

ALASKA LEGISLATURE COMMITTEE FILES 1991-1992 8672
7641 SENATE RESOURCES

APPENDIX C

TANK UPGRADE AND CLOSURE PROGRAM FINANCIAL ASSISTANCE (FA) FOR FY 92

OWNER/OPERATOR NAME	FACILITY NAME	FAC ID#	REQUESTED FA		ELIGIBLE FA		TOTAL ELIGIBLE	RANK SCORE
			UPGRADE	CLOSURE	UPGRADE	CLOSURE		
Agni, Steve	Carr Gottstein			\$15,600			FA-3	NE
AK USA Federal Credit Union	Big Lake	2308		\$4,842			NE	25
AK USA Federal Credit Union	Lamplight Chevron	2307		\$39,825			NE	NE
Alaskan Federal Credit Union	Kender Enterprises	2422		\$57,000		\$57,000	\$57,000	25
Alaska Sightseeing Tours, Inc.	Alaska Sightseeing Tours, Inc.	1657		\$14,854		\$14,854	\$14,854	25
Anchorage Chrysler Center	Anchorage Chrysler Center	161		\$1,323			FA-3,5	NE
Asako Corporation Ltd.	Alaska Sportsman's Lodge	2284		\$14,998		\$14,911	\$14,911	25
Blackard, Joe & Mary	Laidlaw Transit	324		\$11,811				NE
Byers, William	A & B Tool & Equipment Rental	105		\$19,585		\$12,678	\$12,678	25
City of Palmer	Public Works Shop/Airport Facility	652/892		\$19,251		\$19,095	\$19,095	25
City of Unalaska	Dept of Public Works-Valley Rd.	89	\$16,372	\$4,538	NE	\$4,538	\$4,538	25
Cline's Texaco	Cline's Texaco	31	\$18,300		\$8,490		\$8,490	20
Cohen, David	Sheep Mountain Lodge	2005	\$27,600	\$8,700	\$27,600	\$8,700	\$36,300	20
Copper Valley Electric Ass'n.	Copper Valley Electric Assoc	290/294		\$2,614		\$2,614	\$2,614	25
Cooper, Stephen	3712 University Ave. Fbx	2525		\$3,854		\$2,042	\$2,042	25
Courtney's Tudor Service	Courtney's Tudor Service	2375	\$51,000*	\$9,000*	\$51,000	\$9,000	\$60,000	25
Dam, William E.	Government Hill Texaco	2524	\$60,000*		\$60,000		\$60,000	45
Deacon, Jacqueline	Sister's Construction			\$32,822			FA-3	NE
Decker, Robert	University Car Care	2285	\$40,285*	\$19,715*	\$40,285	\$19,715	\$60,000	45
Denali Fuel Company	Denali Fuel Company	537		\$59,145		\$59,145	\$59,145	25
Dennison, K.M.	Lake Hood, Space #603	323		\$1,200	(Lk Hood Permittee)			NE
Dunham, Laverne C.	Pigs for Pets			\$30,240		\$30,240	\$30,240	
Fairbanks Daily News Miner	Fairbanks Daily News Miner	2188	\$16,584	\$2,280	\$11,146		\$11,146	55
Fairbanks Motors, Inc.	Fairbanks Motors, Inc.	1483		\$1,680		\$1,680	\$1,680	25
Fairbanks North Star Borough	Baler/Landfill	941		\$22,316		\$22,316	\$22,316	25
Fairbanks North Star Borough	Big Dipper Ice Rink	1260		\$19,178		\$19,178	\$19,178	25
Fairbanks North Star Borough	Chena Lakes Recreation Area	1248		\$9,106		\$9,106	\$9,106	25
Fairbanks North Star Borough	Hunter Elementary	2629		\$9,106		\$9,106	\$9,106	25
Fairbanks North Star Borough	Hutchison Career Center	2213		\$9,106		\$9,106	\$9,106	25
Fairbanks North Star Borough	Lathrop High School	2212		\$9,106		\$9,106	\$9,106	25

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			UPGRADE	CLOSURE	UPGRADE	CLOSURE		
Fairbanks North Star Borough	North Pole High School	2569		\$9,106		\$9,106	\$9,106	25
Fairbanks North Star Borough	North Pole Middle School	2630		\$9,106		\$9,106	\$9,106	25
Fairbanks North Star Borough	North Pole Transfer Station	2631		\$11,708		\$11,708	\$11,708	25
Fairbanks North Star Borough	Old Sewage Plant	2206		\$11,708		\$11,708	\$11,708	25
Fairbanks North Star Borough	Steese Volunteer Fire Depart	2436		\$13,800		\$13,800	\$13,800	25
Fairbanks North Star Borough	Westcott Pool	1253		\$9,106		\$9,106	\$9,106	25
Fennimore, Ron	Fennimore Service Center	386	\$3,165		\$3,165		\$3,165	20
Gana - A' Yoo	Fbks Int'l Airport	2045		\$12,000				NE
Garrett, Nelson	Garrett's Tesoro	2527	\$39,600		\$39,600		\$39,600	20
Golden Valley Electric Assoc	Golden Valley Electric Assoc	123		\$5,152		\$5,152	\$5,152	25
Grasto, Gene & Jeanette	Valley View Center	649		\$12,611		\$12,611	\$12,611	25
Greer Tank, Inc.	Greer Tank, Inc.	1188	\$14,635	\$7,190	\$14,635	\$7,190	\$21,825	55
Haines Light & Power Co.	Haines Light & Power, Co., Inc.	360		\$1,451		\$1,451	\$1,451	25
Hammers, Roger (Kurani?)	Kurani, Inc., Pizza Hut 210 Center	1218		\$2,805		\$2,805	\$2,805	25
Haxby, John	239 E. Int'l. Airport Road	1922		\$5,280		\$5,280	\$5,280	25
Head, Henry P.	H.P. Head, Lake Spenard #113	1689		\$210	(Lk Hood Permittee)			NE
Hiddleston, George & Mary	c/o John Starke			\$10,620		\$10,620	\$10,620	25
Higgins, Charles	Charles Higgins Company	2127		\$5,534		\$5,219	\$5,219	25
Illies, Riley & Worrell	Wasilla Stop 'n' Shop	2315	\$60,000*		\$60,000		\$60,000	20
John, Alec & Ruby	Tsesyu Service Station	1224	\$3,576	\$8,160	\$3,576	\$8,160	\$11,736	20
K & L Distributors, Inc.	K & L Distributors, Fbx.			\$12,000			FA-3	NE
K & L Distributors, Inc.	K & L Distributors, Inc. Anch.	1503		\$9,408		\$3,264	\$3,264	25
Kardatzke, Mike	Aviation Insurance of Alaska, Inc.	1694		\$5,751		\$5,586	\$5,586	25
Lynden Transport, Inc.	Lynden Transport, Inc.	216		\$8,335				NE
Markley, Jack & Viola	1208 Gambell	2274		\$13,601		\$13,600	\$13,600	25
Matteson, Barry	House of Harley	2608		\$6,841		\$6,268	\$6,268	25
McBride, Mike	McBride's Flight Operations	1711	\$5,031	\$3,101	NE	\$3,002	\$3,002	25
McManan, Ronald S.	Ron's Service and Towing	1478	\$1,645	\$2,926	\$2,173	\$3,864	\$6,037	45
Miller, Dale	Alaska Chevron	556	\$29,603	\$1,320	\$29,603		\$29,603	20
Moose Creek General Store	Moose Creek General Store	2199	\$59,092	\$8,922	\$52,200	\$7,800	\$60,000	45

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OWNER/OPERATOR NAME	FACILITY NAME	FAC ID#	REQUESTED FA		ELIGIBLE FA		TOTAL ELIGIBLE	RANK SCORE
			UPGRADE	CLOSURE	UPGRADE	CLOSURE		
Municipality of Anchorage	SW Services			\$26,453		\$25,104	\$25,104	25
Nenana Heating Services, Inc.	Nenana Heating Services, Inc.	1626	\$770		\$770		\$770	20
Perkins, James & Barbara	Clear H-2-O	1666		\$7,725		\$5,792	\$5,792	25
Petroleum Sales	Petroleum Sales			\$20,370		\$20,370	\$20,370	25
R & M Consultants	R & M Consultants	249		\$10,876				NE
Rain Proof Roofing	Rain Proof Roofing	286		\$5,340		\$6,772	\$6,772	25
Robbins, Mary L(No-Par Inc)	The Village Store	219	\$36,600	\$23,400	\$36,600	\$23,400	\$60,000	45
Roderick, Paul	Anchor Point Texaco	2432	\$60,000					NE
Schwankø, Roland	Sterling Chevron	642				\$13,304	\$13,304	25
Second Ave. Service, Inc.	Second Avenue Service, Inc.	2341	\$35,444	\$10,800	\$35,444	\$10,800	\$46,244	45
Skagway Fuels-Gordon, Alvin	Skagway Fuels			\$884		\$884	\$884	25
Soldotna Y Chevron	Soldotna Y Chevron	518	\$7,414					NE
Summit Lake Lodge	Summit Lake Lodge	1935	\$10,667	\$5,853		\$5,853	\$5,853	25
Sunrise Distributor, Inc.	Sunrise Distributor, Inc.	2293		\$3,926		\$3,428	\$3,428	25
Superior Car Wash Systems	Alaska Auto Import Specialties			\$10,543	\$10,543		\$10,543	25
Superior Car Wash Systems	Wasilla Car Wash	1283	\$11,876			\$11,876	\$11,876	25
T. C. T. Communication	T.C.T. Communications	2271		\$4,990		\$4,914	\$4,914	25
Temsco Helicopters	Temsco Helicopters-Ketchikan		\$41,678		\$41,678		\$41,678	65
Trail Ridge Air	Trail Ridge Air	896	\$7,500	\$6,513		\$4,440	\$4,440	25
Tundra Copters	Tundra Copters	1681		\$2,256		\$2,256	\$2,256	25
United Lumber Co., Inc.	Soldotna	761		\$6,000		\$6,000	\$6,000	25
United Lumber Co., Inc.	Anchorage			\$47,909		\$47,909	\$47,909	25
Valley Service Center, Inc.	Valley Chevron	455	\$57,600*	\$2,400*	\$57,600	\$2,400	\$60,000	65
Vrem, Kelly L.	Birchwood Airport Lot 1 Bk 200		\$30,000*	\$30,000*	\$30,000	\$30,000	\$60,000	45
Wadsworth, Norma	Camper City Super Service	2530	\$60,000*		\$60,000		\$60,000	65
Wise, Dennis	Astoria Limited/Cornerstone Gas	66		\$60,000*		\$60,000	\$60,000	25
*Application exceeded \$60,000, but limited to \$60,000 per statute								
TOTALS			\$806,037	\$946,785	\$676,108	\$786,040	\$1,462,148	

NE = not eligible for assistance this program FA-3 = should apply for Tank Cleanup Program FA-5 = should apply for Reimbursement Program

APPENDIX D

REIMBURSEMENT PROGRAM FOR TANK CLEANUP, UPGRADE AND CLOSURE

OWNER/OPERATOR NAME	FACILITY NAME	FAC ID#	UPGRADE & CLOSURE	CLEANUP	TOTAL REQUEST
Air Van Lines(Arrow Moving & Storage)	Arrow Moving & Storage (209 Post)	1349	\$3,978	\$12,631	\$16,609
Air Van Lines(Arrow Moving & Storage)	Arrow Moving & Storage (209 Post)	1349	\$3,978	\$12,631	\$16,609
Air Van Lines, Inc.(Bethco Conslid)	Anch Moving Svc (135 Post Rd)	795	\$3,974	\$9,553	\$13,527
Air Van Lines, Inc.(Sumiko Grp)	Air Van Lines (2216 Post)	1351	\$8,394	\$4,401	\$12,795
AK USA Federal Credit Union	Blg Lake Marina	2308/2011	\$4,271	\$30,231	\$34,502
AK USA Federal Credit Union	Lamplight Chevron (Kenal)	2307		\$20,253	\$20,253
Alascom, Inc	12 Sites	12 Sites	\$200,000		\$200,000 *
Alaska Airlines	Petersburg	1354	\$9,767	\$7,054	\$16,821
Alaska Sales & Service	Geo Ctr	1919	\$28,689		\$28,689
Allinger, Leroy	Mt. McKinley Rentals	2528		\$24,779	\$24,779
Alyeska Pipeline Service	Van Horn Facility/Pump Sta #2 & #12	3 Sites	\$7,402	\$91,229	\$98,631
Anchorage Chrysler Center	Anchorage Chrysler Center	NE			Not Eligible
Arctic Slope/Ocean Holdings	APC Fabrication Yard		\$4,862		\$4,862
Benward, Roy	Roy E. Benward	2582		\$4,734	\$4,734
Blackard, Joe & Mary	Bus Barn(Laidlaw Transit)	324	\$5,120		\$5,120
Blackard, Joe & Mary	Office/Shop (Mat Su Inc)	570	\$4,695		\$4,695
Brannon, Ernest W. & Donna	Burkeshore Marina	498		\$8,276	\$8,276
Butler Aviation	Anchorage Fueling & Service Co Plant #4	1270	\$836	\$130,392	\$131,228
Carr Gottstein, Inc.	6441 C St (J.B. Gottstein & Co.)	830		\$25,340	\$25,340
Central Plumbing & Heating, Inc.	Central Plumbing & Heating, Inc.	2290	\$6,556		\$6,556
City of Fairbanks	10 Sites	10 Sites	\$29,358		\$29,358
Cohen, David	Sheep Mt Lodge	2005		\$2,199	\$2,199
Continental Baking Co.	Sunrise Bakery	330	\$14,200	\$79,622	\$93,822
Continental Motor Co	4940 Old Seward	52	\$25,345	\$9,048	\$34,393
Continental Motor Co	6239 McKay	647	\$2,236		\$2,236
Continental Motor Co	6255 McKay	2201	\$5,138	\$1,835	\$6,973
Cook, John	Sterling Tesoro	2286		\$29,658	\$29,658
Copper Valley Electric	Valdez & Glennallen	290/294	\$4,356		\$4,356
Culhane Brothers	Culhane Brothers	1725		\$200,000	\$200,000 *
Denali Fuel Co	Consolidated Freightways 801 1st Ave	305	\$3,035	\$48,055	\$51,090
Eastwind, Inc	Old Crowley Shop	397	\$12,999	\$78,800	\$91,799
Enstar Natural Gas Co.	Beaver Creek	1648	\$2,492	\$12,881	\$15,373
Enstar Natural Gas Co.	Kenai Operations	1637	\$825		\$825

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Air Van Lines(Arrow Moving & Storage)	Arrow Moving & Storage (209 Post)	1349	\$3,978	\$12,631	\$16,609
Fairbanks Daily News Miner	Fairbanks Daily News Miner	2188	\$19,098		\$19,098
FDIC/St of AK Teachers Retirement	Sealr Ak Airlines	1179		\$36,127	\$36,127
Fennimore, Ron	Fennimore Service Ctr (#21 Front St)	386	\$7,023		\$7,023
Gana A'Yoo Ltd	Fbks Int'l Airport	2045		\$9,527	\$9,527
Garrett, Nelson	Garrett's Tesor	2527		\$37,517	\$37,517
GO Invest dba B&B Tool	B&B Tool Supply, Inc.	1914		\$22,238	\$22,238
Golden Valley Electric	Usibell Spur Rd	128	\$3,361		\$3,361
Head, H.P.	Lake Spenard #113	1689			Not Eligible
Healy Roadhouse, Inc.	Healy Roadhouse Inc.	404	\$2,505		\$2,505
Hess, Jerry	Katmal Oil & Gas			\$6,818	\$6,818
Illies, Dennis	Valley Country Store	1988	\$1,848		\$1,848
John, Alec & Ruby	Tsesyu Service Station	1224	\$33,121		\$33,121
K&L Distributors, Inc.	K&L Distributors - Fairbanks	1958		\$7,850	\$7,850
K&L Distributors, Inc.	K&L Distributors - Anchorage	1503		\$79,934	\$79,934
Kenai Peninsula Borough	Homer Maintenance Shop	1881	\$674	\$14,308	\$14,982
Kenai Peninsula Borough	School Warehouse	1880	\$22,633		\$22,633
Lefever, Darrel	Topper's 4th & Ingra	1920			Not eligible
Lynden Transport	3001 Peger Rd, Fbks	216	\$8,335		\$8,335
Mapco Express, Inc.	15 Sites	15 Sites		\$200,000	\$200,000 *
Mark Air Inc	Mark Air - 1400 W. Int'l Airport Rd	611	\$14,887		\$14,887
Matanuska Electric	3 Facilities	3 Sites	\$49,316	\$35,670	\$84,986
MPH Trust (Transpacific Resources)	Loomis Armored	394	\$1,120	\$15,603	\$16,723
Municipality of Anchorage	Landfill & Central Transfer Station	2086/1306	\$4,050		\$4,050
Nenana Heating Service	A Frame Services	1623		\$2,025	\$2,025
Ninilchik Native Association	Clam Gulch Service Station	1592		\$14,804	\$14,804
Nixon, William	Anchorage Clean Sweep	1233	\$17,850		\$17,850
Northstore Ventures	7-Eleven 28 Facilities	28 Sites	\$112,000	\$88,000	\$200,000 *
Nye Frontier Ford	Nye Frontier Ford	2313	\$49,911		\$49,911
Our Lady of Compassion Care Ctr	Our Lady of Compassion Care Ctr	1691	\$15,891		\$15,891
Parker Drilling Co.	Parker Drilling Co.	40	\$50,993		\$50,993
Petro Products Co. Inc.	Renner's Gas & Save #5	1421	\$79,254	\$30,870	\$110,124
Phillips Petroleum	Phillips Kenai Plant	610		\$6,392	\$6,392

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Air Van Lines(Arrow Moving & Storage)	Arrow Moving & Storage (209 Post)	1349	\$3,978	\$12,631	\$16,609
Pink Elephant Stores, Inc.	Pink Elephant Stores, Inc.	1452	\$650		\$650
R&M Consultants	R&M Consultants	NE			Not Eligible
Roderick, Paul	Anchor Pt Texaco	2432		\$200,000	\$200,000 *
Rol-Don's Inc	Sterling Chevron	642		\$119,582	\$119,582
Russell, Darrell		NE			Not Eligible
Sister's Construction	Sister's Construction	NE			Not Eligible
Skagway Fuels	8th Ave & AK St	981		\$27,000	\$27,000
Stoner, Vern	Goldpanner Service, Inc.	1339		\$5,716	\$5,716
Suburban Propane Gas Co.	Suburban Propane Gas Co.	963	\$3,587		\$3,587
Temsco Helicopters	Juneau	270	\$31,412		\$31,412
Temsco Helicopters	Wrangel	1775	\$2,365		\$2,365
Temsco Helicopters	Ketchikan	1768	\$33,455		\$33,455
Transpacific Resources, Inc.	USPS Annex - 3719 Arctic Blvd	2051	\$7,299	\$18,649	\$25,948
Troy Air, Inc	Ak Airlines Anchorage Int'l Airport		\$20,425	\$32,121	\$52,546
Tundra Tours, Inc.	Industrial Ave/Badger Rd	1671/1675	\$7,786	\$10,412	\$18,198
U.S. Small Business Admin	Den Tech (Rent a Wreck 1313 Laona)	2004		\$19,796	\$19,796
United Lumber Co.	Millwork Plant 160 W. 68th	1030	\$47,910		\$47,910
United Utilities	Manley Electric	70		\$8,134	\$8,134
Usibelli Coal Mine, Inc.	Usibelli Healy Creek Facility	267		\$11,079	\$11,079
Vangas, Inc.	Petrolane - 2550 Cushman, Fbks	519	\$45,114		\$45,114
Waldec Enterprises, Inc.	Eastside Anch Auto Svc	320	\$7,082	\$67,225	\$74,307
Waldron Corp.	Waldron Corp.	668	\$23,929		\$23,929
Westours, Inc	Gray Line of Ak - Skagway	308	\$168,000	\$32,000	\$200,000 *
Wilson, Donald	Spenard Property	2529		\$29,036	\$29,036
Wortham, William & Carol	College Service Station		\$1,866	\$10,961	\$12,827
Young, E.J.	Ycung Investments	13		\$21,935	\$21,935
Young, John & Jacques	Dimond Chevron	2444	\$6,729	\$42,210	\$48,939
Matanuska Electric Assoc	Matanuska Electric Assoc	2425	\$11,200	\$35,670	\$46,870
TOTALS			\$1,349,252	\$2,137,816	\$3,487,068

*Maximum allowable per statute

APPENDIX E

TANK CLEANUP PROGRAM FINANCIAL ASSISTANCE REQUESTS FOR FY 93

OWNER NAME	FACILITY NAME	FAC ID#	DATE RECEIVED	FY 93 REQUESTS		
				GRANT	LOAN	TOTAL
A & M Investments	Continental Motor Co.	2201	12/31/91	1,128	125	1,253
Ak Farmers Co-op, Inc	Mile 267.5 Richardson Hwy	1076	12/20/91	48,600	5,400	54,000
AK Railroad Corp	Various Sites	UNK	12/31/91	407,582	25,000	432,582
Ak Sales & Service	National Car Rental	1255	11/13/91	12,068	1,341	13,409
AK Sales & Service	1300 E 5th	1952	12/2/91	65,431	7,270	72,701
AK Sales & Service, Inc.	Truck Center-1345 E. 8th Ave	1959	11/18/91	7,233	804	8,037
Ak Sightseeing Tours	Ak Sightseeing Tours	1657	12/31/91	199,912	22,213	222,125
Alascom Inc.	Eagle River Earth Station	1155	12/31/91	15,941	1,771	17,712
Alascom Inc.	Glennallen	333	12/31/91	16,241	1,805	18,046
Alascom Inc.	Pedro Dome	1674	12/31/91	14,587	1,621	16,208
Alascom Inc.	Sawmill	367	12/31/91	17,294	1,922	19,216
Alascom Inc.	Sitka	114	12/31/91	28,273	3,141	31,414
Alascom Inc.	Talkeetna Bartlett	1139	12/31/91	18,046	2,005	20,051
Alascom Inc.	Tok	319	12/31/91	13,535	1,504	15,039
Alascom Inc.	Tolsona	322	12/31/91	14,888	1,654	16,542
Alaska Airlines	Ak Airlines Term-Wrangell	1359	12/30/91	41,355	4,595	45,950
Alaska Mechanical, Inc.	Alaska Mechanical, Inc.	UNK	12/30/91	13,500	1,500	15,000
Alaska West Express	Alaska West Express	UNK	1/3/92	4,267	474	4,741
Alaskan Federal Cr Union	SJ Chapman Subdiv	2422	12/19/91	292,658	18,500	311,158
Alyeska Seafoods, Inc	Alyeska Seafoods, Inc	UNK	12/31/91			No Cost Estimate
AMP Industries	AMP Warehouse	UNK	12/24/91	14,897	1,655	16,552
Anch Baptist Temple Inc	ABT Preschool & Bus shop	1144	12/31/91	27,000	3,000	30,000
Anch Baptist Temple Inc	Anch Baptist Temple Inc	1145	12/31/91	31,500	3,500	35,000
Anch Fueling&Service Co	AFSC Plant No.4	1270	12/26/91	443,139	25,000	468,139
Anderson Trucking Svc	Anderson Trucking Service, Inc	2008	12/24/91	38,652	4,295	42,947
Arctic Slope Regional Corp	Executone, Inc-Fbks	UNK	12/30/91	49,006	5,445	54,451
Arnoldy, Marty	Summit Lk Lodge	818	12/17/91	279,563	25,000	304,563
B-J's Services, Inc	B-J's Services, Inc	2463	12/30/91			No Cost Estimate
Bailey, Frederick	Bailey's Rental	UNK	12/31/91	20,012	2,223	22,235
Battrud, Robert	3002 Spenard, Anchorage	UNK	9/19/91	7,894	877	8,771
Bettles Lodge Inc	Bettles Lodge Inc	1535	12/30/91			No Cost Estimate
Bigfoot Auto Svc, Inc	Bigfoot Auto Svc-Haines	1235	12/30/91	18,409	2,045	20,454
Bradford, Gary	Penninsula Automotive	UNK	12/30/91			No Cost Estimate
Brunquist, Norm	4618 Lk Spenard	1479	12/31/91			No Cost Estimate
Butler, Roger	R & J Enterprises	UNK	12/31/91	22,500	2,500	25,000
Campbell, David	Campbell & Sons Fuel	741	12/30/91	722,749	25,000	747,749

APPENDIX E

TANK CLEANUP PROGRAM FINANCIAL ASSISTANCE REQUESTS FOR FY 93

OWNER NAME	FACILITY NAME	FAC ID#	DATE RECEIVED	FY 93 REQUESTS		
				GRANT	LOAN	TOTAL
CDE Co.	The Office Place 116 Minnie St	UNK	10/3/91	14,706	1,634	16,340
CEM Leasing	Gate 29 W Ramp, Fbks Airpt	201	12/27/91	12,699	1,411	14,110
Chuck Higgins Co.	Princess Tours Bus Maint	2127	12/31/91	39,016	4,335	43,351
Chumbley's Inc	Chumbley's Inc	UNK	12/31/91			No Cost Estimate
City of Craig	Public Works	1708	12/26/91	7,315	813	8,128
City of Homer	Public Works	2522	12/27/91	13,021	1,447	14,468
City of Palmer	Equipment Yard	652	12/27/91	354,945	25,000	379,945
City of Seward	Public Works Shop	1491	12/23/91	166,320	18,480	184,800
City of Unalaska	Unalaska Dept of Public Wks	89	12/31/91	58,725	6,525	65,250
City & Borough of Juneau	PW Utilities Div	1177	12/30/91	5,850	650	6,500
City & Borough of Juneau	Juneau Airport	2157	12/30/91			No Cost Estimate
City & Borough of Juneau	Eaglecrest Ski Area	1891	12/30/91	8,059	895	8,954
City & Borough of Juneau	Parks & Recreation	2158	12/30/91	8,231	914	9,145
Cohen, David	Sheep Mt Lodge	2005	12/30/91			No Cost Estimate
Columbus Distributing Co.	Soldotna Texaco	1391	12/31/91	237,325	25,000	262,325
Continental Motor Co.	6239 Mackay St	647	12/31/91	542	60	602
Continental Motor Co.	4940 Old Seward	52	12/31/91	173,093	19,233	192,326
Cook, John	Cook's Sterling Tesoro	2286	12/31/91	425,000	25,000	450,000
Cordova Outboard Shop	Cordova Outboard Shop	UNK	12/31/91	67,500	7,500	75,000
Coutney, Estate of	Courtney's Tudor Service	UNK	12/31/91	32,400	3,600	36,000
Darby, Ted	Space 424, Lake Hood	UNK	10/11/91			No Cost Estimate
Decker, Robert	University Car Care	2285	12/31/91	184,061	20,451	204,512
Denall Fuel Co.	Hartzell Road	542	12/27/91	42,008	4,667	46,675
Denall Fuel Co.	Equipment Sales, Inc	537	12/27/91	76,862	8,540	85,402
Dentech	Dentech	UNK	12/31/91	4,981	554	5,535
Empire Airlines Inc.	Empire Airlines Inc.	2615	12/27/91	7,236	804	8,040
Empire Airlines Inc.	Empire Airlines Inc.	2615	12/27/91	4,522	503	5,025
ERA Aviation Inc	ERA Helicopters-Juneau	477	12/31/91	438,879	25,000	463,879
ERA Aviation Inc	ERA Helicopters-Fbks	223	12/31/91	420,715	25,000	445,715
Estate of Wm G Knight	Rampart Property	1121	12/31/91	139,212	15,468	154,680
Falcon Properties	Gate 28 West Ramp Fbks Airpt	UNK	12/31/91	2,899	322	3,221
Fbks North Star Borough	Westcott Pool	1253	12/30/91	32,804	3,645	36,449
Foster, Corrine	Cache Creek Chevron	UNK	12/31/91			No Cost Estimate
Gana A Yoo Ltd	Fbks Int'l Airport Bk 101 Lt 1	2045	8/28/91	83,597	9,289	92,886
Garrett, Nelson	Garrett's Tesoro	2527	12/18/91	239,795	25,000	264,795
Gavrilovich, Loule	Lake Air Complex	2450	12/18/91	64,783	7,198	71,981

APPENDIX E

TANK CLEANUP PROGRAM FINANCIAL ASSISTANCE REQUESTS FOR FY 93

OWNER NAME	FACILITY NAME	FAC ID#	DATE RECEIVED	FY 93 REQUESTS		
				GRANT	LOAN	TOTAL
GO Investments	B&B Tool Supply	1914	12/30/91	37,992	4,221	42,213
Hammon, Fred	Soldotna Y Chevron	518	12/30/91	94,761	10,529	105,290
Heflinger, Carl	Northside Grocery & Gas	204	12/23/91	383,380	25,000	408,380
Hermon Bros Costr Co.	Hermon Brothers Equip Yard	787	12/31/91	27,000	3,000	30,000
Homer Electric Assoc	3977 Lake St, Homer	1261	12/20/91	48,187	5,354	53,541
Hull, Ron	Former H&H Tesoro	UNK	12/27/91	198,171	22,019	220,190
Hutchison, Harry	Hutchison Chevron	1462	12/31/91	28,912	3,212	32,124
Illies, Worrell & Riley	Stop N Shop	2315	12/31/91	425,000	25,000	450,000
Int'l In-Flight Catering Co.	Int'l In-Flight Catering Co.	449	12/31/91	76,235	8,471	84,706
IvW Partnership	700 I street	UNK	1/9/91	6,962	774	7,736
JD&S Rentals	Kodlak Rental Center	639	12/31/91	42,641	4,738	47,379
Jones, Troy	Big Su Lodge	2320	12/30/91	90,000	10,000	100,000
K&L Distributors, Inc	K & L Anchorage	1503	12/31/91	135,000	15,000	150,000
Kelly, Bud	Kelly's Tire & Wheel	1460	12/31/91	425,000	25,000	450,000
Kenai Airport Fuel Svc Inc	Kenai Airport Fuel Service Inc	2187	12/31/91	40,241	4,471	44,712
Ketchum Air Service, Inc	Ketchum Air Service Lk Hood	1143	12/31/91	165,150	18,350	183,500
Laidlaw Transit	Laidlaw Transit, Soldotna	1254	12/27/91	195,444	21,716	217,160
Laidlaw Transit(FDIC)	Laidlaw Transit, Eagle River	93	12/27/91	135,253	15,028	150,281
Lefever, Darrel	3rd&Ingra,4th&Ingra(Anch)	UNK	12/23/91	416,253	25,000	441,253
Lovejoy, Dorthea	Bailey's Rent-All	329	12/27/91	975,000	25,000	1,000,000
Lynden Transport	Lynden Transport-Fbks	216	12/30/91	20,526	2,281	22,807
Lynden Transport Inc	3001 Peger Rd Fbks	UNK	12/31/91	10,512	1,168	11,680
Mammoth of Alaska, Inc	Mammoth of Alaska, Inc	UNK	12/31/91	310,000	25,000	335,000
Mapco Express Inc.	#5001 1405 Bragaw(Anch)	1496	12/20/91	235,973	25,000	260,973
Mapco Express Inc.	#5002 Mile 7.5 Old Seward(Anch)	1498	12/20/91	377,656	25,000	402,656
Mapco Express Inc.	#5003 2730 Spenard(Anch)	14	12/20/91	263,739	25,000	288,739
Mapco Express Inc.	#5004 5159 Old Seward(Anch)	1500	12/20/91	220,685	24,520	245,205
Mapco Express Inc.	#5006 1501 E Dimond(Anch)	1505	12/20/91	226,855	25,000	251,855
Mapco Express Inc.	#5007 5497 E No Lights(Anch)	1510	12/20/91	297,146	25,000	322,146
Mapco Express Inc.	#5008 717 E. No. Lights(Anch)	50	12/20/91	354,417	25,000	379,417
Mapco Express Inc.	#5009 1209 Gambel(Anch)	756	12/20/91	153,361	17,040	170,401
Mapco Express Inc.	#5010 1500 E 5th(Anch)	1512	12/20/91	277,493	25,000	302,493
Mapco Express Inc.	#5012 150 W Tudor(Anch)	1513	12/20/91	198,945	22,105	221,050
Mapco Express Inc.	#5014 1900 Muldoon(Anch)	1517	12/20/91	208,618	23,180	231,798
Mapco Express Inc.	#5015 S/E Minn/No Lts(Anch)	UNK	12/20/91	49,964	5,551	55,515
Mapco Express Inc.	#5017 1773 College(Fbks)	1333	12/20/91	211,582	23,509	235,091

APPENDIX E

TANK CLEANUP PROGRAM FINANCIAL ASSISTANCE REQUESTS FOR FY 93

OWNER NAME	FACILITY NAME	FAC ID#	DATE RECEIVED	FY 93 REQUESTS		
				GRANT	LOAN	TOTAL
Mapco Express Inc.	#5018 205 E Third(Fbks)	966	12/20/91	158,206	17,578	175,784
Mapco Express Inc.	#5021 6010 Old Seward(Anch)	727	12/20/91	632,632	25,000	657,632
Mapco Express Inc.	#5022 2300 Cushman(Fbks)	2546	12/20/91	356,262	25,000	381,262
Marley, William&Judy	The Roost	359	12/30/91	12,011	1,335	13,346
McMahan, Ronald	Ron's Service	1478	12/31/91			No Cost Estimate
Miller, Dale	Alaska Chevron	556	12/23/91	641,835	15,500	657,335
Mindro Partners	775 E 100th Ave Anchorage	2541	12/31/91			No Cost Estimate
MOA ATU	600 Telephone Ave	UNK	12/31/91	227,391	25,000	252,391
MOA AWWU	Pump Station #12	1292	12/31/91	381,000	25,000	406,000
MOA AWWU	Pump Station #2	1288	12/31/91	93,420	10,380	103,800
MOA Facility Maintenance	Klatt Maintenance	1415	12/26/91	121,368	13,486	134,854
Mountain Corp	Mountain Market	2616	12/26/91	49,254	5,473	54,727
MPH Trust%Hodge&Lokisch	Loomis Armored Inc	394	12/31/91	10,082	1,120	11,202
Myers, Carole	Aerotwin(Merrill Field)	2404	12/30/91	8,957	995	9,952
Nenana Heating Svcs	A-Frame Services	1623	12/20/91	49,500	5,500	55,000
Ninilchik Nativ Assoc	Ididastop, Clam Gulch	1592	12/31/91	11,610	1,290	12,900
Nistler Enterprises	Nistler Enterprises	594	12/31/91	69,300	7,700	77,000
Nixon, William	Anchorage Clean Sweep	1233	12/30/91	106,650	11,850	118,500
Olson Gas Service #1	Olson Gas Service #1	2288	12/31/91	225,000	25,000	250,000
Olson Gas Service #2	Olson Gas Service #2	2287	12/31/91	375,000	25,000	400,000
Omni Enterprises, Inc.	DeHart's Store	107	12/31/91	102,458	11,384	113,842
Petro Products	Renner's Gas N Save	1421	12/31/91	74,520	8,280	82,800
Petro Products	Petro 1	1418	12/31/91	53,530	5,948	59,478
Petro Star Fuel, Inc	Sourdough Fuel Inc	90	12/31/91	247,951	25,000	272,951
Prato, Marcel	Cascade Liquor	2508	12/27/91	12,180	1,353	13,533
Renner, Terry	Renner's Gas & Save #3	2327	12/31/91	225,000	25,000	250,000
Renner, Terry	Renner's Chevron Full Service	2324	12/31/91	225,000	25,000	250,000
Rountree, Richard	Aero Services	1960	11/18/91	10,602	1,178	11,780
Schwanke, Roland	Sterling Chevron	UNK	12/31/91			No Cost Estimate
SEND International	SEND Int'l Glennallen	UNK	12/31/91	10,800	1,200	12,000
Sister's Construction	Sister's Construction	UNK	11/29/91	49,472	5,497	54,969
Spenard Builders Supply	Spenard Builders Supply	UNK	12/31/91	22,500	2,500	25,000
Stephens, Ronald	Peters Creek Chevron	UNK	12/31/91			No Cost Estimate
Temsco Helicopters Inc	Temsco-Ketchikan	UNK	12/31/91	5,443	605	6,048
Temsco Helicopters Inc	Temsco-Ketchikan	UNK	12/31/91	13,786	1,532	15,318
Tesoro	Former 7-11 #104(550 3rdFbks)	1098	12/31/91	134,100	14,900	149,000

APPENDIX E

TANK CLEANUP PROGRAM FINANCIAL ASSISTANCE REQUESTS FOR FY 93

OWNER NAME	FACILITY NAME	FAC ID#	DATE RECEIVED	FY 93 REQUESTS		
				GRANT	LOAN	TOTAL
Tesoro Ak Petroleum Co	Former Eagle River Auto Parts	UNK	12/31/91	61,159	6,795	67,954
Tesoro Ak Petroleum Co	North Rd Kena, Tesoro	173	12/31/91	68,400	7,600	76,000
Tesoro Northstore	7-11 #65 (Wasilla)	1981	12/31/91	37,800	4,200	42,000
Tesoro Northstore	7-11 #105(1246 Noble-Fbks)	1983	12/31/91	112,902	12,545	125,447
Tesoro(Carr Gottstein)	Tesoro Huffman Carwash	1984	12/31/91	7,095	788	7,883
Tesoro(Interior Fuels)	Interior Fuels	UNK	12/31/91	99,697	11,077	110,774
Tesoro(Laurence Intl)	7-11 #59 (12870 Old Seward)	UNK	12/31/91	12,419	1,380	13,799
Tesoro(Petro Products)	Petro #1	1399	12/31/91	18,258	2,029	20,287
Tesoro(R. Cosgrave)	7-11 #111(3679 College-Fbks)	112	12/31/91	545,250	25,000	570,250
Texaco Refining& Mktg	Sand Lake Texaco	912	12/24/91	975,000	25,000	1,000,000
Texaco Refining& Mktg	Boniface Texaco	878	12/24/91	191,520	21,280	212,800
Transpacific Resources	USPS-Arctic Carrier Annex	2051	12/31/91	57,884	6,431	64,315
Tundra Tours	Tundra Tours	UNK	12/31/91			No Cost Estimate
Tyonek Native Corp	Native Village-Timber Camp	UNK	12/20/91	49,050	5,450	54,500
Unocal Corp	#5057 4351 Int'l Airpt-Anch	UNK	12/31/91	348,000	25,000	373,000
Unocal Corp	#4854 2730 Spenard-Anch	UNK	12/31/91	70,200	7,800	78,000
Unocal Corp	#4581 636 C St-Anch	UNK	12/31/91	91,800	10,200	102,000
Unocal Corp	#4652 1441 C St-Anch	UNK	12/31/91	166,500	18,500	185,000
Usibelli Coal Mine Inc.	Lignite Creek	UNK	12/31/91	301,958	25,000	326,958
Usibelli Coal Mine Inc.	Healy Creek	UNK	12/31/91	975,000	25,000	1,000,000
Valley Service Ctr, Inc	Valley Chevron	455	8/22/91	114,192	12,688	126,880
Wards Cove Packing	WCP Kenai	UNK	12/31/91	62,403	6,934	69,337
Weber, Gary	Wasilla Chevron	1896	12/31/91	425,000	25,000	450,000
Wilson, Don	Wilson/Bahner	2529	12/31/91	26,550	2,950	29,500
World Wide Movers	World Wide Movers	1890	12/30/91	408,000	25,000	433,000
Wortham, William C	College Ctr Svc Station	UNK	12/30/91	46,886	5,209	52,095
Wright Air Service	Wright Air Service	563	12/27/91	14,261	1,584	15,845
Yukon Equipment Co., Inc	Yukon Equip Co.	UNK	12/30/91	20,519	2,280	22,799
TOTAL NEW APPLICATIONS SUBMITTED FOR FY 93 FUNDING						
				23,663,538	1,777,664	25,441,202

APPENDIX F

TANK UPGRADE AND CLOSURE PROGRAM FINANCIAL ASSISTANCE REQUESTS FOR FY 93

OWNER/OPERATOR NAME	FACILITY NAME	FAC ID#	DATE RECEIVED	FY 93 REQUESTS		
				UPGRADE	CLOSURE	TOTAL
40-Mile Air Ltd.	Tanacross Hanger	UNK	12/17/91		\$4,920	\$4,920
A & W Services	2425 Merrill Field Dr (Anch)	2426	10/28/91		\$3,241	\$3,241
Abbott, Robin D.	Shannon & Wilson-Fbks	609	12/30/91		\$846	\$846
Air Tek Inc	Air Tek Inc	UNK	12/31/91		\$8,541	\$8,541
AK Childrens Services	Jesse Lee Home	UNK	10/16/91		\$7,789	\$7,789
AK Farmers Co-op	Mile 267.5 Richardson Hwy	1076	12/20/91		\$9,250	\$9,250
AK Helicopters, Inc	AK Helicopters, Inc	1345	12/31/91		\$19,874	\$19,874
Ak Industrial Hardware	Ak Industrial Hardware	178	12/30/91		\$18,000	\$18,000
Ak Sales & Service	National Car Rental	1255	11/13/91		\$18,012	\$18,012
AK Sales & Service, Inc.	Truck Ctr-1345 E 8th Ave	1959	11/18/91		\$25,640	\$25,640
AK Sales & Service, Inc.	1300 E. 5th	1952	12/2/91		\$33,995	\$33,995
Alascom Inc	Bird Point	549	12/31/91		\$4,540	\$4,540
Alascom Inc	Cordova Earth Station	487	12/31/91		\$10,280	\$10,280
Alascom Inc	Eagle River Earth Station	1155	12/31/91	\$27,976	\$14,584	\$42,560
Alascom Inc	Juneau Toll Ctr	227	12/31/91	\$28,697	\$20,324	\$49,021
Alascom Inc	Ketchikan Toll Ctr	1017	12/31/91		\$6,927	\$6,927
Alascom Inc	Haines	2018	12/31/91		\$8,245	\$8,245
Alascom Inc	Neklasson Lake	364	12/31/91	\$29,059	\$15,706	\$44,765
Alascom Inc	Nikishka	1024	12/31/91		\$6,692	\$6,692
Alascom Inc	Pedro Dome	1674	12/31/91		\$8,897	\$8,897
Alascom Inc	Sawmill	367	12/31/91	\$29,416	\$11,060	\$40,476
Alascom Inc	Sitka	114	12/31/91		\$8,794	\$8,794
Alascom Inc	Talkeetna/Bartlett	1139	12/31/91		\$20,664	\$20,664
Alascom Inc	Tern Lake	319	12/31/91		\$5,975	\$5,975
Alascom Inc	Windy Point	312	12/31/91		\$5,257	\$5,257
Alascom Inc	Yakutat	213	12/31/91		\$10,397	\$10,397
Alaska Aerofuel Inc	FAI Gate #38	UNK	12/31/91	\$39,600	\$20,400	\$60,000
Alaska Cleaners	Ak Cleaners, 610 W. Fireweed	821	12/20/91		\$28,889	\$28,889
Alaska Pacific Transport	Alaska Pacific Transport	UNK	12/31/91		\$7,500	\$7,500
Alaska Railroad Corp	Anchorage Yard, MP 114	1474	12/31/91		\$3,643	\$3,643
Alaska Railroad Corp	Tunnel Section MP 51	1186	12/31/91		\$3,643	\$3,643
Alaska Railroad Corp	Moose Pass Sec MP 29	1184	12/31/91		\$3,643	\$3,643

APPENDIX F

TANK UPGRADE AND CLOSURE PROGRAM FINANCIAL ASSISTANCE REQUESTS FOR FY 93

OWNER/OPERATOR NAME	FACILITY NAME	FAC ID#	DATE RECEIVED	FY 93 REQUESTS		
				UPGRADE	CLOSURE	TOTAL
Alaska Railroad Corp	Carlo Section MP 334	244	12/31/91		\$3,643	\$3,643
Alaska Railroad Corp	Healy Section MP 358	247	12/31/91		\$3,643	\$3,643
Alaska Railroad Corp	Ferry Section MP 371	248	12/31/91		\$3,643	\$3,643
Alaska Railroad Corp	Nenana Section MP 412	252	12/31/91		\$3,643	\$3,643
Alaska Railroad Corp	Hurricane Section MP 281	1371	12/31/91		\$5,056	\$5,056
Alaska Railroad Corp	Gold Creek Section	1366	12/31/91		\$5,056	\$5,056
Alaska Railroad Corp	Talkeetna Section MP 227	1361	12/31/91		\$5,056	\$5,056
Alaska Railroad Corp	Portage Section MP 64	1189	12/31/91		\$5,056	\$5,056
Alaska Railroad Corp	800 Delaney St	UNK	12/31/91		\$5,056	\$5,056
Alaska Railroad Corp	786 Delaney St	UNK	12/31/91		\$5,056	\$5,056
Alaska Railroad Corp	1628 Post Road	UNK	12/31/91		\$5,056	\$5,056
Alaska USA Federal Cr Union	777 Juneau ST, Anchorage	1970	12/31/91		\$12,548	\$12,548
Alaska West Express	Alaska West Express	UNK	1/3/92		\$2,037	\$2,037
Allwine, Steven/Tollefson, Karla	Mendenhall Auto Ctr	2146	12/23/91		\$12,193	\$12,193
Alyeska Seafoods, Inc	Alyeska Seafoods, Inc	UNK	12/31/91			No Cost Estimate
America Rents	America Rents	240	12/30/91		\$2,142	\$2,142
AMP Industries Inc.	AMP Warehouse	UNK	12/24/91		\$3,840	\$3,840
Anch Baptist Temple, Inc	ABT Preschool & Bus Shop	1144	12/31/91			No Cost Estimate
Anch Baptist Temple, Inc	Anch Baptist Temple, Inc	1145	12/31/91			No Cost Estimate
Anch Fueling & Service Co.	AFSC Plant #4	1270	12/26/91		\$57,240	\$57,240
Anchorage Chrysler Center	2601 E 5th Ave	UNK	10/21/91		\$57,420	\$57,420
Anderson Trucking Svc Inc	K&W Trucking (Fbks)	UNK	12/31/91		\$14,135	\$14,135
Apling, Floyd	Plaschem Supply & Consulting	UNK	12/31/91		\$1,710	\$1,710
Arnoldy, Marty	Summit Lake Lodge	818	12/17/91		\$17,572	\$17,572
B-J's Services, Inc	B-J's Services	2463	12/30/91			No Cost Estimate
Bettles Lodge, Inc	Bettles Lodge, Inc	1535	12/30/91	\$60,000		\$60,000
Bigfoot Auto Svc., Inc	Bigfoot Auto Svc	1235	12/30/91	\$45,600	\$14,400	\$60,000
Billy E. Thompson	Thompson's Gas Service	1172	12/26/91	\$60,000		\$60,000
Birchwood Camp of AkMIsConf	Birchwood Methodist Camp	2460	12/27/91		\$4,942	\$4,942
Boyd, Roger	One Stop Grocery	2266	12/11/91	\$1,668		\$1,668
Bradford, Gary	Penninsula Automotive	UNK	12/30/91			No Cost Estimate
Brady's Floor Covering, Inc.	Brady's Floor Covering, Inc.	992	12/30/91		\$5,400	\$5,400

APPENDIX F

TANK UPGRADE AND CLOSURE PROGRAM FINANCIAL ASSISTANCE REQUESTS FOR FY 93

OWNER/OPERATOR NAME	FACILITY NAME	FAC ID#	DATE RECEIVED	FY 93 REQUESTS		
				UPGRADE	CLOSURE	TOTAL
Branham Adventures	Branham Adventures	207	12/31/91	\$4,740	\$1,530	\$6,270
Brannon, Ernest & Donna	Burkeshore Marina	498	12/26/91		\$4,555	\$4,555
Bratrud, R(c/o Marston Prop)	3002 Spenard Road	UNK	9/16/91		\$7,844	\$7,844
Brunquist, Norm	Brunquist, Norm	1479	12/31/91			No Cost Estimate
Budlona Inc	Budlona Inc	2567	12/31/91		\$9,000	\$9,000
C.R. Lewis Co., Inc.	C.R. Lewis Co., Inc.	768/1432	12/30/91		\$30,000	\$30,000
Canbay, Phillip	Gold Hill	UNK	12/31/91			No Cost Estimate
CDE Co.	The Office Place(Fbks)	UNK	10/3/91		\$1,455	\$1,455
CEM Leasing Inc	Gas n Go	1473	12/27/91	\$48,000	\$12,000	\$60,000
CEM Leasing Inc	Hub Gas	2519	12/27/91	\$48,000	\$12,000	\$60,000
CEM Leasing Inc	Plaza Gas	2518	12/27/91	\$46,800	\$13,200	\$60,000
CEM Leasing, Inc	Gate 28 Fbks Int'l Airport	201	12/30/91		\$8,369	\$8,369
Central Plumbing & Heating	Central Plumbing & Heating	2290	12/19/91		\$20,381	\$20,381
Charlie's Sport Shop	Charlie's Sport Shop	1777	10/14/91		\$5,727	\$5,727
Chris Berg Inc	Chris Berg Inc - Fbks	UNK	12/31/91		\$3,194	\$3,194
Chris Berg, Inc	Chris Berg, Inc	807	12/31/91		\$13,948	\$13,948
City of Fairbanks	MUS Telecommunications	376	12/31/91		\$3,000	\$3,000
City of Kenai	Kenai Public Safety Bldg	526	12/31/91	\$1,980	\$12,600	\$14,580
City of Kenai	Kenai Municipal Airport	532	12/31/91	\$1,980	\$6,000	\$7,980
City of North Pole	North Pole Police Station	352	12/23/91		\$4,500	\$4,500
City of Seward	PW Yard, 6th & Madison	1491	9/24/91		\$60,000	\$60,000
City of Seward	Public Works Shop	1491	12/23/91		\$17,647	\$17,647
City of Soldotna	Central Emergency Services	1211	12/20/91		\$12,147	\$12,147
City of Soldotna	City Shop	1215	12/20/91		\$12,147	\$12,147
Commercial Contractors, Inc.	Allen & Petersen Co.	266	12/20/91		\$13,800	\$13,800
Copper Center Lodge	Copper Center Lodge	UNK	12/31/91	\$48,000	\$12,000	\$60,000
Cordova Outboard Shop	Cordova Outboard Shop	UNK	12/31/91			No Cost Estimate
Coulter, Maurice	Parks Highway Truck Stop	1206	12/18/91		\$10,709	\$10,709
Crabb's Corner	Crabb's Corner	341	12/27/91		\$7,085	\$7,085
Dan's Aircraft Repair	Dan's Aircraft Repair	UNK	12/27/91		\$9,420	\$9,420
Dancing Eagles Corp	12512 Old Glenn Hwy	180	12/12/91		\$18,000	\$18,000
Darby, Ted	Space 424 Lake Hood	UNK	10/11/91		\$750	\$750

APPENDIX F

TANK UPGRADE AND CLOSURE PROGRAM FINANCIAL ASSISTANCE REQUESTS FOR FY 93

OWNER/OPERATOR NAME	FACILITY NAME	FAC ID#	DATE RECEIVED	FY 93 REQUESTS		
				UPGRADE	CLOSURE	TOTAL
Denall Fuel Co.	Hartzell Road	340	12/27/91		\$2,018	\$2,018
Denall Fuel Co.	Equipment Sales Inc	537	12/27/91		\$9,233	\$9,233
Denall National Park Hotel	Denall National Park Hotel	#1	12/31/91			No Cost Estimate
Denall National Park Hotel	Denall National Park Hotel	#2	12/31/91			No Cost Estimate
Douglas Trucking, Inc	Douglas Trucking, Inc	1266	12/31/91		\$3,360	\$3,360
DOWL, Inc	DOWL Engrs/Ak Testlab	747	12/31/91		\$8,956	\$8,956
Eames, Mike	St. Elias Auto Center	536	1/10/92		\$1,566	\$1,566
Earth Movers of Fbks, Inc	Earth Movers of Fbks, Inc.	631	10/14/91	\$12,420		\$12,420
Empire Airlines	Empire Airlines	2615	12/27/91		\$3,504	\$3,504
Enterprise Co.	SKW Constructors, Inc	805	12/31/91		\$5,569	\$5,569
ERA Aviation Inc	ERA Helicopters-Valdez	1080	12/31/91	\$45,600	\$14,400	\$60,000
ERA Aviation Inc	ERA Helicopter Tours-Anch	1480	12/31/91		\$36,542	\$36,542
ERA Aviation inc	ERA Helicopter-Juneau	477	12/31/91	\$60,000		\$60,000
ERA Aviation Inc	ERA Helicopter-Fbks	223	12/31/91	\$52,200	\$7,800	\$60,000
Estate of Don C Chandler	Chandler Plumbing & Heating	2384	12/30/91		\$1,815	\$1,815
Estate of Don C Chandler	Acme Elect Bldg	2384	12/30/91		\$6,118	\$6,118
Estate of Wm G Knight	Moosehorn Property	1124	12/31/91		\$40,014	\$40,014
Ev-Jo Inc	Columbus Dist Co., Inc	2085	12/31/91		\$6,555	\$6,555
Fairbanks U-Drive, Inc	Hertz Rent A Car	806	12/31/91	\$18,920	\$10,383	\$29,303
Falcon Properties	Gate 28 West Ramp Fbks Airpt	UNK	12/31/91		\$4,576	\$4,576
Fbks North Star Borough	FNSB Transit Garage	2209	12/23/91		\$12,482	\$12,482
Fbks Street Investor's	Fbks St Investor's Commercial Buildi	2485	12/31/91		\$6,000	\$6,000
Floyd & Sons, Inc	Thrifty Car Rental-Anchorage	825	12/30/91		\$5,625	\$5,625
Foster, Corine	Cache Creek Chevron	UNK	12/31/91			No Cost Estimate
Four Aces	Four Aces	172	12/24/91		\$7,200	\$7,200
Fox General Store, Inc	Fox General Store, Inc	49	12/30/91	\$60,000		\$60,000
Frederick, Richard	Sportsmen's Paradise	2314	12/20/91		\$6,243	\$6,243
Gamble, Edward	Fritz Creek General Store	UNK	12/31/91		\$6,000	\$6,000
Gavrilovich, Louie	Lake Air Complex	2450	12/17/91		\$14,797	\$14,797
Generator Venture-KAKM	Goose Bay Tower	1050	12/31/91	\$19,500		\$19,500
Geri, Warren	Hangar-Merrill Field	2601	12/31/91		\$2,520	\$2,520
Gills, Ray	Lake Spenard	2558	12/31/91			No Cost Estimate

APPENDIX F

TANK UPGRADE AND CLOSURE PROGRAM FINANCIAL ASSISTANCE REQUESTS FOR FY 93

OWNER/OPERATOR NAME	FACILITY NAME	FAC ID#	DATE RECEIVED	FY 93 REQUESTS		
				UPGRADE	CLOSURE	TOTAL
Grant, Hugh N.	Gas 'n Go	2269	12/31/91			No Cost Estimate
Grate Land Auto	Grate Land Auto	UNK	12/31/91			No Cost Estimate
Greer Tank & Welding Inc	Greer Tank & Welding Inc	154	12/31/91	\$24,307	\$10,860	\$35,167
Halliburton Co.	Halliburton Geophysical Svcs	1886	10/22/91		\$19,928	\$19,928
Haltness, Erik	Johnson Sand & Gravel	1393	12/31/91		\$6,606	\$6,606
Hammon, Fred	Soldotna Y Chevron	518	9/27/91		\$19,029	\$19,029
Harri Plumbing & Heating Inc	Ak Laundry & Cleaners Inc	512	12/31/91		\$2,400	\$2,400
Heflinger, Carl	Northside Grocery & Gas	204	12/23/91		\$2,128	\$2,128
Hermon Bros Constr Co.	Hermon Bros Constr Shop	787	12/23/91		\$17,380	\$17,380
Herrick, James	Herrick's Aero-Auto-Aqua	493	12/31/91		\$15,600	\$15,600
Homer Electric Assoc	HEA-Saldovia	UNK	9/30/91		\$2,326	\$2,326
Homer Electric Assoc	HEA-Homer	1261	11/1/91		\$14,958	\$14,958
Homer Electric Assoc	HEA-Kenai	231	11/1/91		\$34,406	\$34,406
Horrell Investments	Glennallen Chevron	2292	11/7/91	\$26,249		\$26,249
Hudson Air Svc & Sons Inc	Hudson Air Service & Sons Inc	UNK	12/31/91			No Cost Estimate
Hull, Ronald	Former H&H Tesoro	UNK	1/8/92		\$1,993	\$1,993
Hutchison, Harry	Hutchison Chevron	1462	12/31/91		\$14,474	\$14,474
Int'l Aviation Service, Inc	Int'l Aviation Service, Inc	409	12/30/91		\$4,320	\$4,320
Int'l In-Flight Catering	Int'l In-Flight Catering	449	12/31/91	\$5,870		\$5,870
Ivey, Rose Mary	Chitna Fuel & Grocery	UNK	12/31/91			No Cost Estimate
IWW Partnership	700 I Street	UNK	1/9/92		\$21,094	\$21,094
JD & S Rentals	Kodiak Auto Center	1645	12/31/91		\$9,033	\$9,033
JD&S Rentals	Kodiak Auto Ctr #2	1643	12/31/91		\$5,841	\$5,841
Johnston, William N. Jr	B.J.'s Gas & Grocery	UNK	12/30/91	\$50,400	\$9,600	\$60,000
Jones, Troy C.	Big Su Service	2320	12/30/91	\$30,000	\$30,000	\$60,000
Juneau Ready-Mix Inc.	Juneau Ready-Mix Inc.	317	12/31/91		\$6,300	\$6,300
Kenai Air Ak, Inc	Kenai Air Ak, Inc	985	12/31/91		\$6,600	\$6,600
Kenai Airport Fuel Svc Inc	Kenai Airport Fuel Svc Inc	2187	12/31/91	\$39,600	\$20,400	\$60,000
Kenai Natives Assoc	Kenai Natives Assoc	1686	12/31/91		\$10,560	\$10,560
Kenley, Fred	Lake Hood Slip 601	UNK	12/31/91			No Cost Estimate
Ketchikan Air Service	Ketchikan Air Service	1335	12/31/91	\$25,200	\$34,800	\$60,000
Ketchum Air Service, Inc	Ketchum Air Service, Inc	1143	12/31/91		\$12,900	\$12,900

APPENDIX F

TANK UPGRADE AND CLOSURE PROGRAM FINANCIAL ASSISTANCE REQUESTS FOR FY 93

OWNER/OPERATOR NAME	FACILITY NAME	FAC ID#	DATE RECEIVED	FY 93 REQUESTS		
				UPGRADE	CLOSURE	TOTAL
Kim, Il Soo	Speedy Auto Glass	UNK	12/31/91		\$60,000	\$60,000
Kobuk Inc.	Kobuk Inc	1173	12/20/91		\$15,052	\$15,052
Kodiak Electric Assoc, Inc	Kodiak Electric Assoc, Inc	606	12/31/91			No Cost Estimate
Laidlaw Transit	Laidlaw Transit-Soldotna	1254	12/27/91		\$29,913	\$29,913
Laidlaw Transit (FDIC)	Laidlaw Transit-Eagle River	93	12/27/91		\$17,151	\$17,151
Lake Hood Air Harbor Inc	Lake Hood Air Harbor Inc	1728	12/31/91		\$6,603	\$6,603
Lovejoy, Dorthea	Bailey's Rent-All	329	12/27/91	\$9,996	\$24,104	\$34,100
Lowell-Maher Co.	1885 Marica, Fairbanks	UNK	12/31/91		\$4,200	\$4,200
Lower Kuskokwim Schl Dist	Nelson Island Area HS	UNK	12/27/91		\$60,000	\$60,000
Lynden Transport, Inc.	Lynden Transport, Inc.	216	12/30/91		\$5,141	\$5,141
M&M Constructors	M&M Constructors	UNK	12/31/91			No Cost Estimate
Mapco Express Inc.	#5001 1405 S. Bragaw(Anch)	1496	12/30/91	\$49,200	\$10,800	\$60,000
Mapco Express Inc.	#5005 491 E Parks Hwy(Wasilla)	2370	12/30/91	\$49,200	\$10,800	\$60,000
Mapco Express Inc.	#5006 1501 E Diamond(Anch)	1505	12/30/91	\$49,200	\$10,800	\$60,000
Mapco Express Inc.	#5021 6010 old Seward(Anch)	727	12/30/91	\$49,200	\$10,800	\$60,000
Mapco Express Inc.	#5024 8803 Jewel Lk(Anch)	1521	12/30/91	\$49,200	\$10,800	\$60,000
MarkAir Inc	6311 S Air Park Pl Anchorage	UNK	12/31/91		\$41,070	\$41,070
MarkAir Inc	Bethel Passenger & Cargo Term	1392	12/31/91		\$1,516	\$1,516
MarkAir Inc	Bethel Aircraft Maintenance	2370	12/31/91		\$7,018	\$7,018
MarkAir Inc	4100 w Int'l Airport Anchorage	611	12/31/91		\$23,387	\$23,387
Marley, William & Judy	The Roost	359	12/30/91	\$5,109	\$867	\$5,976
Matanuska Telephone Assoc	Healy Facility	1556	1/7/92		\$12,000	\$12,000
Matanuska Telephone Assoc	Palmer Plant	535	1/7/92		\$15,000	\$15,000
Matanuska-Susitna Borough	Willow Public Safety Bldg#121	UNK	12/31/91		\$9,246	\$9,246
Matanuska-Susitna Borough	Animal Control Shelter	UNK	12/31/91		\$2,115	\$2,115
Matanuska-Susitna Borough	Big Lake Elementary	UNK	12/31/91		\$6,836	\$6,836
Matanuska-Susitna Borough	Big Lake Public Safety Bldg#81	UNK	12/31/91		\$3,058	\$3,058
Matanuska-Susitna Borough	Butte Public Safety Bldg#21	UNK	12/31/91	\$12,917		\$12,917
Matanuska-Susitna Borough	Cottonwood Public Sfty Bldg#65	UNK	12/31/91	\$18,566		\$18,566
Matanuska-Susitna Borough	Fishhook Public Safety Bldg#41	UNK	12/31/91	\$8,042		\$8,042
Matanuska-Susitna Borough	Lakes Public Safety Bldg #51	UNK	12/31/91		\$3,379	\$3,379
Matanuska-Susitna Borough	Lakes Public Safety Bldg #52	UNK	12/31/91		\$2,853	\$2,853

APPENDIX F

TANK UPGRADE AND CLOSURE PROGRAM FINANCIAL ASSISTANCE REQUESTS FOR FY 93

OWNER/OPERATOR NAME	FACILITY NAME	FAC ID#	DATE RECEIVED	FY 93 REQUESTS		
				UPGRADE	CLOSURE	TOTAL
Matanuska-Susitna Borough	Meadow Lakes PSB #71	UNK	12/31/91	\$7,955	\$1,624	\$9,579
Matanuska-Susitna Borough	MSB Maintenance Facility	UNK	12/31/91		\$4,172	\$4,172
Matanuska-Susitna Borough	MSB School District Maint Yard	UNK	12/31/91		\$7,044	\$7,044
Matanuska-Susitna Borough	MSB School District Auto Shop	UNK	12/31/91		\$6,387	\$6,387
Matanuska-Susitna Borough	Sutton Public Sarety Bldg #11	UNK	12/31/91	\$13,045		\$13,045
Matanuska-Susitna Borough	Talkeetna PSB #111	UNK	12/31/91	\$23,198		\$23,198
Matanuska-Susitna Borough	Wasilla PSB #61	UNK	12/31/91		\$1,876	\$1,876
McBirney, Derrall&Winona	CJM Construction Inc	420	12/31/91		\$3,237	\$3,237
McLane & Associates	McLane & Associates	307	12/30/91	\$1,152	\$2,382	\$3,534
McMahan, Ronald	Ron's Service	1478	12/31/91	\$52,800	\$7,200	\$60,000
Miller, Dale	Alaska Chevron	556	12/23/91	\$30,923		\$30,923
Mindoro Partners	775 E 100th Ave	2541	12/31/91			No Cost Estimate
Missionary Aviation Repair Ctr	Municipal Airport-Soldotna	158	12/31/91		\$1,557	\$1,557
Missionary Aviation Repair Ctr	Municipal Airport-Soldotna	158	12/31/91			No Cost Estimate
MOA Facility Maintenance	Girdwood Fire Station	1429	12/18/91		\$16,257	\$16,257
MOA Facility Maintenance	Muldoon St Maintenance	1417	12/18/91		\$23,997	\$23,997
MOA Facility Maintenance	Fire Station #1	1347	12/18/91		\$17,100	\$17,100
MOA Facility Maintenance	Cemetery	2304	12/18/91		\$8,406	\$8,406
MOA Facility Maintenance	Old Transit Maintenance	1448	12/18/91		\$50,517	\$50,517
MOA Facility Maintenance	Public Health Facility	1312	12/18/91		\$10,230	\$10,230
MOA Facility Maintenance	Northwood St Maintenance	1409	12/18/91		\$19,050	\$19,050
MOA Facility Maintenance	New Transit Maintenance	585	12/18/91		\$15,111	\$15,111
MOA Facility Maintenance	Fire Maintenance	1436	12/18/91		\$7,680	\$7,680
MOA Facility Maintenance	Fire Station #10	1444	12/18/91		\$7,680	\$7,680
MOA Facility Maintenance	Fire Station #11	1439	12/18/91		\$16,602	\$16,602
MOA Facility Maintenance	4th & Post St Maintenance	1411	12/18/91		\$22,017	\$22,017
MOA Facility Maintenance	Latimer Fire Station	1426	12/18/91		\$15,777	\$15,777
MOA- ATU	Anch Telephone Utility	UNK	10/31/91	\$60,000		\$60,000
MOA- AWWU	AWWU-Operations Facility	1945	12/31/91		\$13,365	\$13,365
MOA- AWWU	AWWU-Headquarters Facility	1281	12/31/91		\$16,590	\$16,590
MOA- AWWU	Pt Woronzof	1284	12/31/91		\$16,065	\$16,065
MOA-Merrill Field Airport	Aircraft Apron	UNK	11/13/91		\$8,100	\$8,100

APPENDIX F

TANK UPGRADE AND CLOSURE PROGRAM FINANCIAL ASSISTANCE REQUESTS FOR FY 93

OWNER/OPERATOR NAME	FACILITY NAME	FAC ID#	DATE RECEIVED	FY 93 REQUESTS		
				UPGRADE	CLOSURE	TOTAL
MOA-Merrill Field Airport	Snow Equipment Bldg	UNK	11/13/91		\$6,270	\$6,270
Nenana Heating Services	A-Frame Services	1623	12/20/91	\$44,400	\$15,600	\$60,000
Nickerson, Vickl	Goldstream Gen Store	1068	12/31/91	\$3,618		\$3,618
Nistler Enterprises	Nistler Enterprises	594	12/31/91	\$30,000	\$30,000	\$60,000
North Star Aviation Inc	Willow Airport	1327	12/30/91		\$5,400	\$5,400
Northern Air Cargo	NAC-3488 W. Int'l Airport	UNK	11/1/91		\$3,593	\$3,593
Northern Energy	Northern Energy	284	12/31/91	\$13,357	\$3,881	\$17,238
OMB Realty Inc	OMB Realty Inc	UNK	12/31/91		\$36,000	\$36,000
Orville D. Arnold Estate	Butte Quick Shop	UNK	11/15/91		\$6,000	\$6,000
Ounalashka Corp	Tony's Service Center	1271	12/31/91		\$15,000	\$15,000
Paratex Pled Piper	Paratex Pled Piper	1925	12/11/91			No Cost Estimate
Paxson Lodge, Inc	Paxson Lodge	1938	12/30/91	\$36,000	\$24,000	\$60,000
Peninsula Plumbing&Heating	Peninsula Plumbing&Heating	2453	12/31/91		\$2,340	\$2,340
Peter Pan Seafoods	Dillingham Cold Storage	1915	12/26/91		\$4,618	\$4,618
Peters, Kingston	Tudor Car Wash	2451	12/31/91		\$24,000	\$24,000
Petersburg Motors Inc	Petersburg Motors Inc	206	12/30/91	\$10,966		\$10,966
Petro Star Fuel	Sourdough Fuel	1926	12/24/91		\$13,597	\$13,597
Petro Star Fuel Inc	Sourdough Fuel Inc	90	12/31/91	\$60,000		\$60,000
Pietrok, Michael	Chickaloon General Store	UNK	12/31/91	\$20,865		\$20,865
Plunkett, James	Former Willow Cache Realty	UNK	12/30/91		\$10,800	\$10,800
Plunkett, James	Former Willow Cache Realty	UNK	12/31/91		\$10,800	\$10,800
Powell, Fran	Ak State Troopers Bldg-Kodiak	476	12/30/91		\$3,780	\$3,780
Prato, Marcel	Cascade Liquor	2508	12/27/91	\$35,448		\$35,448
Providence Hospital	Providence Hospital	1947	12/30/91	\$15,618	\$5,452	\$21,070
Rabbage, Terrance	Chinook Chevron Svc	926	12/30/91			No Cost Estimate
Renner's Gas & Save	Renner's Gas & Save	2327	9/17/91		\$5,964	\$5,964
Renner, Darrel	Renner's Chevron Full Svc	2324	12/31/91			No Cost Estimate
Renner, Terry	Renner's Gas&Save #1	2325	12/31/91		\$60,000	\$60,000
Renner, Terry	Renner's Gas&Save #2	2326	12/31/91		\$60,000	\$60,000
Rent ACan Toilet Co. Inc	Rent ACan Toilet Co. Inc	462	12/31/91		\$2,490	\$2,490
Rodeheaver, Sallie	Hertz Car & Truck Rental-Kodiak	UNK	12/31/91	\$8,142	\$2,550	\$10,692
Russell, Darrell	Russell's Texaco	962	12/27/91	\$48,000	\$12,000	\$60,000

APPENDIX F

TANK UPGRADE AND CLOSURE PROGRAM FINANCIAL ASSISTANCE REQUESTS FOR FY 93

OWNER/OPERATOR NAME	FACILITY NAME	FAC ID#	DATE RECEIVED	FY 93 REQUESTS		
				UPGRADE	CLOSURE	TOTAL
Rust's Flying Service, Inc.	Rust's Flying Service, Inc.	2473	12/30/91			No Cost Estimate
Scott, John H.	Scotty's Chevron	UNK	12/31/91	\$22,180		\$22,180
Sea-Land Freight Services	Sea-Land Services - Anchorage	43	12/27/91	\$26,956	\$3,987	\$30,943
Second Avenue Service	Second Avenue Service, Inc	2341	12/26/91	\$16,338		\$16,338
SEND International of AK	SEND Hanger - Gulkana	1913	12/30/91		\$5,532	\$5,532
Seven W dba Hilltop	Seven W dba Hilltop	2442	12/31/91		\$5,726	\$5,726
Sig Wold Storage& Transfer	Sig Wold Storage & Transfer	68/1589	12/24/91		\$7,004	\$7,004
Sky Harbor Prop Owners	Sky Harbor Airstrip	142	12/24/91		\$5,037	\$5,037
Smyth Moving(Payle,James)	Smyth Moving Service, Inc.	1445	12/23/91		\$6,559	\$6,559
Sourdough Properties, Inc	Sourdough Express	881/1199	12/30/91		\$11,405	\$11,405
Spenard Builders Supply	Spenard Builders Supply	UNK	12/31/91			No Cost Estimate
Stanger, Joseph	Eyak Air - Willow Airport	662	12/11/91		\$1,632	\$1,632
Star Flite Inc	Star Flite Inc	UNK	12/31/91		\$37,200	\$37,200
Stelling, John D.	Stelling Enterprises	2203	12/11/91	\$13,033	\$1,545	\$14,578
Stephens, Ronald	Peters Creek Chevron	UNK	12/31/91			No Cost Estimate
Tack, Stephen & Cyndie	Tack's General Store	793	12/31/91	\$19,500	\$16,947	\$36,447
Teich-Butler, Judy	R&J Enterprises	UNK	11/18/91		\$7,297	\$7,297
Temsco Helicopters	Temsco - Petersburg	1763	12/23/91	\$51,592	\$5,920	\$57,512
Texaco Refining&Marketing	Boniface Texaco	878	12/24/91	\$60,000		\$60,000
Totem Services Inc	Totem Services Inc	234	12/27/91	\$51,600	\$8,400	\$60,000
Troy Air Inc	Troy Air Inc	UNK	12/31/91		\$60,000	\$60,000
Tundra Tours, Inc.	Tundra Tours, Inc.	UNK	12/31/91			No Cost Estimate
Usibelli Coal Mine Inc	Lignite Creek	UNK	12/31/91		\$42,570	\$42,570
Usibelli Coal Mine Inc	Healy Creek	267	12/31/91		\$60,000	\$60,000
Utopia Inc	Quinnat Landing Hotel	2367	12/27/91			No Cost Estimate
Vend Alaska	Vend Alaska	686	12/31/91		\$4,800	\$4,800
Wainer, H Erling	Peters Creek Texaco	25	12/31/91	\$8,630		\$8,630
Warning Lites of Alaska Inc	Warning Lites of Alaska Inc	1735	12/31/91	\$22,244	\$4,820	\$27,064
Warren, Stephen	C & W Repair	363	12/26/91	\$21,630	\$2,580	\$24,210
Wilbur, Joseph	Flight Safety AK	448	12/31/91			No Cost Estimate
William T Heisler Corp	Sand Lake Service	UNK	12/31/91	\$48,000	\$12,000	\$60,000
Wilson, Mark&Dolores	Hamilton's Place	2561	12/31/91	\$34,597	\$12,334	\$46,931

APPENDIX G

BOARD MEMBERS:

Janice Adair Juneau 465-5050 FAX 4655070
ADEC, 410 Willoughby Ave. Juneau, AK 99801

Ed Anders Fairbanks 488-6547 or 488-9501
7785 Chena Hot Springs Rd, Fairbanks AK 99712

John Bertholl Juneau 789-1917 FAX 7890432
P.O. Box 210103, Auke Bay, AK 99821

Earl Billingslea Soldotna 262-2250 FAX 2627180
P.O. Box 76, Soldotna, AK 99669

Keith Gerken Juneau 465-3900 FAX 5868365
DOT, Box Z, Juneau, AK 99811

Bob Gilfilian * Anchorage 277-2021 FAX 2748683
255 E. Fireweed Lane, Suite 102, Anch. AK, 99503

Ward Livingston Anchorage 562-2266 FAX 5636483
4220 B Street, Anchorage, AK 99503

* Board Chairman

EXECUTIVE DIRECTOR: **John Barnett** Juneau 465-5200 FAX 4655218
UST Program, 410 Willoughby Ave. Juneau, AK 99801

APPENDIX H

Firms with Approved Quality Assurance Plans for Site Assessment Work

A.G. Midland
1625 Richardson Hwy
North Pole, AK 99705
(907) 488-6183

Arctic Slope Consulting Group
301 Danner Avenue
Anchorage, AK 99578
(907) 349-5148
Attn: Michael Mooney

Dowl Engineers
4040 B Street
Anchorage, AK 99503-5999
(907) 562-2000
Attn: Corey Loyd

ENSR Consulting & Engineering
750 W. 2nd Ave, Suite 100
Anchorage, AK 99501
(907) 276-4302
Attn: David Nyman

Fryer Pressley Engineering/Roen Inc.
1028 Aurora Drive
Fairbanks, AK 99709
(907) 452-1414

Harding Lawson Associates
601 E. 57th Place
Anchorage, AK 99502
(907) 563-8102
Attn: George Drewett

Howard Grey and Associates
711 H Street, Suite 480
Anchorage, AK 99501
(907) 276-6561
Attn: Howard Grey

Locher Interests Limited
165 E. Northern Lights Blvd
Anchorage, AK 99503
(907) 561-2200

America North Inc.
201 E. 56th Ave, Suite 200
Anchorage, AK 99518
(907) 562-3452
Attn: Brad Authier

Dames & Moore
5761 Silverado Way, Suite P
Anchorage, AK 99518-1657
(907) 562-3366
Attn: Jim Armstrong

Ecology and Environment
1057 W. Fireweed Lane, Suite 102
Anchorage, AK 99503
(907) 257-5000
Attn: Brian Miskill

Environmental Services, Ltd.
4201 Tudor Center Drive
Anchorage, AK 99508
(907) 563-1912
Attn: Mark Perry

Gilfillian Engineering
5751 Mayflower Court
Wasilla, AK 99654-7880
(907) 376-3005
Attn: Robert Gilfillian

Hart Crowser
2550 Denali
Anchorage, AK 99503
(907) 276-7475
Attn: James Gill

James M. Montgomery
4000 Credit Union Drive, Suite 635
Anchorage, AK 99503
(907) 561-5829
Attn: Bill Pyle

New Horizons
PO Box 2409
Palmer, AK 99645
(907) 746-6022
Attn: Jon Shepherd

Northern Test Lab
35186 Kenai Spur Hwy
Soldotna, AK 99669
(907) 262-4624

Quest Environmental
709 W. International Airport Road
Anchorage, AK 99502
(907) 563-0050

Randolph Bayliss, PE
119 Seward Street #10
Juneau, AK 99801
(907) 586-6813
Attn: Randolph Bayliss

RZA Consulting Inc.
711 H Street, Suite 450
Anchorage, AK 99501-3442
(907) 276-6480
Attn: Michael Travis

Shannon & Wilson
5430 Fairbanks Street, Suite 3
Anchorage, AK 99518
(907) 561-2120
Attn: Tim Terry

Waste Technology
PO Box 83381
Fairbanks, AK 99708
(907) 488-8383
Attn: Jonny Napier

PolarConsult Alaska Inc
1503 W. 33rd Avenue
Anchorage, AK 99503
(907) 258-2420

R & M Consultants
9101 Vanguard Drive
Anchorage, AK 99507
(907) 522-1707

Rozak Consulting
PO Box 350
Kenai, AK 99611
(907) 283-5640
Attn: Ron Rozak

S & S Engineering
17034 Eagle River Loop, Suite 204
Eagle River, AK 99577
(907) 694-2979
Attn: Robert Shafer

Terrasat
4203 Iowa Drive
Anchorage, AK 99517
(907) 243-7870
Attn: Dan Young

Western Environmental Consultants
2900 Boniface Parkway, Suite 740
Anchorage, AK 99504
(907) 333-8452
Attn: Mark Massengale

APPENDIX I

Firms with Licensed Underground Storage Tank Workers

INSTALLATION

<u>Firm Name</u>	<u>Licensed UST Worker(s)</u>
Anchorage Area	
Petroleum Service Inc PO Box 112583 Anchorage, AK 99511 (907) 349-8265	Dwayne Bertholl Richard Stragler
B.C. Excavating, Inc 2251 Cinnabar Loop Anchorage, AK 99507 (907) 344-4490	Shane Burgess Russell Butler Dale Fairclough Robert Haines Dave Zimmerman
Statewide Petroleum Service 7337 E.6th Avenue, Unit A Anchorage, AK 99504 (907) 333-5300	John Hillborn Jed Henning John Lennartson
Hankal Construction, Inc. 157 Dean Place Anchorage, AK 99504 (907) 349-8431	David Mallars
Consolidated Enterprises 1934 Beaver Place Anchorage, AK 99504 (907) 344-4567	Lary Sheffert
S & S Engineering 17034 Eagle River Loop Rd, Suite 201 Eagle River, AK 99577 (907) 694-2979	Robert Shafer
Tweed Excavating & Construction 17034 Eagle River Loop Rd, Suite 204 Eagle River, AK 99577	Richard Shafer James Newman
Fairbanks Area	
Bryan Borjesson, PE PO Box 74715 Fairbanks, AK 99707 (907) 451-4482	Bryan Borjesson
Station Maintenance & Equipment PO Box 60481 Fairbanks, AK 99706 (907) 456-1919	Steve Coleman

Industrial & Commercial Construction
PO Box 71063
Fairbanks, AK 99707
(907) 479-3312

Maurice Coulter
Maurice Coulter, Jr.
William Langley
Jim Masek

Western Mechanical, Inc.
PO Box 66067
Fairbanks, AK 99706
(907) 452-1831

Michael Desmond

Exclusive Landscaping Inc.
PO Box 72103
Fairbanks, AK 99707
(907)

Daniel Himebaugh

TCI, Ltd.
PO Box 74335
Fairbanks, AK 99707
(907) 452-1792

Michael McGlinchy

B & B Excavation
PO Box 80010
Fairbanks, AK 99708
(907) 457-7777

Gary Powell

Petro Star Inc.
PO Box 56239
North Pole, AK 99705
(907) 488-0730

Walter Gore

Kodiak

Kodiak Tank Service
PO Box 979
Kodiak, AK 99615
(907)

C.F. Lottsfeldt

Mat-Su Valley

Hermon Brothers Construction
111 West Elmond
Palmer, AK 99645
(907) 745-3249

Ben Hermon

New Horizons
PO Box 2049
Palmer, AK 99645
(907) 746-6022

Jon Shepherd
Darrell Lankford
John Lee
Mark Ogle
Richard Stragier
Dave Zimmerman

Brown and Root Services Corp.
411 Jerome Drive
Wasilla, AK 99654
(907)

Herb Dunham

Kodiak Peninsula

Chumley's Inc.
PO Box 753
Sterling, AK 99672
(907) 262-4668

Donald McCloud

Seattle-Tacoma Area

Standard Mechanical Inc.
1200 S. Tacoma Way
Tacoma, WA 98409
(206) 472-9651

Fred Ducolon

Firms with Licensed Underground Storage Tank Workers

TANK TIGHTNESS TESTING

Firm

Licensed UST Worker

Anchorage Area

Jensen Consultants
7390-A Little Dipper Ave
Anchorage, AK 99504
(907) 337-1254

Jerry Jensen

Firms with Licensed Underground Storage Tank Workers

CATHODIC PROTECTION TESTING

Firm

Licensed UST Worker

Anchorage Area

Coffman Engineering, Inc.
550 W. 7th Street
Anchorage, AK 99501
(907) 276-6664

David Williams

Firms with Licensed Underground Storage Tank Workers

CLOSURE

Firm

Licensed UST Worker

Anchorage Area

Arctic Slope Consulting
301 Danner Avenue, Suite 200
Anchorage, AK 99518
(907) 349-5148

Rena Anderson

Northwest EnviroService, Inc.
1813 E. First Avenue
Anchorage, AK 99501
(907) 272-9007

Robert Arnold
Bob Dore'

GEI
PO Box 111221
Anchorage, AK 99511
(907)

Kenneth Don

Petroleum Service Inc
PO Box 112583
Anchorage, AK 99511
(907) 349-8265

Dwayne Bertholl
Richard Stragier

B.C. Excavating, Inc
2251 Cinnabar Loop
Anchorage, AK 99507
(907) 344-4490

Shane Burgess
Russell Butler
Dale Fairclough
Robert Haines

Asbestos General, Inc.
6108 McKay Street
Anchorage, AK 99518
(907) 563-2267

Harvey Frankel
Bill Waite

Central Environmental, Inc.
PO Box 92164
Anchorage, AK 99509
(907) 272-9511

Glenn Fulbright

Statewide Petroleum Service
7337 E. 6th Avenue, Unit A
Anchorage, AK 99504
(907) 333-5300

John Hillborn
Jed Henning
John Lennartson

Hankal Construction, Inc.
157 Dean Place
Anchorage, AK 99504
(907) 349-8431

David Mallars

Consolidated Enterprises
1934 Beaver Place
Anchorage, AK 99504
(907) 344-4567

Lary Sheffert

S & S Engineering
17034 Eagle River Loop Rd, Suite 201
Eagle River, AK 99577
(907) 694-2979

Robert Shafer

Tweed Excavating & Construction
17034 Eagle River Loop Rd, Suite 204
Eagle River, AK 99577
(907)

Richard Shafer
James Newman

Fairbanks Area

Bryan Borjesson, PE
PO Box 74715
Fairbanks, AK 99707
(907) 451-4482

Bryan Borjesson

Station Maintenance & Equipment
PO Box 60481
Fairbanks, AK 99706
(907) 456-1919

Steve Coleman

Industrial & Commercial Construction
PO Box 71063
Fairbanks, AK 99707
(907) 479-3312

Maurice Coulter
Maurice Coulter, Jr.
William Langley
Jim Masek

Petro Star Inc.
PO Box 56239
North Pole, AK 99705
(907) 488-0730

Walter Gore

TCI, Ltd.
PO Box 74335
Fairbanks, AK 99707
(907) 452-1792

Michael McGlinchy

B & B Excavation
PO Box 80010
Fairbanks, AK 99708
(907) 457-7777

Gary Powell

Exclusive Landscaping Inc.
PO Box 72103
Fairbanks, Ak 99707
(907) 451-8585

Daniel Himebaugh

Kodiak

Kodiak Tank Service
PO Box 979
Kodiak, AK 99615
(907)

C.F. Lottsfeldt

Mat-Su Valley

Fisher Fuels, Inc.
PO Box 520209
Big Lake, AK 99652
(907) 892-6359

Brad Fisher

Brown and Root Services Corp.
411 Jerome Drive
Wasilla, AK 99654
(907)

Herb Dunham

Hermon Brothers Construction
111 West Eimond
Palmer, AK 99645
(907) 745-3249

Ben Hermon

New Horizons
PO Box 2049
Palmer, AK 99645
(907) 746-6022

Jon Shepherd
Darrell Lankford
John Lee
Mark Ogle
Richard Stragier

Kenai Peninsula

Bundy & Associates
PO Box 3164
Soldotna, AK 99669
(907)

Tim Bundy

Chumley's Inc.
PO Box 753
Sterling, AK 99672
(907) 262-4668

Donald McCloud

Glennallen - Valdez Area

Copper Valley Enterprises
HC 60 Box 252
Copper Center, AK 99573
(907) 822-3614

Edwin Carnes

**STATE TAX REVENUE SOURCES FOR UNDERGROUND STORAGE TANKS
(UST) CLEANUP TRUST FUNDS**

The Federal Superfund Reauthorization Legislation enacted October 17, 1986, has a provision to impose a .1 cent per gallon motor fuels excise tax as a revenue source to fund a separate Federal Leaking Underground Storage Tank fund. Under certain conditions, that fund can pay up to 90% of any state's cost for cleanup resulting from a discharge from an underground storage tank (UST), which monies should be taken into consideration by states when determining their revenue needs. This paper addresses the possible need for additional or supplemental state revenues beyond Federal revenues.

Supplemental Revenue Sources (in order of preference):**1. General State Revenues**

Recognizing that the problem of leaking underground tanks is societal and sometimes cannot be identified to a specific responsible party (orphan tanks), it is preferred that the monies needed for the cleanup be made available through the creation of a cleanup fund financed by appropriations from the state's general revenues.

2. Tank Fees

A tank registration fee and/or an annual per tank operating fee is an acceptable means of providing the necessary funding. However, some states may find that more funding is needed than can be provided by the tank fees.

3. Taxes on Motor Fuels ("Piggybacking")

API recognizes that a tax of some kind on petroleum products may be inevitable in states where tank registration fees or general revenue funding are politically unattainable or insufficient to fund UST cleanup. In those states, a tax on motor fuel, or "piggybacking," is a funding mechanism preferred over other kinds of taxes on petroleum products. Taxes other than taxes on motor fuels can take a variety of forms which can be difficult to administer, may be imposed upon petroleum products that do not contribute to UST leaks and could create competitive imbalances. The following guidelines take into account the fact that legal and/or political constraints may make piggybacking difficult to achieve in some states.

- In states where there are no constitutional or statutory provisions prohibiting the proceeds of a tax on motor fuels from being used for nonhighway purposes, the UST fee should be tied

directly to the existing Motor Fuel Tax (MFT). This can often be accomplished by an amendment to the MFT statute requiring the UST fee to be imposed and collected in the same manner as the MFT. Piggybacking is most appropriate in states where the MFT is well constructed and forcefully administered with few opportunities for tax evasion.

- In states where diversion of highway funds is prohibited by statute, rather than by constitution, it may be appropriate to amend the statute to allow for an UST fee piggyback provided the diversion can be limited to UST funding. In states where piggybacking of the MFT is not possible, some other kind of tax on petroleum products becomes necessary.
- In states that require by constitution that taxes on motor fuels must be dedicated to highways, thereby prohibiting piggybacking for UST purposes, other kinds of funding mechanisms can be devised. For example, Georgia has enacted an insurance program which permits a tank owner/operator to opt for premium payments in the form of a cents per gallon fee on motor fuels. Texas has enacted a graduated UST fee which is imposed on the person ordering withdrawal of the product from bulk, and is collected by the bulk facility operator. The proposed legislation should provide that:
 1. The point of collection is clearly defined, preferably upon physical withdrawal through the terminal rack based on delivery to supplier's customers.
 2. Consistent with 1., above, transfers and exchanges between licensed distributors are not taxed so as to avoid double taxation and the need for a complex credit system.
 3. The identity of the tax collector/payer is clearly defined.
 4. The rate is based on volume rather than value.
 5. Taxable products are clearly defined, preferably to include only those products which pass through underground tanks that are subject to federal UST regulations.
 6. Exports are exempted either explicitly or effectively by the application of the point of collection.
 7. The state's department of revenue will administer the tax.
 8. General tax laws concerning appeals, penalties, etc., will apply.

Adopted 1/8/87
Revised Oct/Nov 1989
WOR/15

TESTIMONY OF KENNETH M. REITHER
TAX COUNSEL, EXXON CORPORATION

SENATE RESOURCES COMMITTEE
1:30 P.M., MARCH 9, 1992

SB 384

MY NAME IS KENNETH REITHER. I AM APPEARING ON BEHALF OF MY EMPLOYER, EXXON CORPORATION.

IN 1989, AFTER THE OIL SPILL IN PRINCE WILLIAM SOUND, THE LEGISLATURE PASSED THREE RELATED BILLS:

- THE FIRST WAS SB 261, WHICH REQUIRED THE DEPARTMENT OF ENVIRONMENTAL CONSERVATION TO PREPARE STATE AND REGIONAL OIL AND HAZARDOUS SUBSTANCE RELEASE CONTINGENCY PLANS. THE COST OF DOING SO WAS TO BE PAID OUT OF THE 470 FUND.
- THE SECOND WAS SB 264, WHICH ESTABLISHED THE OIL AND HAZARDOUS SUBSTANCE RESPONSE OFFICE, CORPS AND DEPOTS. THIS BILL LIKEWISE AUTHORIZED USE OF 470 FUND MONEYS TO PAY FOR SUCH COSTS.
- THE THIRD WAS SB 260, WHICH ESTABLISHED A FIVE CENTS PER BARREL CONSERVATION SURCHARGE ON OIL PRODUCED IN ALASKA, THE REVENUES TO GO INTO THE 470 FUND.

ONE PURPOSE OF THE SURCHARGE WAS TO PAY FOR THE ADDITIONAL COSTS RESULTING FROM SB 261 AND SB 264 JUST MENTIONED. BUT THE PRIMARY PURPOSE, AS I READ THE COMMITTEE MINUTES AND OTHER LEGISLATIVE MATERIAL FROM THE DAY, WAS TO BUILD A \$50 MILLION FUND SO THAT THE STATE COULD HAVE AN INDEPENDENT SPILL CONTAINMENT AND CLEANUP CAPABILITY.

REVENUES FROM THE 5 CENTS PER BARREL SURCHARGE WERE PROJECTED TO BE MORE THAN \$25 MILLION A YEAR. THE EXPECTATION AT THE TIME WAS THAT THE \$50 MILLION CAP WOULD SOON BE REACHED, SUSPENDING THE SURCHARGE.

IN 1990, HOWEVER, THE LEGISLATURE PASSED THREE BILLS EXPANDING THE PERMISSIBLE USES OF MONEYS IN THE 470 FUND. THESE INCLUDED:

- HB 566, WHICH, AMONG OTHER THINGS, ESTABLISHED THE ALASKA STATE EMERGENCY RESPONSE COMMISSION,
- HB 567, UNDER WHICH 470 FUNDS WERE TO BE USED BY DEC FOR REVIEW OF OIL DISCHARGE PREVENTION AND CONTINGENCY PLANS, TO CONDUCT TRAINING AND RESPONSE EXERCISES, INSPECTIONS, TESTS AND OTHER COSTS, AND

- HB 578, CREATING A CITIZENS' OVERSIGHT COUNCIL ON OIL AND OTHER HAZARDOUS SUBSTANCES.

SIMILARLY IN 1991, THE LEGISLATURE PASSED TWO BILLS FURTHER EXPANDING THE USES OF 470 FUND MONEYS. THESE WERE:

- SB 25, ALLOWING ADVANCES OF MONEY TO VILLAGES AND MUNICIPALITIES TO CARRY OUT AN EMERGENCY FIRST RESPONSE TO A RELEASE OR THREATENED RELEASE OF OIL OR A HAZARDOUS SUBSTANCE, AND

- SB 165, COVERING COSTS TO DESIGN, RETROFIT AND CONSTRUCT VESSELS OF THE ALASKA MARINE HIGHWAY TO HAVE SPILL RESPONSE CAPABILITY.

THERE ARE SEVERAL BILLS UNDER CONSIDERATION IN THIS LEGISLATIVE SESSION WHICH WOULD FURTHER EXPAND THE USES OF MONEYS IN THE 470 FUND. SB 384 BEFORE THIS COMMITTEE TODAY WOULD INCLUDE COSTS RELATING TO UNDERGROUND STORAGE TANKS. OTHERS ADDRESS PUBLIC DRINKING WATER SUPPLIES, GRANTS FOR LOCAL EMERGENCY SERVICES, AND COSTS RELATING TO AIR QUALITY.

I AM NOT HERE TO COMMENT ON THE NEED TO ADDRESS UNDERGROUND STORAGE TANKS OR THE MERITS OF THE OTHER PROPOSALS, ONLY TO COMMENT ON FUNDING SOURCES.

CONTINUED EXPANSION OF THE USES OF 470 FUND MONEYS WILL RESULT IN THE \$50 MILLION CAP NEVER BEING REACHED, WHICH WILL IN TURN MEAN A CONTINUING TAX INCREASE ON THE OIL INDUSTRY.

WITH ALASKA OIL PRODUCTION DECLINING, COUPLED WITH THE CURRENT SOFT OIL MARKET, NOW IS NOT THE TIME FOR ALASKA TO PASS ANOTHER TAX INCREASE ON THE OIL INDUSTRY. AS WE HAVE PREVIOUSLY TESTIFIED, TAX STABILITY IS CRUCIAL TO THE FUTURE OF THE OIL INDUSTRY IN ALASKA.

IN THE CASE OF THE UNDERGROUND STORAGE TANKS, THERE ARE MORE APPROPRIATE FUNDING SOURCES, SUCH AS GENERAL FUND REVENUES OR THE MOTOR FUEL TAX. ATTACHED TO MY TESTIMONY IS A PAPER PREPARED BY THE AMERICAN PETROLEUM INSTITUTE WHICH ADDRESSES ALTERNATE REVENUE SOURCES FOR UNDERGROUND STORAGE TANKS CLEANUP TRUST FUNDS.



BP EXPLORATION

David Pritchard
Senior Vice President
Prudhoe Bay Unit
Alaska

BP Exploration (Alaska) Inc.
990 East Benson Boulevard
P.O. Box 196612
Anchorage, Alaska 99519-6612
(907) 564-4029

March 6, 1992

The Hon. Jalmar Kerttula, Co-Chair
The Hon. Pat Pourchot, Co-Chair
Senate Finance Committee
P. O. Box V
Juneau, AK 99811

New Uses of the Oil Spill Response Fund (AS 46.08.010)

Dear Senator Kerttula and Senator Pourchot:

As Senior Vice President of BP Exploration (Alaska) Inc. with responsibility for the Prudhoe Bay field, I am writing to express BP's concern about the new proposals under consideration to expand the uses of the oil spill response fund (the "470 fund") under AS 46.08.010.

The principal source of funding for the 470 fund is the nickel-a-barrel oil conservation surcharge to the production tax under AS 43.55.-200 - .240. Under these statutes the surcharge is to be suspended when the balance in the 470 fund exceeds \$50 million and is to be temporarily reimposed as needed to replenish the fund to \$50 million when its balance falls below that level.

When the conservation surcharge was enacted as part of a package of oil spill legislation in 1989, the fiscal notes for that legislation indicated that the revenues from the surcharge through FY 92 would be enough to cover the additional demands on the 470 fund for over 25 years. However, since 1989 several new uses have been created for the 470 fund. These new uses have delayed the time when the surcharge goes into suspension and will shorten the time it will be suspended before being needed to replenish the fund. To date more than \$60 million has been paid under the surcharge.

If enacted, the new uses being proposed for the 470 fund would ensure that the conservation surcharge will continue indefinitely. Rather than begin a limited duration surcharge to raise \$50 million to be readily available for the State to respond to a spill, the conservation surcharge begins to look like a permanent tax increase aimed at the exploration and production industry.

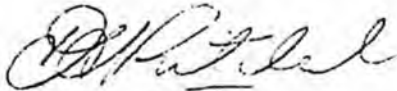
The Hon. Jalmar Kertula, Co-Chair
The Hon. Pat Pourchot, Co-Chair
Page 2

We are striving to reduce costs as much as we can at Prudhoe Bay and the other North Slope fields, consistent with safe and prudent operations. The ongoing decline in production means we cannot afford to let costs rise, nor even let them remain flat. Only by actively reducing our costs of operating will we be able to develop and recover the full potential of the resources on the Slope. Making the oil conservation surcharge a permanent tax increase runs counter to the need to reduce costs. And although it may seem modest, it will probably be viewed inside and outside the oil industry as a sign of instability in Alaska's tax structure.

We are not questioning the need to clean up leaking underground storage tanks, nor are we doubting the merits of the other uses that have been proposed for the 470 fund. The worthiness of these environmental initiatives is not the issue. The issue is whether Alaska needs to raise oil taxes in order to address these initiatives. We at BP believe it is neither necessary nor prudent to raise oil taxes at this time.

Very truly yours,

BP EXPLORATION (ALASKA) INC.



David J. Pritchard
Senior Vice President

cc: Finance Committee Members



March 4, 1992

Position Paper

SB 384 - Amending Purposes for Which Money in Oil and Hazardous Substance Release Fund May Be Expended

The Alaska Municipal League supports SB 384, which would add regulation and pollution prevention activities involving underground petroleum storage tanks to the list of purposes for which the oil and hazardous substance release response ("470") fund may be used, to the extent that the bill is a clear recognition of the need for meeting the federal financial responsibility requirements and for funding underground storage tank assessment, cleanup, and upgrading or closure under state and federal law.

The 1992 *Policy Statement* of the Alaska Municipal League states: "The League strongly encourages the State to develop regulations to implement the Underground Storage Tank Assistance Program created by the Legislature and to adequately fund programs necessary to mitigate the impact of EPA underground tank regulations on municipal budgets and facilities." SB 384 would provide access to some funds for this purpose.

It should be noted that the Underground Storage Tank Assistance Program, created by the Legislature by passage of HB 220 during the 1990 session, provides assistance to municipalities as owners of underground storage tanks as well as to private owners. Of over 2,800 tanks registered with the program last year, 14 percent, or nearly 400 of them, are owned by 45 municipalities. Data presented this year by the Board of Storage Tank Assistance indicates there are 3,890 tanks in use and 655 tanks out of service. Of these, 3,032 are owned by municipalities and private businesses and potentially in need of assistance to avoid environmental damage or health problems in the event of a leak.

The League and its members support providing funding to assist these municipal owners deal with their abatement and pollution prevention efforts, tank tightness and site assessment, tank cleanup, and tank upgrading and closure, as well as meeting the federal financial responsibility requirements. To the extent that SB 384 would provide a stable funding mechanism for these related purposes, the Alaska Municipal League supports its passage.

sab6:SB384 34

Alaska Oil and Gas Association



121 West Fireweed Lane, Suite 207
Anchorage, Alaska 99503-2035
Phone: (907) 272-1481 Fax: (907) 279-8114

March 9, 1992

VIA FACSIMILE

The Honorable Lloyd Jones, Chairman
Resources Committee
Alaska State Senate
Room 30, Capitol Building
P. O. Box V
Juneau, Alaska 99811

SB384, Response Fund: Use for Tank
Programs

Dear Mr. Chairman:

Thank you for the invitation to testify via teleconference from the Anchorage Legislative Information Office at today's hearing of the Senate Resources Committee. AOGA will be submitting the attached testimony for the hearing record.

Sincerely,

A handwritten signature in cursive script, appearing to read "William W. Hopkins".

WILLIAM W. HOPKINS
Executive Director

WWH:MC13:SB384
Attachment

Testimony of the
Alaska Oil and Gas Association
before the
Alaska State Senate
Resources Committee
on
SB 384, An Act amending the
purposes for which money in
the oil and hazardous substance
release response fund may be expended
and to reimbursements due to that fund;
and providing for an effective date

March 9, 1992

I am William W. Hopkins, Executive Director of the Alaska Oil and Gas Association (AOGA). Our members conduct the majority of oil and gas exploration, production and transportation in Alaska. We appreciate this opportunity to express our position regarding SB 384.

AOGA strongly opposes SB 384 for several important reasons. This bill would, in effect, impose a hidden but real tax increase on all oil production in Alaska. It would impose unfair costs to the oil producers in Alaska to fund a program to correct underground storage tank problems over which they have no control and which are not associated with crude oil production. Those costs are largely unknown but could be potentially significant based on the thousands of various underground tanks throughout Alaska. In addition, the bill does not require the state to seek reimbursement for costs of expenditures from responsible parties. We urge the state to consider alternatives and the potential impact of this proposed legislation on the oil producers.

Alaska Oil and Gas Association
Testimony on CSHB 264
March 6, 1992
Page 2

We understand that the Federal Superfund Reauthorization Legislation enacted in October 1986 has a provision to impose a 0.1 cent per gallon motor fuels excise tax as a revenue source to fund a separate Federal Leaking Underground Storage Tank Fund. Under certain conditions, that fund can pay up to 90% of any state's cost for cleanup resulting from a discharge from an underground storage tank. To use the federal fund, Alaska may need to establish its own fund to cover its 10% corrective action costs, but the 470 Fund is not the appropriate source.

In summary, SB 384 would place an unfair tax burden on oil producers to pay for problems not related to production. We urge Senate Resources Committee to reject it. Thank you for this opportunity to comment.



Alaska State Legislature

SENATE

Official Business

SENATOR CURT MENARD

P.O. Box V
State Capitol
Juneau, Alaska 99801

SPONSOR STATEMENT

SB 384 amends the purposes for which money in the oil and hazardous substance release response fund (.470 Fund) may be expended to include technical, educational and financial assistance to underground tank owners/operators under Alaska's Underground Storage Tank Program.

The new underground storage tank program was created in 1990 to assist Alaskan underground storage tank owners/operators comply with federal law mandating tank tightness testing, site assessment, tank upgrades, cleanup of petroleum contaminated soils and groundwater and to protect our environment and public water supplies.

To date, the Department of Environmental Conservation has received financial assistance requests from owner/operators of regulated underground storage tanks in excess of \$ 30 million. Applications are being received by the department on a daily basis and the trend is expected to continue through the 1992 and 1993 construction seasons.

Of the \$5.3 million appropriated for grants and loans in FY 91, the Board of Storage Tank Assistance allocated \$1.5 million to closures and upgrades, \$2.3 million to site assessments and tightness tests and \$1.5 million for cleanups.

The uncertainty of annual appropriations from the general fund to support the upgrade of tanks and cleanup of contaminated sites raises serious concerns for Alaskan small business, local governments and the public. I believe that it is imperative that a secure alternative funding source be put in place to address the intent and purpose of the underground storage tank program and assist in the cleanup and protection of our public water supplies.

I would appreciate your consideration and support of this legislation.



March 4, 1992

Position Paper

SB 384 - Amending Purposes for Which Money in Oil and Hazardous Substance Release Fund May Be Expended

The Alaska Municipal League supports SB 384, which would add regulation and pollution prevention activities involving underground petroleum storage tanks to the list of purposes for which the oil and hazardous substance release response ("470") fund may be used, to the extent that the bill is a clear recognition of the need for meeting the federal financial responsibility requirements and for funding underground storage tank assessment, cleanup, and upgrading or closure under state and federal law.

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It should be noted that the Underground Storage Tank Assistance Program, created by the Legislature by passage of HB 220 during the 1990 session, provides assistance to municipalities as owners of underground storage tanks as well as to private owners. Of over 2,800 tanks registered with the program last year, 14 percent, or nearly 400 of them, are owned by 45 municipalities. Data presented this year by the Board of Storage Tank Assistance indicates there are 3,890 tanks in use and 655 tanks out of service. Of these, 3,032 are owned by municipalities and private businesses and potentially in need of assistance to avoid environmental damage or health problems in the event of a leak.

The League and its members support providing funding to assist these municipal owners deal with their abatement and pollution prevention efforts, tank tightness and site assessment, tank cleanup, and tank upgrading and closure, as well as meeting the federal financial responsibility requirements. To the extent that SB 384 would provide a stable funding mechanism for these related purposes, the Alaska Municipal League supports its passage.

sab6:SB384.34

FISCAL NOTE

STATE OF ALASKA
1992 LEGISLATIVE SESSION

BILL NO. SB 384

Revision Date: _____ Department Affected: Environmental
 Title: Amending Purposes of OHSRRI Conservation
 BRU: Spill Prevention & Response
 Sponsor: Senator Menard Component Storage Tank Assistance Program
 Requestor: Senator Menard

COMPONENT SERIAL NO. 1 | 6 | 2 | 3

EXPENDITURES/REVENUES: (Thousands of Dollars)

OPERATING	FY 93	FY 94	FY 95	FY 96	FY 97	FY 98
PERSONAL SERVICES						
TRAVEL						
CONTRACTUAL						
SUPPLIES						
EQUIPMENT						
LAND & STRUCTURES						
GRANTS, CLAIMS						
MISCELLANEOUS						
TOTAL OPERATING						

CAPITAL						
---------	--	--	--	--	--	--

REVENUE FUND SOURCE:						
-------------------------	--	--	--	--	--	--

FUNDING: (Thousands of Dollars)

GENERAL FUND	(6,715.8)					
FEDERAL FUNDS						
OTHER						
FUND SOURCE: 1052	6,715.8	6,715.8	6,715.8	6,715.8	6,715.8	6,715.8
TOTAL	6715.8	6715.8	6715.8	6715.8	6715.8	6715.8

POSITIONS: 0.0

FULL-TIME						
PART-TIME						
TEMPORARY						

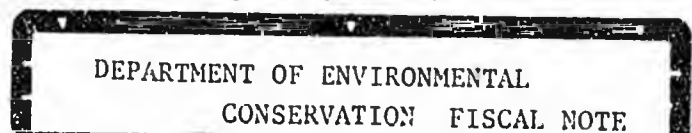
Estimate of current year impact: None

ANALYSIS: (Attach a separate page if necessary.)

This Fiscal note is intended to show only a change in funding source for the department's underground storage tank program. We have used the amount requested for FY 93 as the amount anticipated for each subsequent fiscal year.

Prepared by: Janice Adair Phone: 465-5050
 Division: Commissioner's Office Date: 2/20/92
 Approved by Commissioner: *Jan D. Faudel*
 Agency: Environmental Conservation Date: 2/20/92

Distribution (by preparer): Legislative Finance, Legislative Sponsor, Requestor, OMB, & Impacted Agency(ies).



STATE OF ALASKA

WALTER J. HICKEL, GOVERNOR

DEPT. OF ENVIRONMENTAL CONSERVATION

OFFICE OF THE COMMISSIONER
410 Willoughby Avenue, Suite 105
Juneau, AK 99801-1795

Phone: (907) 465-5000
Fax: (907) 465-5070

March 23, 1992

The Honorable Lloyd Jones
Chairman
Senate Resources Committee
State Capitol
Juneau, AK 99801

Dear Senator Jones:

During the Senate Resources Committee meeting on March, 9, 1992, I was asked to provide follow-up information on two questions regarding Senate Bill 384. The first had to do with a survey of state Underground Storage Tank programs and the second with the ranking process to be used for the FY93 Underground Storage Tank grant applications.

Underground Storage Tank financial assistance programs vary from state to state as can be seen from the enclosed summary of state tank trust fund laws. Most states have financial assistance programs funded by a combination of tank registration fees and fuel taxes. Approximately seventy-five percent of the states have loan programs and twenty-five percent have grant programs. Please note that Alaska's tank cleanup grant program is a combination 90 percent grant and 10 percent loan program.

The State of California was of special interest to your committee. California does not have a cap on their fund and currently has accumulated \$80 million in a growing fund supported by a \$0.006/gal UST fuel tax which is accessed by lottery. Again, please see the enclosed summary of state tank trust fund laws for more information on specific states.

Alaska does not have sufficient numbers of tanks to support a financial assistance program through registration fees alone, and therefore, must rely on some other funding source. To that end, the department supports Senate Bill 384 as a logical extension of the Oil and Hazardous Release Response Fund.

In regard to the grant application ranking process, I have enclosed several attachments for your information. Included is the priority ranking score system as developed by the Board of Storage Tank Assistance, the Preliminary Risk Evaluation form, and the list of sites which were priority ranked for FY92 tank cleanup grants. I have also included three examples of applications from the FY93 priority ranking process to illustrate scoring based upon different types of facilities.

Honorable Lloyd Jones

-2-

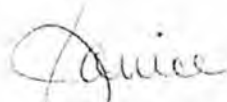
March 23, 1992

As you review the attachments, you will see that the priority ranking score assigned to an application is primarily driven by the factors of risk and insurability. Facilities that display high risk and are unable to obtain insurance will have the best chance at grant awards.

Unfortunately, I know that the Committee was interested in a more specific priority list for the FY 93 applications. There is an April 1 deadline to provide the department with all of the information required, thus many of the FY93 applications are incomplete. It is our hope that the enclosed information will provide you with a sense of the ranking process.

Thank you for the opportunity to provide this information to you.

Sincerely,



Janice Adair
Assistant Commissioner

JH\jh (SPAR/CS-senator.2)

ATTACHMENTS: Summary of State Tank Trust Fund Laws
Financial Assistance Ranking Procedure
Preliminary Risk Evaluation Form
Priority Ranking for Upgrade and Closure Applications
Priority Ranking of FY92 Cleanup Applications
Example Facilities Priority Ranked for FY93

SUMMARY OF STATE TANK TRUST FUND LAWS

State	Effective Date	EPA Approval	Fund Coverage (Per occurrence unless otherwise noted)		Deductible (Per occurrence unless otherwise noted)		Fund Size or Cap	Fund Source	Mandatory Participation
			Cleanup	3rd Party	Cleanup	3rd Party			
Alabama*	10/1/88	Approved	\$1M**	\$1M**	\$5K	\$5K/claim	\$10M	\$150/tank annual fee in 1991; \$10-\$150 thereafter depending on fund balance	Yes
Alaska*	9/5/90		\$1M	No	10% of first \$250K	N/A	None established	\$50/tank annual fee for fully upgraded tanks; if not fully upgraded, \$150/tank <1,000 gals., \$300/tank 1,000-5,000 gals., \$500/tank >5,000 gals.	Fees are mandatory. Financial assistance participation is voluntary.
Arizona*	7/1/90	Submitted	\$150K or \$250K, depending on deductible, through 1991; \$135K or \$225K thereafter	No	\$5K or \$25K	N/A	None established	1¢/gal. fee on regulated substances placed in tanks; \$100/tank annual fee	Yes
Arkansas*	2/22/89	Approved	\$1M	\$1M	\$25K	\$25K	\$15M	0.2¢/gal. fee on motor fuels	Fees are mandatory. Trust fund participation is voluntary.
California*	1/1/88	Submitted	\$1M	\$1M	\$10K	\$10K	None established	0.6¢/gal. fee on all petroleum products (except heating oil) placed in a permitted UST	Yes
Colorado*	7/1/89	Submitted	\$1M; Annual Aggregate: \$1M<100 tanks; \$2M≥100 tanks for both cleanup and third-party		\$10K	\$25K	\$11M	\$25-\$50 variable environmental surcharge per tanker load of gasoline	Yes

*Check Tab 900 for further information.

**Updated, February 1992.

SUMMARY OF STATE TANK TRUST FUND LAWS

State	Effective Date	EPA Approval	Fund Coverage (Per occurrence unless otherwise noted)		Deductible (Per occurrence unless otherwise noted)		Fund Size or Cap	Fund Source	Mandatory Participation
			Cleanup	3rd Party	Cleanup	3rd Party			
Connecticut*	7/5/89	Approved**	\$1M for both cleanup and third-party		\$10K for both cleanup and third-party		\$15M	3% of gross earnings at first point of sale of petroleum products in state	Yes
Delaware*	1/16/89		\$1M	\$1M	\$100K	\$300K	None established	No current funding**	No
District of Columbia*	3/8/91**	Not applicable**	Emergency costs and costs exceeding required financial responsibility coverage**	No	None established	None established	\$3M	\$500/tank registration fee, \$200/tank annual fee for tanks over 10,000 gals.; \$200/tank registration fee, \$100/tank annual fee for tanks under 10,000 gals.	Yes
Florida*	7/1/86	Submitted	\$1M; \$2M Annual Aggregate	No (Covered under separate insurance program)	\$500 in 1991; up to \$25K thereafter	N/A	\$50M (per year)	\$50/tank registration fee; \$25/tank annual fee; \$25/tank replacement fee; 10-30¢/bbl. production/import tax on petroleum	Fees are mandatory. Liability insurance and restoration coverage are voluntary.
Georgia*	7/1/88	Approved	1-100 tanks \$1M; 101 or more tanks \$2M for both cleanup and third-party**		\$10K for both cleanup and third-party		\$20M	0.2¢/gal. fee for petroleum products stored in USTs**	No
Hawaii*	No trust fund.**								

*Check Tab 900 for further information.

**Updated, January 1992.

SUMMARY OF STATE TANK TRUST FUND LAWS

State	Effective Date	EPA Approval	Fund Coverage (Per occurrence unless otherwise noted)		Deductible (Per occurrence unless otherwise noted)		Fund Size or Cap	Fund Source	Mandatory Participation
			Cleanup	3rd Party	Cleanup	3rd Party			
Idaho*	4/1/90	Approved	Insurance policies up to \$1M issued; Annual Aggregate: ASTs and 1-100 USTs: \$1M; 101 or more USTs: \$2M	Insurance policies up to \$500K issued; Annual Aggregate: ASTs and 1-100 USTs: \$1M; 101 or more USTs: \$2M	\$10K	\$10K	\$30M	\$25 annual tank registration fee; 1¢/gal. transfer fee on petroleum coming into state in containers over 55 gals.	Yes
Illinois*	7/28/89 (Releases occurring before 7/28/89 may be covered)	Approved	\$1M for both cleanup and third-party		\$10K (if tank is registered and owner had no knowledge of release at time of registration)	\$10K (if tank is registered and owner had no knowledge of release at time of registration)	None established	0.3¢/gal. motor fuel tax	Yes
Indiana*	12/31/92**	Submitted**	\$1M for both cleanup and third-party		\$35K, \$30K, or \$25K, depending on tank upgrade status, for both cleanup and third-party		\$10M	\$290/tank annual fee	Yes
Iowa*	5/5/89	Approved	75% up to a maximum of \$1M; Annual Aggregate: \$1M ≤ 100 tanks, \$2M > 100 tanks; (insurance program is also offered)	No	Co-payment of \$5K or 25% of total cost, whichever is greater	N/A	\$17.5M**	\$50 of \$65/tank annual fee; 1¢/gal. environmental protection charge on petroleum products effective 10/1/91	Yes

*Check Tab 900 for further information.

**Updated, January 1992.

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January 1992

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SUMMARY OF STATE TANK TRUST FUND LAWS

State	Effective Date	EPA Approval	Fund Coverage (Per occurrence unless otherwise noted)		Deductible (Per occurrence unless otherwise noted)		Fund Size or Cap	Fund Source	Mandatory Participation
			Cleanup	3rd Party	Cleanup	3rd Party			
Kansas*	12/22/88	Submitted	\$1M; Annual Aggregate: \$1M<100 tanks, \$2M≥100 tanks	Not yet established	Non-marketer with 1-4 tanks: \$5K; non-marketers with 5-12 tanks and marketers with 1-12 tanks: \$10K, 13-99 tanks: \$20K, >99 tanks: \$60K	N/A	\$5M	1¢/gal. environmental assurance fee on petroleum products distributed, manufactured, or imported	Yes
Kentucky*	To be determined	Submitted	\$1M for both cleanup and third-party		Less than 6 tanks: \$10K; ≥6 tanks: \$25K	Less than 6 tanks: \$10K; ≥6 tanks: \$25K	\$10M	0.4¢/gal. fee on gasoline and special fuels received in state	Yes
Louisiana*	7/15/88	Approved	\$1M for both cleanup and third-party		\$15K	\$15K	\$20M	\$13.50/9,000 gals. of motor fuel loaded at bulk plant; \$250/new or used oil tank annual fee**	Yes
Maine*	4/1/90	Approved	\$1M; \$2M annual aggregate for both cleanup and third- party (with limit of \$200K per claimant for third-party)		For both cleanup and third- party: 1 facility: \$2,500; 2-5 facilities: \$5K; 6-10 facilities: \$10K; 11-30 facilities: \$50K; over 30 facilities: \$100K		None established	44¢/bbl. fee on gasoline; 25¢/bbl. on other refined products imported in state; \$35/tank annual registration fee; \$13¢-\$500 annual fee for non-conforming tank	Yes
Maryland*	No trust fund.								

*Check Tab 900 for further information.

**Updated, January 1992.

SUMMARY OF STATE TANK TRUST FUND LAWS

State	Effective Date	EPA Approval	Fund Coverage (Per occurrence unless otherwise noted)		Deductible (Per occurrence unless otherwise noted)		Fund Size or Cap	Fund Source	Mandatory Participation
			Cleanup	3rd Party	Cleanup	3rd Party			
Massachusetts*	None established	Submitted	\$1M	\$1M	1 facility: \$5K; 2 facilities: \$7.5K; 3 facilities: \$10K	1 facility: \$5K; 2 facilities: \$7.5K; 3 facilities: \$10K	\$30M	\$200/tank annual fee; \$50/load delivery fee on motor fuels	Yes
Michigan*	7/18/89	Approved	\$1M for both cleanup and third-party		\$10K for both cleanup and third-party		None established	0.875¢/gal. fee on refined petroleum products consumed in state	Yes
Minnesota*	6/4/87	Approved	\$1M for both cleanup and third-party; \$2M/facility**		10% of cost, up to \$100K, for both cleanup and third-party		\$5M	1¢/gal. fee (collected at rack)	Yes
Mississippi*	5/18/88	Approved	\$1M	\$1M	\$0 thru 6/30/92; \$5K thereafter	\$0 thru 6/30/92; \$10K thereafter	\$6M	0.2¢/gal. fee on motor fuels	Yes
Missouri*	4/92 (estimate)		State issues insurance contracts up to \$1M for both cleanup and third-party; \$2M annual aggregate (\$100K limit on bodily injury claims)**		\$25K for cleanup**		\$20M	\$100/tank one-time fee for all owners; \$100-\$300/tank annual fee for members; \$25 per 8,000 gal. petroleum transport load fee**	One-time fee is mandatory; annual fee is voluntary
Montana*	4/13/89	Approved	\$1M for both cleanup and third-party		50% of first \$35K for both cleanup and third-party		\$8M	0.75¢/gal. fee on gasoline distributed**	Yes
Nebraska*	7/17/83 for cleanup; 1/1/90 for third-party	Submitted	\$1M; \$2M Annual Aggregate	\$1M; \$2M Annual Aggregate	\$5K-\$10K; 25% of next \$40K to \$60K	\$5K-\$10K; 25% of next \$40K to \$60K	\$5M	\$75/tank annual fee and per gal. fee of 0.3¢ on motor fuels and 0.1¢ on other petroleum products	Yes
Nevada*	10/1/89	Approved	\$1M; \$2M Annual Aggregate	\$1M; \$2M Annual Aggregate	\$25K	\$25K	\$7.5M	\$50/tank annual registration fee; 0.6¢/gal. fee on gasoline, diesel and heating oil	Yes

*Check Tab 900 for further information.

**Updated, January 1992.

SUMMARY OF STATE TANK TRUST FUND LAWS

State	Effective Date	EPA Approval	Fund Coverage (Per occurrence unless otherwise noted)		Deductible (Per occurrence unless otherwise noted)		Fund Size or Cap	Fund Source	Mandatory Participation
			Cleanup	3rd Party	Cleanup	3rd Party			
New Hampshire*	7/1/88	Approved	\$1M per facility for both cleanup and third-party		1 facility: \$5K; 2-19 facilities: \$20K; 20 or more facilities: \$30K	1 facility: \$5K; 2-19 facilities: \$20K; 20 or more facilities: \$30K	\$10M	0.6¢/gal. fee on gasoline or diesel fuel transferred within or into state	Yes
New Jersey*	N/A	N/A	State only	No	N/A	N/A	\$50M	Variable per bbl. fee on petroleum	N/A
New Mexico*	7/1/90	Approved	No established limit	No	\$0, if in compliance, fees paid and minimum site assessment done	N/A	\$25M	\$80/8,000 gal. loading fee on all gasoline and special fuels sold or produced and sold in the state	Yes
New York*	4/1/78	N/A	State only	No	N/A	N/A	\$25M	4¢/bbl. fee on petroleum imported to state	N/A
North Carolina*	6/30/88	Approved	\$1M for cleanup and third-party combined**		\$20K/tank**	\$100K	\$15M	Annual tank fee: \$100/tank ≤ 3,500 gal.; \$150/tank > 3,500 gal.**	Yes
North Dakota*	6/30/88	Approved	90% of \$50K-\$100K, 100% of \$100K-\$1M	90% of \$50K-\$100K, 100% of \$100K-\$1M	\$5K	\$5K	None established	Annual fee of \$125 per UST and \$75 per aboveground tank	Yes
Ohio*	7/11/89	Approved	\$1M for both cleanup and third-party		For both cleanup and third-party \$10K or \$50K per tank depending on annual tank fee: \$10K/tank 6 tanks or less; \$50K/tank 7 tanks or more		\$30M	\$150-\$300 per tank annual fee	Yes

*Check Tab 900 for further information.

**Updated, February 1992.

SUMMARY OF STATE TANK TRUST FUND LAWS

State	Effective Date	EPA Approval	Fund Coverage (Per occurrence unless otherwise noted)		Deductible (Per occurrence unless otherwise noted)		Fund Size or Cap	Fund Source	Mandatory Participation
			Cleanup	3rd Party	Cleanup	3rd Party			
Oklahoma*	12/23/88 (Releases occurring before 12/23/88 may be covered)	Approved	\$1M for mktg. fac. or throughput $\geq 10,000$ gal./mo.; \$500K for throughput $< 10,000$ gal./mo.	\$1M for mktg. fac. or throughput $\geq 10,000$ gal./mo.; \$500K for throughput $< 10,000$ gal./mo.	\$5K	\$5K	\$10M	1¢/gal. fee at wholesale level on motor and diesel fuels and blending materials	Yes
Oregon*	N/A	N/A	State only	No	N/A	N/A	None established	Cost recoveries; disposal tax on hazardous waste	N/A
Pennsylvania*	6/20/91	Submitted	\$1M	\$1M	\$75K	\$150K	None established	\$100/tank annual fee; 2¢/gal. fee on petroleum	Yes
Rhode Island*	Legislation is pending.								
South Carolina*	1/1/88	Approved	\$1M	No	\$25K (\$0 if qualifies under amnesty period)	N/A	\$15M	\$50 of \$100/tank annual fee; 0.5¢/gal. environmental fee	Yes
South Dakota*	4/1/90	Approved	\$1M for both cleanup and third-party (third-party not covered until rules become effective)		\$10K for both cleanup and third-party		\$5M	One-time inspection fee (1¢/gal. stored) on gasoline and diesel	Yes

*Check Tab 900 for further information.

SUMMARY OF STATE TANK TRUST FUND LAWS

State	Effective Date	EPA Approval	Fund Coverage (Per occurrence unless otherwise noted)		Deductible (Per occurrence unless otherwise noted)		Fund Size or Cap	Fund Source	Mandatory Participation
			Cleanup	3rd Party	Cleanup	3rd Party			
Tennessee*	7/1/88	Approved	\$1M	\$1M	1-12 tanks: \$10K; 13-999 tanks: \$20K; 1,000 or more tanks: \$50K	1-12 tanks: \$10K; 13-999 tanks: \$25K-\$50K; 1,000 or more tanks: \$50K	\$50M	\$125/tank annual fee; 0.4¢/gal. environmental assurance fee	Yes
Texas*	9/1/89	Approved	\$1M	No	\$10K	N/A	\$125M	Loading fees for gasoline and diesel fuel collected at rack: \$12.50-\$50 per tank depending upon tank size	Yes
Utah*	7/1/90	Approved	\$1M for both cleanup and third-party		\$25K for both cleanup and third-party		\$17.5M	\$250/tank annual fee through 7/93, \$150/tank thereafter (fees may be less for non-marketers, depending on monthly throughput); 0.5¢/gal. environmental surcharge on all petroleum sold, used or received for sale or use in state	Yes
Vermont*	1/1/87	Approved	\$1M	\$1M	\$10K	\$0 (no deductible)	None established	1¢/gal. fee on gasoline and diesel fuel (collected at rack); variable annual tank fee based on throughput for retail marketers, otherwise \$200/tank	Yes (unless can self-insure)
Virginia*	12/22/89	Submitted	\$1M for both cleanup and third-party		\$50K; \$200K Aggregate	\$150K; \$200K Aggregate	\$20M	0.2¢/gal. tax on motor fuels	Yes

*Check Tab 900 for further information.

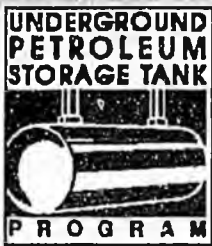
SUMMARY OF STATE TANK TRUST FUND LAWS

State	Effective Date	EPA Approval	Fund Coverage (Per occurrence unless otherwise noted)		Deductible (Per occurrence unless otherwise noted)		Fund Size or Cap	Fund Source	Mandatory Participation
			Cleanup	3rd Party	Cleanup	3rd Party			
Washington*	11/1/90		State reinsures insurer up to \$1M; \$2M annual aggregate for both cleanup and third-party		Deductible specified in insurance contract		\$15M	Premium paid by insurer; 0.5% tax on petroleum products at first introduction into state	Yes
West Virginia*	10/1/90; coverage begins on date of issuance of policy		State issues insurance policies up to \$1M; \$2M annual aggregate for both cleanup and third-party		Option of two deductibles: \$5K and \$50K for both cleanup and third-party		None established	Annual premiums are based on age of tank and deductibles: \$150-\$1500/tank; \$100/tank fee assessed periodically	Periodic tank fee is mandatory. Insurance fund coverage is optional.
Wisconsin*	8/1/87	Submitted	USTs: marketers: \$1M; non-marketers >10,000 gal./mo.: \$1M, ≤10,000 gal./mo.: \$500K for both cleanup and third-party; Annual Aggregate: ≤100 tanks: \$1M, >100 tanks: \$2M; ASTs: \$200K for cleanup only		USTs: \$5K or 5%, whichever is more, for both cleanup and third-party; ASTs: \$5K through 6/93, \$10K thereafter, for cleanup only		\$25M	1¢/gal. inspection fee on product imported in state	Yes
Wyoming*	3/21/90**	Approved	No limit; complete remediation covered**	\$1M	\$0, if tank is registered and all tank registration fees paid**	\$30K	\$10M	\$200/tank annual fee; 1¢/gal. tax on gasoline; \$200 annual contaminated site fee	Yes

[The next page is Tab 800, Page 1.]

*Check Tab 900 for further information.

**Updated, February 1992.



Board of Storage Tank Assistance

410 WILLOUGHBY AVENUE
 JUNEAU, ALASKA 99801
 (907) 465-5200
 FAX (907) 465-5218

Walter J. Hickel, Governor

FINANCIAL ASSISTANCE RANKING PROCEDURE

PRIORITY RANKING FOR CLEANUP APPLICATIONS

(1) RISK

PRELIMINARY RISK EVALUATION SCORE	MAXIMUM
(BASED UPON ALASKA HAZARD RANKING MODEL SCORE - AHRM)	<u>50 PTS</u>

The Alaska Hazard Ranking Model (AHRM) was developed by the Department of Environmental Conservation (ADEC) as a priority ranking tool which allows the Department to identify contaminated sites which threaten public health and the environment. Since many contaminated sites in Alaska are remote and have had limited site investigation performed to date, the model was developed with the specific goal of allowing the Department to rank sites with limited environmental data.

Final ranking value exposure indices are evaluated based on environmental data gathered at the site. Toxicity, quantity, air exposure, ground water exposure, and surface water exposure as well as population information and environmental targets are all assigned a value based on the level of contamination and the location of the site. When ranking leaking tank sites the most important variables are the quantity of material and the existence of groundwater contamination.

(2) INSURABILITY

INABILITY TO MEET FINANCIAL RESPONSIBILITY	20 PTS
(EPA SELF INSURABILITY TEST)	

(3) DISTANCE/ACCESSIBILITY

DISTANCE TO ALTERNATIVE FUEL SOURCE

>50 MI.....	<u>5 PTS</u>
>25 <50 MI.....	<u>3 PTS</u>
<25 MI.....	<u>1 PT</u>

ACCESSIBILITY TO ALTERNATIVE FUEL SOURCE

NO ROAD OR >5 MILE FERRY	<u>5 PTS</u>
-------------------------------	--------------

(4) FACILITY TYPE

COMMERCIAL SERVICE STATION (RETAILER).....	<u>5 PTS</u>
COMMERCIAL FACILITY	<u>3 PTS</u>
PRIVATE FACILITY.....	<u>2 PTS</u>
MUNICIPAL FACILITY.....	<u>1 PT</u>

(5) OPERATIONAL STATUS

> 75% OF TANKS OUT-OF-SERVICE.....	<u>5 PTS</u>
> 50% <75% TANKS OUT-OF-SERVICE.....	<u>3 PTS</u>
> 25% <50% OF TANKS OUT-OF-SERVICE	<u>2 PTS</u>
< 25% OF TANKS OUT-OF-SERVICE.....	<u>1 PT</u>

(6) FUNDS AWARDED

NO CLEANUP FUNDS PRESENTLY ALLOCATED.....
(EXCLUSIVE OF PHASED GRANTS
OR EMERGENCY AWARDS)

5 PTS*

*APPLICANTS WOULD NOT RECEIVE THESE POINTS IN THE CASE OF A SECOND RELEASE AND SUBSEQUENT SECOND APPLICATION FROM THE SAME SITE. AMENDED APPLICATIONS, PHASED GRANT AWARDS, EMERGENCY GRANTS, OR OTHER FINANCIAL ASSISTANCE AWARDS ARE NOT CONSIDERED APPLICABLE.

(7) EFFECTIVENESS / PHASING COSTS

ABILITY TO STABILIZE SITE / FREE PRODUCT
RECOVERY CAN OCCUR.....

5 PTS

**PRIORITY RANKING
FOR CLEANUP APPLICATIONS**

SUMMARY

(1) PUBLIC HEALTH RISK	50 POINT MAX
(2) SELF INSURABILITY	20 POINT MAX
(3) DISTANCE/ACCESS	10 POINT MAX
(4) FACILITY TYPE	5 POINT MAX
(5) OPERATING STATUS	5 POINT MAX
(6) FUNDS RECEIVED	5 POINT MAX
(7) EFFECTIVENESS	5 POINT MAX

TOTAL MAXIMUM SCORE100 POINTS*

* **BOARD** RESERVES THE RIGHT TO CONSIDER OTHER CRITERIA, AS PROVIDED FOR IN 18 AAC 78.540(b)(8), WHICH MAY RESULT IN A SCORE HIGHER THAN 100 POINTS.

Alaska Department of Environmental Conservation

Underground Storage Tank Program

Preliminary Risk Evaluation Form

Purpose of this form

This form is used only for sites with Underground Storage Tanks that are regulated by AS 46.03.450(12). It is used to collect preliminary information on the relative risk a contaminated site may pose to human health and the environment. The form is based on the "Alaska Hazard Ranking Model" which the department uses to prioritize it's investigation and cleanup efforts.

Explanation of how sites are scored

The box below explains how a site will be scored after the department receives this form. This scoring procedure may change as the ranking model is refined. Note that although the form contains values for unknown elements, a minimum combination of the following data elements are needed for adequately distinguishing between sites: toxicity; quantity; air exposure; groundwater exposure; and surface water exposure. Also note that scores cannot be calculated in the following instances:

1. If too many data elements are unknown; or
2. If both the toxicity and quantity data elements are unknown; or
3. If all exposure elements are unknown.

Scoring procedure for preliminary risk evaluation form

The preliminary risk evaluation form contains 17 different questions. Each question deals with a particular "data element" (shown below) that is considered in scoring the site. The alternatives to each question are assigned a value and then these values are entered into the formulas below to calculate the score. The values for the alternatives may change and therefore are not given here.

Question # <u>Data Element</u>	Question # <u>Data Element</u>
1. Toxicity	10. Surface water use
2. Quantity	11. Surface water exposure
3. Release confirmation	12. Surface water environment
4. Site Access	13. Critical terrestrial area *
5. Air Exposure	14. Observed effects
6. Land use w/in 1 mile	15. Multiple contaminants
7. Land use w/in 500 ft	16. Separate releases
8. Groundwater use	17. Regulated tank
9. Groundwater exposure	

* Critical terrestrial environment is defined in 18 AAC 75.530(1). It includes named State game reserves, refuges and sanctuaries; State and municipal parks, park reserves campgrounds; National Parks, preserves, wilderness areas, monuments, recreation areas and refuges, National Historic sites; and National Forests.

Substance factor = (Toxicity) X (Quantity) X (Release confirmation)
 Human target = (Site access) + (Air target population) + (Local groundwater use) + (Local surface water use)
 Air target population = (Air Exposure) X (Land use w/in 1 mile) X (Land use w/in 500 feet)
 Local groundwater use = (Groundwater use) X (Groundwater exposure) X (Land use w/in 1 mile)
 Local surface water use = (Surface water use) X (Surface water exposure) X (Land use w/in 1 mile)
 Environmental Target = (Surface water environment) + (Critical terrestrial area)
 = Observed Effects IF (Surface water environment) + (Critical terrestrial area)
 Multiplier = Higher of (Multiple contaminants) or (Separate releases)

RANKING SCORE = (Substance factor) X (Human target + Environmental target) X (Multiplier)

Return completed form to: ADEC, Underground Storage Tank Financial Assistance Program
 3601 "C" Street Suite 1334 Anchorage AK 99503
 Phone: 563-6529 Fax: 562-4026

ADEC Underground Storage Tank Program

Preliminary Risk Evaluation Form (page 2)

How to fill out this form:

Please type or print in ink all the requested information. On pages 3-5, please fill in the letter of the correct choice on the line at the end of the question.

Facility ID Number _____

Tax ID Number _____

Applicant:

Facility:

Name: _____

Name: _____

Address: _____

Address: _____

Phone: _____

Phone: _____

Owner of Tank (If Not Same As Applicant):

Owner of Land (If Not Same As Applicant):

Name: _____

Name: _____

Address: _____

Address: _____

Phone: _____

Phone: _____

Preparer:

Name: _____

Title: _____

Firm: _____

Phone: _____

Comments:

Please give any additional information you may have that may assist in processing the Risk Evaluation form (i.e. directions to the site if it does not have a physical address, uncertainties over how to answer particular questions, etc.). Please use additional pages, if necessary.

ADEC Underground Storage Tank Program

Preliminary Risk Evaluation Form (page 3)

State use

1. What type of product was released or detected? _____
 - a. Chlorinated solvents, halogenated hydrocarbons, chlorinated pesticides.
 - b. Gasoline, aviation gasoline (avgas), metals, naphtha, non-chlorinated pesticides.
 - c. Diesel, crude oil, Jet fuels (JP-4, JP-5), kerosene, non-chlorinated solvents/phenols.
 - d. Waste oil, heavy fuel oils (No. 6 etc), tar, inorganic acids/bases.
 - e. Unknown; or other _____

2. What quantity of the product was released?
 - a. Unknown; estimate of contaminated soil is: _____ cubic yards; or contamination is estimated to be present over _____ square feet.
 - b. Less than 10 gallons
 - c. 10 - 550 gallons
 - d. 551 - 5,500 gallons
 - e. 5,501 - 55,000 gallons
 - f. More than 55,000 gallons

3. Has a release at the site been documented? _____
 - a. There has been a documented release of contaminants at the site. The level of contamination is currently either unknown or above cleanup guideline levels.
 - b. Contamination at the site is suspected due to inadequate containment or management practices. Contamination has not yet been confirmed.
 - c. Contamination has been documented to be currently below cleanup guidelines.
 - d. It is unknown if there has been a release of contaminants at the site.

4. How controlled is access to the site?
 - a. Access to site is not fully controlled AND school is within 500 feet of site AND wastes are present on the surface of the site.
 - b. Access to site is uncontrolled AND wastes are present at the site's surface.
 - c. Access to site is partially controlled by artificial or natural barriers; OR contaminated soil has been excavated and placed in covered stockpile on-site; OR contaminated soils are being bioremediated above ground.
 - d. Release is confined underground; OR site is completely controlled AND no wastes are migrating on the surface outside of the controlled area of site.

5. Have contaminants been released to the atmosphere? _____
 - a. A particulate release to the air has been documented; or large ongoing releases of volatile organics from the site have been confirmed.
 - b. Releases of particulates or volatile organics to the air is suspected due to evidence of contamination at the ground surface but releases have not been documented; OR site has uncovered stockpiles of contaminated soils.
 - c. There is an unknown potential for release of contaminants to the air; or site has partially covered stockpiles of contaminated soil which are not known to be completely, effectively and permanently covered; or site is being bioremediated above ground.
 - d. There is no potential for release; OR contaminants are entirely underground; OR completely, effectively, and permanently covered.

6. What is the predominant land use within one mile of the site?
 - a. The site is in an urban area with a population greater than 35,000 people.
 - b. The site is in a suburban residential area (lot sizes generally 1/4 - 1 acre) OR a city with 2,000-35,000 people OR an industrial/commercial area.
 - c. The site is in a village of less than 2,000 people OR in an area where density is less than one housing unit per acre, OR low-density commercial areas within one mile of site, OR area has few permanent residents but intensive seasonal use.
 - d. The site is in a rural area; some occupied buildings are within one mile of the site; no small villages or associated commercial areas are within one mile of site.
 - e. There is no population present within one mile of the site.

(Please enter your letter choice on the line at the end of each question)

**ADEC Underground Storage Tank Program
Preliminary Risk Evaluation Form (page 4)**

State use

7. What is the predominant land use within 500 feet of site? _____
a. Occupied buildings are within 500 feet of site.
b. No occupied buildings are within 500 feet of site.
8. Is groundwater within one mile of the site used as a source for drinking water? _____
a. Municipal or other public wells serving 25 people (or more) are within one mile of site.
b. Community or private wells serving less than 25 people are within one mile of site.
c. There is no known groundwater use within one mile of site (in areas with municipal water supplies, occasional private wells may be present).
d. Groundwater within one mile of the site is not available for use OR has been documented to be not in use.
9. Has there been any documentation of groundwater contamination? _____
a. Documentation shows that maximum contaminant level (MCL, at tap) for drinking water supply has been exceeded due to groundwater contamination from releases at the site.
b. Documentation shows that groundwater has been contaminated from releases at the site; levels of contamination at the tap are below MCL for drinking water.
c. Groundwater contamination has been detected, but actual contamination of drinking water supplies has not been documented.
d. It is unknown if groundwater contamination exists.
e. Groundwater is documented to be free of contamination OR site and contaminant characteristics indicate that contamination is unlikely (i.e. leaking underground storage tanks, contained soils).
10. Is surface water within one mile of the site used as a source for drinking water? _____
a. Surface water within one mile of site is known to be used as a drinking water source.
b. Surface water within one mile of site probably used as a drinking water source.
c. Surface water within one mile of site probably NOT used as a drinking water source.
11. Has surface water been contaminated by releases from the site? _____
a. Documentation shows that maximum contaminant levels (MCLs) for drinking water at the tap have been exceeded due to surface water contamination from releases at the site.
b. Documentation shows that surface water has been contaminated from releases at the site; levels of contamination at the tap are below MCL for drinking water.
c. Surface water contamination has been detected, but actual contamination of surface drinking water supplies has not been documented.
d. It is unknown if surface water contamination exists.
e. Surface water is documented to be free of contamination OR site and contaminant characteristics indicate that contamination is unlikely (e.g. contamination is not present at ground surface, leaking underground storage tanks, contained soils).
12. What type of water bodies or wetlands are present within 1/4 mile of the site? _____
a. Wetlands or surface waters are within 1/4 mile of the site AND wildlife or fish are strongly suspected to have been affected by contamination from the site.
b. Wetlands or surface waters are within 1/4 mile of the site AND plant life is strongly suspected to have been affected by contamination from the site.
c. Wetlands or surface waters are within 1/4 mile of the site AND wildlife, fish and plant life are not suspected to have been affected by contamination from the site.
d. No wetlands or surface waters are within 1/4 of the site.
13. Is the site in a critical terrestrial environment? (see definition in introduction) _____
a. The site is in an critical terrestrial environment AND wildlife or fish are strongly suspected to have been affected by contamination from the site.
b. The site is in an critical terrestrial environment AND plant life is strongly suspected to have been affected by contamination from the site.
c. The site is in an critical terrestrial environment AND wildlife, fish and plant life are not suspected to have been affected by contamination from the site.
d. The site is not in a critical terrestrial environment.

(Please enter your letter choice on the line at the end of each question)

ADEC Underground Storage Tank Program

Preliminary Risk Evaluation Form (page 5)

State use

14. Have wildlife, fish, or plant life been affected by contamination from the site? _____
- The site is in a critical terrestrial environment or within 1/4 mile of wetlands or surface waters. (If this is true, ignore alternatives b, c, and d.)
 - Wildlife or fish are strongly suspected to have been affected by contamination from the site.
 - Plant life is strongly suspected to have been affected by contamination from the site.
 - Wildlife, fish and plant life are not suspected to have been affected by contamination from the site.
15. Were multiple types of contaminants released at the site? _____
- More than one type of contaminant is KNOWN to have been released at the site. If so, please list the types _____
 - Only one type of contaminant has been released at the site; OR site has suspected but NOT known multiple contaminants; OR only contaminant released is drilling mud; OR site has only one contaminant that is present at levels above applicable cleanup levels;
16. Were contaminants released from separate sources at the site? _____
- Contaminants have been released at more than point at the site; the sources are geographically isolated from each other (by hundreds of feet or acres); if so please list the distance between sources of contamination: _____ feet.
 - Contaminants have been released at only one point at the site; OR site has multiple types of contaminants which have commingled in the same area.
17. Was the contamination released from a regulated underground petroleum storage tank? _____
- The only contaminant released was from a regulated underground petroleum storage tank.
 - No contamination occurred as a result of a release from a regulated underground petroleum storage tank.
 - Contamination occurred from regulated underground petroleum storage tanks AND from other sources.

State Use



Board of Storage Tank Assistance

410 WILLOUGHBY AVENUE
JUNEAU, ALASKA 99801
(907) 465-5200
FAX (907) 465-5218

Walter J. Hickel, Governor

PRIORITY RANKING FOR CLOSURE AND UPGRADE APPLICATIONS

(1) SECONDARY CONTAINMENT

DOUBLE WALLED UST PLUS DOUBLE WALLED PIPING	50 POINTS
DOUBLE WALLED PIPING ONLY	40 POINTS
DOUBLE WALLED UST ONLY	30 POINTS

(2) TANK REMOVAL

OLD TANKS REMOVED FROM THE GROUND INSTEAD OF CLOSED IN PLACE	25 POINTS
--	-----------

(3) INSURABILITY

INABILITY TO MEET FINANCIAL RESPONSIBILITY (EPA SELF INSURABILITY TEST)	20 POINTS
---	-----------

(4) INSTALLATION DESIGN

UST SYSTEM UPGRADE INCORPORATES SPECIAL OR UNIQUE DESIGN FEATURES EXCEEDING NORMAL STANDARDS OR CODES OF PRACTICE TO COMPENSATE FOR CLIMATIC INFLUENCES, VERIFIED OR DOCUMENTED BY A REGISTERED ENGINEER.	5 POINTS
---	----------

PRIORITY RANKING FOR CLOSURE AND UPGRADE APPLICATIONS

SUMMARY

(1) SECONDARY CONTAINMENT	50 POINT MAX
(2) TANK REMOVAL	25 POINT MAX
(3) FINANCIAL RESPONSIBILITY	20 POINT MAX
(4) INSTALLATION DESIGN	5 POINT MAX

TOTAL MAXIMUM SCORE100 POINTS*

* **BOARD** RESERVES THE RIGHT TO CONSIDER OTHER CRITERIA, AS PROVIDED FOR IN 18 AAC 78.540(c)(5), WHICH MAY RESULT IN A SCORE HIGHER THAN 100 POINTS. TIES WILL BE BROKEN BY SITES WITH SUSPECTED CONTAMINATION, PAST RELEASES, OR POSTMARK DATE.

PRIORITY RANKING OF FY92 CLEANUP APPLICATIONS

PRESENTED TO THE BOARD OF STORAGE TANK ASSISTANCE AS OF JULY 25, 1991

APPLICANT (by facility)	FAC. I.D.	COMMENTS	REQUEST \$	REQ LOAN \$	AHRM	RISK	INSUR.	DIST.	TYPE	OPER.	FUNDS	PHASE	TOTAL	RANK
Anchorage Clean Sweep	1233		\$247,995	\$0	124	50	20	1	3	5	5	5	89	1
Kelly's Tire & Wheel	1460		\$877,140	\$25,000	108	43	20	1	5	5	5	5	84	2
Don Wilson	2529		\$100,000	\$0	100	40	20	1	5	5	5	5	81	3
University Car Care	2285		\$142,003	\$0	108	43	20	1	5	1	5	5	80	4
Sterling Tesoro	2286		\$33,165	\$3,685	95	38	20	1	5	5	5	5	79	5
Sunrise Bakery	330		\$95,655	\$0	95	38	20	1	3	1	5	5	73	6
Alaska Chevron	556		\$742,633	\$25,000	76	30	20	1	5	1	5	5	67	7
Tsesyu Tesoro	1224		\$18,828	\$0	63	25	20	1	5	2	5	5	63	8
Wasilla Stop-N-Shop	2315		\$499,181	\$25,000	54	22	20	1	5	5	5	5	63	9
Sheep Mtn. Lodge	2005		\$336,600	\$0	47	19	20	3	5	5	5	5	62	10
Wasilla Chevron	1896		\$18,315	\$2,035	57	23	20	1	5	1	5	5	60	11
Cushman Box Boy Grocery	1089		\$62,716	\$6,968	40	16	20	1	5	5	5	5	57	12
Kender Enterprises	2422		\$293,333	\$0	35	14	20	1	5	5	5	5	55	13
Seven - 11 #105	1983		\$98,100	\$0	72	29	0	1	5	5	5	5	50	14
Alaska Sightseeing	1657		\$109,460	\$12,162	24	10	20	1	3	5	5	5	49	15
Garrett's Tesoro	2527		\$225,000	\$25,000	25	10	20	1	5	2	5	5	48	16
K & L Distributing (Anchorage)	1503		\$272,358	\$25,000	67	27	0	1	3	5	5	0	41	17
Young Investment	13		\$6,884	\$0	18	7	20	1	3	5	5	0	41	18
Alaska Sales & Service	1952		\$25,055	\$0	16	6	20	1	3	5	5	0	40	19
Roy Benward	2582		\$2,228	\$0	14	6	20	1	3	5	5	0	40	20
A & B Tool	105		\$947	\$0	9	4	20	1	3	5	5	0	38	21
Mt. McKinley Rental	2528		\$6,014	\$0	9	4	20	1	3	5	5	0	38	22
Fairbanks Daily News-Miner	2188		\$29,579	\$0	9	4	20	1	3	3	5	0	36	23
K & L Distributing (Fairbanks)	1958		\$16,200	\$0	5	2	0	1	3	5	5	0	16	24
TOTAL			\$4,259,389	\$149,850										

LEGEND		
AHRM...AK Hazard Rank Model	DIST.....Distance/Accessibility	FUND.....Previous Funds or Grants Allocated
RISK.....Risk evaluation points	TYPE.....Type of Facility	PHASE.....Ability to Phase Corrective Action
INSUR.....Self-Insurability	OPER.....UST's Operating	TOTAL..... Total Priority Ranking Points

UST FACILITY APPLICATIONS ARE SCORED BY A.D.E.C. ON A POINT SYSTEM ESTABLISHED BY THE BOARD OF STORAGE TANK ASSISTANCE

UNDERGROUND PETROLEUM STORAGE TANK PROGRAM 1-800-478-4974

FY93 PRIORITY RANKING
EXAMPLE FACILITIES

Below are examples of applications for financial assistance from the Tank Cleanup Grant and Loan Program for FY93. The scores listed below are preliminary, raw scores out of a possible hundred points. They are not relatively ranked and in no way imply eligibility for funding of these sites.

All Preliminary Risk Evaluation scores were divided by a factor of 2.4. This is because the total points available for Preliminary Risk Evaluation was 50 points. Since the highest ranking LUST site in FY92 was 120, all values were divided by 2.4 so that the site with the highest risk received the full 50 points. The Preliminary Risk Evaluation scores listed below were also divided by 2.4.

Some examples:

1. Soldotna Service Station. Total score is 53.

This is a "Mom and Pop" commercial service station. Facility gets 15 points for Preliminary Risk Evaluation, 20 points for lack of ability to self insure, 1 point for distance to other service stations which is less than 25 miles, 2 points because tanks are between 25% and 50% out of use, 5 points because this is the first release at this station, and 5 points because project can be phased to remove released product initially.

2. Airlines Terminal, Wrangell. Total score is 30.

This is an example of a large corporation which is using a small gas tank to fuel own vehicles. The facility gets 11 points for Preliminary Risk Evaluation, 0 points for ability to self insure, 1 point for distance to the nearest alternative fuel source, 3 points for being a commercial facility, but not a retail fuel facility. In this case, all tanks are out, facility receives 5 points for operational status, 5 points for first release, and 5 points because project can be phased to remove product.

Note, that the score is low due to low risk and ability to self insure. Other large companies, including petroleum sales companies, would score at the low end due primarily to ability to self insure.

3. Small Municipality, Equipment Yard - Total score is 52.

This is a municipal facility that has storage tanks for its own equipment use. Facility gets 21 points for Risk. The city receives 20 points for not meeting the EPA insurability test, 1 point for distance to nearest alternative fuel source, 1 point for type of facility (municipality), 5 points for first release and 5 points because project can be phased to remove product.

Larger municipalities that are capable of self-insurance will not receive the 20 points for the insurance category. Therefore, the larger municipalities will rank lower than most small businesses with equivalent risks.

Alaska State Legislature

Legislative Research Agency



130 Seward Street, Suite 218
Juneau, Alaska 99801-2196

Phone: (907) 465-3991
Fax: (907) 463-3351

March 12, 1992

MEMORANDUM

TO: Senator Curt Menard

FROM: Gordon S. Harrison, Director *gsh*

RE: Proportion of Alaska Gasoline Refined from Alaska Crude Oil
Research Request 92.202

You inquired about the proportion of gasoline consumed in Alaska that is refined from Alaska crude oil. The proportion is substantial, although hard data on the subject are not available. We estimate that approximately three-quarters of the gasoline consumed by retail customers in Alaska is refined from Alaska crude oil.

Gasoline Consumption in Alaska

Good information is available about the total fuel consumption in Alaska. The Alaska Department of Revenue monitors all fuel sales for tax collection purposes. The department publishes the data in *Report of Fuel Sold or Distributed in Alaska*. Attachment A is the report for the month ending June 30, 1991, which shows the most recent *annual* figures (fiscal year 1991). Thus, in FY 1991, taxable (i.e., nongovernmental, noncharitable, nonexport) sales of aviation gasoline were 19.6 million gallons; marine gasoline, 10.1 million gallons; and other (automotive) gasoline, 213.5 million gallons. These sales total 243.2 million gallons.

Railbelt and Nonrailbelt Consumption of Gasoline

Virtually all of the gasoline now consumed in the Alaska railbelt is refined from Alaska crude oil by the Tesoro refinery at Kenai and the MAPCO refinery near Fairbanks. These refineries now produce a full range of gasoline products and grades of gasoline, and imports of gasoline into the region for retail sale have virtually ceased.

Therefore, the minimum proportion of gasoline consumed in Alaska that is refined from Alaska crude is that portion of the total state consumption that occurs in the railbelt. Unfortunately, the Department of Revenue statistical series does not allocate sales to geographical regions of the state. However, a report by the Alaska Department of Natural Resources estimates fuel consumption in the railbelt and the remainder of the state. The estimate is in the attached table "Projected Consumption of Oil and Natural Gas"

Senator Menard
March 12, 1992
Page 2

(Attachment B) contained in the report *Historical and Projected Oil and Gas Consumption* (June 1991, pp. 25 - 26). According to this table, in 1991, 83 percent of aviation gasoline was consumed in the railbelt, 67 percent of the marine gasoline, and 74 percent of the highway (automotive) gasoline.¹

Some gasoline products refined by Tesoro and MAPCO are sold in markets outside the railbelt. For example, Petro Marine Services barges Tesoro products to the Kodiak and Unalaska markets. Tesoro occasionally ships its product to markets in southeast Alaska. Nenana Fuels barges MAPCO fuels to rural markets up and down the Yukon River. There is no public source of data about the composition of these fuels (gasoline, diesel and heating fuel), or about the share of the market captured by these suppliers.

Also, it is probable that some of the gasoline that is imported from outside Alaska into the nonrailbelt markets is refined from Alaska crude oil, but no public source of information is available about the origin of refinery feedstock used to produce this fuel.

Conclusion

From the foregoing information it seems safe to assume that at approximately three-quarters of the gasoline consumed in Alaska is refined from Alaska crude oil.

I hope this estimate is sufficient for your purposes. If you have any questions do not hesitate to call.

Attachments

¹The consumption estimates used in the table are slightly lower than the FY 91 sales figures reported by the Department of Revenue. However, of interest here is the relative *proportion* of gasoline products estimated to be consumed in the railbelt and elsewhere in Alaska.

ATTACHMENT A
Report of Fuel Sold or Distributed in Alaska
Department of Revenue

ALASKA DEPARTMENT OF REVENUE

REPORT OF FUEL SOLD OR DISTRIBUTED IN ALASKA

DURING THE MONTH OF JUNE 1991

	Aviation Gasoline Gallons	Aviation Jet Fuel Gallons	Marine Gasoline Gallons	Marine Diesel Gallons	Other Gasoline Gallons	Other Diesel Gallons
Sold for Heating Use						7,216,895
Federal Government	149,083	11,586,534	11,199	189,671	210,326	446,414
State/Local Government	43,335	65,127	6,118	681,498	250,423	966,773
Charitable Institution	2,094		277		3,203	183,612
Public Utility/non-profit power						1,822,445
Exempt Power Plant					12,639	1,390,616
Jet Fuel Foreign Flight		18,560,479				
Bonded Jet Fuel						
Consigned to Foreign Countries						
Exported as Cargo	1,201			116,612	172,268	35,339,888
Gasohol						
Actual Losses						
Other						
Total Exempt Distributions	195,713	30,212,140	17,594	987,781	648,859	47,366,644
=====						
Total taxable Distributions	1,908,800	36,431,321	2,018,871	18,945,639	21,894,628	24,406,696
=====						
=====						
Accumulative total of Exempt Distributions from 07/01/90 to 06/30/91	947,415	340,939,029	196,510	15,195,535	6,987,160	535,392,318
=====						
Accumulative total of Taxable Distributions from 07/01/90 to 06/30/91	19,687,607	388,537,008	10,099,759	190,808,187	213,507,305	278,053,678
=====						

ATTACHMENT B
"Historical and Projected Oil and Gas Consumption,"



STATE OF ALASKA

HISTORICAL AND PROJECTED
OIL AND GAS CONSUMPTION

Walter J. Hickel
Governor

Harold C. Heinze
Commissioner
Department of Natural Resources

June 1991

Prepared for the First Session
Seventeenth Alaska Legislature

SECTION 7

PROJECTED CONSUMPTION OF OIL AND NATURAL GAS

In the eleven years between 1991 and 2001 Alaska is forecast to consume 21 billion gallons of fuel and 4.6 trillion cubic feet of natural gas. Details of the projected consumption of oil and gas are tabulated in Tables 7.1 and 7.2.

The base projections were compiled in December 1986 by the Institute of Social and Economic Research (ISER) and DO&G printed them, with accompanying assumptions and methodology, in the January 1987 edition of this report. ISER's projection covered the 15 year period from 1986

through 2001. In 1987, 1988, 1989, and 1990, however, actual fuel sales exceeded the projected consumption so in our report for each of those years we adjusted the projection upward to meet the actual sales. While this arithmetic adjustment of the projection is not technically appropriate, we are presenting it again along with the pertinent section of the original projection. The figures for the eleven year period between 1991 and 2001 and the adjustment factors are shown in Tables 7.1 and 7.2.

PROJECTED DEMAND FOR OIL

TABLE 7.1

MILLIONS OF GALLONS PER YEAR

	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	TOTAL
RAILBELT												
Vehicle Transportation	901	909	919	929	940	951	965	981	999	1,017	1,038	10,549
Jet Fuel	494	504	514	524	535	546	559	573	588	604	620	6,081
Civilian Domestic	270	278	286	295	303	312	323	334	346	359	373	3,479
Military and International	224	225	227	230	232	234	237	239	242	244	247	2,581
Gasoline	182	181	180	179	178	178	177	178	178	178	179	1,968
Aviation	15	15	15	15	15	15	15	15	15	15	15	165
Highway	162	160	160	159	158	157	157	157	157	157	158	1,742
Marine	6	6	6	6	6	6	6	6	6	6	6	66
Diesel	224	224	225	226	226	227	228	230	233	235	238	2,516
Highway	147	147	147	147	147	147	147	148	149	150	151	1,627
Marine	77	77	78	79	79	80	81	82	84	85	87	889
Space Heat	57	57	57	57	57	57	57	58	58	59	59	633
Utility Generation	10	10	10	10	10	10	10	10	10	10	10	110
Industry	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	967	975	985	996	1,008	1,018	1,032	1,049	1,067	1,088	1,107	11,288

NON-RAILBELT												
Vehicle Transportation	327	330	337	339	341	345	349	353	358	360	363	3,800
Jet Fuel	105	108	112	114	117	120	123	128	128	131	133	1,317
Civilian Domestic	60	62	65	67	69	71	74	76	78	81	83	789
Military and International	45	46	47	47	48	49	49	50	50	50	50	531
Gasoline	64	64	65	65	64	64	64	64	64	64	64	706
Aviation	3	3	3	3	3	3	3	3	3	3	3	33
Highway	57	57	58	57	57	57	57	57	57	58	58	628
Marine	4	4	4	4	4	4	4	4	4	4	4	44
Diesel	158	158	160	160	160	161	162	163	164	165	166	1,777
Highway	124	124	125	125	125	126	126	127	127	128	128	1,385
Marine	33	34	34	35	35	36	36	37	37	37	38	392
Space Heat	102	103	104	105	105	105	106	106	108	107	107	1,158
Utility Generation	30	31	32	33	34	35	36	37	38	38	39	383
Southeast	9	10	11	11	12	12	13	13	14	14	15	134
Rest of State	21	21	22	22	22	23	23	24	24	24	25	251
Industry	105	105	105	105	105	105	105	105	105	105	105	1,155
TOTAL	564	569	578	582	585	590	596	601	605	610	614	6,494

STATE												
Vehicle Transportation	1,227	1,239	1,255	1,269	1,281	1,296	1,313	1,334	1,354	1,377	1,400	14,345
Jet Fuel	599	611	626	639	652	666	682	699	716	734	753	7,377
Civilian Domestic	330	339	351	362	372	384	396	410	424	440	458	4,264
Military and International	268	272	274	277	280	283	286	288	291	294	297	3,111
Gasoline	247	245	245	244	243	242	241	242	242	242	243	2,676
Aviation	18	18	18	18	18	18	18	18	19	19	19	201
Highway	219	218	217	216	215	214	214	214	214	214	214	2,369
Marine	9	9	9	9	9	9	9	10	10	10	10	103
Diesel	382	382	385	386	386	388	390	393	396	400	404	4,292
Highway	272	271	272	272	272	272	273	274	276	277	279	3,010
Marine	110	111	112	113	114	116	117	119	121	123	125	1,281
Space Heat	159	159	161	161	162	162	163	164	164	165	166	1,786
Utility Generation	40	41	42	43	44	45	46	47	48	49	50	495
Industry	105	105	105	105	105	105	105	105	105	105	105	1,155
Pipeline Fuel	84	84	84	84	84	84	84	84	84	84	84	924
Electricity Generation	21	21	21	21	21	21	21	21	21	21	21	231
TOTAL [1]	1,531	1,544	1,564	1,578	1,591	1,608	1,627	1,650	1,671	1,696	1,720	17,780
ADJUSTED TOTAL [2]	1,862	1,875	1,895	1,909	1,922	1,939	1,958	1,981	2,002	2,027	2,051	21,421

[1] Projected demand calculated 12/86.

[2] Projected demand plus 331 million gallons to adjust projection to 1990 Adjusted Total in Table 5.

7:05/28/91

Citizens' Groups in Alaska with Duties Related to Oil and Hazardous Substances

FEDERAL

■ Regional Citizens' Advisory Councils (RCAC)

The federal Oil Pollution Act (OPA) of 1990 established RCACs in Prince William Sound and Cook Inlet to oversee crude oil tanker and terminal operations in those areas. RCACs serve as advisory groups to the President, U.S. Congress, and industry.

RCACs are funded by industry as required in OPA 90.

STATE

LEGISLATIVE BRANCH

■ Citizens' Oversight Council (COC)

The COC is an advisory group to the Legislature established by HB 578 in 1990. The Council is responsible for evaluating whether state and federal agencies are carrying out legislatively mandated programs related to oil and hazardous substance discharge prevention, and response. The COC may also make recommendations to the State regarding ways to prevent releases. [AS 24.20.600]

The COC is funded by the Oil and Hazardous Substance Release Response Fund. [AS 46.08]

EXECUTIVE BRANCH

■ State and Local Oil and Hazardous Substance Emergency Planning

The federal Emergency Planning and Community Right-to-Know Act (EPCRA) required states to establish a **State Emergency Response Commission (SERC)** to oversee local hazardous substance emergency planning programs. [42 USC 11001-11050]

Under Alaska law, the SERC oversees the development of response plans for oil and hazardous substance releases which are prepared by LEPCs and the State, and reviews and approves them as specified in state law. [AS 46.13]

The SERC appoints **Local Emergency Planning Committees (LEPC)**. LEPCs are responsible for developing a local response plan for oil and hazardous substance releases.

■ Hazardous Substance Spill Technology Review Council (HSSTRC)

The HSSTRC evaluates existing cleanup technologies for potential application in arctic/sub-arctic conditions and proposes research to development new ones.

- The SERC, LEPCs, and the HSSTRC are funded by the Oil and Hazardous Substance Release Response Fund [AS 46.08].

Citizens' Groups in Alaska with Duties Related to Oil and Hazardous Substances

Federal and state laws passed since 1986 provide citizens with greater opportunities to play an active role in making sure that Alaskans and their environment are safer from the negative impacts of hazardous substance releases. These groups and a brief description of their responsibilities are summarized below.

OVERSIGHT GROUPS

□ Citizen Oversight of Industry Operations

Regional Citizens' Advisory Councils (RCAC) in Prince William Sound and Cook Inlet were created under the federal Oil Pollution Act of 1990. Their primary responsibility is to monitor crude oil tanker and terminal operations. These Councils serve in an advisory capacity to industry and the federal government on issues related to crude oil tanker and terminal operations. RCACs are funded by industry.

□ Legislative Oversight of State Programs

Citizens' Oversight Council (COC) was established in the Legislature in 1990. Their chief function is to monitor and evaluate state and federal agencies efforts to carry out their responsibilities for programs related to preventing and responding to oil and hazardous substance releases. The Council may recommend to the Legislature, the Governor, the federal government, and private entities, policies and actions for preventing releases. [AS 24.20.600] The COC is funded by the Oil and Hazardous Substance Release Response Fund.

STATE AND LOCAL HAZARDOUS SUBSTANCE PLANNING GROUPS

□ State Planning

As required by federal law, the State Emergency Response Commission (SERC) was established in 1990. The Commission has sixteen members, including seven representing the public. The SERC is primarily responsible for ensuring that response plans for oil and hazardous substance releases prepared by Local Emergency Planning Committees (below) and the State are effective and coordinated. [AS 46.13]

□ Local Planning

Local Emergency Planning Committees (LEPC) are appointed by the State Emergency Response Commission (SERC). LEPCs are responsible for developing local response plans for oil and hazardous substances. [AS 46.13]

TECHNOLOGY REVIEW AND DEVELOPMENT

□ Hazardous Substance Spill Technology Review Council

The Hazardous Substance Spill Technology Review Council is responsible for reviewing existing spill containment and cleanup technology or procedures for their potential use in arctic/sub-arctic conditions. The Council may recommend research projects to develop new technology. The Council is also responsible for proposing ways to improve the ability of government agencies and industry to prevent and respond to releases. [AS 46.13]

EMERGENCY PLANNING AND COMMUNITY RIGHT-TO-KNOW

EMERGENCY PLANNING AND COMMUNITY RIGHT-TO-KNOW ACT OF 1986 [EPCRTKA § _____]

(42 U.S.C.A. §§ 11001 to 11050)

CHAPTER 116—EMERGENCY PLANNING AND COMMUNITY RIGHT-TO-KNOW

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COMMUNITY RIGHT-TO-KNOW

42 § 11001
EPCRTKA § 301

- Sec.**
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WESTLAW Electronic Research

See WESTLAW guide following the Explanation pages of this pamphlet.

SUBCHAPTER I—EMERGENCY PLANNING AND NOTIFICATION

§ 11001. Establishment of State commissions, planning districts, and local committees [EPCRTKA § 301]

(a) Establishment of State emergency response commissions

Not later than six months after October 17, 1986, the Governor of each State shall appoint a State emergency response commission. The Governor may designate as the State emergency response commission one or more existing emergency response organizations that are State-sponsored or appointed. The Governor shall, to the extent practicable, appoint persons to the State emergency response commission who have technical expertise in the emergency response field. The State emergency response commission shall appoint local emergency planning committees under subsection (c) of this section and shall supervise and coordinate the activities of such committees. The State emergency response commission shall establish procedures for receiving and processing requests from the public for information under section 11044 of this title, including tier II information under section 11022 of this title. Such procedures shall include the designation of an official to serve as coordinator for

information. If the Governor of any State does not designate a State emergency response commission within such period, the Governor shall operate as the State emergency response commission until the Governor makes such designation.

(b) Establishment of emergency planning districts

Not later than nine months after October 17, 1986, the State emergency response commission shall designate emergency planning districts in order to facilitate preparation and implementation of emergency plans. Where appropriate, the State emergency response commission may designate existing political subdivisions or multijurisdictional planning organizations as such districts. In emergency planning areas that involve more than one State, the State emergency response commissions of all potentially affected States may designate emergency planning districts and local emergency planning committees by agreement. In making such designation, the State emergency response commission shall indicate which facilities subject to the requirements of this subchapter are within such emergency planning district.

(c) Establishment of local emergency planning committees

Not later than 30 days after designation of emergency planning districts or 10 months after October 17, 1986, whichever is earlier, the State emergency response commission shall appoint members of a local emergency planning committee for each emergency planning district. Each committee shall include, at a minimum, representatives from each of the following groups or organizations: elected State and local officials; law enforcement, civil defense, firefighting, first aid, health, local environmental, hospital, and transportation personnel; broadcast and print media; community groups; and owners and operators of facilities subject to the requirements of this subchapter. Such committee shall appoint a chairperson and shall establish rules by which the committee shall function. Such rules shall include provisions for public notification of committee activities, public meetings to discuss the emergency plan, public comments, response to such comments by the committee, and distribution of the emergency plan. The local emergency planning committee shall establish procedures for receiving and processing requests from the public for information under section 11044 of this title, including tier II information under section 11022 of this title. Such procedures shall include the designation of an official to serve as coordinator for information.