

ALASKA LEGISLATURE COMMITTEE FILES 2001-2002 8672

10580 SENATE JUDICIARY

425

Regulatory Commission of Alaska

2001 Annual Report - Statistical Section



Cable Television Utilities Certificated

Cable television utilities are not regulated by the Regulatory Commission of Alaska as to rates and services with the exception of GCI Cable, Inc.'s Juneau service area, which is rate regulated for basic tier of channels.

ADAK CABLEVISION (ADAK)*Provides service to Adak***ALYESKA CABLE COMPANY (ACC)***Provides service to Girdwood***ASRC COMMUNICATIONS, LTD. (ASRC)***Provides service to Barrow***BAY CABLEVISION, INC. (BCI)***Provides service to King Salmon, Naknek***CABLE COMPANY, THE (CABLE CO.)***Provides service to Aniak***COFFMAN COVE, CITY OF (COFFMAN CO)***Provides service to Coffman Cove***ELECTRONIC DESIGN & DEVELOPMENT, INC. (EDDI)***Provides service to Haines, Skagway***EYECOM, INCORPORATED (EYECOM)***Provides service to Dutch Harbor, Galena, Port Lions, Unalaska***FRONTIER CABLE, INC. B.M.I. CABLEVISION, INC. (FCI)***Provides service to Gambell, Hooper Bay, Kipnuk, Quinhagak, Saint Marys, Savoonga, Togiak, Toksook Bay, Tununak, Unalakleet***GCI CABLE, INC. (GCICI)***Provides service to Anchorage, Chugiak, College, Cordova, Douglas, Eagle River, Eielson AFB, Fairbanks, Fort Greely, Fort Wainwright, Healy, Homer, Juneau*, Kachemak, Kenai, Ketchikan, Kodiak, Kotzebue, Nikiski, Nome, Peters Creek, Petersburg, Salamatof,*

Seward, Sitka, Soldotna, Sterling, Wrangell

HOONAH TLINGIT & HAIDA COMMUNITY COUNCIL (HTHCC)

Provides service to Hoonah

HYTEK COMMUNICATIONS, INC. (HCI)

Provides service to Delta Junction, Nenana

ISLAND CABLE T.V. (ICTV)

Provides service to Ouzinkie, Women's Bay

KING COVE CORPORATION (KCC)

Provides service to King Cove

KOTLIK, CITY OF (KOTLIK)

Provides service to Kotlik

McGRATH BROADCASTING COMPANY (MBC)

Provides service to McGrath

NUSHAGAK TELEPHONE COOPERATIVE, INC. (NTCI)

Provides service to Dillingham

ROGERS CABLESYSTEMS OF ALASKA, INC. (ROGERS)

Provides service to Palmer, Wasilla

SHISHMAREF NATIVE CORPORATION (SNC)

Provides service to Shishmaref

SUPERVISION CABLE T.V. (SUPERVISION)

Provides service to Ruby, Tanana, Whittier



THORNE BAY COMMUNITY T.V., INC. (TBTV)

Provides service to Thorne Bay

VILLAGE CABLE COMPANY, INC. (VCC)

Provides service to Mountain Village

*Regulated by the RCA as to rates and service.

RCA home page Home page Web site table of contents  Back  Next	Questions or comments? Regulatory Commission of Alaska 701 W. 8th Avenue, Suite 300 Anchorage, Alaska 99501-3469 (907) 276-6222 / (800) 390-2737 or e-mail Feedback
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Regulatory Commission of Alaska

2001 Annual Report - Statistical Section

Cable Television Utilities - Gross Operating Revenues

RCA home page
 Vbl II table of contents
 Back
 Next

Prepared by Chris D. Smith

2000 Calendar Year

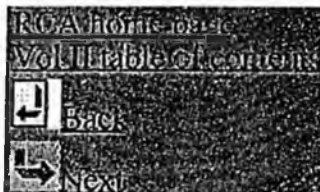
Utility	Net Plant	Gross Revenue	Net Income	Customers
GCI Cable/Juneau, Inc.	\$ 6,574,000	\$ 6,189,000	\$ 981,000	8,130
TOTAL	\$ 6,574,000	\$ 6,189,000	\$ 981,000	8,130

RCA home page Home of page Vbl II table of contents Back Next	<p>Questions or comments? Regulatory Commission of Alaska 701 W. 8th Avenue, Suite 300 Anchorage, Alaska 99501-3465 (907)-276-6222 / (800)-390-2782 or e-mail Feedback</p>
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Regulatory Commission of Alaska

2001 Annual Report - Statistical Section

Intrastate Interexchange Carriers Certificated



ACS LONG DISTANCE, d/b/a ALASKA COMMUNICATIONS SYSTEMS, ACS LONG DISTANCE, & ACS (ACS-LD)

ALASCOM, INC. AT&T ALASCOM D/B/A (AT&T ALASCOM)

ALASCONNECT, INC. (ALASCONN)

ALASKA CALL CONNECTION, INC. (ACCI)

ALASKA FIBER STAR, LLC (AFS)

ALASKA NETWORK SYSTEMS, INC. (AKNS)

AMERICAN EXPRESS TELECOM, INC. (AETI)

AMERITECH COMMUNICATIONS INTERNATIONAL, INC. (AMERITECH)

AMERITEL PAY PHONES, INC. (AMERITEL)

AP&T LONG DISTANCE, INC. (AP&T-LD)

AS TELECOMMUNICATIONS SERVICES, INC. (AS)

ASTAC LONG DISTANCE, INC. (ASTAC-LD)

BELLSOUTH LONG DISTANCE, INC. (BSLD)

BUSINESS TELECOM, INC. (BT)

CABLE & WIRELESS, INC. (CWI)

CABLE AND WIRELESS GLOBAL CARD SERVICE (C&W CARD)

CHUGACH ELECTRIC ASSOCIATION, INC. (CHUGACH)

COMDATA TELECOMMUNICATIONS, INC. (CTSI)

CONVERGENT COMMUNICATIONS SERVICES, INC. (CONVERGENT)

COPPER VALLEY LONG DISTANCE, INC. (CVLD)

DSLnet COMMUNICATIONS, LLC (DSLnet)

ELECTRIC LIGHTWAVE, INC. (ELI)

EXCEL TELECOMMUNICATIONS, INC. (EXCEL)

FEDERAL TRANSTEL, INC. (FTT)

GENERAL COMMUNICATION, INC., AND GCI GCI COMMUNICATION CORP. D/B/A (GCI)

GLOBAL CROSSING NORTH AMERICAN NETWORKS, INC. (GCNANI)

GLOBAL CROSSING TELECOMMUNICATIONS, INC (GLOBAL)

GTE COMMUNICATIONS CORPORATION (GTE COMMUNICATIONS)

IDT AMERICA, CORP. (IDT)

INTELLICALL OPERATOR SERVICES, INC. (INTELLICAL)

INTERMEDIA COMMUNICATIONS, INC. (INTERMEDIA)

INTERNATIONAL TELECOM, INC. (ITI)

INVISION TELECOM, INC. (INVISION)

ITC^DELTACOM COMMUNICATIONS, INC. (DELTACOM)

JD SERVICES D/B/A AMERICAN FREEDOM NETWORK (JD SERVICE)

KING SALMON COMMUNICATIONS, INC. (KSC)

MCI WORLDCOM COMMUNICATIONS, INC. (MCIWCC)

MTA LONG DISTANCE, INC. (MTA-LD)

NETLOJIX TELECOM, INC. (NETLOJIX)

NETWORK COMMUNICATIONS INTERNATIONAL CORPORATION (NCIC)

NETWORK PLUS, INC. (NETWORK PLUS)

NEW EDGE NETWORK INC., d/b/a NEW EDGE NETWORKS (NEW EDGE)

NEXTLINK LONG DISTANCE SERVICES, INC. (NEXTLINK)

NORTHWEST COMMUNICATIONS, INC. AUTOMATED INFORMATION MGMT SYSTEMS D/B/A (NORTHWEST)

NUSHAGAK LONG DISTANCE, INC. (NLDI)

ONE CALL COMMUNICATION, INC. D/B/A OPTICOM (ONE CALL)

OTZ TELEPHONE COOPERATIVE, INC. (OTZ)

PAC-WEST TELECOMM, INC. (PAC-WEST)

PDS, INC. (PDS)

QUEST TELECOMMUNICATIONS, INC. (QUEST)

SECURE COMMUNICATIONS, INC. (SECURE)

SMARTALK TELESERVICES, INC. (SMARTALK)

SOUTHWESTERN BELL COMMUNICATIONS SERVICES, INC. d/b/a SOUTHWESTERN BELL LONG DISTANCE; d/b/a NEVANDA BELL LONG DISTANCE d/b/a PACIFIC BELL LONG DISTANCE; d/b/a SBC LOND DISTANCE (SBCS)

SPEER VIRTUAL MEDIA, LTD. (SVM)

SPRINT COMMUNICATIONS COMPANY L.P. (SPRINT)

TELALASKA LONG DISTANCE, INC. (TALD)

TELEGLOBE USA, INC. (TUSA)

TELTRUST COMMUNICATIONS SERVICES, INC., d/b/a TELTRUST (TCS)

TON SERVICES, INC. (TON)

U.S. SOUTH COMMUNICATIONS, INC. D/B/A US SOUTH AND D/B/A INCOMM (U.S. SOUTH)

UNICOM, INC. (UNICOM)

UNITED NATIVE AMERICAN TELECOMMUNICATIONS, INC. (UNAT)

UNITED STATE ADVANCED NETWORK, INC. (USAN)

***UNIVERSITY OF ALASKA FAIRBANKS (UAF)**

US WEST LONG DISTANCE, INC. (USWLD)

USLD COMMUNICATIONS, INC. (USLDI)

VOCALL COMMUNICATIONS CORP. (VOCALL)

WILLIAMS COMMUNICATIONS, LLC (WCLLC)

WORLD TELECOM GROUP, INC. (WTG)

YUKON LONG DISTANCE COMPANY (YLD)

Z-TEL COMMUNICATIONS, INC. (Z-TEL)

***Not regulated by the Regulatory Commission of Alaska as to rates and service.**

Home page	Questions or comments?
Top of page	Regulatory Commission of Alaska
Full table of contents	401 W. 8th Avenue, Suite 300
Back	Anchorage, Alaska 99501-3469
None	(907) 276-6222 / (800) 390-2782
	or e-mail
	Feedback

Local Exchange Carriers Certificated



ACS OF ALASKA, INC. d/b/a ALASKA COMMUNICATIONS SYSTEMS, ACS LOCAL SERVICE, & ACS (ACS-AK)

Provides service to Douglas, Eielson AFB, Fort Wainwright, Juneau

ACS OF ANCHORAGE, INC. d/b/a ALASKA COMMUNICATIONS SYSTEMS, ACS LOCAL SERVICE, & ACS (ACS-AN)

Provides service to Anchorage Girdwood,, Hope, Indian/Bird

ACS OF FAIRBANKS, INC. d/b/a ALASKA COMMUNICATIONS SYSTEMS, ACS LOCAL SERVICE, & ACS (ACS-F)

Provides service to College, Fairbanks, Fox

ACS OF THE NORTHLAND, INC. d/b/a ALASKA COMMUNICATIONS SYSTEMS, ACS LOCAL SERVICE, & ACS (ACS-N)

Provides service to Akhiok, Akutan, Alatna, Anchor Point, Angoon, Atka, Bethel, Birch Lake, Border City, Chatham, Chignik, Chignik Lagoon, Chignik Lake, Chiniak, Clam Gulch, Coffman Cove, Cube Cove, Delta Junction, Egegik, Elfin Cove, English Bay, Gustavus, Halibut Cove, Hobart Bay, Homer, Hughes, Huslia, Ivanof Bay, Kachemak, Kaguyak, Kake, Kalifonsky, Kaltag, Karluk, Kasaan, Kasilof, Kazakof Bay, Kenai, Klawock, Klawock Airport, Kodiak, Kokhanok, Koyukuk, Larsen Bay, Long Island, Meshik, Mount Edgecumbe, Nelson Lagoon, Nenana, Nikiski, Nikolaevski, Nikolski, Ninilchik, Nondalton, North Pole, Northway, Nulato, Old Harbor, Ouzinkie, Pedro Bay, Pelican, Perryville, Pilot Point, Point Baker, Port Alexander, Port Alsworth, Port Graham, Port Moller, Port Protection, Portage Creek, Saint George, Saint Paul, Salamatof, Seldovia, Sitka, Soldotna, Sterling, Tenakee Springs, Thorne Bay, Women's Bay, Yakutat,

ALASKA FIBER STAR, LLC (AFS)

Provides service to Anchorage

ALASCOM, INC. AT&T ALASCOM D/B/A (AT&T ALASCOM)

Provides service to Anchorage, Girdwood, Hope, Indian/Bird

ALASKA TELEPHONE COMPANY (FORMERLY NATIONAL UTILITIES, INC.) (ATC)

Provides service to Chisana, Craig, Dot Lake, Edna Bay, Hollis, Hydaburg, Meyers Chuck, Naukati, Skagway, Tanacross, Tetlin, Tok, Whale Pass

***ARCTIC SLOPE TELEPHONE ASSOCIATION COOPERATIVE, INC. (ASTAC)**

Provides service to Anaktuvuk Pass, Atkasuk, Deadhorse/Prudhoe Bay, Kaktovik, Nuiqsut, Point Hope, Point Lay, Wainwright

BETTLES TELEPHONE, INC. (BTI)

Provides service to Allakaket, Bettles, Evansville

BRISTOL BAY TELEPHONE COOPERATIVE, INC. (BBTC)

Provides service to Ekwok, Igiuig, King Salmon, Koliganek, Levelock, Naknek, New Stuyahok

BUSH-TELL INCORPORATED (BUSH-TELL)

Provides service to Aniak, Anivak, Crooked Creek, Grayling, Holy Cross, Kalskag, Lower, Kalskag, Upper, Red Devil, Shageluk, Sleetmute, Stony River

***CIRCLE TELEPHONE, RICHARD HUTCHINSON D/B/A (CT)**

Provides service to Circle

COPPER VALLEY TELEPHONE COOPERATIVE, INC. (CVTC)

Provides service to Chistochina, Chitina, Copper Center, Gakona, Glennallen, Gulkana, Kenny Lake, Lake Louise, McCarthy, Mentasta, Nelchina, Paxson, Slana, Tatitlek, Valdez

***CORDOVA TELEPHONE COOPERATIVE, INC. (CTCI)**

Provides service to Cordova

DSLNet COMMUNICATIONS, LLC (DSLnet)

Provides service to Anchorage, Fairbanks, and Juneau

GENERAL COMMUNICATION, INC., AND GCI GCI COMMUNICATION CORP. D/B/A (GCI)

Provides service to Anchorage, Fairbanks, Fort Wainwright, Girdwood, Hope, Indian/Bird, Juneau

GTE ALASKA INCORPORATED (GTE)

Provides service to Barrow, Etolin Island, Haines, Hyder, Klukwan, McGrath, Metlakatla, Moose Pass, Nome, Petersburg, Seward, Unalakleet, Wrangell

INTERIOR TELEPHONE COMPANY (ITC)

Provides service to Cold Bay, Cooper Landing, Dutch Harbor, Fort Yukon, Galena, Iliamna, King Cove, Newhalen, Port Lions, Sand Point, Squaw Harbor, Unalaska

***KETCHIKAN, CITY OF (KETCHIKAN)**

Provides service to Clover Pass, Ketchikan, Saxman, Ward Cove

LEVEL 3 COMMUNICATIONS, LLC (LEVEL 3)

Provides service to Anchorage, Fairbanks, and Juneau

MATANUSKA TELEPHONE ASSOCIATION, INC. (MTA)

Provides service to Anderson, Big Lake, Cantwell, Chickaloon, Chugiak, Clear, Eagle River, Eklutna, Healy, Houston, Kantishna, Knik, McKinley Park, Palmer, Peters Creek, Petersville, Point MacKenzie, Sutton, Talkeetna, Tyonek, Wasilla, Willow

MUKLUK TELEPHONE COMPANY, INC. TELALASKA, INCORPORATED D/B/A (MUKLUK)

Provides service to Brevig Mission, Council, Diomedea (Little), Golovin, Koyuk, Saint Michael, Shaktoolik, Shishmaref, Stebbins, Teller, Wales, White Mountain

NEW EDGE NETWORK, INC. d/b/a NEW EDGE NETWORKS (NEW EDGE)

Provides service to Anchorage, Fairbanks, Juneau, and Fort Wainwright

NORTH COUNTRY TELEPHONE, INC. (NTCI)

Provides service to Eagle/Eagle Village

NUSHAGAK TELEPHONE COOPERATIVE, INC. (NTCI)

Provides service to Aleknagik, Clarks Point, Dillingham, Eku, Manokotak

OTZ TELEPHONE COOPERATIVE, INC. (OTZ)

Provides service to Ambler, Buckland, Candle, Deering, Kiana, Kivalina, Kobuk, Kotzebue, Noatak, Noorvik, Selawik, Shungnak

SUMMIT TELEPHONE COMPANY SUMMIT TELEPHONE & TELEGRAPH CO. OF ALASKA D/B/A (SUMMIT)

Provides service to Chatanika, Chena Hot Springs, Cleary Summit, Coldfoot, Wiseman



UNITED UTILITIES, INC. (UUI),

Provides service to Akiachak, Akiak, Alakanuk, Arctic Village, Atmautluak, Beaver, Birch Creek, Central, Chalkyitsik, Chefornak, Chevak, Chuathbaluk, Circle Hot Springs, Eek, Emmonak, Gambell, Goodnews Bay, Hooper Bay, Kasigluk/Akolmuit, Kipnuk, Kongiganak, Kotlik, Kwethluk, Kwigillingok, Lake Minchumina, Lime Village, Livengood, Manley Hot Springs, Marshall, Merkoryuk, Minto, Mountain Village, Napakiak, Napaskiak, New Chenega Bay, Newtok, Nightmute, Nikolai, Nunapitchuk, Oscarville, Pilot Station, Pitkas Point, Platinum, Quinhagak, Rampart, Russian Mission, Saint Marys, Savoonga, Scammon Bay, Sheldon Point, Stevens Village, Takotna, Telida, Togiak, Toksook Bay, Tuluksak, Tuntutuliak, Tununak, Twin Hills, Venetie

YUKON TELEPHONE COMPANY, INC. (YTC)

Provides service to Ruby, Tanana, Whittier

* Not regulated by the Regulatory Commission of Alaska as to rates and service.

RCA home page Top of page Full table of contents  Back  Next	Questions or comments? Regulatory Commission of Alaska 701 W. 8th Avenue, Suite 300 Anchorage, Alaska 99501-3469 (907) 276-6222 / (800) 390-2782 or e-mail Feedback
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Regulatory Commission of Alaska

2001 Annual Report - Statistical Section

Telecommunications Utilities - Gross Operating Revenues (Interexchange & Local Exchange Carriers)



Prepared by Chris D. Smith

2000 Calendar Year

Revenues¹

Local Exchange Carrier Utility	Net Plant	Gross Revenue	Net Income	Customers
--------------------------------	-----------	---------------	------------	-----------

Gross Operating Revenue \$5,000,000 or Greater

ACS of Alaska, Inc.	\$ 20,845,950	\$ 17,194,056	\$ 2,168,604	54,814
ACS of Anchorage, Inc.	179,815,088	96,280,688	10,826,610	209,474
ACS of Fairbanks, Inc.	43,936,897	32,220,030	3,395,854	61,224
ACS of the Northland, Inc.	86,586,746	62,537,657	6,525,413	91,536
Alaska Telephone Company	26,104,753	7,478,378	938,455	13,205
Arctic Slope Telephone Assn. Coop.	9,287,807	6,228,613	91,962	Not Reported
Copper Valley Telephone Cooperative, Inc.	30,921,458	10,624,713	3,261,432	10,391
General Communication Corp.	24,827,000	20,205,000	993,000	62,182
Interior Telephone Company	18,513,171	11,454,845	1,073,410	9,013
Matanuska Telephone Association, Inc.	132,450,467	56,568,215	5,939,352	59,777
OTZ Telephone Cooperative, Inc.	6,857,470	5,005,150	26,578	3,598
United Utilities, Inc.	21,873,880	13,823,015	1,413,206	6,829
Subtotal	\$ 602,020,687	\$ 339,620,360	\$ 36,653,876	582,043

Gross Operating Revenues Less Than \$5,000,000

Alascom, Inc.	+	\$ 4,000,124	+	Not Reported
Alaska Fiber Star, LLC**	\$ 26,103,107	2,148,765		\$ Not Reported
			(13,884,613)	
Bettles Telephone, Inc.	337,407	328,208	30,374	190
Bristol Bay Telephone Cooperative, Inc.	2,969,209	2,610,018	137,796	1,922
Bush-Tell, Inc.	4,071,776	2,265,644	233,304	946
Mukluk Telephone Company, Inc.	8,921,086	3,752,442	400,320	4,249
North Country Telephone Company	201,856	246,016	53,466	205
Nushagak Telephone Cooperative, Inc.	4,695,156	2,592,734	214,940	2,523
Summit Telephone Co., Inc., Summit Telephone & Telegraph Co. of Alaska, Inc. d/b/a	1,215,893	775,618	102,541	182
Yukon Telephone Company, Inc.	1,113,571	1,005,857	13,052	555
Subtotal	\$ 49,629,061	\$ 19,725,426	\$ (12,698,820)	\$ 10,772
TOTAL	\$ 651,649,748	\$ 359,345,786	\$ 23,955,056	592,815

† Revenue classes per 3 AAC 48.277.

** Alaska Fiber Star, LLC (AFS) is authorized to provide intrastate interexchange telephone services and local exchange carrier services. AFS' financial reports do not differentiate between the two services and the financial information for these authorized services has been consolidated.

+ Alaska operations not reported separately.

Interexchange Carrier Utility	Net Plant	Gross Revenue	Net Income	Customers
Advanced Management Services Inc.	Not Reported	Not Reported	Not Reported	Not Reported
Alascom, Inc. AT&T Alascom ²	\$ 75,943,654	\$ 42,335,202	\$ Not Reported (11,690,431)	
Alasconnect, Inc.	-	835,003	(748,323)	Not Reported
Alaska Call Connection, Inc.	Not Reported	Not Reported	Not Reported	Not Reported
Alaska Fiber Star, LLC**	**	**	**	Not Reported

Alaska Network System, Inc.	229,818	4,286,648	317,117	Not Reported
American Express Telecom, Inc.	Not Reported	Not Reported	Not Reported	Not Reported
American Telecommunications Enterprises, Inc.	Not Reported	Not Reported	Not Reported	Not Reported
Ameritech Communications International, Inc.*	Not Reported	61,081	Not Reported	Not Reported
AP&T Long Distance, Inc.	-	508,249	(18,178)	Not Reported
ASTAC Long Distance, Inc.	-	204,779	(12,541)	Not Reported
Alaska Communications Systems Group, Inc. f/k/a ATU Long Distance, Inc.	Not Reported	12,909,000	Not Reported	Not Reported
Bellsouth Long Distance, Inc.	+	+	+	Not Reported
BLT Technologies, Inc.*	+	56,783	+	Not Reported
Business Telecom, Inc. *	+	1,948	+	Not Reported
Cable & Wireless Inc.*	Not Reported	51,849	Not Reported	Not Reported
Chugach Electric Association, Inc.	582,950	432,562	232,559	Not Reported
Comdata Telecommunications, Inc.	+	2	+	Not Reported
Convergent Communications, Inc.*	+	+	+	Not Reported
Copper Valley Long Distance, Inc.	+	1,275	(144,208)	Not Reported
DSLnet Communications, LLC	+	+	+	Not Reported
Electric Lightwave, Inc.	Not Reported	Not Reported	Not Reported	Not Reported
Evercom Systems, Inc.*	+	1,148,404	+	Not Reported
Excel Telecommunications, Inc.	+	+	+	Not Reported
Federal Transtel, Inc.	Not Reported	Not Reported	Not Reported	Not Reported
Frontier Communications International, Inc.	Not Reported	Not Reported	Not Reported	Not Reported
Frontier Communications Services, Inc.	Not Reported	Not Reported	Not Reported	Not Reported
GCI Communications Corp.	+	182,676,000	56,348,000	Not Reported
Global Crossing Telecommunications, Inc.*	+	14,812	+	Not Reported
GTE Card Services, Inc.	+	31,537	+	Not Reported
IDT America Corporation*	+	11,297	+	Not Reported

Intellicall Operator Services, Inc.*	Not Reported	123,515	Not Reported	Not Reported
Intermedia Communications, Inc.*	+	540	+	Not Reported
International Telecom, Inc.	232,653	2,124,614	172,599	Not Reported
Invision Telecom, Inc.	Not Reported	Not Reported	Not Reported	Not Reported
ITC^Deltacom, Inc.	+	3,783	+	Not Reported
JD Services d/b/a American Freedom Network, Inc.	Not Reported	Not Reported	Not Reported	Not Reported
King Salmon Communications, Inc.	-	115,856	(19,636)	Not Reported
Level 3 Communications, LLC	-	-	-	-
MCI Telecommunications Corporation*	+	1,155,352	+	Not Reported
MTA Long Distance, Inc.	4,670	2,162,837	(70,984)	Not Reported
Northwest Communications, Inc.	Not Reported	Not Reported	Not Reported	Not Reported
Nushagak Long Distance, Inc.	20,022	72,170	(30,344)	Not Reported
OneCall Communications, Inc. D/B/A Opticom**	+	2,337	+	Not Reported
OTZ Telecommunications, Inc d/b/a OTZ Long Distance	2,427,337	913,734	(216,094)	Not Reported
PDS, Inc.*	+	298	+	Not Reported
Quest Telecommunications, Inc.	Not Reported	Not Reported	Not Reported	Not Reported
Southwest Bell Telecommunications, Inc.*	+	74,959	+	Not Reported
Sprint Communications Company, LLC.*	+	557,577	+	Not Reported
TelAlaska Long Distance, Inc.	786,060	133,398	+	Not Reported
Teleglobe USA, Inc.	+	+	+	Not Reported
Teltrust Communications, Inc.	Not Reported	Not Reported	Not Reported	Not Reported
Ton Services, Inc.	+	+	+	Not Reported
Unicom, Inc	+	38,557	+	Not Reported
United Native American Telecommunications, Inc.	Not Reported	Not Reported	Not Reported	Not Reported
USLD Communications, Inc	-	36,227	36,227	Not Reported
U.S. South Communications	-	-	-	-

US West Long Distance, Inc.*	+	435	+	Not Reported
VoCall Communications Corporation	+	+	+	Not Reported
Williams Communications, Inc.*	+	512,312	+	Not Reported
World Telecom Group, Inc	+	+	+	Not Reported
Worldcom Technologies, Inc.	+	+	+	Not Reported
XO Long Distance Services, Inc.	-	616	-	Not Reported
Yukon Long Distance Company	-	-	-	-
Z-Tel Communications, Inc.*	+	12	+	Not Reported
TOTAL		\$ 80,227,164		\$ 44,155,163
		253,595,561		-



¹ Revenue classes per 3 AAC 48.277.

² AT&T Alascom reports total company amounts less Local Operations

* Information obtained from Regulatory Cost Charge filings.

** AFS financial reports are consolidated for the two types of services it is authorized to provide. Accordingly, we have included its financial information in the Local Exchange Carrier section above.

+ Alaska operations not reported separately.

RCA home page Top of page Table of contents  Back  Next	Questions or comments? Regulatory Commission of Alaska 701 W. 8th Avenue, Suite 300 Anchorage, Alaska 99501-3469 (907)-276-6222 / (800)-390-2782 or e-mail: <input type="button" value="Feedback"/>
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Telephone Rates - Sample Monthly Residential



Prepared by Jennifer Meives

As of June 30, 2001

Single-Party Access Line Monthly Rate

Community	Total Rate	RCC Rate*	Monthly Rate	Utility Serving C
Akiok	\$16.83	1.1	\$ 16.30	A o h o h
Akiachak	\$19.80	1.1	\$ 19.23	United Utilities, In
Akiak	\$19.80	1.1 2	\$ 19.23	United Utilities, In
Akutan	\$16.83	1.1 2	\$ 16.30	A o the o thl
Alakanuk	\$19.80	1.1 2	\$ 19.23	United Utilities, In
Aleknagik	\$14.49	1.1 2	\$ 14.00	Nushagak Telepho
Allakaket	\$14.95	1.1 2	\$ 14.45	Bettles Telephone
Ambler	\$16.28	0.000%	\$ 15.95	OTZ Telephone C
Anchor Point	\$16.83	1.1 2%	\$ 16.30	AC o the Northl
Anchorage	\$10.12	1.1 2%	\$ 9.70	ACS of Anchorage
Anchorage	\$10.12	1.172%	\$ 9.70	AT&T Alascom
Anchorage	\$9.82	1.172%	\$ 9.40	GCI Communicati
Anderson	\$13.98	1.172%	\$ 13.50	Matanuska Teleph
Angoon	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Aniak	\$22.11	1.172%	\$ 21.50	Bush-Tell, Incorp
Anvik	\$21.11	1.172%	\$ 21.50	Bush-Tell, Incorp
Arctic Village	\$19.80	1.172%	\$ 19.23	United Utilities, In
Atka	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Atmoutluak	\$19.80	1.172%	\$ 19.23	United Utilities, In
Barrow	\$14.29	1.172%	\$ 13.80	Artic Slope Telep
Bartlett Cove	\$16.83	1.172%	\$ 16.30	ACS of the Northl

Beaver	\$19.80	1.172%	\$ 19.23	United Utilities, In
Bethel	\$14.29	1.172%	\$ 13.80	United_KUC, Inc.
Bettles	\$14.95	1.172%	\$ 14.45	Bettles Telephone
Big Lake	\$13.98	1.172%	\$ 13.50	Matanuska Teleph
Birch Creek	\$19.80	1.172%	\$ 19.23	United Utilities, In
Birch Lake	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Bird	\$10.12	1.172%	\$ 9.70	ACS of Anchorage
Bird	\$10.12	1.172%	\$ 9.70	AT&T Alascom
Bird	\$9.82	1.172%	\$ 9.40	GCI Communicati
Border City	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Bornite	\$16.28	0.000%	\$ 15.95	OTZ Telephone C
Brevig Mission	\$15.71	1.172%	\$ 15.20	Mukluk Telephon
Buckland	\$16.28	0.000%	\$ 15.95	OTZ Telephone C
Candle	\$16.28	0.000%	\$ 15.95	OTZ Telephone C
Cantwell	\$13.98	1.172%	\$ 13.50	Matanuska Teleph
Central	\$19.80	1.172%	\$ 19.23	United Utilities, In
Chalkyitsik	\$19.80	1.172%	\$ 19.23	United Utilities, In
Chatanika	\$22.62	1.172%	\$ 22.00	Summit Telephon
Chatham	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Chefornak	\$19.80	1.172%	\$ 19.23	United Utilities, In
Chena Hot Springs	\$22.62	1.172%	\$ 22.00	Summit Telephon
Chevak	\$19.80	1.172%	\$ 19.23	United Utilities, In
Chicago Creek	\$16.28	0.000%	\$ 15.95	OTZ Telephone C
Chickaloon	\$13.98	1.172%	\$ 13.50	Matanuska Teleph
Chignik	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Chignik Lagoon	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Chignik Lake	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Chiniak	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Chisana	\$14.29	1.172%	\$ 13.80	Alaska Telephone
Chistochina	\$13.93	1.172%	\$ 13.45	Copper Valley Tel
Chitina	\$13.93	1.172%	\$ 13.45	Copper Valley Tel
Chuathbaluk	\$19.80	1.172%	\$ 19.23	United Utilities, In
Chugiak	\$14.29	1.172%	\$ 13.80	Matanuska Teleph
Circle Hot Springs	\$19.80	1.172%	\$ 19.23	United Utilities, In
Clam Gulch	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Clarks Point	\$21.85	1.172%	\$ 21.25	Nushagak Telepho
Clear	\$13.98	1.172%	\$ 13.50	Matanuska Teleph

Cleary Summit	\$22.62	1.172%	\$ 22.00	Summit Telephon
Coffman Cove	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Cold Bay	\$20.43	1.172%	\$ 19.85	Interior Telephone
Cold Foot	\$22.62	1.172%	\$ 22.00	Summit Telephon
Cooper Landing	\$20.43	1.172%	\$ 19.85	Interior Telephone
Copper Center	\$13.93	1.172%	\$ 13.45	Copper Valley Tel
Council	\$15.71	1.172%	\$ 15.20	Mukluk Telephon
Craig	\$14.29	1.172%	\$ 13.80	Alaska Telephone
Crooked Creek	\$22.11	1.172%	\$ 21.50	Bush-Tell, Incorp
Cube Cove	\$39.27	1.172%	\$ 38.40	ACS of the Northl
Deering	\$16.28	0.000%	\$ 15.95	OTZ Telephone C
Delta Junction	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Dillingham	\$14.49	1.172%	\$ 14.00	Nushagak Telepho
Dot Lake	\$14.29	1.172%	\$ 13.80	Alaska Telephone
Douglas	\$9.48	1.172%	\$ 9.42	ACS of Alaska, In
Dutch Harbor	\$20.43	1.172%	\$ 19.85	Interior Telephone
Eagle	\$12.46	1.172%	\$ 12.00	North Country Tel
Eagle River	\$14.29	1.172%	\$ 13.80	Matanuska Teleph
Eagle Village	\$12.46	1.172%	\$ 12.00	North Country Tel
Edna Bay	\$14.29	1.172%	\$ 13.80	Alaska Telephone
Eek	\$19.80	1.172%	\$ 19.23	United Utilities, In
Egegik	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Eielson AFB	\$9.56	1.172%	\$ 9.15	GCI Communicati
Eielson AFB	\$9.84	1.172%	\$ 9.42	ACS of Alaska, In
Eklutna	\$14.29	1.172%	\$ 13.80	Matanuska Teleph
Ekuk	\$21.85	1.172%	\$ 21.25	Nushagak Telepho
Ekwok	\$18.71	1.172%	\$ 18.15	Bristol Bay Telep
Elfin Cove	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Elim	\$15.71	1.172%	\$ 15.20	Mukluk Telephon
Emmonak	\$19.80	1.172%	\$ 19.23	United Utilities, In
English Bay	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Evansville	\$14.95	1.172%	\$ 14.45	Bettles Telephone
Fairbanks	\$12.97	1.172%	\$ 12.50	ACS of Fairbanks,
Fairbanks	\$12.61	1.172%	\$ 12.15	GCI Communicati
False Pass	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Fort Greely	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Fort Richardson	\$10.12	1.172%	\$ 9.70	ACS of Anchorage

Fort Richardson	\$10.12	1.172%	\$ 9.70	AT&T Alascom
Fort Richardson	\$9.82	1.172%	\$ 9.40	GCI Communicati
Fort Wainwright	\$9.84	1.172%	\$ 9.42	ACS of Alaska, In
Fort Wainwright	\$9.56	1.172%	\$ 9.15	GCI Communicati
Fort Yukon	\$20.43	1.172%	\$ 19.85	Interior Telephone
Gakona	\$13.93	1.172%	\$ 13.45	Copper Valley Tel
Galena	\$20.43	1.172%	\$ 19.85	Interior Telephone
Gambell	\$19.80	1.172%	\$ 19.23	United Utilities, In
Girdwood	\$10.12	1.172%	\$ 9.70	ACS of Anchorage
Girdwood	\$10.12	1.172%	\$ 9.70	AT&T Alascom
Girdwood	\$9.82	1.172%	\$ 9.40	GCI Communicati
Glennallen	\$13.93	1.172%	\$ 13.45	Copper Valley Tel
Golovin	\$15.71	1.172%	\$ 15.20	Mukluk Telephon
Goodnews Bay	\$19.80	1.172%	\$ 19.23	United Utilities, In
Grayling	\$22.11	1.172%	\$ 21.50	Bush-Tell, Incorp
Gulkana	\$13.93	1.172%	\$ 13.45	Copper Valley Tel
Gustavus	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Haines	\$14.29	1.172%	\$ 13.80	Alaska Telephone
Haines Highway	\$14.29	1.172%	\$ 13.80	Alaska Telephone
Halibut Cove	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Healy	\$13.98	1.172%	\$ 13.50	Matanuska Teleph
Healy Lake	\$14.29	1.172%	\$ 13.80	Alaska Telephone
Hobart Bay	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Hollis	\$14.29	1.172%	\$ 13.80	Alaska Telephone
Holy Cross	\$22.11	1.172%	\$ 21.50	Bush-Tell, Incorp
Homer	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Hoonah	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Hooper Bay	\$19.80	1.172%	\$ 19.23	United Utilities, In
Hope	\$10.12	1.172%	\$ 9.70	ACS of Anchorage
Hope	\$10.12	1.172%	\$ 9.70	AT&T Alascom
Hope	\$9.82	1.172%	\$ 9.40	GCI Communicati
Houston	\$13.98	1.172%	\$ 13.50	Matanuska Teleph
Hughes	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Huslia	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Hydaburg	\$14.29	1.172%	\$ 13.80	Alaska Telephone
Hyder	\$14.29	1.172%	\$ 13.80	Alaska Telephone
Igiugig	\$18.71	1.172%	\$ 18.15	Bristol Bay Telep



Iliamna	\$20.43	1.172%	\$ 19.85	Interior Telephone
Indian	\$10.12	1.172%	\$ 9.70	ACS of Anchorage
Indian	\$10.12	1.172%	\$ 9.70	AT&T Alascom
Indian	\$9.82	1.172%	\$ 9.40	GCI Communicati
Ivanof Bay	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Juneau	\$9.84	1.172%	\$ 9.42	ACS of Alaska, In
Juneau	\$9.56	1.172%	\$ 9.15	GCI Communicati
Kachemak	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Kaguyak	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Kake	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Kalifonsky	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Kalskag, Lower	\$22.11	1.172%	\$ 21.50	Bush-Tell, Incorp
Kalskag, Upper	\$22.11	1.172%	\$ 21.50	Bush-Tell, Incorp
Kaltag	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Karluk	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Kasaan	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Kasigluk	\$19.80	1.172%	\$ 19.23	United Utilities, In
Kasilof	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Kazakof Bay	\$32.82	1.172%	\$ 32.05	ACS of the Northl
Kenai	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Kenny Lake	\$13.93	1.172%	\$ 13.45	Copper Valley Tel
Kiana	\$16.28	0.000%	\$ 15.95	OTZ Telephone C
King Cove	\$20.43	1.172%	\$ 19.85	Interior Telephone
King Salmon	\$18.71	1.172%	\$ 18.15	Bristol Bay Telep
Kipnuk	\$19.80	1.172%	\$ 19.23	United Utilities, In
Kivalina	\$16.28	0.000%	\$ 15.95	OTZ Telephone C
Klawock	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Klukwan	\$14.29	1.172%	\$ 13.80	Alaska Telephone
Knik	\$13.98	1.172%	\$ 13.50	Matanuska Teleph
Kobuk	\$16.28	0.000%	\$ 15.95	OTZ Telephone C
Kodiak	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Kokhanok	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Koliganek	\$18.71	1.172%	\$ 18.15	Bristol Bay Telep
Kongiganak	\$19.80	1.172%	\$ 19.23	United Utilities, In
Kotlik	\$19.80	1.172%	\$ 19.23	United Utilities, In
Kotzebue	\$16.28	0.000%	\$ 15.95	OTZ Telephone C
Koyuk	\$15.71	1.172%	\$ 15.20	Mukluk Telephon

Koyukuk	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Kwethluk	\$19.80	1.172%	\$ 19.23	United Utilities, In
Kwigillingok	\$19.80	1.172%	\$ 19.23	United Utilities, In
Lake Louise	\$13.93	1.172%	\$ 13.45	Copper Valley Tel
Lake Minchumina	\$19.80	1.172%	\$ 19.23	United Utilities, In
Larsen Bay	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Levelock	\$18.71	1.172%	\$ 18.15	Bristol Bay Telep
Lime Village	\$19.80	1.172%	\$ 19.23	United Utilities, In
Little Diomede	\$15.71	1.172%	\$ 15.20	Mukluk Telephon
Livengood	\$19.80	1.172%	\$ 19.23	United Utilities, In
Long Island	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Manley Hot Springs	\$19.80	1.172%	\$ 19.23	United Utilities, In
Manokotak	\$21.85	1.172%	\$ 21.25	Nushagak Telepho
Marshall	\$19.80	1.172%	\$ 19.23	United Utilities, In
McCarthy	\$13.93	1.172%	\$ 13.45	Copper Valley Tel
McGrath	\$14.29	1.172%	\$ 13.80	United Utilities, In
McKinley Park	\$13.98	1.172%	\$ 13.50	Matanuska Teleph
Mekoryuk	\$19.80	1.172%	\$ 19.23	United Utilities, In
Mentasta	\$13.93	1.172%	\$ 13.45	Copper Valley Tel
Meshik	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Metlakatla	\$14.29	1.172%	\$ 13.80	Alaska Telephone
Meyers Chuck	\$14.29	1.172%	\$ 13.80	Alaska Telephone
Minto	\$19.80	1.172%	\$ 19.23	United Utilities, In
Moose Pass	\$14.29	1.172%	\$ 13.80	Interior Telephone
Mount Edgecumbe	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Mountain Village	\$19.80	1.172%	\$ 19.23	United Utilities, In
Naknek	\$18.71	1.172%	\$ 18.15	Bristol Bay Telep
Naknek, South	\$18.71	1.172%	\$ 18.15	Bristol Bay Telep
Napakiak	\$19.80	1.172%	\$ 19.23	United Utilities, In
Napaskiak	\$19.80	1.172%	\$ 19.23	United Utilities, In
Naukati	\$14.29	1.172%	\$ 13.80	Alaska Telephone
Nelchina	\$13.93	1.172%	\$ 13.45	Copper Valley Tel
Nelson Lagoon	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Nenana	\$16.83	1.172%	\$ 16.30	ACS of the Northl
New Chenega Bay	\$19.80	1.172%	\$ 19.23	United Utilities, In
New Stuyahok	\$18.71	1.172%	\$ 18.15	Bristol Bay Telep
Newhalen	\$20.43	1.172%	\$ 19.85	Interior Telephone

Newtok	\$19.80	1.172%	\$ 19.23	United Utilities, In
Nightmute	\$19.80	1.172%	\$ 19.23	United Utilities, In
Nikiski	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Nikolaevsk	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Nikolai	\$19.80	1.172%	\$ 19.23	United Utilities, In
Nikolski	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Ninilchik	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Noatak	\$16.29	0.000%	\$ 15.95	OTZ Telephone C
Nome	\$14.29	1.172%	\$ 13.80	Mukluk Telephon
Nondalton	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Noorvik	\$16.28	0.000%	\$ 15.95	OTZ Telephonc C
North Pole	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Northway	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Nulato	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Nunapitchuk	\$19.80	1.172%	\$ 19.23	United Utilities, In
Old Harbor	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Oscarville	\$19.80	1.172%	\$ 19.23	United Utilities, In
Ouzinkie	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Palmer	\$13.98	1.172%	\$ 13.50	Matanuska Teleph
Paxson	\$13.93	1.172%	\$ 13.45	Copper Valley Tel
Pedro Bay	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Pelican	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Perryville	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Peters Creek	\$14.29	1.172%	\$ 13.80	Matanuska Teleph
Petersburg	\$14.29	1.172%	\$ 13.80	Alaska Telephone
Petersville	\$13.98	1.172%	\$ 13.50	Matanuska Teleph
Pilot Point	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Pilot Station	\$19.80	1.172%	\$ 19.23	United Utilities, In
Pitkas Point	\$19.80	1.172%	\$ 19.23	United Utilities, In
Platinum	\$19.80	1.172%	\$ 19.23	United Utilities, In
Point Baker	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Point MacKenzie	\$13.98	1.172%	\$ 13.50	Matanuska Teleph
Port Alexander	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Port Alsworth	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Port Graham	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Port Lions	\$20.43	1.172%	\$ 19.85	Interior Telephone
Port Protection	\$16.83	1.172%	\$ 16.30	ACS of the Northl

Portage Creek	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Quinhagak	\$19.80	1.172%	\$ 19.23	United Utilities, In
Rampart	\$19.80	1.172%	\$ 19.23	United Utilities, In
Red Devil	\$22.11	1.172%	\$ 21.50	Bush-Tell, Incorp
Red Dog	\$16.28	0.000%	\$ 15.95	OTZ Telephone C
Ruby	\$17.54	1.172%	\$ 17.00	Yukon Telephone
Russion Mission	\$19.80	1.172%	\$ 19.23	United Utilities, In
Saint George	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Saint Marys	\$19.80	1.172%	\$ 19.23	United Utilities, In
Saint Michael	\$15.71	1.172%	\$ 15.20	Mukluk Telephon
Saint Paul	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Salamatof	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Sand Point	\$20.43	1.172%	\$ 19.85	Interior Telephone
Savoonga	\$19.80	1.172%	\$ 19.23	United Utilities, In
Scammon Bay	\$19.80	1.172%	\$ 19.23	United Utilities, In
Selawik	\$16.28	0.000%	\$ 15.95	OTZ Telephone C
Seldovia	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Seward	\$14.29	1.172%	\$ 13.80	Interior Telephone
Shageluk	\$22.11	1.172%	\$ 21.50	Bush-Tell, Incorp
Shaktoolik	\$15.71	1.172%	\$ 15.20	Mukluk Telephon
Sheldon Point	\$19.80	1.172%	\$ 19.23	United Utilities, In
Shishmaref	\$15.71	1.172%	\$ 15.20	Mukluk Telephon
Shungnak	\$16.28	0.000%	\$ 15.95	OTZ Telephone C
Sitka	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Skagway	\$14.29	1.172%	\$ 13.80	Alaska Telephone
Slana	\$13.93	1.172%	\$ 13.45	Copper Valley Tel
Sleetmute	\$22.11	1.172%	\$ 21.50	Bush-Tell, Incorp
Soldotna	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Stebbins	\$15.71	1.172%	\$ 15.20	Mukluk Telephon
Sterling	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Stevens Village	\$19.80	1.172%	\$ 19.23	United Utilities, In
Stony River	\$22.11	1.172%	\$ 21.50	Bush-Tell, Incorp
Sutton	\$13.98	1.172%	\$ 13.50	Matanuska Teleph
Takotna	\$19.80	1.172%	\$ 19.23	United Utilities, In
Talkeetna	\$13.98	1.172%	\$ 13.50	Matanuska Teleph
Tanana	\$17.54	1.172%	\$ 17.00	Yukon Telephone
Tatitlek	\$13.93	1.172%	\$ 13.45	Copper Valley Tel

Telida	\$19.80	1.172%	\$ 19.23	United Utilities, In
Teller	\$15.71	1.172%	\$ 15.20	Mukluk Telephon
Tenakee Springs	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Tetlin	\$14.29	1.172%	\$ 13.80	Alaska Telephone
Thorne Bay	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Togiak	\$19.80	1.172%	\$ 19.23	United Utilities, In
Tok	\$14.29	1.172%	\$ 13.80	Alaska Telephone
Toksook Bay	\$19.80	1.172%	\$ 19.23	United Utilities, In
Tuluksak	\$19.80	1.172%	\$ 19.23	United Utilities, In
Tuntutuliak	\$19.80	1.172%	\$ 19.23	United Utilities, In
Tununak	\$19.80	1.172%	\$ 19.23	United Utilities, In
Twin Hills	\$19.80	1.172%	\$ 19.23	United Utilities, In
Tyonek	\$13.98	1.172%	\$ 13.50	Matanuska Teleph
Unalakleet	\$14.29	1.172%	\$ 13.80	United-KUC, Inc.
Unalaska	\$20.43	1.172%	\$ 19.85	Interior Telephone
Usibelli	\$13.98	1.172%	\$ 13.50	Matanuska Teleph
Valdez	\$13.98	1.172%	\$ 13.45	Copper Valley Tel
Venetie	\$19.80	1.172%	\$ 19.23	United Utilities, In
Wales	\$15.71	1.172%	\$ 15.20	Mukluk Telephon
Wasilla	\$13.98	1.172%	\$ 13.50	Matanuska Teleph
Whale Pass	\$14.29	1.172%	\$ 13.80	Alaska Telephone
White Mountain	\$15.71	1.172%	\$ 15.20	Mukluk Telephon
Whittier	\$17.54	1.172%	\$ 17.00	Yukon Telephone
Willow	\$13.98	1.172%	\$ 13.50	Matanuska Teleph
Wiseman	\$22.62	1.172%	\$ 22.00	Summit Telephon
Women's Bay	\$16.83	1.172%	\$ 16.30	ACS of the Northl
Wrangell	\$14.29	1.172%	\$ 13.80	Alaska Telephone
Yakutat	\$16.83	1.172%	\$ 16.30	ACS of the Northl

RCA home page Top of page MultiTable of contents  Back  Next	Questions or comments Regulatory Commission of Alaska 701 W. 8th Avenue, Suite 300 Anchorage, AK 99501-3469 907-276-6222 800-490-2782 e-mail Feedback
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Regulatory Commission of Alaska

2001 Annual Report - Statistical Section

Telecommunications Relay Services Certificated

[RCA home page](#)

[Table of contents](#)



Back



Next

GCI Communication Corp.

[RCA home page](#)

[Top of page](#)

[Table of contents](#)



Back



Next

Questions or comments?

Regulatory Commission of Alaska

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Anchorage, Alaska 99501-3459

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Regulatory Commission of Alaska

2001 Annual Report - Statistical Section

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- ALASKA COMMUNICATIONS SYSTEM, INC. (ACS)**
- ALASKA HOTEL & BAR, INC. (AHBI)**
- ALASKA INDOOR SPORTS MCBRIDES/WINNERS/ATHLETES FOOT/PLAZA SHOES
d/b/a (AIS)**
- ALASKA NATIVE HERITAGE CENTER, INC. (ANHC)**
- ALASKA PAYPHONE (ALASKA PAY)**
- ALASKA PAYTEL (AKPAY)**
- ALASKA PRODUCTS AND SERVICES (ALASKA PRO)**
- ALASKA TEL-CARD (AKTEL-CARD)**
- ALASKA TELEPHONE COMPANY (FORMERLY NATIONAL UTILITIES, INC.) (ATC)**
- ARCTIC SLOPE TELEPHONE ASSOCIATION COOPERATIVE, INC. (ASTAC)**
- BETTLES TELEPHONE, INC. (BTI)**
- BRISTOL BAY TELEPHONE COOPERATIVE, INC. (BBTC)**
- BUSH-TELL INCORPORATED (BUSH-TELL)**
- CENTURY THEATRES, INC. (CENTURY)**
- COPPER VALLEY TELEPHONE COOPERATIVE, INC. (CVTC)**
- CORDOVA TELEPHONE COOPERATIVE, INC. (CTCI)**
- CROSSROADS LOUNGE, D/B/A DONALD P. SKEWIS (CROSSROADS)**
- DANLOR COMMUNICATIONS, INC. (DCI)**
- DOW INTERNATIONAL (DOW)**
- EASTFORK, LLC (EASTFORK)**
- FORWARD AMUSEMENT COMPANY, D/B/A FRED HENRY ROWAN (FORWARD)**
- FOX RUN CAMPGROUND ENTERPRISES (FOX RUN)**
- GENERAL COMMUNICATION, INC., AND GCI GCI COMMUNICATION CORP. d/b/a (GCI)**

- GLACIER TELECOM JAMES E. CARTER D/B/A (GLACIER)
- GTE ALASKA INCORPORATED (GTE)
- HOMER CLEANING CENTER (HCC)
- INTERNATIONAL TELECOM, INC. (ITI)
- INTERSTATE TELECOMMUNICATIONS, INC. (INTERSTATE)
- KETCHIKAN PUBLIC UTILITIES KETCHIKAN, CITY OF d/b/a (KPU)
- LEXCOM TELECOMMUNICATIONS (LEXCOM)
- MAIL CACHE, INC. (MAIL CACHE)
- MATANUSKA TELEPHONE ASSOCIATION, INC. (MTA)
- METROPHONE TELECOMMUNICATIONS, INC. (METROPHONE)
- NORTH COUNTRY TELEPHONE, INC. (NCTI)
- NUSHAGAK TELEPHONE COOPERATIVE, INC. (NTCI)
- OTZ TELEPHONE COOPERATIVE, INC. (OTZ)
- OZZIE'S ARCADE & COFFEE SHOP (OZZIE'S)
- PARACOM INCORPORATED (PARACOM)
- PIONEER TELECOM, INC. (PIONEER)
- PTI COMMUNICATIONS OF ALASKA, INC. (PTIC)
- SAL'S ENTERPRISES (SAL)
- SHORT STOP STORAGE D/B/A LINDA SUE WHITAKER (SHORT STOP)
- SKYTALKWEST (STW)
- SUMMIT TELEPHONE COMPANY SUMMIT TELEPHONE & TELEGRAPH CO. OF ALASKA d/b/a (SUMMIT)
- TELALASKA LONG DISTANCE, INC. d/b/a TELALASKA (TALDI)
- TELEPHONE UTILITIES OF ALASKA, INC. (A DIVISION OF ACS) (TUA)
- TELEPHONE UTILITIES OF THE NORTHLAND, INC., (A DIVISION OF ACS) (TUNI)
- TOLSONA COMPANY (TOLSONA)
- UNITED UTILITIES, INC. (UUI)
- ZIP ZAPS (ZIPZAPS)

[RCA home page](#)

[Top of page](#)

[Table of contents](#)



Back



Next

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Regulatory Commission of Alaska

2001 Annual Report - Statistical Section

Water Utilities Certificated

[RCA home page](#)

[Table of contents](#)

[Back](#)

[Next](#)

ALPAT WATER UTILITY COMPANY (ALPAT)

Provides service to Anchorage

ANCHORAGE WATER AND WASTEWATER UTILITY MUNICIPALITY OF ANCHORAGE D/B/A (AWWU)

Provides service to Anchorage, Chugiak, Eagle River, Girdwood

*** BARROW UTILITIES AND ELECTRIC COOPERATIVE, INC. (BUECI)**

Provides service to Barrow

*** BETHEL, CITY OF (BETHEL)**

Provides service to Bethel

CHUGIAK UTILITIES, INC. (CUI)

Provides service to Eagle River

COLLEGE UTILITIES CORPORATION (CUC)

Provides service to College, Fairbanks

*** COPPER VALLEY CONSTRUCTION COMPANY (CVCC)**

Provides service to Copper Center, Glennallen

*** CORDOVA, CITY OF (CORDOVA)**

Provides service to Cordova

*** CRAIG, CITY OF (CRAIG)**

Provides service to Craig

CRYSTAL CATHEDERALS WATER & SEWER SYSTEM, INC. (CCWSS)

Provides service to Haines

DAWN DEVELOPMENT CORPORATION (DAWN)

Provides service to Eagle River

*** DILLINGHAM, CITY OF (DILLINGHAM)**

Provides service to Dillingham

EAGLE UTILITIES, INC. (EAGLE)

Provides service to Palmer

*** EGEGIK, CITY OF (CITY)**

Provides service to Egegik

*** EKLUTNA UTILITIES, INC. (EUI)**

Provides service to Chugiak, Eagle River, Eklutna

*** GALENA, CITY OF (GALENA)**

Provides service to Galena

GOLDEN HEART UTILITIES, INC. (GHU)

Provides service to Fairbanks

*** HAINES, CITY OF (HAINES)**

Provides service to Haines

*** HOMER, CITY OF (HOMER)**

Provides service to Homer

*** HOONAH, CITY OF (HOONAH)**

Provides service to Hoonah

*** HYDABURG, CITY OF (HYDABURG)**

Provides service to Hydaburg

*** JUNEAU, CITY AND BOROUGH OF (JUNEAU)**

Provides service to Douglas, Juneau

KAKE TRIBAL CORPORATION (KAKE TRIBA)

Provides service to Pelican

*** KAKE, CITY OF (KAKE)**

Provides service to Kake

*** KENAI, CITY OF (KENAI)**

Provides service to Kenai

*** KETCHIKAN GATEWAY BOROUGH D/B/A SHOUP STREET SERVICE AREA (SSSA)**

Provides service to Ketchikan

*** KING COVE, CITY OF (KING COVE)**

Provides service to King Cove

*** KLAWOCK, CITY OF (KLAWOCK)**

Provides service to Klawock

*** KODIAK, CITY OF (KODIAK)**

Provides service to Kodiak

*** KOTZEBUE MUNICIPAL UTILITIES CITY OF KOTZEBUE D/B/A (KMU)**

Provides service to Kotzebue

*** MATANUSKA-SUSITNA BOROUGH (MAT-SU)**

Provides service to Talkeetna

MCGAHAN UTILITIES, INC. (MCGAHAN)

Provides service to Nikiski

*** MCGRATH, CITY OF (MCGRATH)**

Provides service to McGrath

MCKINLEY UTILITIES, INC. (MUI)

Provides service to Eagle River

*** MOUNTAIN POINT SERVICE AREA OF THE KETCHIKAN GATEWAY BOROUGH (MPSA)**

Provides service to Ketchikan

N.L.T. WATER CO., INC. (NLT)

Provides service to Wasilla

*** NENANA, CITY OF (NENANA)**

Provides service to Nenana

*** NOME JOINT UTILITY SYSTEMS (NOME)**

Provides service to Nome

*** NORTH POLE UTILITY CITY OF NORTH POLE D/B/A (NORTH POLE)**

Provides service to North Pole

*** NORTH SLOPE BOROUGH UTILITIES (NSB)**

Provides service to Anaktuvuk Pass, Atkasuk, Deadhorse/Prudhoe Bay, Kaktovik,

Nuiqsut, Point Hope, Point Lay, Wainwright

*** PETERSBURG, CITY OF (PETERSBURG)**

Provides service to Petersburg

POTTER CREEK WATER COMPANY (PCWC)

Provides service to Anchorage

*** RANGEVIEW UTILITIES (RANGEVIEW)**

Provides service to Anchorage

*** ROMIG PARK IMPROVEMENT COMPANY (RPIC)**

Provides service to Anchorage

*** SAXMAN, CITY OF (SAXMAN)**

Provides service to Saxman

SCOTT HEBERTSON & RANDY HESTAND D/B/A SANDLAKE SERVICES (SANDLAKE)

Provides service to Anchorage

*** SELDOVIA, CITY OF (SELDOVIA)**

Provides service to Seldovia

*** SEWARD, CITY OF (SEWARD)**

Provides service to Seward

*** SITKA, CITY AND BOROUGH OF (SITKA)**

Provides service to Mount Edgecumbe, Sitka

*** SOLDOTNA, CITY OF (SOLDOTNA)**

Provides service to Soldotna

SOUTHCENTRAL UTILITIES, INC. (SCUI)

Provides service to Anchorage

SPENARD HEIGHTS WATER SYSTEM WAYNE CATES D/B/A (SHWS)

Provides service to Anchorage

*** ST. PAUL, CITY OF (ST. PAUL)**

Provides service to Saint Paul

SWISS CASTLE ESTATES WATER WORKS, RON ALLEVA D/B/A (SWISS CASTLE)

Provides service to Wasilla

*** THORNE BAY, CITY OF (THORNE BAY)**

Provides service to Thorne Bay

TRILLIUM CORPORATION (TRILLIUM)

Provides service to Wasilla

*** UNALASKA, CITY OF (UNALASKA)**

Provides service to Dutch Harbor, Unalaska

*** VALDEZ, CITY OF (VALDEZ)**

Provides service to Valdez

VALLEY WATER COMPANY, INC. (VWCI)

Provides service to Fairbanks

*** WASILLA, CITY OF (WASILLA)**

Provides service to Wasilla

*** WHITTIER, CITY OF (WHITTIER)**

Provides service to Whittier



*** WRANGELL, CITY OF (WRANGELL)**

Provides service to Wrangell

*** YAKUTAT, CITY AND BOROUGH OF (YAKUTAT)**

Provides service to Yakutat

*Not regulated by the Regulatory Commission of Alaska as to rates and service.

RCA home page top of page table of contents  Back  Next	Questions or comments? Regulatory Commission of Alaska 701 W. 8th Avenue, Suite 100 Anchorage, Alaska 99501-469 (907) 276-6222 / (800) 390-2782 or e-mail <div style="border: 1px solid black; padding: 5px; display: inline-block;">Feedback</div>
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*Regulatory Commission of Alaska**2001 Annual Report - Statistical Section***Water Utilities - Gross Operating Revenues**

RCA home page
 Table of contents
 Back
 Next

Prepared by **Chris D. Smith****2000 Calendar Year****Revenues ¹**

Utility	Net Plant ²	Gross Revenue	Ne
Gross Operating Revenue \$1,000,000 or Greater			
Anchorage Water & Wastewater Utility, d/b/a Municipality of Anchorage	\$ 106,225,431	\$ 28,691,037	\$ 5
College Utilities Corporation	4,177,023	2,022,006	
Golden Heart Utilities	12,560,542	4,938,689	
Subtotal	\$ 122,962,996	\$ 35,651,732	\$ 6
Gross Operating Revenue Less Than \$250,000			
Alpat Water Utility Company	\$ 59,903	\$ 21,324	
Crystal Cathedral Water System, Inc.	1,273,380	9,048	
Dawn Development Corporation ³	45,284	95,574	
Eagle Utilities, Inc.	240,390	48,270	
Eklutna Utilities, Inc.	Not Reported	Not Reported	Not
McGahan Utilities, Inc. ³	4,718	21,227	
McKinley Utilities, Inc. ³	24,408	14,649	
N.L.T. Water Co., Inc.	34,657	19,270	
Norfolk Utilities, Inc.	Not Reported	Not Reported	Not
Pelican Utility District a/d/o Kake Tribal Corp.*	Not Reported	7,293	Not
Potter Creek Water Company	433,404	45,394	
Romig Park Improvement Company	Not Reported	Not Reported	Not
Sandlake Services, R.J. & Clara	50,009	32,358	



Rhodes d/b/a			
Snowshoe Water Company, B & J Ventures d/b/a	Not Reported	Not Reported	Not
South Central Utilities, Inc.	409,915	26,589	
Spenard Heights Water System, Wayne Cates d/b/a	12,152	14,475	
Swiss Castle Estates Water Works, Ron Alleva d/b/a	1,959	11,181	
Trillium Corporation	26,766	11,343	
Valley Water Company, Inc.	Not Reported	Not Reported	Not
Subtotal	\$ 2,616,945	\$ 377,995	\$
TOTAL	\$ 125,579,941	\$36,029,727	\$6

¹ Revenue Classes per 3AAC 48.277.

² For water utilities net plant is shown net of contributions-in-aid-of-construction which grants from customers or other sources which are used to fund plant.

³ The utilities did not report the average number of customers. Rather, the utilities report units.

* Gross revenues reported from Regulatory Cost Charge Report.

RCA home page Top of page Table of contents  Back  Next	Questions or comments? Regulatory Commission of Alaska 701 W. 8th Avenue, Suite 300 Anchorage, Alaska 99501-3469 (907)-276-6222 / (800)-390-2732 or e-mail Feedback
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Regulatory Commission of Alaska

2001 Annual Report - Statistical Section

Water Rates - Sample Monthly Residential

RCA Home Page

View All Table of Contents

Back

Next

Prepared by Matt Anger

As of June 30, 2001

Community	Location	Unmetered Flat Rate (Except as Noted)	RCC	Total Monthly Rate
Anchorage				
	Strutz & Morehand	23.65	0.00%	23.65
	Anchorage	25.80	0.59%	25.96
	Highlands Subd	41.75	0.59%	42.00
	Northcreek Subd	41.75	0.59%	42.00
	Southcreek Subd	41.75	0.59%	42.00
	Seacliff Subd	17.74	0.59%	17.84
	Country Lane Est	39.41	0.59%	39.65
	Tanaina Valley Subd	39.41	0.59%	39.65
	Spenard Heights	35.00	0.00%	35.00
Chugiak				
	North Woods Subd	27.35	0.00%	27.35
	Peters Creek	37.50	0.59%	37.72
	Thunderbird Hghts	40.72	0.59%	40.96
	Chugiak	26.00	0.59%	26.15
Eagle River				
	Eagle River	25.80	0.59%	25.95
	Eagle River	34.97	0.59%	35.18
Fairbanks				
	College	40.42	0.59%	40.66
	Fairbanks	25.74	0.59%	25.99
	Lakloey Subd	55.13	0.59%	55.46
Girdwood				
	Alyeska	25.80	0.59%	25.95
Haines				
	Haines	23.00	0.59%	23.14
Kenai Peninsula				

Palmer	Nikiski	12.50	0.00%	12.50
	Equestrian Acres	35.30	0.00%	35.30
Pelican	Pelican	5.60	0.00%	5.60
Wasilla	Northern Lights Terrace Subd	32.50	0.00%	32.50
	Showshoe West	37.03	0.00%	37.03
	Swiss Castle	36.00	0.00%	36.00
	Knik Road	21.00	0.59%	21.12



¹ Rates set out for College Utilities, Inc., Golden Heart Utilities, Inc., South Central Utilities, Inc., and Potter Creek Water

Company, Inc. are based on average monthly bills for metered residential customers

² This rate includes a \$5.75 fire protection charge

³ Average monthly bill, including an \$8.24 fire protection charge, for metered residential customers

⁴ This rate includes a \$5.42 fire protection charge

RCA home page Top of page Table of contents  Back  Next	Questions or comments? Regulatory Commission of Alaska 701 W. 8th Avenue, Suite 300 Anchorage, Alaska 99501-3469 (907) 276-6222 / (800) 390-2782 or e-mail Feedback
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Regulatory Commission of Alaska

2001 Annual Report - Statistical Section

Pipeline Carriers Certificated



AMERADA HESS PIPELINE CORPORATION (AMERADA)

TAPS

BP PIPELINES (ALASKA) INC. (BP)

TAPS

BP TRANSPORTATION (ALASKA) INC. (BPTA)

*Crude - Badami Unit's Central Production Unit to a tie-in point with the Endicott Pipeline
Crude - Northstar Unit, Seal Island to PS-1
Gas - Prudhoe Bay Unit Central Gas Compression Facility to Northstar Seal Island
Products - Endicott field's Main Production Island to the Badami Central Processing Unit*

COOK INLET PIPE LINE COMPANY (CIPL)

Crude - Granite Point to the Drift River Terminal (Cook Inlet)

ENDICOTT PIPELINE COMPANY (ENDICOTT)

Crude - Endicott Main Production Island to PS-1

EXXONMOBIL PIPELINE COMPANY (EXXONMOBIL)

TAPS

GOLDEN VALLEY ELECTRIC ASSOCIATION, INC. (GVEA)

Crude and Residual - TAPS to North Pole refineries.

KENAI PIPE LINE COMPANY (KPL)

*Crude - Swanson River and Soldotna Creek production units (onshore fields on the Kenai Peninsula)
Middle Ground Shoals production unit (an offshore field in Cook Inlet) to Nikiski (Tesoro refinery)*

KUPARUK TRANSPORTATION COMPANY (KTC)

Crude - Kuparuk Development Area to PS-1

MILNE POINT PIPE LINE COMPANY (MPPLC)

Crude - Milne Point Production Unit to Kuparuk Pipeline

MOBIL ALASKA PIPELINE COMPANY (MOBIL)

TAPS

NORTH SLOPE BOROUGH d/b/a NUIQSUT NATURAL GAS PIPELINE (NNGP)

*Provides service to
Gas - Alpine Development Project and the Colville River Crossing*

OLIKTOK PIPELINE COMPANY (OLIKTOK)

*Provides service to
Natural Gas & Natural Gas Liquids - Kuparuk River Unit to PS-1*

PHILLIPS ALASKA PIPELINE CORPORATION (PHILLIPS)

TAPS

PHILLIPS PETROLEUM COMPANY (PPCo)

Crude - Alpine production facilities to Kuparuk Pipeline

TESORO ALASKA PIPELINE COMPANY (TESORO)

Refined Petroleum - Nikiski to Anchorage

UNOCAL PIPELINE COMPANY (UNOCAL)

TAPS

TAPS - Trans-Alaska Pipeline System (Crude Oil Shipping)

PS-1 - Pump Station #1 of TAPS

RCA home page	Questions or comments?
Top of page	Regulatory Commission of Alaska
Table of contents	701 W. 8th Avenue, Suite 100
 Back	Anchorage, Alaska 99501-3469
 Next	(907) 276-6222 / (800) 390-2773
	or e-mail
	Feedback

*Regulatory Commission of Alaska**2001 Annual Report - Statistical Section***Pipeline Carriers - Gross Operating Revenues**RCA home page
Table of contents

Back

Next



Prepared by Chris D. Smith

2000 Calendar Year

Pipeline Company	Gross Property	Net Property
Alpine Transportation Company	\$ 94,442,945	\$ 94,005,445
Amerada Hess Pipeline Corporation	158,396,123	50,797,254
BP Pipelines (Alaska) Inc.	5,229,090,944	1,683,442,767
BP Transportation (Alaska) Inc.	62,070,544	55,294,654
Cook Inlet Pipe Line Company	72,323,513	25,871,214
Endicott Pipeline Company	60,041,496	14,954,661
ExxonMobil Pipeline Company	2,623,859,845	1,082,235,938
Golden Valley Electric Association, Inc.	6,223,249	3,387,274
Kenai Pipe Line Company	22,561,304	10,201,059
Kuparuk Transportation Company	133,211,177	57,311,928
Milne Point Pipe Line Company	34,810,325	17,530,252
Mobil Alaska Pipeline Company	-	-
Oliktok Pipeline Company	33,430,436	33,320,847
Phillips Alaska Pipeline Corporation	140,817,228	49,732,498
Phillips Transportation Alaska, Inc.	2,276,371,659	832,287,658
Tesoro Alaska Pipeline Company	23,262,697	4,946,120

Unocal Pipeline Company	135,390,752	46,801,058
Williams Alaska Pipeline Company, LLC	315,886,134	106,993,155
TOTAL	\$ 11,422,190,371	\$ 4,169,113,782

Pipeline Company	Total Revenue	Net Income	Throughput Barrels
Alpine Transportation Company	\$ 2,578,848	\$ 1,631,077	2,206,120
Amerada Hess Pipeline Corporation	3,010,398	5,438,988	1,500,901
BP Pipelines (Alaska) Inc.	385,406,763	(22,486,967)	185,190,601
BP Transportation (Alaska) Inc.	4,105,309	5,530,823	930,909
Cook Inlet Pipe Line Company	17,028,094	3,315,500	8,344,596
Endicott Pipeline Company	6,746,052	3,291,323	13,433,303
ExxonMobil Pipeline Company	395,841,179	226,531,589	75,456,160
Golden Valley Electric Association, Inc.	3,732,017	870,585	54,296,793
Kenai Pipe Line Company	7,120,778	1,761,567	21,122,658
Kuparuk Transportation Company	22,217,454	11,717,591	107,069,115
Milne Point Pipe Line Company	8,965,096	2,506,793	19,074,673
Mobil Alaska Pipeline Company	12,732,339	(28,194,585)	3,862,101
Oliktok Pipeline Company	6,190,169	3,623,380	11,254,850
Phillips Alaska Pipeline Corporation	13,460,193	1,118,248	5,342,254
Phillips Transportation Alaska, Inc.	380,540,208	79,823,489	111,598,758
Tesoro Alaska Pipeline Company	6,376,484	3,143,684	10,148,742
Unocal Pipeline Company	16,166,011	3,524,994	5,491,030
Williams Alaska Pipeline Company, LLC	15,761,526	3,113,886	6,450,591
TOTAL	\$1,307,978,918	\$306,261,965	642,774,155

RCA home page	Questions or comments? Regulatory Commission of Alaska 701 W. 8th Avenue, Suite 300 Anchorage, Alaska 99501-3469 (907) 276-6222 / (800) 396-2782 or e-mail
Top of page	
Table of contents	Feedback
 Back	
 Next	

Regulatory Commission of Alaska

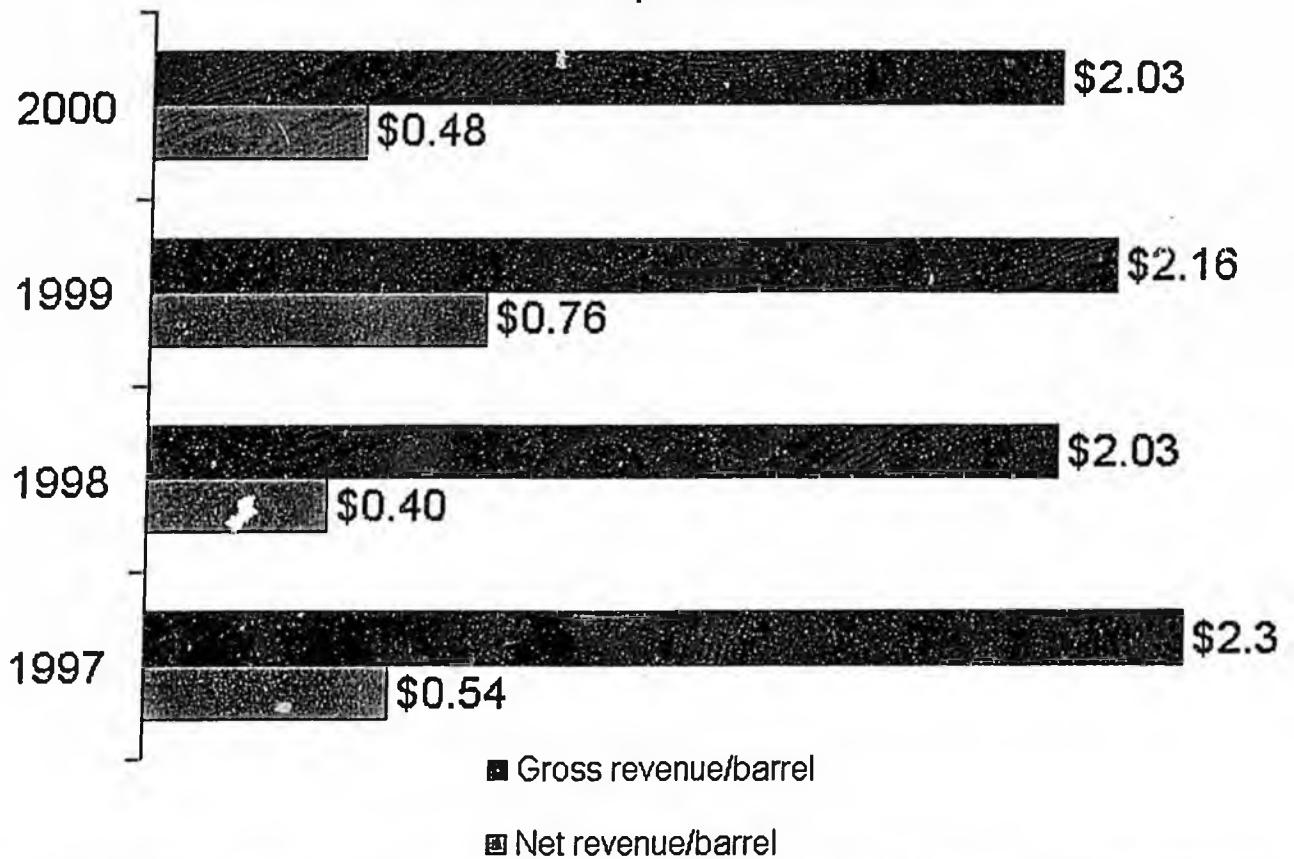
2001 Annual Report - Statistical
SectionFinancial Information for Fully
Regulated
Oil Pipeline Carriers
[RCA home page](#)
[Table of contents](#)
 Back

 Next

Prepared by Chris D. Smith

Carrier property	1997	1998	1999	2000
Gross	\$10,870,626,467	\$11,143,942,613	\$11,167,509,117	\$11,422,190,371
Net	4,520,270,591	4,409,150,310	4,202,504,850	4,169,113,782
Revenue				
Gross	\$1,476,996,502	\$1,395,820,949	\$1,440,629,200	\$1,307,978,918
Net	347,415,918	274,463,173	504,581,438	306,261,965
Throughput (barrels)	638,076,891	686,390,088	668,104,686	642,774,155
Gross revenue (per barrel)	\$2.31	\$2.03	\$2.16	\$2.03
Net revenue (per barrel)	\$0.54	\$0.40	\$0.76	\$0.48

Figure 1
Total revenue per barrel of oil



RCA home page Top of page Table of contents Back Next	Questions or comments? Regulatory Commission of Alaska 701 W. 8th Avenue, Suite 300 Anchorage, Alaska 99501-3468 (907)-276-6222 / (800)-390-2782 or e-mail Feedback
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Regulatory Commission of Alaska

2001 Annual Report - Statistical Section

Results of Utility Deregulation Elections

RCA homepage
 Utility table of contents
 Back

Prepared by Jeanne McPherran

Year	Utility	Election Results
1980	Matanuska Electric Association, Inc.	Member/subscribers voted against utility being deregulated.
1980	Glacier Highway Electric Association, Inc. ¹	Member/subscribers elected in favor of utility being deregulated.
1980	Tanana Power Company, Inc.	Subscribers voted against utility being deregulated.
1981	Cordova Electric Cooperative, Inc.	Member/subscribers voted in favor of utility being deregulated.
1981	Cordova Telephone Cooperative, Inc.	Member/subscribers voted in favor of utility being deregulated.
1981	Naknek Electric Association, Inc.	Member/subscribers voted in favor of utility being deregulated.
1983	Circle Electric, Richard Hutchinson d/b/a	Subscribers voted in favor of utility being deregulated.
1984	I-N-N Electric Cooperative, Inc.	Member/subscribers voted against utility being deregulated.
1986	Nelson Lagoon Electric Cooperative, Inc.	Member/subscribers voted in favor of utility being deregulated.
1987	Manokotak Power Company	Subscribers voted in favor of utility being deregulated.
1987	Eagle Power Company, Inc., Ralph E. Helmer d/b/a	Subscribers voted in favor of utility being deregulated.
1988	Egegik Light and Power, Homer Lee Leonard d/b/a ²	Subscribers voted in favor of utility being deregulated.
1988	Nushagak Electric Cooperative, Inc.	Member/subscribers voted in favor of utility being deregulated.
1989	I-N-N Electric Cooperative, Inc.	Member/subscribers voted in favor of utility being deregulated.
1989	Levelock Electric Cooperative, Inc.	Member/subscribers voted in favor of utility being deregulated.
1989	Kodiak Electric Association, Inc.	Election invalidated due to election improprieties.
1989	Kodiak Electric Association, Inc.	Member/subscribers voted against utility being deregulated.
1989	Coffman Cove Utilities Association	Subscribers voted in favor of utility being deregulated.
1990	Akiachak Native Community Electric Company	Subscribers voted in favor of utility being deregulated.
1990	Umnak Power Company, Native Village of Nikolski d/b/a	Subscribers voted in favor of utility being deregulated.

1991 Andreanof Electric Corporation	Subscribers voted in favor of utility being deregulated.
1992 Beaver Village Electrical Utilities	Subscribers voted in favor of utility being deregulated.
1993 Far North Utilities, Inc.	Subscribers voted against utility being deregulated.
1993 Romig Park Improvement Company	Subscribers voted in favor of utility being deregulated.
1993 Barrow Utilities and Electric Cooperative, Inc.	Member/subscribers voted in favor of utility being deregulated.
1993 Kotzebue Electric Association, Inc.	Member/Subscribers voted in favor of utility being deregulated.
1994 Tanalian Electric Cooperative, Inc.	Member/subscribers voted in favor of utility being deregulated.
1995 Egegik Light and Power, Homer Lee Leonard d/b/a ³	Subscribers voted against the utility being deregulated.
1996 Far North Utilities, Inc.	Subscribers voted against utility being deregulated. ⁴
1997 Circle Telephone, Richard Hutchinson d/b/a	Subscribers voted in favor of utility being deregulated.
1997 Arctic Slope Telephone Association Cooperative, Inc.	Member/subscribers voted in favor of utility being deregulated.
1997 Alaska Village Electric Cooperative, Inc.	Member/subscribers voted in favor of utility being deregulated.
1998 Copper Valley Electric Association, Inc.	Member/subscribers voted in favor of utility being deregulated.

¹ In FY89 this utility was acquired by Alaska Electric Light and Power, which is a fully regulated utility.

² See 1995 election results below in which subscribers voted to have the utility subject to regulation by the Commission.

³ The effect of this election reversed the vote in 1988 to have the utility be exempt from Commission regulation.

⁴ This utility also held a deregulation election in 1993, *supra*.

<p>RCA home page Top of page View table of contents  Back</p>	<p>Questions or comments? Regulatory Commission of Alaska 701 W. 8th Avenue, Suite 500 Anchorage, Alaska 99501-3469 (907) 276-6222 / (800) 399-2732 e-mail Feedback</p>
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3RD SPEC.

SESSION

RCA

6/12-13/02

EXHIBITS

(File 2)

REGULATORY COMMISSION OF ALASKA

G. Nanette Thompson, Chair
Bernie Smith
Patricia M. DeMarco
Will Abbott
James S. Strandberg

RCA TESTIMONY AND EXHIBITS To Senate Judiciary Committee Hearings June 12 – 13, 2002

1. Testimony of G. Nanette Thompson, Chair, RCA
2. Comparative Charts – Agency Performance
3. Comments in Support of Reauthorization of RCA (packet)
4. Alaska Legislative Audit #08-20013-02
5. 1998 NRRI Evaluation of APUC
6. 2000 NRRI Report on RCA
7. Memorandum from Landry, Dept. of Law, re APUC Sunset (6/21/94)
8. AS 44.66.010
9. AS 42.05.711
10. UNE Rate Comparison Matrix
11. 5/20/02 Letter to Senator Taylor from Chair Thompson
12. FY2001 Annual Report (2 Volumes)
13. U-00-115(18) – GHU/CUC
14. R-00-4(2) IXC applications
15. R-02-4 Notice of Inquiry – Small Water & Sewer System Certifications
16. R-00-5(2) Joint Use Regulations
17. U-98-151(8) Crimsonview
18. U-99-141(5) et al. GCI/PTI/TUA/TUNI Cost Model
19. U-97-82(11) - Order on Rural Exemption
20. U-96-89(8) Anchorage Arbitration Order
21. Reimbursement check for Thompson trip costs (2000)
22. Letter from Thompson regarding emails/correspondence to and from utilities on effect of sunset (6/17/02)
23. U-94-002 (T-HREA) and U-96-114 (FMUS) - Cost allocation orders; related emails
24. Material relating to Boysen email

13

Regulatory Commission of Alaska
701 West Eighth, Suite 300
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STATE OF ALASKA

THE REGULATORY COMMISSION OF ALASKA

Before Commissioners:

G. Nanette Thompson, Chair
Bernie Smith
Patricia M. DeMarco
Will Abbott
James S. Strandberg

In the Matter of the Tariff Revision, Designated
as TA11-290, Filed by GOLDEN HEART
UTILITIES, INC., for Its Sewer Division, for a
Rate Increase and Rate Redesign

U-00-115
ORDER NO. 18

In the Matter of the Tariff Revision, Designated
as TA14-118, Filed by GOLDEN HEART
UTILITIES, INC., for Its Water Division, for a
Rate Increase and Rate Redesign

U-00-116
ORDER NO. 17

In the Matter of the Tariff Revision, Designated
as TA72-37, Filed by COLLEGE UTILITIES
CORPORATION, for its Sewer Division, for a
Reduction in Sewer Treatment Charges

U-00-146
ORDER NO. 15

ORDER DENYING MOTION FOR RECONSIDERATION

BY THE COMMISSION:

Summary

After reviewing Golden Heart Utility's (GHU) arguments and the evidence
on benefits to ratepayers presented by GHU at hearing, we deny GHU's petition for
reconsideration. We conclude that GHU's model demonstrating benefits is based on
assumptions too speculative to demonstrate that there are any tangible benefits to the
ratepayers to outweigh the costs of the acquisition adjustment that the ratepayers will
bear. We also affirm our requirement that GHU submit a plan of consolidation by

1 March 26, 2002, with further explanation of the proceedings in which we intend to
2 consider this issue.

3
4 Background

5 In Order U-00-115(13),¹ we determined the revenue requirements and
6 rate changes supported by GHU's rate case filing in TA11-290 and TA14-118 and by
7 College Utility Corporation (CUC)² in TA72-37. GHU filed a motion for emergency stay
8 of Order U-00-115(13) on October 3, 2001. We granted the stay pending our decision
9 on the petition for reconsideration that GHU promised to file. See Order
10 U-00-115(16).³ On October 10, 2001, we received GHU's petition for reconsideration
11 of Order U-00-115(13).
12

13 In its petition, GHU contended that we failed to appreciate all that was
14 accomplished and promised to GHU when the APUC⁴ approved the acquisition of the
15 sewer and water utilities of the City of Fairbanks (the City) by GHU's parent company
16

17
18
19 ¹*Order Establishing Revenue Requirement and Rate Design and Requiring*
20 *Filings*, Order U-00-115(13)/U-00-116(12)/U-00-146(10) dated September 24, 2001,
(hereafter, Order U-00-115(13)).

21 ²CUC, also a subsidiary of Fairbanks Sewer & Water (FSW) and a party to
22 these consolidated dockets, did not join in GHU's petition for reconsideration.

23 ³*Order Affirming Electronic Ruling Granting Motion for Stay and Vacating Filing*
Requirement, Order U-00-115(16)/U-00-116(15)/U-00-146(13) dated
24 October 26, 2001.

25 ⁴The Alaska Public Utilities Commission (APUC or Commission) was the
26 predecessor to this agency. We assumed the responsibilities of the APUC on
July 1, 1999 under Ch. 25, SLA 1999.

1 FSW in 1997. GHU asserted that the APUC's decision in Order U-96-114(5)⁵ rejected
2 arguments that we considered or relied on in our reasoning in Order U-00-115(13).
3 GHU also argued that the rates we approved in Order U-00-115(13) will "render GHU
4 unsustainable." See Pet. Recons., p. 4. According to GHU, the rates approved in
5 Order U-00-115(13) are unreasonable because they produce less revenue than the
6 utility had five years ago. GHU also asserted that the depreciation allowed in Order
7 U-00-115(13) is insufficient to sustain a utility with \$110 million in plant and will not
8 allow GHU to pay the dividends necessary to purchase CUC.

9
10 GHU argued that the only remaining acquisition adjustment issue was
11 whether it showed that benefits to ratepayers outweighed the additional costs of the
12 acquisition adjustment. GHU said the ratepayer benefits it enumerated were
13 uncontested at hearing. GHU also contended that our order regarding consolidation is
14 contrary to past orders.

15
16 The Public Advocacy Section (PAS) and Intervenor JL Properties filed
17 oppositions to GHU's petition on October 16 and October 22, respectively.
18 JL Properties argued that the return we granted GHU was more than generous, that
19 Order U-96-114(5) did not make the promises GHU contends, that AS 42.05.441(b) is
20

21
22 ⁵Order Affirming Bench Rulings; Denying Motion to Strike and in limine;
23 Approving Applications, with Conditions; Approving Initial Tariff, with Modifications;
24 Approving Rates; and Requiring Filings, Order U-96-114(5)/ U-96-115(5)/ U-96-116(5)/
25 U-96-117(5)/ U-96-118(5)/ U-96-119(5), dated September 24, 1997 (hereafter, Order
26 U-96-114(5)). Dockets U-96-114 through U-96-119 dealt with the transfer and
acquisition applications from public to private operation for the water and sewer utilities
in the Fairbanks area.

1 a mandatory statute, and that higher rates based on nonexistent investment are not in
2 the public interest.

3 The PAS argued that AS 42.05.441(b) should be interpreted to require
4 any analysis of public benefits to include a showing of extraordinary circumstances.

5 GHU filed a reply to the opposition of JL Properties on October 25, 2001.
6 GHU argued that it did not mischaracterize Order U-96-114(5) as JL Properties
7 asserted. GHU reiterated its claim that its evidence of benefits of these acquisitions
8 outweighs the costs is undisputed.
9

10 Discussion

11
12 When the APUC approved FSW's acquisition of GHU from the City in
13 Order U-96-114(5) in 1997, it rejected GHU's request to approve a rate base of
14 \$15 million dollars as a part of the deal.⁶ Order U-96-114(5) did promise GHU a future
15 opportunity to demonstrate that the benefits of the acquisition outweighed the costs to
16 the ratepayers of including the acquisition adjustment in GHU's rate base.⁷ GHU had
17 that opportunity in this proceeding. Order U-96-114(5) does not imply that success in
18 demonstrating benefits would be a foregone conclusion. Rather, Order U-96-114(5)
19

20 ⁶The City transferred its sewer and water utilities to a new entity called GHU.
21 FSW then purchased GHU for a cash price of \$2 million and other non-cash
22 consideration. The City and FSW negotiated a rate base value of \$15 million dollars,
23 which they asked the APUC to approve as a condition of the acquisition. Throughout
24 this proceeding we have referred to the difference between the \$2 million and the
25 \$15 million (less current booked depreciation) as the "acquisition adjustment." See
26 Order U-00-115(13), p. 6.

⁷In Order U-96-114(5) at p. 43, the APUC said: "The commission notes that it is
willing to favorably consider an acquisition adjustment if a utility can demonstrate that
the public benefit outweighs the expense of the acquisition adjustment."

1 stated clearly that GHU would have to demonstrate benefits to ratepayers in excess of
2 the costs of the acquisition adjustment. Order U-96-114(5) then cited an APUC
3 decision that approved the purchase of a utility by a new owner as in the public
4 interest, but denied the requested acquisition adjustment. See *RCA Alaska*
5 *Communications, Inc.*⁸ In that decision, the APUC ruled that the claimed benefits were
6 not the kind of benefits that would justify allowing the acquisition adjustment.
7

8 In this rate proceeding, we considered GHU's evidence of ratepayer
9 benefits. We concluded, for reasons described at pp. 8-11 of Order U-00-115(13) and
10 in more detail in this order, that the benefits GHU asserted at hearing do not meet the
11 test of "tangible benefits that outweigh the additional costs." This order explains how
12 the benefits test we applied is consistent with AS 42.05.441(b) and with Order
13 U-96-114(5) and further explains our reasoning in determining that the economic
14 model GHU offered is not convincing evidence of ratepayer benefits outweighing the
15 additional cost of the acquisition adjustment. We also explain some utility ratemaking
16 fundamentals that guide our decisions in establishing GHU's rates.
17

18 GHU's Opportunity to Demonstrate Ratepayer Benefits

19 In its petition, GHU asserted that the APUC's commitment to favorably
20 consider the acquisition adjustment precluded other positions that were argued by the
21 parties or adopted as part of the reasoning in our Order U-00-115(13) decision. See
22 Pet. Recons., pp. 2-3. Among other things, GHU argued that the APUC determined it
23 would not be guided by AS 42.05.441(b). See Pet. Recons., pp. 2, 30. We believe
24

25 _____
26 ⁸U-78-4(33), 3 APUC 371 (1981).

1 GHU reads into Order U-96-114(5) many things that are neither expressly stated nor
2 reasonably inferred from the decision. We particularly take issue with GHU's assertion
3 that the APUC decided not to be guided by AS 42.05.441(b).

4 The APUC was not free to decide to ignore the statutory directive of the
5 legislature; neither are we. Therefore, in Order U-00-115(13) at p. 6-8, we explained
6 that we interpret AS 42.05.441(b) in a way that reconciles it with Order U-96-114(5)
7 and other commission decisions holding an acquisition adjustment may be allowed if
8 the ratepayer benefits outweigh the ratepayers burdens associated with the
9 acquisition adjustment. We rejected arguments that AS 42.05.441(b) imposes a
10 mandatory requirement to establish the rate base at the lower of acquisition cost or
11 original cost when first devoted to utility service. We interpreted AS 42.05.441(b) to
12 allow some flexibility to consider the public interest in a particular case. The statute
13 states the rule to be followed generally in valuing public utility property.⁹ However, we
14 think the "guided by" language permits (but does not obligate) us to make exceptions
15 to the rule if, after considering both costs and benefits to ratepayers, we find the
16 ratepayers would benefit from ratemaking valuation on a different basis. Therefore,
17 we followed the promise of Order U-96-114(5) by examining GHU's evidence of
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22 ⁹GHU argues that that AS 42.05.441(b) does not use the language of a
23 presumption. However, GHU does not dispute that it had the burden of demonstrating
24 benefits in excess of the costs. We made clear at Order U-00-115(13) at p. 7 that
25 GHU could "overcome the statutory presumption if it demonstrates that the acquisition
26 provides specific, tangible benefits to the ratepayers in an amount at least equal to the
additional cost of rates they will pay because of any acquisition adjustment." This is
the same burden of proof that the commission told GHU in Order U-96-114(5) it would
have to meet.

1 benefits to the ratepayers in this proceeding. We denied the acquisition adjustment
2 because we concluded, among other things, that GHU's evidence of ratepayer
3 benefits was too speculative.

4
5 Nothing in Order U-96-114(5) or other APUC precedents suggests that
6 the benefits test is easy to meet. In Order U-96-114(5), the APUC cited *RCA Alaska*
7 *Communications, Inc.*,¹⁰ which set out the benefits rule but showed that it is not easily
8 met. There the commission found that the benefits test was not met by a showing that
9 ratepayers would receive benefits of \$40 million in rate savings and \$27 million in new
10 plant investment. That decision makes a distinction that is important here. By
11 concluding that a transfer of ownership is in the public interest, the commission is not
12 also concluding that an acquisition adjustment is in the public interest. The issues are
13 separate.
14

15 However, we point out that the promise to consider ratepayer benefits in
16 connection with an acquisition adjustment is not an illusory promise. An example of
17 ratepayer benefits that could satisfy our standard for approving an acquisition
18 adjustment would be the cost savings from eliminating a second general manager's
19 salary and other administrative costs upon the combination of two utilities. A
20 combined utility could cut its costs through economies of scale. If the resulting savings
21 exceed any additional costs of purchasing the utility at a price higher than the
22 depreciated original cost of the utility property, then the acquisition adjustment would
23 benefit the public. We would expect that a benefit of this kind would be demonstrated
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25
26 ¹⁰See n. 8.

1 in a clear and tangible way by showing the expenses to be avoided and the overall
2 impact on customer rates. Merely speculative or hoped for benefits will not satisfy the
3 test. A projected rate reduction could be a benefit justifying an acquisition adjustment,
4 but is not necessarily required to meet the test. We will consider all the circumstances
5 of a given case to decide if it is in the public interest to allow an acquisition adjustment.
6

7 GHU's Demonstration of Benefits

8 In this rate proceeding, GHU had an opportunity to demonstrate benefits
9 that would outweigh the costs to its ratepayers of the acquisition adjustment. In fact,
10 GHU had an unusual second chance to demonstrate that benefits it predicted in 1997
11 had actually materialized after four years. But, after considering GHU's evidence and
12 arguments, we concluded that GHU did not demonstrate benefits within the meaning
13 of the benefits rule. At pp. 8-12 of Order U-00-115(13), we explained our reasons.
14 We said there that we found it "inappropriate to compare GHU's proposed rates with
15 the speculative rates developed in the FMUS cost-of-service study," but we did not
16 discuss in any detail the benefits model presented in the testimony of GHU witness
17 Rogers. This order explains in more detail why we concluded that this model does not
18 show ratepayer benefits that meet our standard of clear and tangible benefits
19 exceeding the cost of the acquisition adjustment GHU seeks.
20

21 The benefits model is discussed in Rogers' prefiled direct testimony,
22 H-3, pp. 11-12, 15, 21-26, in Exhibit BDR-6, and in cross-examination beginning at
23 Tr.-392. Rogers explained that the basic approach of the model was to compare
24 GHU's rates and projected rates with rates proposed in a cost-of-service (COSS)
25 study prepared for the City in 1996. At H-3, p. 11, Rogers said: "I explored several
26

1 scenarios in this model to allow projected comparisons between what rates would
2 have been under FMUS management and what they are and I project to be under
3 GHU management." On the basis of this model, Rogers concluded that GHU's rates
4 were favorable in comparison to the cost-of-service study rates. "Under the GHU
5 proposal, ratepayers will pay less in 2001 than the FMUS Cost of Service Study
6 indicated they would have been paying in 1996 under the Cost of Service Study,
7 notwithstanding substantial system improvements." (H-3, p. 19).

9 However, the City never implemented rates based on the COSS. The
10 COSS was never examined or approved by the APUC. We consider the COSS rates
11 unreliable as a basis for comparison with GHU rates because they were never used by
12 the utility, or adopted by the City Council. Those rates were speculative. Indeed, it is
13 not even clear that the COSS projections reflect the reality of what engineers believed
14 would be necessary, given the political nature of municipal ratesetting and budget
15 allocations. (Tr. 395-397).

17 Rogers' model also incorporated other highly uncertain assumptions. At
18 H-3, p. 24, Rogers said:

19 Creating a comparison between what would have been FMUS operating
20 and capital costs and what are and will be GHU's operating and capital
21 costs is subject to significant variation based on the assumptions chosen.
22 Most problematic is creating the scenario for capital plant acquisition by
23 FMUS, since part of the problem in recent years was the failure of the City
24 of Fairbanks to invest in FMUS. The hidden subsidy of water and
25 wastewater by the telephone utility also distorts the picture.

26 To allow direct comparison of operating costs, for FMUS I used the 1996
FMUS Cost of Service Study as a basis for operating costs, allowing
modest inflation on wages, goods and services. For GHU, I used the actual
experience in 1998 and 1999, and projections for 2000 and thereafter.

1 To allow comparison of capital costs, I used GHU's current plan as a base
2 case. In Exhibit BDR-6, I assumed FMUS constructed the same capital
improvements as GHU, but at a cost premium of 50%.

3 Rogers' testimony and cross-examination clarified other assumptions.
4 He used the same debt cost for FMUS and GHU. (H-3, p. 25). He predicted both
5 GHU and FMUS would reinvest 80 percent of retained earnings in the utility. *Id.* He
6 did not model any federal or state grants as capital sources under FMUS ownership.
7 (Tr. 403).

8
9 Each of these assumptions in Rogers' model is based on unknown and
10 unknowable future circumstances. While it is the nature of a model to test the results
11 of different assumptions about unknown factors, the end product becomes so
12 speculative that we cannot use it as a reliable method for quantifying the benefits to
13 GHU consumers.¹¹

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18 ¹¹GHU contends that it demonstrated benefits through a model similar to the
19 one the APUC relied on approving an acquisition adjustment in Order U-96-120(5)
20 authorizing Golden Valley Electric Association (GVEA) to acquire the FMUS electric
21 utility. See Pet. Recons., p. 32. However, the benefits demonstrated by that model
22 differ significantly from those claimed here. Upon acquisition of the FMUS electric
23 utility, GVEA planned to apply its existing rate schedules to all FMUS customers,
24 realizing actual rate savings for all customers except those using small amounts of
25 electricity. The GVEA benefits model demonstrated "real resource savings" in the
26 form of lower electric rates and increased capital credits for ratepayers. These
savings were derived from more efficient use of generators and through economies of
scale in administration, distribution and customer services costs. See Order
U-96-120(5)/U-97-188(1), September 24, 1997, p. 22-25. Dockets U-96-120 and
U-97-188 dealt with the transfer and acquisition applications from public to private
operation for the electric utility.

1 We believe that GHU might have demonstrated credible ratepayer
2 benefits of the acquisition if it had initiated wholesale water sales or economies from
3 consolidation with CUC. Order U-96-114(5) noted that in 1997 FSW predicted savings
4 of approximately \$10 million from wholesale water sales from GHU to CUC. See
5 Order U-96-114 (5), p. 37. At the time of the GHU hearing in June of this year, GHU
6 had not captured these savings as benefits to the ratepayers.
7

8 Basic Ratemaking Principles

9 GHU's petition for reconsideration makes some arguments or assertions
10 that are contrary to the basic utility ratemaking principles that we follow. In this
11 section, we discuss the basic "compact" of utility regulation and other underlying
12 principles that we consider to be the foundation of the public interest protection that
13 economic regulation by this commission provides.
14

15 First, rates must be justified by cost information. Passage of time alone
16 does not justify any rate increase for a utility, especially where we have never before
17 seen evidence of the utility's actual costs of providing service. For more than four
18 years, GHU has been permitted to charge rates that were established without cost
19 justification, merely by adding fifteen percent to the previous FMUS rates. Order
20 U-96-114(5) indicates this rate increase was allowed on the basis of evidence that
21 FMUS rates did not recover all the utility's costs, and on the basis of GHU's agreement
22 with the City to limit rate increase requests to fifteen percent for three years after the
23 transfer. Although GHU repeatedly refers to the fifteen percent increase as a "rate
24 cap," the evidence of costs we have reviewed in this proceeding indicates that the
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1 fifteen percent rate increase in 1997 permitted GHU to raise rates above its justified
2 costs.

3 Second, we discuss GHU's concept of a "sustainable" utility. GHU
4 argues that FSW and GHU/CUC will not be "sustainable" at the rates we approved in
5 Order U-00-115(13). See Pet. Recons., pp. 4, 12-13, 17-18, 47. GHU appears to
6 mean "self-sustaining," that is, capable of making necessary capital improvements
7 without any additional owner investment even while paying off the substantial loans
8 obtained to acquire CUC. Utility regulation recognizes a "regulatory covenant" that
9 promises public utility owners an opportunity to earn a fair return on their investment in
10 property used and useful in providing service to the public. But the regulatory
11 covenant does not promise utility owners that they will be able to "sustain" a utility
12 without supplying equity capital when the utility needs new investment. Of course,
13 owner investment can be supplied through retained earnings, but when a utility needs
14 large capital infusions, it may be necessary to raise more equity capital than retained
15 earnings can supply.
16

17 In Order U-00-115(13), we granted GHU a generous return on equity
18 enhanced by a hypothetical capital structure (which has the effect of raising the equity
19 return to an even higher level). Our purpose in granting this generous return is to
20 recognize that the old FMUS plant is in need of upgrading and repair. Thus, existing
21 investment is at higher risk than usual, and as a reward for GHU taking over a utility in
22 need of better management. Higher returns generally provide positive incentive to
23 investors to invest in troubled utilities. The high return on equity and the favorable
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1 hypothetical capital structure we granted GHU should not be considered normal, nor
2 should GHU expect that these generous allowances will continue in the future.

3 GHU likewise argues that it is not "sustainable" without a larger
4 depreciation allowance. In utility ratemaking, depreciation is the allowance to return
5 the owners' capital invested in plant as plant is used up or wears out. It does not
6 replace owner investment. When utility capital has been contributed, by customers or
7 by government grants, for example, depreciation is not allowed. A leading text says:

9 The basic purpose of depreciation accounting is to recover through
10 revenues the costs invested in the physical plant contributing to the
11 production of those revenues. By matching capital recovery with capital
12 consumption, a more accurate measure of current costs of operation is
13 possible. Stated another way, depreciation accounting is necessary to
14 reimburse those supplying the capital used to purchase the related assets
15 and should properly be charged to consumers as a cost of the service they
16 receive. It is the exhaustion of service life, not the particular cause of
17 retirement, that is important.

18 It should be noted that the basic purpose of depreciation accounting is not
19 to finance replacements. Even if facilities are not to be replaced,
20 depreciation must be charged to operating expenses in order to record the
21 cost of property consumed in providing service, thereby maintaining the
22 integrity of the investment. Nor does depreciation result in a fund.¹²

23 Finally, GHU points out that it has spent \$9.5 million for capital
24 investments, yet we have approved a revenue requirement less than the City of
25 Fairbanks received five years ago. See Pet. Recons., p. 62. GHU is entitled to have
26 an opportunity to earn a return on new investment when it becomes used and useful in
providing service to the public. If its new investment was not included in utility plant in
the test year in this case, GHU is entitled to file a new rate case supporting its
additional investment. But projected plant additions have to be treated very carefully,

¹²Charles F. Philips, Jr., The Regulation of Public Utilities, p. 258.

1 so that there is a match between the inclusion in rate base of new investment and the
2 revenue requirement. For example, if new investment replaces some existing pipe
3 that requires high maintenance, then the maintenance costs would be expected to go
4 down.

5
6 Consolidation Plan and Implementation

7 GHU contends that, based upon Order U-00-115(8)¹³ dated
8 April 12, 2001, it reasonably believed that consolidation would not be an issue in this
9 proceeding. Order U-00-115(8) granted reconsideration of a previous order that
10 required FSW to show cause why operations of its various subsidiaries should not be
11 consolidated. In Order U-00-115(8), p. 6 we said: "It would be inappropriate to
12 consider the concept of consolidation on a piecemeal basis. Therefore, FSW is not
13 required to show cause why these operations should not be consolidated. However,
14 we may investigate the issue of consolidation of these operations in the future."

15
16 Our requirement that GHU file a consolidation plan by March 26, 2002,
17 is intended to initiate our proceedings to investigate the issue of consolidation. We
18 intend to monitor the FSW corporate family's effort to capture the benefits of

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24 ¹³Order Granting Reconsideration, in Part; Vacating Filing Requirements;
25 Requiring Filings; and Amending Docket Title for Docket U-00-116, Order
26 U-00-115(8)/U-00-116(7)/U-00-146(6)/U-01-24(2)/U-01-29(2)/U-01-30(2), dated
April 12, 2001 (Order U-00-115(8)).

1 consolidation that were predicted when it gained the APUC's approval to acquire the
2 FMUS water and sewer utilities. Order U-00-115(13) explored the current corporate
3 structure of FSW and why we found the argument for consolidation compelling. By
4 requiring GHU to file a consolidation plan, we intend that the utility inform us of its
5 intent and its progress toward the consolidation they discussed at the time of the
6 acquisition. We have made no final decision on the consolidation issue but will review
7 GHU's plan before determining whether any additional requirements should be
8 imposed.

10 We reopened the evidentiary record during the reconsideration period to
11 consider the many letters and e-mail communications from the public regarding bulk
12 water sales. Because we found that GHU may not have issued adequate notice to its
13 customers in advance of the hearing on this matter, we held consumer input hearing
14 on November 26, 2001. We will not lift the stay on the portions of Order U-00-115(13)
15 pertaining to the cessation of bulk water service until we have completed deliberations
16 on this matter.

18 **ORDER**

19 THE COMMISSION FURTHER ORDERS:

- 20
- 21 1. The petition for reconsideration filed by Golden Heart Utilities, Inc.,
22 is denied.
 - 23 2. The stay of Order U-00-115(13)/U-00-116(12)/U-00-146(10), dated
24 September 24, 2001, is lifted, except for the provisions related to bulk water.
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3. By 4 p.m., January 6, 2002 Golden Heart Utilities, Inc., Water and Sewer divisions, shall file revised cost-of-service studies and tariffs to reflect the determinations in Order U-00-115(13)/U-00-116(12)/U-00-146(10), dated September 24, 2001.

4. By 4 p.m., January 6, 2002, College Utilities Corporation shall file revised tariffs to reflect the determinations in Order U-00-115(13)/U-00-116(12)/U-00-146(10), dated September 24, 2001.

5. By 4 p.m. March 26, 2002, Golden Heart Utilities, Inc., Water and Sewer Divisions, shall file a plan to clarify its intent for consolidating all operations and comments on the Staff Recommendation regarding the Cost Allocation Manual, as more fully discussed in Order U-00-115(13)/U-00-116(12)/U-00-146(10) dated September 24, 2001, and in this Order.

DATED AND EFFECTIVE at Anchorage, Alaska, this 7th day of December, 2001.

BY DIRECTION OF THE COMMISSION

(S E A L)

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STATE OF ALASKA

REGULATORY COMMISSION OF ALASKA

Before Commissioners:

G. Nanette Thompson, Chair
Bernie Smith
Patricia M. DeMarco
Will Abbott
James S. Strandberg

In the Matter of the Consideration of)
Processes Dealing with Applications for a)
Certificate of Public Convenience and)
Necessity to Operate as a)
Telecommunications Intrastate Interexchange)
Public Utility)

R-00-4

ORDER NO. 2

ORDER ISSUING PROPOSED REGULATIONS FOR COMMENT AND
ESTABLISHING HEARING AND FILING SCHEDULE

BY THE COMMISSION:

Summary

In this Order we seek comment on proposed regulations in 3 AAC 52.350 – 3 AAC 52.399 governing the criteria for intrastate interexchange (IXC) telephone competition. We discussed the proposed regulations at our public meeting on February 27, 2002, and determined that they should be noticed for public comment.

Background

On March 17, 2000, we issued a Notice of Inquiry¹ seeking comments, including a list of specific questions on ways to improve the application procedures to promote efficient processing and competitive entry into the interexchange market while

¹See Order R-00-4(1) dated, March 17, 2000.

1 Registration: 3 AAC 52.358

2 We also propose to exempt the class of IXCs subject to the proposed
3 3 AAC 52.358 from the certification requirement of AS 42.05.221. Instead, this class
4 must register in compliance with 3 AAC 52.358. With the registration process, we will
5 not make an explicit finding that the applicant is fit, willing, and able. We are not
6 eliminating the standard, but are streamlining the fit, willing, and able review process
7 to be more automatic and less resource intensive. It is not in the public interest to
8 devote significant Staff time to review of application and tariffs for this class of carriers
9 which is estimated to be less than one percent of the market. It is our expectation that
10 this exemption and rule change will permit us to make some much needed
11 improvements in our current use of Staff resources.
12

13 We believe this alternative approach to determining fitness, willingness,
14 and ability is justified for a number of reasons. Today, many carriers are pure resellers
15 that rely more on marketing skills than technological expertise or access to large
16 amounts of capital. Many do not provide any prescribed services but rather are
17 alternative or secondary providers offering dial around or calling card services
18 exclusively. Requiring extensive financial or technological information from these
19 carriers may be an unnecessary and undesirable barrier to entry. These carriers tend
20 to be rather small when compared to Alaska's established facilities-based carriers. By
21 definition they must be less than two percent of the market to qualify; and despite the
22 large number of these carriers in the Alaska market (roughly 50 or more companies)
23 their total market share appears to be quite small. If a carrier goes out of business we
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1 carriers offering prepaid services (including prepaid calling cards), or a \$1000 bond for
2 carriers without any prepaid services. An entity registering must provide a copy of its
3 online tariff, which must be based upon the Commission's Model Tariff (Appendix B).
4 After receiving a registration submittal, Staff will return a numbered receipt to the
5 entity. The carrier may begin operating 45 days after registering, unless Staff rejects
6 the registration submittal. The carrier must pay an initial registration fee and an annual
7 registration renewal fee. The rate for these fees will be based upon an estimate of the
8 average amount of time it takes Staff to process the registrations and renewals. There
9 will be no order approving a successful registration and no explicit finding that the
10 registered carrier is fit, willing, and able. Finally, we note that a registered carrier will
11 not pay the regulatory cost charge but will be required to pay actual Commission costs
12 if necessary under 3 AAC 47.100.
13
14

15 Simplified Tariff for Registered IXCs: 3 AAC 52.367

16 We also propose simplified tariff rules for registered IXCs which we
17 believe are consistent with AS 42.05.361. We will require each registered carrier to
18 maintain its tariff online at an Internet address associated with the company. Tariff
19 revisions will continue to go into effect automatically after 30 days notice to the public.
20 However, notices for registered carriers will not have to be published in a newspaper.
21 Rather, notices will be filed with us, posted in the carriers' online tariff, and e-mailed to
22 customers that request e-mail notification. Rates may not exceed rate caps
23 established and periodically modified by Commission order. Initially, we intend to
24 impose a rate cap of \$0.35 per minute (including fees and surcharges) for switched
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CORRECTION

THE FOLLOWING DOCUMENT(S)
HAVE BEEN REFILMED TO
ASSURE LEGIBILITY OR PAGINATION



Central Microfilm Services
Department of Education & Early Development
State of Alaska

Regulatory Commission of Alaska
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STATE OF ALASKA

REGULATORY COMMISSION OF ALASKA

Before Commissioners:

G. Nanette Thompson, Chair
Bernie Smith
Patricia M. DeMarco
Will Abbott
James S. Strandberg

In the Matter of the Consideration of)
Processes Dealing with Applications for a)
Certificate of Public Convenience and)
Necessity to Operate as a)
Telecommunications Intrastate Interexchange)
Public Utility)

R-00-4
ORDER NO. 2

ORDER ISSUING PROPOSED REGULATIONS FOR COMMENT AND
ESTABLISHING HEARING AND FILING SCHEDULE

BY THE COMMISSION:

Summary

In this Order we seek comment on proposed regulations in 3 AAC 52.350 – 3 AAC 52.399 governing the criteria for intrastate interexchange (IXC) telephone competition. We discussed the proposed regulations at our public meeting on February 27, 2002, and determined that they should be noticed for public comment.

Background

On March 17, 2000, we issued a Notice of Inquiry¹ seeking comments, including a list of specific questions on ways to improve the application procedures to promote efficient processing and competitive entry into the interexchange market while

¹See Order R-00-4(1) dated, March 17, 2000.

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1 continuing to protect the public interest. We received only one response to a list of
2 specific questions contained in the notice.

3 Discussion

4 Despite the lack of comment in response to our notice, we believe
5 changes to our IXC application procedure are in the public interest. The general
6 categories of changes we propose include detariffing of prepaid calling card services,
7 registration of certain small carriers, and simplified tariff rules. The proposed changes
8 will significantly reduce the workload on applicants and Commission Staff (Staff) in the
9 preparation and review of applications.
10

11 Detariffing of prepaid calling card services: 3 AAC 52.377

12 We propose to detariff prepaid calling card services under our
13 AS 42.05.711(d) authority to exempt a utility service from statutory requirements if in
14 the public interest. An exemption for this service is justified. Customers seldom rely on
15 tariff information when purchasing a card. Terms and rate information are typically
16 obtained at the point of sale, not in a tariff. Carriers that attempt to comply with
17 tariffing by filing for a rate modification cannot adjust the rate on a card already in use.
18 Cards that are sold out of state with national rates have little relation to Alaska's
19 statewide market. In place of tariffing, we will require terms and rates to be clearly
20 posted, and rates cannot exceed the rate caps to be set by Commission order. The
21 cards must be available to the general public, and refunds must be provided if the
22 cards do not work as required or if the provider does not comply with posting or rate
23 requirements.
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1 Registration: 3 AAC 52.358

2 We also propose to exempt the class of IXCs subject to the proposed
3 3 AAC 52.358 from the certification requirement of AS 42.05.221. Instead, this class
4 must register in compliance with 3 AAC 52.358. With the registration process, we will
5 not make an explicit finding that the applicant is fit, willing, and able. We are not
6 eliminating the standard, but are streamlining the fit, willing, and able review process
7 to be more automatic and less resource intensive. It is not in the public interest to
8 devote significant Staff time to review of application and tariffs for this class of carriers
9 which is estimated to be less than one percent of the market. It is our expectation that
10 this exemption and rule change will permit us to make some much needed
11 improvements in our current use of Staff resources.
12

13 We believe this alternative approach to determining fitness, willingness,
14 and ability is justified for a number of reasons. Today, many carriers are pure resellers
15 that rely more on marketing skills than technological expertise or access to large
16 amounts of capital. Many do not provide any prescribed services but rather are
17 alternative or secondary providers offering dial around or calling card services
18 exclusively. Requiring extensive financial or technological information from these
19 carriers may be an unnecessary and undesirable barrier to entry. These carriers tend
20 to be rather small when compared to Alaska's established facilities-based carriers. By
21 definition they must be less than two percent of the market to qualify; and despite the
22 large number of these carriers in the Alaska market (roughly 50 or more companies)
23 their total market share appears to be quite small. If a carrier goes out of business we
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1 continue to require a 30-day exit notice requirement under 3 AAC 52.365. In addition,
2 our bonding requirements (3 AAC 52.358(e) should provide some minimal level of
3 protection to customers should a carrier go out of business without giving proper
4 notice.

5
6 We retain, in modified form, a tariff requirement (3 AAC 52.367). Our
7 experience has shown that producing a complete tariff is often a key test of a carrier's
8 ability to provide service, and this requirement has been the undoing of a number of
9 unsuccessful utility applicarfts.² Entities that are unable to produce or maintain a legal
10 tariff will not be permitted to operate.

11
12 If a registered carrier files a defective application or fails to follow its
13 tariff or Commission rules, we can reject a registration submittal (3 AAC 52.358(h)),
14 require additional information, hold a hearing to determine whether the entity's
15 operations should be suspended (3 AAC 52.358(i)), or revoke operating authority for
16 good cause (3 AAC 52.390(f)).

17
18 Registration will apply to all IXCs except facilities-based IXCs, incumbent
19 LECs, IXCs with more than two percent market share (measured in retail minutes of
20 use) and affiliates of incumbent LECs and certificated IXCs. Currently certificated
21 carriers that do not fall into one of these categories will have six months from the
22 effective date of the regulations to register. There are several changes from the
23 current certificate application requirements. Registration requires no financial
24 information; however, we will require the submission of either a \$5,000 bond for

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26 ²We note that the process should be somewhat easier with our model tariff.

1 carriers offering prepaid services (including prepaid calling cards), or a \$1000 bond for
2 carriers without any prepaid services. An entity registering must provide a copy of its
3 online tariff, which must be based upon the Commission's Model Tariff (Appendix B).
4 After receiving a registration submittal, Staff will return a numbered receipt to the
5 entity. The carrier may begin operating 45 days after registering, unless Staff rejects
6 the registration submittal. The carrier must pay an initial registration fee and an annual
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9 will be no order approving a successful registration and no explicit finding that the
10 registered carrier is fit, willing, and able. Finally, we note that a registered carrier will
11 not pay the regulatory cost charge but will be required to pay actual Commission costs
12 if necessary under 3 AAC 47.100.
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17 believe are consistent with AS 42.05.361. We will require each registered carrier to
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19 revisions will continue to go into effect automatically after 30 days notice to the public.
20 However, notices for registered carriers will not have to be published in a newspaper.
21 Rather, notices will be filed with us, posted in the carriers' online tariff, and e-mailed to
22 customers that request e-mail notification. Rates may not exceed rate caps
23 established and periodically modified by Commission order. Initially, we intend to
24 impose a rate cap of \$0.35 per minute (including fees and surcharges) for switched
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service rates that do not vary by mileage or time of day. Mileage and time of day rates may not exceed Alascom Inc.'s basic rates.

Other Changes

Reporting Market Share: 3 AAC 52.380(e)

We have proposed in this order, and adopted in R-98-1, provisions that will require IXC market share data. However, there is currently no requirement to submit this information on a regular and frequent basis. Therefore, we have proposed that all IXCs must submit monthly market share data on a quarterly basis.

3 AAC 52.350(d)

The current IXC regulations (3 AAC 52.350 – 3 AAC 52.399) were adopted in the early 1990s before the Telecommunications Act of 1996 and the emergence of local exchange competition. At the time, the only local exchange carriers were monopoly providers. The potential provision of long distance services by monopoly local exchange carriers raised a number of important public interest concerns that could not be adequately addressed through an abbreviated certification process.³ These same concerns do not generally arise with competitive local

³In Order R-90-1(6), the Commission said: "Thus, the LEC must satisfy the Commission that there will be no cross-subsidization between toll and local services or between regulated or nonregulated services; that local rates and ratepayers are sufficiently insulated from the risk of operating losses that might occur in a competitive market; that management time, skill, and resources are sufficient to take on the additional concerns of entering a new market while still devoting a high level of attention to the provision of local service and interexchange access service; that the LEC will not have an unfair advantage over other IXCs in the provision of equal access, access charge structure, billing arrangements, area served, or selection of IXC; that the LEC will comply with all applicable regulations governing interexchange service; and that any other issues raised by the Commission during the application (continued . . .)

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1 exchange carriers, but remain with respect to incumbent local exchange carriers,
2 which continue to be monopolies or can retain market power even with the entry of
3 other providers. We therefore propose to amend 3 AAC 52.350(d) by changing the
4 "local exchange carrier" references to "incumbent local exchange carrier." With this
5 change, an incumbent local exchange carrier that proposes to provide intrastate
6 interexchange service must apply for a certificate under 3 AAC 48.600 – 3 AAC
7 48.661.
8

9 The proposed regulations are attached to this Order as Appendix A and
10 the Model Tariff is attached as Appendix B. Commentors should discuss whether we
11 should adopt the proposed regulations and/or whether any other changes to our
12 current or proposed regulations are necessary.

13 Comments on the regulations must be filed by 4:30 p.m., May 24, 2002.
14 Reply comments must be filed by 4:30 p.m., June 21, 2002. We request that
15 commentors include a diskette with their comments in IBM compatible text (.txt)
16 format, Word 97 (or earlier) format, or Adobe Acrobat (.pdf) format.

17 Since this is a rulemaking proceeding, commentors are not required to
18 serve their comments on the other entities set out on the service list of this Order.
19 Interested persons may request copies of the comments filed in the proceeding from
20 the Commission's Records and Filing Section.

21 A public hearing to receive oral comments in this proceeding will be held
22 at 8:30 a.m., July 12, 2002. The hearing is scheduled from 8:30 a.m. – 1:30 p.m., on
23 that date, but the time may be extended to accommodate those present before
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25 (. . . continued)
26 process are addressed satisfactorily." *Re Regulations Governing the Market Structure
for Intrastate Interexchange Telecommunications Service*, 10 APUC 407, 416 (1990).

1:30 p.m. who did not have an opportunity to comment. We request that persons wishing to present oral comment at the hearing submit a statement of that intent by June 21, 2002, but such a statement is not mandatory.

ORDER

THE COMMISSION FURTHER ORDERS:

1. The proposed regulations at 3 AAC 52.350 – 3 AAC 52.399 governing the criteria for intrastate interexchange (IXC) telephone competition set out in Appendix A and the Model Tariff set out in Appendix B to this Order are issued for public comment.

2. By 4:30 p.m., May 24, 2002, any interested person, including the Public Advocacy Staff, may file comments with the Commission addressing the proposed regulations attached to this Order as Appendix A and the Model Tariff as Appendix B. Commentors are requested to include a diskette with their comments in IBM compatible text (.txt) format, Word 97 (or earlier) format, or Adobe Acrobat (.pdf) format.

3. By 4 p.m., June 21, 2002, any interested person, including the Public Advocacy Staff, may file comments with the Commission in reply to those filed in response to Ordering Paragraph No. 2 of this Order. Commentors are requested to include a diskette of the comments in either IBM compatible text (.txt) format, Word (.doc), or Adobe Acrobat (.pdf) format.

4. A public hearing⁴ in this proceeding shall commence at 8:30 a.m., July 12, 2002, in the Commission's East Hearing Room, Room 339, 701 West Eighth

⁴If you are a person with a disability who may need a special accommodation, auxiliary aid, or service or alternative communication format in order to participate in this matter, please contact Denise Anderson at 1-907-276-6222 or TTY
(continued...)

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1 Avenue, Anchorage, Alaska, for the purpose of taking public comment on the
2 proposed regulations.

3 5. Those individuals wishing to present oral comment at the public
4 hearing scheduled in this proceeding are requested to notify the Commission of their
5 intent by 4:30 p.m., June 21, 2002, but such notification is not mandatory.

6 DATED AND EFFECTIVE at Anchorage, Alaska, this 15th day of April, 2002.

7 BY DIRECTION OF THE COMMISSION
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11 (SEAL)
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25 (... continued)
26 1-907-276-4533 by no later than 4:30 p.m., June 21, 2002, to make any necessary
arrangements.

ARTICLE 4. CRITERIA FOR INTRASTATE INTEREXCHANGE
TELEPHONE COMPETITION.

Section

- 350. Applicability, finding, purpose, and waiver.
- 355. (Repealed).
- 358. Registration.**
- 360. Certificates of public convenience and necessity.
- 361. Notice of certain federal applications.
- 363. Determination of dominant status.
- 365. Discontinuance, suspension, or abandonment of service by nondominant carrier.
- 367. On-line tariff of registered carriers.**
- 370. Retail rates.
- 375. Wholesale service and rates.
- 377. Detariffing of prepaid calling card service.**
- 380. Reporting, verification, and auditing requirements.
- 385. Standards of service.
- 390. Miscellaneous provisions.
- 399. Definitions.

3 AAC 52.350(d) is amended to read:

(d) Notwithstanding (a) – (c) of this section, 3 AAC 52.350(b), [AND] 3 AAC 52.360 **and 3 AAC 52.358** do not apply to an interexchange carrier that is also **an incumbent** [A] local exchange carrier. **An incumbent** [A] local exchange carrier may file an application to provide intrastate interexchange telephone service under 3 AAC 48.600 – 3 AAC 48.660. (Eff. 3/16/91, Register 117, am. ___/___/2002; Register ___)

Authority:	<u>AS 42.05.141</u>	[AS 42.05.151(a)]	[AS 42.05.711(d)]
	AS 42.05.141(a)	AS 42.05.221	<u>AS 42.05.990</u>
	<u>AS 42.05.151</u>	<u>AS 42.05.711</u>	[S 42.05.720(4)]

Register _____, _____ 2002 COMMUNITY AND ECON. DEV.

Register _____, _____ 2002 COMMUNITY AND ECON. DEV.

3 AAC 52 is amended to add a new section to read:

3 AAC 52.358. REGISTRATION. (a) Unless required by 3 AAC 52.360(a) to have a certificate of public convenience and necessity, an entity proposing to provide intrastate interexchange telephone service register with the commission in accordance with this section.

(b) Except as provided in (c) of this section, an entity registering under this section shall submit a registration fee of \$100, and the following information on a form prescribed by the commission:

(1) the legal name and the name under which the entity proposes to do business;

(2) the address of the principal national and Alaskan place of business;

(3) the name, title, and telephone number of the individual who is the liaison with the commission in regard to the registration;

(4) the entity's business structure (corporation, partnership, etc.), including proof of incorporation and name and address of registered agent, if applicable;

(5) proof of authority to do business in Alaska;

(6) a list of the owners of five percent or more of the entity's equity;

(7) a list of persons or entities that are affiliated interests of the entity;

(8) a list of all administrative and judicial proceedings that resulted in

(A) suspension, revocation, or denial of the authority, license, or certification of the entity or its officers, directors, or affiliates to provide utility

services;

(B) a reprimand, penalty, or conviction of the entity or its officers, directors, or affiliates related to operations, gross misrepresentations, fraudulent transactions, or securities violations; or

(C) an adjudication of bankruptcy or a reorganization in bankruptcy of the entity or its officers, directors, or affiliates;

(9) a list of all cases and locations in which the entity, its officers, directors, or affiliates, has abandoned service in violation of applicable statutes, regulations, or orders;

(10) a list of the names, titles, and responsibilities of key management now employed or to be employed by the entity, and resumes for each person;

(11) a list of all services proposed, together with an explanation of the entity's technical ability to provide the proposed services;

(12) a copy of the entity's initial on-line tariff;

(13) the world wide web address of its on-line tariff; and

(14) an explanation as to whether resold services will be obtained from:

(A) another carrier's intrastate wholesale tariff;

(B) another carrier's intrastate retail tariff;

(C) from an interstate contract or tariff; or

(D) some other mechanism.