

ALASKA LEGISLATURE COMMITTEE FILES 1991-1992 8672
7057 HOUSE LABOR & COMMERCE

METRO

THURSDAY

SECTION **D** March 21, 1991

Pull-tab law revision dismays charities

By **MATT KOHLMAN**
The Associated Press

JUNEAU — The latest revision of the state's pull-tab lottery regulations will do little to ease the hardship faced by charitable groups that depend on lottery income, the groups' representatives said Wednesday.

Under the revised regulations, bars, restaurants, grocery stores and other third-party vendors can sell pull-tab lottery tickets as long

as they receive no compensation.

An emergency regulation passed in mid-January says the vendors can only rent space to charitable groups licensed to sell pull-tabs.

The revision allows the vendors to donate their space and time, said Assistant Attorney General Gary Amendola. "We'll find out how benevolent retail organizations want to be," he said.

In a news release on the change, Gov. Wally Hickel said he has

always opposed gambling. He added, however, that "as long as the state permits the sale of pull-tabs, the state also should ensure that all the profits from their sales reach the charities."

But Roger Cunningham, co-chairman of the Coalition for Non-Profit Gaming, said the ruling basically provides no change.

"This latest round of interpretations is not a large help to non-profits," he said. "Walter Hickel

did not become a millionaire by giving his services away for free, and that's precisely what he's asking merchants to do here."

The revision is a "non-story," said former Attorney General Ed Boyko, the coalition's attorney.

"The bottom line is they haven't fixed anything," Boyko said. "The problem is pressing, the charities are going broke and nobody cares.

"Who's going to donate? It's a grandstanding routine to make the

people believe the governor cares about the plight of the charities."

That plight started in December when Attorney General Charlie Cole banned the sale of pull-tabs in unlicensed outlets.

State law requires operators to have licenses, but the law was not enforced until this year. There were only 25 licensed operators in the state at the beginning of the

Please see Page D-3, PULL-TABS

Delay sought in Exxon deal

Lawmakers want review time

By **BRIAN S. AKRE**
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The lawmakers said the plea bargain should not be signed before the legislature has a chance to review it as part of the recent settlement of the spill litigation.

Judge H. Russel Holland is scheduled to consider the case Friday in U.S. District



■ **SPILL STUDIES:** House Democrats pounded on Bush administration officials Wednesday about their refusal to release Exxon oil spill damage studies. D-5

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KAY LEVINE

TROUBLESHOOTER

□ **READER SEEKS BAND MUSIC:** I was wondering if you know of any high school bands in Anchorage that sell tapes of their music. I love band music. Also, would you know where I can get some of those things you put on your shoes for walking on ice? Also, does anyone deal with antiques? I have some things I'd like to have appraised. Thanks. — D.R., Metlakatla

✓ So far as I could discover, local high school bands don't sell tapes of their music, but there may still be a way for you to purchase such a recording. As a sideline, a fellow named Bob Amos sometimes tapes the high school bands, usually for the participants. He said he might be able to provide what you want. You can write him at P.O. Box 230831, Anchorage 99523.

A number of stores sell ice grippers; Fred Meyer and Pay'N Save are two. If outlets near you don't carry the grippers, maybe a store will order them specially.

Certainly, there are antique dealers and firms specializing in appraisals. Anchorage has a few of each. The selection appears limited in Juneau, but you still should be able to find someone who can help you. Just look in the appropriate sections of the Yellow Pages.

□ **POSTAL INSPECTORS SPEED UP:** Troubleshooter frequently fumbles when readers ask why someone doesn't stop phony telemarketers. The answer seems to be that the bad guys are better motivated, something I hate to tell people. I was therefore heartened when the Alliance Against Fraud in Telemarketing reported recently that postal inspectors have begun using a federal statute passed in 1988 to quickly stop illegal operations and freeze their assets. The law authorizes



PULL-TABS: Charities irked

Continued from Page D-1

year, according to the state Division of Occupational Licensing, which oversees charitable gaming.

Regulations say licensed operators must pay charities at least 15 percent of adjusted gross sales after prizes are paid to pull-tab buyers. Third-party vendors faced no such requirements and made separate arrangements with individual charities.

Critics said the vendors increasingly charged charities for selling pull-tabs and made charities bid for space.

The ban and subsequent emergency modification sought to end that practice, state officials said. It should provide charities with a greater share of the proceeds, Amendola said.

But Cunningham said there was no evidence of widespread abuse. He said charities have lost an important money-producing outlet under the regulation.

"One hundred percent of nothing is nothing," he said.

POT: DEC officer arrested in Dutch Harbor

Continued from Page D-1

as far as speaking to us."

be recovered by the DEC. Adrienne Stewart, acting personnel director for the

made a lot of enemies in his new job. Dutch Harbor is dominated by the fishing in-

Moderate earthquake shakes Southcentral

The Associated Press

PALMER — A moderate earthquake measuring around 5 on the Richter scale struck Wednesday night about 40 miles northeast of Talkeetna, the Tsunami Warning Center reported.

There were no reports of damage from the quake, which occurred at about 8:05 p.m., said Tom Sokolowski, chief of the center.

The center measured the quake at a preliminary 5.1, while the Alaska Earthquake Information Center in Fairbanks said it was closer to 5.3.

He said the temblor was felt in Anchorage, Palmer, Wasilla, Knik and Talkeetna.

The quake's epicenter was about 110 miles north of Anchorage and about 13 miles south of Hurricane.

Charlotte Rowe of the Alaska Earthquake Information Center said Wednesday that a second earthquake, measuring 2.6, was centered about 50 miles west of the first one. She said the second didn't seem to be an aftershock of the first quake.

SPILL: Lawmakers want time

Continued from Page D-1

gotiated on the civil claims had a plea bargain not been possible on the criminal charges, the lawmakers said. With the plea bargain approved, there is no motivation for Exxon to negotiate further on the civil settlement should the legislature object to even minor points,

Grussendorf said.

Exxon spokesman Les Rogers in Houston declined to comment.

The tanker Exxon Valdez ran aground on a reef two years ago next Sunday, spewing nearly 11 million gallons of oil. The accident killed thousands of marine birds, fish and mammals.

State of Alaska
Department of Commerce and Economic Development
Division of Occupational Licensing
Games of Chance and Skill Section

1989 Charitable Gaming Annual Report

This report is compiled as required by
Alaska Statute 05.15.090

Larry Mercurieff
Commissioner

April 20, 1990

ALASKA
DEPARTMENT OF COMMERCE
AND ECONOMIC DEVELOPMENT
DIVISION OF OCCUPATIONAL LICENSING

1989 CHARITABLE GAMING ANNUAL REPORT

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THE YEAR IN REVIEW

The Alaska Gaming Reform Act of 1988 (HB 299, Chapter 99, SLA 1988) took effect on September 2, 1988. The state's games of chance and contests of skill program has undergone major changes since that date. Many of the issues that were addressed in the Reform Act are still being dealt with by the present administrators of the program.

During the period of September 2, 1988 to June 30, 1989, many provisions of the new law were not fully implemented or, more importantly, enforced. This may partially be explained by the fact that the Department of Revenue was transferring administration of the program to the Department of Commerce and Economic Development, Division of Occupational Licensing, on July 1, 1989. The transfer was accomplished under Executive Order No. 74.

Since transfer of the gaming program, the Division of Occupational Licensing -- responding to numerous industry complaints and a very large increase in gaming activity within the state -- has taken an active role in administration of the program. Regulations affecting the ability of the division to effectively enforce the law were drafted and public hearings were held statewide. These regulations are presently in the Attorney General's office undergoing final review prior to implementation.

Additional staff have been hired: a manager for the Gaming Program (authorized in the FY 90 budget) and a receptionist. The division opened a Fairbanks field office and transferred an investigator previously housed in Juneau to that office; the new (part-time) receptionist is also located in Fairbanks. The division now has offices in Anchorage, Juneau, and Fairbanks to serve both the gaming industry and the public.

Charitable gaming in Alaska has moved out of the bingo halls and into many retail and eating establishments and bars in almost every community in the state. The proliferation of pull-tab sales since the adoption of the Reform Act has had a marked impact on many of these communities. It is the intent of the division to fund a study to more accurately determine the social and economic characteristics of those actively involved as consumers of gaming activities and to assess community impacts.

From the outset of transfer of the program to this department, it was apparent that many persons not licensed as operators were nevertheless conducting gaming activities on behalf of organizations holding valid gaming permits (hereinafter "permittees"). The result of this illegal activity has been difficult to measure due to the lack of proper accountability and reporting by the unlicensed operators. We are aware, however, of at least one bingo hall operation run by an unlicensed individual which closed its doors late last fall having failed for over six months to remit any gaming proceeds to many of the organizations lending their permit to the unlicensed operation.

The division has utilized staff from its other licensing areas to aid the gaming staff in organizing and managing the program and its work load. The division has fully automated the program, including development of a data base which was used to produce the statistical data provided in this report. This is the first comprehensive capturing of the annual financial statements filed by permittees. Because the 1988 data was not complete when last year's report to the Legislature was filed, the division has included both final 1988 financial statement data as well as all the data from the 1989 financial statements received through April 15, 1990.

FY 90 gaming revenue from (a) gaming licensing fees, (b) the 3% pull-tab assessment, and (c) the 1% net proceeds fee presently totals \$1.26 million. We estimate total gaming revenue for FY 90 to reach \$1.5 million, with less than one-third of those funds appropriated to administration of the program itself. The remaining \$1.0 million is available to the general fund.

MAJOR CHARITABLE GAMING ISSUES

Below is a listing of a number of the current major issues identified by the division pertaining to charitable gaming in Alaska. It is by no means an exhaustive list.

1. Statutory amendments and/or comprehensive regulations are needed to address the following issues:
 - A. Vendor (third party) sales of pull-tabs.
 - B. Advertising and conduct of gaming activities on the airwaves.

- C. Licensing of out-of-state manufacturers.
 - D. Reduction of the operator bonding requirement, or enactment of a surety fund to protect permittees.
2. Increased gaming staff is needed to provide training for permittees and to further insure compliance with gaming statutes and regulations.
 3. A comprehensive review of the criteria for establishing the eligibility of an organization to qualify for a gaming permit is needed to determine whether all presently licensed permittees are truly "qualified" organizations and whether the existing statutory language is too broad or needs clarification. We are also concerned that permits have been issued to organizations that do not meet existing criteria.
 4. There must be a thorough review of the use of gaming-derived proceeds by permittees and operators. Several questions to consider:
 - a. Are only authorized, bona fide, and reasonably necessary fees and expenses being deducted from proceeds by operators and vendors? Given the present 1989 gaming data, we are concerned, despite the obvious growth in gaming activity, that permittees are receiving a smaller percentage of the charitable gaming dollars spent in the state.
 - b. Are net proceeds going to permittees being properly used by the permittee to benefit persons within that permittee's local community and are the funds expended for legitimate uses? Given the growth of gaming fund-raising occurring statewide through vendor and operator sales, how do we determine proper "local" expenditures by permittees?

LICENSED OPERATORS

Under the Alaska Gaming Reform Act, AS 05.15.100 was amended by adding a new subsection authorizing the department to issue operator licenses to natural persons, qualified organizations, or municipalities to conduct charitable gaming activities on behalf of authorized permittees. Licenses are effective for a calendar year.

The state issued seven (7) operator licenses in 1988 and twelve (12) licenses in 1989. Operator-conducted gaming activity now accounts for almost 50% of the total gross for charitable gaming.

As of April 15, 1990, the department had received nineteen (19) applications and has issued fifteen (15) operator licenses for 1990. The increase is directly attributable to the division's enforcement of the Reform Act's operator licensing requirements.

Operator Statistics

These statistics reflect the gaming activity conducted by licensed operators on behalf of permittees:

	<u>1988*</u>	<u>1989*</u>
Gross Income	\$20,584,176	\$53,583,880
Prizes Awarded	[16,757,968]	[41,409,338]
AGI (Adjusted Gross Income**)	3,826,208	12,174,542
Operator Fees and Expenses	[3,156,570]	[10,617,760]
Total Net Proceeds to Permittees from Operators	<u>\$ 675,393</u>	<u>\$2,497,075</u>
Percentage of AGI Paid to Permittees	18%	21%
Net Proceeds as a Percentage of the Gross	3%	5%

*These figures are based on unaudited permittee reports; therefore, the gross receipts minus the prizes awarded and operator fees and expenses do not balance to the reported permittee net proceeds.

**The Adjusted Gross Income (AGI) is defined as gross income less prizes awarded and any state, federal or municipal taxes paid or owed on the income.

PULL-TAB DISTRIBUTORS

Under the Alaska Gaming Reform Act, AS 05.15 was amended by adding a new section, AS 05.15.184, authorizing the department to issue pull-tab distributor licenses to persons distributing pull-tabs to permittees. The section also requires pull-tabs to be distributed from a location in Alaska only. Licenses are effective for a calendar year.

The department issued 15 pull-tab distributor licenses in 1988 and 23 licenses in 1989. Licensed pull-tab distributors were located in the following cities:

	<u>1988</u>	<u>1989</u>	<u>1990</u> (as of 4/15/90)
Anchorage	7	12	12
Cordova	1	1	1
Fairbanks	4	5	4
Juneau	1	1	1
Ketchikan	1	1	1
Nome	0	1	1
Sitka	0	1	1
Wasilla	<u>1</u>	<u>1</u>	<u>1</u>
Total	<u>15</u>	<u>23</u>	<u>22</u>

PERMITTEES

The following is a breakdown of charitable gaming permits issued to qualified organizations and municipalities under AS 05.15.020 for the last ten years:

<u>Year</u>	<u>Number of Permits</u>
1979	564
1980	578
1981	622
1982	703
1983	779
1984	763
1985	788
1986	1,011
1987	1,040
1988	1,026
1989	1,042
1990 (as of 04/15/90)	425

COMPLIANCE

The division has opened a total of 32 investigations since January 1, 1990. These range from counterfeit pull-tabs to potential embezzlement. Seventeen (17) notices of violations have been issued since January 1, 1990. These range from minor infractions to operating without licenses and permits.

The division has implemented a policy of requiring all 1989 annual financial statements to be filed prior to the issuance of a 1990 permit. This has resulted in many permit applications and financial statements being returned for additional documentation prior to a 1990 permit being issued. In past years, permits were automatically renewed and the annual financial reports were often either not filed or in substantial noncompliance. Holding the permit pending compliance has increased effective reporting and has enforced compliance with gaming laws and regulations.

We have completed three field audits of pull-tab distributors and will have audited all distributors by year's end. All operators will also be audited.

STATISTICAL DATA OVERVIEW

The data shows substantial growth in gross charitable gaming receipts but a reduction in net proceeds available to permittees:

	<u>1986</u>	<u>1987</u>	<u>1988*</u>	<u>1989*</u>
Gross Receipts	\$63,936,774	\$62,163,749	\$87,524,470	\$115,160,891
Prizes Awarded	[48,182,821]	[51,613,746]	[69,095,076]	[86,319,035]
-Expenses and Taxes	<u>[7,096,773]</u>	<u>[6,358,015]</u>	<u>[10,982,399]</u>	<u>[16,554,602]</u>
Net Proceeds	<u>\$ 8,657,180</u>	<u>\$ 4,191,988</u>	<u>\$10,256,316</u>	<u>\$ 9,141,529</u>

Accompanying this report are additional tables and graphs providing further data regarding the state's gaming activities. The division will issue a final report once all 1989 financial statements have been received and a number of significant audits have been completed.

Questions regarding the information contained in this report should be addressed to John Hansen, Gaming Program Manager, or Randall Burns, Division Director.

 *Annual statements are unaudited, resulting in statistics based on reports as filed; therefore, gross receipts less prizes and taxes do not balance to total reported net proceeds.

CHARITABLE GAMING STATISTICS

- A. 1960 - 1989 Gaming Receipts, Expenses and Net Proceeds
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Department of Commerce and Economic Development
 Division of Occupational Licensing
 Games of Chance and Skill Section

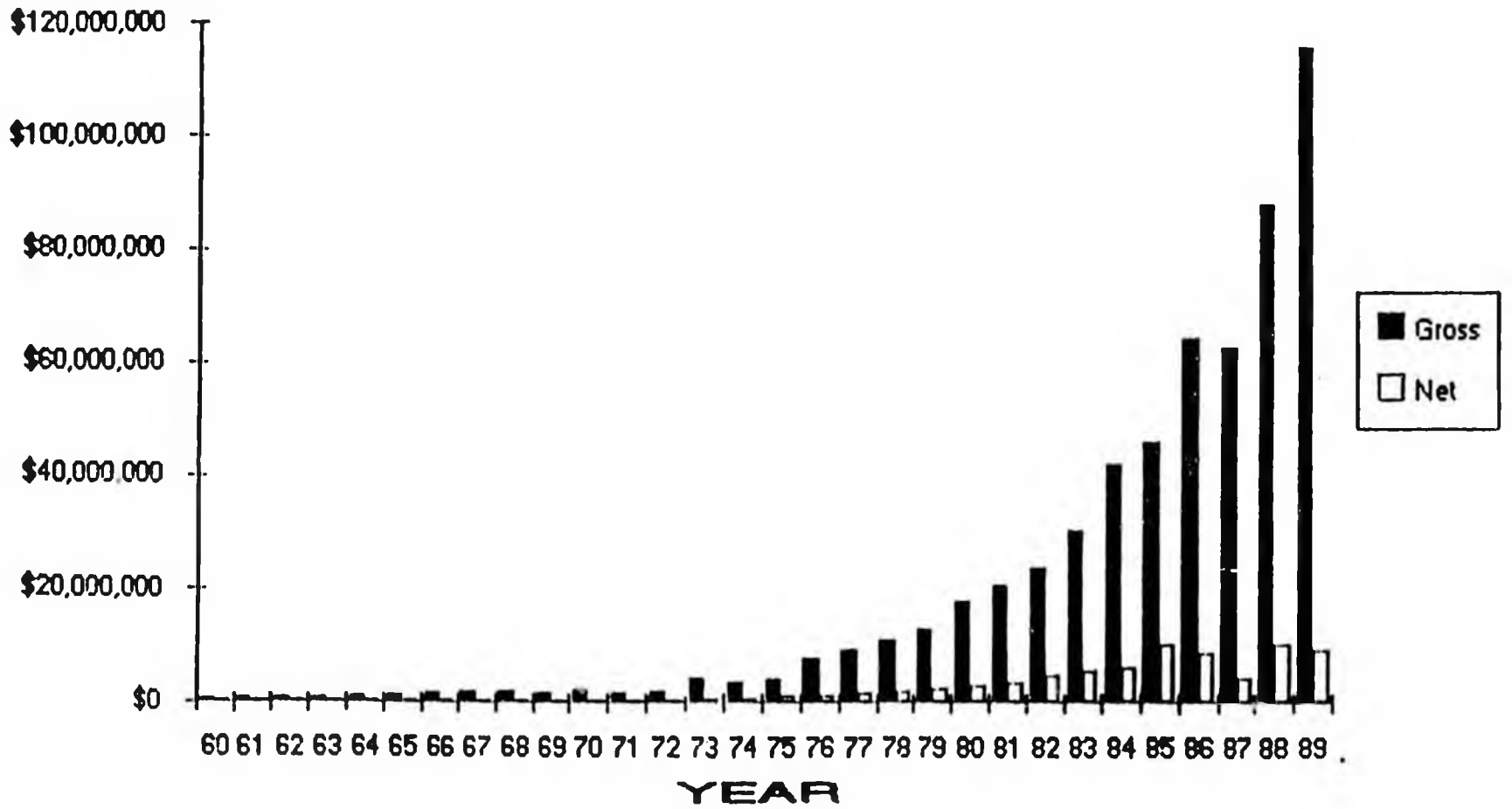
**GAMING RECEIPTS, EXPENSES AND NET PROCEEDS
 1960-1989**

<u>YEAR</u>	<u>PERMITS ISSUED</u>	<u>GROSS RECEIPTS</u>	<u>PRIZES AND EXPENSES AND TAXES</u>	<u>NET PROCEEDS</u>
1960	162	\$ 649,793	\$ 553,440	\$ 96,363
1961	283	793,506	630,562	162,944
1962	284	734,619	599,550	135,069
1963	293	906,073	713,172	192,901
1964	333	1,035,506	861,949	173,637
1965	339	1,375,022	1,184,815	190,207
1966	386	1,516,289	1,253,442	262,847
1967	386	1,790,560	1,529,155	261,405
1968	406	1,970,723	1,654,935	315,788
1969	419	1,558,197	1,265,360	292,359
1970	394	2,101,408	1,716,170	385,238
1971	418	1,735,671	1,398,125	337,546
1972	457	1,928,404	1,621,008	307,396
1973	469	4,154,869	3,508,589	646,280
1974	505	3,318,427	2,838,173	480,254
1975	441	3,894,584	2,784,566	1,110,018
1976	443	7,477,337	6,400,297	1,077,040
1977	490	9,093,043	7,481,551	1,611,492
1978	550	11,046,034	9,214,874	1,831,160
1979	564	12,766,697	10,499,542	2,267,155
1980	578	17,641,692	14,828,135	2,813,557
1981	622	20,534,498	17,117,447	3,417,051
1982	703	23,644,716	18,844,032	4,800,684
1983	779	30,126,943	24,641,267	5,485,676
1984	763	41,666,994	35,744,570	5,922,424
1985	788	45,779,308	35,705,733	10,073,575

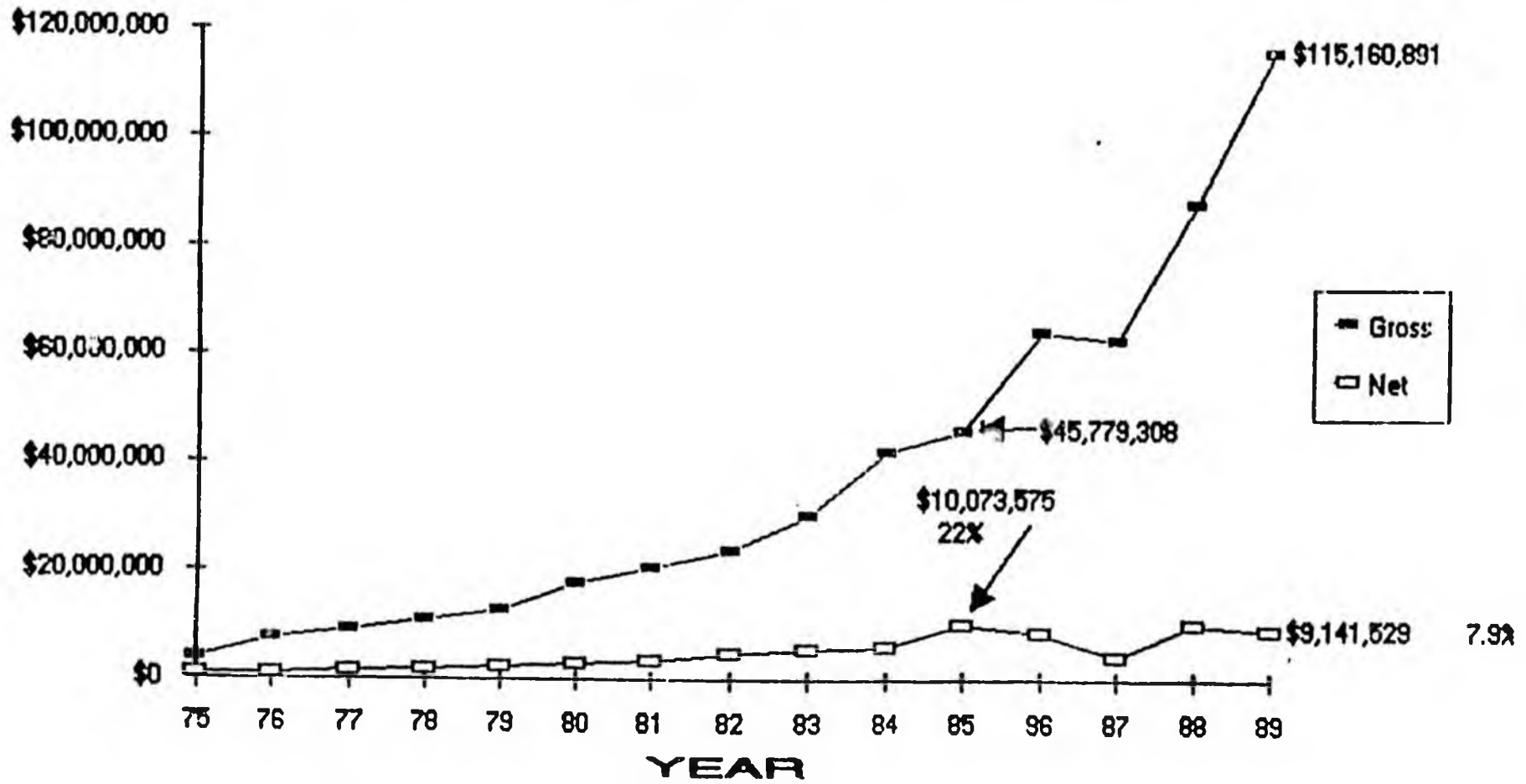
<u>YEAR</u>	<u>PERMITS ISSUED</u>	<u>GROSS RECEIPTS</u>	<u>PRIZES</u>	<u>EXPENSES AND TAXES</u>	<u>NET PROCEEDS</u>
1986	1,011	\$63,936,834	\$48,182,821	\$ 7,097,123	\$ 8,656,890
1987	1,040	62,163,749	51,613,746	6,358,015	4,191,988
1988*	1,026	87,524,470	69,095,076	10,957,143	10,256,316
1989*	1,042	115,160,891	86,319,035	16,564,602	9,141,529

*1988 and 1989 Annual Statements are unaudited, resulting in statistics based on reports as filed; therefore, the gross receipts minus prizes, expenses and taxes do not balance to reported permittee total net proceeds.

Annual Gross Receipts and Net Proceeds



Annual Gross Receipts and Net Proceeds



**Department of Commerce and Economic Development
Division of Occupational Licensing
Games of Chance and Skill Section**

**PERMITTEE ACTIVITY
1988**

Gross Receipts	\$87,524,470.81*	
Taxes	[25,256.00]	
Prizes Awarded	[69,095,076.45]	
Expenses	<u>[10,957,143.61]</u>	
Net Proceeds	<u>\$10,256,316.82</u>	
Percent Net Proceeds of Gross Receipts:		11.7%

Breakdown of Expenses:

Rent	\$1,497,446.88	Ticket Printing	\$ 72,645.88
Janitorial	273,710.64	Pull-Tab Purchase	1,463,966.43
Utilities	286,074.37	Bingo Supplies	200,748.42
Building Repair	176,354.00	Supplies	416,075.28
Building Depreciation	199,869.88	Other Printing	239,804.99
Building Insurance	159,432.89	Postage	34,333.39
Contract Services	1,145,639.45	Equipment Purchase	170,507.79
Accounting	81,980.00	Equipment Repairs	18,708.07
Wages	2,259,437.01	Non-Alcoholic	158,793.33
Payroll Taxes	193,346.52	Door Prizes	349,592.70
Prof. Services	0.00	Advertising	0.00
Permit Fees	23,881.87	From Operator (Expenses)	55,156.55
Pull-Tab Tax	128,622.49	Door Prizes	0.00
Other Expenses	1,270,288.87		

*All numbers are as reported by the permittees and may not balance.

Department of Commerce and Economic Development
 Division of Occupational Licensing
 Games of Chance and Skill Section

PERMITTEE ACTIVITY
1989

Gross Receipts	\$115,160,891.14*	
Taxes	[9,576.79]	
Prizes Awarded	[86,319,035.34]	
Expenses	<u>[16,554,602.21]</u>	
Net Proceeds	<u>\$ 9,141,529.23</u>	
Percent Net Proceeds is of Gross Receipts:		7.9%

Breakdown of Expenses:

Rent	\$1,754,230.04	Ticket Printing	\$ 70,707.84
Janitorial	261,665.71	Pull-Tab Purchase	2,009,454.14
Utilities	229,612.23	Bingo Supplies	241,414.39
Building Repair	166,461.89	Supplies	453,025.60
Building Depreciation	84,530.79	Other Printing	293,143.44
Building Insurance	113,563.50	Postage	57,108.41
Contract Services	2,404,351.07	Equipment Purchase	216,855.68
Accounting	510,277.68	Equipment Repairs	11,985.01
Wages	3,149,686.13	Non-Alcoholic	141,274.72
Payroll Taxes	477,694.52	Door Prizes	283,155.72
Prof. Services	0.00	Advertising	0.00
Permit Fees	81,581.38	From Operator (Expenses)	1,551,900.46
Pull-Tab Tax	592,738.53	Door Prizes	0.00
Other Expenses	1,552,887.74		

*All numbers are as reported by the permittees and may not balance.

Department of Commerce and Economic Development
 Division of Occupational Licensing
 Games of Chance and Skill Section

OPERATOR STATISTICS
 1989

These statistics reflect the gaming activities conducted by licensed operators on behalf of permittees for 1989.

<u>Name of Operator</u>	<u>Gross Receipts</u>	<u>Prizes Awarded</u>	<u>Adjusted Gross Income</u>	<u>Percent of Net Proceeds to AGI</u>	<u>Net Proceeds to Permittees</u>
Edward A. Dilley	\$ 9,521,662.67	\$ 7,730,977.46	\$ 2,150,685.21	15.79%	\$ 339,797.08
Jay H. Hunison	4,574,822.00	3,561,415.00	1,013,407.00	25.41%	257,583.36
Robert Thomas	7,084,200.00	3,854,898.00	3,229,302.00	18.26%	589,732.00
Sue Griffin	16,960,378.00	13,667,221.00	3,292,157.00	24.87%	818,768.00
Shizue Ruebel	243,443.00	200,378.50	43,064.50	37.31%	16,068.24
Dwight McBride	2,631,174.00	2,030,929.00	600,245.00	15.00%	90,038.00
Steve Cooper	424,661.50	319,820.51	104,840.99	9.56%*	10,032.73
Kenneth A. Dole	15,500.00	6,000.00	[9,500.00]	**	[10,602.13]
Joseph Nyquist	5,876,022.50	4,658,152.24	1,217,870.26	15.82%	192,715.56
John Bloomfield	1,761,047.00	1,310,602.00	450,445.00	15.09%	67,987.00
Peter D. Kraemer	4,591,107.50	3,854,670.00	736,437.50	14.02%	103,294.97
Ruth Shannon	<u>677,195.00</u>	<u>527,759.00</u>	<u>149,436.00</u>	15.00%	<u>22,415.00</u>
Totals	<u>\$54,361,213.17</u>	<u>\$41,722,822.71</u>	<u>\$12,638,390.46</u>		<u>\$2,497,829.81</u>

These figures are based on the unaudited reports filed by operators and differ from the figures compiled from the reports filed by permittees (see page 4); therefore, the gross receipts minus the prizes awarded may not equal the adjusted gross receipts.

"Net proceeds" are the amounts operators paid to the various permittees on whose behalf the operators conducted gaming activities. The minimum that operators are required to pay the permittees is 15% of the "adjusted gross income." For purposes of determining whether an operator is in compliance with this requirement, one has to review the amount paid to each individual permittee and not the reported total amounts stated above.

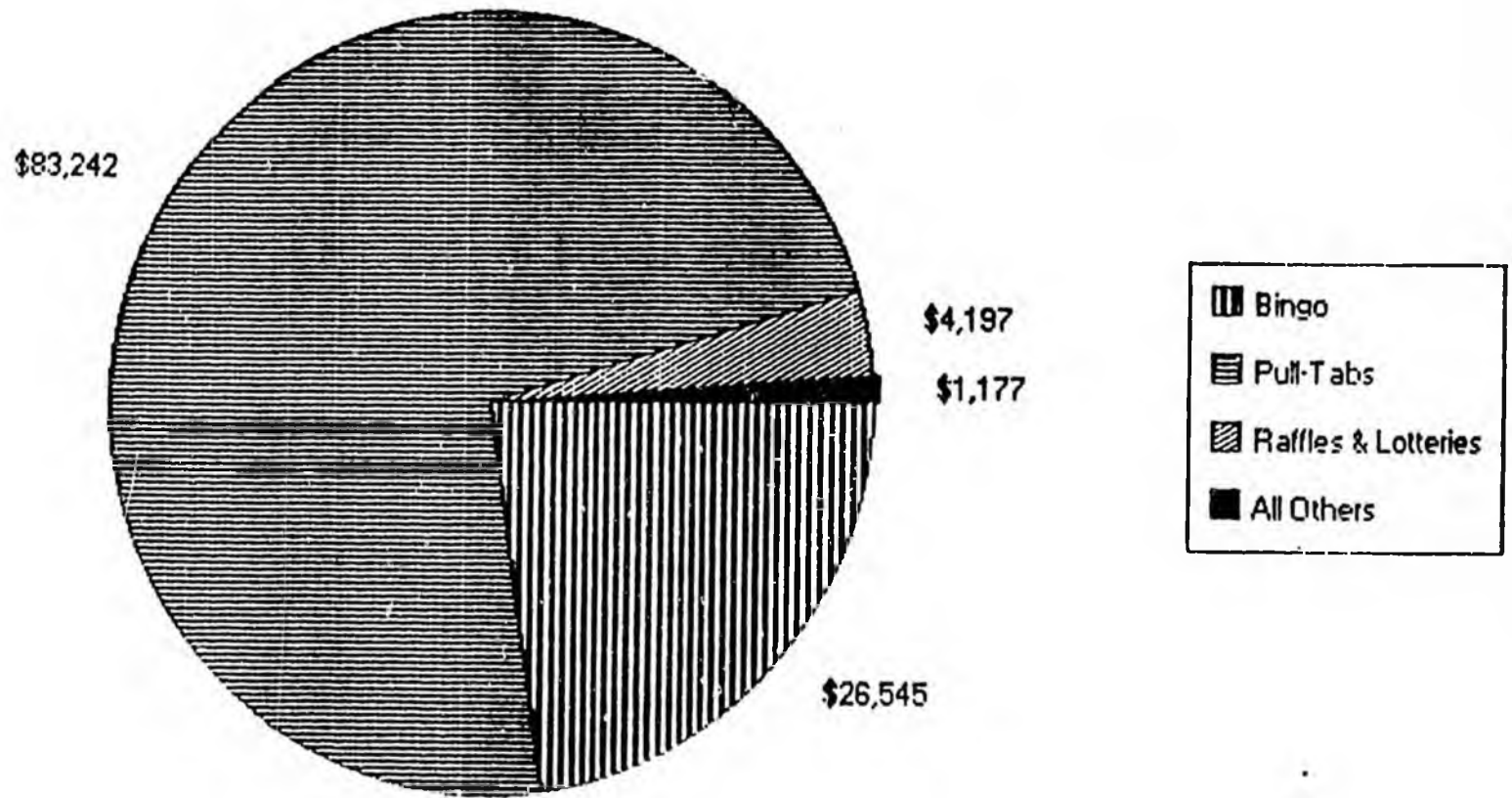
The Adjusted Gross Income (AGI) is defined as gross income less prizes awarded, and any state, federal or municipal taxes paid or owed on the income.

*Failure to remit at least 15% of AGI resulted in the suspension of this operator's license.

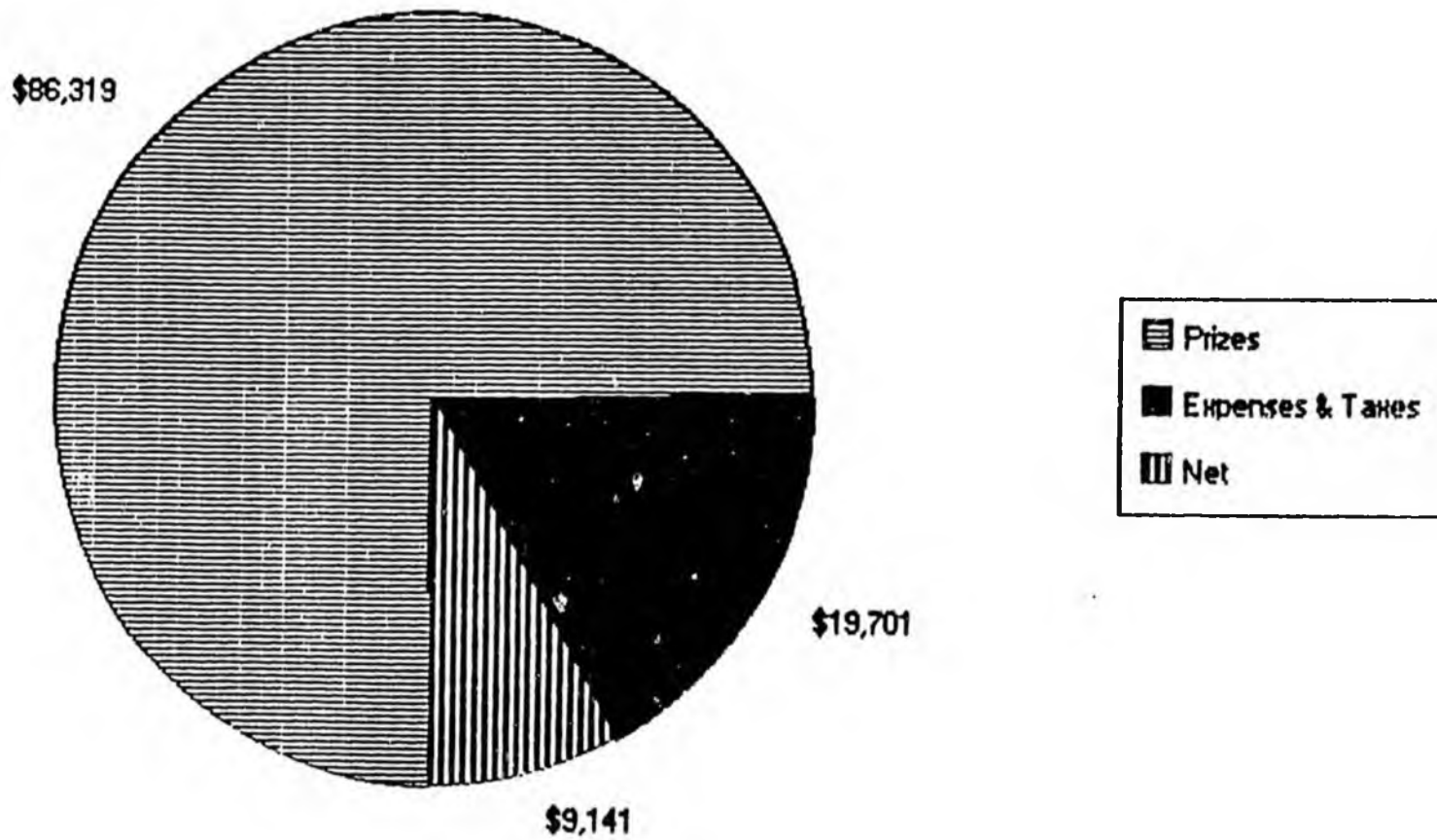
**This operator was in operation for only the last quarter of 1989. If he fails after the first quarter of 1990 to remit 15% of the AGI to his permittees, his license will be suspended.

JH/dgl6755D
 042090c

1989 Gross Receipts by Gaming Activity
Total \$115,161 Thousands



**1989 Gross Receipts Distribution
Total \$115,161 Thousands**



HB

184

FISCAL NOTE

STATE OF ALASKA
1991 LEGISLATIVE SESSION

BILL NO. HB 184

Alaska Energy Authority
Dept. of Commerce & Economic Development

Revision Date: _____ Department Affected: _____
 Title: "An Act authorizing the Glennallen/Delta transmission line and approving the design and ~~construction~~ construction costs of the intertie;..."
 Sponsor: KUBINA, Gonzales
 Requestor: (H) Labor & Commerce COMPONENT SERIAL NO.

--	--	--	--

Expenditures/Revenues: (Thousands of Dollars)

OPERATING	FY 92	FY 93	FY 94	FY 95	FY 96	FY 97
PERSONAL SERVICES						
TRAVEL						
CONTRACTUAL						
SUPPLIES						
EQUIPMENT						
LAND & STRUCTURES						
GRANTS, CLAIMS						
MISCELLANEOUS						
TOTAL OPERATING						

CAPITAL	-0-	-0-	-0-	-0-	150	150
---------	-----	-----	-----	-----	-----	-----

REVENUE	-0-	-0-	-0-	-0-	150	150
---------	-----	-----	-----	-----	-----	-----

FUNDING: (Thousands of Dollars)

GENERAL FUND						
FEDERAL FUNDS						
OTHER (Prog. Receipts)	-0-	-0-	-0-	-0-	150	150
TOTAL	-0-	-0-	-0-	-0-	150	150

POSITIONS:

FULL-TIME	-0-	-0-	-0-	-0-	-0-	-0-
PART-TIME	-0-	-0-	-0-	-0-	-0-	-0-
TEMPORARY	-0-	-0-	-0-	-0-	-0-	-0-

Estimate of current year impact:

ANALYSIS: (Attach a separate page if necessary.)

See appropriation bill (HB 185)

Prepared By: Robert E. LeResche, Executive Director Phone: 465-3575
 Division: Alaska Energy Authority Date: 3/22/91
 Approved by Commissioner: GLENN FLODS ASST. COMM.
 Agency: Department of Commerce & Economic Development Date: 3-26-91

Distribution (by preparer): Legislative Finance, Legislative Sponsor, Requestor, OMB, & Impacted Agency(ies).

NAME EUGENE G. & DONA KUBINA

SERVICE ADDRESS 1204 MINERAL CREEK PLACE

METER NO.	SERVICE FROM	SERVICE TO	NO. OF DAYS	BILLING DATE	DEMAND
60503764	1/10/91	2/06/91	27	2/19/91	
CUSTOMER NO.	PREVIOUS READ	CURRENT READ	MULTIPLIER	KWH USAGE	AVG. USE PER DAY
12146	36820	38270	1	1550	53

CURRENT CHARGES

CUSTOMER CHARGE	7.50
RESIDENTIAL	240.75
600 KWH @ .1590 =	95.40
950 KWH @ .1530 =	145.35
COPA IS \$.C191/KWH	28.06
CURRENT CHARGES	276.31

Copper Valley Electric Association
(VALDEZ)

#4963

ALASKA ELECTRIC LIGHT AND POWER CO.

SERVICE LOCATION

612 W. WILLOUGHBY AVENUE • JUNEAU, ALASKA 99801-1798 • (907) 586-2222

2140 LAWSON CREEK D-1 CROWHILL

ACCOUNT NO.	METER READING DATA	METER READINGS	MULTIPLIER	USAGE (KWH)	DEMAND (KWH)	METER READ OR ESTIMATED
950261902	METER NUMBER 000139	PREVIOUS 86196 CURRENT 87153	1	957		R
STATEMENT DATE	02/26/91					
PAST DUE 25 DAYS AFTER ABOVE DATE						
CURRENT CHARGES DUE BY	03/23/91					

LEVELIZED PAYMENT PLAN CURRENT BILLING INFORMATION SERVICE FROM 01/21/91 TO 02/25/91

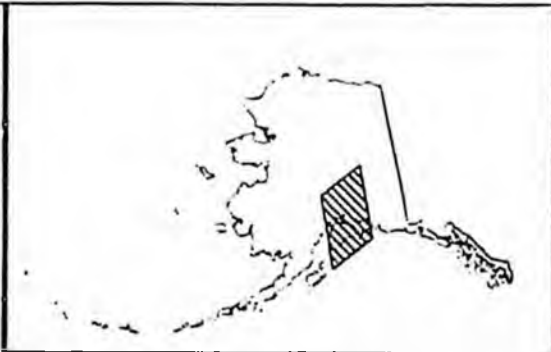
RATE	USAGE	\$/KWH	DESCRIPTION AND CHARGES	AMOUNT
1.3	957	0.0775	KWH CHARGE	74.17
			POWER COST ADJ	0.10
			SALES TAX	3.39
			CUSTOMER CHARGE	10.50
TOTAL DUE INCLUDES PAYMENTS RECEIVED THROUGH 02/25/91				
PAYMENTS APPLY AGAINST THE OLDEST BALANCE				

ENERGY MANAGEMENT INFORMATION		
	CURRENT	PRIOR YEAR
BILLING DAYS	35	31
DEGREE DAYS	1104	1330
KWH/BILLING DAY	27.3	0.0
KWH/DEGREE DAY	0.9	
AVERAGE COST/DAY	\$2.52	\$0.00

PRIOR BALANCE	PAYMENT RECEIVED	DELINQUENT BAL	PAST DUE AMOUNT	CURRENT CHARGES	NEW BALANCE	TOTAL DUE
0.00	0.00	0.00	0.00	88.16	88.16	88.16

#4966

88.16



● COMMUNITIES

■ GENERATION PLANTS

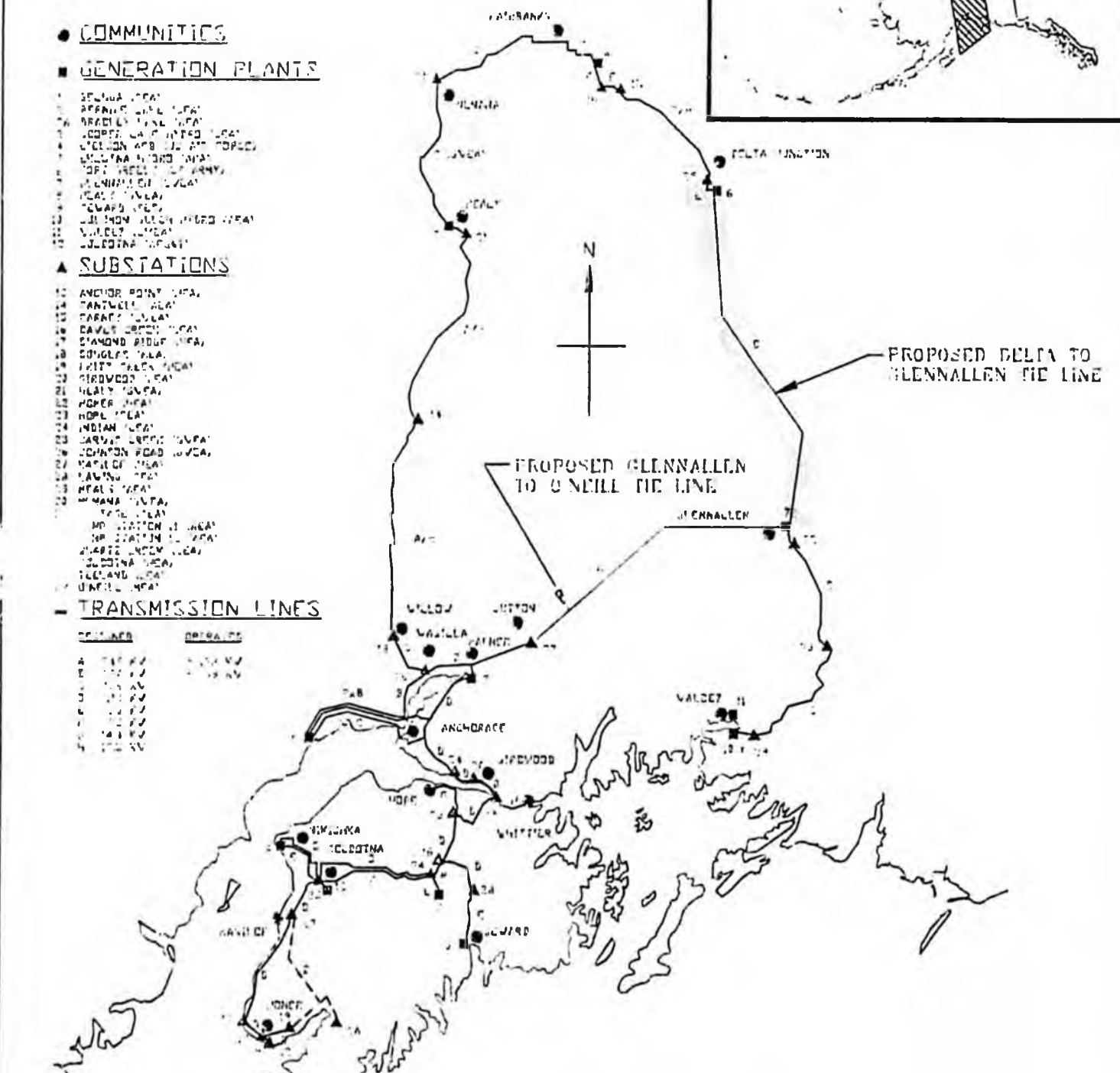
- 1 DELTA AREA
- 2 ANCHORAGE AREA
- 3 COOPER LAKE AREA
- 4 DELTA AREA
- 5 DELTA AREA
- 6 DELTA AREA
- 7 DELTA AREA
- 8 DELTA AREA
- 9 DELTA AREA
- 10 DELTA AREA
- 11 DELTA AREA
- 12 DELTA AREA
- 13 DELTA AREA
- 14 DELTA AREA
- 15 DELTA AREA

▲ SUBSTATIONS

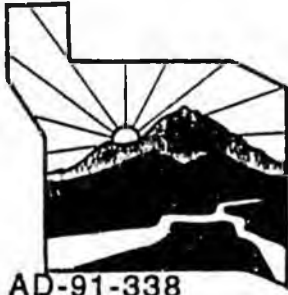
- 16 ANCHOR POINT AREA
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- 100 ANCHOR POINT AREA

— TRANSMISSION LINES

LINE NO.	OPERATED	PLANNED
1	Y	
2	Y	
3	Y	
4	Y	
5	Y	
6	Y	
7	Y	
8	Y	
9	Y	
10	Y	
11	Y	
12	Y	
13	Y	
14	Y	
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96	Y	
97	Y	
98	Y	
99	Y	
100	Y	



CENTRAL ALASKA
ALASKA TRANSMISSION LINES



AD-91-338

Copper River Native Association

(ATNA 'T'AENE NENE')

Mile 104 Richardson Highway
Drawer H • Copper Center, Alaska 99573 • Phone (907)822-5241

February 5, 1991

The Honorable Gene Kubina
Alaska State Legislature
P.O. Box V (MS 3100)
Juneau, Alaska 99811

Dear Representative Kubina:

Being a major service organization in the Copper River Basin, Copper River Native Association (CRNA) supports the Tie-Line between Glennallen and Delta Junction. Without a Tie-Line, the average CVEA rate is expected to exceed 30 cents per kwh within 15 years. CRNA, having been a business for 20 years in this valley, is very concerned about that. We have seen a steady increase in electricity rates since the start of our business.

The cost of the Tie-Line is estimated at \$68 million and would be completed in a period of 3-5 years. That is a very short period of time and the sooner it is started, the sooner that the Copper Basin and the area between us and Delta Junction would start benefiting from it. The economic benefits alone are very good. The Tie-Line would provide economic development opportunities to the region by reducing rates as much as 3-5 cents per kwh. Also, the Tie-Line would create a market for 20,000,000 kwh hours for Railbelt energy to be sold (Bradley Lake).

We urge you to support the Tie-Line. We thank you for this opportunity to express our support for it and we hope to hear from you in regards to the progress of the introduction of the bill.

If you have any questions, please call us at (907) 822-5241.

Sincerely,

Copper River Native Association

Evelyn Beeter, Executive Director

EB/ebh



COPPER VALLEY ELECTRIC ASSOCIATION, INC.

P.O. BOX 45 GLENNALLEN, ALASKA 99588-0045

Glennallen (907) 822-3211
Valdez (907) 835-4301
Telefax # (907) 822-5586

November 16, 1990

The Honorable Governor Elect Walter Hickel
% Hickel Investment Co.
P. O. Box 101700
Anchorage, Alaska 99510-7100

Dear Governor Hickel:

Congratulations on your election. We are proud of your accomplishment and trust that many positive things can happen to the State during the next four or more years. Mr. Jack Coghill has kept us apprised of your goals, and this brings me to the point of this letter.

Electrical Tie-lines can benefit the State as much or more than any other infrastructure available to us. During 1989 the Alaska Energy Authority performed several Tie-line studies. Among these was a Tie-line from Palmer to Delta via Glennallen, dubbed the Northeast Intertie. The Northeast Intertie has the best electrical benefit ratios of any of the studied Tie-lines.

During the campaign, a letter was issued supporting this Tie-line, and I respectfully request that at least a portion be included in your budget for next year. I say a portion because it is possible to build the Glennallen to Delta portion first, and we believe this portion offers the most benefits.

A line from Glennallen to Delta ties Valdez and the Copper Basin to the Railbelt would give central station electrical service to Paxson, Summit, Black Rapids Military Post, and Alyeska Pump Station 10. It opens up the area along the Richardson Highway to economic development. It provides loop feed electric service to Delta, Fort Greely, and Copper Basin area consumers.

Copper Valley Electric Association (CVEA) and the City of Valdez are discussing with Alyeska Pipeline Company the possibility of an electrical connection at the Valdez Terminal. This tie could improve CVEA's reliability, give Alyeska an opportunity to burn tanker emissions to produce electricity, give CVEA a lower cost source, and lower environment concerns.

SERVING MEMBER-OWNERS IN THE COPPER RIVER BASIN AND VALDEZ

November 16, 1990
Page 2

If this tie to Alyeska becomes a reality, it could be greatly enhanced by having a Tie-line connection to the Railbelt. One of Alyeska's concerns is whether CVEA would be able to take a large enough block of power to enable Alyeska to burn the required hydrocarbons for beneficial use.

Just announced is a major gold find, which along with other mines in the area, could well use central station electrical service. Yukon Pacific Gas Pipeline will build along this Tie-line corridor, and power for construction and pump stations could be a benefit.

I trust that you will agree a great need exists and will be able to put the Northeast Intertie line or the Glennallen-Delta portion in your budget. In the 1989 study, the line was shown as \$147 million. The Glennallen-Delta portion was estimated to be \$68 million.

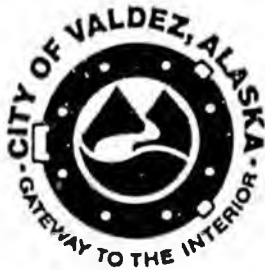
The Copper Valley Electric Association Board of Directors and/or I would be pleased to have the opportunity to meet with you to discuss issues affecting this area, but more importantly, the State.

Sincerely,



R. D. (Doug) Bursey
General Manager

c:\wp\rdb\90-294.jw



November 21, 1990

The Honorable Gene Kubina
Post Office Box 2463
Valdez, Alaska 99686

Dear Gene:

I recently talked to Doug Bursey about the continuing partnership between the City of Valdez and Copper Valley Electric Association (CVEA) to work for lower power rates. With the elections behind us, the Legislature organized, and Governor Hickel putting his administration together, our attention is focused on the political and financial challenges that confront us.

Mr. Bursey's discussions with Alyeska regarding the purchase of electricity brings new emphasis to the tie-line between Glennallen and Delta. If we bring Alyeska's energy generation on-line, we can contribute excess power to the Pool. I am told that Governor Hickel supports the tie-line, so maybe we have a chance here.

The City would also support CVEA's request to get State assistance to help offset increased fuel costs above APUC approved levels.

The City will follow with interest the future of the Alaska Energy Authority and the Four Dam Pool. I can only hope the outcome of these battles will be favorable to the City.

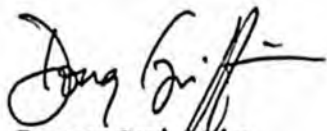
It is my belief that when the Valdez City Council finalizes its legislative priorities, projects related to stabilizing and lowering energy rates will be high, if not on the very top, of our list. I just wanted to drop this line to you to emphasize the solidarity of the City with CVEA as we begin our struggle on several fronts for lower electricity rates. I do not need to tell you how important this issue is to Valdez for our economic well being and quality of life.

I have been appointed as the Chairman of the Legislative Committee of the Alaska Municipal League. This is quite an honor, and I look

The Honorable Gene Kubina
November 21, 1990
Page 2

forward to working with you closely during the upcoming legislative session.

Sincerely,

A handwritten signature in cursive script, appearing to read "Doug Griffin". The signature is written in dark ink and is positioned above the printed name.

Doug Griffin
City Manager

DG:blp

cc: Lynn Chrystal, Mayor

Ahtna, Inc.

GLENNALLEN OFFICE
P.O. BOX 649
GLENNALLEN, AK 99588
PHONE: (907) 822-3476
FAX: (907) 822-3495

ANCHORAGE OFFICE
406 W. FIREWEED LANE, NO. 101
ANCHORAGE, AK 99503
PHONE: (907) 274-7662
FAX: (907) 274-6614

December 28, 1990

The Honorable Gene Kubina
1204 Mineral Creek Place
Valdez, Alaska 99686

Dear Representative ^{Gene}Kubina:

I trust that your holiday has been pleasant, and wish you success in the upcoming legislative session.

With the extremely high cost of electrical service in the Copper River Basin and statewide, I am writing to urge your support of the Copper Valley Electric Association proposed power line intertie between Delta and Glennallen.

I recently met locally with CVEA General Manager Doug Bursey and Bob Sunder, to discuss the advantages of such a system. The greatest advantages for the people of this region seem to be a reduction in electrical rates and increased economic development opportunities.

I am convinced that this tie-line will be a positive and long-term advantage for the Ahtna people and everyone in the Copper River Basin, as well as throughout the state.

Please give this your careful consideration.

Sincerely,


Roy S. Ewan
President of Ahtna, Inc.

CVCC

Greater Copper Valley Chamber of Commerce

P.O. Box 469
Glennallen, Alaska 99588

FEB 19 1991

February 13, 1991

The Honorable Representative Gene Kubina
Alaska State Legislature
P.O. Box V (MS 3100)
Juneau, Alaska 99811

Subject: Support for Delta-Glennallen Intertie

Dear Representative Kubina:

I am writing on behalf of the Board of Directors of the Greater Copper Valley Chamber of Commerce to voice our support for the proposed Delta-Glennallen Intertie.

The primary corporate purpose of the Chamber is to encourage, foster, and stimulate commerce, trade, business, finance, and professional interest in the Copper River Basin. The Chamber has advanced this purpose in recent years by sponsoring numerous community events, developing a thriving visitor's center, and more recently by forming the Copper Valley Economic Development Council to zero in on economic development.

The major obstacle facing local businesses and preventing many economic development opportunities, to include expansion and new business development, is the price of electricity. Valley businesses pay among the highest rates in the State of Alaska. I am told by the local electric supplier that our high rates are due primarily to the fact that the utility must maintain expensive diesel generation to carry the entire system because the State-owned hydroelectric facility (Solomon Gulch) is inadequate to meet system needs year-round. Compounding the problem is the crisis in the Middle East, which has recently resulted in a 14% rate increase for Copper Basin businesses.

The feeling of the Chamber Board, which is supported by 105 business members, is that something must be done not only for our members, but for the State economy as well.

Support for Glennallen-Delta Intertie

Page 2

We feel the northern leg (Delta to Glennallen) of the Northeast Intertie is a responsible first step toward developing an energy infrastructure for the State. The Railbelt may have the votes, but in the end, the growth of the rest of the State will be necessary for them to continue their prosperity.

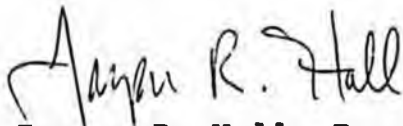
Such an interconnection has a number of obvious advantages for the State, to include creating markets for Bradley Lake, Healy clean air coal plant, and excess (wasted) summer energy from Solomon Gulch.

For the Copper River Basin, the line would stimulate economic development through a reduction in the cost of energy, plus provide central station service to Paxson, Black Rapids training facility, and Alyeska Pump Station 10.

From an environmental standpoint, the line would eliminate diesel generation from the Valley, thus preserving our clean air.

As we move into the 90's, much has been said about developing an infrastructure on which to base the State's economy, now and in the future. The Chamber believes that the Greater Copper Valley can and should play a role in the State's developing economy; and accordingly, we support the Delta-Glennallen Intertie as a positive step toward accomplishing that goal.

Sincerely,



Jasper R. Hall

Jasper R. Hall, President
Greater Copper Valley Chamber of Commerce



VALDEZ CHAMBER OF COMMERCE

January 4, 1991

To: Representative Gene Kubina
1204 Mineral Creek Place
Valdez, AK 99686

RE: Tie-line

Dear Representative Kubina:

Copper Valley Electric Association's electrical rates are high. They are high when compared to Seward. They are high when compared to Railbelt electrical rates. They are high when compared to State averages.

The purpose of this letter is to apprise you of the Valdez Chamber of Commerce's support for the Northeast Intertie between Glenallen and Delta. This leg is favored because it: offers service to Paxson and Summit residents; provides central station service to Alyeska Pump Station 10; provides service for economic development such as mining north of Glennallen, and could provide the Yukon Pacific Gas Pipeline with construction and perhaps some station power; and provides loop service to Delta and Glennallen consumers. It would provide Railbelt energy to more of the State, and would avoid burning millions of gallons of diesel fuel.

In the fourth quarter of 1990, CVEA will absorb \$345,000, but it cannot continue to absorb the increased fuel costs. The CVEA Directors agreed to absorb this cost in the fourth quarter of 1990 to buy a little time, hoping that the price of fuel will come down and if it does not, to appeal for help. The increased costs will see the price for electricity in Valdez go to approximately 20.6 cents from 17.5

It is our understanding that legislative effort will be made to reduce the debt service of the Four Dam Pool or perhaps to turn the projects over to the operating utilities. Either of these ideas has merit. If both were to occur, then CVEA rates could be lowered by at least five cents per KWH. Therefore, short term, this idea has more merit; however, the Tie-line offers the best long term solution.

The Valdez Chamber of Commerce endorses the Northeast Intertie being built between Glennallen and Delta because it will lower electric rates in our community and thereby promote economic development and stimulate commerce.

Very truly yours,

Michelle Wedel

Michelle Wedel
Executive Director
Valdez Chamber of Commerce and
Economic Development Committee



Glennallen Tastee Freez

BOX 365 · GLENALLEN, ALASKA 99588 · (907) 822-3923

4-11-91

Members, House Labor & Commerce Committee

I am a 15 year resident and business owner in the Copper River Basin. The constantly increasing cost of electricity is smothering us. We now operate our business seasonally, in part, to avoid monthly electric bills over \$1000⁰⁰. Any future business expansion must be reconsidered in light of higher projected rates.

The Delta-Glennallen Tie-line is the first idea with the potential to offer a long term solution to this problem. I support the testimony of Doug Bursey, G.M., Copper Valley Elect. Assoc. and urge the legislature to support & pass HB 184 & 185.

Energy conservation is important to all of us and the tie-line will create better use of hydro power from Solomon Gulch and Bradley Lake. This in turn will reduce diesel generated power.

Reports of a legislative plan to use State money for energy conservation incentives scares me. .20¢ per kWh are enough incentives for consumer conservation, what we need from the State is a solution not a band-aid. The tie-line can create that solution.

Support and pass HB 184 & 185

Robert Richardson

Gakona Junction
 Village

Cap. J. J. ...
 There are in the ...
 number ...
 record on ... \$ 18.

Also advised that there
 are many of ...
 be heard on ...
 but have been ignored.

Let's not ...
 contributions? ...

Gakona Junction Village

ALASKA STATE LEGISLATURE

April 12, 1991

Please enter into the record my testimony to the House Labor and Commerce committee on HB184 and HB185 dated March 4, 1991.

APR 15 1991

I am writing to speak in favor of HB184 and HB185. The legislative and executive branches of our state government appear to have as top priorities three areas. 1. Reduced cost of operations; 2. More jobs for Alaskans; and 3. State wide development of industry and capital improvements. THIS WILL NOT AND CANNOT HAPPEN WITH HIGH ENERGY COSTS

HB 184 and HB 185 are house bills that provide for low cost energy for the Copper Valley and Valdez. by building a tieline from Delta to Glennallen at an estimated cost in 1991 dollars in the area of eighty-million dollars (\$80,000,000.).

If these bills are approved by this legislature they will directly address the three areas of priority noted above.

1. The cost of operations will be effected by lower energy costs to the state for the facilities now using the Copper Valley energy.; less fossil fuels purchased to run the existing oil fired generation plants, causing air pollution ; and ultimately a more efficient and cost effective bureaucracy to over see the operation of one large utility rather than ten (10) or more fragmented and separate REAAs.

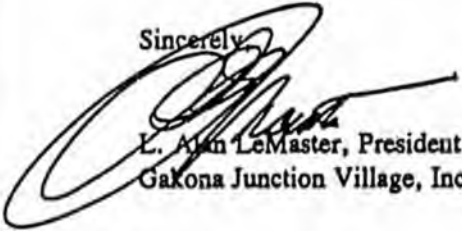
2. The building of the tieline will create more jobs for Alaskans during the time of construction as it will take hundreds of people to successfully complete the project. With eighty million dollars at work in the communities between Delta and Glennallen we can make a major impression on the employment figures for the area.

1. As for development of industry and capital improvements, we must be able to offer energy at competitive rates if we are to expect industry to look favorably at Alaska for manufacturing and production plants. The northeast tieline is just one phase in completing the grid that can bring Bradley Lake Dam energy to all of South Central Alaska.

We must find a way to reduce electricity costs from the current 22.6 cents per kwto a reasonable number. I have had my business closed for the last two months and the electric bill was over \$400.00 a month! When I am open it skyrockets to as much as \$2000.00. I employ up to seventeen (17) persons and provide them with good jobs. Are we willing to sacrifice those and many other jobs just like them or do we want to give the constituent a reason and place to live and work in Alaska?

How about it! Can you support these bills with your vote? We, your constituents, need it, want it and expect it from you. We will be watching closely for the results in the coming legislature.

Sincerely,



L. Alan Lemaster, President
Gakona Junction Village, Inc.

cc: file

International Brotherhood of Electrical Workers
Local 1547

2702 DENALI STREET
ANCHORAGE, ALASKA 99503-2779

TELEPHONE DISPATCH FAX
(907) 272-6571 (907) 276-1547 (907) 276-1963

C. RY BROOKS
BUSINESS MANAGER • FINANCIAL SECRETARY

VERN C. "BUD" GARRISON
PRESIDENT



April 10, 1991
APR 12 1991

Representative David Finkelstein
Chair, House Labor and Commerce Committee
Pouch V
Juneau, Alaska 99811

Re: House Bills 184 and 185

Dear David:

I would like to take this opportunity to encourage you and your fellow House Labor and Commerce Committee members to support the above-referenced House Bills -- legislation authorizing and appropriating funds for the Glennallen to Delta transmission intertie design and construction.

As you no doubt know, Copper Valley Electric Association, Inc.'s ("CVEA") is now paying one of the highest kilowatt per hour ("KWH") rates in Alaska. Construction of the proposed intertie would allow the CVEA consumers access to the cheapest KWH energy in Alaska via the intertie, thereby insuring reductions of approximately five cents per KWH. Such savings, in conjunction with the much-needed employment opportunity associated with this project, merit serious consideration by our elected officials.

Your active support for this very important project will be greatly appreciated by well over 4,000 men and women working within the electrical and communication industries as well as many, many consumers in the Glennallen/Valdez service area of CVEA.

Very truly yours,

Gary Brooks
Business Manager

GB:csd

cc: R.D. (Doug) Bursey



COPPER RIVER REALTY

P.O. BOX 98 • COPPER CENTER, ALASKA 99573

BRAD HENSPETER
BROKER

MILE ½ BRENWICK-CRAIG RD.
(907) 822-5858

April 9, 1991

APR 12 1991

Dear Representative Finkelstein,

I wish to encourage you to work for the Glennallen to Delta electrical transmission line as outlined in House Bill 184-185.

When we look at our state as a whole it seems obvious that a large portion is without economic electrical power. The Glennallen to Delta tie line, though possibly not economically profitable in its beginning years, would certainly open up a large section of our state to increased growth and activity. Small businesses and increased residential development are an essential necessity for our state. Economical and reliable power availability will strengthen all Alaska by opening up new areas for competitive enterprises.

It is with this in mind, that I strongly encourage you to do what is necessary to ensure the tie line's completion.

Sincerely,

Brad Henspeter
P.O. Box 98
Copper Center
Alaska 99573



COPPER VALLEY ELECTRIC ASSOCIATION, INC.

P.O. BOX 45 GLENNALLEN, ALASKA 99588-0045

Glennallen (907) 822-3211
Valdez (907) 835-4301
Telefax # (907) 822-5588

April 17, 1991

Mr. Tom Van Brocklin
*The Honorable Eugene Kubina
Alaska State Legislature
P. O. Box V (MS 3100)
Juneau, Alaska 99811

Subject: HB 226 & HB 227 - Electrical Extension Grant

Dear Tom:

I appreciate the opportunity to express my support for the concept expressed in HB 226. Many individuals are near electrical service facilities; however, are not close enough to afford the serving utility with economic feasibility.

I believe that this concept might afford opportunities for a greater number of people to be connected to central station service. I do, however, have some concern with Section I, Item C, which restricts consumer contributions.

I would suggest deletion of that sentence, and in lieu thereof have a sentence which states, "Residential or commercial consumers may enter into a contract for service with the utility for the remaining 50%, provided that the repayment is a minimum billing which provides for energy per standard utility tariff."

If I may provide additional information, I will be happy to do so.

Again, thank you for the opportunity to provide comment.

Sincerely,

R. D. (Doug) Bursey
General Manager

c:\wp\rdb\91-141.jw



Cordova Electric Cooperative, Inc.

P.O. BOX 20 • CORDOVA, ALASKA 99574 • (907) 424-5555 • FAX (907) 424-5527

April 16, 1991

Representative Kubina
House of Representatives
P.O. Box V
Juneau, AK 99811

Dear Representative Kubina:

This is in regards to HB 227 of which you are a sponsor. Cordova Electric Cooperative supports the concept of an electrical service extensions fund, as it will help a lot of utilities extend their lines to consumers who cannot afford line extensions. It should be noted that REA Cooperatives have tariffs that require a payback of an extension within a certain time frame. This bill will certainly help lower that cost. However, we would like to obtain clarification on the connection fee as described in the bill.

Again, Cordova Electric Cooperative is in favor of the bill and would like to be kept apprised of any changes as it proceeds through the legislature.

Sincerely,

James H. Roberts, Jr.
General Manager



Alaska State Legislature

Please enter into the record my testimony to the House Labor & Commerce
 committee name
 committee on House Bills 184 & 185, dated 4/11/91 Thurs. 1-3 P.M.
 bill/subject

The following people again did not get to testify on these bills.

1. CUEA Board President Jim Gifford
2. CUEA Board Director Steve Guest
3. Valdez City Schools Supt. Harry Rogers
4. City of Valdez, Director of P & Z & Community Affairs, David Dengel,
5. Ak. DOT & P/F, Southcentral District Mgr. George Levassuer,
6. Mr. Robert Kelsey, retired, 11ve long Valdez resident
7. Sea Hawk Seafood (processor), owner Ray Cesarini

I wish to remind the Chairman that he said on 3/26/91 committee hearing that those ^{not} getting to testify then would be given the opportunity today, 4/11/91.

Signed: Steve G. Guest
 Testifier

Retired Ak DOT engineer & CUEA director
 Representing (Optional)

P.O. Box 686, Valdez, Ak. 99686
 Address

835-4498
 Phone No.

Sheet 1 of 2



Alaska State Legislature

Please enter into the record my testimony to the House Labor & Commerce committee name

committee on HB 184 & 185, dated 4/11/91, Thurs, 1-3P.M.
bill/subject

Testimony from Steve Guest

I have resided in the Valdez, Copper Basin, Juneau and Cordova areas since 1963, working as an engring. tech and engring. associate with the Dept. of Highw./DOT till last falls retirement.

I support and believe HBs 184, 185, 76, 77 & 121 are necessary to address & meet the existing and future expanding energy needs of all Alaska.

The current and long term economic development and social health depends on certain basic needs for its citizens; food, shelter and a form of energy. The energy needs for developed and underdeveloped countries has long ago been identified as an adequate, reliable and affordable electrical energy.

The State and private industry have developed and continues to identify and plan to develop sources of this energy. The 50 plus years of long term means to deliver this low cost, clean energy to all sizes of Alaska communities is at hand.

We in this section of Southcentral Alaska ask your serious consideration and support on my five listed bills. I thank you in advance for picking up the pieces, studies, etc. and proceed to meet the long term needs for state-wide electrical infrastructure.

Signed: _____

Testifier

As stated on sheet 1

Representing (Optional)

As stated " " "

Address

As stated " " "

Phone No.



Alaska State Legislature

Please enter into the record my testimony to the (H) Labor & Commerce
Committee name

committee on HB 184, dated 4-11-91
bill/subject

I support the Glennallen/Delta Junction Interstate.
This would certainly be helpful the Delta Junction
Area by giving us a down time alternative. As
it is now we are the end of the line and almost
any outage also becomes our outage.

Also there are coal deposits that cheap power
could possibly make feasible for development.
Another prospect for development is the limestone
deposits near Summit Lake. This could be developed
into a cement source and agricultural limestone which
will really be needed to maximize the use of sludge
as a fertilizer.

Signed: Frank W. Bergin
Testifier

Chf. Delta Junction and Delta Chamber of Commerce
Representing (Optional)

Frank W. Bergin
Address

895-4210

Phone No.



Alaska State Legislature

Please enter into the record my testimony to the House Labor & Commerce Comm-
 committee name
 committee on HB 1844/185 dated 4/11/91
 bill/subject

I have a small store in Glennallen. We make it through the winter because of summer tourists. This is the way of quite a few small businesses here. Right now we work to pay our electric bill, not to make money. It is so unreasonable, I can't imagine any more increase. We must do something NOW. You don't live here so it really doesn't affect you, but at this rate I can't see where this town can grow. No one can afford to live here. Help us control while we can. Give us our inter-tie. PLEASE.

Signed: Drucilla Allain
 Testifier

Representing (Optional)
Box 134 Glennallen AK 99588
 Address

822 3247
 Phone No.



Alaska State Legislature

Please enter into the record my testimony to the Labour & Commerce (House)
committee name
committee on HB 184 & 185, dated Apr 11 1991 1:30 P
bill/subject

I am a ^{30 year} resident of the community of Tolsona, about 20 miles west of Glennallen. Quickly I have the following comments about the Delta → Glennallen intertie.

I. Benefits to this area

- A. lower rates
- B. increased reliability
- C. provide power to Paxon & Summit.

II. Benefits to the rest of state.

- A. Alternate route of power to the ~~not Fairbanks~~
- B. utilize excess power from Solomon Creek in summer
- C. state facilities would benefit from lower rates.

III. Comment

- A. The first speaker at this hearing indicated that some of the bills before the committee were for maintenance & replacement cost for some utilities. ~~The~~ HB 184,5 asks for no operating or maintenance costs for CUEA. Our rates cover that.

Signed: Shirley Ward Qc

Testifier

Self

Representing (Optional)

Box 23 Glennallen AK 99581

Address

(907) 822-3865

Phone No.



Alaska State Legislature

Please enter into the record my testimony to the House Labor & Commerce Committee
committee name

committee on HB 184 & 185, dated 4-11-91
bill/subject

We have a set amount for the next 5 yrs. & in the summer time its hard to use that amount & yet pay the high price. Winter time with hard times we need help so we can afford to live here. With both working & taking cuts its pay its hard to afford the cost of elec. We need help now not later.

Signed: Carolyn Buchanan
Testifier

Representing (Optional)
Box 586 Glennallen, Ak. 99588
Address
822-3107
Phone No.



Alaska State Legislature

Please enter into the record my testimony to the House Labor & Commerce
 committee on North East Intertie committee name
 committee on HB 184-185, dated 4/10/91
 bill/subject

Support HB 184 + HB 185 because they will reduce area rates, increase economic opportunity, allow use of excess flow from Solomon Gulch Hydro, all development and use of Allison Lake Hydro and provide an alternate route for intertie between Anchorage and Fairbanks not subject to the same (parallel) threat to damage as the current Anchorage - Fairbanks route.

Signed: [Signature]
 Testifier

Self
 Representing (Optional)

Box 375 Glennallen, Alaska 99588
 Address

822 - 3363
 Phone No.



Alaska State Legislature

Please enter into the record my testimony to the Labor and Commerce Committee
 committee name
 committee on House Bill 184 + 185, dated 4-11-91
 bill/subject

I Support Testimony by A. D. Doug Birsey
 General Manager Copper Valley Electric Association, Inc.
 on House Bill 184 + 185.

I HAVE LIVED IN COPPER RIVER BASIN FOR 18 YEARS
 AND HAVE BEEN IN BUSINESS FOR ALL THESE YEARS
 I AM ALSO A ^{BOARD} MEMBER OF C.V.E.A.

WE NEED HELP ON OUR RATES HOUSE BILL 184 + 185
 WILL DO THAT.

Signed:

[Signature]

Testifier

COPPER VALLEY ELECTRIC + BUSINESS PEOPLE
 Representing (Optional)

P.O. BOX 379 COPPER CENTER, AK. 99573
 Address

907-877-3088
 Phone No.



Alaska State Legislature

Please enter into the record my testimony to the LABOR & COMMERCE COMMITTEE
 committee name
 committee on HB 184, dated 4-11-91
 bill/subject

This Bill 184 has more merit than any other Bill before you. This Bill is the only ~~one that~~ Bill that connects the southern Dam in WALDEZ to Foxe Anchorage for the Reliability Factor is still in place. Please consider our Bill 184.

Signed: John H. Brown
 Testifier
SELF
 Representing (Optional)
Box 309
 Address
Copper Cr A K 99573
 Phone No.
822-3444



Alaska State Legislature

Please enter into the record my testimony to the HOUSE LABOR & COMMERCE Committee
 committee name
 committee on HB 1542 185, dated 4-11-91
 bill/subject

I support House bills 1542 & 185 for
 some very basic reasons. First and foremost
 we have the highest living wage in the state,
 and the restrictive part of industry in
 the area. What this means to us is that
 our young people most generally have no
 option, but to live hundreds and often
 thousands of miles from their family so, just
 to make a living. If the state intends to
 support the development of the economy of the
 entire state, and help us develop the interior
 economy Support these Bills.

Signed: BOBBY J. HARTMAN

Testifier
B. J. H. Inc.
 Representing (Optional)
Box 403, Glenwally, AK 99558
 Address
822-3 810
 Phone No.

APUC Report to the Legislature

SAMPLE MONTHLY RESIDENTIAL ELECTRIC RATES (As of June 30, 1990 - Fuel Cost Rate Adjustments Included Where Available)

The purpose of the chart on the next ten pages is to describe the electric bills paid by consumers in most communities at three different kilowatt-hour (kWh) usage levels. The communities listed are those served by utilities subject to rate regulation by the Commission. For each level of usage, the chart shows the following:

First, the total bill for that usage; second, the portion of the bill which will be paid by the State of Alaska through the Power Cost Equalization (PCE) program; and third, the amount which the customers must pay.

For communities whose residents are not eligible for PCE, the chart shows "N/A."

In evaluating the information in the chart, one should keep in mind that consumption levels vary widely both among the consumers of a single utility and among different utilities. Approximate average 1989 monthly residential consumption levels for fourteen utilities are shown below.

Copper Valley Electric Page 52
HB 184 & 185

Utility	1989 Monthly Average Residential kWh Usage
Alaska Electric Light & Power Company	535
Alaska Power & Telephone Company	795
Alaska Village Electric Cooperative, Inc.	300
Bethel Utilities Corporation, Inc.	475
Bettles Light & Power, Inc.	415
Chugach Electric Association, Inc.	710
Golden Valley Electric Association, Inc.	730
Homer Electric Association, Inc.	785
Kodiak Electric Association, Inc.	535
Kotzebue Electric Association, Inc.	790
Matanuska Electric Association, Inc.	865
Municipality of Anchorage d/b/a Municipal Light & Power Department	545
Tanana Power Company, Inc.	395
Tlingit-Haida Regional Electrical Authority ¹	520

¹Deregulated as to rates and services in FY90.

SAMPLE MONTHLY RESIDENTIAL ELECTRIC RATES (CONT.)
(As of June 30, 1990 - Fuel Cost Rate Adjustments Included Where Available)

COMMUNITY		100 KWH	500 KWH	750 KWH	UTILITY SERVING COMMUNITY
Anchorage	Monthly bill	12.76	45.78	66.42	Municipal Light & Power Department, Municipal- ity of Anchorage
	PCE credit	N/A	N/A	N/A	
	Customer bill	12.76	45.78	66.42	
Anchorage	Monthly bill	13.18	40.91	58.24	Chugach Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	13.18	40.91	58.24	
Angoon	Monthly bill	32.11	151.83	221.21	Tlingit-Haida Regional Electrical Authority
	PCE credit	18.09	90.45	135.68	
	Customer bill	14.02	61.38	85.53	
Aniak	Monthly	45.13	214.98	317.13	Aniak Light and Power Power Company, Inc.
	PCE credit	27.10	135.50	203.25	
	Customer bill	18.03	79.48	113.88	
AVEC Communities	Monthly bill	40.46	202.30	303.45	Alaska Village Electric Cooperative, Inc.
	PCE credit	26.03	130.15	195.23	
	Customer bill	14.43	72.15	108.22	
Barrow	Monthly bill	15.20	40.00	55.50	Barrow Utilities and Electric Cooperative, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	15.20	40.00	55.50	
Bethel	Monthly bill	22.98	96.43	138.12	Bethel Utilities Corporation, Inc.
	PCE credit	7.74	38.70	58.05	
	Customer bill	15.24	57.73	80.07	
Bettles	Monthly bill	48.71	243.57	365.35	Bettles Light & Power, Inc.
	PCE credit	32.02	160.10	240.15	
	Customer bill	16.69	83.47	125.20	

SAMPLE MONTHLY RESIDENTIAL ELECTRIC RATES (CONT.)
 (As of June 30, 1990 - Fuel Cost Rate Adjustments Included Where Available)

COMMUNITY		100 KWH	500 KWH	750 KWH	UTILITY SERVING COMMUNITY
Central	Monthly bill	45.39	226.95	340.43	Far North Utilities
	PCE credit	28.16	140.80	211.20	
	Customer bill	17.23	86.15	129.23	
Chuathbaluk	Monthly bill	56.31	281.55	422.33	Middle Kuskokwim Electric Cooperative, Inc.
	PCE credit	38.51	192.55	288.83	
	Customer bill	17.80	89.00	133.50	
Chugiak	Monthly bill	18.95	54.74	77.10	Matanuska Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	18.95	54.74	77.10	
Cold Bay	Monthly bill	46.59	182.96	268.19	G & K, Inc.
	PCE credit	24.20	121.00	181.50	
	Customer bill	22.39	61.96	86.69	
Copper Center	Monthly bill	26.59	101.05	144.03	Copper Valley Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	26.59	101.05	144.03	
Craig	Monthly bill	17.51	74.71	110.46	Alaska Power & Telephone Company
	PCE credit	3.63	18.15	27.23	
	Customer bill	13.88	56.56	83.23	
Crooked Creek	Monthly bill	56.31	281.55	422.33	Middle Kuskokwim Electric Cooperative, Inc.
	PCE credit	38.51	192.55	288.83	
	Customer bill	17.80	89.00	133.50	
Delta Junction	Monthly bill	19.29	56.46	75.32	Golden Valley Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	19.29	56.46	75.32	

SAMPLE MONTHLY RESIDENTIAL ELECTRIC RATES (CONT.)
(As of June 30, 1990 - Fuel Cost Rate Adjustments Included Where Available)

COMMUNITY		100 KWH	500 KWH	750 KWH	UTILITY SERVING COMMU
Douglas	Monthly bill	13.29	38.45	54.18	Alaska Electric Light & Power Company
	PCE credit	N/A	N/A	N/A	
	Customer bill	13.29	38.45	54.18	
Eagle River	Monthly bill	18.95	54.74	77.10	Matanuska Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	18.95	54.74	77.10	
Fairbanks	Monthly bill	19.29	56.46	75.32	Golden Valley Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	19.29	56.46	75.32	
Fort Yukon	Monthly bill	43.81	159.09	212.39	Gwitchyaa Zhee Utility Company
	PCE credit	19.37	96.85	145.28	
	Customer bill	24.44	62.24	67.11	
Glennallen	Monthly bill	26.59	101.05	144.03	Copper Valley Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	26.59	101.05	144.03	
Gustavus	Monthly bill	63.00	267.00	394.50	Gustavus Electric, Inc.
	PCE credit	41.80	209.00	313.50	
	Customer bill	21.20	58.00	81.00	
Haines	Monthly bill	21.15	77.73	113.09	Haines Light & Power Company, Inc.
	PCE credit	5.35	26.75	40.13	
	Customer bill	15.80	50.98	72.96	
Halibut Cove	Monthly bill	19.77	54.83	77.73	Homer Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	19.77	54.83	77.73	

SAMPLE MONTHLY RESIDENTIAL ELECTRIC RATES (CONT.)
 (As of June 30, 1990 - Fuel Cost Rate Adjustments Included Where Available)

COMMUNITY		100 KWH	500 KWH	750 KWH	UTILITY SERVING COMMUNITY
Healy	Monthly bill	19.29	56.46	75.32	Golden Valley Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	19.29	56.46	75.32	
Homer	Monthly bill	19.47	53.33	74.49	Homer Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	19.47	53.33	74.49	
Hoonah	Monthly bill	32.11	151.83	221.21	Tlingit-Haida Regional Electrical Authority
	PCE credit	18.09	90.45	135.68	
	Customer bill	14.02	61.38	85.53	
Hope	Monthly bill	13.18	40.91	58.24	Chugach Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	13.18	40.91	58.24	
Hydaburg	Monthly bill	23.04	100.00	148.10	Alaska Power & Telephone Company
	PCE credit	8.74	43.70	65.55	
	Customer bill	14.30	56.30	82.55	
Juneau	Monthly bill	13.29	38.45	54.18	Alaska Electric Light & Power Company
	PCE credit	N/A	N/A	N/A	
	Customer bill	13.29	38.45	54.18	
Kake	Monthly bill	32.11	151.83	221.21	Tlingit-Haida Regional Electrical Authority
	PCE credit	18.09	90.45	135.68	
	Customer bill	14.02	61.38	85.53	
Kasaan	Monthly bill	32.11	151.83	221.21	Tlingit-Haida Regional Electrical Authority
	PCE credit	18.09	90.45	135.68	
	Customer bill	14.02	61.38	85.53	

SAMPLE MONTHLY RESIDENTIAL ELECTRIC RATES (CONT.)
 (As of June 30, 1990 - Fuel Cost Rate Adjustments Included Where Available)

COMMUNITY		100 KWH	500 KWH	750 KWH	UTILITY SERVING COM
Kenai	Monthly bill	19.47	53.33	74.49	Homer Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	19.47	53.33	74.49	
Klawock	Monthly bill	32.11	151.83	221.21	Tlingit-Haida Regional Electrical Authority
	PCE credit	18.09	90.45	135.68	
	Customer bill	14.02	61.38	85.53	
Kodiak	Monthly bill	21.73	78.67	114.26	Kodiak Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	21.73	78.67	114.26	
Kotzebue	Monthly bill	28.05	94.01	135.23	Kotzebue Electric Association, Inc.
	PCE credit	7.21	36.05	54.08	
	Customer bill	20.84	57.96	81.15	
Manley Hot Springs	Monthly bill	71.98	319.90	474.85	Manley Utility Company, Inc.
	PCE credit	41.80	209.00	313.50	
	Customer bill	30.18	110.90	161.35	
McGrath	Monthly bill	36.82	172.60	251.40	McGrath Light & Power Company
	PCE credit	23.55	117.75	176.63	
	Customer bill	13.27	54.85	74.77	
Moose Pass	Monthly bill	13.18	40.91	58.24	Chugach Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	13.18	40.91	58.24	
Napakiak	Monthly bill	40.93	204.65	306.98	Napakiak Ircinaq Power Company
	PCE credit	38.50	192.50	288.75	
	Customer bill	2.43	12.15	18.23	

SAMPLE MONTHLY RESIDENTIAL ELECTRIC RATES (CONT.)
 (As of June 30, 1990 - Fuel Cost Rate Adjustments Included Where Available)

COMMUNITY		100 KWH	500 KWH	750 KWH	UTILITY SERVING COMMUNITY
Nenana	Monthly bill	19.29	56.46	75.32	Golden Valley Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	19.29	56.46	75.32	
Ninilchik	Monthly bill	19.47	53.33	74.49	Homer Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	19.47	53.33	74.49	
North Pole	Monthly bill	19.29	56.46	75.32	Golden Valley Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	19.29	56.46	75.32	
Northway	Monthly bill	25.97	129.85	194.78	Northway Power & Light Inc.
	PCE credit	17.47	87.35	131.03	
	Customer bill	8.50	42.50	63.75	
Palmer	Monthly bill	18.95	54.74	77.10	Matanuska Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	18.95	54.74	77.10	
Pelican	Monthly bill	15.10	75.50	113.25	PUI Acquisition Corporation
	PCE credit	2.99	14.95	22.43	
	Customer bill	12.11	60.55	90.82	
Port Graham	Monthly bill	19.77	54.83	77.73	Homer Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	19.77	54.83	77.73	
Port Lions	Monthly bill	21.73	78.67	114.26	Kodiak Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	21.73	78.67	114.26	

SAMPLE MONTHLY RESIDENTIAL ELECTRIC RATES (CONT.)
 (As of June 30, 1990 - Fuel Cost Rate Adjustments Included Where Available)

COMMUNITY		100 KWH	500 KWH	750 KWH	UTILITY SERVING COM
Red Devil	Monthly bill	56.31	281.55	422.33	Middle Kuskokwim Elect Cooperative, Inc.
	PCE credit	38.51	192.55	288.83	
	Customer bill	17.80	89.00	133.50	
Sand Point	Monthly bill	35.40	149.32	220.52	Sand Point Electric, Inc.
	PCE credit	18.74	93.70	140.55	
	Customer bill	16.66	55.62	79.97	
Seldovia	Monthly bill	19.77	54.83	77.73	Homer Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	19.77	54.83	77.73	
Skagway	Monthly bill	21.12	68.55	96.30	Alaska Power & Telephone Company
	PCE credit	1.70	8.50	12.75	
	Customer bill	19.42	60.05	83.55	
Sleetmute	Monthly bill	56.31	281.55	422.33	Middle Kuskokwim Electric Cooperative., Inc.
	PCE credit	38.51	192.55	288.83	
	Customer bill	17.80	89.00	133.50	
Soldotna	Monthly bill	19.47	53.33	74.49	Homer Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	19.47	53.33	74.49	
Sterling	Monthly bill	19.47	53.33	74.49	Homer Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	19.47	53.33	74.49	
Stony River	Monthly bill	56.31	281.55	422.33	Middle Kuskokwim Electric Cooperative, Inc.
	PCE credit	38.51	192.55	288.83	
	Customer bill	17.80	89.00	133.50	

SAMPLE MONTHLY RESIDENTIAL ELECTRIC RATES (CONT)
 (As of June 30, 1990 - Fuel Cost Rate Adjustments Included Where Availab)

COMMUNITY		100 KWH	500 KWH	750 KWH	UTILITY SERVING COMMUNITY
Talkeetna	Monthly bill	18.95	54.74	77.10	Matanuska Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	18.95	54.74	77.10	
Tanana	Monthly bill	41.40	195.90	284.15	Tanana Power Company, Inc.
	PCE credit	17.95	89.75	134.63	
	Customer bill	23.45	106.15	149.52	
Teller	Monthly bill	53.75	268.75	403.13	Teller Power Company, Inc.
	PCE credit	40.37	201.85	302.78	
	Customer bill	13.38	66.90	100.35	
Tok/Dot Lake	Monthly bill	23.62	103.21	150.94	Alaska Power & Telephone Company
	PCE credit	4.93	24.65	36.98	
	Customer bill	18.69	78.56	113.96	
Unalakleet	Monthly bill	27.42	121.10	179.65	Matanuska Electric Association, Inc.
	PCE credit	11.79	58.95	88.43	
	Customer bill	15.63	62.15	91.22	
Valdez	Monthly bill	23.59	87.95 ^{17.6}	127.28	Copper Valley Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	23.59	87.95	127.28	
Wasilla	Monthly bill	18.95	54.74	77.10	Matanuska Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	18.95	54.74	77.10	
Whittier	Monthly bill	13.18	40.91	58.24	Chugach Electric Association, Inc.
	PCE credit	N/A	N/A	N/A	
	Customer bill	13.18	40.91	58.24	

HB

185

FISCAL NOTE

STATE OF ALASKA
1991 LEGISLATIVE SESSION

BILL NO. HB 185

Alaska Energy Authority
Dept. of Commerce & Economic Development

Revision Date: _____

Department Affected: _____

Title: "An Act making an approp. for design and construction of a transmission line between _____"

BRU: _____
XXXXXXXXXX: Glennallen and Delta; and..."

Sponsor: KUBINA, Gonzales

Requestor: (H) Labor & Commerce

COMPONENT SERIAL NO.

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Expenditures/Revenues: (Thousands of Dollars)

OPERATING	FY 92	FY 93	FY 94	FY 95	FY 96	FY 97
PERSONAL SERVICES						
TRAVEL						
CONTRACTUAL						
SUPPLIES						
EQUIPMENT						
LAND & STRUCTURES						
GRANTS, CLAIMS						
MISCELLANEOUS						
TOTAL OPERATING						

CAPITAL						
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REVENUE						
---------	--	--	--	--	--	--

FUNDING: (Thousands of Dollars)

GENERAL FUND						
FEDERAL FUNDS						
OTHER						
TOTAL						

POSITIONS:

FULL-TIME						
PART-TIME						
TEMPORARY						

Estimate of current year impact: _____

ANALYSIS: (Attach a separate page if necessary.)

A fiscal note is inappropriate for an appropriation bill.

Prepared By: Robert E. Lofesche Executive Director Phone: 465-3575
 Division: Alaska Energy Authority Date: 3/22/91
 Approved by Commissioner: GLENN OGDEN W. HOLLOWAY ASST. COMM.
 Agency: Department of Commerce & Economic Development Date: 3-26-91

Distribution (by preparer): Legislative Finance, Legislative Sponsor, Requestor, OMB, & Impacted Agency(ies).

HB

187

HOUSE COMMITTEE REPORT

(7)

Date Referred: March 4, 1991

FURTHER REFERRALS:

Judiciary
Finance

Date of Committee Action: 3-19-91

The LABOR AND COMMERCE Committee considered:

HB 187

HOUSE BILL NO. 187

DART TOURNAMENTS/CONTESTS OF SKILL

"An Act relating to the definition of contest of skill in the charitable gaming statutes."

RECOMMENDATIONS:

be replaced with _____ [] the same title

[] have attached amendments(s) [] a new title

[] do pass

[] do not pass

no recommendations

[] individual recommendations

[] additional referral to the _____ Committee

ADOPTS: _____ letter of Intent

ATTACHES NEW FISCAL NOTE(S): (Dept)

APPROVES PREVIOUS: (Dept/Date)

[] fiscal impact _____

[] fiscal note(s) _____

zero fiscal note Commerce + Econ Dev

[] zero fiscal note(s) _____

SIGNING <u>DO</u> PASS	DP	OTHER RECOMMENDATIONS	DNP	NR	AM
		<i>Leon Paul Powell</i>		✓	
		<i>Joe Miller</i>		✓	
<i>Jim B...</i>		<i>Robert Taylor</i>		X	
<i>R. ...</i>		<i>Dave ...</i>		X	
<i>David ...</i>					

[Signature]
CHAIRMAN'S SIGNATURE

FISCAL NOTE

STATE OF ALASKA
1991 LEGISLATIVE SESSION

BILL NO. HB 187

Revision Date: _____ Department Affected: Commerce & Economic Dev.
 Title: An Act relating to the definition of contest of skill in the charitable gaming statutes. BRU: Occupational Licensing - Gaming Administration
 Sponsor: Reps. Kubina, Navarre, et al. Component: _____
 Requestor: Reps. Kubina, Navarre, et al. COMPONENT SERIAL NO.

0	3	5	6
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Expenditures/Revenues: (Thousands of Dollars)

OPERATING	FY 92	FY 93	FY 94	FY 95	FY 96	FY 97
PERSONAL SERVICES						
TRAVEL						
CONTRACTUAL						
SUPPLIES						
EQUIPMENT						
LAND & STRUCTURES						
GRANTS, CLAIMS						
MISCELLANEOUS						
TOTAL OPERATING	0	0	0	0	0	0

CAPITAL	0	0	0	0	0	0
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REVENUE	0	0	0	0	0	0
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FUNDING: (Thousands of Dollars)

GENERAL FUND						
FEDERAL FUNDS						
OTHER						
TOTAL	0	0	0	0	0	0

POSITIONS:

FULL-TIME	0	0	0	0	0	0
PART-TIME						
TEMPORARY						

Estimate of current year impact: _____

ANALYSIS: (Attach a separate page if necessary.)

Prepared By: Ann P. Boudreaux, Director Phone: 465-2534
 Division: Occupational Licensing Date: March 18, 1991

Approved by Commissioner: Glenn A. Olds *Glenn A. Olds* ASST. Comm.
 Agency: Department of Commerce & Economic Development Date: March 18, 1991

Distribution (by preparer): Legislative Finance, Legislative Sponsor, Requestor, OMB, & Impacted Agency(ies).

Alaska State Legislature



Representative Eugene Kubina

Chairman
State Affairs
Committee

Legislative Council

Transportation
Committee

During Session:
State Capitol
P.O. Box V
Juneau, Alaska 99811
(907) 465-4859

Dung Interm:
P.O. Box 2463
Valdez, Alaska 99686
(907) 835-2111

SPONSOR STATEMENT

Sponsor: Representative Gene Kubina
Subject: House Bill 187 - Contests of Skill: Darting
Date: 12 February 1991

HB187 is intended to amend AS 05.15.180(b) in order to make darts, and other contests of skill, permissible forms of charitable gaming.

In order to keep the code consistent throughout, HB187 also amends 05.15.210(7) to extend the definition of contest of skill.

Rationale: this amendment clarifies the current laws in order to make certain such charitable activities, involving contests of skill, are within the proper constructs of state law.

As the law currently stands, private organizations will be unable to continue such traditional charitable functions as dart tourneys.

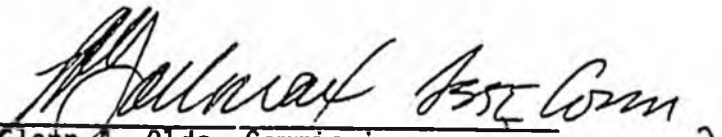
Discussion with John Hanson, head of the charitable gaming section of the Division of Occupational Licensing, Department of Commerce and Economic Development, have resulted in the development of this bill.

— DISTRICT SIX —

• Chenega Bay • Chitina • Cooper Landing • Cordova • Hope • Moose Pass • Seward • Tatitlek • Valdez • Whittier •

HB 187 An Act relating to the definition of contest of skill in the charitable gaming statutes.

The Department of Commerce and Economic Development supports passage of House Bill 187.


Glenn A. Olds, Commissioner

Date: 3-18-91

P. O. Box 372
Valdez, AK 99686

February 20, 1991

Honorable Gene Kubina
House of Representatives
P. O. Box V
Juneau, AK 99811

Dear Representative Kubina:

Attached is the Notice of Violation which was served at the Elks Lodge last Thursday evening.

Everyone understands the first part of the violation concerning the use of the Elks Lodge for a public event. We do not have problem with that. The problem occurs when darts are considered gambling because the entry fee is \$15.00. This would preclude the Association from even having a dart tournament at the Civic Center.

According to Gary Wing, an investigator with Alcoholic Beverage Control Board, all forms of tournament play such as pool and horseshoe tournaments will be affected. He stated that a pool tournament had been shut down last week.

He referred me to William Cassleman who is with the Fairbanks office that issues the Games of Chance and Skill permits. Cassleman said that everything could be solved by adding the word "darts" to the definition of marksmanship in the Alaska Administrative Code 15 AAC 105.160.

We sure would appreciate anything you could do to help us. If it is necessary for the dart players around the state to call their representatives, just let me know. We've talked to people in Anchorage, Fairbanks and Kenai and we're all ready.

Very truly yours,

Candy Baco

835-2214

TO: ALASKAN LEGISLATORS
PO BOX V
JUNEAU, AK 99811

ATTN: *Representative Don Kubina*

FROM: CONCERNED ALASKAN DART PLAYERS

IN REGARD: REGULATIONS GOVERNING DART PLAY IN ALASKA

Recent actions by the Alcohol Beverage Control Board have brought dramatic attention to the sport of darts. Please help dart players by supporting or changing legislation which would allow tournaments to be held without violation of Alaskan statutes. The following facts and examples will illustrate why darts need and deserve your support.

Approximately 2500 Alaskan dart players participate in local and national league play. Darts is a sport like bowling and marksmanship where skill and technique are critical factors in determining the outcome of the game. Under AS 11.66.280 Dart Associations have been threatened with violations of the gambling laws. By prosecuting darts under this statute, the ABC and Gaming commission is defining darts as a game of chance. This is not the case. By adding the word "Darts" to the definition of marksmanship in Alaska Administrative Code 15 AAC 105 160, darts would be immune from prosecution and placed in the category where they belong.

Dart Associations in this state are run as non-profit organizations. Positions on the Board of Directors and Executive Board are voluntary positions whose sole purpose is to manage and formulate league play and tournaments, not unlike softball, bowling, and pool. Dart Associations throughout the state host many charitable tournaments such as; Darts for Diabetes, Hospice of Tanana Valley, Jerry's Kids (MS), Youth League, Child Abuse and Youth Scholarship Programs.

Thank you for the opportunity to explain why dart players need changes made if the sport is to continue to grow and flourish in Alaska. Please inform me of actions needed to correct this inappropriate persecution. Dart players and their supporters are more than willing to advocate and support any legislator or agency that will benefit the sport of darts.

Thank you for your support.

Sincerely,

Sylvia W. Hughes
PO Box 1564
Valdez AK 99686

HB

1944

FISCAL NOTE

STATE OF ALASKA
1991 LEGISLATIVE SESSION

BILL NO. HB 194

Revision Date: _____ Department Affected: Commerce & Economic Dev.
 Title: An Act relating to the Board of BRU: Occupational Licensing
Marine Pilots, marine pilots,... Component: Administration
 Sponsor: Reps. C. Davis, et. al.
 Requestor: House Transportation COMPONENT SERIAL NO.

0	3	5	6
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Expenditures/Revenues: (Thousands of Dollars)

OPERATING	FY 92	FY 93	FY 94	FY 95	FY 96	FY 97
PERSONAL SERVICES	56.5	56.5	56.5	56.5	56.5	56.5
TRAVEL	23.5	23.5	23.5	23.5	23.5	23.5
CONTRACTUAL	5.0	5.0	5.0	5.0	5.0	5.0
SUPPLIES	1.0	1.0	1.0	1.0	1.0	1.0
EQUIPMENT	10.0	3.0	3.0	3.0	3.0	3.0
LAND & STRUCTURES						
GRANTS, CLAIMS						
MISCELLANEOUS						
TOTAL OPERATING	96.0	89.0	89.0	89.0	89.0	89.0

CAPITAL						
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REVENUE	0	250.9	0	250.9	0	250.9
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FUNDING: (Thousands of Dollars)

GENERAL FUND	96.0					
FEDERAL FUNDS						
OTHER (GF/PR)		89.0	89.0	89.0	89.0	89.0
TOTAL	96.0	89.0	89.0	89.0	89.0	89.0

POSITIONS:

FULL-TIME	1	1	1	1	1	1
PART-TIME	0	0	0	0	0	0
TEMPORARY	0	0	0	0	0	0

Estimate of current year impact: None

ANALYSIS: (Attach a separate page if necessary.)

(SEE ATTACHED)

Prepared By: Jennifer Strickler, Administrative Officer Phone: 465-2144
 Division: Occupational Licensing Date: March 18, 1991
 Approved by Commissioner: Glenn A. Olds
 Agency: Commerce and Economic Development Date: 3-18-91

Distribution (by preparer): Legislative Finance, Legislative Sponsor, Requestor, OMB, & Impacted Agency(ies).

FISCAL NOTE ANALYSIS

HB 194

The bill makes a number of amendments to the Marine Pilotage Act. The expenses identified in this fiscal note result from increasing the mandatory number of meetings to at least four as required by Section 3 of the bill, and the employment of a Marine Pilot Coordinator established by Section 5.

Since Section 22 places the Marine Pilot Coordinator position in the partially exempt service of State government, and is charged with the responsibility to administer and enforce the chapter similar to executive secretaries of other regulatory boards, the costs identified reflect similar arrangements.

Personal Services:

Marine Pilot Coordinator, XE, 12 months, \$56.5
Range 18A

Travel: 23.5

Section 3 of the bill increases the number of meetings to at least four each year. Currently the board is required to meet once a year and it is often difficult to fund an additional meeting when approved by the Governor. Funding of \$13.5 will provide for the three additional meetings.

Funding of \$10.0 will cover travel and per diem expenses for the marine pilot coordinator to travel to each marine pilotage region to audit regional marine pilot organizations, review training programs, and to enforce compliance with the marine pilotage act.

Contractual Services: 5.0

This funding will provide for communications, postage, printing and advertising costs.

Supplies: 1.0

Funding will provide for daily operating supplies for the Marine Pilot Coordinator position.