

ALASKA LEGISLATURE COMMITTEE FILES 1995-1996 8672

8725 HOUSE RESOURCES

1 that provides for adjustment of royalty [IN ANY WAY NECESSARY] to protect
2 the state's best interests; under this paragraph, the commissioner shall include
3 provisions in the agreement to modify the state's royalty share because of a
4 change in one or more relevant factors, including [INTEREST, INCLUDING
5 RESTORATION OF THE STATE'S ROYALTY SHARE IN THE EVENT OF AN
6 INCREASE IN] the price of oil or gas, field or pool production rate, projected
7 ultimate recovery, development costs, and operating costs;

8 (4) may not grant a royalty reduction for a field, pool, or portion
9 of a field or pool

10 (A) under (1)(A) of this subsection that exceeds 80 percent
11 of the royalty originally specified in a lease entered into under the
12 provisions of (f) of this section or AS 38.05.134;

13 (B) under (1)(B) or (1)(C) of this subsection that exceeds 90
14 percent of the royalty originally specified in a lease entered into under the
15 provisions of (f) of this section or AS 38.05.134;

16 (5) shall, as part of the royalty reduction application, require the
17 lessee or lessees to submit, with the application for the royalty reduction, financial
18 and technical data that demonstrates that the requirements of this subsection are
19 met; the commissioner

20 (A) may require disclosure of only the financial and
21 technical data relating to production that is reasonably available to the
22 applicant; and

23 (B) shall keep the data confidential under AS 38.05.035(a)(9)
24 upon the lessee's request;

25 (6) may require the lessee or lessees making application for the
26 royalty reduction to retain and pay for the services of a contractor, selected by
27 the lessee or lessees from a list of nationally recognized consultants in
28 hydrocarbon production and economics provided by the commissioner, to assist
29 the commissioner in evaluating the application and financial and technical data;
30 when the commissioner requires the lessee or lessees to retain the services of a
31 contractor under this paragraph, the commissioner shall determine the relevant

1 scope of the work to be performed by the contractor;

2 (7) shall make, publish, and give reasonable public notice of a
3 preliminary determination on the royalty reduction application and invite written
4 public comment to that preliminary determination during a period for receipt of
5 public comment; the duration of the public comment period is as long as the
6 commissioner determines, but may not be less than 30 days;

7 (8) shall, after considering all public comment received under (7)
8 of this subsection, make final written findings and a written determination; under
9 this paragraph,

10 (A) the commissioner shall give notice of the written findings
11 and determination to the lessee and to any other person who has filed a
12 written request for it;

13 (B) the commissioner shall prepare a written summary of
14 the public comments received and briefly indicate the disposition of each
15 of them; and

16 (C) the commissioner's written determination of royalty
17 reduction is final and not appealable to the court;

18 (9) is not limited by the provisions of AS 38.05.134(3) or (f) of this
19 section in the commissioner's determination under this subsection [BEFORE
20 APPROVING A ROYALTY REDUCTION, THE COMMISSIONER SHALL MAKE
21 A WRITTEN FINDING THAT THE STATE HAS OBTAINED THE MAXIMUM
22 POSSIBLE ECONOMIC RETURN THAT IS COMPATIBLE WITH ALLOWING A
23 REASONABLE RATE OF ECONOMIC RETURN FOR THE LESSEE, AND SEND
24 COPIES OF THE FINDING TO ALL MEMBERS OF THE LEGISLATURE].

25 * Sec. 3. AS 38.05.180(p) is amended to read:

26 (p) To conserve the natural resources of all or a part of an oil or gas pool,
27 field, or like area, the lessees and their representatives may unite with each other, or
28 jointly or separately with others, in collectively adopting or operating under a
29 cooperative or a unit plan of development or operation of the pool, field, or like area,
30 or a part of it, when determined and certified by the commissioner to be necessary or
31 advisable in the public interest. The commissioner may, with the consent of the

1 holders of leases involved, establish, change, or revoke drilling, producing, and royalty
2 requirements of the leases and adopt regulations with reference to the leases, with like
3 consent on the part of the lessees, in connection with the institution and operation of
4 a cooperative or unit plan as the commissioner determines necessary or proper to
5 secure the proper protection of the public interest. The commissioner may not
6 reduce royalty on leases in connection with a cooperative or unit plan except as
7 provided in (j) of this section. The commissioner may require oil and gas leases
8 issued under this section to contain a provision requiring the lessee to operate under
9 a reasonable cooperative or unit plan, and may prescribe a plan under which the lessee
10 must operate. The plan must adequately protect all parties in interest, including the
11 state.

12 * Sec. 4. This Act takes effect immediately under AS 01.10.070(c).

9-GH0039NU ✓
Chenoweth
3/28/95

CS FOR HOUSE BILL NO. 207()
IN THE LEGISLATURE OF THE STATE OF ALASKA
NINETEENTH LEGISLATURE - FIRST SESSION

BY

Offered:
Referred:

Sponsor(s): HOUSE RULES COMMITTEE BY REQUEST OF THE GOVERNOR

A BILL

FOR AN ACT ENTITLED

1 "An Act relating to adjustments to royalty reserved to the state to encourage
2 otherwise uneconomic production of oil and gas; and providing for an effective
3 date."

4 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

5 * Section 1. LEGISLATIVE INTENT. In amending AS 38.05.180(j) in sec. 2 of this Act,
6 it is the intent of the legislature that the commissioner of natural resources consider reduction
7 of royalty where appropriate, to promote otherwise uneconomic production of oil and gas from
8 marginal fields and pools upon a finding that the royalty reduction is in the best interests of
9 the state.

10 * Sec. 2. AS 38.05.180(j) is amended to read:

11 (j) The [TO PROLONG THE ECONOMIC LIFE OF AN OIL AND GAS
12 FIELD OR TO REESTABLISH COMMERCIAL PRODUCTION OF SHUT-IN OIL
13 OR GAS THAT WOULD NOT OTHERWISE BE ECONOMICALLY FEASIBLE,
14 THE] commissioner

1 (1) may [SHALL ADOPT REGULATIONS TO] allow reduction of
2 royalty on individual leases or leases unitized as described in (p) of this section or
3 subject to an agreement described in (s) or (t) of this section

4 (A) to allow for production from an oil or gas field, pool, or
5 portion of a field or pool if

6 (i) the oil or gas field, pool, or portion of the field or
7 pool has been sufficiently delineated to the satisfaction of the
8 commissioner;

9 (ii) the field, pool, or portion of the field or pool has
10 not previously produced quantities of oil or gas for sale; and

11 (iii) oil or gas production from the field, pool, or
12 portion of the field or pool would not otherwise be economically
13 feasible;

14 (B) to prolong the economic life of an oil or gas field, pool,
15 or portion of a field or pool as per barrel or barrel equivalent costs
16 increase or as the price of oil or gas decreases, and the increase or
17 decrease is sufficient to make future production no longer economically
18 feasible; or

19 (C) to reestablish production of shut-in oil or gas that would
20 not otherwise be economically feasible;

21 (2) [. THE COMMISSIONER] may not grant a reduction of royalty
22 unless the lessee or lessees requesting the reduction make [MAKES] a clear and
23 convincing showing that a reduction of royalty meets the requirements of this
24 subsection and is in the best interests of the state;

25 (3) shall, as part of the royalty reduction agreement, [THE
26 REVENUE FROM THE LESSEE'S SHARE OF ALL HYDROCARBONS
27 PRODUCED FROM THE FIELD IS AND IS LIKELY TO CONTINUE TO BE
28 INSUFFICIENT TO PRODUCE A REASONABLE RATE OF RETURN WITH
29 RESPECT TO THE LESSEE'S TOTAL INVESTMENT IN THE FIELD. THE
30 COMMISSIONER MAY] condition the [A] royalty reduction granted under this
31 subsection by making reference to a sliding scale royalty or equivalent provision

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that provides for adjustment of royalty [IN ANY WAY NECESSARY] to protect the state's best interests; under this paragraph, the commissioner shall include provisions in the agreement to ^{increase or decrease} modify the state's royalty share based on relevant economic factors, including [INTEREST, INCLUDING RESTORATION OF THE STATE'S ROYALTY SHARE IN THE EVENT OF AN INCREASE IN] the price of oil or gas, field or pool production rate, projected ultimate recovery, development costs, and operating costs;

(4) may not grant a royalty reduction for a field, pool, or portion of a field or pool

(A) under (1)(A) of this subsection that exceeds 80 percent of the royalty originally specified in a lease entered into under the provisions of (f) of this section or AS 38.05.134;

(B) under (1)(B) or (1)(C) of this subsection that exceeds 90 percent of the royalty originally specified in a lease entered into under the provisions of (f) of this section or AS 38.05.134;

(5) shall, as part of the royalty reduction application, require the lessee or lessee to submit, with the application for the royalty reduction, financial and technical data that demonstrates that the requirements of this subsection are met; the commissioner

(A) may require disclosure of only the financial and technical data relating to production that is reasonably available to the applicant; and

(B) shall keep the data confidential under AS 38.05.035(a)(9) upon the lessee's request;

(6) may require the lessee or lessees making application for the royalty reduction to retain and pay for the services of a contractor, selected by the lessee or lessees from a list of nationally recognized consultants in hydrocarbon production and economics provided by the commissioner, to assist the commissioner in evaluating the application and financial and technical data; when the commissioner requires the lessee or lessees to retain the services of a contractor under this paragraph, the commissioner shall determine the relevant

1 scope of the work to be performed by the contractor:

2 (7) shall make, publish, and give reasonable public notice of a
3 preliminary determination on the royalty reduction application and invite written
4 public comment to that preliminary determination during a period for receipt of
5 public comment; the duration of the public comment period is as long as the
6 commissioner determines, but may not be more than 30 days;

7 (8) shall, within 30 days after the close of the public comment
8 period under (7) of this subsection, make final written findings and a written
9 determination: under this paragraph,

10 (A) the commissioner shall provide a copy of the written
11 findings and determination to the lessee and make copies of the findings
12 and determination available to any other person who submitted written
13 comment under (7) of this subsection and who has filed a written request
14 for the copies;

15 (B) the commissioner shall prepare a written summary of
16 the public response to the commissioner's preliminary determination;

17 (C) the commissioner shall transmit copies of the
18 commissioner's final determination and the summary prepared under (B)
19 of this paragraph to

20 (i) the presiding officer of each house [BEFORE
21 APPROVING A ROYALTY REDUCTION, THE COMMISSIONER
22 SHALL MAKE A WRITTEN FINDING THAT THE STATE HAS
23 OBTAINED THE MAXIMUM POSSIBLE ECONOMIC RETURN
24 THAT IS COMPATIBLE WITH ALLOWING A REASONABLE
25 RATE OF ECONOMIC RETURN FOR THE LESSEE, AND SEND
26 COPIES OF THE FINDING TO ALL MEMBERS] of the legislature;

27 (ii) the chairs of the legislature's standing committees
28 on resources; and

29 (iii) the chairs of the legislature's special committees
30 on oil and gas, if any;

31 (D) the commissioner's written determination of royalty

regarding

1 reduction is final and not appealable to the court;

2 (9) is not limited by the provisions of AS 38.05.134(3) or (f) of this
3 section in the commissioner's determination under this subsection.

4 * Sec. 3. AS 38.05.180(p) is amended to read:

5 (p) To conserve the natural resources of all or a part of an oil or gas pool,
6 field, or like area, the lessees and their representatives may unite with each other, or
7 jointly or separately with others, in collectively adopting or operating under a
8 cooperative or a unit plan of development or operation of the pool, field, or like area,
9 or a part of it, when determined and certified by the commissioner to be necessary or
10 advisable in the public interest. The commissioner may, with the consent of the
11 holders of leases involved, establish, change, or revoke drilling, producing, and royalty
12 requirements of the leases and adopt regulations with reference to the leases, with like
13 consent on the part of the lessees, in connection with the institution and operation of
14 a cooperative or unit plan as the commissioner determines necessary or proper to
15 secure the proper protection of the public interest. The commissioner may not
16 reduce royalty on leases in connection with a cooperative or unit plan except as
17 provided in (j) of this section. The commissioner may require oil and gas leases
18 issued under this section to contain a provision requiring the lessee to operate under
19 a reasonable cooperative or unit plan, and may prescribe a plan under which the lessee
20 must operate. The plan must adequately protect all parties in interest, including the
21 state.

22 * Sec. 4. AS 38.05.180(s) is amended to read:

23 (s) When separate tracts cannot be individually developed and operated in
24 conformity with an established well-spacing or development program, a lease, or a
25 portion of a lease, may be pooled with other land, whether or not owned by the state,
26 under a communication or drilling agreement providing for an apportionment of
27 production or royalties among the separate tracts of land comprising the drilling or
28 spacing unit when determined by the commissioner to be in the public interest.
29 Operations or production under the agreement are considered as operations or
30 production as to each lease committed to the agreement. The commissioner may not
31 reduce royalty on leases in connection with a communization or drilling

1 agreement except as provided in (j) of this section.

2 * Sec. 5. AS 38.05.180(t) is amended to read:

3 (t) The commissioner may prescribe conditions and approve, on conditions,
4 drilling, or development contracts made by one or more lessees of oil or gas leases,
5 with one or more persons, when, in the discretion of the commissioner, the
6 conservation of natural resources or the public convenience or necessity requires it or
7 the interests of the state are best served. All leases operated under approved drilling
8 or development contracts and interests under them, are excepted in determining holding
9 or control under AS 38.05.140. The commissioner may not reduce royalty on a
10 lease or leases that are subject to a drilling or development contract except as
11 provided in (j) of this section.

12 * Sec. 6. This Act takes effect immediately under AS 01.10.070(c).

A M E N D M E N T

OFFERED IN THE

TO:

1 Page 5, after line 12:

2 Insert new bill sections to read:

3 **"* Sec. 4.** AS 38.05.180(s) is amended to read:

4 (s) When separate tracts cannot be individually developed and operated in
5 conformity with an established well-spacing or development program, a lease, or a
6 portion of a lease, may be pooled with other land, whether or not owned by the state,
7 under a communization or drilling agreement providing for an apportionment of
8 production or royalties among the separate tracts of land comprising the drilling or
9 spacing unit when determined by the commissioner to be in the public interest.
10 Operations or production under the agreement are considered as operations or
11 production as to each lease committed to the agreement. The commissioner may not
12 reduce royalty on leases in connection with a communization or drilling
13 agreement except as provided in (j) of this section.

14 *** Sec. 5.** AS 38.05.180(t) is amended to read:

15 (t) The commissioner may prescribe conditions and approve, on conditions,
16 drilling, or development contracts made by one or more lessees of oil or gas leases,
17 with one or more persons, when, in the discretion of the commissioner, the
18 conservation of natural resources or the public convenience or necessity requires it or
19 the interests of the state are best served. All leases operated under approved drilling
20 or development contracts and interests under them, are excepted in determining
21 holding or control under AS 38.05.140. The commissioner may not reduce royalty
22 on a lease or leases that is subject to a drilling or development contract except
23 as provided in (j) of this section."

24 Renumber the following bill section accordingly.

Amendment

CSHB 207

Add to Section 1, #3; Pg 2, Line 30 - Pg. 3, Line 2:

may not grant a royalty reduction for a field, pool, or portion of a field or pool under (1) (A) of this subsection that exceeds 75 percent of the royalty originally specified in a lease entered into under the provisions of (f) of this section or AS 38.05.134;

Renumber sections below:

A M E N D M E N T

OFFERED IN THE HOUSE

TO: CSHB 207() (Work Draft 9-GH0039\U)

1 Page 2, line 25, through page 3, line 7:

2 Delete all material and insert:

> 3 "(3) shall, if ^{decrease} preexisting economic conditions warrant, in the
4 findings, determinations, and agreement, [THE REVENUE FROM THE LESSEE'S
5 SHARE OF ALL HYDROCARBONS PRODUCED FROM THE FIELD IS AND IS
6 LIKELY TO CONTINUE TO BE INSUFFICIENT TO PRODUCE A REASONABLE
7 RATE OF RETURN WITH RESPECT TO THE LESSEE'S TOTAL INVESTMENT
8 IN THE FIELD. THE COMMISSIONER MAY] condition the [A] royalty reduction
9 granted under this subsection in any way necessary to protect the state's best
10 interests; under this subsection, the commissioner shall include provisions to
> 11 increase or otherwise ^{decrease} modify the state's royalty share by a sliding scale royalty
12 or other mechanism; the commissioner may consider one or more relevant
13 factors, such as a change [INTEREST, INCLUDING RESTORATION OF THE
14 STATE'S ROYALTY SHARE IN THE EVENT OF AN INCREASE] in the price of
15 oil or gas, the projected ultimate recovery of oil and gas, field productivity or
16 development costs and operating costs in the oil or gas field, pool, or portion of
17 the field or pool;"

CSHB207

AMENDMENT

Section (3), insert after the word "shall,"

if preexisting economic conditions warrant in the findings, determinations and agreement, condition [A] the royalty reduction granted under this subsection in any way necessary to protect the state's best interests; under this subsection, the commissioner shall include provisions to increase or otherwise modify the state's royalty share by a sliding scale royalty or other mechanism; the commissioner may consider one or more relevant factors, such as, a change in the price of oil or gas, the projected ultimate recovery of oil and gas field productivity or development and/or operating costs in the oil or gas field, pool, or portion of the field or pool;

CSHB207

AMENDMENT

Section (3), insert after the word "shall,"

if preexisting economic conditions warrant, in the findings, determinations and agreement, condition any royalty reduction granted under this subsection to protect the state's best interests by including a sliding scale royalty or other mechanism to increase or otherwise modify the state's royalty share if relevant factors, such as the price of oil or gas, the production rate, the projected ultimate recovery, or development and/or operating costs, change.

HOUSE RESOURCES COMMITTEE
MARCH 24, 1995

COMPARISON OF HB 207 -

Bill Version	0039\G - O&G CS	0039\K - RES Draft
SECTION 1	No Legislative Intent	Legislative Intent
AS38.05.180 (j)(1)	No cross references to "s" & "t"	Allows consideration of "s" - pooling, and "t" - drilling
(j)(1)(A)		Adds "commercial quantities" production threshold
(j)(1)(B)	"later stages of production decline" requirement - no consideration of "sale value" decrease	Deletes "later stages of production decline" and introduces "sale value decrease"
(i)(1)(C)		No changes
(j)(2)		No changes
(j)(3)		re-word/ No substantive effect
(j)(4)	Royalty reduction floor of 25%	Floor subsection DELETED
<i>re number</i>	<i>re number</i>	<i>re number</i>
New (j)(4)	(old 5) (A) commissioner cannot require pre-ownership info	Commissioner MAY require info that is "reasonably available"

New (j)(5)	(old 6) Commissioner's ruling is unappealable	Ruling is unappealable "subject" to (7)
New (j)(6)	(old 7) Commissioner can require applicant to pay for consultant to evaluate	Consultant must be "nationally recognized...in hydrocarbon production and economics"
New (j)(7)	Commissioners decision must be approved by Royalty Board	Deletes Royalty Board approval, inserts approval by AOGCC

Sec. 38.05.180. Oil and gas leasing. (a) The legislature finds that (1) the people of Alaska have an interest in the development of the state's oil and gas resources to

(A) maximize the economic and physical recovery of the resources;
(B) maximize competition among parties seeking to explore and develop the resources;

(C) maximize use of Alaska's human resources in the development of the resources;

(2) it is in the best interests of the state to encourage an assessment of its oil and gas resources and to allow the maximum flexibility in the methods of issuing leases to

(A) recognize the many varied geographical regions of the state and the different costs of exploring for oil and gas in these regions;

(B) minimize the adverse impact of exploration, development, production, and transportation activity.

(b) The commissioner shall biennially prepare and submit to the legislature, between the first and the 15th day of the first regular session of each legislature, a five-year proposed oil and gas leasing program consisting of a schedule of proposed lease sales and specifying as precisely as practicable the location of tracts proposed to be offered for oil and gas leasing during the calendar year in which the proposed program is submitted to the legislature and the following four calendar years.

(c) Except as provided in (d) and (w) of this section, an oil and gas lease sale may not be held unless it was included in the proposed leasing programs submitted to the legislature during the two calendar years preceding the year in which the sale is held. A lease sale may not be held before the date it is scheduled in the proposed oil and gas leasing program.

(d) The commissioner may issue oil and gas leases in an area that has not been included in a leasing program submitted, in accordance with (b) of this section, to the legislature if the land to be leased

(1) was previously subject to a valid state or federal oil and gas lease;

(2) is contiguous to land already under state, federal or private lease and the commissioner makes a written finding, after hearing, that leasing of the land would result in a substantial probability of early evaluation and development of the land to be leased;

(3) is adjacent to land owned or controlled by another party in which a discovery of commercial quantities of oil or gas has been made, and the commissioner finds, after hearing, that there is a reasonable probability that the land to be leased contains oil or gas in communication with the oil or gas discovered on the land of the other party;

(4) is adjacent to land included in the federal five-year Outer Continental Shelf leasing program under 43 U.S.C. 1344, and the commis-

sioner makes a written finding, after hearing, that coordinated or simultaneous leasing with the federal government is in the public interest; or

(5) is the subject of an oil and gas exploration license issued under AS 38.05.131 — 38.05.134.

(e) Simultaneously with submission of the leasing program required under (b) of this section, the commissioner shall submit to the legislature a report containing the following:

(1) the schedule of all lease sales held during the preceding calendar year, the bidding method or methods utilized, and an analysis of the results of the bidding;

(2) if determined, a description of the bidding methods to be used for all lease sales to be held during the current and next two succeeding calendar years;

(3) the reasons a particular bidding method has been selected.

(f) Except as provided by AS 38.05.131 — 38.05.134, the commissioner may issue oil and gas leases on state land to the highest responsible qualified bidder determined by competitive bidding under regulations adopted by the commissioner. Bidding may be by sealed bid or according to any other bidding procedure the commissioner determines is in the best interests of the state. Whenever, under any of the leasing methods listed in this subsection, a royalty share is reserved to the state, it shall be delivered in pipeline quality and free of all lease or unit expenses, including but not limited to separation, cleaning, dehydration, gathering, salt water disposal, and preparation for transportation off the lease or unit area. Following a pre-sale analysis, the commissioner may choose at least one of the following leasing methods:

(1) a cash bonus bid with a fixed royalty share reserved to the state of not less than 12.5 percent in amount or value of the production removed or sold from the lease;

(2) a cash bonus bid with a fixed royalty share reserved to the state of not less than 12.5 percent in amount or value of the production removed or sold from the lease and a fixed share of the net profit derived from the lease of not less than 30 percent reserved to the state;

(3) a fixed cash bonus with a royalty share reserved to the state as the bid variable but no less than 12.5 percent in amount or value of the production removed or sold from the lease;

(4) a fixed cash bonus with the share of the net profit derived from the lease reserved to the state as the bid variable;

(5) a fixed cash bonus with a fixed royalty share reserved to the state of not less than 12.5 percent in amount or value of the production removed or sold from the lease with the share of the net profit derived from the lease reserved to the state as the bid variable;

(6) a cash bonus bid with a fixed royalty share reserved to the state based on a sliding scale according to the volume of production or other

factor but in no event less than 12.5 percent in amount or value of the production removed or sold from the lease;

(7) a fixed cash bonus with a royalty share reserved to the state based on a sliding scale according to the volume of production or other factor as the bid variable but not less than 12.5 percent in amount or value of the production removed or sold from the lease.

(g) The share of the net profit derived from a lease reserved to the state under (f) of this section is royalty sale proceeds for the purposes of the Alaska permanent fund under AS 37.13.010.

(h) The commissioner may include terms in any oil and gas lease imposing a minimum work commitment on the lessee. These terms shall be made public before the sale, and may include appropriate penalty provisions to take effect in the event the lessee does not fulfill the minimum work commitment. If it is demonstrated that a lease has been proven unproductive by actions of adjacent lease holders, the commissioner may set aside a work commitment. The commissioner may waive for a period not to exceed one two-year period any term of a minimum work commitment if the commissioner makes a written finding either that conditions preventing drilling or exploration were beyond the lessee's reasonable ability to foresee or control or that the lessee has demonstrated through good faith efforts an intent and ability to drill or develop the lease during the term of the waiver.

(i) The commissioner may provide for the establishment of an exploration incentive credit system under which a lessee of state land drilling an exploratory well on that land may earn credits based upon the footage drilled and the region in which the well is situated. The commissioner may also provide for credits to be earned by persons performing geophysical work on state land, if that work is performed during the two seasons immediately preceding an announced lease sale and on land included within the sale area and the geophysical information is made public following the sale. Credits may not exceed 50 percent of the cost of the drilling or geophysical work. Credits may be used during a limited period established by the commissioner and may be assigned during that period. Credits may be applied against (1) oil and gas royalty and rental payments payable to the state or (2) taxes payable under AS 43.55. A credit may not exceed 50 percent of the payment toward which it is being applied. Amounts due the Alaska permanent fund (AS 37.13.010) shall be calculated before the application of credits under this subsection.

(j) To prolong the economic life of an oil and gas field or to reestablish commercial production of shut-in oil or gas that would not otherwise be economically feasible, the commissioner shall adopt regulations to allow reduction of royalty on leases. The commissioner may not grant a reduction of royalty unless the lessee requesting the reduction makes a clear showing that the revenue from the lessee's share of all hydrocarbons produced from the field is and is likely to

continue to be insufficient to produce a reasonable rate of return with respect to the lessee's total investment in the field. The commissioner may condition a royalty reduction granted under this subsection in any way necessary to protect the state's interest, including restoration of the state's royalty share in the event of an increase in the price of oil or gas. Before approving a royalty reduction, the commissioner shall make a written finding that the state has obtained the maximum possible economic return that is compatible with allowing a reasonable rate of economic return for the lessee, and send copies of the finding to all members of the legislature.

(k) The commissioner shall define all terms and adopt all regulations necessary for a reasonable understanding and evaluation of a particular bidding method before the public announcement of the terms of proposed sale employing that method.

(l) Subject to the provisions of AS 31.05, the commissioner has discretion to enter into an agreement whereby, with the consent of the lessee, the state's royalty share of oil and gas production may be stored or retained in storage by the lessee, or the commissioner may enter into an agreement with one or more of the affected field lease holders to trade current royalty production from a field for a like amount, kind, and quality of future production, on the condition that the state receives back its stored or traded royalty share during the first half of the estimated field life or no later than 15 years after start of production, whichever is sooner.

(m) An oil and gas lease must cover a reasonably compact area not exceeding 5,760 acres, and may be for a maximum period of 10 years, except that the commissioner may issue a lease for a period not less than five years upon a finding that it is in the best interests of the state. An oil and gas lease shall be automatically extended if and for so long thereafter as oil or gas is produced in paying quantities from the lease or if the lease is committed to a unit approved by the commissioner. A lease issued under this section covering land on which there is a well capable of producing oil or gas in paying quantities does not expire because the lessee fails to produce oil or gas unless the lessee is allowed reasonable time to place the well on a producing status. Upon extension, the commissioner may increase lease rentals so long as the increased rental rate does not exceed 150 percent of the rate for the preceding year. If drilling has commenced on the expiration date of the primary term of the lease and is continued with reasonable diligence, including such operations as redrilling, sidetracking, or other means necessary to reach the originally proposed bottom hole location, the lease continues in effect until 90 days after drilling has ceased and for so long thereafter as oil or gas is produced in paying quantities. An oil and gas lease issued under this section which is subject to termination by reason of cessation of production does not terminate if, within 60 days after production ceases, rework-

ing or drilling operations are commenced on the land under lease and are thereafter conducted with reasonable diligence during the period of nonproduction.

(n) The commissioner may establish by regulation that after a well has been plugged and abandoned, the rental rate which was in effect during the year of abandonment is maintained for the remainder of the term. Rental is payable in advance and continues until income to the state from royalty or net profit share exceeds rental income to the state for that year. Oil and gas leases shall provide for payment to the state of rental on the following basis:

- (1) for the first year, \$1.00 per acre;
- (2) for the second year, \$1.50 per acre;
- (3) for the third year, \$2.00 per acre;
- (4) for the fourth year, \$2.50 per acre;
- (5) for the fifth and following years, \$3.00 per acre.

(o) Upon timely application provided by regulation, the state may issue to the holder of a federal or private lease, a state shoreland lease covering land within the exterior boundaries of the federal or private lease which has been excluded on the basis of navigability or which is later administratively or judicially determined to be shoreland. The term of such a state shoreland lease shall be the same as the term of the federal or private lease.

(p) To conserve the natural resources of all or a part of an oil or gas pool, field, or like area, the lessees and their representatives may unite with each other, or jointly or separately with others, in collectively adopting or operating under a cooperative or a unit plan of development or operation of the pool, field, or like area, or a part of it, when determined and certified by the commissioner to be necessary or advisable in the public interest. The commissioner may, with the consent of the holders of leases involved, establish, change, or revoke drilling, producing, and royalty requirements of the leases and adopt regulations with reference to the leases, with like consent on the part of the lessees, in connection with the institution and operation of a cooperative or unit plan as the commissioner determines necessary or proper to secure the proper protection of the public interest. The commissioner may require oil and gas leases issued under this section to contain a provision requiring the lessee to operate under a reasonable cooperative or unit plan, and may prescribe a plan under which the lessee must operate. The plan must adequately protect all parties in interest, including the state.

(q) A plan authorized by (p) of this section, which includes land owned by the state, may contain a provision vesting the commissioner, or a person, committee, or state agency, with authority to modify from time to time the rate of prospecting and development and the quantity and rate of production under the plan. All leases operated under a plan approved or prescribed by the commissioner are excepted in de-

termining holdings or control under AS 38.05.140. The provisions of this section concerning cooperative or unit plans are in addition to and do not affect AS 31.05.

(r) Producing acreage on a known geologic structure of a producing oil or gas field is excluded from chargeability as against the acreage limitation provisions of AS 38.05.140.

(s) When separate tracts cannot be individually developed and operated in conformity with an established well-spacing or development program, a lease, or a portion of a lease, may be pooled with other land, whether or not owned by the state, under a communization or drilling agreement providing for an apportionment of production or royalties among the separate tracts of land comprising the drilling or spacing unit when determined by the commissioner to be in the public interest. Operations or production under the agreement are considered as operations or production as to each lease committed to the agreement.

(t) The commissioner may prescribe conditions and approve, on conditions, drilling, or development contracts made by one or more lessees of oil or gas leases, with one or more persons, when, in the discretion of the commissioner, the conservation of natural resources or the public convenience or necessity requires it or the interests of the state are best served. All leases operated under approved drilling or development contracts and interests under them, are excepted in determining holding or control under AS 38.05.140.

(u) To avoid waste or to promote conservation of natural resources, the commissioner may authorize the subsurface storage of oil or gas whether or not produced from state land, in land leased or subject to lease under this section. This authorization may provide for the payment of a storage fee or rental on the stored oil or gas, or, instead of the fee or rental, for a royalty other than that prescribed in the lease when the stored oil or gas is produced in conjunction with oil or gas not previously produced. A lease on which storage is so authorized shall be extended at least for the period of storage and so long thereafter as oil or gas not previously produced is produced in paying quantities.

(v) *[Repealed, § 36 ch 94 SLA 1980.]*

(w) Notwithstanding any other provisions of this section, land which has been offered for lease within the previous five years and which received no bids at competitive sale or for which no bid was accepted may be, at the discretion of the commissioner, immediately offered for lease, under regulations adopted by the commissioner, upon terms appearing most advantageous to the state; however, non-competitive leasing is prohibited. The commissioner shall establish a royalty determined to be in the public interest but not less than 12 percent. A lease must provide for payment to the state or rental but need not adhere to the rental schedule in (n) of this section nor to the

5,760-acres-per-lease limitation in (m) of this section. The lease term may not exceed 10 years, except as provided in (o) of this section.

(x) A lessee conducting or permitting any exploration for, or development or production of, oil or gas on state land shall provide the commissioner access to all noninterpretive data obtained from that lease and shall provide copies of that data, as the commissioner may request. The confidentiality provisions of AS 38.05.035 apply to the information obtained under this subsection.

(y) A noncompetitive lease existing at October 10, 1978 shall be extended for a period of two years and so long thereafter as oil and gas is produced in paying quantities. A noncompetitive lease extended under this subsection is subject to the regulations in force at the expiration of the initial five-year term of the lease. No extension may be granted, however, unless within a period of 90 days before the expiration date an application for extension is filed by the record title holder or an assignee whose assignment has been filed for approval, or an operator whose operating agreement has been filed for approval.

(z) No leases may be issued under this section without the inclusion of the following language: "The landowners' royalty share of the unit production allocated to each separately owned tract shall be regarded as royalty to be distributed to and among, or the proceeds of it paid to, the landowners, free and clear of all unit expense and free of any lien for it." Leases issued in violation of this subsection shall, for all purposes, be construed as containing the language required by this subsection.

(aa) Within 90 days after the written request of a lessee of a lease issued under this section or of a lessee of federal land from which the state is entitled under applicable federal law to receive a share of the royalty on gas production, the commissioner shall enter into an agreement with the lessee to use or accept the price for the gas established in the contract between the lessee and a gas or electric utility as the value of the state's royalty share of gas production sold by the lessee under the contract

(1) but only if the primary function of the utility with which the lessee has entered into the contract is to provide, either directly or by selling at wholesale to another utility, gas or electricity to the general public, including residential consumers, within the utilities' service areas, and the utility with which the lessee has entered into the contract is not an affiliated interest, as that term is defined in AS 42.05.990, with the lessee or with a subsequent purchaser of more than 10 percent of the utility's gas or electricity; and

(2) unless the commissioner makes a written finding, based on clear and convincing evidence, that

(A) the contract price is unreasonably low;

(B) the prospective reduction in royalty receipts would not be balanced by increased benefits to in-state gas and electric consumers;

(C) the lessee and the utility are related in management, ownership, or other aspect; and

(D) the contract price is not in the best interest of the state.

(bb) In (aa) of this section,

(1) "gas or electric utility" includes an electric cooperative organized under AS 10.25, a municipal utility, and a gas or electric utility regulated under AS 42.05; provided that if the contract gas is transmitted to consumers through a pipeline and the gas utility either owns the pipeline or is related in ownership to the owner of the pipeline, then the gas utility qualifies as a "gas or electric utility" within the meaning of this paragraph only if it is bound or agrees to be bound by the covenants set out in AS 38.35.120;

(2) "price for the gas established in the contract" includes tax reimbursement amounts, deliverability and other charges, and other forms of consideration paid by the gas or electric utility under the contract;

(3) "state's royalty share of gas production"

(A) includes payments on federal leases made to the state under 30 U.S.C. 191,

(B) does not include the state's royalty share of gas production from land patented to the state under

(i) P.L. 84-830, 70 Stat. 709 (Alaska Mental Health Enabling Act);

(ii) 38 Stat. 1214 (Act of March 4, 1915); or

(iii) 43 U.S.C. 1635 in settlement of the claims of the state under 38 Stat. 1214.

(cc) The provisions of (aa) of this section do not prohibit the commissioner from accepting any payment on a federal lease tendered by the federal agency responsible for determination and transmittal of the payment to the state under 30 U.S.C. 191 or otherwise due the state as the state's royalty share of gas production irrespective of the state's acceptance of the use of the contract price for purposes of determining royalty share on gas production under that subsection. (§ 3(7) art VII; ch 169 SLA 1959; am § 18 ch 61 SLA 1960; am § 1 ch 124 SLA 1962; am §§ 4 — 7 ch 30 SLA 1964; am § 20 ch 70 SLA 1964; am § 2 ch 91 SLA 1967; am § 1 ch 65 SLA 1969; am § 1 ch 86 SLA 1970; am § 1 ch 155 SLA 1978; am § 16 ch 160 SLA 1978; am §§ 3, 4 ch 65 SLA 1979; am § 6 ch 18 SLA 1980; am § 36 ch 94 SLA 1980; am §§ 1 — 5 ch 111 SLA 1980; am §§ 11, 12 ch 161 SLA 1984; am § 1 ch 89 SLA 1985; am § 2 ch 55 SLA 1986; am §§ 3, 4 ch 124 SLA 1990; am § 5 ch 134 SLA 1990; am §§ 1 — 3 ch 53 SLA 1993; am §§ 5, 6 ch 35 SLA 1994; am § 1 ch 36 SLA 1994)

Revisor's notes. — In 1990, a reference to (m) of this section was deleted from the last sentence of (w) of this section to correct a manifest error in § 4, ch. 124, SLA 1990

Cross references. — For legislative findings in connection with the 1986

amendment to this section, see § 1, ch. 55, SLA 1986, in the Temporary and Special Acts.

For provisions superseding (aa) and (bb) of this section that are applicable to the state's share of royalty production of gas produced after January 2, 1959 and before

June 12, 1993 from certain federal leases, see § 4, ch. 53, SLA 1993 in the Temporary and Special Acts.

Effect of amendments. — The first 1990 amendment rewrote subsection (j) and substituted "10 years" for "five years" in the last sentence of subsection (w).

The second 1990 amendment substituted "biennially" for "annually" and "15th day of the first regular session of each legislature" for "fifteenth day of each regular legislative session" in subsection (b).

The 1993 amendment, effective June 12, 1993, in subsection (aa), inserted "or of a lessee of federal land from which the state is entitled under applicable federal law to receive a share of the royalty on gas production" and "or accept," added

paragraph (1), added the paragraph (2) designation, and redesignated former paragraphs (1)-(4) as present subparagraphs (2)(A)-(D), respectively, in subsection (bb), rewrote paragraph (3), and added subsection (cc).

The first 1994 amendment, effective August 7, 1994, in subsection (d), made minor stylistic changes and added paragraph (5), and, in subsection (f), substituted "Except as provided by AS 38.05.131 - 38.05.134, the" for "The" at the beginning and made minor stylistic changes.

The second 1994 amendment, effective May 10, 1994, in subsection (c), deleted the former second and third sentences, relating to lease sale delays and reschedulings, respectively.

NOTES TO DECISIONS

Purpose of section.

The assessment of the state's oil and gas resources serves at least two legitimate government objectives. First, knowledge of the production potential of state land in various areas is critical to the determination of where development should occur

and where preservation is appropriate. Second, knowledge of the oil and gas production potential of the state's lands promotes the state's economic welfare by maximizing the amount it receives for the lease of its lands. *State v. Arctic Slope Regional Corp.*, 834 P.2d 134 (Alaska 1991).

Sec. 38.05.183. Sale of royalty. (a) The sale, exchange or other disposal of a mineral obtained by the state as a royalty under AS 38.05.182, or the sale, exchange or other disposal in whole or in part of a right to receive future mineral production under a state lease under this chapter, shall be by competitive bid and the sale, exchange or other disposal made to the highest responsible bidder, except that competitive bidding is not required when the commissioner, after prior written notice to the Alaska Royalty Oil and Gas Development Advisory Board under AS 38.06.050, determines that the best interest of the state does not require it or that no competition exists.

(b) When competitive bids are required, the commissioner, after prior written notice to the Alaska Royalty Oil and Gas Development Advisory Board, may reject all bids on a determination that because of the amount of the bids, the lack of responsibility on the part of the bidders, or for reasons consistent with the criteria set out in AS 38.06.070, the acceptance of the bids would not be in the best interest of the state.

(c) If the commissioner determines that a sale, exchange or other disposal of a mineral obtained by the state as a royalty under AS 38.05.182 or of a right to receive future mineral production under a state lease under this chapter shall be made otherwise than by competitive bid, and the Alaska Royalty Oil and Gas Development Advi-

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February 14, 1995

MEMORANDUM

TO: Representative Joe Green

FROM: Gordon S. Harrison, Director 

RE: Oil and Gas Incentive Programs
Research Request 95.072

You asked for information on state statutory provisions designed to provide an incentive for companies to explore for, develop, and produce oil and gas resources in Alaska. Specifically, you asked for a report that includes "analysis of which incentives have been used, and why, along with analysis of why the others have not been used; and any and all memoranda, findings of fact, or written determinations related to any approval or rejection of an application by a producer to use one of the incentive programs." This memorandum describes the major statutory incentives and presents basic information on their use. We obtained the information primarily from the administrators of the incentive programs. Included is a documentary record of all denials by the Department of Natural Resources of applications for the benefits of an incentive provision. This documentary record, with an accompanying letter, was provided by Jim Eason, outgoing director of the Division of Oil and Gas. We have had neither the time nor staff resources to undertake an independent assessment of the reasons why companies have used or not used the various incentives. Presumably companies have sought the benefit of an incentive when they thought their projects met the basic statutory criteria for eligibility. Whether the state agencies administering the incentives have unreasonably impeded access to them, or the incentives themselves are inherently ineffective in stimulating oil and gas projects, are questions beyond the scope of this memorandum.

Statutory oil and gas incentives and incentive programs involving exploration and royalties are administered by the Department of Natural Resources (DNR). Incentives involving taxes are administered by the Department of Revenue (DOR).

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Tax Incentives Administered by the Department of Revenue

Two major tax incentives for oil and gas projects are administered by DOR: the economic limit factor (ELF) and the enhanced oil recovery (EOR) tax credit. Until December 31, 1994, when the provision died by way of an automatic "sunset" clause, the department also administered a special industrial investment tax credit for gas processing facilities and mineral developments.

Economic Limit Factor (ELF)

In Alaska, the nominal severance (production) tax rate on oil and gas is 15 percent of the gross value at the point of production, except for properties initially coming into commercial production after June 30, 1981, which pay 12.25 percent for the first five years of production. Under AS 43.55.013, these nominal rates are multiplied by a factor that varies from 0 to 1 depending upon the productivity of wells in the field and the overall productivity of the field. This factor is the ELF, and it is derived from a complex formula that includes the average number of barrels produced daily by each well, and the number of barrels produced daily by the entire field. If, for example, the ELF calculation results in a factor of .6 on a field paying a nominal severance tax of 15 percent, the effective tax rate is 9 percent. The accompanying table shows the average daily production, the nominal tax rate, the ELF, and the effective tax rate for all producing oil fields in Alaska for calendar year 1994.

The ELF derives its name from a basic purpose of the provision: it is intended to prolong production from a declining field by reducing the tax burden as the field approaches its "economic limit," which is the point at which operating costs (including taxes) equal gross revenue. However, because the ELF comes into play well before a field is in the vicinity of its economic limit, it does more than merely prevent the premature shutdown of a field. It also imparts to the basic severance tax structure a progressive character. That is, it produces a higher tax on larger fields, which are presumably more lucrative, and a lower tax on smaller fields, which are presumably more of a marginal economic proposition. In this respect it mimics in an imperfect but general way a tax on income, which economists usually consider to be the most efficient form of taxation. Therefore, the ELF is a basic feature of the state's severance tax structure, rather than an addendum designed to provide a special incentive. Nonetheless, the ELF creates a particularly strong set of economic incentives for the oil and gas industry, and for that reason it is included in this overview.

DAILY GROSS PRODUCTION and SEVERANCE TAX RATES for ALASKA OIL FIELDS CALENDAR YEAR 1994				
FIELD	Daily Gross Production (bbls)	Nominal Severance Tax Rate (%)	Average Economic Limit Factor (ELF)	Effective Severance Tax Rate (%)
NORTH SLOPE				
Prudhoe Bay	971,000	15.00	.986	14.79
Kuparuk	305,400	15.00	.864	12.96
Pt. McIntyre	100,600	12.25	.907	11.11
Endicott	90,400	15.00	.751	11.26
Lisburne	19,200	15.00	.000	0.00
Milne Point	12,200	15.00	.006	0.08
Niakuk	9,000	15.00	.035	0.53
Schrader Bluff	2,900	15.00	.000	0.00
North Prudhoe Bay	2,300	12.25	.000	0.00
West Beach	1,500	12.25	.000	0.00
Sag Delta	900	12.25	.000	0.00
COOK INLET				
McArthur River	36,300	15.00	.000	0.00
Middle Ground School	6,700	15.00	.000	0.00
Granite Point	6,000	15.00	.000	0.00
Swanson River	4,400	15.00	.000	0.00
West McArther River	2,400	15.00	.000	0.00
Trading Bay	2,100	15.00	.000	0.00
Beaver Creek	400	15.00	.000	0.00

Source: Department of Revenue

The table shows that only large North Slope fields pay a significance severance tax: in 1994, production from the Prudhoe Bay field was taxed at an effective rate of 14.79 percent; Kuparuk at an effective rate of 12.96 percent; Endicott at an effective rate of 11.26 percent; and Pt. McIntyre at an effective rate of 11.11 percent. Two smaller fields paid virtually no severance tax in 1994: Milne Point production paid an effective severance tax of 0.08 percent, and Schrader Bluff production paid an effective rate of 0.53 percent. The other twelve producing fields paid no severance tax. Clearly the ELF creates an incentive for oil companies to explore for and develop small pools of oil in the vicinity of existing oil production infrastructure, such as around Prudhoe Bay and Cook Inlet. More generally, the progressive nature of the severance tax created by the ELF reinforces this favoritism of small fields (i.e., those with production under 150,000 bbls/day). While large and prolific fields pay a comparatively high tax, these fields are presumed to be sufficiently robust to bear the burden of the tax¹.

Application of the ELF formula is automatic—that is, it does not depend on a discretionary decision of the commissioner. Taxpayers determine their tax liability on the basis of production statistics which are reported to the state. Returns filed by taxpayers are subject to audit by DOR.

Enhanced Oil Recovery (EOR) Credit

To encourage oil production from declining fields in the United States, Congress in 1990 authorized a 15 percent federal income tax credit for the cost of tertiary EOR projects (Title 26 U.S.C. 43). The federal code is adopted by reference in Alaska's corporate income tax law (AS 43.20.021). To qualify for the credit, a tertiary EOR project must begin after December 31, 1990, and it must significantly increase the ultimate amount of crude oil recovered from a drilling operation located in the United States. Taxpayers take the state credit when they submit their corporate income tax return to DOR. The department is prevented by confidentiality statutes from revealing information about individual tax returns, and it therefore may disclose only aggregate data (and this only to the extent that the number of taxpayers is large enough to conceal the tax payment of an individual company). According to the Alaska DOR, for tax years 1991 through 1993, at least \$21 million in credits were claimed on initial tax returns. These returns are subject to audit.

¹Future production from the West Sak field may present an exception, as costs there are expected to be inordinately high. However, the ELF formula is sensitive to two threshold values--300 bbls/day/well and 150,000 bbls/day/field--so it is difficult to predict how the formula will work for this field in the absence of actual well and field production statistics.

Representative Green
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Special Industrial Incentive Investment Tax (Expired)

In 1984 the Alaska Legislature created a special credit against a company's state corporate income tax for investments made after December 31, 1984 in a "gas processing project" and in "exploration, drilling of wells, development, or mining of minerals or other natural resources ... other than sand or gravel." The original legislation (Chapter 60 SLA 1984) prohibited credits on investments made after December 31, 1994, although it allowed unused credits to be carried forward through 1999. Thus, this provision expired at the end of last year. The department would not provide an estimate of the value of credits taken and would say only that "several corporations" took the credit during the last decade for projects that include an oil and gas production project in Cook Inlet and several natural gas and gas liquids projects on the North Slope. According to Bob Bartholomew, Deputy Director of the Division of Income and Excise Audit, DOR, the credit was not claimed for any non-oil and gas mining projects.

Exploration and Royalty Incentives Administered by Department of Natural Resources

State law authorizes the commissioner of DNR to include certain exploration incentives in state oil and gas leases, and to approve a reduction of the royalty terms of an oil and gas lease under certain circumstances. The discretionary character of these statutory programs, which require the commissioner to make a determination of the state's best interest before offering or approving a benefit, differentiate them from the incentive programs under the purview of DOR, which are self-executing. Statutory provisions for reducing royalties have changed over the years; however, repealed provisions may still be "alive" in active leases issued when the provisions were current, and they therefore remain relevant today.

Below is a brief discussion of exploration and royalty reduction provisions. Additional discussion and pertinent records submitted by Mr. Eason follows as an attachment.

Royalty Reduction Provisions

Currently, AS 38.05.180(j) authorizes the commissioner of the department to reduce the royalty on a producing oil field if the reduction is necessary to "prolong the economic life of an oil and gas field." Thus, this provision is designed to accomplish for royalties what the ELF is designed to accomplish for severance taxes: to prevent the premature shutdown of a producing field by "reducing costs in the later stages of production decline." The statute specifies that "the commissioner may not grant a reduction of royalty until two years' initial production from the field

has occurred and each lessee requesting the reduction has made a clear showing" that continued production is uneconomic.

The section of the state oil and gas leasing law which authorizes the commissioner to unitize leases, AS 38.05.180(p), also authorizes the commissioner to "establish, *change* or revoke drilling, producing, and *royalty* requirements of the leases. . ." being unitized (emphasis added). Companies have applied to the department for a reduction of the royalty terms of their leases under this provision. The department has rejected such applications on the grounds that it may only entertain applications for royalty reduction under the terms of AS 38.05.180(j), because the latter is a specific statute governing royalty reduction and AS 38.05.180(p) is a general provision authorizing "change" in the context of unitization. According to the legal interpretation of the department, a specific statute takes precedence over a general one. Use of AS 38.05.180(p) to change royalty terms is an issue in the current effort of British Petroleum to unitize the area of the Badami discovery.

Alaska Statutes 38.05.140(d) authorizes the commissioner to reduce royalties on certain minerals. Until 1978, the list included oil and gas. However, oil and gas were removed from this provision in 1978 (Chapter 155 SLA 1978). According to Mr. Eason's letter, the department never received an application for royalty reduction on an oil and gas lease under the provision, but a number of active leases today contain language from the statute prior to its amendment in 1978.

Until 1969, state law granted a five-year royalty reduction from 12.5 percent to 5 percent for the holder of a lease "who shall drill and make the first discovery of oil or gas in commercial quantities in any geologic structure. . ." (AS 38.05.180[a]). This discovery royalty reduction was included in all leases, and it was nondiscretionary in the sense that it did not require a finding of the commissioner that approval was in the best interest of the state. However, it did require the commissioner to decide whether production was from a new geologic structure or the extension of a known structure, and on this basis several applications were denied. Although repealed in 1969 (Chapter 65 SLA 1969), this provision was included in all leases issued up to that time. According to Mr. Eason's letter, two producing leases on the North Slope are currently enjoying the benefits of the discovery royalty reduction. Also, some 340 active leases contain the provision, "an indeterminable number of which could potentially produce future discovery royalty applications."

Exploration Incentives

Alaska Statutes 38.05.180(i) authorizes the commissioner to establish an exploration incentive credit (EIC) system for exploratory wells and geophysical work. The law permits up to half of the cost of the exploratory work to be taken as a credit against royalties, rentals, or severance taxes

Representative Green
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due to the state. The department includes an EIC provision in leases that may need the additional enticement for companies to explore. Leases of attractive prospects do not carry an EIC provision. According to Mr. Eason's letter, there are currently 187 active leases with EIC provisions; 20 applications for EICs have been granted, and 1 denied. Apparently no lease sale since 1991 has included EIC provisions. The value of credits taken to date is about \$58.7 million.

Last session, the legislature adopted SB 151 (Chapter 39 SLA 1994) that created additional exploration incentives that are "distinct from the exploration incentive credit authorized by AS 38.05.180(i). . . ." The new law, AS 41.09.010 applies to exploratory drilling and geophysical work "regardless of whether the land is state-owned land." Up to 50 percent of the cost of qualifying activity on state land may be taken as a credit against oil and gas corporate income taxes and lease bonus payments; 25 percent of the cost of qualifying activity on private land may be taken as a credit. No single project may receive a credit in excess of \$5 million, and no more than \$30 million in credits may be claimed during the ten-year life of the program. A company taking a credit must share with the state the raw data obtained from the exploratory well or geophysical survey. Regulations to implement this program have not yet been adopted.

The foregoing royalty reductions and exploration credits are addressed in more detail in the letter and documentary material from Mr. Eason, which is attached. I hope this overview of oil and gas incentives is helpful. If you have any questions or would like additional information, please call.

Attachments

ATTACHMENTS

Letter and Documents from James E. Eason to Gordon S. Harrison, February 8, 1995

STATE OF ALASKA

DEPT. OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

TONY KNOWLES, GOVERNOR

P.O. BOX 107034
ANCHORAGE, ALASKA 99510-7034
PHONE: (907) 762-2553

February 8, 1995 (replaces January 30, 1995 letter)

Gordon S. Harrison, Director
Legislative Research Agency
Alaska State Legislature
130 Seward St., Suite 218
Juneau, Alaska 99801-2196

Dear Gordon:

As you requested in your January 23, 1995 letter, I am forwarding a number of documents related to oil and gas incentives applicable to state leases. Some of these incentives, such as the Discovery Royalty, were authorized under statutes which subsequently have been repealed. However, there are many active leases which were issued prior to the repeal of the authorizing statute, and which are thus, as a technical matter, still candidates for Discovery Royalty applications. One other class of incentives mentioned in your request, Exploration Incentive Credits under AS 41.09.100, were authorized by statute only last session, and will not be available to applicants until implementing regulations have been adopted. Each type of incentive is addressed below in the order they appeared in your letter, with two exceptions. I have included a discussion of "Royalty Amendments" under the provisions of AS 38.05.180(p) and Royalty Reduction under AS 38.05.140(d), neither of which were addressed in your request.

Royalty Reduction under AS 38.05.140(d): AS 38.05.140(d) grants the commissioner authority to reduce the royalty for certain minerals. Before a 1978 amendment, that authority extended to oil and gas. The Division's records reflect that there has never been a royalty reduction application for oil or gas under the former provisions of AS 38.05.140(d). However, a number of older leases still in existence contain language similar to the former provisions of AS 38.05.140(d).

Royalty Reduction under AS 38.05.180(j): The Division's records reflect that only three applications have ever been submitted for royalty reduction under AS 38.05.180(j). Two applications related to the Milne Point Unit. These applications, submitted by Conoco and by Oxy, related to oil production from the Milne Point Unit. The applications were denied by the department, leading to litigation in which the lessees filed both original complaints and administrative appeals in Superior Court. Ultimately, the Alaska Supreme Court ruled against Conoco and Oxy, holding that they had no right to maintain an independent lawsuit. Their administrative appeal, however, was never decided by a Court because the parties settled before any decision was reached.

Enclosures 1 through 12 relate to the applications, the subsequent decisions, and the settlement between the parties. The administrative and legal proceedings related to these applications spanned

almost a decade, and because of employee attrition at the Department of Law, ultimately involved at least three attorneys. If you have additional questions on these records, I suggest you contact Assistant Attorney General Patrick Coughlin. He is the state's attorney most familiar with the Conoco and Oxy appeals and settlements.

One lessee, Texaco, filed an application under AS 38.05.180(j), but failed to follow through with data required to adjudicate the application. In addition, I recall that Marathon approached the department regarding potential royalty reductions at one or more of its respective Cook Inlet properties in the early to mid 1980s. Both parties expressed concern that they could not reconstruct the documentation of historical investments and revenues required to support an application under the then existing statutes. It is my impression that this concern was the principal impediment to Texaco's completing its application or Marathon's submitting a formal application. Ms. Pete Nelson represented Texaco in their discussions; I cannot recall who represented Marathon. You may want to contact both companies directly for their views on royalty reduction. Enclosure 12A is a copy of the Texaco application and a cover letter from Ms. Mary Weisenberger, a former Land Management Officer for the division.

Royalty Amendment under AS 38.05.180(p): AS 38.05.180(p) provides the commissioner's statutory authority to enter into unitization agreements "...when determined and certified by the commissioner to be necessary or advisable in the public interest..." In exercising that authority, the commissioner "...may with the consent of the holders of the leases involved, establish, change or revoke drilling, producing and royalty requirements of the leases..." (emphasis added) Historically, this provision has been used by the Department to raise royalty rates at the time of unitization, as at Milne Point Unit, and, more recently, at Thetis Island. It has never been used, however, to lower royalty rates.

Both Conoco and Oxy (in the mid-1980s) made the argument that the commissioner, upon unitization, has the authority to reduce royalties, or to adopt alternative royalty provisions which would have that effect. The statutes suggest otherwise. This issue has been addressed several times since the mid-1980s. For your review of this issue, I have enclosed a number of documents. Enclosures 10, 11, and 12 are letters from former Commissioners Wunnicke and Brady, as well as former Director Kay Brown, respectively. Enclosures 13 through 16 are copies of recent correspondence between BP representative, Mr. Terry Obeney, and me on Badami related issues, including BP's proposed "sliding scale" royalty amendment.

Exploration Incentive Credits under AS 38.05.180(j): The department authorized the use of EICs under this provision for seven competitive oil and gas lease sales during the period 1982-1991. A total of 705 tracts potentially eligible for EICs were offered in those sales. By potentially eligible, I mean eligible, presuming compliance with the specific lease provision and the terms of the applicable regulations. Enclosure 17 is a summary of lease sales that offered EICs.

As of January 23, 1995, there were 187 active leases with EIC provisions. Historically, the department has granted applications for EICs on 20 wells. It has denied the request for one EIC.

That request was submitted by ARCO on behalf of itself and Union Texas Petroleum Alaska Corporation for an EIC for the drilling of the Kuukpik Unit No. 3 well. Enclosure 18 is a copy of ARCO's request. Enclosure 19 is an edited version of former Commissioner Noah's decision denying the request. The copy has been edited to redact materials that are confidential under the provisions of AS 38.05.035 and 11 AAC 82.810.

The total value of EICs awarded to date is slightly more than \$58.66 million. Credits awarded may be taken against certain taxes or royalties owed the state or they may also be assigned. The award of credits is conditioned upon subsequent audit and is subject to potential adjustment. Enclosure 20 is a summary of EICs awarded as of November 1994. The summary includes the lease ADL number, the well name, a listing of working interest owners (lessees) for each lease, the EIC certification date and the respective amounts of each EIC attributable to the respective working interest owners. Exploration incentive credits are also available for geophysical work, but to date no applications have been made for these credits. See Enclosure 21. Based upon personal conversations I have had over the years with geophysical contractors and companies, those companies feel that the "disincentive" of having to make public data qualifying for an EIC outweigh the financial incentive of the EIC.

Exploration Incentive Credits under AS 41.09.100: AS 41.09.100, which was enacted last session, expanded the DNR commissioner's discretionary authority to award EICs for qualifying exploration activities on lands other than state-owned, leased lands. The incentive was designed to encourage exploration of private and federal lands within the state from which the state would in turn receive geological and geophysical information to which it otherwise would not be entitled. Implementing regulations have not yet been adopted; however, draft regulations are under review by the Department of Law.

Although the legislative record is clear that EICs under AS 41.09.100 were not intended to be used for activities conducted on state-leased lands, some companies apparently continue to believe otherwise. Enclosure 22 is a copy of a request from ARCO for approval of EICs for operations proposed to be conducted on two of its North Slope leases. The leases in question were issued in a competitive sale which did not provide for EICs. Enclosure 23 is a copy of former Commissioner Noah's denial of ARCO's request. In addition to the ARCO request, representatives of BP have made recent inquiries of the division as to the availability of EICs under this statute for certain of its North Slope leases, if you need additional background information.

Discovery Royalty: I have enclosed several tables pertaining to Discovery Recovery applications for fields on the North Slope and in the Cook Inlet region. Enclosure 24 is a summary of Cook Inlet Discovery Royalty applications and their disposition. According to division records, 13 applications related to Cook Inlet discoveries were filed. Of those applications, the department approved 8 and denied 5. I presume most of the non-confidential documentation for those decisions is available in the state archives.

Enclosure 25 provides a summary of North Slope Discovery Royalty applications. To date, six applications have been submitted. Five of those applications were approved; one application, that for Milne Point G-1 Well, was denied (enclosures 26 and 27). In addition, between 1968 and 1977 nine additional Notices of Discovery Application were filed, but the applicants never completed the applications, and the applications subsequently expired.

There are currently two North Slope leases producing under Discovery Royalty terms. Those leases are ADL 34635 (Niakuk #5) and ADL 28297 (Pt. McIntyre #3). Discovery Royalty eligibility for the Niakuk lease expires in April 1995, and for the Pt. McIntyre lease in May 1999. As an example of the magnitude of the combined effect of royalty reduction for these two leases, Enclosure 28 summarizes the lessees' "savings" through reduced royalties for the sample month of July 1994. The division can provide more detailed historical summaries if you desire.

As noted earlier above, the Discovery Royalty statute was repealed in 1969. However, prior to the statute's repeal, hundreds of leases which contained discovery royalty provisions were issued. As of January 26, 1995, there were 340 such leases active, an indeterminable number of which could potentially produce future discovery royalty applications.

Hopefully, I have provided all the information you need. However, if I missed anything or if you need more information, please feel free to call. As I mentioned by telephone last week, this is the last report I will be transmitting to you, Gordon, as I am leaving state service. It has always been my pleasure to work with you and your staff. Please give everyone my regards, and take care.

Sincerely,



James E. Eason
Director

cc: Marty K. Rutherford, Acting Commissioner
Ken Boyd, Deputy Director
Patrick Coughlin, Department of Law
Bill Van Dyke, Petroleum Manager

Testimony to the House Oil & Gas Committee on HB 207

Richard A. Fineberg
Research Associates
P.O. Box 416
Ester, Alaska 99725

March 15, 1995

A. A strong substantive case for easing the state's existing royalty relief provisions, as the Administration proposes in HB 207, has yet to be made.

At this point we appear to be making policy not on substantive information, but on empty rhetoric. Consider production trends and profitability.

1. Production Trends. On reviewing North Slope production forecasts for 1985, 1990 and 1995, a clear trend is evident: the North Slope production decline, although real, consistently plays out in a more benign manner than forecasted. If you compare 1985 forecasts to the current forecast through 2010, you will find that we now expect to produce 3.75 billion more barrels of oil through 2010 than forecasted in 1985. Put otherwise: Over the last ten years, the current tax and royalty regime has generated five years more of production at two million barrels per day than was forecasted in 1985. Every two years, we booked an additional year of forecasted production at TAPS' maximum throughput. This trend of increasing production (i.e., slowed decline in production) was established in the face of declining prices. Most importantly, the phenomenon of increasing production continues today, despite dire predictions by the industry in the late 1980's that we had seen the last of such increases.¹

2. Profitability. We are told repeatedly that "[t]he target is to get Arco Alaska and BP Exploration to divert exploration and production dollars from foreign areas and put them into marginal areas on the North Slope."² But the dialogue is bereft of facts. We are being asked to buy (or trade away) a pig in a poke. The economics of North Slope production are unique and dimly understood. Arco's North Slope profits are so unusual, in fact, that in considering the flight of domestic capital in 1991, a First Boston report isolated Arco's results from other companies in a separate box. In that same study, BP

¹ Based on Dept. of Natural Resources forecasts (see: Richard A. Fineberg, Alaska North Slope Production Prospects: Preliminary Analysis [a report prepared for the Northern Alaska Environmental Center, et al.], Feb. 22, 1995).

² "Tapping New Oil," Anchorage Times, March 2, 1995, p. B-7.

*Fineberg / Testimony on HB 207 (House Oil & Gas Committee)
March 15, 1995 (Page 2)*

was alone among the internationals in bucking the trend of greater returns overseas than in the U.S.³ In Alaska, we just don't get it. Consider the color, front-page graph in the Anchorage Daily News last spring showing a slide in Arco Alaska's profits from \$700 million in 1990 to \$225 million in 1993. The graph excluded Arco's Alaska pipeline profits, estimated at over \$100 million per year. Even more important, the accompanying story failed to note that in 1993 Arco's Lower-48 and overseas production endeavors lost \$180 million. Far from being a millstone around Arco's neck, from this perspective Alaska appears to be Arco's lifeboat.

In fact, N. Slope profitability is apparently sufficient to induce the consistent production increases (i.e., slowed decline) identified above. But the public dialogue in this area is blunted because North Slope producers steadfastly refuse to disclose information that would justify its petition for royalty relief and other goodies.⁴

B. HB 207 contains serious structural defects

1. I believe that it is not wise to grant royalty reduction without providing for clear and unambiguous clarification on the public record of the necessity for that assistance. Instead of making the case for royalty relief public, the bill calls for the crucial information to be held confidential at the request of the lessee. In a 1992 decision, the Alaska judge who has probably reviewed more confidential oil industry documents than any other ruled that the producer's efforts to bar public access to documents batch-stamped "confidential" without review both unwarranted and contrary to the public interest.⁵ It has been clearly and convincingly documented in other North Slope revenue disputes that public policy evils flourish where confidentiality erodes the

³ First Boston Equity Research, "Assessing the Domestic Operations of International Oil Companies: Explaining the Exodus of Capital," September 5, 1991, pp. 2-13. (See Richard A. Fineberg, North Slope Profits and Production Prospects [prepared for the Alaska State Legislature], Nov. 12, 1991, pp. 25-27.)

⁴ Last May, in an "Open Letter to the People of Alaska" published in major Alaskan newspapers, BP Alaska President John Morgan stated that BP has paid more in taxes and royalties than it has taken out in profits or cash flow. This statement flies in the face of every public study of which I am aware. BP has refused repeated requests to put on the public record information that would substantiate its claim (see attached letters)

⁵ "Memorandum Opinion and Order No. 92-71 (Denying Motions by BP Exploration [Alaska], Inc. for Continued in camera Treatment of Certain Documents in Court Record)," ANS Royalty Litigation, 1JU 77-847 Civil, May 27, 1992 (19 pp.). The court specifically refused to hold material confidential merely at the request of the industry because "the public's right to know what the executive branch is about" outweighed the industry's speculative assertion of possible damage resulting from the release of information about its business.

*Fineberg / Testimony on HIB 207 (House Oil & Gas Committee)
March 13, 1995 (Page 3)*

checks and balances and balances that normally protect the public interest and keep the public process on a steady course.⁶

2. At this time the terms "economically feasible" and "commercially viable" are the subject of some dispute in the public policy arena, while the term "best interest" is, at best, an overly broad term.

3. In my estimation, no valid public purpose is served by granting relief without appealability.

C. The current approach to incentives is flawed.

In the policy arena, where the mission is to protect the public interest in both the revenue stream and the environment, industry desires must be balanced against these concerns. To do this, measures such as royalty relief should be viewed in their broad administrative and economic context. Two factors here are particularly worth noting: The companies that bid on these leases did so with the expectation that they would pay the nominal royalty they now wish to reduce. Second, producers look at the bottom line. To effect balanced public policy, it is necessary to consider measures such

⁶ In a current case whose very existence would be hidden from the public had Exxon Corp. not been required to make some documents public in the United States Tax Court, Exxon is asking for retroactive tax deductions that the Internal Revenue Service has said could ultimately be worth \$18 to 25 billion if applied to all North Slope producers. Exxon argues that ultimate abandonment of costs of Prudhoe Bay are deductible for federal tax years 1977 through 1984 under federal tax law because those claims are both knowable and fixed (United States Tax Court Dockets No. 18618-89 and 18432-90). In December 1994, the Alaska Oil & Gas Association recommended that the state should clarify what it might require for the abandonment of Prudhoe Bay. Ironically, Exxon was identified as the lead source for that recommendation ("AOGA Briefing Paper: Lease Closure," presented to Knowles-Timer Transition Team Dec. 28, 1994). The blatant contradiction between Exxon's position in separate arenas is indicative of the kind of skullduggery that takes place under the cloak of confidentiality.

A second example of public policy abuses flourishing behind the veil of confidentiality is the 1985 TAPS tariff settlement. Due to confidentiality, key elements of that sorry record were not available to the public until after the settlement had been formally approved. In one instance during the latter stages of the TAPS saga, the Governor was briefed on an erroneous document that was subsequently removed from files and replaced with an altered document, in apparent violation of Alaska statutes. (See Richard A. Fineberg, The 1985 TAPS Settlement: A Case Study in the Effects of Confidentiality on Information Available to Decision Makers in Oil and Gas Revenue Disputes (prepared for the Alaska State Legislature), Feb. 5, 1990), pp. 30-36. For a later study of a TAPS settlement defect with enormous state and federal revenue consequences that was mis-stated and consequently overlooked during the flawed 1985 settlement review process, see Richard A. Fineberg, Hidden Billions: The TAPS DR&R Provision (report prepared for Sam Stephens, Valdez, Alaska), August 21, 1992.

as royalty relief in the context of the tax and pipeline regulatory regimes, where powerful incentives for development of marginal fields already exist.

In the tax regime, Milne Point, Niakuk, Lisburne and several satellite fields are already virtually exempt from production taxes at current prices, thanks to the working of the modified Economic Limit Factor (ELF) the industry so staunchly opposed in 1989.

Regarding pipelines: There was discussion in committee Wednesday of BP's success at Milne Point without royalty relief. One might ask, why is BP increasing production at Milne Point when Conoco (who traded the property to BP in 1993) apparently could not make a go of it? The most obvious difference between the two companies is this: Conoco was the lone North Slope field operator that did not share ownership of TAPS. Consequently, Conoco paid BP approximately \$1.00 per barrel in pipeline profits for every barrel of oil that it produced. While discussion of pipeline economics is beyond the scope of this hearing, I submit that one of the most important factors affecting North Slope development may be the control and operation of TAPS.

D. Concluding Remarks

It is self-evident that any bill that increases industry revenue at the expense of the State Treasury will tend to stimulate production. The industry will, of course, advocate such a measure. But even if the rather astounding provision that automatically grants confidentiality at lessee (producer) request were removed or replaced with language that guarantees public access to information necessary to evaluation of public policy, it remains to be demonstrated that this legislation is necessary, or that it reflects the wise stewardship of public resources mandated by the Alaska Constitution.

In view of the well-documented history of abuses of confidentiality that have found their way into the public record, it makes little sense to allow the lessees, at their own initiative, to prevent these materials from seeing the light of day.⁷ Were that defect corrected, the case for the proposed incentives would have yet to be made.

⁷ As the U.S. Supreme Court has observed, "People do not demand infallibility from their institutions, but it is difficult for them to accept what they are prohibited from observing." (*Richmond Newspapers, Inc. v. Virginia*, 448 U.S. 555, 572 [1980]; quoted in Memorandum 92-71, *op. cit.*, cover page). To accomplish his well-intentioned desire to reduce needless litigation, the Governor might consider introducing legislation that puts more information on the public record — not less.

From the desk of

Richard A. Fineberg
Ester, Alaska 99725

P.O. Box 416
Phone / Fax (907) 479-7778

Return Receipt Requested

January 17, 1995

John C. Morgan, President
BP Exploration
P.O. Box 196612
900 E. Benson Blvd.
Anchorage, Alaska 99519-6612

[COPY]

Dear Mr. Morgan:

More than seven months after I wrote you concerning assertions about North Slope profits you published in various Alaska newspapers in a May 12 "Open Letter to the People of Alaska," I am still waiting for substantive reply. In that open letter, you stated:

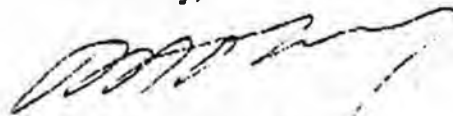
BP has paid \$20 billion to the state in taxes and royalties since 1977. This exceeds our total profits and cash flow from Alaska for the period.

Your statement appears to contradict all systematic published analyses of North Slope profitability of which I am aware.¹ I therefore asked you May 14 to document your claim. To help identify the differences in existing estimates, I submitted my year-by-year breakdown of estimated production and pipeline profits and a line-by-line worksheet establishing the basis for my most recent (1993) profit estimates. I requested your equivalent figures, as well as your analysis of the significant differences.

You responded July 14 with a short letter repeating that BP paid more in taxes and royalties than it earned in Alaska from 1977 through 1993. You lowered your estimated state taxes and royalty payments to \$19.3 billion, which you compared to "after tax book income for Alaska in 1977-93" of \$17.6 billion. You also stated that BP disagrees with my figures and those of a 1989 profitability study by Edward Deakin, C.P.A., then Price-Waterhouse Professor of Petroleum Accounting, University of Texas. For the second time, on July 25 I requested substantive information, noting that your letter did not provide documentation for your revised numbers or deal with the specific differences between your figures and the two tables I had presented. I received no response.

Careful analysis indicates that the North Slope continues to be one of the most profitable industrial ventures in the United States. Following my letters of May 14 and July 25, 1994, again I ask your cooperation in providing the public with accurate, sourceable data capable of supporting intelligent public policy debate on North Slope development policy.

Sincerely,



Richard A. Fineberg

¹ For example: Deakin (1989), Oil Industry Profitability in Alaska, 1969...1987, p.2 (1969-87 industry profit \$42.6 billion, state share \$29.3 billion); Legislative Research Agency (1993), Distribution of Income from Alaska Oil and Gas Operations, p. 14 (1985 industry net income \$5.6 billion, state net revenue \$3.3 billion); Fineberg (1992), p. 43, Alaska North Slope Oil Profits, (1991 West Coast industry profits \$4.95 per barrel, state share \$3.82); Wilson-Gillette (1994), Consequences of Exporting Alaska Crude Oil, p. 36 (April 1994 West Coast major field wellhead profits \$2.66 per barrel, state share \$2.63 (excludes estimated TAPS industry profits of \$1.00 per barrel v. state taxes of approximately \$0.30)).



BP EXPLORATION

BP Exploration (Alaska) Inc
800 East Benson Boulevard
PO Box 106612
Anchorage, Alaska 99510-6612
(307) 361-5111

March 3, 1995

Mr. Richard Fineberg
P. O. Box 416
Ester, Alaska 99725

Dear Mr. Fineberg:

This letter is in response to your request during our telephone conversation of February 15th, that I confirm in writing that BP does not intend to respond to your last set of questions regarding the company's accounting for its Alaskan profits for the 1977-93 period.

The financial information included in John Morgan's "Open Letter to the People of Alaska" was derived from the published financial statements of the Standard Oil Company and the British Petroleum Company plc for the period 1977-93. It was necessary to restate some of these data because Sohio and BP's results from Alaska operations are not reported separately in the companies' published financial statements. For the most part this restatement involved the separate identification the profits, cash flow and tax payments associated with BP's share of TAPS and the separation of the companies' financial results from exploration and production in Alaska from those results in the rest of the world. This source data was derived in accordance with generally accepted accounting principles and we believe it provides a fair basis for comparison with the financial results of other enterprises.

We appreciate your interest in BP. However, we believe we have provided to you all the public information available to our investor and public constituencies and do not intend to provide additional information.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Paul D. Wessells'.

Paul D. Wessells
Director of Tax

PDW/jp

cc: John Morgan
Jim Palmer

Testimony on CSHB 207 (O&G) before the House Resources Committee

Richard A. Fineberg
Research Associates
P.O. Box 416
Ester, Alaska 99725

March 23, 1995

I. Overview

CSHB 207 (O&G) and CSHB 207 (3/23/95 Work Draft 9-GH0039AK) have significant substantive defects that would seriously hamper the efforts of the State of Alaska to manage this important resource wisely and in the best interests of all Alaskans. Even if those problems were corrected, a strong material case for easing the state's existing royalty relief provisions has not been made.

II. Comments on Specific Provisions of CSHB 207 (O&G)

For the specific reasons described below, I believe the committee substitute and the work draft before you are misguided. CSHB 207 (O&G) would make a bad bill worse by adding to a bill that deliberately shields the Commissioner's actions from the public review that normally safeguards the public interest provisions giving the Commissioner of Natural Resources new powers to grant royalty relief that are ill-conceived and unprecedented.

(Heading page and line numbers refer to CSHB 207 (O&G); asterisk [] indicates language in the O&G CS that does not appear in the original bill; parentheses at end of paragraph indicates position in 3/23/95 Work Draft #9-GH0039AK; italicized comments refer to language in that work draft only.)*

A. Page 1, line 10. This measure destroys regulations governing existing royalty relief provisions that provide rational limits to arbitrary or unwise administrative action. *(Work Draft, page 2, line 4.)*

B. Page 2, lines 6, 11. In view of the fact that industry statements about profitability fly in the face of every published report of which I am aware,¹ criteria

¹ Last May, in an "Open Letter to the People of Alaska" published in major Alaskan newspapers, BP Alaska President John Morgan stated that BP has paid more in taxes and royalties than it has taken out in profits or cash flow. This statement flies in the face of every public study of which I am aware. See: Deakin (1987), Oil Industry Profitability in Alaska, 1969 through 1987, p. 2 (industry profit \$42.6 billion, state share \$29.3 billion); Legislative Research Agency (1993), Distribution of Income from Alaska Oil and Gas Operations, p. 14 (1985 industry net income \$5.6 billion, 1985 state net revenue \$3.3 billion); Fineberg (1992), p. 43, Alaska North Slope Oil Profits, (1991 West Coast industry profits \$4.95 per barrel, state share \$3.82); Wilson-Gillette (1994), Consequences of Exporting Alaska Crude Oil, p. 36 (April 1994 West Coast major field

for economic feasibility should be clearly defined and part of the public record. This bill does the opposite. (*Work Draft, page 2, lines 15-16, 20-21 and 23.*)

C. Page 2, lines 7-9. Section 1(B) would appear to allow royalty relief "to prolong the life" of any field, regardless of profitability. Clearly, royalty relief would accomplish this statutory purpose. But whether or not such relief is necessary to prolong production is an altogether different -- and arguable -- proposition.

(*Work Draft, page 2, lines 17-21.* The attempted cure to this problem couples "increase" with the phrase "is sufficient to" as line 20; this does not make sense. [See also B., above.]

D. Page 2, lines 15, 22. The legislation's reliance on the requirement that the Commissioner must find such relief in the best interest of the state is so broad as to be virtually meaningless. It is generally assumed as a matter of law that public officials act in the best interest of the state unless it is proven to the contrary. In this case, because the material is held confidential and virtually unappealable, this bill fails to ensure that royalty relief will be in the state's "best interests." (*Work Draft, page 2, line 27; page 3, line 4.*)

E. Page 2, lines 27-29.* This portion mandates consideration of factors such as capital investment in the field but may be read to exclude investment in pipelines, which are a major factor affecting both the development of new fields and the continued production in existing fields. Moreover, guaranteed profits to the pipeline owners are a significant factor influencing production decisions that this language arguably requires the Commissioner to ignore.

(*Work Draft, page 2, lines 10-12.* The work draft resolves this ambiguity by excluding consideration of factors such as pipeline economics. The State may choose to forego consideration of significant portions of the economic rent; industry officials, responsible to stockholders to maximize their profits, will not make this mistake.)

wellhead profits \$2.66 per barrel, state share \$2.63 per barrel [excludes estimated TAPS industry profits of \$1.00 per barrel v. state taxes of approximately \$0.30 per barrel]). BP has refused repeated requests to put on the public record information that would substantiate its claim. (Copies of correspondence with BP and additional information on profitability provided to Home Oil & Gas Committee March 16, 1995; see testimony of Richard A. Fineberg.)

F. Page 3, lines 6-11.^{*} Subpar. (5)(a) sets a potentially dangerous precedent by encouraging companies to trade properties in declining production to avoid disclosing relevant facts of production economics to the state.

(Work Draft, page 3, lines 17-19. Language cures this defect.)

G. Page 3, lines 12-13. The requirement that the Commissioner shall hold application material confidential at industry request contravenes the state's sunshine laws, common sense and jurisprudence. In 1992 the Alaska judge who has probably reviewed more oil industry documents than any other specifically ruled, on his own initiative, that such a blanket grant of confidentiality was not justified. In view of the clearly established right of the public to know what its officials are doing, he said, the industry must make a showing that it is necessary to hold documents confidential.² *(Work Draft, page 3, lines 20-21.)*

H. Page 3, lines 6-17. It is easy to see why the industry would like to remove judicial review; in view of the long history of increased revenues the state has obtained through the courts, one wonders why the stewards of public resources would recommend this course of action. *(Work Draft page 3, lines 23-25.)*

I. Page 3, lines 18-24.^{*} Apparently throwing in the towel on a 20-year endeavor to attain the expertise in the state system to protect the public interest in the inevitable and perfectly legitimate dialogue between the industry and the stewards of the public interest, this bill sets up an unprecedented system in which the Commissioner will rely instead on a contractor to the industry. *(Work Draft, page 3, lines 27 through page 4, line 2.)*

J. Page 3, lines 28-31 and p. 4, through line 18.^{*} In groping for some group to bless the Commissioner's actions, the CS relies on approval by 3 of 5 members of a group called the Royalty Oil and Gas Development Advisory Board. The Royalty Oil and Gas Development Advisory Board appears to be a rubber stamp. Further, with all due respect, the submission of the near-moribund Royalty Oil and Gas Development Advisory Board finding to legislative leaders

² "Memorandum Opinion and Order No. 92-71 (Denying Motions by BP Exploration [Alaska], Inc. for Continued in camera Treatment of Certain Documents in Court Record)," ANS Royalty Litigation, 1JU-77-847 Civil, May 27, 1992 (19 pp.). The court specifically refused to hold material confidential merely at the request of the industry because "the public's right to know what the executive branch is about" outweighed the industry's speculative assertion of possible damage resulting from the release of information about its business.

hardly substitutes for thorough executive review before a course of action is recommended.³

(Work Draft, page 4, lines 7-24. I do not believe AOGCC has the resources or economic background to evaluate such a proposal: from the phrase "if any" at line 13, it appears that the AOGCC response does not have to be in writing.)

C. Production Forecasts Demonstrate This Bill May Be Unnecessary

On reviewing North Slope production forecasts for 1985, 1990 and 1995, a clear trend is evident: the North Slope production decline, although real, consistently plays out in a more benign manner than forecasted. If you compare 1985 forecasts to the current forecast through 2010, you will find that we now expect to produce 3.75 billion more barrels of oil through 2010 than forecasted in 1985. Put otherwise: Over the last ten years, the current tax and royalty regime has generated five years more of production at two million barrels per day than was forecasted in 1985. Every two years, we booked an additional year of forecasted production at TAPS' maximum throughput. This trend of increasing production (*i.e.*, slowed decline in production) was established in the face of declining prices. Most importantly, the phenomenon of increasing production continues today, despite dire predictions by the industry in the late 1980's that we had seen the last of such increases.⁴

D. Conclusions

It is self-evident that any bill that increases industry revenue at the expense of the State Treasury will tend to stimulate production. The industry will, of course, advocate such a measure. But it remains to be demonstrated that this legislation is necessary, or

³ According to the Dept. of Natural Resources, the Royalty Oil and Gas Development Advisory Board has met twice in the last five years, has no chair and may have one vacancy (one member's seat has expired). It is my understanding that since the mid-1980's this board, of which the Commissioner of DNR is a non-voting sixth member, has always supported the department's actions unanimously.

⁴ Based on Dept. of Natural Resources forecasts (see: Richard A. Fineberg, Alaska North Slope Production Prospects: Preliminary Analysis [a report prepared for the Northern Alaska Environmental Center, et al.], Feb. 22, 1995). For past warnings that production increases would not continue, see Richard A. Fineberg, An Overview of North Slope Production Prospects, 1990-2010 (prepared for the Alaska State Legislature), Dec. 15, 1990), pp. 23-28, and North Slope Profits and Production Prospects [prepared for the Alaska State Legislature], Nov. 12, 1992, pp. 13-14.

that it reflects the wise stewardship of public resources mandated by the Alaska Constitution. Particularly in view of the well-documented history of abuses of confidentiality that have found their way into the public record⁵ and current disagreement over the basic facts of North Slope profitability,⁶ it makes little sense to allow the lessees, at their own initiative, to prevent the bases for granting royalty relief from seeing the light of day.⁷ Even if that rather astounding defect — and the others listed above — were corrected, the case for the proposed incentives would have yet to be made.

⁵ In a current case whose very existence would be hidden from the public had Exxon Corp. not been required to make some documents public in the United States Tax Court, Exxon is asking for retroactive tax deductions that the Internal Revenue Service has said could ultimately be worth \$18 to 25 billion if applied to all North Slope producers. Exxon argues that ultimate abandonment of costs of Prudhoe Bay are deductible for federal tax years 1977 through 1984 under federal tax law because those claims are both knowable and fixed (United States Tax Court Dockets No. 18618-89 and 18432-90). In December 1994, the Alaska Oil & Gas Association recommended that the state should clarify what it might require for the abandonment of Prudhoe Bay. Ironically, Exxon was identified as the lead source for that recommendation ("AOGA Briefing Paper: Lease Closure," presented to Knowles-Ulmer Transition Team Dec. 28, 1994). The blatant contradiction between Exxon's position in separate arenas is indicative of the kind of inconsistency that can contaminate public policy made under the cloak of confidentiality.

A second example of public policy abuses flourishing behind the veil of confidentiality is the 1985 TAPS tariff settlement. Due to confidentiality, key elements of that sorry record were not available to the public until after the settlement had been formally approved. In one instance during the latter stages of the TAPS saga, the Governor was briefed on an erroneous document that was subsequently removed from files and replaced with an altered document, in apparent violation of Alaska statutes. (See Richard A. Finberg, The 1985 TAPS Settlement: A Case Study in the Effects of Confidentiality on Information Available to Decision Makers in Oil and Gas Revenue Disputes (prepared for the Alaska State Legislature), Feb. 5, 1990), pp. 30-36. For a later study of a TAPS settlement defect with enormous state and federal revenue consequences that was mis-stated and therefore overlooked during the flawed 1985 settlement review process, see Richard A. Finberg, Hidden Billions: The TAPS DR&R Provision (report prepared for Stan Stephens, Valdez, Alaska), August 21, 1992.

⁶ See note 1, above.

⁷ As the U.S. Supreme Court has observed, "People do not demand infallibility from their institutions, but it is difficult for them to accept what they are prohibited from observing." (Richmond Newspapers, Inc. v. Virginia, 448 U.S. 555, 572 [1980], quoted in Memorandum 92-71, op. cit., cover page). To accomplish his well-intentioned desire to reduce needless litigation, the Governor might consider introducing legislation that puts more information on the public record — not less.

Table V-1.

1985 Production Forecast for 1994-2010 (Alaska Dept. of Natural Resources)

(000 bbls)

000 Barrels per day:

Year	Field =>	Prudhoe	Kuparuk	Lisburne	Pt. McIntyre	Endicott	Milne Pt	Other	W. Sak	Healy	Total
1994		575	145	65		70	10	100	<=====		965 (000 bpd)
1995		510	120	60		65	0	125	<=====		880 "
1996		460	100	55		60		125	<=====		800 "
1997		420	80	50		55		125	<=====		730 "
1998		380	75	40				125	<=====		670 "
1999		340	65	30		5		120	<=====		600 "
2000											
2001		300	55	20		40		115	<=====		530 "
2002		270	50	10		20		110	<=====		460 "
2003		240	40	0		10		105	<=====		395 "
2004		210	35			0		100	<=====		345 "
2005		180	30					95	<=====		275 "
2006		160	25					90	<=====		260 "
2007		140	20					80	<=====		195 "
2008		110	15					70	<=====		150 "
2009		80	10					60	<=====		100 "
2010		50	0					50	<=====		
Total Barrels:		1,615,125	315,725	120,450	0	151,475	3,650	582,175	<=====		2,788,600 (000 bbls.)

Source: Alaska Dept. of Natural Resources, "Historical and Projected Oil & Gas Consumption," January 1985, p. 13 (Table 2.2 Estimated Availability of N. Slope Oil For Sale).

Table Y-2

1990 Production Forecast for 1995-2010 (Alaska Dept. of Natural Resources)
(000 bbl)

Year	1990 Production Forecast for 1995-2010 (Alaska Dept. of Natural Resources)										Total	
	Field #2	Prudhoe	Kuparuk	Lisburne	Pl. McIntyre	Endicott	Milne Pt.	Niagak	W. Sak	Beaufort		
1995		857	190	37	60	65	10	20	12		1,251	000 bpd
1996		789	175	34	54	60	8	17	12		1,149	"
1997		726	150	31	49	55	7	14	25		1,057	"
1998		668	125	28	44	50	6	12	25		958	"
1999		614	105	25	39	45	5	10	50	0	893	"
2000		553	90	21	35	40	5	9	50	60	863	"
2001		498	75	19	32	20	5	7	75	51	785	"
2002		448	65	13	29	10	0	6	75	49	695	"
2003		403	55	9	26	0		5	100	44	612	"
2004		363	45	5	23			5	100	39	580	"
2005		326	35	0	21			0	150	35	567	"
2006		281	30		19				150	32	515	"
2007		247	25		17				150	29	468	"
2008		215	20		15				150	26	426	"
2009		187	15		14				140	23	379	"
2010		163	10		12				120	21	326	"
Total Barrels:		2,679,465	441,650	81,030	178,485	125,925	16,790	18,125	505,150	150,380	4,217,310	(000 bbl.)

Source: Alaska Dept. of Natural Resources, "Historical and Projected Oil & Gas Consumption," January 1990, p. 10 (Table 2.2 - Production Forecast and Available Royalty Oil)

Table V-3.

1995 Production Forecast for 1995-2010 (Alaska Dept. of Natural Resources)

(000 bbls)

000 Barrels per day:

Year	Field #2	Prudhoe	Kuparuk	Lithium	Pt. McIntyre	Emlicott	Mine Pt	Other	W Sak	Beaufort	Total
1995		980	310	20	115	94	30	23		0	1,572 000 bpd
1996		921	305	20	115	83	40	23			1,507 "
1997		857	300	20	109	72	40	22			1,420 "
1998		788	300	18	98	63	45	22			1,334 "
1999		717	295	15	88	55	50	19	0		1,239 "
2000		646	285	13	79	47	15	16	6		1,137 "
2001		581	256	10	71	40	40	14	21		1,033 "
2002		523	231	10	63	34	36	11	27		936 "
2003		471	208	10	61	29	33	10	25		847 "
2004		423	187	10	54	24	30	9	20		763 "
2005		381	168	10	46	21	27	7	35		695 "
2006		343	143	10	39	18	24	6	50		642 "
2007		309	122	9	33	16	20	5	58		572 "
2008		278	103	8	28	13	17		49		496 "
2009		250	88	7	24	10	15		41		435 "
2010		225	75	6	21		12		35		374 "
Total Barrels:	3,172,945	1,232,240	71,540	381,425	225,935	181,960	68,255	132,430	0	0	5,475,730 (000 bbls.)

Source: Alaska Dept. of Natural Resources, "Historical and Projected Oil & Gas Consumption," February 1995 (in press). (Table 2A: Estimated Availability of N. Slope Oil For Sale)

Table V-4.

1985 North Slope Production Forecast for 1986-94 v. Actual Production (ADNR)
(000 Barrels)

1985 Production Forecast (1)

Barrels per day:

Field:	Prudhoe	Kuparuk	Lisburne	Pt McIntyre	Endicott	Milne Pt.	Other	W Sak	Beaufort	Total	
1986	1,500	180	0	0	0	0	0	<=====		1,680	000 bpd
1987	1,475	180	75		0	30	30	<=====		1,790	000 bpd
1988	1,325	200	100		50	30	30	<=====		1,735	000 bpd
1989	1,175	200	120		100	25	50	<=====		1,670	000 bpd
1990	1,050	200	120		100	20	50	<=====		1,540	000 bpd
1991	950	200	120		100	15	50	<=====		1,435	000 bpd
1992	850	200	90		100	13	50	<=====		1,305	000 bpd
1993	750	200	75		85	10	50	<=====		1,170	000 bpd
1994	650	170	70		75	10	50	<=====		1,025	000 bpd
Total Barrels:	3,549,625	631,450	281,050	0	222,650	56,575	131,400	<=====		4,872,750	000 BBL (Forecast)

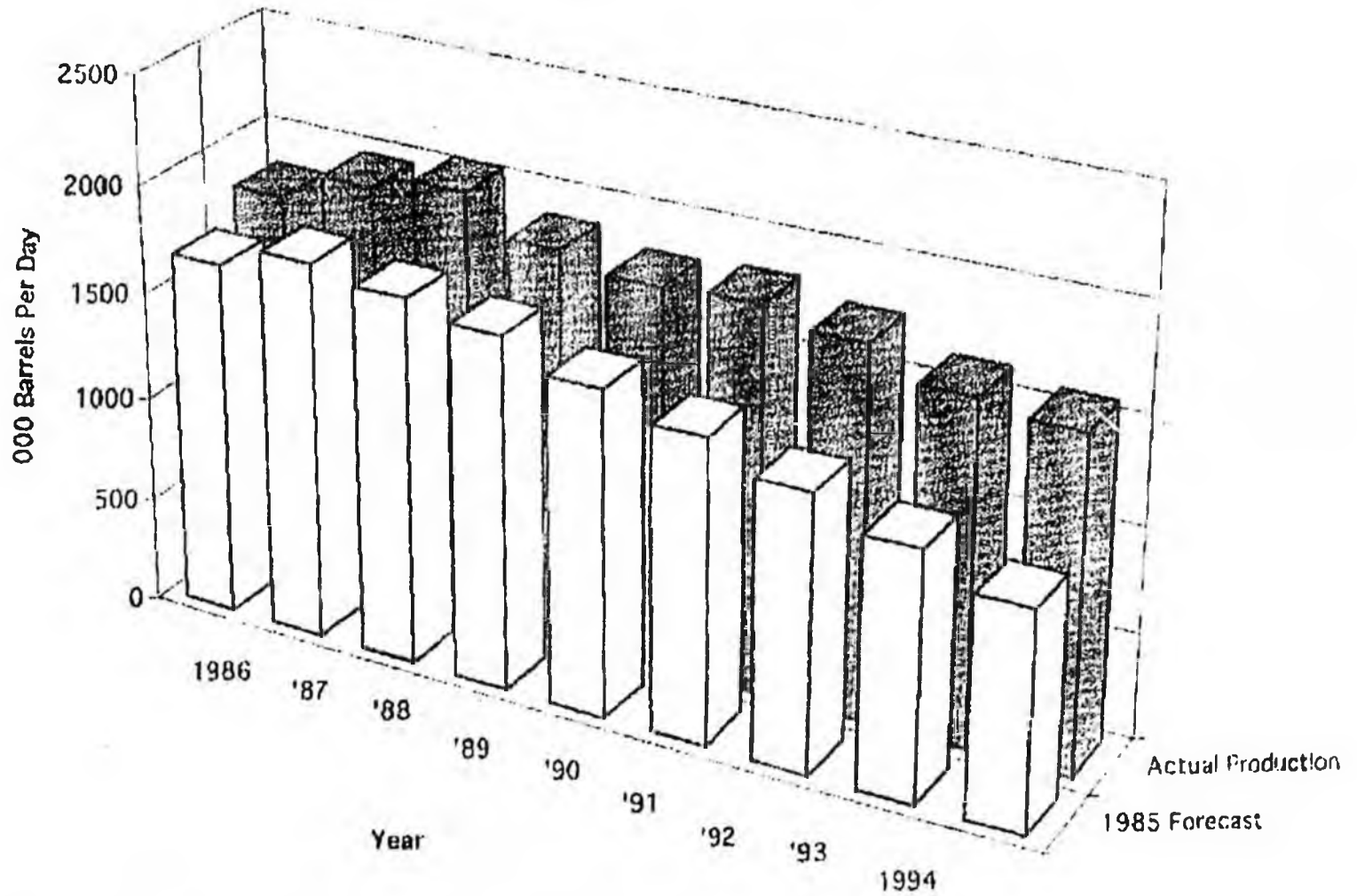
Actual Production (2)

Field:	Prudhoe	Kuparuk	Lisburne	Pt McIntyre	Endicott	Milne Pt.	Other	W Sak	Beaufort	Total	
1986	1,519	260	10		0	13		<=====		1,822	000 bpd
1987	1,608	284	46		24	0		<=====		1,962	000 bpd
1988	1,585	304	40		101	0		<=====		2,033	000 bpd
1989	1,427	297	41		98	5		<=====		1,868	000 bpd
1990	1,340	294	43		106	18		<=====		1,801	000 bpd
1991	1,333	311	40		117	20		<=====		1,822	000 bpd
1992	1,251	325	38	9	118	19		<=====		1,751	000 bpd
1993	1,126	316	27	21	112	19	0	<=====		1,619	000 bpd
1994	1,024	305	22	97	97	18	9	<=====		1,572	000 bpd
Total Barrels:	4,465,457	983,919	111,941	42,857	282,405	40,899	3,463	<=====		5,930,941	000 BBL (Actual)

(1) Alaska Dept. of Natural Resources, "Historical and Projected Oil & Gas Consumption," January 1985, p. 13 (Table 2-2 Estimated Availability of N Slope Oil For Sale).

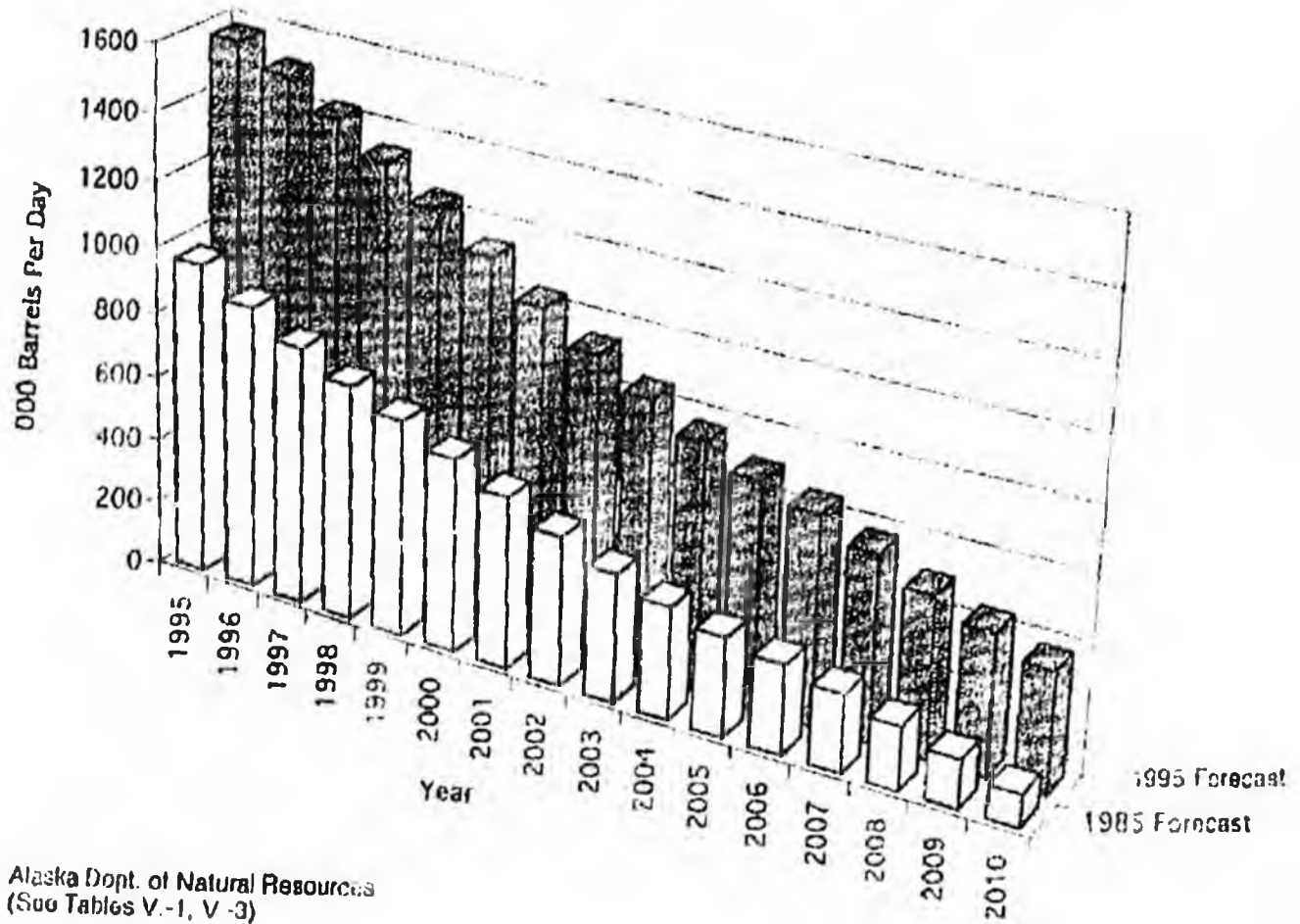
(2) Alaska Dept. of Natural Resources, "Historical and Projected Oil & Gas Consumption," February 1995 (in press), (Table 3 Historical Oil Production)

North Slope Production, 1986-1994: 1985 Forecast v. Actual



Source: Alaska Dept. of Natural Resources
(See Table V.-4)

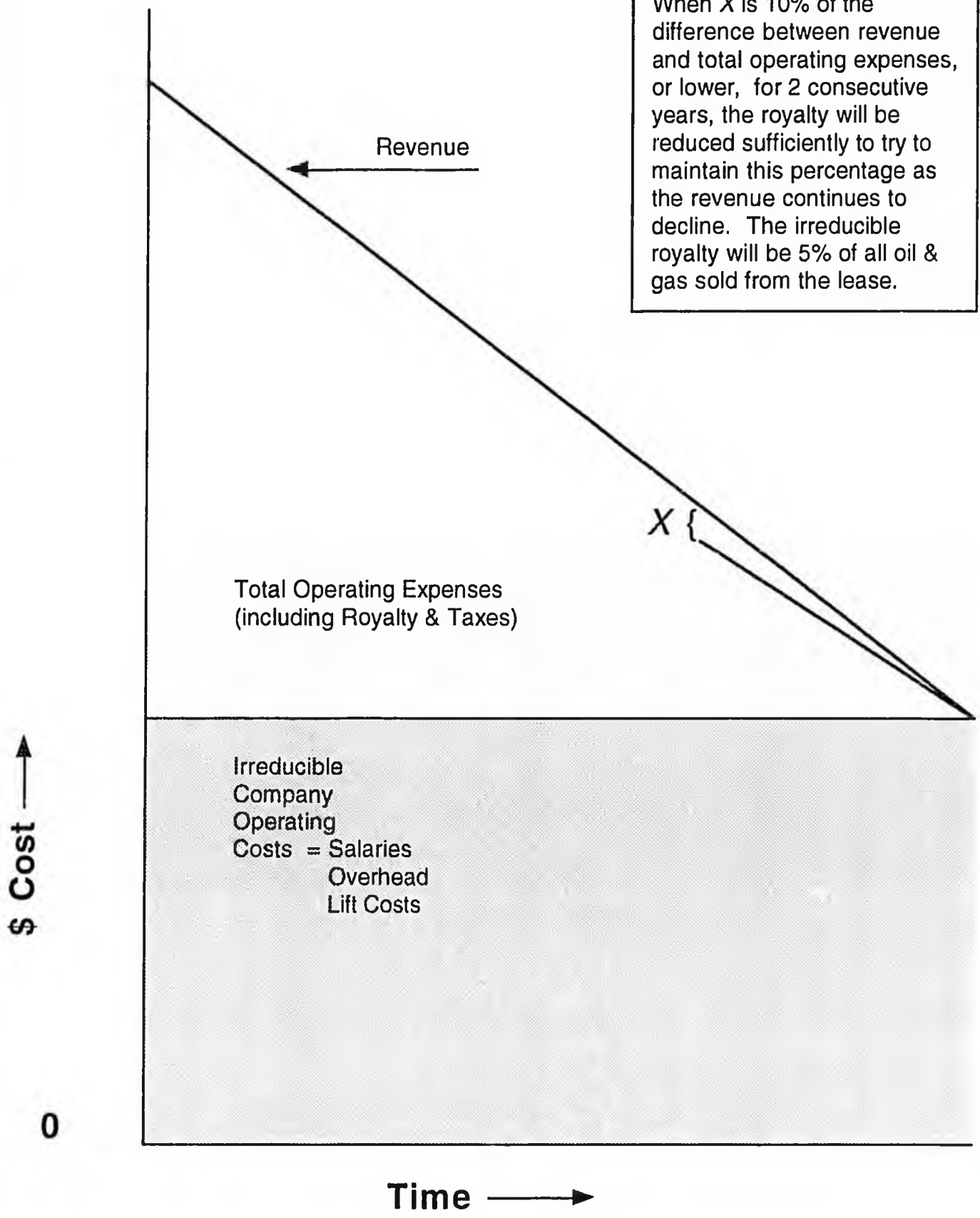
North Slope Production Forecasts, 1995-2010 (1985 v. 1995 Forecast)



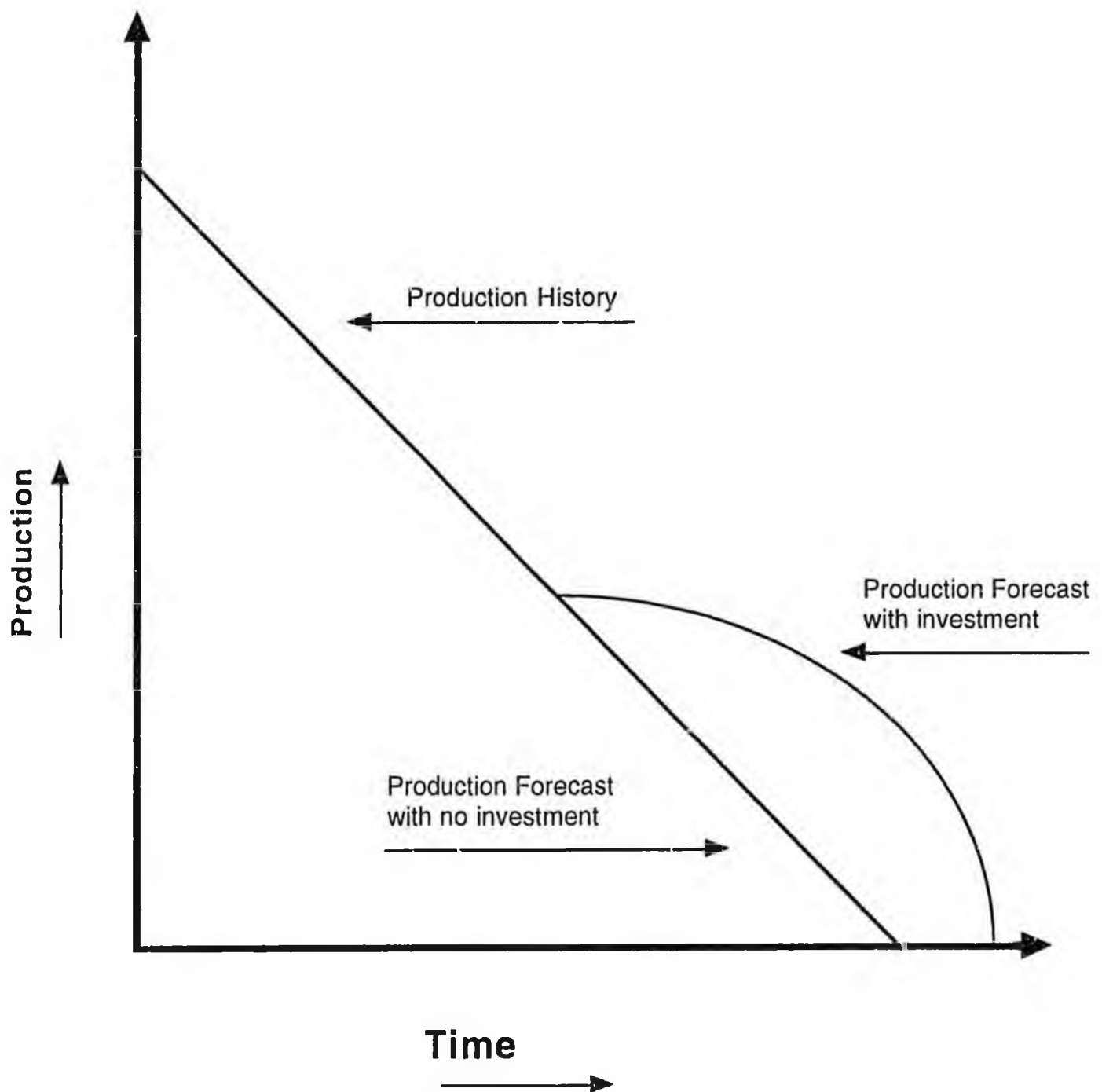
Source: Alaska Dept. of Natural Resources
(See Tables V.-1, V.-3)

Mature Fields Illustration #1

When X is 10% of the difference between revenue and total operating expenses, or lower, for 2 consecutive years, the royalty will be reduced sufficiently to try to maintain this percentage as the revenue continues to decline. The irreducible royalty will be 5% of all oil & gas sold from the lease.



Mature Field Illustration # 2



HOUSE RESOURCES COMMITTEE
Roll Call and Members' Bill Votes

* (indicates first public hearing)

Room 124, Capitol Bldg.

Mon., Wed., Fri.

Date: 3/29/95

Tape# 95-42, 9543 Joint _____

Time: 8:14 (am/pm) Time Adjourned: 9:58 (am/pm)

ROLL CALL:	PRES	ABS	TIME AR	ADJOURN	LOGG
Rep. Joe Green	✓			N	N
Rep. Bill Williams			8:17	N	N
Rep. Scott Ogan			8:15	Y	Y
Rep. Alan Austerman	✓			N	N
Rep. Ramona Barnes			8:32	N	N
Rep. John Davies					
Rep. Pete Kott	✓			Y	Y
Rep. Eileen Maclean					
Rep. Irene Nicholas	✓		8:15	Y	Y

4N3Y ~~4N3Y~~
4N3Y

Other Legislators Present _____

AGENDA:

Bill No. Short Title Action Taken

→ PRESENTATION	ON STELLER SEA LICENS	
→ HB 207	ADJUSTMENTS TO OIL AND GAS ROYALTIES	CSHB 207 (RES) CLIT
HB 211	IMPROVEMENT OF STATE LAND AND RESOURCES	included but not heard
_____	_____	_____
_____	_____	_____
_____	_____	_____

OTHER

HOUSE RESOURCES COMMITTEE
Roll Call and Members' Bill Votes

* (indicates first public hearing)

Room 124, Capitol Bldg.

Mon., Wed., Fri.

Date: 3/27/95

Tape# 95-41 Joint _____

Time: 8:17 am/pm Time Adjourned: 9:22 (am/pm)

ROLL CALL:	PRES	ABS	TIME AR			
Rep. Joe Green	✓					
Rep. Bill Williams			8:15			
Rep. Scott Ogan	✓					
Rep. Alan Austerman	✓		8:50			
Rep. Ramona Barnes			8:40			
Rep. John Davies						
Rep. Pete Kott			8:22			
Rep. Eileen MacLean						
Rep. Irene Nicholia						

Other Legislators Present Rotenberg

AGENDA:

Bill No.	Short Title	Action Taken
<u>HB 207</u>	<u>Adjustments to Oil + Gas Royalties</u>	
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

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Mary Pagenkopf

House Resources
3-27-95 9:22 am
Tape #95-41
HB 207

03/27/95 LEGISLATIVE TELECONFERENCE NETWORK SYSTEM LTN1150
07:57:52 PARTICIPANT LIST (ALL PARTICIPANTS) BY:ANC
TCN:50501 SCHEDULED FOR:03/27/95 08:00 TO 10:00 FOR:ANC
PUBLIC HEARING HOUSE RESOURCES

LOCATION: ANCHORAGE

HB 207 TOM WILLIAMS BP TESTIFY
P.O. Box 196612 3 99515 564-5955
HB 207 KEVIN TAYLER UNCAL TESTIFY
P.O. Box 196247 99516 263-7600

03/27/95 08:05:28 LEGISLATIVE TELECONFERENCE NETWORK SYSTEM LTN1120
MESSAGE FROM: LIOCDJG IN ANCHORAGE JNU

RE TCN: 50501 SCHEDULED FOR:03/27/95 08:00 TO 10:00
SPONSOR: HOUSE RESOURCES PURPOSE: PUBLIC HEARING

MESSAGE TEXT: OFFNET ANC, COMMISSIONER JOHN SHIVELY

is On-line

03/27/95 LEGISLATIVE TELECONFERENCE NETWORK SYSTEM LTN1150
08:06:58 PARTICIPANT LIST (ALL PARTICIPANTS) BY:FBX
TCN:50501 SCHEDULED FOR:03/27/95 08:00 TO 10:00 FOR:FBX
PUBLIC HEARING HOUSE RESOURCES

LOCATION: FAIRBANKS

HB 207 MR. RICHARD FINEBERG TESTIFY
P.O. Box 416 ESHEL 99725

HOUSE RESOURCES COMMITTEE



Alaska State Legislature
House of Representatives

DATE: 3/27/95

PLACE: ROOM 124

SUBJECT OF MEETING:

HB 207 - Adjustment to Oil
and Gas Royalties

NAME	REPRESENTING	BUSINESS/PERSONAL MAILING ADDRESS	ZIP	(H) PHONE	(W) PHONE	DO YOU WANT TO TESTIFY?		WHAT SUBJECT/ WHICH BILL?
Jerry Reinwand		Fin O & Chemul				<input checked="" type="radio"/>	<input type="radio"/>	HB 207
		2 Marine Way #219				<input type="radio"/>	<input type="radio"/>	
		Juneau	99801	536-8966		<input type="radio"/>	<input type="radio"/>	
						<input type="radio"/>	<input type="radio"/>	
						<input type="radio"/>	<input type="radio"/>	
						<input type="radio"/>	<input type="radio"/>	
						<input type="radio"/>	<input type="radio"/>	
						<input type="radio"/>	<input type="radio"/>	
						<input type="radio"/>	<input type="radio"/>	
						<input type="radio"/>	<input type="radio"/>	

HOUSE RESOURCES COMMITTEE
Roll Call and Members' Bill Votes

* (indicates first public hearing)

Room 124, Capitol Bldg.

Mon., Wed., Fri.

Date: 3/24/95

Tape# 95-39, 95-40 Joint _____

Time: 8:05 (am/pm) Time Adjourned: _____ am/pm

ROLL CALL:	PRES	ABS	TIME AR	_____	_____	_____
Rep. Joe Green	✓	_____	_____	_____	_____	_____
Rep. Bill Williams	_____	_____	<u>8:10</u>	_____	_____	_____
Rep. Scott Ogan	✓	_____	_____	_____	_____	_____
Rep. Alan Austerman	✓	_____	_____	_____	_____	_____
Rep. Ramona Barnes	_____	_____	<u>8:50</u>	_____	_____	_____
Rep. John Davies	✓	_____	_____	_____	_____	_____
Rep. Pete Kott	✓	_____	_____	_____	_____	_____
Rep. Eileen MacLean	_____	_____	_____	_____	_____	_____
Rep. Irene Nicholia	_____	_____	_____	_____	_____	_____

Other Legislators Present Rakberg

AGENDA:

Bill No.	Short Title	Action Taken
<u>113207</u>	<u>Adjustments to Oil & Gas Regulations</u>	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

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Mary Pagenkopf

House Resources
3-24-95 8:05 am
Tape #95-39, 95-40
HB 207

HOUSE COMMITTEE REPORT

(9)

Date Referred: March 22, 1995

FURTHER REFERRALS:

Finance

Date of Committee Action: 3/29/95

The RESOURCES Committee considered:

HB 207

HOUSE BILL NO. 207

ADJUSTMENTS TO OIL AND GAS ROYALTIES

"An Act relating to adjustments to royalty reserved to the state to encourage otherwise uneconomic production of oil and gas; relating to the depositing of royalties and royalty sale proceeds in the Alaska permanent fund; and providing for an effective date."

recommends it be replaced with the following committee substitute CSHB207 (RES) the same title a new title

additional referral to _____ Committee
 attached amendment(s)

ADOPTS: _____ Letter of Intent

ATTACHES NEW FISCAL NOTE(S): (Dept) _____

APPROVES PREVIOUS: (Dept/Date) _____

fiscal note(s) _____

fiscal note(s) _____

zero fiscal note(s) _____

zero fiscal note(s) REV 2/27/95

SIGNING WITH RECOMMENDATIONS	DP	DNP	NR	AM
<i>Irene Noto</i>			X	
<i>Scott Dean</i>				X
<i>Alvin Gustafson</i>			X	
<i>Monica A. Barnes</i>	✓			
<i>W. Keith Williams</i>	✓			
<i>Pete East</i>	✓			
<i>Scott Dean</i>	✓			

CHAIR'S SIGNATURE *Scott Dean*

HOUSE RESOURCES COMMITTEE
MARCH 29, 1995

COMPARISON OF HB 207

Bill Version	O&G CS - "G"	1st RES Draft - "K "	2nd RES Draft - "U "
SECTION 1	No Legislative Intent	Legislative Intent	New Legislative Intent
SECTION 2			
AS38.05.180 (j)(1)	No cross references to "s" & "t"	Allows consideration of "s" - pooling, and "t" - drilling	Same
(j)(1)(A)(ii)		Adds "commercial quantities" production threshold	Changed to "oil & gas for sale" (P.2/L.10)
(j)(1)(B)	"later stages of production decline" requirement - no consideration of "sale value" decrease	Deletes "later stages of production decline" and introduces "sale value decrease"	"later stages of production decline" still out - "sale value decrease" changed to "price" (P.2/L.16)
(j)(1)(C)		No changes	No changes
(j)(2)		No changes	No changes

	O&G Version "G"	Hse Res Version "K"	Hse Res Version "U"
(j)(3)		re-word/ No substantive effect	re-worded/ No substantive effect
(j)(4)	Royalty reduction floor of 25%	Floor subsection DELETED	Floor re-introduced 20% for new fields(P.3/L.10) 10% for old fields(P.3/L.13)
		<i>renumber</i>	
(j)(5)	commissioner cannot require pre-ownership info	(j)(4) Commissioner MAY require info that is "reasonably available"	Same (P.3/L.20-22)
(j)(6)	Commissioner's ruling is unappealable	(j)(5) Ruling is unappealable "subject" to (7)	Now at (8)(D) (P.4/L.31)
(j)(7)	Commissioner can require applicant to pay for consultant to evaluate	(j)(6) Consultant must be "nationally recognized...in hydrocarbon production and economics"	Same
(j)(8)	Commissioners decision must be approved by Royalty Board	(j)(7) Deletes Royalty Board approval, inserts approval by AOGCC	Deletes AOGCC and allows for 30-day public comment period (P.4/L.2)
SECTION 3	Section 2 (p) units	Section 3 (p) units	Same

	O&G Version "G"	Hse Res Version "K"	Hse Res Version "U"
SECTION 4	Section 3 Effective Date	Section 3 Effective Date	(s) units
SECTION 5			(t) units
SECTION 6			Effective Date

HB

212

(File 1)

9-LS0695K✓
Luckhaupt
11/20/95

CS FOR HOUSE BILL NO. 212(RES)

IN THE LEGISLATURE OF THE STATE OF ALASKA

NINETEENTH LEGISLATURE - SECOND SESSION

BY THE HOUSE RESOURCES COMMITTEE

Offered:
Referred:

Sponsor(s): HOUSE STATE AFFAIRS COMMITTEE

A BILL

FOR AN ACT ENTITLED

1 "An Act relating to the management and sale of state timber and relating to the
2 administration of forest land and classification of state land."

3 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

4 * Section 1. AS 38.05.112(a) is amended to read:

5 (a) The department may not authorize the [SELL OR] harvest of timber, except
6 for harvests of 10 acres or less or [ISOLATED PERSONAL USE] timber salvaged
7 from land cleared for a nonforest use [HARVEST], until a site-specific forest land use
8 plan has been adopted. A forest land use plan is required whether or not a regional or
9 area land use plan under AS 38.04.065(a) or a forest management plan under
10 AS 41.17.230 has been adopted.

11 * Sec. 2. AS 38.05.112(b) is amended to read:

12 (b) In adopting a forest land use plan, the [THE] commissioner shall consider
13 [BASE A FOREST LAND USE PLAN ON] the best available data, including
14 information provided by other agencies describing the [IMMEDIATE AND LONG-
15 TERM] effects of [INDIVIDUAL AND COLLECTIVE] forest activities on the timber

1 base and on other resources and uses.

2 * Sec. 3. AS 38.05.112(c) is amended to read:

3 (c) If a regional or area land use plan under AS 38.04.065(a) or a forest
4 management plan under AS 41.17.230, that includes the area to be covered by the
5 forest land use plan required under (a) of this section, has been adopted, the
6 requirements of AS 38.04.065(b) do not apply to a forest land use plan under (a) of
7 this section. If a regional or area land use plan under AS 38.04.065(a) or a forest
8 management plan under AS 41.17.230, that includes the area to be covered by the
9 forest land use plan under (a) of this section, has not been adopted, the
10 requirements of AS 38.04.065(b) apply to a land use plan under (a) of this section.
11 Regardless of whether AS 38.04.065(b) applies to a forest land use plan under (a)
12 of this section, [IN ADDITION TO THE REQUIREMENTS OF AS 38.04.065(b),] a
13 forest land use plan must [SHALL] consider

14 (1) commercial timber harvesting, including related activities;

15 (2) harvesting of forest products for personal use;

16 (3) fish and wildlife habitat, including

17 (A) identification and protection of important wildlife habitat;

18 (B) retention of riparian, wetland, and ocean-shoreline vegetation
19 critical for fish and wildlife habitat; [AND]

20 (C) classification of water bodies according to physical
21 characteristics; and

22 (D) the use of silvicultural practices, commercial timber
23 harvest, and related activities to maintain and enhance the quality of fish
24 and game habitat;

25 (4) uses of forest land for nontimber purposes, including

26 (A) recreation, tourism, and related activities;

27 (B) mining, mining claims, mineral leaseholds, and material
28 extraction;

29 (C) uses of fish and wildlife;

30 (D) agriculture, including grazing; and

31 (E) other resources and uses appropriate to the area, including
32 compatible traditional uses;

- 1 (5) soil characteristics and productivity;
2 (6) water quality; and
3 (7) watershed management.

4 * Sec. 4. AS 38.05.113 is amended to read:

5 Sec. 38.05.113. FIVE-YEAR SALE SCHEDULE. (a) The department shall
6 annually prepare a five-year schedule of timber sales planned on all land managed by the
7 department. The timber sale schedule must provide a time line that identifies timber
8 sales, their amounts, and their locations and must be sufficient to provide the public
9 and the forest products industry with a basis to comment on future sale offerings
10 [BE OF SUFFICIENT SPECIFICITY THAT IT PROVIDES A BASIS FOR THE
11 DEPARTMENT TO ALLOCATE ITS RESOURCES IN CONSIDERING AND
12 DESIGNING SALES AND IN CONDUCTING ECONOMIC AND ENVIRONMENTAL
13 ANALYSES. THE SCHEDULE MUST INFORM THE PUBLIC AND THE TIMBER
14 PRODUCTS INDUSTRY OF LONG-TERM PLANS AND PROVIDE A BASIS FOR
15 PUBLIC COMMENT].

16 (b) Except as provided in (c) of this section, a proposed sale may not be held
17 unless it has been included in the two five-year schedules preceding the sale. [THIS
18 REQUIREMENT DOES NOT APPLY UNTIL ONE YEAR AFTER THE FIRST FIVE-
19 YEAR SCHEDULE IS PREPARED UNDER THIS SECTION.]

20 (c) Sales of 160 acres or less [THE DEPARTMENT MAY ADOPT
21 REGULATIONS EXEMPTING SMALL] and emergency sales are exempt from the
22 requirements of this section.

23 * Sec. 5. AS 38.05.113 is amended by adding a new subsection to read:

24 (d) A proposed timber sale that has been scheduled as specified in (b) of this
25 section may be offered past the originally scheduled year without being included in
26 future schedules if the sale is held within two years of the scheduled year and the sale

27 (1) was offered as scheduled and was not purchased; or

28 (2) was sold as scheduled and was returned to the state uncompleted.

29 * Sec. 6. AS 41.17.090(c) is amended to read:

30 (c) Before beginning operations on municipal or private forest land or on state
31 land not managed by the division, the operator shall provide the state forester with a
32 detailed plan of operations. The detailed plan of operations must include

1 (1) a description of the proposed operations, identifying the land involved
2 and the action proposed in sufficient detail to inform the public of the nature and
3 location of the proposed operations; the description must include a map and must be in
4 a form suitable for duplication;

5 (2) the name, address, and approving signature of the forest landowner,
6 timber owner, and operator; and

7 (3) other information required in the regulations adopted under this
8 chapter.

9 * Sec. 7. AS 41.17.200 is amended to read:

10 Sec. 41.17.200. STATE FOREST PURPOSES. The purpose of AS 41.17.200
11 - 41.17.230 is to permit the establishment of designated state-owned or acquired land and
12 water areas as state forests. The primary purpose in the establishment of state forests is
13 multiple use management that provides for the production, utilization, and
14 replenishment of timber resources while perpetuating [THE PERPETUATION OF]
15 personal, commercial, and other beneficial uses of resources [THROUGH MULTIPLE-
16 USE MANAGEMENT].

17 * Sec. 8. AS 41.17.200 is amended by adding a new subsection to read:

18 (b) In managing a state forest, the commissioner shall, consistent with the
19 primary purpose of a state forest under (a) of this section,

20 (1) allow for the fullest practicable access to, and use and consumption
21 of, the natural resources, including timber, fish and wildlife, and minerals; and

22 (2) restrict the public use of the land and its resources only when
23 necessary to carry out the purposes of this chapter.

24 * Sec. 9. AS 41.17.210(a) is amended to read:

25 (a) The governor may propose to the legislature the establishment of state forests
26 consisting primarily of commercially valuable forest land determined by the governor to
27 be necessary for retention in state ownership for management under the principles of
28 multiple use and sustained yield and consistent with AS 38.04. The proposal of the
29 governor must include a report and recommendations of the commissioner including

30 (1) a preliminary forest inventory;

31 (2) a summary of the testimony offered at public hearings held on the
32 management of the proposed state forest in communities proximately located to a

1 proposed state forest;

2 (3) the findings of the commissioner on anticipated incompatibilities of
3 uses described in AS 38.05.112(c) under AS 41.17.230 [AS 38.05.112(d)];

4 (4) written comments from appropriate state agencies on the compatibility
5 of the uses described in AS 38.05.112(c) within the proposed state forest;

6 (5) an estimate of the cost of a full implementation of an operational
7 level forest inventory and the management plan.

8 * Sec. 10. AS 41.17.230(a) is amended to read:

9 (a) The commissioner shall prepare a management plan consistent with
10 AS 38.04.005 and this chapter for each state forest and for each unit of a state forest to
11 assist in meeting the requirements of this chapter. An operational level forest inventory
12 shall be completed before a management plan for the state forest or the unit of a state
13 forest is adopted. The management plan shall be adopted, implemented, and maintained
14 within three years of the establishment of a state forest by the legislature. The
15 management plan must consider and permit the uses described in AS 38.05.112(c).
16 If the commissioner finds that a permitted use is incompatible with one or more
17 other uses in a portion of a state forest, the commissioner shall affirmatively state
18 in the management plan that finding of incompatibility for the specific area where
19 the incompatibility is anticipated to exist and the time period when the
20 incompatibility is anticipated to exist together with the reasons and benefits for each
21 finding.

22 * Sec. 11. AS 41.17.400 is amended by adding a new subsection to read:

23 (e) The wildlife management objective of the Tanana Valley State Forest is the
24 production of wildlife for a high level of sustained yield for human consumption through
25 habitat improvement techniques to the extent consistent with the primary purpose of a
26 state forest under AS 41.17.200.

27 * Sec. 12. AS 38.05.112(d) is repealed.

Alaska State Legislature

Committees:
House Resources
Co-Chairman
World Trade &
State Federal Relations
Transportation
Rules
Oil & Gas




During Session:
State Capitol
Juneau, AK 99801-1182
(907) 465-3424
Fax (907) 465-3793

In Ketchikan:
352 Front Street
Ketchikan, AK 99901
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Representative William K. Williams

MEMORANDUM

Date: January 12, 1996
To: House Resources Committee members
From:  Rep. W.K. Williams, Co-chair
House Resources Committee
Re: Proposed new CSHB 212 (9-LS0695M, 1/4/96)

1. At our December 5 hearing, the Administration came to us with four changes they wanted in the bill as amended by the CS we adopted at that hearing. The attached new CS addresses two of those four recommendations.

A. Section 8 of the bill: In paragraph (1), the Administration wanted the words "the fullest" deleted. In paragraph (2), the Administration wanted the word "only" deleted.

To accommodate this request, the section has been redrafted. In discussing the issue with the Department, we found that the major concern here was whether the language would be interpreted to mean that a high level of roading would be required. The new language eliminates that interpretation while still protecting against unnecessary restrictions on access, which is the primary purpose of the section.

B. Section 11 of the bill: The Administration wanted the word "consumption" changed to the word "use."

This change was adopted as requested. So far as we know, no one objected to this amendment, including the sponsor.

2. Representative James' office has provided a new sponsor statement for HB 212. A copy is attached for inclusion in your bill packets.

3. If you have any questions about the bill or the proposed new CS, please feel free to contact my committee aide, Jack Phelps at 465-3715.

9-LS0695M✓

Luckhaupt

1/4/96

CS FOR HOUSE BILL NO. 212(RES)

IN THE LEGISLATURE OF THE STATE OF ALASKA

NINETEENTH LEGISLATURE - SECOND SESSION

BY THE HOUSE RESOURCES COMMITTEE

Offered:

Referred:

Sponsor(s): HOUSE STATE AFFAIRS COMMITTEE

A BILL

FOR AN ACT ENTITLED

1 "An Act relating to the management and sale of state timber and relating to the
2 administration of forest land and classification of state land."

3 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

4 * Section 1. AS 38.05.112(a) is amended to read:

5 (a) The department may not authorize the [SELL OR] harvest of timber, except
6 for harvests of 10 acres or less or [ISOLATED PERSONAL USE] timber salvaged
7 from land cleared for a nonforest use [HARVEST], until a site-specific forest land use
8 plan has been adopted. A forest land use plan is required whether or not a regional or
9 area land use plan under AS 38.04.065(a) or a forest management plan under
10 AS 41.17.230 has been adopted.

11 * Sec. 2. AS 38.05.112(b) is amended to read:

12 (b) In adopting a forest land use plan, the [THE] commissioner shall consider
13 [BASE A FOREST LAND USE PLAN ON] the best available data, including
14 information provided by other agencies describing the [IMMEDIATE AND LONG-
15 TERM] effects of [INDIVIDUAL AND COLLECTIVE] forest activities on the timber

1 base and on other resources and uses.

2 * Sec. 3. AS 38.05.112(c) is amended to read:

3 (c) If a regional or area land use plan under AS 38.04.065(a) or a forest
4 management plan under AS 41.17.230, that includes the area to be covered by the
5 forest land use plan required under (a) of this section, has been adopted, the
6 requirements of AS 38.04.065(b) do not apply to a forest land use plan under (a) of
7 this section. If a regional or area land use plan under AS 38.04.065(a) or a forest
8 management plan under AS 41.17.230, that includes the area to be covered by the
9 forest land use plan under (a) of this section, has not been adopted, the
10 requirements of AS 38.04.065(b) apply to a land use plan under (a) of this section.
11 Regardless of whether AS 38.04.065(b) applies to a forest land use plan under (a)
12 of this section, [IN ADDITION TO THE REQUIREMENTS OF AS 38.04.065(b),] a
13 forest land use plan must [SHALL] consider

14 (1) commercial timber harvesting, including related activities;

15 (2) harvesting of forest products for personal use;

16 (3) fish and wildlife habitat, including

17 (A) identification and protection of important wildlife habitat;

18 (B) retention of riparian, wetland, and ocean-shoreline vegetation

19 critical for fish and wildlife habitat; [AND]

20 (C) classification of water bodies according to physical
21 characteristics; and

22 (D) the use of silvicultural practices, commercial timber
23 harvest, and related activities to maintain and enhance the quality of fish
24 and game habitat;

25 (4) uses of forest land for nontimber purposes, including

26 (A) recreation, tourism, and related activities;

27 (B) mining, mining claims, mineral leaseholds, and material
28 extraction;

29 (C) uses of fish and wildlife;

30 (D) agriculture, including grazing; and

31 (E) other resources and uses appropriate to the area, including
32 compatible traditional uses;

- 1 (5) soil characteristics and productivity;
2 (6) water quality; and
3 (7) watershed management.

4 * Sec. 4. AS 38.05.113 is amended to read:

5 Sec. 38.05.113. FIVE-YEAR SALE SCHEDULE. (a) The department shall
6 annually prepare a five-year schedule of timber sales planned on all land managed by the
7 department. The timber sale schedule must provide a time line that identifies timber
8 sales, their amounts, and their locations and must be sufficient to provide the public
9 and the forest products industry with a basis to comment on future sale offerings
10 [BE OF SUFFICIENT SPECIFICITY THAT IT PROVIDES A BASIS FOR THE
11 DEPARTMENT TO ALLOCATE ITS RESOURCES IN CONSIDERING AND
12 DESIGNING SALES AND IN CONDUCTING ECONOMIC AND ENVIRONMENTAL
13 ANALYSES. THE SCHEDULE MUST INFORM THE PUBLIC AND THE TIMBER
14 PRODUCTS INDUSTRY OF LONG-TERM PLANS AND PROVIDE A BASIS FOR
15 PUBLIC COMMENT].

16 (b) Except as provided in (c) of this section, a proposed sale may not be held
17 unless it has been included in the two five-year schedules preceding the sale. [THIS
18 REQUIREMENT DOES NOT APPLY UNTIL ONE YEAR AFTER THE FIRST FIVE-
19 YEAR SCHEDULE IS PREPARED UNDER THIS SECTION.]

20 (c) Sales of 160 acres or less [THE DEPARTMENT MAY ADOPT
21 REGULATIONS EXEMPTING SMALL] and emergency sales are exempt from the
22 requirements of this section.

23 * Sec. 5. AS 38.05.113 is amended by adding a new subsection to read:

24 (d) A proposed timber sale that has been scheduled as specified in (b) of this
25 section may be offered past the originally scheduled year without being included in
26 future schedules if the sale is held within two years of the scheduled year and the sale

- 27 (1) was offered as scheduled and was not purchased; or
28 (2) was sold as scheduled and was returned to the state uncompleted.

29 * Sec. 6. AS 41.17.090(c) is amended to read:

30 (c) Before beginning operations on municipal or private forest land or on state
31 land not managed by the division, the operator shall provide the state forester with a
32 detailed plan of operations. The detailed plan of operations must include

1 (1) a description of the proposed operations, identifying the land involved
2 and the action proposed in sufficient detail to inform the public of the nature and
3 location of the proposed operations; the description must include a map and must be in
4 a form suitable for duplication;

5 (2) the name, address, and approving signature of the forest landowner,
6 timber owner, and operator; and

7 (3) other information required in the regulations adopted under this
8 chapter.

9 * Sec. 7. AS 41.17.200 is amended to read:

10 Sec. 41.17.200. STATE FOREST PURPOSES. The purpose of AS 41.17.200
11 - 41.17.230 is to permit the establishment of designated state-owned or acquired land and
12 water areas as state forests. The primary purpose in the establishment of state forests is
13 multiple use management that provides for the production, utilization, and
14 replenishment of timber resources while perpetuating [THE PERPETUATION OF]
15 personal, commercial, and other beneficial uses of resources [THROUGH MULTIPLE-
16 USE MANAGEMENT].

17 * Sec. 8. AS 41.17.200 is amended by adding a new subsection to read:

18 (b) In managing a state forest, the commissioner shall, consistent with the
19 primary purpose of a state forest under (a) of this section, restrict the public use of the
20 land and its resources, including timber, fish and wildlife, and minerals, only when
21 necessary to carry out the purposes of this chapter.

22 * Sec. 9. AS 41.17.210(a) is amended to read:

23 (a) The governor may propose to the legislature the establishment of state forests
24 consisting primarily of commercially valuable forest land determined by the governor to
25 be necessary for retention in state ownership for management under the principles of
26 multiple use and sustained yield and consistent with AS 38.04.005. The proposal of the
27 governor must include a report and recommendations of the commissioner including

28 (1) a preliminary forest inventory;

29 (2) a summary of the testimony offered at public hearings held on the
30 management of the proposed state forest in communities proximately located to a
31 proposed state forest;

32 (3) the findings of the commissioner on anticipated incompatibilities of

1 uses described in AS 38.05.112(c) under AS 41.17.230 [AS 38.05.112(d)];

2 (4) written comments from appropriate state agencies on the compatibility
3 of the uses described in AS 38.05.112(c) within the proposed state forest;

4 (5) an estimate of the cost of a full implementation of an operational
5 level forest inventory and the management plan.

6 * Sec. 10. AS 41.17.230(a) is amended to read:

7 (a) The commissioner shall prepare a management plan consistent with
8 AS 38.04.005 and this chapter for each state forest and for each unit of a state forest to
9 assist in meeting the requirements of this chapter. An operational level forest inventory
10 shall be completed before a management plan for the state forest or the unit of a state
11 forest is adopted. The management plan shall be adopted, implemented, and maintained
12 within three years of the establishment of a state forest by the legislature. The
13 management plan must consider and permit the uses described in AS 38.05.112(c).
14 If the commissioner finds that a permitted use is incompatible with one or more
15 other uses in a portion of a state forest, the commissioner shall affirmatively state
16 in the management plan that finding of incompatibility for the specific area where
17 the incompatibility is anticipated to exist and the time period when the
18 incompatibility is anticipated to exist together with the reasons and benefits for each
19 finding.

20 * Sec. 11. AS 41.17.400 is amended by adding a new subsection to read:

21 (e) The wildlife management objective of the Tanana Valley State Forest is the
22 production of wildlife for a high level of sustained yield for human use through habitat
23 improvement techniques to the extent consistent with the primary purpose of a state
24 forest under AS 41.17.200.

25 * Sec. 12. AS 38.05.112(d) is repealed.



Alaska State Legislature

HOUSE RESOURCES COMMITTEE

State Capitol
Juneau, Alaska 99801-1182
(907) 465-3715

MEMORANDUM

Date: January 18, 1996

To: Resources Committee members

From: *for* Rep. W.K. Williams, Co-chair *WR*
House Resources Committee

Re: Proposed amendments to HB 212, version M

Attached are the amendments to HB 212 that Rep. Davies wants considered. There is also a proposal from Rep. Long which would change the word "production" on page 5, line 22 to "protection."

We will consider these amendments at the beginning of the House Resources committee meeting this afternoon at 3:00. It is still my intention to move the bill from committee today. If you have any questions, feel free to call me or my committee aide, Jack Phelps, at 465-3715.

1/17/96
Version M

AMENDMENT

OFFERED IN HOUSE RESOURCES

BY REPRESENTATIVE JOHN DAVIES

TO: CSHB 212 (RES)

Page 3, line 20:

Delete: 'Sales of 160 acres or less'

Insert: 'Sales under 500,000 board feet'

1/17/98
Version M

AMENDMENT

OFFERED IN HOUSE RESOURCES

BY REPRESENTATIVE JOHN DAVIES

TO: CSHB 212 (RES)

Page 5, line 20-24:

Delete all material

Page 5, line 25:

Delete "*Sec. 12."

Insert "*Sec. 11."

1/17/96
Version M

AMENDMENT

OFFERED IN HOUSE RESOURCES

BY REPRESENTATIVE JOHN DAVIES

TO: CSHB 212 (RES)

Page 5, line 20-24:

Delete all material

Page 5, line 25:

Delete "*Sec. 12."

Insert "*Sec. 11."

1/17/96
Version M

AMENDMENT

OFFERED IN HOUSE RESOURCES

BY REPRESENTATIVE JOHN DAVIES

TO: CSHB 212 (RES)

Page 5, line 20-24:

Delete all material

Page 5, line 25:

Delete "Sec. 12."
Insert "**Sec. 11."**

HOUSE COMMITTEE REPORT

(9)

Date Referred: March 22, 1995

FURTHER REFERRALS:

Finance

Date of Committee Action: 1/18/96

The RESOURCES Committee considered:

HB 212

HOUSE BILL NO. 212

TIMBER MANAGEMENT

"An Act relating to the management and sale of state timber and relating to the administration of forest land and classification of state land."

recommends it be replaced with the following committee substitute CS HB 212 (RES) the same title a new title

additional referral to _____ Committee
 attached amendment(s)

ADOPTS: _____ Letter of Intent

ATTACHES NEW FISCAL NOTE(S): (Dept) _____ APPROVES PREVIOUS: (Dept/Date) _____
 fiscal note(s) ADF+G _____ fiscal note(s) _____

zero fiscal note(s) DNR, DEC _____ zero fiscal note(s) _____

SIGNING WITH RECOMMENDATIONS	DP	DNP	NR	AM
<u>Nicholia</u> (Nicholia)				X
<u>Davies</u> (Davies)				X
<u>Long</u> (Long)				X
<u>Kott</u> (Kott)	X			
<u>Austerman</u> (Austerman)	X			
<u>Barnes</u> (Barnes)	X			
<u>Ogan</u> (Ogan)	X			
<u>Williams</u> (Williams)	X			
<u>Green</u> (Green)	X			
	(6)			(3)

CHAIR'S SIGNATURE W.K. Williams
 (Williams)