY00 GRANT ACTIVITIES - TANK UPGRADE AND CLOSURE GRANT PROGRAMS AR 49020-03 (FY99)									
JEFF PETROVICH, PETRO PROD	PETRO PRODUCTS CO. INC	129			\$0.00		\$4,588.05	\$4,588.05	Anchorage
NOME NATIVE COMMUNITY EN	BONANZA FUEL	138		\$2,260.80	\$2,260.80				Nome
ERA HELICOPTERS, INC.	ERA HELICOPTERS Fairban	223		\$6,559.60	\$6,559.60				Fairbanks
NORTHERN ENERGY CORP.	NORTHERN ENERGY CORP	284		\$8,351.36	\$8,351.36		\$18,333.49	\$18,333.49	Tok
CIVIL AIR PATROL Real Estate	CIVIL AIR PATROL	653		\$9,708.00	\$9,708.00				Chugiak
BCB ENTERPRISES	OLD TIME GROCERY #4	703		\$13,408.52	\$13,408.52				Kenai
J.J. & R. ENTERPRISES -F.B.O.	J.J. & R. ENTERPRISES	728		\$1,858.42	\$1,858.42		\$228.08	\$228.08	Homer
ROBERT B. FISHER	PALMER BULK PLANT	870	\$19,523.95		\$19,523.95				Big Lake
TESORO ALASKA PETROLEUM C	7-ELEVEN #107	1105		\$7,782.21	\$7,782.21				Fairbanks
BILLY E. THOMPSON	THOMPSONS SOLDOTNA G	1172	\$5,886.18		\$5,886.18				Soldotna
TESORO ALASKA PETROLEUM C	TESORO NORTHSTORE # 63	1981	\$22,098.58		\$22,098.58				Wasilla
STANLEY & JOANNE JOHNSON	THE STORE	2354	\$11,526.45		\$11,526.45	\$4,007.50		\$4,007.50	Palmer
CARL & DARLENE HOOVER	SERVICES UNLIMITED	2437	\$27,395.58		\$27,395.58	\$3,886.15		\$3,886.15	Skagway
JOHN H. SCOTT	SCOTTY'S CHEVRON	2716			\$0.00		\$3,111.00	\$3,111.00	Anchorage
JOE B. MATHIS	FORMERLY MONTANA CRI	2859		\$1,325.10	\$1,325.10				Talkeetna
COLLINS/BOYER ESTATE	OLD SUPER SUDS CARWAS	2948	\$31,278.51	\$11,874.00	\$43,152.51	\$16,847.49		\$16,847.49	
TOTAL TANK UPGRADE& CLOSURE APPROPRIATION 49020-03			\$117,709.25	\$63,128.01	\$180,837.26	\$24,741.14	\$26,260.62	\$51,001.76	
Grand Total All Appropriations			\$155,119.61	\$84,543.66	\$239,663.27	\$24,741.14	\$43,866.18	\$68,607.32	

**APPENDIX B
TANK CLEANUP GRANT AND LOAN PROGRAM
FY2021 FINAL PRIORITY RANKING LIST**

Priority Rank	Owner Name	Facility Name	Facility ID	AHRM Score	AHRM Rank	Distance/ Access	Self Initiated	Status	Score
1	Phil Carboy	Gold Hill	0440	255.6	100.0	0	5	Ranked	105.0
2	Kenneth A. Murray	Lucky Sourdough	2784	225.0	88.0	0	0	Ranked	88.0
3	Al Samuel - Moose Creek General	Moose Creek General Store	2199	190.3	74.4	0	5	Ranked	79.4
4	M. D. Roofe Revocable Trust	4 Corners Store Inc.	1662	149.4	58.5	0	5	Ranked	63.5
5	Andrew R. Kelly	Andrew R. Kelly	1460	151.2	59.2	0	0	Ranked	59.2
6	John Cook	Cooks Corner - Sterling Tesoro	2286	144.0	56.3	0	0	Ranked	56.3
7	Randy Hahn	Alpina Gas Service (Formerly Ols	2288	88.0	34.4	0	10	Ranked	44.4
8	Lake Hood Air Harbor	Lake Hood Air Harbor	1728	86.9	34.0	0	10	Ranked	44.0
9	US Travel Systems - Davidson Inc	US Travel Systems	2742	97.2	38.0	0	0	Ranked	38.0
10	Randy Hahn	Olsons Gas - #2	2287	95.4	37.3	0	0	Ranked	37.3
11	Jeff Petrovich, Petro Products C	Petro Gas Station Facility - Petro Pro	1421	81.0	31.7	0	5	Ranked	36.7
12	Jack Adams	Jacks Service	1776	66.0	25.8	0	10	Ranked	35.8
13	Richard Lightner	Badger Chevron	1611	64.0	25.0	0	10	Ranked	35.0
14	Kingston Peters	Tudor Car Wash	2451	63.0	24.6	0	10	Ranked	34.6
15	Jean Knowlton	Chuglak Texaco	0723	74.0	29.0	0	5	Ranked	34.0
16	Dennis Illies	Valley Country Store I	1988	61.0	23.9	0	10	Ranked	33.9
17	Bob's Service and Towing, Inc.	Ron's Service And Towing	1478	81.9	32.0	0	0	Ranked	32.0
18	William G Knight Estate	Burton Carver Bus Barn	1121	67.0	26.2	0	5	Ranked	31.2
19	C.R. Lewis Co. Inc	C.R.Lewis Co., Inc.	1432	79.4	31.1	0	0	Ranked	31.1
20	Ellen Hanauer	Cushman Boxboy	1089	63.0	24.6	0	5	Ranked	29.6
21	G. B. Weber	Wasilla Chevron	1896	74.3	29.1	0	0	Ranked	29.1
22	Richard Knowles	Island Union Service DbA Union T	2379	61.2	23.9	0	5	Ranked	28.9
23	Carl & Darlene Hoover	Corner Station	1039	10.0	3.9	10	15	Ranked	28.9
24	Vicki S. Nickerson	Goldstream General Store	1068	60.5	23.7	0	5	Ranked	28.7
25	Copper Basin Distributor, Inc	Tazlina River Trading Post	1949	20.0	7.8	10	10	Ranked	27.8
26	The Hangar Group Inc.	Northshore Aviation - Site #1	0005	52.0	20.3	0	5	Ranked	25.3
27	Mark R. & Dolores A. Wilson	Hamiltons Place	2561	36.6	14.3	10	0	Ranked	24.3
28	Denali Fuel Company	Denali Fuel Company - Fuzzys	0542	36.0	14.1	0	10	Ranked	24.1
29	Stanley Brown C/O Paxson Lodge,	Paxson Inn & Lodge	1938	20.0	7.8	10	5	Ranked	22.8
30	Thomas Snelling	Hanna Car Care Centers	2948	41.0	16.0	0	5	Ranked	21.0
31	Ccrinne Y. Foster	Cache Creek Chevron	0328	15.0	5.9	0	15	Ranked	20.9
32	Nenana Heating Services Inc.	A-Frame Services	1623	40.5	15.8	0	5	Ranked	20.8
33	Horrell Investment Inc	Glennallen Chevron	2292	12.0	4.7	0	15	Ranked	19.7
34	Mountain Corporation	K & J Auto	2616	36.0	14.1	0	5	Ranked	19.1
35	William T Heisler Corp.	Sand Lake Service	0189	47.9	18.7	0	0	Ranked	18.7
36	Robinson's Inc	Robinson's	0583	9.3	3.6	0	15	Ranked	18.6
37	Patrick C. Weaver	Currys Corner	0210	22.0	8.6	0	10	Ranked	18.6

**APPENDIX B
TANK CLEANUP GRANT AND LOAN PROGRAM
FY2001 FINAL PRIORITY RANKING LIST**

Priority Rank	Owner Name	Facility Name	Facility ID	AHRM Score	AHRM Rank	Distance/ Access	Self Initiated	Status	Score
38	Ok Y. Kim - Oceanview Texaco	Ok Y. Kim - Oceanview Texaco	0762	21.6	8.5	0	10	Ranked	18.5
39	Whittler Properties, Inc.	Zipmart -Whittler Properties	2924	8.1	3.2	15	0	Ranked	18.2
40	Milco Inc.	Frontier Service Texaco	2483	32.0	12.5	0	5	Ranked	17.5
41	William E Dam	Short's Texaco	0018	32.0	12.5	0	5	Ranked	17.5
42	Isalah E. Lewis	Grate Land Auto	2560	41.0	16.0	0	0	Ranked	16.0
43	Mike's University Chevron Servic	Mike's University Service Inc.	0956	14.0	5.5	0	10	Ranked	15.5
44	Roger Starr	Lighthouse Chevron	1650	1.0	0.4	0	15	Ranked	15.4
45	Sunny Chevron Service, Inc.	Sunny Chevron Service	0413	37.0	14.5	0	0	Ranked	14.5
46	Vern Stoner	Goldpanner Service Inc.	1339	34.8	13.6	0	0	Ranked	13.6
47	Ada Stephans	Peters Creek Chevron	2587	27.0	10.6	0	0	Ranked	10.6
48	Anchorage Baptist Temple	Anchorage Baptist Temple	1145	27.0	10.6	0	0	Ranked	10.6
49	Wendell R. Neff, Jr.	Healy Roadhouse	0404	1.0	0.4	10	0	Ranked	10.4
50	Gerik Inc Db a Ride N Shine	Ride N Shine	2186	8.0	3.1	0	0	Ranked	3.1
51	Anchorage Baptist Temple	Anchorage Baptist Temple	1144	6.0	2.3	0	0	Ranked	2.3
0	Alamo Rent-A-Car, Inc.	Alamo Rent-A-Car, Inc.	1893	0.0	0.0	0	0	Not Ranked	0
0	Alaska Aerofuel Inc.	Alaska Aerofuel Inc.	1529	0.0	0.0	0	0	Not Ranked	0
0	Alaska Cleaners, Inc.	Alaska Cleaners	0821	0.0	0.0	0	0	Not Ranked	0
0	Alaska Farmers Cooperative, Inc.	Alaska Farmers Cooperative, Inc.	1076	0.0	0.0	0	0	Not Ranked	0
0	Alaska Helicopters Inc.	Era Aviation Center Hangar #3 Anchorage	1345	0.0	0.0	0	0	Not Ranked	0
0	Alaska News Agency	Alaska News Agency	0831	0.0	0.0	0	0	Not Ranked	0
0	Alaska Sales & Service Inc. Attn: Controller	National Car Rental	1255	0.0	0.0	0	0	Not Ranked	0
0	Alaska Sales & Service Inc. Attn: Controller	Alaska Sales & Service Inc	1952	0.0	0.0	0	0	Not Ranked	0
0	Alaska Sales & Service Inc. Attn: Controller	Truck Center	1959	0.0	0.0	0	0	Not Ranked	0
0	Alaska West Express	Alaska West Express	1524	0.0	0.0	0	0	Not Ranked	0
0	Alyeska Seafoods, Inc.	Alyeska Seafoods	1170	0.0	0.0	0	0	Not Ranked	0
0	Amp Warehouse Agency	Amp Warehouse Agency	2798	0.0	0.0	0	0	Not Ranked	0
0	Anchorage Chrysler Center Inc.	Anchorage Chrysler Center Inc	0161	0.0	0.0	0	0	Not Ranked	0
0	Anderson Trucking Service	Anderson Trucking Service	2008	0.0	0.0	0	0	Not Ranked	0
0	Arctic Slope Consulting Group	Arctic Slope Consulting Group, I	2729	0.0	0.0	0	0	Not Ranked	0
0	Armstrong Air Service Inc.	Armstrong Air Service Inc.	0336	0.0	0.0	0	0	Not Ranked	0
0	Auto Service Company, Inc.	Auto Service Co., Inc.	0766	0.0	0.0	0	0	Not Ranked	0
0	Bert Shaw	Bert Shaw	2176	0.0	0.0	0	0	Not Ranked	0
0	BJ's Services Inc.	BJ's Services Inc.	2463	0.0	0.0	0	0	Not Ranked	0
0	Brooks Fuel - Paul Merrifield	Brooks Fuel	2937	0.0	0.0	0	0	Not Ranked	0
0	Cem Leasing, Inc. Db a Petroleum	Union Products -Airport Storage	0201	0.0	0.0	0	0	Not Ranked	0
0	Central Plumbing And Heating	Central Plumbing And Heating	2290	0.0	0.0	0	0	Not Ranked	0
0	Charles Higgins	Princess Tours Bus Maint. Garage	2127	0.0	0.0	0	0	Not Ranked	0

**APPENDIX B
TANK CLEANUP GRANT AND LOAN PROGRAM
FY2001 FINAL PRIORITY RANKING LIST**

Priority Rank	Owner Name	Facility Name	Facility ID	AHRM Score	AHRM Rank	Distance/ Access	Self Initiated	Status	Score
0	Clear Sky Lodge	Clear Sky Lodge	2361	0.0	0.0	0	0	Not Ranked	0
0	Continental Motor Co. Inc.	Continental Motors	0647	0.0	0.0	0	0	Not Ranked	0
0	Continental Motor Co. Inc.	Continental Motors	2201	0.0	0.0	0	0	Not Ranked	0
0	D&A Supermarkets, Inc.	D&A Supermarkets, Inc.	2408	0.0	0.0	0	0	Not Ranked	0
0	Dale Miller	Alaska Chevron	0556	0.0	0.0	0	0	Not Ranked	0
0	Dan Pearson	Yukon Trading Post	1119	0.0	0.0	0	0	Not Ranked	0
0	Dawn Water Company	Peters Creek Texaco	0025	0.0	0.0	0	0	Not Ranked	0
0	Dennis Wise	Five Star Auto	2720	0.0	0.0	0	0	Not Ranked	0
0	Dennis Wise	Cornerstone Gas	0066	0.0	0.0	0	0	Not Ranked	0
0	Dentech-Attn Chris Hamre	Ren'-A-Wreck	2004	0.0	0.0	0	0	Not Ranked	0
0	Eero Volkswagon Of Anchorage	Eero Volkswagen Of Anchorage	2503	0.0	0.0	0	0	Not Ranked	0
0	Eichner & Eichner	Barber & Eichner	2645	0.0	0.0	0	0	Not Ranked	0
0	Empire Airlines, Inc	Empire Airlines Hangar	2615	0.0	0.0	0	0	Not Ranked	0
0	Equilon Enterprises Llc	Texaco - #75	0878	0.0	0.0	0	0	Not Ranked	0
0	Equilon Enterprises Llc	Texaco -	0912	0.0	0.0	0	0	Not Ranked	0
0	Everts Air Fuel	Everts Air Fuel	0425	0.0	0.0	0	0	Not Ranked	0
0	Fred Hammon, Stephen Hall	Wildwood Chevror.	0514	0.0	0.0	0	0	Not Ranked	0
0	Frederick J. Bailey	Tesoro North Store	2703	0.0	0.0	0	0	Not Ranked	0
0	Gary D. Bradford	Peninsula Automotive	2649	0.0	0.0	0	0	Not Ranked	0
0	Go Invest. Dab B&B Tool Supply	B & B Tool Supply	1914	0.0	0.0	0	0	Not Ranked	0
0	Green Alaska Company	Green Alaska Co.	0387	0.0	0.0	0	0	Not Ranked	0
0	Greer Tank & Welding Inc.	Greer Tank & Welding Inc.	0154	0.0	0.0	0	0	Not Ranked	0
0	Harry H. Rosencrans	Knik Texaco	2540	0.0	0.0	0	0	Not Ranked	0
0	Hermon Brothers Construction Co.	Hermon Brothers Construction Co.	0787	0.0	0.0	0	0	Not Ranked	0
0	Homer Electric Assoc., Inc.	Homer Electric Association	1261	0.0	0.0	0	0	Not Ranked	0
0	Hugh N. Grant	Gas-N-Go	2269	0.0	0.0	0	0	Not Ranked	0
0	Irene Pearson	Larry's Crescent Service	0750	0.0	0.0	0	0	Not Ranked	0
0	J. D. & S. Rental Center - Jack Mann	Mann's Service Center, Inc.	0639	0.0	0.0	0	0	Not Ranked	0
0	Joe & Mary Blackard	Bus Barn - Transportation Market	1070	0.0	0.0	0	0	Not Ranked	0
0	Joe & Mary Blackard	Mat Su Inc.	0570	0.0	0.0	0	0	Not Ranked	0
0	Joe & Mary Blackard	Joe & Mary Blackard	1066	0.0	0.0	0	0	Not Ranked	0
0	John E. Haxby	Earl Chevron R.V. Center	1922	0.0	0.0	0	0	Not Ranked	0
0	Julius & Juergen Wuerth	European Motors	2565	0.0	0.0	0	0	Not Ranked	0
0	Julius & Juergen Wuerth	Pacific Mitsubishi	2566	0.0	0.0	0	0	Not Ranked	0
0	Juneau Ready Mix Inc.	Juneau Ready Mix Inc.	0317	0.0	0.0	0	0	Not Ranked	0
0	Kenai Airport Fuel Service, Inc	Kenai Airport Fuel Service	2187	0.0	0.0	0	0	Not Ranked	0
0	Ketchikan Air Service Inc.	Ketchikan Air Service	1335	0.0	0.0	0	0	Not Ranked	0

**APPENDIX B
TANK CLEANUP GRANT AND LOAN PROGRAM
FY2001 FINAL PRIORITY RANKING LIST**

Priority Rank	Owner Name	Facility Name	Facility ID	AHRM Score	AHRM Rank	Distance/ Access	Self Initiated	Status	Score
0	Laidlaw Transit Inc	Laidlaw Transit Inc	1254	0.0	0.0	0	0	Not Ranked	0
0	Laidlaw Transit Inc	TMS Eagle River Terminal	0093	0.0	0.0	0	0	Not Ranked	0
0	Les Anderson	Peninsula Ford, Inc	2613	0.0	0.0	0	0	Not Ranked	0
0	Louie Gavrilovich	Louie Gavrilovich	2450	0.0	0.0	0	0	Not Ranked	0
0	Lyman Benshoof	Arctic Acres Store	2402	0.0	0.0	0	0	Not Ranked	0
0	Lynden Transport Inc.	Lynden Transport Inc.	0216	0.0	0.0	0	0	Not Ranked	0
0	Matanuska Telephone Assoc. Inc	Matanuska Telephone Assoc. Inc	1556	0.0	0.0	0	0	Not Ranked	0
0	Matanuska Telephone Assoc. Inc	Matanuska Telephone Assoc. Inc	0535	0.0	0.0	0	0	Not Ranked	0
0	Mindoro Partners	Tab Electric, Inc.	2541	0.0	0.0	0	0	Not Ranked	0
0	Mph Trust, C/O Hoge & Lekisch	Loomis Armored Inc.	0394	0.0	0.0	0	0	Not Ranked	0
0	Nelson Garrett	Garretts Tesoro	2527	0.0	0.0	0	0	Not Ranked	0
0	Ninilchik Native Association	Clam Gulch Chevron	1592	0.0	0.0	0	0	Not Ranked	0
0	Odom Corp/Jerry Dunn Dba Anch Co	Anchorage Cold Storage - Butler Bl	0853	0.0	0.0	0	0	Not Ranked	0
0	Petro Star Fuel, Inc.	Sourdough Fuel - Delta Junction	1926	0.0	0.0	0	0	Not Ranked	0
0	Petro Star Inc	Beaverbrook - Sourdough Fuel, In	0090	0.0	0.0	0	0	Not Ranked	0
0	Robert Bratrud	Former Enstar Lot	2800	0.0	0.0	0	0	Not Ranked	0
0	Robert Goethals	Robair Repair	0072	0.0	0.0	0	0	Not Ranked	0
0	Roger & Judy Butler	Glennallen Chevron	2423	0.0	0.0	0	0	Not Ranked	0
0	Ron & Ed Hull	H & H Tesoro	2701	0.0	0.0	0	0	Not Ranked	0
0	Sisters Construction Company	Sisters Construction Company	2644	0.0	0.0	0	0	Not Ranked	0
0	South Central Air, Inc.	Southcentral Air, Inc.	0431	0.0	0.0	0	0	Not Ranked	0
0	Stelling Enterprises	Stelling Enterprises	2203	0.0	0.0	0	0	Not Ranked	0
0	Stephen E. Warren	C. & W. Repair	0363	0.0	0.0	0	0	Not Ranked	0
0	Tct Communications, Inc.	Keni Radio Station	2271	0.0	0.0	0	0	Not Ranked	0
0	Temsco Helicopters Inc.	Temsco Helicopters Inc.	0270	0.0	0.0	0	0	Not Ranked	0
0	Trans-Pacific Resources, Inc C/O	Arctic Annex Building	2051	0.0	0.0	0	0	Not Ranked	0
0	United Lumber Company, Inc.	United Building Supply	1030	0.0	0.0	0	0	Not Ranked	0
0	Usibelli Coal Mine Inc.	Usibelli Coal Mine Inc.	0264	0.0	0.0	0	0	Not Ranked	0
0	Usibelli Coal Mine Inc.	Usibelli Coal Mine Inc.	0267	0.0	0.0	0	0	Not Ranked	0
0	Virginia M. Sargent	Kalsin Bay Inn, Inc.	2724	0.0	0.0	0	0	Not Ranked	0
0	Waldec Enterprises, Inc.	East Anchorage Automotive (Easts	0320	0.0	0.0	0	0	Not Ranked	0
0	William Marley	The Roost	0359	0.0	0.0	0	0	Not Ranked	0
0	Worldwide Movers	World Wide Movers	1890	0.0	0.0	0	0	Not Ranked	0
0	Wright Air Service, Inc.	Wright Air Service, Inc.	0563	0.0	0.0	0	0	Not Ranked	0
0	Yukon Equipment, Inc.	Yukon Equipment, Inc.	2752	0.0	0.0	0	0	Not Ranked	0
0	Att-Alascom Inc Attn: Safety Supv	Tok Junction Microwave Repeater	0209	0.0	0.0	0	0	Withdrawn	0
0	Att-Alascom Inc Attn: Safety Supv	Talkeetna Earth Station & M.W.	1139	0.0	0.0	0	0	Withdrawn	0

**APPENDIX B
TANK CLEANUP GRANT AND LOAN PROGRAM
FY2001 FINAL PRIORITY RANKING LIST**

Priority Rank	Owner Name	Facility Name	Facility ID	AHRM Score	AHRM Rank	Distance/ Access	Self Initiated	Status	Score
0	Alt-Alascom Inc Attn: Safety Supv	Pedro Dome Microwave Repeater	1674	0.0	0.0	0	0	Withdrawn	0
0	Alt-Alascom Inc Attn: Safety Supv	Glennallen Repeater	0333	0.0	0.0	0	0	Withdrawn	0
0	Erwin Enterprises C/O Key Book Keeping	Paul'S Chevron	0928	0.0	0.0	0	0	Withdrawn	0
0	Kenai Air Alaska, Inc.	Kenai Air Alaska, Inc.	0985	0.0	0.0	0	0	Withdrawn	0
0	Providence Hospital	Providence Hospital	1947	0.0	0.0	0	0	Withdrawn	0
0	Rain Proof Roofing Company, Inc.	Rain Proof Roofing Company, Inc.	0286	0.0	0.0	0	0	Withdrawn	0
0	Send International Of Alaska	Gulkana Airport	1931	0.0	0.0	0	0	Withdrawn	0
0	Signature Flt. Support - Afsc, I	Anchorage Fueling & Service -Plant 4	1270	0.0	0.0	0	0	Withdrawn	0
0	Jeff Petrovich, Petro Products C	Petro Products Co. Inc. - Office	0129	0.0	0.0	0	0	Not Eligible	0.0
0	Alaska Mechanical Inc.	Alaska Mechanical Inc	0186	0.0	0.0	0	0	Not Eligible	0
0	Anchorage Municipal Light/Power	Anchorage Municipal Light /Power	1088	0.0	0.0	0	0	Not Eligible	0
0	Anchorage Municipal Light/Power	Municipality Of Anchorage	1420	0.0	0.0	0	0	Not Eligible	0
0	Anchorage Municipal Light/Power	Municipal Light & Power	0073	0.0	0.0	0	0	Not Eligible	0
0	Anchorage Telephone Utility	Plant Service Complex	1355	0.0	0.0	0	0	Not Eligible	0
0	Arctic Circle Air (Formerly Seag	Seagull Air Service Inc.	0515	0.0	0.0	0	0	Not Eligible	0
0	Awwu- Maintenance Supt	Awwu Pump Station #2	1288	0.0	0.0	0	0	Not Eligible	0
0	Awwu- Maintenance Supt	Awwu - Pump Station #12	1292	0.0	0.0	0	0	Not Eligible	0
0	Chevron	Chevron - #91518	2837	0.0	0.0	0	0	Not Eligible	0
0	Chevron U.S.A.	Chevron - #96097	1769	0.0	0.0	0	0	Not Eligible	0
0	Chevron U.S.A., Inc.	Chevron - #99171	0042	0.0	0.0	0	0	Not Eligible	0
0	Chevron Usa Products - Bob Gondek	Chevron - #91893	2953	0.0	0.0	0	0	Not Eligible	0
0	Chevron Usa Products - Bob Gondek	Chevron - #92114	2954	0.0	0.0	0	0	Not Eligible	0
0	Chevron Usa Products - Bob Gondek	Chevron - #90430	0012	0.0	0.0	0	0	Not Eligible	0
0	Chevron Usa Products - Bob Gondek	Chevron - #97324	0024	0.0	0.0	0	0	Not Eligible	0
0	Chevron Usa Products - Bob Gondek	Chevron - #98557	0053	0.0	0.0	0	0	Not Eligible	0
0	Chevron Usa Products - Bob Gondek	Chevron - #96378	1764	0.0	0.0	0	0	Not Eligible	0
0	Chevron Usa Products - Bob Gondek	Chevron - #94115	1784	0.0	0.0	0	0	Not Eligible	0
0	Chevron Usa Products - Bob Gondek	Chevron - #98111	0059	0.0	0.0	0	0	Not Eligible	0
0	Chevron Usa Products - Bob Gondek	Chevron - #97764	0064	0.0	0.0	0	0	Not Eligible	0
0	Chevron Usa Products - Bob Gondek	Chevron - #95799	1778	0.0	0.0	0	0	Not Eligible	0
0	Chevron Usa Products - Bob Gondek	Chevron - #92555	1787	0.0	0.0	0	0	Not Eligible	0
0	City & Borough Of Juneau	Juneau Airport	2157	0.0	0.0	0	0	Not Eligible	0
0	City & Borough Of Juneau	Public Works Utility Division	1177	0.0	0.0	0	0	Not Eligible	0
0	City & Borough Of Juneau	Cbj - Eaglecrest Ski Area	1891	0.0	0.0	0	0	Not Eligible	0
0	City & Borough Of Juneau	Juneau Parks And Recreation	2158	0.0	0.0	0	0	Not Eligible	0
0	City & Borough Of Sitka	City Garage	0525	0.0	0.0	0	0	Not Eligible	0
0	City Of Cordova	Cordova Small Boat Harbor	1757	0.0	0.0	0	0	Not Eligible	0

**APPENDIX B
TANK CLEANUP GRANT AND LOAN PROGRAM
FY2001 FINAL PRIORITY RANKING LIST**

Priority Rank	Owner Name	Facility Name	Facility ID	AHRM Score	AHRM Rank	Distance/ Access	Self Initiated	Status	Score
0	City Of Fairbanks	Fairbanks Fire Station #4	0347	0.0	0.0	0	0	Not Eligible	0
0	City Of Fairbanks	Fmus Water Pump Station #7, 07Ut	2032	0.0	0.0	0	0	Not Eligible	0
0	City Of Fairbanks	Fmus Pump Station #10	2035	0.0	0.0	0	0	Not Eligible	0
0	City Of Fairbanks	Fairbanks Municipal Utilities Sy	0373	0.0	0.0	0	0	Not Eligible	0
0	City Of Fairbanks	Fmus Wastewater Utility Plant	0379	0.0	0.0	0	0	Not Eligible	0
0	City Of Fairbanks-B Kleven	Fairbanks Public Safety Building	0354	0.0	0.0	0	0	Not Eligible	0
0	City Of Haines	City Of Haines	0124	0.0	0.0	0	0	Not Eligible	0
0	City Of Kenai	City Of Kenai - Public Safety Bldg	0526	0.0	0.0	0	0	Not Eligible	0
0	City Of Kenai	Kenai Municipal Airport	0532	0.0	0.0	0	0	Not Eligible	0
0	City Of Kodiak	Kodiak Police Department	0524	0.0	0.0	0	0	Not Eligible	0
0	City Of Kodiak	Kodiak Fire Department	0528	0.0	0.0	0	0	Not Eligible	0
0	City Of Kodiak	Lower Reservoir Pump Station	2418	0.0	0.0	0	0	Not Eligible	0
0	City Of Kodiak	Pillar Creek Pump Station	2419	0.0	0.0	0	0	Not Eligible	0
0	City Of Palmer	City Equipment Yard	0652	0.0	0.0	0	0	Not Eligible	0
0	City Of Seluovia	City Of Seldovia	2396	0.0	0.0	0	0	Not Eligible	0
0	City Of Unalaska	City Of Unalaska	0089	0.0	0.0	0	0	Not Eligible	0
0	Era Helicopters, Inc.	Era Helicopters Fairbanks Airport	0223	0.0	0.0	0	0	Not Eligible	0
0	Era Helicopters, Inc.	Era Helicopters Juneau	0477	0.0	0.0	0	0	Not Eligible	0
0	Fairbanks North Star Borough Fnsb	Fnsb - Wescott Pool	1253	0.0	0.0	0	0	Not Eligible	0
0	Frontier Flying Service	Frontier Flying Service	0130	0.0	0.0	0	0	Not Eligible	0
0	JH&M Investments	Anchorage Nissan Jeep/Eagle	2470	0.0	0.0	0	0	Not Eligible	0
0	King Crab, Inc.	King Crab, Inc.	0632	0.0	0.0	0	0	Not Eligible	0
0	Loop Services, Inc.	Noble Street Texaco (Rusells Tex	0962	0.0	0.0	0	0	Not Eligible	0
0	Lynn Castle, Master Guide, Inc.	Denali Wilderness Lodge	2951	0.0	0.0	0	0	Not Eligible	0
0	Mapco Express	Mapco - Express #5003	0014	0.0	0.0	0	0	Not Eligible	0
0	Mapco Express Inc	Mapco - Express #5018	0966	0.0	0.0	0	0	Not Eligible	0
0	Mapco Express Inc	Mapco - Express #5017	1333	0.0	0.0	0	0	Not Eligible	0
0	Mapco Express Inc	Mapco - Express #5007	1510	0.0	0.0	0	0	Not Eligible	0
0	Mapco Express Inc	Mapco - Express - 500	0050	0.0	0.0	0	0	Not Eligible	0
0	Mapco Express Inc	Mapco - Express #50.2	2546	0.0	0.0	0	0	Not Eligible	0
0	Maritime Helicopters, Inc.	Maritime Helicopters, Inc.	0864	0.0	0.0	0	0	Not Eligible	0
0	Moa Fmd Municipality Of Anchorage Prop	Moa - Fourth & Post Maintenance Shop	1411	0.0	0.0	0	0	Not Eligible	0
0	Moa Fmd Municipality Of Anchorage Prop	Moa - Klatt Maintenance Station	1415	0.0	0.0	0	0	Not Eligible	0
0	Seekins Ford-Lincoln-Mercury, Inc.	Seekins Ford Lincoln Mercury Inc	2459	0.0	0.0	0	0	Not Eligible	0
0	Temsco Helicopters Inc.	Temsco Peninsula Point Facility	1768	0.0	0.0	0	0	Not Eligible	0
0	Temsco Helicopters Inc.	Temsco Helicopters Inc.	1775	0.0	0.0	0	0	Not Eligible	0
0	Tesoro Alaska Petroleum Co	North Road Kenai Tesoro	1138	0.0	0.0	0	0	Not Eligible	0

**APPENDIX B
TANK CLEANUP GRANT AND LOAN PROGRAM
FY2001 FINAL PRIORITY RANKING LIST**

Priority Rank	Owner Name	Facility Name	Facility ID	AHRM Score	AHRM Rank	Distance/ Access	Self Initiated	Status	Score
0	Tesoro Alaska Petroleum Co	Petro #1	1418	0.0	0.0	0	0	Not Eligible	0
0	Tesoro Alaska Petroleum Co	Tesoro - Northstore # 65	1981	0.0	0.0	0	0	Not Eligible	0
0	Tesoro Alaska Petroleum Co	Tesoro - Northstore # 15	1984	0.0	0.0	0	0	Not Eligible	0
0	Tesoro Alaska Petroleum Co	Tesoro - North Store #101	0084	0.0	0.0	0	0	Not Eligible	0
0	Tesoro Northstore	Tesoro - Northstore # 14	1985	0.0	0.0	0	0	Not Eligible	0
0	Tesoro Northstore	Tesoro - Northstore # 114	0060	0.0	0.0	0	0	Not Eligible	0
0	Tesoro Northstore	Tesoro - Northstore # 59	0784	0.0	0.0	0	0	Not Eligible	0
0	Tesoro Northstore	Tesoro - Northstore # 61	0794	0.0	0.0	0	0	Not Eligible	0
0	Tesoro Northstore	Tesoro - Northstore # 12	0834	0.0	0.0	0	0	Not Eligible	0
0	Tesoro Northstore	7-Eleven #107	1105	0.0	0.0	0	0	Not Eligible	0
0	Tesoro Northstore	Tesoro - Northstore # 201	0350	0.0	0.0	0	0	Not Eligible	0
0	Tesoro Northstore	Tesoro - Northstore # 202	0355	0.0	0.0	0	0	Not Eligible	0
0	Tesoro Northstore	Tesoro - Northstore # 203	0357	0.0	0.0	0	0	Not Eligible	0
0	Tesoro Northstore	7-Eleven #2	0581	0.0	0.0	0	0	Not Eligible	0
0	Tesoro Northstore	Tesoro - Northstore # 3	0588	0.0	0.0	0	0	Not Eligible	0
0	Tesoro Northstore	Tesoro -Northstore # 52	0648	0.0	0.0	0	0	Not Eligible	0
0	Tesoro Northstore	Tesoro - Northstore # 53	0651	0.0	0.0	0	0	Not Eligible	0
0	Tesoro Northstore	Eagle River Parts, Inc	0798	0.0	0.0	0	0	Not Eligible	0
0	Tesoro Northstore	7-Eleven #104	1098	0.0	0.0	0	0	Not Eligible	0
0	Tesoro Northstore	Tesoro - Northstore # 111	1112	0.0	0.0	0	0	Not Eligible	0
0	Tesoro Northstore	Tesoro - Rodgers	1127	0.0	0.0	0	0	Not Eligible	0
0	Unocal Asset Management Group	Mapco - Express #5003	0014	0.0	0.0	0	0	Not Eligible	0
0	Unocal Asset Management Group	Unocal - #4581	0006	0.0	0.0	0	0	Not Eligible	0
0	Unocal Asset Management Group	Unocal - #4652	0011	0.0	0.0	0	0	Not Eligible	0
0	Unocal Asset Management Group	Unocal - #5057	0023	0.0	0.0	0	0	Not Eligible	0

If the status is Ranked, the application is scored and ranked for processing.
 If the status is Not Eligible, we have made this determination according to regulation.
 If the status is Not Ranked, we have not received the required information to rank the application.
 If the status is Withdrawn, the applicant has withdrawn the grant application

Applicants Ranked	51
Applicants Withdrawn	10
Applicants Not Ranked	95
Applicants Not Eligible	91
<i>Total Applicants</i>	<i>247</i>

**APPENDIX C
TANK UPGRADE GRANT PROGRAM
FY2001 FINAL PRIORITY RANKING LIST**

Priority Rank	Owner Name	Facility Name	Facility ID	Secondary Containment	Threat Mitigated	Self Initiated	Status	Rank
1	Sam E. Gibson	SS & T Tesoro	1435	0	0	0	Ranked	1
2	Sam E. Gibson	K Beach Chevron	2934	0	0	0	Ranked	2

**APPENDIX D
TANK CLOSURE GRANT PROGRAM
FY2001 FINAL PRIORITY RANKING LIST**

Priority Rank	Owner Name	Facility Name	Facility ID	Secondary Containment	Threat Mitigated	Self Initiated	Status	Rank
1	Sam E. Gibson	1435	SS & T Tesoro	0	0	0	Ranked	1
2	Sam E. Gibson	2934	K Beach Chevron	0	0	0	Ranked	2
3	Tope Equipment Co	445	Tope Equipment Co	0	0	0	Ranked	3

APPENDIX E
FINAL PRIORITY RANKING LIST FOR NEW CLEANUP PROJECTS - FY 99
(Potential Grant/Loan Applicants Pending Eligibility Certification)

Owner/Operator	Facility Name	Facility ID	Comment	AHRM Score	AHRM Rank	Distance/ Accessibility	Tank Ownership	Self Inflated	Facility Type	Insurability Score	Previously Ranked	Total Points	Final Rank	Application Date
RICHARD LIGHTNER	BADGER CHEVRON	1611	Ranked	64.00	56.14	0	15	10	5	40	5	131.14	1	10/27/95
MARK R. & DOLORES A. WILSON	HAMILTONS PLACE	2561	Ranked	57.00	56.30	10	15	0	5	40	10	130.00	2	6/27/94
JEAN KNOWLTON	CHUGIAK TEXACO	723	Ranked	74.00	64.91	0	15	5	5	30	10	129.91	3	12/21/93
LOOP SERVICES, INC.	NOBLE STREET TEXACO (RUSSELLS)	962	Ranked	88.00	77.19	0	0	5	5	30	10	127.19	4	12/28/94
RANDY HAHN	ALPINA GAS SERVICE (FORMERLY)	2288	Ranked	88.00	77.19	0	0	10	5	30	5	127.19	5	12/19/95
WILLIAM G. KNIGHT ESTATE	BURTON CARVER BUS BARN	1121	Ranked	67.00	58.77	0	10	5	3	40	10	126.77	6	12/31/91
FIRE LAKE FLYING CLUB INC.	FIRE LAKE FLYING CLUB	203	Ranked	50.00	43.86	0	15	15	2	40	10	125.86	7	6/20/95
JULIUS & JUERGEN WUERTH	EUROPEAN MOTORS	2565	Ranked	71.00	62.28	0	10	10	3	30	10	125.28	8	12/29/92
STEPHEN E. WARREN	C. & W. REPAIR	363	Ranked	74.30	65.18	0	10	5	5	30	10	125.18	9	12/10/93
FREDERICK J. BAILEY	BAILEYS RENTAL	2703	Ranked	59.00	51.75	0	15	15	3	30	10	124.75	10	12/31/91
JOE & MARY BLACKARD	JOE & MARY BLACKARD	1066	Ranked	69.00	60.53	0	10	10	3	30	10	123.53	11	12/31/92
STELLING ENTERPRISES	STELLING ENTERPRISES	2203	Ranked	43.00	37.72	5	15	10	5	40	10	122.72	12	12/11/91
WILLIAM T. HEISLER CORP.	SAND LAKE SERVICE	189	Ranked	47.88	42.00	0	15	10	5	40	10	122.00	13	12/29/93
CHESTER & KAREN ELDRIDGE	Della Texaco	125	Ranked	46.00	40.35	0	15	10	5	40	10	120.35	14	12/29/93
JULIUS & JUERGEN WUERTH	PACIFIC MITSUBISHI	2566	Ranked	71.00	62.28	0	10	5	3	30	10	120.28	15	12/29/92
KINGSTON PETERS	TUDOR CAR WASH	2451	Ranked	63.00	55.26	0	15	10	5	30	5	120.26	16	2/28/96
DENNIS WISE	FIVE STAR AUTO	2720	Ranked	74.30	65.18	0	10	0	5	30	10	120.18	17	4/1/92
MAPCO EXPRESS	MAPCO EXPRESS - 5008	50	Ranked	108.00	94.74	0	0	10	5	0	10	119.74	18	12/20/91
DENNIS ILLIES	VALLEY COUNTRY STORE I	1988	Ranked	61.00	53.51	0	10	10	5	30	10	118.51	19	12/20/93
FRED HAMMON, STEPHEN HAMMON	WILDWOOD CHEVRON	514	Ranked	36.00	31.58	0	15	15	5	40	10	116.58	20	12/13/93
DAN PEARSON	YUKON TRADING POST	1119	Ranked	35.00	30.70	10	15	5	5	40	10	115.70	21	9/8/94
EVERTS AIR FUEL	EVERTS AIR FUEL	425	Ranked	46.00	40.35	0	10	10	5	40	10	115.35	22	12/2/93
TESORO NORTHSTORE	7-ELEVEN #201	350	Ranked	114.00	100.00	0	0	5	5	0	5	115.00	23	6/27/96
HARRY H. ROSENCRANS	KNIK TEXACO	2540	Ranked	45.00	39.47	0	15	5	5	40	10	114.47	24	4/7/94
WALDEC ENTERPRISES, INC.	EAST ANCHORAGE AUTOMOTIVE (E)	320	Ranked	48.00	42.11	0	15	10	3	30	10	110.11	25	2/25/92
HUGH N. GRANT	GAS-N-GO	2269	Ranked	33.00	28.95	0	15	10	5	40	10	108.95	26	12/31/93
WILLIAM MARLEY	THE ROOST	359	Ranked	28.98	25.42	0	15	15	3	40	10	108.42	27	12/30/91
CITY OF UNALASKA	CITY OF UNALASKA	89	Ranked	54.00	47.37	0	10	10	1	30	10	108.37	28	12/31/91
MAPCO EXPRESS	MAPCO EXPRESS - 5018	966	Ranked	94.00	82.46	0	0	10	5	0	10	107.46	29	12/20/91
KENAI AIRPORT FUEL SERVICES	KENAI AIRPORT FUEL SERVICES IN	2187	Ranked	44.00	38.60	0	10	5	3	40	10	106.60	30	12/31/91
JOE & MARY BLACKARD	MAT SU INC.	570	Ranked	53.00	46.49	0	10	5	3	30	10	104.49	31	12/31/92
LAIDLAW TRANSIT INC	LAIDLAW TRANSIT INC	1254	Ranked	81.00	71.05	0	10	10	3	0	10	104.05	32	12/27/91
DENNIS WISE	CORNERSTONE GAS	66	Ranked	49.14	43.11	0	10	5	5	30	10	103.11	33	4/1/92
EMPIRE AIRLINES, INC	EMPIRE AIRLINES HANGAR	2615	Ranked	45.11	39.57	0	15	5	3	30	10	102.57	34	12/27/91
COPPER BASIN DISTRIBUTOR	TAZLINA RIVER TRADING POST	1949	Ranked	20.00	17.54	10	10	10	5	40	10	102.54	35	12/28/93
JOEL J. CARROLL	SUNNY CHEVRON SERVICE	413	Ranked	37.00	32.48	0	15	0	5	40	10	102.46	36	1/30/92
ARCTIC CIRCLE AIR (FORMERLY)	SEAGULL AIR SERVICE INC.	515	Ranked	9.00	7.89	10	15	15	3	40	10	100.89	37	12/19/94

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MOUNTAIN CORPORATION	K & J AUTO	2616	Ranked	36.00	31.58	0	15	10	3	30	10	99.58	38	12/26/91
GO INVEST. DAB B&B TOOL S	B & B TOOL SUPPLY	1914	Ranked	36.00	31.58	0	15	10	3	30	10	99.58	39	12/30/91
FRONTIER FLYING SERVICE	FRONTIER FLYING SERVICE	130	Ranked	36.00	31.58	0	10	5	3	40	10	99.58	40	6/29/94
D&A SUPERMARKETS, INC.	D&A SUPERMARKETS, INC.	2408	Ranked	45.00	39.47	0	10	5	5	30	10	99.47	41	4/27/93
COLLINS/BOYER ESTATE	OLD SUPER SUDS CARWASH	2948	Ranked	41.00	35.96	0	10	5	3	40	5	98.96	42	6/30/94
CARL & DARLENE HOOVER	HOOVERS CHEVRON	1039	Ranked	10.00	8.77	10	10	15	5	40	10	98.77	43	8/20/93
UNOCAL ASSET MANAGEMENT	UNOCAL #5057	23	Ranked	84.00	73.68	0	0	10	5	0	10	98.68	44	12/31/91
CHEVRON USA PRODUCTS -	CHEVRON #97324	24	Ranked	84.00	73.68	0	0	10	5	0	10	98.68	45	6/6/94
CHEVRON	CHEVRON STATION #92555	1787	Ranked	84.00	73.68	0	0	10	5	0	10	98.68	46	6/6/94
SEEKINS FORD-LINCOLN-MER	SEEKINS FORD LINCOLN MERCURY	2459	Ranked	40.00	35.09	0	15	5	3	30	10	98.09	47	12/29/94
EICHNER & EICHNER	BARBER & EICHNER	2645	Ranked	32.00	28.07	0	10	15	5	30	10	98.07	48	12/29/92
STANLEY BROWN C/O PAXSON	PAXSON INN & LODGE	1938	Ranked	20.00	17.54	10	10	5	5	40	10	97.54	49	12/31/93
FAIRBANKS NORTH STAR BO	WESCOTT POOL	1253	Ranked	87.00	76.32	0	0	10	1	0	10	97.32	50	12/30/91
J. D. & S. RENTAL CENTER - J	MANN'S SERVICE CENTER, INC.	639	Ranked	42.00	36.84	0	10	5	5	30	10	96.84	51	12/31/91
DENALI FUEL COMPANY	FUZZYS	542	Ranked	36.00	31.58	0	10	10	3	30	10	94.58	52	12/27/91
CEM LEASING, INC. DBA PETR	UNION PRODUCTS -AIRPORT STOR	201	Ranked	53.00	46.49	0	0	5	3	30	10	94.49	53	12/27/91
PATRICK C. WEAVER	CURRYS CORNER	210	Ranked	22.00	19.30	0	15	10	0	40	10	94.30	54	12/31/93
TESORO ALASKA PETROLEUM	TNS #111	1112	Ranked	79.00	69.30	0	0	10	5	0	10	94.30	55	12/31/91
OK Y. KIM - OCEANVIEW TEXA	OK Y. KIM - OCEANVIEW TEXACO	762	Ranked	21.60	18.95	0	15	10	5	40	5	93.95	56	11/19/93
ADA STEPHENS / RICK STEVE	PETERS CREEK CHEVRON	2587	Ranked	27.00	23.68	0	15	0	5	40	10	93.68	57	12/31/91
THE HANGAR GROUP INC.	NORTHSHORE AVIATION - SITE #1	5	Ranked	38.00	33.33	0	10	5	5	30	10	93.33	58	12/20/93
ROBINSON'S	ROBINSON'S	583	Ranked	9.30	8.16	0	15	15	5	40	10	93.16	59	6/30/94
ISAIAH E. LEWIS	GRATE LAND AUTO	2560	Ranked	40.99	35.96	0	15	0	2	40	0	92.96	60	4/16/96
UNITED LUMBER COMPANY, I	UNITED BUILDING SUPPLY	1030	Ranked	28.00	24.56	0	10	15	3	30	10	92.56	61	3/5/91
MIKE'S UNIVERSITY CHEVRO	MIKE'S UNIVERSITY SERVICE INC.	956	Ranked	14.00	12.28	0	15	10	5	40	10	92.28	62	6/29/95
JOE & MARY BLACKARD	BUS BARN - TRANSPORTATION MAI	1070	Ranked	33.00	28.95	0	10	10	3	30	10	91.95	63	12/31/92
CITY OF CORDOVA	CORDOVA SMALL BOAT HARBOR	1757	Ranked	12.00	10.53	10	15	15	1	30	10	91.53	64	12/30/92
ANCHORAGE BAPTIST TEMPL	ANCHORAGE BAPTIST TEMPLE	1145	Ranked	27.00	23.68	0	10	15	2	30	10	90.68	65	12/31/91
ARMSTRONG AIR SERVICE IN	ARMSTRONG AIR SERVICE INC.	336	Ranked	20.00	17.54	5	15	10	3	30	10	90.54	66	12/27/93
HORRELL INVESTMENT INC	GLENNALLEN CHEVRON	2292	Ranked	12.00	10.53	0	10	15	5	40	10	90.53	67	12/10/92
KETCHIKAN AIR SERVICE INC	KETCHIKAN INTERNATIONAL AIRPO	1335	Ranked	23.00	20.18	0	10	5	5	40	10	90.18	68	12/31/93
TESORO NORTHSTORE	7-ELEVEN #61	794	Ranked	74.00	64.91	0	0	10	5	0	10	89.91	69	12/30/94
ANDERSON TRUCKING SERV	ANDERSON TRUCKING SERVICE	2008	Ranked	59.00	51.75	0	10	17	3	0	10	89.75	70	12/24/91
LIDLAW TRANSIT INC	TMS EAGLE RIVER TERMINAL	93	Ranked	59.00	51.75	0	15	10	3	0	10	89.75	71	12/27/91
CLEAR SKY LODGE	CLEAR SKY LODGE	2361	Ranked	22.00	19.30	0	15	0	5	40	10	89.30	72	12/27/93
CHARLES HIGGINS	PRINCESS TOURS BUS MAINT. GAR	2127	Ranked	18.00	15.79	0	15	15	3	30	10	88.79	73	12/31/91
CENTRAL PLUMBING AND HE	CENTRAL PLUMBING AND HEATING	2290	Ranked	35.00	30.70	0	15	0	3	30	10	88.70	74	12/19/91

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CORINNE Y. FOSTER	CACHE CREEK CHEVRON	328	Ranked	15.00	13.16	0	15	15	5	30	10	88.16	75	12/31/91
WILLIAM E. DAM	SHORT'S TEXACO	18	Ranked	32.00	28.07	0	15	5	5	30	5	88.07	76	11/27/95
TESORO ALASKA PETROLEUM	7-ELEVEN #104	1098	Ranked	70.00	61.40	0	0	10	5	0	10	86.40	77	12/31/91
IRENE PEARSON	LARRY'S CRESCENT SERVICE	750	Ranked	29.95	26.27	0	15	0	5	30	10	86.27	78	8/5/93
JH&M INVESTMENTS	ANCHORAGE NISSAN JEEP/EAGLE	2470	Ranked	15.12	13.26	0	15	5	3	40	10	86.26	79	12/30/94
YUKON EQUIPMENT, INC.	YUKON EQUIPMENT, INC.	2752	Ranked	15.00	13.16	0	15	15	3	30	10	86.16	80	12/30/91
ALASKA FARMERS COOPERATIVE	ALASKA FARMERS COOPERATIVE, INC.	1076	Ranked	18.00	15.79	0	10	15	5	30	10	85.79	81	12/20/91
MARITIME HELICOPTERS, INC.	MARITIME HELICOPTERS, INC.	864	Ranked	6.00	5.26	0	15	15	5	40	5	85.26	82	6/26/96
MAPCO EXPRESS	MAPCO EXPRESS #5017	1333	Ranked	68.00	59.65	0	0	10	5	0	10	84.65	83	12/20/91
TEXACO REFINING & MARKETING	TEXACO SERVICE STATION	912	Ranked	79.20	69.47	0	0	5	5	0	5	84.47	84	12/24/91
RON & ED HULL	H & H TESORO	2701	Ranked	31.00	27.19	0	0	10	5	30	10	82.19	85	12/27/91
NINILCHIK NATIVE ASSOCIATION	CLAM GULCH CHEVRON	1592	Ranked	8.00	7.02	0	15	15	5	30	10	82.02	86	12/31/91
AMP WAREHOUSE AGENCY	AMP WAREHOUSE AGENCY	2798	Ranked	10.00	8.77	0	15	15	3	30	10	81.77	87	12/24/91
CHEVRON	CHEVRON #96378	1764	Ranked	59.00	51.75	0	0	15	5	0	10	81.75	88	6/6/94
ROBERT BRATTRUD	FORMER ENSTAR LOT	2800	Ranked	11.00	9.65	0	15	15	2	30	10	81.65	89	9/19/91
TRANS-PACIFIC RESOURCES	ARCTIC ANNEX BUILDING	2051	Ranked	21.00	18.42	0	10	10	3	30	10	81.42	90	12/31/91
ALASKA SALES & SERVICE INC.	ALASKA SALES & SERVICE INC.	1952	Ranked	32.00	28.07	0	0	10	3	30	10	81.07	91	12/2/91
ROGER STARR	LIGHTHOUSE CHEVRON	1650	Ranked	1.00	0.88	0	15	15	5	40	5	80.88	92	6/21/96
TCT COMMUNICATIONS, INC.	KENI RADIO STATION	2271	Ranked	10.00	8.77	0	15	15	2	30	10	80.77	93	6/30/94
JUNEAU READY MIX INC.	JUNEAU READY MIX INC.	317	Ranked	8.00	7.02	0	15	15	3	30	10	80.02	94	12/31/92
TESORO ALASKA PETROLEUM	NORTH ROAD KENAI TESORO	1138	Ranked	68.00	59.65	0	0	5	5	0	10	79.65	95	12/31/91
ERA HELICOPTERS, INC.	ERA HELICOPTERS Fairbanks Airport	223	Ranked	64.26	56.37	0	0	10	3	0	10	79.37	96	12/31/91
SOUTHCENTRAL AIR, INC.	SOUTHCENTRAL AIR, INC.	431	Ranked	12.00	10.53	0	15	0	3	40	10	78.53	97	12/27/93
MPH TRUST, C/O HOGE & LEWIS	LOOMIS ARMORED INC.	394	Ranked	5.40	4.74	0	15	15	3	30	10	77.74	98	12/31/91
GREEN ALASKA COMPANY	GREEN ALASKA CO.	387	Ranked	22.40	19.65	0	15	0	3	30	10	77.65	99	3/26/92
ALASKA MECHANICAL INC.	ALASKA MECHANICAL INC.	186	Ranked	5.00	4.39	0	15	15	3	30	10	77.39	100	12/30/91
CHEVRON	CHEVRON USA #98557	53	Ranked	59.00	51.75	0	0	10	5	0	10	76.75	101	6/6/94
ANCHORAGE MUNICIPAL LIGHT & POWER	MUNICIPAL LIGHT & POWER	73	Ranked	63.00	55.26	0	0	10	1	0	10	76.26	102	12/30/93
TEMSCO HELICOPTERS INC.	TEMSCO PENNINSULA POINT FACILITY	1768	Ranked	9.00	7.89	0	0	15	3	40	10	75.89	103	12/31/91
JOHN E. HAXBY	EARL CHEVRON R.V. CENTER	1922	Ranked	3.00	2.63	0	15	15	3	30	10	75.63	104	11/20/92
SISTERS CONSTRUCTION COMPANY	SISTERS CONSTRUCTION COMPANY	2644	Ranked	4.00	3.51	0	15	15	2	30	10	75.51	105	11/29/91
HERMON BROTHERS CONSTRUCTION	HERMON BROTHERS CONSTRUCTION	787	Ranked	8.00	7.02	0	10	15	3	30	10	75.02	106	12/31/91
ROGER & JUDY BUTLER	GLENNALLEN CHEVRON	2423	Ranked	2.30	2.02	0	15	15	3	30	10	75.02	107	12/31/91
TESORO NORTHSTORE	7-ELEVEN #12	834	Ranked	56.00	49.12	0	0	15	5	0	5	74.12	108	6/27/96
CHEVRON	CHEVRON #97764	64	Ranked	50.00	43.86	0	0	15	5	0	10	73.86	109	6/6/94
ANCHORAGE MUNICIPAL LIGHT & POWER	ANCHORAGE MUNICIPAL LIGHT / PC	1088	Ranked	54.00	47.37	0	0	15	1	0	10	73.37	110	12/30/93
UNOCAL ASSET MANAGEMENT	UNOCAL #4581	6	Ranked	54.00	47.37	0	0	10	5	0	10	72.37	111	12/31/91

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ANCHORAGE BAPTIST TEMPLE	ANCHORAGE BAPTIST TEMPLE	1144	Ranked	6.00	5.26	0	10	15	2	30	10	72.26	112	12/31/91
GERIK INC DBA RIDE N SHINE	RIDE N SHINE	2186	Ranked	8.00	7.02	0	15	0	5	40	5	72.02	113	6/24/94
CONTINENTAL MOTOR CO. INC	CONTINENTAL MOTORS	647	Ranked	9.66	8.47	0	10	10	3	30	10	71.47	114	12/31/91
TESORO NORTHSTORE	7-ELEVEN #52	648	Ranked	58.00	50.88	0	0	10	5	0	5	70.88	115	6/27/96
WENDELL J. NEFF, JR.	HEALY ROADHOUSE	404	Ranked	1.00	0.88	10	15	0	5	30	10	70.88	116	12/13/93
BJS SERVICES INC.	BJ'S SERVICES INC.	2463	Ranked	12.00	10.53	0	15	0	5	30	10	70.53	117	12/30/91
WHITTIER PROPERTIES, INC.	ZIPMART -WHITTIER PROPERTIES	2924	Ranked	0.00	0.00	15	10	0	5	40	0	70.00	118	6/25/96
SIGNATURE FLT. SUPPORT	ANCHORAGE FUELING & SERVICE	1270	Ranked	42.00	36.84	0	10	10	3	0	10	69.84	119	12/26/91
ALASKA SALES & SERVICE INC	NATIONAL CAR RENTAL	1255	Ranked	30.00	26.32	0	0	0	3	30	10	69.32	120	11/13/91
ALASKA AEROFUEL INC.	ALASKA AEROFUEL INC.	1529	Ranked	42.00	36.84	0	15	10	2	0	5	68.84	121	12/31/93
ERA HELICOPTERS, INC.	ERA HELICOPTERS Juneau	477	Ranked	46.20	40.53	0	0	15	3	0	10	68.53	122	12/31/91
MAPCO EXPRESS	MAPCO EXPRESS #5022	2546	Ranked	49.00	42.98	0	0	10	5	0	10	67.98	123	12/20/91
SEND INTERNATIONAL OF AL	GULKANA AIRPORT	1931	Ranked	11.00	9.65	0	10	5	3	30	10	67.65	124	12/31/91
DENTECH-ATTN CHRIS HAMR	RENT-A-WRECK	2004	Ranked	10.80	9.47	0	0	15	3	30	10	67.47	125	12/31/91
BERT SHAW	BERT SHAW	2176	Ranked	5.00	4.39	0	10	15	3	30	5	67.39	126	12/29/92
MINDORO PARTNERS	TAB ELECTRIC, INC.	2541	Ranked	16.38	14.37	0	15	5	3	30	0	67.37	127	12/31/91
UNOCAL ASSET MANAGEMEN	UNOCAL #4652	11	Ranked	48.00	42.11	0	0	10	5	0	10	67.11	128	12/31/91
CONTINENTAL MOTOR CO. INC	CONTINENTAL MOTORS	2201	Ranked	4.60	4.04	0	10	10	3	30	10	67.04	129	12/31/91
CITY OF HAINES	CITY OF HAINES	124	Ranked	41.00	35.96	10	10	10	1	0	0	66.96	130	4/15/94
TESORO NORTHSTORE	7-ELEVEN #3	588	Ranked	47.00	41.23	0	0	10	5	0	10	66.23	131	12/30/94
ALASKA SALES & SERVICE INC	TRUCK CENTER	1959	Ranked	9.00	7.89	0	0	15	3	30	10	65.89	132	11/18/91
GARY D. BRADFORD	PENINSULA AUTOMOTIVE	2649	Ranked	0.00	0.00	0	15	5	5	40	0	65.00	133	12/30/91
ALAMO RENT-A-CAR, INC.	ALAMO RENT-A-CAR, INC.	1893	Ranked	42.00	36.84	0	10	5	3	0	10	64.84	134	12/31/93
CHEVRON	CHEVRON SERVICE STATION #9-21	2954	Ranked	51.00	44.74	0	0	5	5	0	10	64.74	135	6/6/94
ALASKA CLEANERS, INC.	ALASKA CLEANERS	821	Ranked	11.00	9.65	0	15	0	0	30	10	64.65	136	3/20/92
CITY OF KENAI	CITY OF KENAI-PUBLIC SAFETY BLD	526	Ranked	15.00	13.16	0	0	10	1	30	10	64.16	137	6/30/94
WORLDWIDE MOVERS	WORLD WIDE MOVERS	1890	Ranked	35.00	30.70	0	10	10	3	0	10	63.70	138	12/30/91
CITY OF KENAI	KENAI MUNICIPAL AIRPORT	532	Ranked	14.00	12.28	0	0	10	1	30	10	63.28	139	6/30/94
TEMSCO HELICOPTERS INC.	TEMSCO HELICOPTERS INC.	270	Ranked	40.00	35.09	0	0	15	3	0	10	63.09	140	12/30/92
LYNN CASTLE, MASTER GUID	DENALI WILDERNESS LODGE	2951	Ranked	0.00	0.00	0	15	15	3	30	0	63.00	141	10/24/94
EERO VOLKSWAGON OF ANC	EERO VOLKSWAGEN OF ANCHORA	2503	Ranked	5.00	4.39	0	15	0	3	30	10	62.39	142	5/10/93
TESORO NORTHSTORE	RODGERS TESORO	1127	Ranked	54.00	47.37	0	0	5	5	0	5	62.37	143	6/27/96
UNOCAL ASSET MANAGEMEN	MAPCO EXPRESS #5003	14	Ranked	42.00	36.84	0	0	10	5	0	10	61.84	144	12/31/91
CHEVRON	CHEVRON USA #95799	1778	Ranked	42.00	36.84	0	0	10	5	0	10	61.84	145	6/6/94
CHEVRON	CHEVRON USA #98111	59	Ranked	42.00	36.84	0	0	10	5	0	10	61.84	146	6/6/94
ERWIN ENTERPRISES C/O KE	PAUL'S CHEVRON	928	Ranked	2.00	1.75	0	15	0	5	30	10	61.75	147	12/30/94
CITY OF PALMER	CITY EQUIPMENT YARD	652	Ranked	35.00	30.70	0	10	10	1	0	10	61.70	148	12/27/91

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HOMER ELECTRIC ASSOC., INC.	HOMER ELECTRIC ASSOCIATION	1261	Ranked	32.00	28.07	0	10	10	3	0	10	61.07	149	12/20/91
ARCTIC SLOPE CONSULTING	ARCTIC SLOPE CONSULTING GROUP	2729	Ranked	42.05	36.89	0	0	15	3	0	5	59.89	150	12/30/91
ROBERT GOETHALS	ROBAIR REPAIR	72	Ranked	4.50	3.95	0	15	5	5	30	0	58.95	151	1/19/94
PROVIDENCE HOSPITAL	PROVIDENCE HOSPITAL	1947	Ranked	23.00	20.18	0	10	15	3	0	10	58.18	152	12/22/93
MAPCO EXPRESS	MAPCO EXPRESS #5007	1510	Ranked	36.00	31.58	0	0	10	5	0	10	56.58	153	12/20/91
KENAI AIR ALASKA, INC.	KENAI AIR ALASKA, INC.	985	Ranked	15.00	13.16	0	15	15	3	0	10	56.16	154	6/28/94
MOA FMD MUNICIPALITY OF ANCHORAGE	FOURTH & POST MAINTENANCE STATION	1411	Ranked	40.00	35.09	0	0	10	1	0	10	56.09	155	3/26/91
AWWU- MAINTENANCE SUPT	PUMP STATION #12	1292	Ranked	39.00	34.21	0	0	10	1	0	10	55.21	156	12/31/91
JEFF PETROVICH, PETRO PRODUCTS	PETRO PRODUCTS CO. INC. - OFFICE	129	Ranked	0.00	0.00	0	10	0	5	40	0	55.00	157	6/30/94
TESORO NORTHSTORE	7-ELEVEN #107	1105	Ranked	34.00	29.82	0	0	15	5	0	5	54.82	158	6/27/96
CHEVRON	CHEVRON USA #96097	1769	Ranked	28.00	24.56	0	0	15	5	0	10	54.56	159	6/6/94
CHEVRON	CHEVRON USA #90430	12	Ranked	44.00	38.60	0	0	0	5	0	10	53.60	160	6/6/94
USIBELLI COAL MINE INC.	USIBELLI COAL MINE INC.	264	Ranked	23.00	20.18	10	0	10	3	0	10	53.18	161	12/31/91
CHEVRON	CHEVRON USA #94115	1784	Ranked	32.00	28.07	0	0	10	5	0	10	53.07	162	6/6/94
ALASKA WEST EXPRESS	ALASKA WEST EXPRESS	1524	Ranked	41.00	35.96	0	15	0	2	0	0	52.96	163	1/3/91
ALASKA HELICOPTERS INC.	ERA AVIATION CENTER Hangar #3	1345	Ranked	11.20	9.82	0	15	15	3	0	10	52.82	164	12/28/93
MAPCO EXPRESS	MAPCO EXPRESS #5003	14	Ranked	30.00	26.32	0	0	10	5	0	10	51.32	165	12/20/91
MILCO INC.	FRONTIER SERVICE TEXACO	2483	Ranked	32.00	28.07	0	10	5	3	0	5	51.07	166	12/30/94
CITY OF SELDOVIA	CITY OF SELDOVIA	2396	Ranked	0.00	0.00	0	10	0	1	40	0	51.00	167	12/28/93
DAWN WATER COMPANY	PETERS CREEK TEXACO	25	Ranked	0.00	0.00	0	15	0	5	30	0	50.00	168	6/30/94
TEMSCO HELICOPTERS INC.	TEMSCO HELICOPTERS INC.	1775	Ranked	7.00	6.14	15	0	15	3	0	10	49.14	169	6/29/94
ODOM CORP/JERRY DUNN DEVELOPMENT	ANCHORAGE COLD STORAGE - BUILDING	853	Ranked	0.00	0.00	0	15	0	3	30	0	48.00	170	12/31/93
AUTO SERVICE COMPANY, INC.	AUTO SERVICE CO., INC.	766	Ranked	16.00	14.04	0	15	5	3	0	10	47.04	171	12/31/93
CHEVRON	CHEVRON #91518	2837	Ranked	30.00	26.32	0	0	5	5	0	10	46.32	172	6/6/94
TESORO ALASKA PETROLEUM	PETRO #1	1418	Ranked	16.00	14.04	0	0	15	5	0	10	44.04	173	12/31/91
AWWU- MAINTENANCE SUPT	PUMP STATION #2	1288	Ranked	20.00	17.54	0	0	15	1	0	10	43.54	174	12/31/91
USIBELLI COAL MINE INC.	USIBELLI COAL MINE INC.	267	Ranked	12.00	10.53	10	0	10	3	0	10	43.53	175	12/31/91
TEXACO REFINING & MARKETING	TEXACO #75	878	Ranked	12.00	10.53	0	0	15	5	0	10	40.53	176	12/24/91
TESORO ALASKA PETROLEUM	TNS #059	784	Ranked	12.00	10.53	0	0	15	5	0	10	40.53	177	12/31/91
CHEVRON	CHEVRON USA #99171	42	Ranked	12.00	10.53	0	0	15	5	0	10	40.53	178	6/6/94
ATT-ALASCOM INC ATTN: SAFETY	TALKEETNA EARTH STATION & M.W.	1139	Ranked	19.80	17.37	0	0	10	3	0	10	40.37	179	12/31/91
ANCHORAGE TELEPHONE UTILITY	PLANT SERVICE COMPLEX	1355	Ranked	16.00	14.04	0	0	15	1	0	10	40.04	180	12/31/91
MOA SWS (Dup Owner)	MUNICIPALITY OF ANCHORAGE	1420	Ranked	21.00	18.42	0	0	10	1	0	10	39.42	181	12/30/93
ATT-ALASCOM INC ATTN: SAFETY	GLENNALLEN REPEATER	333	Ranked	12.00	10.53	0	0	15	3	0	10	38.53	182	12/31/91
TESORO ALASKA PETROLEUM	EAGLE RIVER PARTS, INC	798	Ranked	9.36	8.21	0	0	15	5	0	10	38.21	183	12/31/91
KING CRAB, INC.	KING CRAB, INC.	632	Ranked	7.00	6.14	0	15	5	2	0	10	38.14	184	6/30/94
TESORO NORTHSTORE	7-ELEVEN #202	355	Ranked	9.00	7.89	0	0	15	5	0	10	37.89	185	12/30/94

APPENDIX E
FINAL PRIORITY RANKING LIST FOR NEW CLEANUP PROJECTS - FY 99
(Potential Grant/Loan Applicants Pending Eligibility Certification)

Owner/Operator	Facility Name	Facility ID	Comment	AHRM Score	AHRM Rank	Distance/ Accessibility	Tank Ownership	Self Initiated	Facility Type	Insurability Score	Previously Ranked	Total Points	Final Rank	Application Date
PETRO STAR FUEL, INC.	SOURDOUGH FUEL - DELTA JUNCT	1926	Ranked	8.00	7.02	0	0	15	5	0	10	37.02	186	12/24/91
TESORO ALASKA PETROLEUM	DISCOUNT TRUCK STOP TNS 101	84	Ranked	12.00	10.53	0	0	10	5	0	10	35.53	187	12/31/91
TESORO NORTHSTORE	7-ELEVEN #2	581	Ranked	11.00	9.65	0	0	10	5	0	10	34.65	188	12/30/94
CITY & BOROUGH OF JUNEAU	JUNEAU AIRPORT	2157	Ranked	21.00	18.42	0	0	5	1	0	10	34.42	189	12/30/91
ATT-ALASCOM INC ATTN: SAF	PEDRO DOME MICROWAVE REPEA	1674	Ranked	6.00	5.26	0	0	15	3	0	10	33.26	190	12/31/91
CHEVRON	CHEVRON SERVICE STATION #9-18	2953	Ranked	15.00	13.16	0	0	5	5	0	10	33.16	191	6/6/94
ALYESKA SEAFOODS, INC.	ALYESKA SEAFOODS	1170	Ranked	0.00	0.00	0	15	15	2	0	0	32.00	192	12/31/91
TESORO ALASKA PETROLEUM	7-ELEVEN #15	1984	Ranked	14.00	12.28	0	0	5	5	0	10	32.28	192	12/31/91
TESORO NORTHSTORE	7-ELEVEN #14	1985	Ranked	19.00	16.67	0	5	0	5	0	5	31.67	193	6/27/96
MOA FMD MUNICIPALITY OF A	KLATT MAINTENANCE STATION	1415	Ranked	12.00	10.53	0	0	10	1	0	10	31.53	194	12/26/91
ANCHORAGE CHRYSLER CEN	ANCHORAGE CHRYSLER CENTER I	161	Ranked	3.88	3.40	0	15	5	3	0	5	31.40	195	3/15/91
LYNDEN TRANSPORT INC.	LYNDEN TRANSPORT INC.	216	Ranked	25.00	21.93	0	0	0	3	0	5	29.93	196	12/30/91
TESORO NORTHSTORE	7-ELEVEN # 53	651	Ranked	11.00	9.65	0	0	5	5	0	10	29.65	197	12/30/94
TESORO NORTHSTORE	7-ELEVEN #203	357	Ranked	5.00	4.39	0	0	10	5	0	10	29.39	198	12/30/94
TESORO ALASKA PETROLEUM	7-ELEVEN #65	1981	Ranked	4.00	3.51	0	0	10	5	0	10	28.51	199	12/31/91
MATANUSKA TELEPHONE AS	MATANUSKA TELEPHONE ASSOC. I	535	Ranked	0.00	0.00	0	10	15	1	0	0	26.00	200	1/7/92
MATANUSKA TELEPHONE AS	MATANUSKA TELLPHONE ASSOC.	1556	Ranked	0.00	0.00	0	10	15	0	0	0	25.00	201	1/7/92
CITY & BOROUGH OF JUNEAU	JUNEAU PARKS AND RECREATION	2158	Ranked	15.00	13.16	0	0	0	1	0	10	24.16	202	12/30/91
CITY & BOROUGH OF SITKA	CITY GARAGE	525	Ranked	14.76	12.95	0	0	5	1	0	5	23.95	203	12/31/92
TESORO NORTHSTORE	TNS #114	60	Ranked	4.00	3.51	0	0	10	5	0	5	23.51	204	6/27/96
CITY & BOROUGH OF JUNEAU	EAGLECREST SKI H. EA	1891	Ranked	7.80	6.84	0	0	5	1	0	10	22.84	205	12/30/91
CITY & BOROUGH OF JUNEAU	PUBLIC WORKS UTILITY DIVISION	1177	Ranked	10.00	8.77	0	0	0	1	0	10	19.77	206	12/30/91
CITY OF KODIAK	LOWER RESERVOIR PUMP STATION	2418	Ranked	7.60	6.67	0	0	0	1	0	10	17.67	207	5/23/94
CITY OF KODIAK	PILLAR CREEK PUMP STATION	2419	Ranked	7.00	6.14	0	0	0	1	0	10	17.14	208	5/23/94
CITY OF FAIRBANKS	FAIRBANKS FIRE STATION #4	347	Ranked	0.00	0.00	0	0	15	1	0	0	16.00	209	6/30/94
CITY OF KODIAK	KODIAK FIRE DEPARTMENT	528	Ranked	5.00	4.39	0	0	0	1	0	10	15.39	210	5/23/94
CITY OF KODIAK	KODIAK POLICE DEPARTMENT	524	Ranked	5.00	4.39	0	0	0	1	0	10	15.39	211	5/23/94
ATT-ALASCOM INC ATTN: SAF	TOK JUNCTION MICROWAVE REPEA	209	Ranked	2.27	1.99	0	0	0	3	0	10	14.99	212	12/31/91
RAIN PROOF ROOFING COMP	RAIN PROOF ROOFING COMPANY, I	286	Ranked	15.60	13.68	0	0	0	0	0	0	13.68	213	8/6/91
CITY OF FAIRBANKS-B KLEVE	FAIRBANKS PUBLIC SAFETY BUILDI	354	Ranked	0.00	0.00	0	0	0	1	0	0	1.00	214	3/27/92
CITY OF FAIRBANKS	FMUS WATER PUMP STATION #7, 07	2032	Ranked	0.00	0.00	0	0	0	1	0	0	1.00	215	6/30/94
CITY OF FAIRBANKS	FMUS Pump Station #10	2035	Ranked	0.00	0.00	0	0	0	1	0	0	1.00	215	6/30/94
CITY OF FAIRBANKS	FAIRBANKS MUNICIPAL UTILITIES S	373	Ranked	0.00	0.00	0	0	0	1	0	0	1.00	215	6/30/94
LES ANDERSON	PENINSULA FORD, INC	2613	Ranked	0.00	0.00	0	0	0	0	0	0	0.00	216	10/21/92
CITY OF FAIRBANKS	FMUS WASTEWATER UTILITY PLAN	379	Ranked	0.00	0.00	0	0	0	0	0	0	0.00	217	6/30/94
AMERIGAS PETROLANE L.P.	SUBURBAN PROPANE, QUANTUM C	519	Withdrawn	0.00	0.00	0	0	0	0	0	0	0.00	0	12/30/92
GLOBAL FINANCE & INVESTM	CHENA PUMP BOX BOY	1094	Withdrawn	0.00	0.00	0	0	0	0	0	0	0.00	0	12/23/92

APPENDIX E
 FINAL PRIORITY RANKING LIST FOR NEW CLEANUP PROJECTS - FY 99
 (Potential Grant/Loan Applicants Pending Eligibility Certification)

Owner/Operator	Facility Name	Facility ID	Comment	AHRM Score	AHRM Rank	Distance/ Accessibility	Tank Ownership	Self Initiated	Facility Type	Insurability Score	Previously Ranked	Total Points	Final Rank	Application Date
MARILYN J. BURT	AWESOME AUTOMOTIVE	2340	Withdrawn	0.00	0.00	0	0	0	0	0	0	0.00	0	6/28/96
BAILEYS RENT - ALL, INC.	BAILEY'S RENT - ALL, INC.	329	Withdrawn	0.00	0.00	0	0	0	0	0	0	0.00	0	12/27/91
JOE WILBUR	FLIGHT SAFETY ALASKA	292	Withdrawn	0.00	0.00	0	0	0	0	0	0	0.00	0	12/30/93
CRAIGS ANCHOR PT. GARAGE	C.A.P.G. - ROBERT W. CRAIG	228	Withdrawn	0.00	0.00	0	0	0	0	0	0	0.00	0	4/1/92
J.B. GOTTSTEIN & CO.	J.B. GOTTSTEIN & CO.	830	Withdrawn	0.00	0.00	0	0	0	0	0	0	0.00	0	3/5/91
OMNI ENTERPRISES	DEHARTS	107	Withdrawn	0.00	0.00	0	0	0	0	0	0	0.00	0	12/31/91
RICK MCMULLEN	GUNSITE MOUNTAIN LODGE	2947	Withdrawn	0.00	0.00	0	0	0	0	0	0	0.00	0	6/22/94
TUNDRA TOURS, INC.	TUNDRA TOURS - UNKNOWN LOC	3022	Withdrawn	0.00	0.00	0	0	0	0	0	0	0.00	0	12/31/91
ILIAMNA AIR TAXI, INC.	ILIAMNA AIR TAXI, INC.	674	Withdrawn	0.00	0.00	0	0	0	0	0	0	0.00	0	6/6/94
ODOM CORP/JERRY DUNN DE	ANCHORAGE COLD STORAGE - SHC	859	Withdrawn	0.00	0.00	0	0	0	0	0	0	0.00	0	12/31/93
OMNI ENTERPRISES	CITY MARKET	2471	Withdrawn	0.00	0.00	0	0	0	0	0	0	0.00	0	12/31/93
HUDSON AIR SERVICE INC.	HUDSON AIR SERVICE INC.	1223	Withdrawn	0.00	0.00	0	0	0	0	0	0	0.00	0	6/30/94
CITY OF SEWARD	CITY OF SEWARD - MUNICIPAL PUB	1491	Withdrawn	0.00	0.00	0	0	0	0	0	0	0.00	0	12/23/91
HUDSON AIR SERVICE INC.	HUDSON AIR SERVICE INC.	2549	Withdrawn	0.00	0.00	0	0	0	0	0	0	0.00	0	6/30/94
SOURDOUGH PROPERTIES/R	SOURDOUGH EXPRESS, INC.	881	Withdrawn	0.00	0.00	0	0	0	0	0	0	0.00	0	12/30/91
HALLIBURTON COMPANY	GEOPHYSICAL SERVICE INC.	1886	Withdrawn	0.00	0.00	0	0	0	0	0	0	0.00	0	10/22/91
SPENARD BUILDERS SUPPLY	SPENARD BUILDERS SUPPLY	1526	Withdrawn	0.00	0.00	0	0	0	0	0	0	0.00	0	12/31/91
ALASKA AIRLINES	WRANGELL TERMINAL	1359	Withdrawn	0.00	0.00	0	0	0	0	0	0	0.00	0	12/30/91
JOHN C. INGRAM	FORMERLY SOLDOTNA SALES & SE	2854	Withdrawn	0.00	0.00	0	0	0	0	0	0	0.00	0	12/31/93
JOHN STUBBLEFIELD - SOLD	SOLDOTNA TESORO	986	Withdrawn	0.00	0.00	0	0	0	0	0	0	0.00	0	12/29/93
KELLY VREM	BIRCHWOOD AIR SERVICE	1419	Withdrawn	0.00	0.00	0	0	0	0	0	0	0.00	0	6/27/96
MARKAIR, INC./William Barstow	MARKAIR - ANIAK STATION	1377	Not Eligible	0.00	0.00	0	0	0	0	0	0	0.00	0	12/28/93
MARKAIR, INC./William Barstow	FLIGHT OPS/HANGAR	2717	Not Eligible	0.00	0.00	0	0	0	0	0	0	0.00	0	12/31/91
RUSTS FLYING SERVICE INC.	RUSTS FLYING SERVICE INC.	1368	Not Eligible	0.00	0.00	0	0	0	0	0	0	0.00	0	6/4/96
MARCEL L. PRATO	CASCADE LIQUOR & GAS	2508	Not Eligible	0.00	0.00	0	0	0	0	0	0	0.00	0	12/27/91

Total Applications 247

Total Ranked 220

Total Not Eligible 4

Total Withdrawn 23

APPENDIX F
Tank Cleanup Grant and Loan Program
Financial Assistance Final Priority Ranking List for Continuing Cleanup Projects - FY 99

Priority Rank	Owner Name	Facility Name	Fac. I.D. #	AHRM Score	AHRM Rank	Distance Access	Tank Owner	Self-Initiated	Facility Type	Insur-ability	Total Points	Original 99 Rank	Final 99 Rank
1	Gold Hill	Gold Hill	0440	255.60	94.667	0	15	5	5	40	159.667	1	1
2	Heflinger, Carl	Northside Grocery an	0204	270.00	100.000	0	15	5	5	30	155.000	2	2
3	Samuel, Al	Moose Creek Genera	2199	190.26	70.467	0	15	5	5	40	135.467	3	3
4	Murray, Kenneth A.	Lucky Sourdough	2784	225.00	83.333	0	15	0	5	30	133.333	4	4
5	Miller, Dale	Alaska Chevron	0556	151.20	56.000	0	15	0	5	40	116.000	5	5
6	Cook, John	Cook's Sterling Teso	2286	144.00	53.333	0	15	0	5	40	113.333	6	6
7	Four Corners County	Four Corners Countr	1662	149.40	55.333	0	15	5	5	30	110.333	7	7
8	Brooks Fuel	Brooks Fuel - Paul M	2937	104.60	38.741	0	15	10	3	40	106.741	8	8
9	Kelly, Bud	Kelly's Tire and Whe	1460	151.20	56.000	0	15	0	5	30	106.000	9	9
10	Joe & Mary Blackard	Bus Barn - Anchorage	0324	136.80	50.667	0	10	10	3	30	103.667	10	10
11	Lake Hood Air Harbor	Lake Hood Air Harbo	1728	86.94	32.200	0	15	10	5	40	102.200	11	11
12	Petro Products	Petro Products	1421	81.00	30.000	0	15	5	5	40	95.000	12	12
12	Garrett, Nelson	Garrett's Tesoro	2527	81.00	30.000	0	15	5	5	40	95.000	12	12
14	Jack Adams	Jack's Service, Delta	1776	66.00	24.444	0	15	10	5	40	94.444	14	14
15	Ak News Agency	Alaska News Agency	0831	104.40	38.667	0	15	5	3	30	91.667	15	15
16	Korovin Corp.-Randy	Olson Gas Service #	2287	95.40	35.333	0	10	0	5	40	90.333	16	16
17	Bob's Service & Towir	Ron's Service, Fbks.	1478	81.90	30.333	0	15	0	5	40	90.333	17	17
18	Totem Services	Totem Services	0234	50.70	18.778	0	15	10	5	40	88.778	18	18
19	Island Union Service	Union Tire & Brake, I	2379	61.20	22.667	0	15	5	5	40	87.667	19	19
20	Weber, Gary	Wasilla Chevron	1896	74.34	27.533	0	15	0	5	40	87.533	20	20
21	Nickerson, Vicki	Goldstream General	1068	60.48	22.400	0	15	5	5	40	87.400	21	21
22	Davidson Inc.	U. S. Travel Service	2742	97.20	36.000	0	15	0	5	30	86.000	22	22
23	Bob Bursiel, Pres.	Wright Air Service, F	0563	68.04	25.200	0	15	0	3	40	83.200	23	23
24	C.R. Lewis Company,	C.R. Lewis Company	1432	79.38	29.400	0	15	5	3	30	82.400	24	24
25	Lefever, Darrel	Auto Parts Store	2747	54.00	20.000	0	15	10	5	30	80.000	25	25
26	Hanauer, Ellen	South Cushman Box	1089	63.00	23.333	0	15	5	5	30	78.333	26	26
27	Renner, Terry	Renner's Gas and S	2327	69.30	25.667	0	10	5	5	30	75.667	27	27
28	Gavrilovich, Louie	Lake Air Complex	2450	70.20	26.000	0	15	0	3	30	74.000	28	28
29	Goldpanner Service, I	Goldpanner Service,	1339	34.80	12.889	0	15	0	5	40	72.889	29	29
30	Petro Star Fuel	Sourdough Fuel, Bee	0090	151.20	55.000	0	0	10	5	0	71.000	30	30
31	Hutchison, Harry	Hutchison Chevron	1462	54.60	20.222	0	15	0	5	30	70.222	31	31
32	Tesoro Northshore Ve	7-11 #105	1983	52.20	19.333	0	0	10	5	0	34.333	32	32

APPENDIX G

Tank Cleanup Loan Program

Financial Assistance Applicants Reporting Interest in New Loan Program Under SB128

This unranked list is in Facility No. order and does not reflect compliance with state and federal regulations.

Fac. No.	Applicant Name	Facility Name	Facility Location	City	State	ZIP
5	THE HANGAR GROUP, INC.	NORTHSHORE AVIATION	INT'L AIRPORT, 4200 FLOATPLANE	ANCHORAGE	AK	99517
12	CHEVRON	CHEVRON - #90430	6470 DEBARR RD	ANCHORAGE	AK	99504
24	CHEVRON	CHEVRON - #97324	4417 LAKE OTIS PARKWAY	ANCHORAGE	AK	99507
42	CHEVRON	CHEVRON - #99171	6724 JEWEL LAKE RD	ANCHORAGE	AK	99515
53	CHEVRON	CHEVRON - #98557	415 MULDOON RD	ANCHORAGE	AK	99504
59	CHEVRON	BONIFACE CHEVRON FOODMART	2801 BONIFACE PARKWAY	ANCHORAGE	AK	99504
64	CHEVRON	CHEVRON - #97764	2800 NORTHERN LIGHTS BLVD.	ANCHORAGE	AK	99503
189	WILLIAM T HEISLER CORP.	SAND LAKE SERVICE	7211 JEWEL LAKE RD	ANCHORAGE	AK	99502
210	PATRICK C. WEAVER	CURRYS CORNER	660 OLD STEESE HWY NORTH	FAIRBANKS	AK	99710
324	JOE AND MARY BLACKARD	LAIDLAW TRANSIT, INC.	1040 E. FIRST AVENUE	ANCHORAGE	AK	99501
404	HEALY ROADHOUSE INC.	HEALY ROADHOUSE	MILE 245 PARKS HWY	NENANA	AK	99760
413	JOEL J. CARROLL	SUNNY CHEVRON SERVICE	152 EAST PIONEER	HOMER	AK	99603
425	EVERTS AIR FUEL	EVERTS AIR FUEL	GATE 5 INTL. AIRPORT	FAIRBANKS	AK	99706
570	JOE AND MARY BLACKARD	MAT SU, INC.	1705 SHIP AVE.	ANCHORAGE	AK	99501
583	ROBINSON'S INC	ROBINSON'S	36935 EASTWAY ROAD	KENAI	AK	99611
639	JACK MANN	MANN'S SERVICE CENTER, INC.	101 CENTER ST	KODIAK	AK	99615
762	OK Y. KIM	OK Y. KIM - OCEANVIEW TEXACO	12751 OLD SEWARD HWY	ANCHORAGE	AK	99515
853	ODOM CORP	ANCHORAGE COLD STORAGE - BUTL	100 NELCHINA ST	ANCHORAGE	AK	99501
1068	VICKI S. NICKERSON	GOLDSTREAM GENERAL STORE	2591 GOLDSTREAM RD	FAIRBANKS	AK	99709
1066	JOE AND MARY BLACKARD	TRAINOR GATE BUS BARN	BUS BARN	FAIRBANKS	AK	99701
1119	YUKON TRADING POST	YUKON TRADING POST	18 FRONT ST	CIRCLE	AK	99733
1261	HOMER ELECTRIC ASSOC., INC.	HOMER ELECTRIC ASSOCIATION	3977 LAKE ST	HOMER	AK	99603
1335	KETCHIKAN AIR SERVICE INC.	KETCHIKAN AIR SERVICE	1600 AIRPORT	KETCHIKAN	AK	99901
1478	BOB WEAVER DBA RON'S SERVICE	RON'S SERVICE AND TOWING	101 NOBLE ST	FAIRBANKS	AK	99701
1611	RICHARD LIGHTNER	BADGER CHEVRON	751 BADGER ROAD	NORTH POLE	AK	99705
1623	NENANA HEATING SERVICES INC.	A-FRAME SERVICES	MILE 304 PARKS HWY	NENANA	AK	99760
1764	CHEVRON	CHEVRON - #96378	3421 MOUNTAIN VIEW DR	ANCHORAGE	AK	99501
1769	CHEVRON	CHEVRON - #96097	303 WEST FIREWEED LANE	ANCHORAGE	AK	99503
1776	JACK ADAMS	JACKS SERVICE	P.O. BOX 587	JUNCTION	AK	99737
1778	CHEVRON	CHEVRON - #95799	2500 SEWARD HWY	ANCHORAGE	AK	99503

APPENDIX G

Tank Cleanup Loan Program

Financial Assistance Applicants Reporting Interest In New Loan Program Under SB128

This unranked list is in Facility No. order and does not reflect compliance with state and federal regulations.

Fac. No.	Applicant Name	Facility Name	Facility Location	City	State	ZIP
1784	CHEVRON	CHEVRON - #94115	11460 OLD SEWARD HWY	ANCHORAGE	AK	99515
1787	CHEVRON	CHEVRON - #92555	920 GAMBELL	ANCHORAGE	AK	99501
1893	ALAMO RENT-A-CAR, INC.	ALAMO RENT-A-CAR, INC.	4880 WEST 50TH AVE.	ANCHORAGE	AK	99502
1896	G. B. WEBER	WASILLA CHEVRON	601 WEST PARKS HWY	WASILLA	AK	99687
1938	STAN BROWN	PAXSON INN & LODGE	MILE 185.5 RICHARDSON HWY	JUNCTION	AK	99737
1988	DENNIS ILLIES	VALLEY COUNTRY STORE I	MILE 4 BOGARD RD	WASILLA	AK	99687
2176	BERT SHAW	BERT SHAW	2605 E 5TH ST	ANCHORAGE	AK	99508
2186	GERIK INC DBA RIDE N SHINE	RIDE N SHINE	1341 SOUTH BRAGAW ST	ANCHORAGE	AK	99508
2199	AL SAMUEL - MOOSE CREEK GENERAL	MOOSE CREEK GENERAL STORE	3349 CLAUDE ST	NORTH POLE	AK	99705
2292	HORRELL INVESTMENT INC	GLENNALLEN CHEVRON	MILE 186 GLENN HWY.	GLENNALLEN	AK	99588
2402	LYMAN BENSHOOF	ARCTIC ACRES STORE	2387 BADGER RD	NORTH POLE	AK	99705
2408	D&A SUPERMARKETS, INC.	D&A SUPERMARKETS, INC.	MILE 46.5 OLD GLENN HWY	PALMER	AK	99645
2470	ANCHORAGE NISSAN JEEP/EAGLE	ANCHORAGE NISSAN JEEP/EAGLE	4748 OLD SEWARD HWY	ANCHORAGE	AK	99503
2483	MILCO INC.	FRONTIER SERVICE TEXACO	11301 OLD GLENN HWY	EAGLE RIVER	AK	99577
2540	HARRY H. ROSE - NCRANS	KNIK TEXACO	1.5 MILE KNIK RD.	WASILLA	AK	99687
2560	ISAIAH E. LEWIS	GREATLAND AUTO	4950 TAKU DR	ANCHORAGE	AK	99504
2615	EMPIRE AIRLINES, INC	EMPIRE AIRLINES HANGAR	FAIRBANKS AIRPORT	FAIRBANKS	AK	99706
2645	NORTHERN BUS CO INC	BARBER & EICHNER	2450 TONGASS	KETCHIKAN	AK	99901
2742	DAVIDSON, INC.	US TRAVEL SYSTEMS	230 STEESE HWY	FAIRBANKS	AK	99701
2784	KENNETH A. MURRAY	LUCKY SOURDOUGH	402 BARNETT	FAIRBANKS	AK	99701
2837	CHEVRON	CHEVRON - #91518	2927 SEWARD HWY	ANCHORAGE	AK	99503
2937	BROOKS FUEL - PAUL MERRIFIELD	BROOKS FUEL	6186 OLD AIRPORT WAY	FAIRBANKS	AK	99709
2953	CHEVRON	CHEVRON - #91893	711 W NORTHERN LIGHTS BLVD	ANCHORAGE	AK	99501
2954	CHEVRON	CHEVRON - #92114	3350 COLLEGE RD	FAIRBANKS	AK	99701

Total No. of Projects: 57

**APPENDIX H
REIMBURSEMENT PROGRAM REQUESTS**

OWNER NAME	FACILITY NAME	FAC ID#	UPGRADE & CLOSURE	CLEANUP	TOTAL REQUEST
Air Van Lines(Arrow Moving & Storage)	Arrow Moving & Storage (209 Post)	1349	\$3,978	\$12,631	\$16,609
Air Van Lines, Inc.(Bethco Consld)	Anch Moving Svc (135 Post Rd)	795	\$3,974	\$9,553	\$13,527
Air Van Lines, Inc.(Sumiko Grp)	Air Van Lines (2216 Post)	1351	\$8,394	\$4,401	\$12,795
AK USA Federal Credit Union	Big Lake Marina	2308/2011	\$4,271	\$30,231	\$34,502
AK USA Federal Credit Union	Lamplight Chevron (Kenai)	2307		\$20,253	\$20,253
Alascom, Inc	12 Sites	12 Sites	\$200,000		\$200,000
Alaska Airlines	Petersburg	1354	\$9,767	\$7,054	\$16,821
Alaska Sales & Service	Geo Ctr	1919	\$28,689		\$28,689
Allinger, Leroy	Mt. McKinley Rentals	2528		\$24,779	\$24,779
Alyeska Pipeline Service	Van Horn Facility/Pump Sta #2 & #12	3 Sites			Withdrew Requests
Anchorage Chrysler Center	Anchorage Chrysler Center	NE			Not Eligible
Arctic Slope/Ocean Holdings	APC Fabrication Yard		\$4,862		\$4,862
Benward, Roy	Roy E. Benward	2582		\$4,734	\$4,734
Blackard, Joe & Mary	Bus Barn(Laidlaw Transit)	324	\$5,120		\$5,120
Blackard, Joe & Mary	Office/Shop (Mat Su Inc)	570	\$4,695		\$4,695
Brannon, Ernest W. & Donna	Burkeshore Marina	498		\$8,276	\$8,276
Butler Aviation	Anchorage Fueling & Service Co Plant #	1270	\$836	\$130,392	\$131,228
Carr Gottstein, Inc.	6441 C St (J.B. Gottstein & Co.)	830		\$25,340	\$25,340
Central Plumbing & Heating, Inc.	Central Plumbing & Heating, Inc.	2290	\$6,556		\$6,556
City of Fairbanks	10 Sites	10 Sites	\$29,358		\$29,358
Cohen, David	Sheep Mt Lodge	2005		\$2,199	\$2,199
Continental Baking Co.	Sunrise Bakery	330	\$14,200	\$79,622	\$93,822
Continental Motor Co	4940 Old Seward	52	\$25,345	\$9,048	\$34,393
Continental Motor Co	6239 McKay	647	\$2,236		\$2,236
Continental Motor Co	6255 McKay	2201	\$5,138	\$1,835	\$6,973
Cook, John	Sterling Tesoro	2286		\$29,658	\$29,658
Copper Valley Electric	Valdez & Glennallen	290/294	\$4,356		\$4,356
Culhane Brothers	Culhane Brothers	1725		\$200,000	\$200,000
Denali Fuel Co	Consolidated Freightways 801 1st Ave	305	\$3,035	\$48,055	\$51,090
Eastwind, Inc	Old Crowley Shop	397	\$12,999	\$78,800	\$91,799
Enstar Natural Gas Co.	Beaver Creek	1648	\$2,492	\$12,881	\$15,373
Enstar Natural Gas Co.	Kenai Operations	1637	\$825		\$825
Fairbanks Daily News Miner	Fairbanks Daily News Miner	2188	\$19,098		\$19,098
FDIC/St of AK Teachers Retirement	Seair Ak Airlines	1179		\$36,127	\$36,127
Fennimore, Ron	Fennimore Service Ctr (#21 Front St)	386	\$7,023		\$7,023

**APPENDIX H
REIMBURSEMENT PROGRAM REQUESTS**

OWNER NAME	FACILITY NAME	FAC ID#	UPGRADE & CLOSURE	CLEANUP	TOTAL REQUEST
Gana A'Yoo Ltd	Fbks.Int'l Airport	2045		\$9,527	\$9,527
Garrett, Nelson	Garrett's Tesoro	2527		\$37,517	\$37,517
GO Invest dba B&B Tool	B&B Tool Supply, Inc.	1914		\$22,238	\$22,238
Golden Valley Electric	Usibelli Spur Rd	128	\$3,361		\$3,361
Head, H.P.	Lake Spenard #113	1689			Not Eligible
Healy Roadhouse, Inc.	Healy Roadhouse Inc.	404	\$2,505		\$2,505
Hess, Jerry	Katmai Oil & Gas			\$6,818	\$6,818
Illies, Dennis	Valley Country Store	1988	\$1,848		\$1,848
John, Alec & Ruby	Tsesyu Service Station	1224	\$33,121		\$33,121
K&L Distributors, Inc.	K&L Distributors - Fairbanks	1958		\$7,850	\$7,850
K&L Distributors, Inc.	K&L Distributors - Anchorage	1503		\$79,934	\$79,934
Kenai Peninsula Borough	Homer Maintenance Shop	1881	\$674	\$14,308	\$14,982
Kenai Peninsula Borough	School Warehouse	1880	\$22,633		\$22,633
Lefever, Darrel	Topper's 4th & Ingra	1920			Not eligible
Lynden Transport	3001 Peger Rd, Fbks	216	\$8,335		\$8,335
Mapco Express, Inc.	15 Sites	15 Sites		\$200,000	\$200,000 *
Mark Air Inc	Mark Air - 1400 W. Int'l Airport Rd	611	\$14,887		\$14,887
Matanuska Electric	3 Facilities	3 Sites	\$49,316	\$35,670	\$84,986
MPH Trust (Transpacific Resources)	Loomis Armored	394	\$1,120	\$15,603	\$16,723
Municipality of Anchorage	Landfill & Central Transfer Station	2086/1306	\$4,050		\$4,050
Nenana Heating Service	A Frame Services	1623		\$2,025	\$2,025
Niniichik Native Association	Clam Gulch Service Station	1592		\$14,804	\$14,804
Nixon, William	Anchorage Clean Sweep	1233	\$17,850		\$17,850
Northstore Ventures	7-Eleven 28 Facilities	28 Sites	\$112,000	\$88,000	\$200,000 *
Nye Frontier Ford	Nye Frontier Ford	2313	\$49,911		\$49,911
Our Lady of Compassion Care Ctr	Our Lady of Compassion Care Ctr	1691	\$15,891		\$15,891
Parker Drilling Co.	Parker Drilling Co.	40	\$50,993		\$50,993
Petro Products Co. Inc.	Renner's Gas & Save #5	1421	\$79,254	\$30,870	\$110,124
Phillips Petroleum	Phillips Kenai Plant	610		\$6,392	\$6,392
Pink Elephant Stores, Inc.	Pink Elephant Stores, Inc.	1452	\$650		\$650
R&M Consultants	R&M Consultants	NE			Not Eligible
Roderick, Paul	Anchor Pt Texaco	2432		\$200,000	\$200,000 *
Rol-Don's Inc	Sterling Chevron	642		\$119,582	\$119,582
Russell, Darrell		NE			Not Eligible
Sister's Construction	Sister's Construction	NE			Not Eligible

**APPENDIX H
REIMBURSEMENT PROGRAM REQUESTS**

OWNER NAME	FACILITY NAME	FAC ID#	UPGRADE & CLOSURE	CLEANUP	TOTAL REQUEST
Skagway Fuels	8th Ave & AK St	981		\$27,000	\$27,000
Stoner, Vern	Goldpanner Service, Inc.	1339		\$5,716	\$5,716
Suburban Propane Gas Co.	Suburban Propane Gas Co.	963	\$3,587		\$3,587
Temsco Helicopters	Juneau	270	\$31,412		\$31,412
Temsco Helicopters	Wrangel	1775	\$2,365		\$2,365
Temsco Helicopters	Ketchikan	1768	\$33,455		\$33,455
Transpacific Resources, Inc.	USPS Annex - 3719 Arctic Blvd	2051	\$7,299	\$18,649	\$25,948
Troy Air, Inc	Ak Airlines Anchorage Int'l Airport		\$20,425	\$32,121	\$52,546
Tundra Tours, Inc.	Industrial Ave/Badger Rd	1671/1675	\$7,786	\$10,412	\$18,198
U.S. Small Business Admin	Den Tech (Rent a Wreck 1313 Laona)	2004		\$19,796	\$19,796
United Lumber Co.	Millwork Plant 160 W. 68th	1030	\$47,910		\$47,910
United Utilities	Manley Electric	70		\$8,134	\$8,134
Usibelli Coal Mine, Inc.	Usibelli Healy Creek Facility	267		\$11,079	\$11,079
Vangas, Inc.	Petrolane - 2550 Cushman, Fbks	519	\$45,114		\$45,114
Waldec Enterprises, Inc.	Eastside Anch Auto Svc	320	\$7,082	\$67,225	\$74,307
Waldron Corp.	Waldron Corp.	668	\$23,929		\$23,929
Westours, Inc	Gray Line of Ak - Skagway	308	\$168,000	\$32,000	\$200,000
Wilson, Donald	Spenard Property	2529		\$29,036	\$29,036
Wortham, William & Carol	College Service Station		\$1,866	\$10,961	\$12,827
Young, E.J.	Young Investments	13		\$21,935	\$21,935
Young, John & Jacques	Dimond Chevron	2444	\$6,729	\$42,210	\$48,939
Matanuska Electric Assoc	Matanuska Electric Assoc	2425	\$11,200	\$35,670	\$46,870
TOTALS	158		\$1,341,850	\$2,046,587	\$3,388,437

*Maximum allowable per statute

APPENDIX I



Board of Storage Tank Assistance

Board of Storage Tank Assistance

**Annual Report to the Legislature
For
FY 00 and Calendar Year 2000**

Board of Storage Tank Assistance
410 Willoughby Avenue
Juneau, Alaska 99801
(907) 364-2514 (Office Phone)
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cresolve@gci.net

APPENDIX I



Board of Storage Tank Assistance

About the Board

- The Board is a seven-member board comprised of one Commissioner's designee and six citizens from the private sector.
- Board members serve without compensation and have one contracted employee.
- The Board is an appeal board that resolves disputes between the regulated community and the Department of Environmental Conservation thereby saving the state thousands of dollars in potential legal costs.
- The Board mediates disputes regarding eligibility for financial assistance, eligible costs, priority ranking positions and cleanup plans for sites with contamination resulting from leaking underground petroleum storage tanks.
- The Board provides technical and educational assistance to petroleum storage tank owners and operators throughout Alaska
- Limited annual funding requires applications for financial assistance grants and loans to be priority ranked annually using a Board scoring system that emphasizes imminent threats to public health. Additional criteria include proximity to alternate fuel, rural or urban location and other factors determined relevant by the Board.
- The Board has been very successful ensuring that smaller businesses, those with the greatest need, have received a higher priority for financial assistance from the State. Although larger businesses have received financial assistance in the past, a recent change in the enabling statutes has allowed only those owners and operators that have relatively small operations to be eligible for future financial assistance grants. Loans are currently available to all size operations.

2000 Board Activities

The Board resolved numerous disputes and continued to mediate between regulated underground petroleum storage tank owners and the Department of Environmental Conservation during FY 00 and calendar year 2000. Regulations were promulgated pertaining to a revised financial assistance program and all forms and application packets were updated to reflect those changes. The Board was audited by Legislative Audit at the start of FY 01 and a recommendation to extend the Board to June 2003 was submitted to the Legislative Budget and Audit Committee.

- The Board conducted 4 formal meetings and 3 teleconference meetings during FY 00 and calendar year 2000.
- Board staff responded to numerous questions received from regulators, the regulated community and legislative staff regarding the changes implemented by the passage of SB 128 effective at the start of FY 00.
- The Board resolved 2 formal appeals during FY 00 and Calendar Year 2000:
 - Northstar Truckstop (cleanup grant termination appeal)
 - Tope Equipment (eligibility appeal)
- The Board ruled in favor of the appellant in all appeals resolved during FY 00 and calendar year 2000.
- The Board addressed several additional appeals that were settled prior to the scheduled formal hearing date and subsequently withdrawn.
- The Board currently has no appeals pending but 2 disputes have yet to be mediated.
- Regulation changes were reviewed and adopted throughout FY 00 and calendar year 2000.
- Forms for certifying net worth to qualify for financial assistance were developed, reviewed by the regulated community and adopted. These forms were distributed in FY 00.
- Loan application forms and information packets were developed and adopted and are currently awaiting distribution during FY 01.

- In July of 2000, the Board again contracted with the private sector to provide staff support services to the Board. In 1999, The Board determined that privatizing Board support services would demonstrate a significant cost savings to the State. The Board subsequently awarded a contract to Capitol Resolve of Douglas, Alaska to provide staff support to the Board of Storage Tank Assistance through FY 00. Capitol Resolve was contracted again in June 2000 to provide support through FY 01. This action is estimated to save the State approximately \$56,000 for FY 01 when compared to FY 99 expenditures.
- The Storage Tank Program's Financial Assistance Program for regulated underground petroleum storage tanks continued to undergo dramatic changes during 2000 due to the passage of Senate Bill 128 in the 1999 Legislature. Significant changes occurred within the existing UST Financial Assistance Program beginning July 1, 1999 (the beginning of FY 00) that are still being implemented. The loan program is expected to issue it's first loans during the upcoming 2001 field season in FY 02. A number of disputes are then expected to arise related to eligibility, eligible costs, phased loans, and other problems related to the implementation of a new program.
- The Board of Storage Tank Assistance was extended by the Alaska State legislature during the 2000 Legislative session with the passage of House Bill 432. The bill was sponsored by the House Resources Committee at the request of the Alaska Underground Storage Tank Owners and Operators Association, (AUTOO). The legislation revised the sunset date of the Board to June 30, 2001. This provides for the Board's actual termination date to be 12 months following the sunset date, to June 30, 2002. AUTOO had originally requested a sunset date of 2003 but the Alaska State Senate changed the date to 2001 with a promise to revisit the issue in subsequent sessions if necessary.
- In addition to extending the Board's sunset date, House Bill 432 allowed for financial assistance eligibility exemptions for certain types of non-profit organizations and also expanded the authority of the Board to review cleanup decisions. The non-profit organization exemption is limited to those companies that are currently on the waiting list for funds from the Storage Tank Assistance Fund that are also classified as 501(c)(3) charitable organizations under the Internal Revenue Service Code.
- The expanded authority of the Board to review cleanup decisions was a section in HB 432 that was also requested by AUTOO in addition to the extended sunset date. The Board of Storage Tank Assistance may now hear disputes and grievances relating to delays or requirements associated with cleanup decisions (no further action letters) issued by the Department of Environmental Conservation. The cleanup decision reviews are limited to those facilities currently involved in the financial assistance program that have received grants or loans from the Storage Tank Assistance Fund. In these cases, the Board can now mediate disputes between UST owners, operators and the Department and make recommendations to the parties as to how best to resolve the problem.

- The Board was audited by Legislative Audit during the first half of FY 01. This exhaustive and comprehensive audit was necessary to determine whether the Board should continue beyond its statutorily required June 30, 2001 sunset date. Legislative Audit has determined that the Board should be extended two more years to June 2003 in order to complete the program changes implemented by SB 128 in 1999.
- Throughout FY 00 and calendar year 2000, the Board of Storage Tank Assistance has continued to provide technical and regulatory assistance to underground petroleum storage tank owners and operators. The Board's contracted support staff continues to be available to underground petroleum storage tank owners and operators for technical assistance 7 days per week, 24 hours per day via phone, fax or email.

Board of Storage Tank Assistance
410 Willoughby Avenue
Juneau, Alaska 99801
(907) 364-2514 (Office Phone), (907) 364-2518 (Facsimile)
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Board of Storage Tank Assistance

Appeal Action

As of
12-Jan-01

Meeting Date	Appeal Action Board Ruled	Appellant / Basis for Appeal	Board Findings
7/21/92	DEC	Anchorage Clean Sweep/ENSR Anchorage , Alaska (Denied Markup Charges)	Markups were not previously allowed by financial assistance staff. Board had earlier ruled in January, 1992 that markups would be allowed after January, 1992. Work at this site was conducted prior to January, 1992.
7/21/92	DEC	Anchorage Clean Sweep/ENSR Anchorage , Alaska (Denied Customary Costs)	Customary charges invoiced by this firm were higher than listed on allowable customary cost sheets that had been published by financial assistance staff. Consultant was aware of allowable customary costs at time of work.
12/7/92	Appellant	ERA Aviation Juneau, Alaska (Unique Design Points)	Firm had installed a unique aircraft refueling system that exceeded normal standards and considered local climatic fluctuations to further protect public health and the environment. Unique design enabled firm to receive additional ranking points.
12/18/92	DEC	Campbell & Sons Texaco Wasilla, Alaska (Priority Ranking Position)	Firm conducted cleanup activities and prevented soil contamination from reaching groundwater. Due to groundwater not presently being threatened, facility was ranked as medium priority. Board commended action but did not rank site higher.
4/13/93	Appellant	Wasilla Chevron Wasilla, Alaska (Eligible Costs)	Facility's consultant collected monitoring well samples. DEC staff determined costs were not eligible due to unqualified sampler. Board determined that samples had been collected by a person who was supervised by a qualified person in accordance with existing regulations. Costs determined eligible.
12/9/93	Appellant	Alaska Chevron Fairbanks, Alaska (Priority Ranking Position)	Board directed DEC to re-rank Dale Millers Alaska Chevron site to reflect a corrected Alaska Hazard Ranking Model score resulting from 3000 cubic yards of contaminated soil at the site. Board found the original score to be inconsistent with submitted site data.

Board of Storage Tank Assistance

Appeal Action

As of
12-Jan-01

Meeting Date	Appeal Action Ruling In Favor of:	Appellant / Basis for Appeal	Board Findings
12/14/93	Appellant	Kelly's Tire and Wheel Fairbanks, Alaska (Priority Ranking Position)	Board directed DEC to re-rank Bud Kelly's Tire and Wheel site to reflect a corrected Alaska Hazard Ranking Model score resulting from 3000 cubic yards of contaminated soil at the site. Board found the original score to be inconsistent with submitted site data.
12/14/93	Appellant	Renners Full Serve Anchorage, Alaska (Priority Ranking Position)	Board directed DEC to re-rank Darrel Renners Full Serve site to reflect a corrected Alaska Hazard Ranking Model score resulting from private wells serving less than 25 people within one mile of the site.
12/14/93	Appellant	Renners Gas & Save #3 Anchorage, Alaska (Priority Ranking Position)	Board directed DEC to re-rank Terry Renners Gas & Save #3 site to reflect a corrected Alaska Hazard Ranking Model score resulting from private wells serving less than 25 people within one mile of the site.
2/24/94	DEC	Mountain Corporation Haines, Alaska (Insurability Points for Ranking)	Appellant failed to appear before the Board, therefore Appeal was dismissed. However, the Board did review the insurability points awarded and the basis for the criteria and determined that both the criteria and the ranking for Mountain Market would stand.
7/12/94	DEC	Alaska Childrens Services Anchorage, Alaska (Work conducted through 9/5/90)	Board denied reimbursement of costs incurred prior to 9/5/90. Board ruled that "costs incurred" are defined as when activities occur. Appellant had questioned whether costs were incurred before a project was completed. Board referenced Sec. 7, Ch. 96, SLA 1990.
Pending		Mapco Express, Inc. Anchorage, Alaska (Eligibility)	*** Pending outcome of related lawsuits *** in the Alaska Superior Court

Board of Storage Tank Assistance

Appeal Action

As of
12-Jan-01

Meeting Date	Appeal Action Board Ruled	Appellant / Basis for Appeal	Board Findings
5/24/95	Appellant	Summit Lake Facility (Late Submission)	Board moved to recommend funding a continuation grant for for Summit Lake. Although final estimates were received after 2/2/95 deadline, it was determined that the late submission due to circumstances beyond the owners control.
5/8/96	Appellant	Grateland Auto (Upgrade / Closure Eligibility)	Board moved to fund 60% of the additional costs for upgrade & closure from the remaining FY96 contingency funds.
5/8/96	Appellant	Cooks Tesoro Sterling, Alaska (Denied labor costs)	Board ruled in favor of Giffilian Engineering's additional labor costs incurred in transporting and verifying soil stockpile volumes at Cooks Sterling Tesoro site. Tasks were not in filed workplan but were necessary.
5/8/96	Appellant	Robinsons Kenai, Alaska (Priority Ranking Dispute)	Board ruled to correct Robinsons Upgrade Priority Ranking score and to revise the the resulting ranking position from #29 to #4 for FY96
10/4/96	Appellant	Courtney's Tudor Service Anchorage, Alaska (Denied Testhole Costs)	Board ruled in favor of excessive costs of a test borehole completed on site less the cost of a comparable borehole. Eligible amount limited.
10/30/96	Appellant	Cooks Tesoro Sterling, Alaska (Denied labor & 3rd party costs)	Board ruled that certain documented labor, engineering, legal and other 3rd party expenses were eligible costs. Costs were due to extenuating circumstances and were necessary in order to complete cleanup activities on site.

Board of Storage Tank Assistance

Appeal Action

As of
12-Jan-01

Meeting Date	Appeal Action Board Ruled	Appellant / Basis for Appeal	Board Findings
2/25/97	Appellant	Cooks Tesoro Sterling, Alaska (Denied labor costs)	Board ruled that certain documented labor and engineering expenses were eligible costs. Costs were due to extenuating circumstances and were necessary in order to complete cleanup activities on site.
5/29/97	Appellant	Cooks Tesoro Sterling, Alaska (Denied labor costs)	Board ruled that certain documented labor and engineering expenses were eligible costs. Costs were due to extenuating circumstances and were necessary in order to complete cleanup activities on site.
11/10/97	Appellant	Maritime Helicopters (Priority Ranking Dispute)	Board ruled to allow 20 additional points for self-initiated cleanup measures and for the facility to be re-ranked on the Priority Ranking List
5/27/98	Appellant	Cooks Tesoro Sterling, Alaska (Denied labor costs-Gilfilian)	Board ruled that certain documented labor and engineering expenses were eligible costs. Costs were not expected due to limitations in the submitted workplan but were necessary in order to complete cleanup activities on site.
5/27/98	- Settlement -	Moosehorn Property (Regulation Dispute, Cleanup & Closure Cost Eligibility)	Error in printed regulations caused a dispute regarding interpretation of expenditure caps during a closure. Board moved to accept the Moosehorn Property Settlement as tendered.
5/25/99	Appellant	Fishers Fuel Inc. Big Lake, Alaska (Ineligibility)	DEC had originally issued an upgrade grant but had asked for the grant to be returned because the new tanks were placed on a non-contiguous property. Board ruled in favor of the appellant.

Board of Storage Tank Assistance

Appeal Action

As of
12-Jan-01

Meeting Date	Appeal Action Board Ruler	Appellant / Basis for Appeal	Board Findings
5/25/99	Appellant	Northern Energy, Tok ,Alaska (Reconsideration for Ranking)	Applicant had applied and been ranked - changed plans to install aboveground tanks - changed plans again and asked to be re-ranked. DEC determined they could not be reinstated to the list. Board ruled in favor of appellant for the FY 00 List.
5/25/99	Appellant	Anvil City Station, Nome, Alaska (Reconsideration for Ranking)	Applicant had applied and been ranked - changed plans to install aboveground tanks - changed plans again and asked to be re-ranked. DEC determined they could not be reinstated to the list. Board ruled in favor of appellant for the FY 00 List.
8/5/99	WITHDRAWN	Tesoro Petroleum	Resolved Prior to Regular Meeting
3/8/00	Appellant	Northstar Truckstop, Tok, Alaska (Grant Termination)	Grant was terminated by DEC due to failure to meet requirements of COBC and to pay late registration fees. Board moved to reinstate the grant if certain criteria were met, including payment of fees, proof of work, compliance with COBC and completion of upgrade tasks.
5/18/00	Appellant	Tope Equipment, Anchorage, Alaska (Ineligibility)	Applicant had used inappropriate form for application. DEC failed to note error and determined application was ineligible. Board ruled in favor of appellant due to applicants clerical error. Board further allowed applicant to amend application to reflect additional costs incurred after 9/5/90

Board of Storage Tank Assistance

Board Members	Phone	Fax	Mailing Address	Representing
Judy Chadwick (Board Chairperson) judy_chadwick@bradycompany.com	276-5617	2766292	Brady & Company 1031 West Fourth St., Suite 400, Anchorage, AK 99501	Insurance Industry (Public Member)
Larry Dietrick (Commissioner Designee) ldietric@envirocon.state.ak.us	465-5255	4655262	ADEC Juneau, AK 99801 410 Willoughby Avenue	Department of Environmental Conservation (Government Member)
Robert Haines	344-4490	3444492	B.C. Excavating 2251 Cinnabar Loop Anchorage, AK 99507	Tank Contractor (Public Member)
Steve Johnson sjohnson@beesc.com	563-0013	5636713	Bristol Environmental & Engineering Services Corp 2000 W. International Airport Road #C1 Anchorage, Ak 99502-1116	Registered Engineer (Public Member)
Holly Roberson Hill HRobersonHill@compuserve.com	269-7540	2435230	3406 Willow Street Anchorage, AK 99517	Public Interest Representative (Public Member)
Jim Weymiller	456-7600	4524479	P.O. Box 70890 Fairbanks, AK 99707	Owner of More than 10 Tanks (Public Member)
Roger Starr	247-2244	2470201	10730 N. Tongass Ketchikan, AK 99901	Owner of Less than 10 Tanks (Public Member)
EXECUTIVE DIRECTOR: John Barnett Office Cell Home cresolve@acl.net	364-2514 321-1319 364-2848	3642518	Capitol Resolve P.O. Box 240651 Douglas, AK 99824	Board Staff (On contract thru Capitol Resolve)

As of 1/11/01

(Note - All Public Members serve without compensation)

Board of Storage Tank Assistance

Meeting List

Total Regular and Teleconference Meetings since 19976

As of 1/11/01



REGULAR MEETINGS

Total = 36

MEETING DATE	9/20/90	10/9/90	12/13/90	1/17/91	3/7/91	4/26/91	5/30/91	7/25/91	9/25/91	1/23/92	5/1/92	7/21/92	12/7/92	3/30/93
Tape Recordings	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES
Full Transcription							YES							
Condensed Minutes								YES	YES	YES	YES	YES	YES	YES
Appeal Hearing												YES	YES	YES
Hearing Transcript												YES	YES	YES

MEETING DATE	7/7/93	9/22/93	2/23/94	7/12/94	10/20/94	2/2/95	7/20/95	11/28/95	5/8/96	10/4/96	10/30/96	12/18/96	2/25/97	8/26/97
Tape Recordings	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES
Full Transcription														
Condensed Minutes	YES	YES		YES			YES							
Appeal Hearing	YES		YES	YES					YES	YES	YES		YES	
Hearing Transcript	YES													

MEETING DATE	11/10/97	3/24/98	5/25/99	6/25/99	8/5/99	3/8/00	5/18/00	7/18/00						
Tape Recordings	YES	YES	YES	YES	YES	YES	YES	YES						
Full Transcription														
Condensed Minutes					YES	YES	YES	YES						
Appeal Hearing	YES		YES				YES							
Hearing Transcript														

TELECONFERENCE MEETINGS

Total = 40

MEETING DATE	2/20/91	3/15/91	3/28/91	7/12/91	10/14/91	3/20/91	7/31/92	9/18/92	9/30/92	12/18/92	1/5/93	3/16/93	4/13/93	4/27/93
Recordings Available	5/27/93	6/30/93	8/18/93	11/2/93	11/19/93	12/9/93	12/14/93	1/6/94	1/25/94	5/12/94	5/20/94	6/24/94	3/22/95	5/24/95
For all teleconference	9/20/95	8/20/96	5/29/97	10/14/97	5/27/98	6/30/98	8/7/98	12/15/98	5/5/99	8/17/99	12/17/99	6/28/00		

Board of Storage Tank Assistance



Attendance Statistics

Cumulative Attendance Record of Members - 73 Board Meetings

***Attendance Records Unavailable Prior to January 1991 - 3 Organizational Meetings in 1990 are not included in this summary.*

MEMBER

C = Current Member

*State Employees / Compensated Members

As of 21-Jan-01

J. Barnett (Exec. Director)	C	73 of 73	100%
L. Dietrick (DEC)*	C	9 of 9	100%
A. Walker (DEC)*		1 of 1	100%
R. Haines	C	37 of 38	97%
J. Chadwick	C	52 of 55	95%
K. Fredriksson(DEC)*		21 of 22	95%
B. Gilfillan		21 of 22	95%
E. Billingslea		15 of 16	94%
S. Johnson	C	40 of 46	87%
R. Starr	C	13 of 15	87%
D. Young		22 of 26	85%
J. Oftesen (DOT)*		13 of 16	81%
H. Hill	C	8 of 10	80%
N. Johnson (DOT)*		11 of 14	79%
W. Livingston		13 of 17	76%
J. Bertholl		24 of 32	75%
J. Weymiller	C	21 of 28	75%
H. Schliesing		19 of 26	73%
M. Conway(DEC)*		11 of 15	73%
K. Gerken (DOT) *		17 of 24	71%
E. Anders		11 of 16	69%
J. Adair (DEC) *		16 of 26	62%

General Information

Board Inception Date = 9/5/90

Total Number of Meetings To-Date = 76

Total Number of Meetings w/Attendance Records = 73

Total Number of Teleconference Meetings = 40

Total Number of Formal / Regular Meetings = 36

Average Number of Meetings Per Year = 7

Number of Board Seats = 7

Total Number of Board Members Appointed Since 9/5/90 = 22

Longest Serving Board Member = Judy Chadwick (10/92 to Present)

Shortest Serving Board Member = Alan Walker

Number of DEC Designees Since 9/5/90 = 5

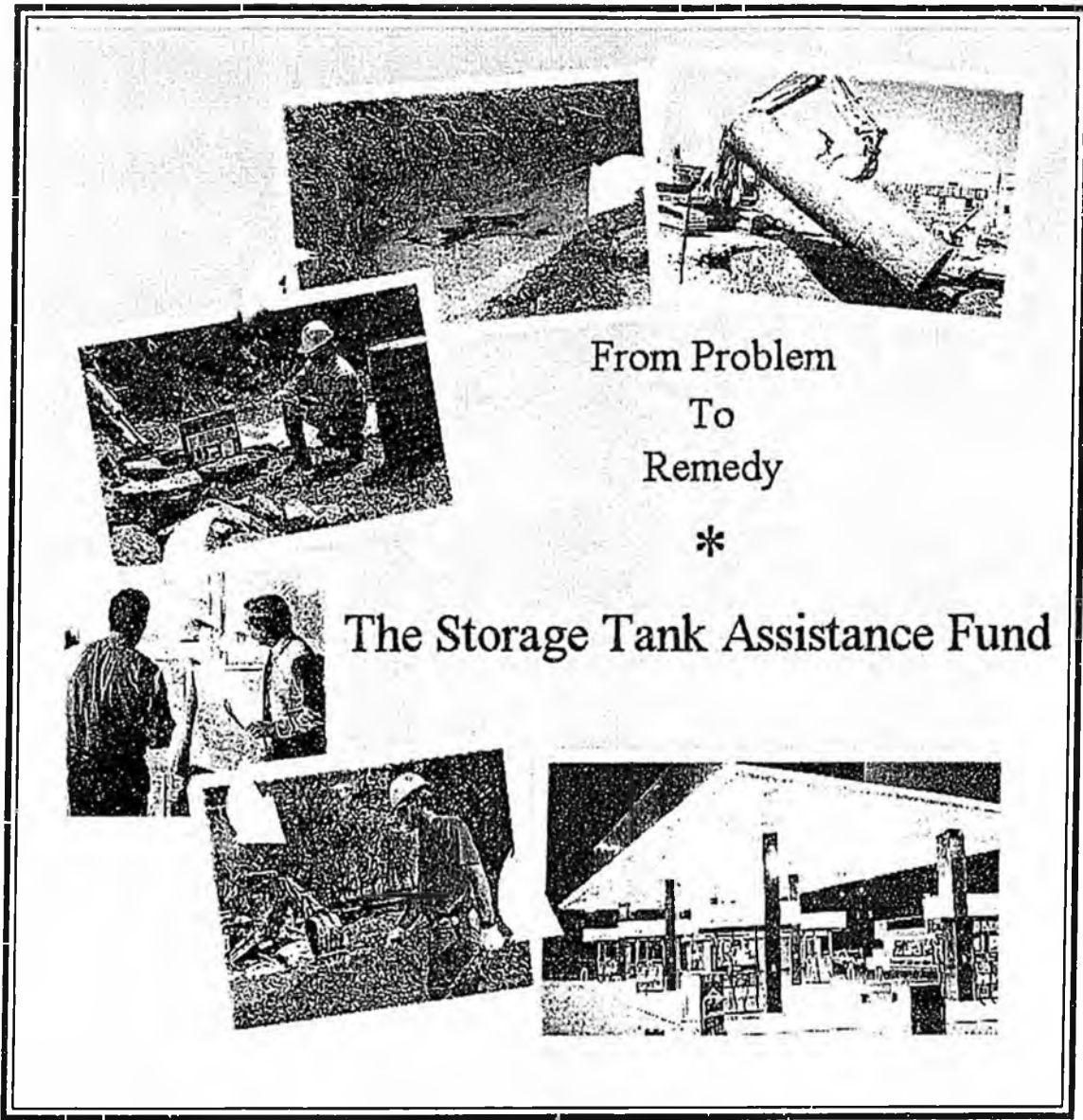
Average Attendance Record of All Members = 84%

Average Attendance Record of CURRENT Members = 90%

Number of Support Staff = 1 (Executive Director)

Number of Executive Directors Since 9/5/90 = 1





From Problem
To
Remedy



The Storage Tank Assistance Fund

The Storage Tank Assistance Fund

*Board of Storage Tank Assistance
410 Willoughby Ave.
Juneau, Alaska 99801
Phone (907) 364-2514
Fax (907) 364-2518
cresolve@gci.net*

Web: http://www.state.ak.us/dec/dspar/stp_home.htm

How the *Storage Tank Assistance Fund* affects environmental cleanups in Alaska

*** Because there is an Assistance Program -**



Public Health Threats from petroleum contamination are addressed through not only a Priority Ranking System that is based primarily upon the Alaska Hazard Ranking Model but also through a unique Emergency Grant system that provides for emergency cleanup assistance almost immediately after an imminent public health threat is identified.

*** Because there is an Assistance Program -**



UST owners and operators do not fear legal action and have stepped forward to cooperate with DEC to undertake soil and groundwater cleanup.

*** Because there is an Assistance Program -**



Litigation has been avoided thereby saving the State of Alaska millions of dollars in legal costs.

*** Because there is an Assistance Program -**



Cleanup activities directly involve the owner or operator and reduce the need for State lead actions and oversight. This approach further reduces both higher cost State contractors as well as the number of State staff required to oversee the cleanup activities.

THE STORAGE TANK ASSISTANCE PROGRAM

The Storage Tank Assistance Fund -- What is it all about?

* AN ENVIRONMENTAL CLEANUP PROGRAM RESTORING ALASKA'S DRINKING WATER SUPPLIES.

* Providing grants and loans to Alaskan businesses to offset the high cost of environmental cleanups to keep Alaskan businesses in business.

* A POLLUTION PREVENTION PROGRAM FOR UNDERGROUND PETROLEUM STORAGE TANKS.

* Providing incentives and grants to tank owners and operators to upgrade or close their tanks to prevent future leaks.

* AN ALASKAN BUSINESS ASSISTANCE PROGRAM.

* Providing relief to Alaskan businesses and private individuals faced with the high cost of environmental compliance.



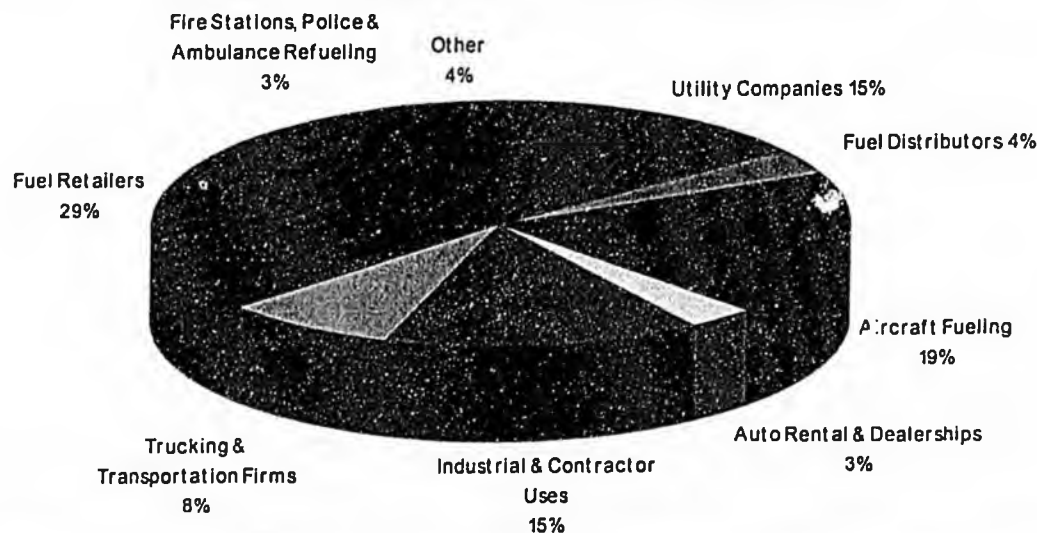
Since Program Inception in 1991

* Over \$27 Million has been expended, encumbered or obligated for financial assistance grants and loans through Fiscal Year 00.

* Over 1000 financial assistance requests for tank tightness testing, site assessments, soil or groundwater cleanup or to upgrade tanks to new EPA standards and prevent future leaks have been funded or encumbered.

* Over 2000 Financial Assistance Requests have been received to-date.

Tank Uses for USTs Eligible for Financial Assistance



Key Factors in the Development of the Storage Tank Assistance Fund

- * Federal Mandates from Congress / EPA
- * Significant Environmental Impact
- * Specific Deadlines for Upgrading to New Tank Standards
- * High Visibility Enforcement by EPA on Small Business Owners
- * Major Leaks from UST's in Anchorage and Fairbanks
- * Response Fund Actions on UST Owners Forcing Owners Out of Business
- * Essential Services Threatened
- * Major Economic Impact on Small Companies
- * Strong Private Sector Voice (Alaska Underground Tank Owners & Operators Assoc.)



Cleanups from leaking tanks can be traumatic on Alaska's small businesses, such as this "mom and pop" facility on the Kenai Peninsula.

Key Factors in the Success of the Storage Tank Assistance Fund

- * State Regulatory and Enforcement Program
- * State UST Registration Program
- * Program Linked to State & Federal UST/LUST Programs through DEC
- * Emphasis and Priorities on Environmental Concerns
- * Strong Public Outreach Program - Bulletins, Quarterly Newsletter, Workshops
- * Cost Controls & Detailed Project Oversight and Auditing Practices
- * Active Board to Mediate Disputes and Provide Oversight to the Program
- * UST Worker Certification Program
- * Consulting Firm Approval Program (QAPP)
- * Joint Public & Private Sector Technical Working Groups
- * Strong Private Sector Voice (Alaska Underground Tank Owners & Operators Assoc.)

WHAT AGENCY ADMINISTERS THE STORAGE TANK ASSISTANCE FUND?

* The Department of Environmental Conservation administers the Storage Tank Assistance Fund. The Department is responsible for advertising the application periods, receiving the applications, processing the requests, administering the grants and auditing the project costs. The Division of Investments in the Department of Commerce and Economic Development works in partnership with the DEC to provide cleanup loans for eligible UST owners and operators.

* The Department of Environmental Conservation has a staff of three Environmental Specialists in Anchorage to process the actual grant applications. A Grants Administrator and a Clerk Typist provide additional support for the program.

* The 1990 Legislature established the seven-member Board of Storage Tank Assistance with one government member and six public members. Members are appointed by the Governor and serve without compensation other than per diem and expenses when traveling. They have an Executive Director, contracted from the private sector, who is their sole employee. The first duty of the Board was to write regulations relating to financial assistance for UST owners and operators. The Board also jointly developed regulations with DEC pertaining to cleanup standards and allowable technologies to be used in the cleanup of contamination resulting from leaking tanks. Before adopting a regulation that sets a standard for the level of a contaminant that is allowed to remain in soil or groundwater after cleanup of a release from or associated with an underground petroleum storage tank, the department shall consult with the board. Before the department may adopt a regulation specifying allowable technologies for testing, containment and cleanup, or corrective action, the regulation must be approved by the board.

* The Board is an Appeal Board to mediate disputes between the Department of Environmental Conservation and regulated underground petroleum storage tank owners and operators. In regard to disputes arising over eligibility, priority rankings and eligible costs, the Board's decisions are binding upon the department and the owner or operator. On a cleanup decision, the owner or operator may apply to the board to review the dispute and the board may issue a recommendation to the department which may include a suggested time limit for completing appropriate cleanup activities or reaching a cleanup decision.

* Although the Board developed the financial assistance regulations, the Department of Environmental Conservation actually implements those regulations by physically processing each applicant's request for financial assistance. This enables the Board to remain objective and unbiased when a dispute arises. The Board is then tasked with resolving the matter in a prompt and conscientious manner.



For Further Information Contact the Board of Storage Tank Assistance at (907)364-2514 or the Department of Environmental Conservation, Storage Tank Program, at (907) 465-5203.

AREN'T MOST OF THE LEAKING TANKS OWNED BY BIG COMPANIES?

* Just because a facility is named "Alaska Chevron" does not mean it is owned by Chevron. The name usually signifies the brand of product sold. Most businesses covered by the EPA's underground storage tank regulations are small, "Mom-and-Pop" businesses. DEC estimates that of the 7,258 tanks that have been identified in Alaska, there are 1,112 presently in use of which most are privately owned. It is estimated that over two-thirds of the privately owned tanks in Alaska are owned by small, independent companies.

IS THERE MUCH DEMAND FOR FINANCIAL ASSISTANCE?

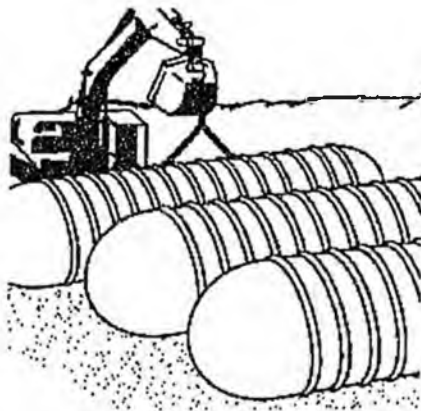
* Presently, there are 51 requests for financial assistance grants and 57 financial assistance loan requests for cleanup activities in the State of Alaska.

* Over \$29 million has been expended, encumbered or obligated through fiscal year 01.

HOW MUCH MONEY HAS THE PROGRAM RECEIVED SO FAR?

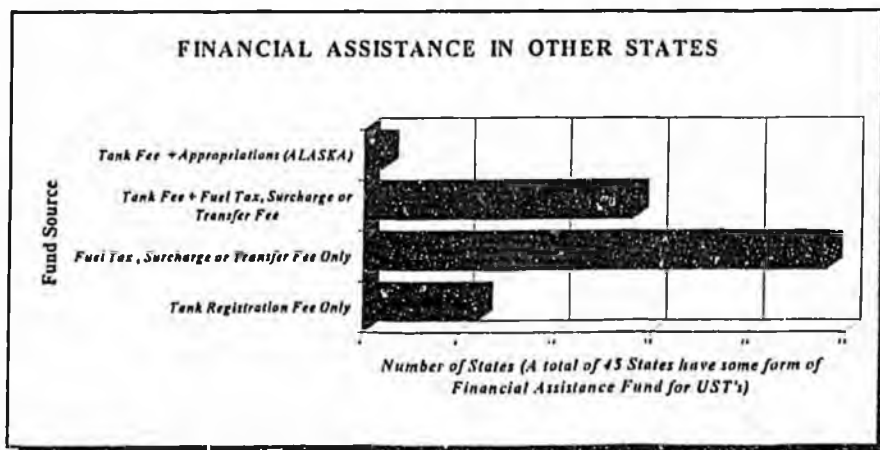
* The Storage Tank Assistance Fund received an initial capitalization of \$6 million in fiscal year 1991. In fiscal year 1992, no new monies were appropriated to the Fund. For fiscal year 1993, the Alaska Legislature appropriated \$5 million to the Storage Tank Assistance Fund. The Alaska Legislature appropriated \$4.5 million to the UST Financial Assistance Program for fiscal year 1994 and \$2.9 million for fiscal year 1995. For fiscal years 1996 & 1997 the Program received \$1.9 million each year and in Fiscal Year 1998 the Fund received \$ 5 million. In FY 99, the program received \$5 Million and a statutory change directing the department and the Board to establish a Cleanup Loan program as well as new standards for eligibility for grants.

* Funds appropriated by the Alaska State Legislature to the Storage Tank Assistance Fund are allocated annually by the Board of Storage Tank Assistance to different financial assistance programs, the tank cleanup program, the tank cleanup Loan program the tank upgrading program and the tank closure program. The Board of Storage Tank Assistance makes the annual allocations after taking into consideration the amount of money in the Fund, the money required to meet the needs for each program, as supported by approved applications and the requirement that the greatest priority be given to funding UST's that present the greatest threat or potential threat to human health.



WHY DID THE STATE GET INVOLVED?

- * During the years 1986 through 1990, increased federal regulations and aggressive EPA enforcement action forced numerous Alaska tank owners out of business. Many of these tank owners could not afford the high cost of cleanup of contamination from their leaking tanks. If an owner cannot pay the cost of cleanup, the State actually undertakes the task using Response Funds. The 1990 Legislature determined that the State should have an assistance-based tank program to keep these affected businesses "in business" as productive members of the Alaska economic community.
- * Many of the facilities affected by the EPA requirements are in outlying areas of the State, on the Alaska Highway, remote lodges, rural community airstrips and remote fishing villages. Although protecting drinking water supplies in urban areas such as Anchorage and Fairbanks is critical, maintaining essential fuel services for the State is undeniably an important consideration for stable economic growth, tourism and access.
- * Since December 31, 1993, most tank owners have been required to demonstrate \$1 million of financial responsibility per occurrence and \$2 million aggregate. Failure to comply may result in \$10,000 daily fines from EPA. Alaskan tank owners can meet the financial responsibility requirement by purchasing pollution liability insurance. Pollution liability insurance is available but very expensive for most small tank owners. The problem still involves the question of eligibility for insurance. Is a facility actually insurable? Many insurance plans call for a clean site to be demonstrated. However, most of these facilities have had numerous incidents of overfilling and spillage during fuel deliveries or in some cases, actual leaks. The Storage Tank Assistance Fund helps owners help themselves by assisting owners of contaminated sites to undertake proper cleanup and become insurable. Insurance policies can then be purchased from the private sector, thereby allowing a tank owner to meet the federal financial responsibility requirement.
- * Developing an assistance-based program was considered to be the best way to promote strong pollution prevention practices to avoid future contamination of drinking water supplies. By providing assistance to tank owners to cleanup contamination and to promote the upgrade of their facilities to federal standards, the regulated community was more willing to step forward and report old spills or leaks without the fear of fines and penalties from the EPA. Although the "big stick" approach from EPA got attention, the State's "white hat" approach got results.
- * Alaska was not the only state that recognized the problem tank owners were facing with the new federal requirements. Currently, forty-five states have financial assistance programs for underground storage tanks. Seventeen of these states have recently expanded their programs to include aboveground tanks as well.



AREN'T THESE PROBLEMS THE TANK OWNERS FAULT?

* Although the leak originates from an owner's facility, the leak is very rarely caused by negligence on the owners part. The facility was usually installed and operated to a standard of practice that was considered sound and conscientious at the time of installation. Many times the facility owner or operator is treated as a criminal, when in fact the leak or spill might have been caused by natural processes such as corrosion over time or by an accident caused by a passerby. Just a simple case of accidentally spilling waste oil on the ground or repeated overfilling of vehicle gas tanks by customers can add up to a serious contamination problem for a facility owner.

* It is worth noting that petroleum contamination was not considered a serious health hazard until just a few years ago, long after these facilities had been installed. The State of Alaska only recently halted routine oiling of roads, now considered dangerous to public health and critical habitats. The underground storage tank rules imposed by EPA are "after the fact" environmental regulations that have caused a notable and detrimental economic impact to small businesses.



AREN'T THESE PROBLEMS JUST THE "COST OF DOING BUSINESS"?

* The requirements to upgrade or clean up contamination from leaking tanks are relatively new "after the fact" regulations from EPA that did not exist when these businesses started nor during most of their existence. Many businesses acquired facilities with existing contamination. These owners are now faced with the formidable task of "making right what wasn't a problem before". The cost to clean these contaminated sites has skyrocketed beyond the reach of an average business in Alaska. The cost can easily reach several hundred thousand dollars per site. Investigating the extent of contamination, soil and water sampling, excavation, contaminated soil disposal, total tank and piping system replacement, interim business shutdown, loss of revenues and threats of penalties regarding contamination that occurs through natural corrosion, customer negligence and accidents were not a consideration when these businesses began.

WHY DO TANK OWNERS HAVE TO UPGRADE THEIR TANKS?

* In 1984, federal law (Subtitle I of the Resource Conservation and Recovery Act) mandated that owners of certain kinds of underground storage tanks (USTs) containing petroleum products and other regulated substances meet standards which would prevent leaks and assure adequate cleanup where leaks occurred. That law was followed by federal UST regulations in December of 1988.

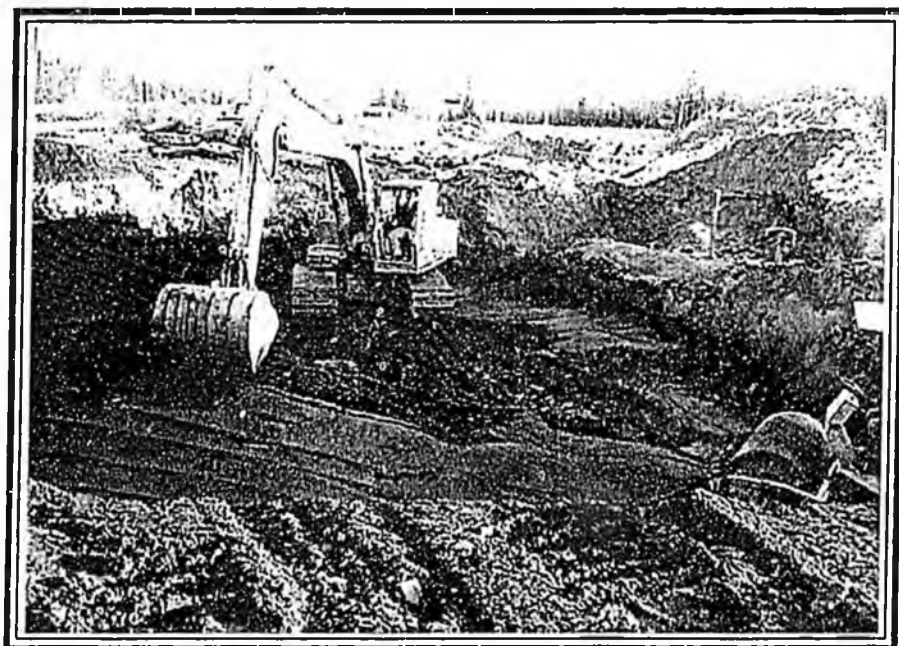
* 7,258 underground petroleum storage tanks have been identified in the State of Alaska. Of that total, 1,112 tanks are currently in use. Other tanks probably exist which have not been reported. Most of these tanks are not protected from leaks and spills. These tanks may be unknowingly damaging the State's drinking water supplies. Since groundwater provides drinking supplies for nearly 70% of the population in Alaska, any contamination that reaches groundwater could cause a serious public health threat. Additionally, the vapors from leaks may seep into basements of homes and buildings and may cause other safety and health hazards.

WHY DO WE HAVE CONTAMINATION FROM TANKS?

* Piping leaks, overfills and spillage during deliveries are common problems.

* Leaking tanks or piping can be nearly impossible to detect without special equipment. A considerable number of leaks occur due to failed fittings between the tank and piping, spillage during filling, overfilling or corrosion.

* Corrosion holes in steel tanks cannot be seen until the tank or piping has been removed or exposed. A corrosion hole that causes a tenth of a gallon per hour leak would release over 800 gallons of fuel per year into the lands of the state. The leak could go unnoticed for years, slowly percolating through the soil and possibly into the water table. This leaking fuel can eventually migrate toward a private or municipal drinking water well.



Sterling facility undergoing cleanup activities.

* The tank owner or operator actually receives the funds and is directly responsible for supervising the funded activity and for insuring that the work is conducted in accordance with applicable laws and regulations. The Department of Environmental Conservation only provides guidance and oversight to insure all work is completed properly and consistent with customary practice and costs. Private sector consulting firms that are approved by the Department or contractors certified by the State conduct work for the owners and operators. The owner or operator contracts directly with the contractors and consultants.

DON'T LARGE FIRMS GET MOST OF THE FUNDS THAT ARE AVAILABLE?

* No. Since the program was changed in 1999, only small companies are eligible for **grants** from the program. Larger companies with assets exceeding \$1,000,000 are only eligible for **cleanup loans**. Upgrade **grants** are only issued to those owners and operators that can demonstrate total assets under \$250,000. All applicants are priority ranked for funding according to regulations and criteria established by the Board of Storage Tank Assistance. The ranking system emphasizes public health threat foremost followed by numerous other considerations such as nearest alternative fuel source and whether the facility is in a rural location. Several other criteria are used to rank applications with an emphasis on small rural tank owners that pose an imminent public health threat and have acted in good faith to undertake as much of the work as possible on their own. This usually means that unless an imminent public health threat exists, larger companies tend to rank lower on priority ranking lists.

WHY CAN'T OWNERS AND OPERATORS JUST GET A BANK LOAN?

* Banks do provide loans for certain activities such as closure or upgrading of a facility. The cost of an upgrade ranges from \$120,000 to \$200,000 or more to meet the federal standards. Banks will provide loans to cover that portion of the upgrade that is not covered by a grant from the Storage Tank Assistance Fund. Without assistance from the state, many small tank owners would not have sufficient resources to undertake an upgrade even with bank financing.

* Banks do not generally provide loans for cleanup purposes. The total cost of a cleanup is not known until the actual cleanup is complete and extremely difficult to estimate. Most Alaska tank owner's principal asset is the actual property that requires cleanup. A parcel of land that is contaminated essentially has no value until clean and actually represent a significant liability. Since collateral is required for nearly all loans, tank owners with contaminated sites normally cannot provide sufficient collateral to back a loan large enough to undertake the cleanup. The average cost of cleanup in Alaska is presently \$140,000 per site with some cleanups currently approaching \$500,000. These very high cleanup costs are virtually impossible to cover for the average Alaska tank owner.

* Joint and several liability laws also provide a detriment to bank financing for cleanup activities. Banks that foreclose on contaminated property become liable for completion of the cleanup. Many times the cost of the cleanup will be 3 or 4 times the clean site value of the property. Banks also will not provide a loan to a tank owner if the business itself must be shutdown to conduct the cleanup. If a business has no income, it cannot repay a loan. Many businesses have been closed for a year or more while cleanup activities are completed. In numerous cases, the loss of revenues has caused bankruptcy and foreclosure, a fact that banks understand all too well.

WHAT KIND OF ASSISTANCE IS AVAILABLE?

- * Technical assistance is available through the Department of Environmental Conservation. Staff provide guidance documents and technical assistance on the proper handling of stored products, system upgrading or closing and cleanup of contamination resulting from leaking tanks.
- * Educational Assistance is provided by both the Department of Environmental Conservation and the Board of Storage Tank Assistance. Workshops are conducted annually and staff are provided to assist nationally recognized training courses for presentation in Alaska. A quarterly newsletter "Alaska Underground", is published by the Department to provide timely information on technical and regulatory aspects of tank ownership and maintenance, installation and closure, as well as the latest developments in cleanup and remediation techniques. The newsletter also provides information to contractors and consultants actually conducting tank work.
- * Financial Assistance is provided in the form of grants and loans to offset the high cost of tank upgrades to meet EPA standards and to cover proper closure and release investigation, corrective action and cleanup costs.

WHAT TYPE OF FINANCIAL ASSISTANCE DOES THE PROGRAM PROVIDE?

- * The Storage Tank Assistance Fund provides grants for upgrading or closing up to 60% of the eligible costs with a maximum combined grant of \$60,000 per facility for owners for operators that can demonstrate total assets of \$250,000 after deducting the estimated cost to upgrade and cleanup their tanks.
- * Grants for cleanup of petroleum contamination are provided for a maximum of \$250,000 for owners or operators that can demonstrate total assets of \$1,000,000 after deducting the estimated cost to upgrade and cleanup their tanks. The owner is responsible for 10% of the cost up to a maximum of \$25,000.
- * Loans are available for the 10% not covered by the cleanup grant up to a maximum of \$25,000. Owners receiving loans must pay back the loan to the state over five years.
- * For owners and operators that cannot qualify for a cleanup grant, a loan may be obtained to a maximum of \$500,000. Owners and operators that exceed the cleanup grant cap may also apply for loans. The total allowable combined grant and loan cannot exceed \$500,000.

DOES THE PROGRAM ENCOURAGE PRIVATE PARTICIPATION?

- * Most upgrades involve multiple tanks and costs usually range from \$120,000 to well over \$200,000. Typically a grant from the Storage Tank Assistance Fund actually covers only 30% to 40% of the owners cost. The owner must pay the majority of costs involved.
- * The balance of the upgrading cost is provided by banks in the form of direct loans to the tank owner or operator. Many banks require that an owner or operator be eligible to receive funds from the Storage Tank Assistance Fund and that a letter be provided from the Department stating that the owner will be receiving financial assistance. The banks are then assured that the work will be conducted according to standard practice and in compliance with applicable laws and regulations.

Questions and Answers

WHAT IS A REGULATED UNDERGROUND STORAGE TANK?

- * Regulated tanks are predominantly motor fuel tanks.
- * In general, gasoline, diesel and waste oil tanks greater than 110 gallons are regulated, although there are exemptions.
- * Heating oil tanks are NOT regulated.
- * Residential motor fuel tanks less than 1100 gallons for farm or residential use are NOT regulated.
- * Several other types of tanks are not regulated depending upon their use.

WHO REGULATES UNDERGROUND STORAGE TANKS?

- * EPA regulates tanks under 40 CFR 280 and 40 CFR 281.
- * State of Alaska regulates tanks under Title 46 and 18 AAC 78 and 18 AAC 75.
- * Local governments may regulate tanks under the Uniform Fire Code and the National Fire Protection Association.

WHO IS ELIGIBLE FOR FINANCIAL ASSISTANCE?

- * Any commercial or private owner or operator of underground storage tanks regulated by the Underground Storage Tank Regulations, 18 AAC 78, is eligible for some form of financial assistance. Essentially, if a tank owner pays into the program, through a registration fee, then the tank is eligible for assistance. Only certain owners and operators qualify for grants, while all owners and operators can qualify for loans.
- * Village, City, Borough or municipally owned tanks are NOT eligible, although specific appropriations can be legislatively granted to these entities from the Fund.
- * State and Federal owned tanks are NOT eligible.

WHAT KIND OF TANKS ARE ELIGIBLE?

- * Industrial, Contracting, Auto Dealerships, Car Rental Agencies, Trucking and Transportation firms comprise 26% of the eligible tanks.
- * Nearly 20% of the eligible tanks are used for aircraft refueling, both commercial and private.
- * Utilities, Fire Stations, Police and Ambulance services total another 19% of the eligible tanks.
- * Less than 30% of the eligible tanks are fuel retailers such as gas and service stations.

FISCAL NOTE

STATE OF ALASKA
2001 LEGISLATIVE SESSION

Fiscal Note Number: _____
Bill Version: SB 115
() Publish Date: _____

Revision Date/Time (Note if correction): _____ Dept. Affect: Environmental Conservation
Title: An Act extending the Termination date of the BRU: Contaminated Sites
Board of Storage Tank Assistance Component: Contaminated Sites
Sponsor: Senate Rules Committee
Requester: Senate Resources Committee Component Number: 2386

Expenditures/Revenues (Thousands of Dollars)

Note: Amounts do not include inflation unless otherwise noted below.

OPERATING EXPENDITURES	FY 2002	FY 2003	FY 2004	FY 2005	FY 2006	FY 2007
Personal Services						
Travel		11.2	11.2			
Contractual		40.2	40.2			
Supplies						
Equipment						
Land & Structures						
Grants & Claims						
Miscellaneous						
TOTAL OPERATING	0.0	51.4	51.4	0.0	0.0	0.0

CAPITAL EXPENDITURES						
-----------------------------	--	--	--	--	--	--

CHANGE IN REVENUES ()						
-------------------------------	--	--	--	--	--	--

FUND SOURCE (Thousands of Dollars)

1002 Federal Receipts						
1003 GF Match						
1004 GF						
1005 GF/Program Receipts						
1037 GF/Mental Health						
1079 Storage Tank Assistance Fund		51.4	51.4			
TOTAL	0.0	51.4	51.4	0.0	0.0	0.0

Estimate of any current year (FY2001) cost: 0.0

Check this box (X) if funding for this bill is included in the Governor's FY 2002 budget proposal:

POSITIONS

Full-time	0	0	0	0	0	0
Part-time	0	0	0	0	0	0
Temporary	0	0	0	0	0	0

ANALYSIS: (Attach a separate page if necessary)

Board Travel and Contractual Administrative Costs - Funding is provided through FY 02 for Board administrative costs. These costs have been continued into FY 03 and 04 as a result of the Board extension and winddown year.

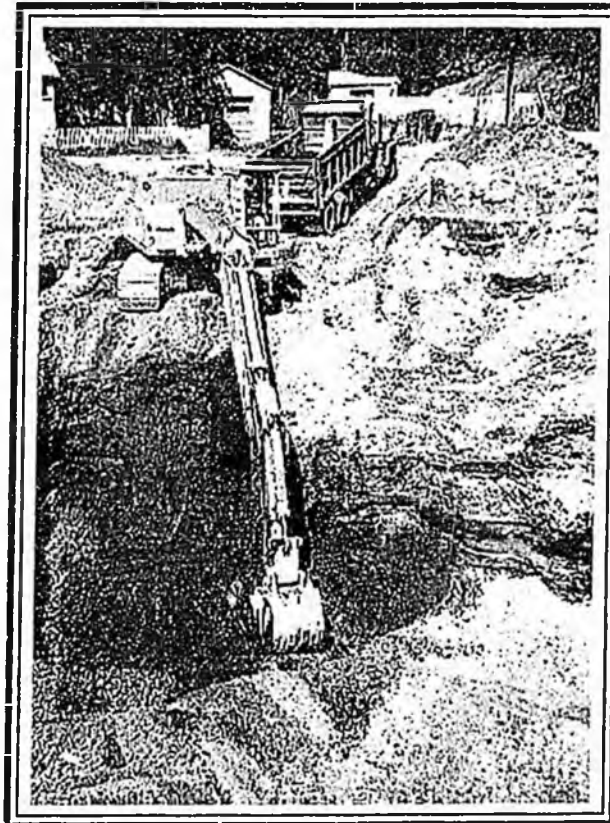
Prepared by: Larry Dietrick Phone 465-5255
Division: Spill Prevention and Response Date/Time 4/19/01 8:00 AM
Approved by: Kurt Fredriksson Deputy Commissioner Date 4/19/2001
Agency: Department of Environmental Conservation

For distribution information, call the Governor's Legislative Office

The Storage Tank Assistance Fund

and the Alaska Storage Tank Program

Questions and Answers



Cleanup activities at an Anchorage gas station.

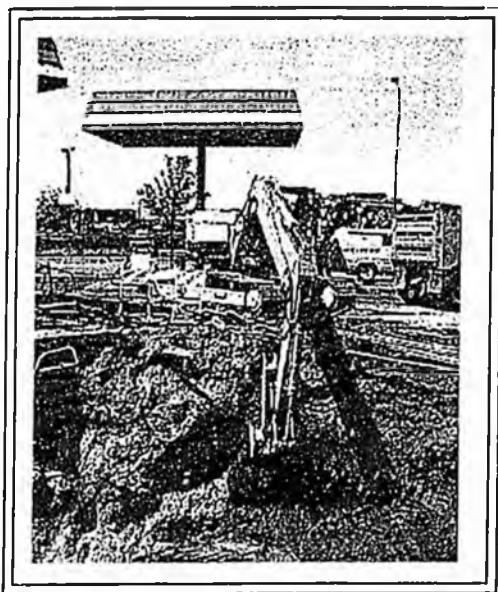
During the years 1986 through 1990, increased federal regulations and aggressive EPA enforcement action forced numerous Alaska underground storage tank owners out of business. Many of these tank owners could not afford the high cost of cleanup of contamination from their leaking tanks. The 1990 Legislature determined that the State should have an assistance-based tank program to keep these affected businesses "in business" as productive members of the Alaska economic community.



The Problem

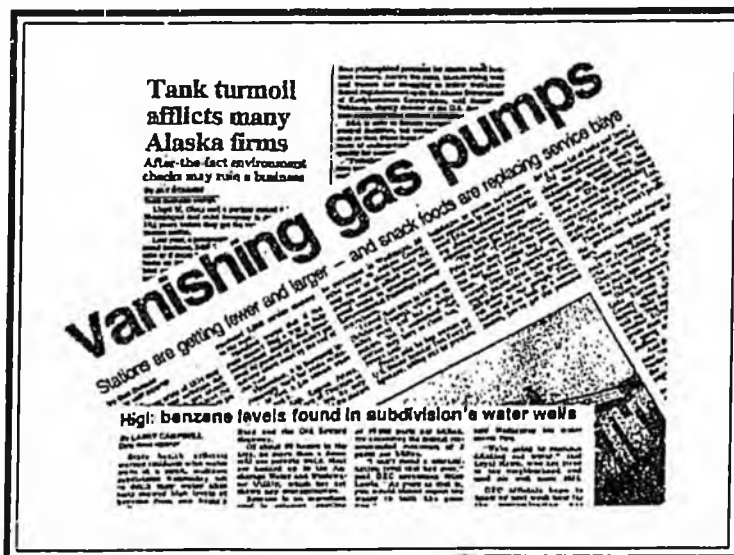
Headlines are commonplace throughout the state concerning underground storage tank owner problems and pollution resulting from leaking underground storage tanks. Many tank owners are reducing their liability and cutting back on services while others have simply gone out of business altogether.

The Storage Tank Assistance Program was established to protect Alaska's drinking water supplies and to help Alaska's regulated underground storage tank owners and operators meet EPA's tough new environmental laws and regulations pertaining to underground petroleum storage tanks.



The goals of the program were simple:

- * cleanup existing leaks,
- * prevent future leaks, and
- * help Alaska's tank owners and operators through educational, technical and financial assistance.



SB

121

FISCAL NOTE

STATE OF ALASKA
2001 LEGISLATIVE SESSION

Fiscal Note Number: _____
 Bill Version: SB 121
 () Publish Date: _____
 Dept. Affected: Natural Resources
 BRU: Oil & Gas Development
 Component: Pipeline Coordinator
 Component Number: 1191

Revision Date/Time (Note if correction): _____
 Title: Right-of-Way Leasing Act
 Sponsor: Senator Leman
 Requester: S (RES)

Expenditures/Revenues (Thousands of Dollars)

Note: Amounts do not include inflation unless otherwise noted below.

OPERATING EXPENDITURES	FY 2002	FY 2003	FY 2004	FY 2005	FY 2006	FY 2007
Personal Services						
Travel						
Contractual						
Supplies						
Equipment						
Land & Structures						
Grants & Claims						
Miscellaneous						
TOTAL OPERATING	0.0	0.0	0.0	0.0	0.0	0.0

CAPITAL EXPENDITURES						
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CHANGE IN REVENUES ()						
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FUND SOURCE (Thousands of Dollars)

1002 Federal Receipts						
1003 GF Match						
1004 GF						
1005 GF/Program Receipts						
1037 GF/Mental Health						
Other (Specify Type)						
TOTAL	0.0	0.0	0.0	0.0	0.0	0.0

Estimate of any current year (FY2001) cost: none
 Check this box (X) if funding for this bill is included in the Governor's FY2002 budget proposal:

POSITIONS

Full-time						
Part-time						
Temporary						

ANALYSIS: (Attach a separate page if necessary)
 The definition of 'substantial change' included in SB 121 may eliminate some required public notices under AS 38.35.050. The number of public notices eliminated is expected to be negligible. The cost to the state of all such public notices are reimbursed by the applicant pursuant to AS 38.35.140(b).
 The definition of 'substantial change' may eliminate appeals and litigation related to the undefined term, and associated costs of such appeals and litigation. It is not possible to predict the magnitude of any such savings.

Prepared by: Bill Britt Phone 271-4304
 Division: State Pipeline Coordinator's Office Date/Time 15-Mar-01
 Approved by: Pat Pourchot Date 15-Mar-01
 Agency: Natural Resources

For distribution information, call the Governor's Legislative Office

AMENDMENT # 1

OFFERED IN THE SENATE
TO: SB 121

By Senator Torgerson

Page 1, line 13: Delete "or"

Page 2, line 2, following "application;"

Insert

"or

(C) a fundamental change proposed by the applicant in the general route as set out in the original application."

Page 2, Line 5: Following "an amendment"

Delete "to"

Insert "of"

Page 2, Line 6: Following "way"

Delete "grant across federal land"

CORRECTION

THE FOLLOWING DOCUMENT(S)
HAVE BEEN REFILMED TO
ASSURE LEGIBILITY OR PAGINATION



Central Microfilm Services
Department of Education & Early Development
State of Alaska

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During Session, January - May:
State Capitol, Room 115
Juneau, Alaska 99801
(907) 465-2095
465-3810 FAX



During Interim, June - December:
716 W 4th Ave, Suite 520
Anchorage, Alaska 99501
(907) 269-0240
269-0242 FAX

Senator Loren Leman

Sponsor Statement SB 121: Right-of-Way Leases

Commercialization of North Slope gas is one of our legislative priorities. This technical amendment to Alaska's Right-of-Way Leasing Act will ensure less ambiguity for processing right-of-way applications.

SB 121 provides a statutory definition of "substantial change" as that term is used in AS 38.35.05(c). This section provides that "*any amendment to an application filed under this section which constitutes a substantial change in the application is subject to all provisions of this chapter applying to an original application.*" The statutes provide no guidance to applicants, the Department of Natural Resources or other interested parties as to what is or is not a substantial change.

The difficulty with the language as it exists is that any or all changes to an original pipeline right-of-way lease application could be argued to be *substantial*.

This legislation establishes that

- a 10 percent net increase in state acreage beyond what was in the original application (It is my understanding that this is consistent with existing department policy.), or
- using less effective environmental or safety mitigation measures than proposed in the original application

would be substantial enough to require restarting the entire administrative process for obtaining a right-of-way lease across state lands.

This legislation will not foreclose on opportunities for the public and affected agencies to review and comment on subsequent amendments to initial lease applications. It will, however, provide an increased measure of certainty and will minimize unnecessary challenges and delays in processing, approving and issuing right-of-way leases.



Senator Loren Lemman

Sectional Analysis SB 121: Right-of-Way Leases

Section 1. Amends AS 38.35.050 to clarify that a person filing an amendment to an application under the Alaska Right-of-Way Leasing Act is subject to all of the chapter's provisions when the amendment:

- Proposes a net increase in the amount of state acreage leased for the right-of-way that is 10% greater than the original application
- Proposes changes to the design of the pipeline that would use less effective environmental or safety mitigation measures or less advanced technology than in the original application

When calculating whether or not additional state acreage must be part of the 10% calculation, the following must be excluded:

1. Acreage attributed to an amendment to an existing right-of-way lease across federal lands originally issued by the federal government, whether or not the state or the federal government administers the land. This land could be state-selected land that when conveyed to the state carries the encumbrances placed upon it by the lessor. The applicant may wish to change the width of the right-of-way to be consistent with its pipeline corridor. Typically, this would entail an amendment to change the width of the federal ROW grant from 30' for instance to 100', which would be consistent with the width of a state right-of-way lease. This acreage would not be considered part of the 10% increase.
2. Land under federal right-of-way grant which is then transferred to the state for its administration.

Section 2. Amends AS 38.35.080(b) to state clearly that if an application or an amendment to an application constitutes a substantial change in the application the commissioner follows the public notification process in AS 38.35.070.

subdivision, line, or corner contained in the official plats and field notes recorded, and in the event of a conflict the description by reference to the subdivision, line, or corner of the United States public land surveys prevails over the description by coordinates. (§ 1 ch 64 SLA 1965; am § 65 ch 152 SLA 1984)

Revisor's notes. — Minor word changes related to the recording of documents were made in this section in 1988 because of the enactment of ch. 161, SLA 1988.

Sec. 38.20.110. Use of system not required. Nothing in this chapter requires a purchaser or mortgagee to rely on a description, any part of which depends exclusively upon the Alaska Coordinate System of 1927 or the Alaska Coordinate System of 1983. (§ 1 ch 64 SLA 1965; am § 66 ch 152 SLA 1984)

Chapter 25. Historical Sites and Monuments.

[Repealed, § 2 ch 130 SLA 1971. For current law, see AS 41.35.]

Chapter 30. Alaska Native Claims State Settlement Act of 1968.

[Repealed, § 9 ch 70 SLA 1972.]

Chapter 35. Right-of-Way Leasing Act.

Section

- 10. Legislative declaration of policy
- 15. Powers of the commissioner
- 20. Grant of right-of-way lease
- 30. Abandonment, reduction, or impairment of service of pipeline
- 40. Temporary or emergency service or temporary abandonment, reduction, or impairment of service by lessee
- 50. Applications for right-of-way leases
- 70. Notice of application
- 80. Analysis and public hearing
- 90. Multiple applications for same lease
- 100. Decision on application
- 110. Term of lease
- 120. Covenants required to be included in lease

Section

- 122. Products pipeline leases
- 130. Right-of-way easements or leases acquired from others
- 140. Payment of rental and costs
- 170. Forfeiture of lease
- 180. Suits to enjoin or recover damages for defaults
- 190. Application of the Administrative Procedure Act
- 200. Judicial review of decisions of commissioner on application
- 205. Lease savings clause
- 210. Delegation of commissioner's authority
- 220. Continued operation of certain carriers
- 225. Binding effect of covenants
- 230. Definitions
- 260. Short title

Revisor's notes. — Through administrative reorganization, the Department of Natural Resources has eliminated the division of lands. Duties and responsibilities given to the division of lands under this chapter have been assigned to other divisions of the

department. Duties and responsibilities given to the director of the division of lands under this chapter have been assigned to the deputy commissioner for operations, who has been given the additional title "director of lands."

NOTES TO DECISIONS

Applied in *Arco Pipeline Co. v. 3.60 Acres, More or Less*, 539 P.2d 64 (Alaska 1975).

Sec. 38.35.010. Legislative declaration of policy. (a) The natural resources of this state in crude oil and natural gas and in its land for transportation of these resources and their products by pipeline toward markets both in and out of the state are capable of making a significant contribution to the general welfare of the people of this state. It is

the policy of this state that the system be directed to make the resources of this state, the improvement of existing and promotion of competition in its private enterprise, and the preservation of its natural environment.

(b) The State of Alaska reserves its right-of-way leasing of any state land within its boundaries. (§ 3 ch 127 SLA 1974)

Collateral references. — 63C Am. Lands, §§ 37, 53 to 55, 74, 111, 118 to 121

Sec. 38.35.015. Powers of commissioner. The commissioner shall have the necessary and proper powers to implement this chapter, as the exercise of such powers is necessary and convenient, including

- (1) granting leases of state land
- (2) leasing, purchasing, or otherwise acquiring (taking) easements or other interests in land
- (3) purchasing interests in land
- (4) investigating any matter relating to the exercise of its right-of-way leasing authority

(5) developing from time to time a pipeline transportation development plan

(6) developing and promoting pipeline transportation services

(7) coordinating the activities of pipeline transportation and other relevant agencies

(8) constructing, extending, maintaining, or engaging in transportation, service, or other arrangements

contract, lease, or other arrangement, if necessary, convenient, or desirable

and not limited to any carrier or any other person if the lessee carrier is not willing to

exercise of this power. (§ 3 ch 127 SLA 1974)

Revisor's notes. — Formerly AS 38.35.015, renumbered in 1984.

Construction of state lease providing right to grant right-of-way. — The right-of-way issued by the State of Alaska, does not expressly reserve the right to grant a right-of-way across the leased property

Sec. 38.35.020. Grant of right-of-way over, under, or across land.

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the policy of this state that the development, use, and control of a pipeline transportation system be directed to make the maximum contribution to the development of the human resources of this state, the increase in the standard of living for all of its residents, the advancement of existing and potential sectors of its economy, the strengthening of free competition in its private enterprise system, and the careful protection of its incomparable natural environment.

(b) The State of Alaska reserves unto itself all rights, powers, privileges, and immunities not preempted by federal interstate commerce laws and regulations in the right-of-way leasing of any state land for pipeline construction, transmission, or operation within its boundaries. (§ 1 ch 72 SLA 1972; am § 1 ch 3 FSSLA 1973)

Collateral references. — 63C Am. Jur. 2d, Public Lands, §§ 37, 53 to 55, 74, 111, 118 to 126. 73A C.J.S., Public Lands, §§ 68 to 70.

Sec. 38.35.015. Powers of the commissioner. The commissioner has all powers necessary and proper to implement the policy, purposes, and provisions of this chapter, so as to subserve, as the exercise of reasoned discretion determines, the public interest, convenience and necessity, including but not limited to

- (1) granting leases of state land for pipeline right-of-way purposes;
- (2) leasing, purchasing, or otherwise acquiring (including condemning by declaration of taking) easements or other interests in land in this state for the purpose of utilizing or granting leases of the land, easements, or interests for pipeline right-of-way purposes;
- (3) purchasing interests in pipelines in accordance with options included in right-of-way leases;
- (4) investigating any matters concerning any lessee with a view to assuring compliance by it with its right-of-way lease, this chapter, and any other applicable state or federal law;
- (5) developing from time to time and maintaining a comprehensive master plan for pipeline transportation development;
- (6) developing and promoting programs to foster efficient, economical, and safe pipeline transportation services in the state;
- (7) coordinating the activities of the commissioner under this chapter with the transportation and other relevant activities of other public agencies and authorities;
- (8) constructing, extending, enlarging, improving, repairing, acquiring, operating, or engaging in transportation, service, or sale by any pipeline or providing for these by contract, lease, or other arrangement on those terms that the commissioner may consider necessary, convenient, or desirable with any agency, corporation, or person, including but not limited to any carrier or any state agency, when the commissioner determines that a lessee carrier is not willing to undertake and complete the action within a reasonable time, and to sell, lease, grant, and dispose of any property constructed or acquired in the exercise of this power. (§ 3 ch 72 SLA 1972; am §§ 25 — 27 ch 3 FSSLA 1973; am § 38 ch 127 SLA 1974)

Revisor's notes. — Formerly AS 38.05.020(c). Renumbered in 1984.

NOTES TO DECISIONS

Construction of state lease provision reserving right to grant right-of-way. — Provision in a lease issued by the State of Alaska, division of lands, expressly reserving the right to grant an easement or right-of-way across the leased property was construed

to include an interagency transfer of a right-of-way to the Department of Transportation and Public Facilities. *Wessells v. State, Dep't of Hwys.*, 562 P.2d 1042 (Alaska 1977).

Sec. 38.35.020. Grant of right-of-way lease. (a) Rights-of-way on state land including rights-of-way over, under, along, across, or upon the right-of-way of a public road

CORRECTION

THE FOLLOWING DOCUMENT(S)
HAVE BEEN REFILMED TO
ASSURE LEGIBILITY OR PAGINATION



Central Microfilm Services
Department of Education & Early Development
State of Alaska

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Sec. 38.35.020. Grant of right-of-way lease. (a) Rights-of-way on state land including rights-of-way over, under, along, across, or upon the right-of-way of a public road

or highway or the right-of-way of a railroad or other public utility, or across, upon, over, or under a river or other body of water or land belonging to or administered by the state may be granted by noncompetitive lease by the commissioner for pipeline purposes for the transportation of oil, products, or natural gas under those conditions prescribed by law or by administrative regulation. Except to the extent authorized by an oil and gas lease or unit agreement approved by the state, no person may engage in any construction or operation of any part of an oil, products, or natural gas pipeline, which in whole or in part is or is proposed to be on state land unless that person has obtained from the commissioner a right-of-way lease of the land under this chapter.

(b) The commissioner may by regulation exempt the construction or operation of field gathering lines or any reasonable classification of them from the requirement of a right-of-way lease under this chapter.

(c) The commissioner may provide in a lease issued under this section that a lessee may, with the approval of the commissioner, use materials from state land when necessary to protect state land and resources from the dangers or hazards resulting from damage caused by a pipeline disaster or emergency. If the commissioner approves the use of state materials under this subsection, the materials remain the property of the state until the material is sold to the lessee in accordance with the provisions of the lease. However, the approval does not transfer responsibility for clean up of the materials to the state. (§ 1 ch 72 SLA 1972; am § 2 ch 3 FSSLA 1973; am § 2 ch 119 SLA 1986)

Opinions of attorney general. — The lease conversion provisions enacted by 1977 legislation (§§ 12, 13, ch. 138, SLA 1977, as amended by § 21, ch. 182, SLA 1978) applied only to those leases entered into under the substantive statutory provisions which were amended by the 1977 legislation. Hence, substantive amendments to AS 38.05 could not be applied

to a lease which was not authorized by the leasing provisions of AS 38.05, but rather by the leasing provisions of this chapter, and the state was not estopped from challenging the validity of the terms of a wrongfully converted lease. December 10, 1985, Op. Att'y Gen.

Sec. 38.35.030. Abandonment, reduction, or impairment of service of pipeline. A lessee may not abandon any portion of a pipeline that is subject to a lease granted under this chapter, or operation or transportation, service, or sale by it, or reduce or impair service, except in accordance with the terms of the lease or AS 38.35.040. (§ 1 ch 72 SLA 1972; am § 3 ch 3 FSSLA 1973)

Sec. 38.35.040. Temporary or emergency service or temporary abandonment, reduction, or impairment of service by lessee. The commissioner may, either upon a request made in the form required by regulation, or in the exercise of discretion without request, authorize or require temporary or emergency rendering of service or temporary or emergency abandonment, reduction, or impairment of service by a pipeline of a lessee without compliance with AS 38.35.050 — 38.35.100. Nothing in this section prevents a carrier from temporarily suspending operations in the event of an emergency which threatens public health or safety; however, notice shall be given the commissioner as soon as possible. (§ 1 ch 72 SLA 1972; am § 4 ch 3 FSSLA 1973)

Sec. 38.35.050. Applications for right-of-way leases. (a) A person or persons desiring to own a pipeline which is proposed to be located in whole or in part on state land, shall apply for a noncompetitive right-of-way lease of the state land.

(b) Applications under (a) of this section shall be made in a form and manner prescribed by regulation, and shall include any and all data, information, plans, and exhibits which the commissioner determines are necessary to prepare the analysis required by AS 38.35.080 and to make a decision under AS 38.35.100.

(c) Any amendment to an application filed under this section which constitutes a substantial change in the application is subject to all provisions of this chapter applying to an original application.

(d) All persons owning subject to a lease must employed by the lessee in applicable to functions w under the lease and the s operator who is not in cor FSSLA 1973)

Sec. 38.35.060. Applic § 6 ch 3 FSSLA 1973.]

Sec. 38.35.070. Notice 38.35.050, the commissio

(1) cause notice of it to the vicinity of the location
(A) a general descriptive
(B) a summary of the s
(2) file copies of the app
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**Sec. 38.35.080. Analy reasonable time after rece of the matter of which th feasible; a proposed leas commissioner, if favorable before a hearing, a descri
(b) Upon completion of hearing an application or shall publish notice, and
(c) The commissioner sh ble, if a public hearing on publication of notice unde involves a substantial pu public hearing and publi days before the hearing.
(d) The provisions of th hearings held under this s**

Sec. 38.35.090. Multip receives within a 30-day substantially the same sul upon a comparative basis. may submit an application filed application. (§ 1 ch 7

Sec. 38.35.100. Decisi determine, in a written fin applicant is fit, willing, and a manner that will be req determination the commis

across, upon, over, or through the state land for pipeline purposes for functions prescribed by law by an oil and gas lease in any construction which in whole or in part is obtained from the

operation of field equipment or requirement of a

condition that a lessee shall not use state land when the use would result from the use of the property of the state or the materials to the lease. (AS 38.35.050 SLA 1986)

authorized by the leasing agreement rather than the leasing agreement and the state was not the validity of the terms of the lease. (December 10, 1985, Op.)

service of pipeline to a lease granted by it, or reduce or increase the fee. (AS 38.35.040. (§ 1 ch 3 FSSLA 1973))

by abandonment, or may, either upon the discretion of the commissioner or temporary pipeline of a lessee. This section prevents a lessee from abandoning a pipeline in an emergency which the commissioner as soon as possible

person or persons or in part on state land.

form and manner of application, plans, and maps to prepare the analysis of the application.

which constitutes a violation of this chapter applying

(d) All persons owning or planning to own an interest in a pipeline or proposed pipeline subject to a lease must join in the application under (a) of this section. Any person employed by the lessee in operating the pipeline is bound by the covenants of the lease applicable to functions within the scope of employment as if the person were an applicant under the lease and the state may enforce any breach of a covenant directly against an operator who is not in compliance with the covenant. (§ 1 ch 72 SLA 1972; am § 5 ch 3 FSSLA 1973)

Sec. 38.35.060. Application for certificate to abandon or diminish service. [Repealed, § 6 ch 3 FSSLA 1973.]

Sec. 38.35.070. Notice of application. Upon receiving an application under AS 38.35.050, the commissioner shall

(1) cause notice of it to appear in a daily newspaper of general circulation published in the vicinity of the location of the proposed pipeline, the notice to include:

- (A) a general description of the land involved;
- (B) a summary of the substance of the application;
- (2) file copies of the application with each coordinate agency;
- (3) furnish at cost copies of a notice or application to persons requesting them; and
- (4) provide other publication and notice the commissioner considers reasonable and appropriate to inform the public of the application. (§ 1 ch 72 SLA 1972; am § 7 ch 3 FSSLA 1973)

Sec. 38.35.080. Analysis and public hearing. (a) The commissioner shall, within a reasonable time after receiving the application, prepare an analysis of the application or of the matter of which the commissioner was notified, including a proposal for action if feasible; a proposed lease and a general statement of the basis and purpose of the commissioner, if favorable action is proposed; or, when a proposal for action is not feasible before a hearing, a description of the subjects and issues involved.

(b) Upon completion of the analysis but not less than 30 days before the date set for hearing an application or a substantial amendment to an application, the commissioner shall publish notice, and make copies available as provided in AS 38.35.070.

(c) The commissioner shall set all applications for public hearing as soon as practicable, if a public hearing on an application is requested by any person within 30 days of publication of notice under AS 38.35.070(1) or if the proposed action being considered involves a substantial public interest. The commissioner shall set the application for public hearing and publish notice of the time and place of the public hearing at least 30 days before the hearing.

(d) The provisions of the Administrative Procedure Act (AS 44.62) do not apply to hearings held under this section. (§ 1 ch 72 SLA 1972; am § 8 ch 3 FSSLA 1973)

Sec. 38.35.090. Multiple applications for same lease. When the commissioner receives within a 30-day period two or more applications relating to the same or substantially the same subject matter, the commissioner shall consider the applications upon a comparative basis. The commissioner may extend the time within which a carrier may submit an application for consideration upon a comparative basis with a previously filed application. (§ 1 ch 72 SLA 1972)

Sec. 38.35.100. Decision on application. (a) The commissioner shall promptly determine, in a written finding, on an application filed under AS 38.35.050, whether the applicant is fit, willing, and able to perform the transportation or other acts proposed in a manner that will be required by the present or future public interest. In making a determination the commissioner shall consider whether or not

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ALASKA STATE LEGISLATURE

Senator Rick Halford

President of the Senate

Sponsor Statement

Senate Bill 125

While in Session:
State Capitol
Juneau, AK 99801-1152
907-465-4958

While in Interim:
P.O. Box 670190
Chugiak, AK 99567
907-694-4958

"An Act relating to land entry under state reservation of oil, gas, mineral, and related interests"

Barring only a few exceptions, all privately held land in Alaska is subject to a publicly owned subsurface mineral reservation. In essence, this means that while any given private party owns the *surface* estate for land in Alaska, the *subsurface*, or mineral estate, belongs to the State of Alaska. This subsurface estate includes all oil, gas, and other valuable minerals below the surface. For the past 40 years, the Alaska Land Act has served as the principal body of law governing how the state's subsurface lessees and private landowners interact with one another. During most of these years, direct conflict between the two parties has generally been isolated.

However, several recent instances of conflict have occurred between various state subsurface lessees and private surface owners, in at least two separate regions of our state. These conflicts have pointed to serious weaknesses in the current laws protecting private property owners from the activities of the state's subsurface lessees. In particular, the current language of AS 38.05.130, the key statute controlling surface owner and subsurface lessee relations, says little about what damages a property owner may claim after a subsurface lessee has entered their property. The law also provides no clear standard for the amount of notification a property owner should receive before a state subsurface lessee enters their property and begins operations. The amount of the surety bond posted before entry onto the property, the liability of a private property owner for the actions of a state subsurface lessee, and the amount of legal authority a private landowner has to hold a state subsurface lessee accountable for their actions are all matters which also are given inadequate attention in Alaskan law.

SB 125 is landmark legislation that addresses the above concerns and revises Alaskan law in order to give stronger protections to Alaskan private property owners. It is *not* the intention of SB 125 to dampen or otherwise create a negative impact on Alaska's valuable oil, gas, and mining industries. Rather, the principal goal of SB 125 is to clarify the relationship between the State of Alaska, private landowners, and the state's subsurface lessees in a manner that is helpful to all parties. At the same time, this legislation recognizes the high value Alaskans place on the enjoyment and privacy of their own land. Please join me in support of SB 125. With your help, I feel confident that we can improve the balance between the desire of the state to develop its oil, gas, and mineral resources and the needs of Alaska's private property owners in a manner that benefits all Alaskans.



ALASKA STATE LEGISLATURE

Senator Rick Halford

President of the Senate

While in Session:
State Capitol
Juneau, AK 99801-1182
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Senate Bill 125 Questions and Answers

Why do we need a better definition of 'damages' under AS 38.05.130?

The current definition of damages under AS 38.05.130 is vague and non-specific. Recent conflicts between subsurface lessees and surface owners have shown that without a more specific definition of damages that takes into consideration the concerns of private property owners, certain state subsurface lessees will make no effort to cooperatively work with landowners before entering their property to carry out operations.

Why do we need to provide more notification to private property owners about imminent subsurface lessee activities on their property?

Without timely and thorough notification to private landowners about imminent subsurface lessee activities planned for their property, such landowners lack the basic tools they need to carry out an informed discussion with the state's lessees about potential damages to their land, as required by AS 38.05.130. In addition, common sense tells us that all private property owners deserve to know what activities other parties are carrying out on their land.

Why do we need to provide a minimum bond amount of \$100,000, or, for that matter, why do we need to provide a 'minimum' bond amount at all?

If a property owner and the state's subsurface lessee cannot settle on an amount of damages prior to entry onto the site, the lessee can 'force' entry onto the property by posting a surety bond, as laid out in AS 38.05.130. If DNR uses assessed values to set this bond, the bond amount should be at least \$100,000, as this is the *minimum* figure needed for private landowners to attract and secure legal services in order to gain access to the bond, should actual damages occur. In addition, this bond needs to cover the *entire* parcel of land, as it is clearly foreseeable that a subsurface operator can damage the value of an entire parcel of property simply by their actions on one portion of the land.

Why do we need to address this problem now?

Lease administrators at the Division of Oil and Gas are deeply concerned that the current conflicts between subsurface lessees and surface owners will spread into the new Shallow Natural Gas Program, which was brought online in 2000. The division reports that of the 305 lease applications they have received thus far for this program, 194 are located in the railbelt zone, i.e. Talkeetna to Homer, with a large number located in the Mat-Su Valley, a residential area. Of the 305 pending leases statewide, roughly 75% are located on privately owned surface estate. Given this information, it is not surprising to hear lease administrators at the division report that increased conflict is a given.

LEGAL SERVICES

DIVISION OF LEGAL AND RESEARCH SERVICES
LEGISLATIVE AFFAIRS AGENCY
STATE OF ALASKA

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State Capitol
Juneau, Alaska 99801-1182
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MEMORANDUM

March 7, 2001

SUBJECT: Senate Bill 125, legislation prescribing a definition of "damages" that a landowner may claim for injury to or interference with the owner's use of property by a person entering upon the land under the state reservation of mineral rights, directing preparation of notice to the landowner for subsurface activities on the land, and setting a limitation on actions against a landowner resulting from entry upon land under the state reservation of interests -- sectional analysis. (22-LS0470\F)

TO: Senator Rick Halford
Attn: Alex Kopperud

FROM: Jack Chenoweth
Assistant Revisor of Statutes

With respect to state land, section 6(i) of the Alaska Statehood Act requires the state to retain its mineral rights in land to which it obtains title under the Act that is known to be mineral in character. Consistent with that requirement, under AS 38.05.125(a), when the surface and mineral estates in that land are severed, the state reserves an interest in the minerals in its lands:

(a) Each contract for the sale, lease, or grant of state land, and each deed to state land, properties, or interest in state land, made under AS 38.05.045 - 38.05.120, 38.05.321, 38.05.810 - 38.05.825, AS 38.08, or AS 38.50 except as provided in AS 38.50.050 is subject to the following reservations: "The party of the first part, Alaska, hereby expressly saves, excepts and reserves out of the grant hereby made, unto itself, its lessees, successors, and assigns forever, all oils, gases, coal, ores, minerals, fissionable materials, geothermal resources, and fossils of every name, kind or description, and which may be in or upon said land above described, or any part thereof, and the right to explore the same for such oils, gases, coal, ores, minerals, fissionable materials, geothermal resources, and fossils, and it also hereby expressly saves and reserves out of the grant hereby made, unto itself, its lessees, successors, and assigns forever, the right to enter by itself, its or their agents, attorneys, and servants upon said land, or any part or parts thereof, at any and all times for the purpose of opening, developing, drilling, and working mines or wells on these or other land and taking out and removing therefrom all

such oils, gases, coal, ores, minerals, fissionable materials, geothermal resources, and fossils, and to that end it further expressly reserves out of the grant hereby made, unto itself, its lessees, successors, and assigns forever, the right by its or their agents, servants and attorneys at any and all times to erect, construct, maintain, and use all such buildings, machinery, roads, pipelines, powerlines, and railroads, sink such shafts, drill such wells, remove such soil, and to remain on said land or any part thereof for the foregoing purposes and to occupy as much of said land as may be necessary or convenient for such purposes hereby expressly reserving to itself, its lessees, successors, and assigns, as aforesaid, generally all rights and power in, to, and over said land, whether herein expressed or not, reasonably necessary or convenient to render beneficial and efficient the complete enjoyment of the property and rights hereby expressly reserved."

This legislation extends the protections provided to the surface owner when rights are to be exercised under that state reservation. Those protections are now only summarily addressed in existing AS 38.05.130. In addition, the legislation adds a new notice provision when entry is to be made upon the land of the owner under the state reservation.

Bill section 1 amends existing AS 38.05.130--this provision would become AS 38.05.130(a) when reprinted in the Alaska Statutes--to break down into its separate components what a person--a lessee, assign, or applicant, or a successor to a lessee, assign, or applicant--entering under the state reservation must do: either to secure the landowner's consent and make provision directly with the owner for settling any possible damages or, alternatively, to post a surety bond as may be determined by the Department of Natural Resources to secure payment for any damages. Both paragraphs (1) and (2) consider the matter of damages

Bill section 2 adds a series of new subsections to AS 38.05.130 --

-- Subsection (b) prescribes a definition for "damages" for the section; the definition is drawn from the Model Surface Use and Mineral Development Accommodation Act, a document adopted in 1990 by the National Conference of Commissioners on Uniform State Laws.

-- Subsection (c) sets out a manner of measuring damages, again based on the Model Act, taking into consideration, in (c)(1), damages to compensate for a loss of or injury to property value, and in (c)(2), damages attributable to interference with or interruption of the owner's use of the property.

-- Subsection (d): A principal Alaska court case examining "damages" in the context of mining claims is Hayes v. A.J. Associates, 960 P.2d 556 (Alaska 1998). The majority opinion in the case noted the availability of additional existing statutory

Senator Rick Halford

March 7, 2001

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protections under the treble damages provisions relating to wrongful cutting of timber and wrongful entry or trespass "to gather geotechnical data or [to] take mineral resources," and, in (d)(1), these protections are specifically retained. In addition, under (d)(2), the owner may recover punitive damages against a person entering under the state reservation in each of the two circumstances described there--entry without first complying with the requirements of AS 38.05.130(a)(1)--securing the consent of the owner and settling with the owner on possible damages, or securing a surety bond--or entry followed by wilful noncompliance with any plan of operation to which the person may be subject under current law or regulation.

-- Subsection (e) authorizes an owner and a person preparing to make entry under the state reservation to agree on a different measure of damages than as set out in subsection (c).

-- Subsection (f): If the person proposing to enter under the state reservation cannot first obtain consent of the owner and settle with the owner on possible damages, the person may enter on to the land under the reservation by posting a surety bond in "the form, amount, and security" determined by the director of the division of lands. Subsection (f) indicates to the director how the amount of the security bond is to be determined. It permits, but does not require, a valuation based on the value of the property as assessed for property tax purposes, setting a floor at the greater of the entire value of the parcel or \$100,000, and specifically authorizes the director to consider other factors or attributes of the property apart from its assessed value.

-- Subsection (g) prohibits the bringing of a civil action against the owner "for an injury or damages resulting from the entry onto the land by a [person] in the exercise of a right described in [the subsection setting out the state reservation]" unless the owner is also the person making the entry or unless certain activity taken by the owner contributes to the injury or damage.

Bill section 3 adds a notice provision, intended to give the owner some indication that rights are to be exercised under the state reservation. In many instances, under statute-law or regulation, a person may exercise rights under the state reservation only under a plan setting out terms governing the concurrent uses of the surface and subsurface estates of the land. If so, the commissioner of natural resources is required to provide to the owner a copy of the approved plan, together with a summary of the anticipated activity that the person may exercise under the reservation and plan and a brief description of the owner's legal rights with respect to the entry and operation under the reservation and plan.

JBC:glc

01-225.glc

Memorandum



March 13, 2001

TO: Judy Brady
Executive Director
Alaska Oil and Gas Association

FROM: Marc Bord
Assistant Counsel
Union Oil Company of California

**Senate Bill 125
Damage to Surface Estate due to
Exploration or Development of
Mineral Estate**

Background:

AS 38.05.130 deals with the severance of the mineral estate from the surface estate on lands owned by the State of Alaska. The current statute requires an oil and gas lessee (among others) to make provision to pay to the surface owner "full payment for all damages sustained by the owner by reason of entering upon the land." If the surface owner refuses or neglects to settle with the mineral entrant, the mineral entrant can post a surety bond as set by the DNR, and may sue the surface owner to resolve the amount of the damages.

Senator Rick Halford has now introduced Senate Bill 125. The bill defines the term "damages," permits a surface owner to sue for trespass, cutting timber, and punitive damages, and sets the amount of the surety bond to be the greater of the assessed value of the property or \$100,000. The bill also forbids suit against the surface owner in connection with activities conducted by the mineral owner or lessee, unless the surface owner is grossly negligent or engages in intentional misconduct. Finally, the bill requires DNR to provide notice to the surface owner prior to the mineral entry on the land.

ANALYSIS

1. Current Law

Under common law, the surface estate is subservient to the mineral estate. This means that the owner or possessor of the mineral estate may make such use of the surface estate (including damaging it) as may be reasonable and necessary to develop the minerals present on or under the surface of the land.