

ALASKA LEGISLATURE COMMITTEE FILES 1987-1988 8672

5199 SCRA SB 133 - SB 155

DEPT. OF COMMUNITY & REGIONAL AFFAIRS

OFFICE OF THE COMMISSIONER

March 4, 1987

POSITION PAPER

- POUCH B
JUNEAU, ALASKA 99811
PHONE: (907) 465-4700
- 949 E. 36TH AVENUE, SUITE 400
ANCHORAGE, ALASKA 99508
PHONE: (907) 563-1073

RE: SB 133--"An Act Relating to General Grant Land Entitlements.

SPONSOR: Senators Hensley, Halford and Faiks

Program Effects of Bill

The bill accomplishes five purposes. It permits the Northwest Arctic Borough to select about 230,000 acres of land; it re-vests the North Slope Borough's 89,850 acre entitlement; it extends the period for city selection of state entitlement lands to January 1, 1988; it re-classifies land into categories suitable for municipal selection; and it establishes a consultation process between the Department of Natural Resources (DNR), and municipalities regarding land classification and selection.

Comments

The Department endorses the bill as presently drafted. However, we support an amendment to the language in Section 1. Currently the bill closes the date for city entitlements on January 1, 1988. The Department would prefer to see language permitting city selections up until two years after the state's final selections from the federal government. The logic for extending the selection date is to give every city which may contain state land within its boundaries in the future but does not now, the same opportunity to receive title to land as that enjoyed by existing cities with state selections. We think this is the most equitable approach since it places cities on an equal footing over time.

The Department supported a position last year to include land classified for forestry and wildlife habitat in the entitlement base. That provision is not in this bill, nor does the Department intend to recommend that it be included, out of our desire to see that this important bill is passed with the recommended amendment in section #1.

SB 133
March 4, 1987
Page Two

We feel the bill, with the suggested amendment, will promote equity among the state's municipalities; will guarantee an adequate land base in areas of the state which may wish to form regional governments; and will serve long-term economic development needs by placing land in local government and private ownership. Finally, in an era in which local governments must become more resourceful as they encounter fiscal restraints, a local land base for generating revenues and economic opportunities is that much more.


David G. Hoffman, Commissioner

PART IV
LAND USE

A. LOCAL OPTIONS

1. Planning and Zoning: The League feels strongly that laws pertaining to the powers of local planning and zoning must allow for the greatest flexibility at the local level.

2. Land Use: The League supports the requirement that the State comply with all local land use and subdivision regulations.

B. LAND SELECTION

1. Easements: The League urges modification of State Statutes which encourage the practice of blanketing all waterways within municipal selections with reservations for public easements and encumbering patents with undefined easements. The League, however, supports the policy of preserving needed specific rights-of-way and easements which provide for present and future public access with the concurrence of affected municipalities.

2. Conveyance and Land Use

(a) The League urges the immediate conveyance of Native and State lands presently identified and jointly agreed upon for selection.

(b) The League urges the State to move expeditiously to complete in-lieu, cash entitlements, and to convey lands to municipalities with the least amount of encumbrance and restrictions, and to take whatever actions are necessary to correct existing inequities and overcome all remaining obstacles, to fulfill land entitlements, for all municipalities to receive their entitled share.

(c) The League urges the funding of a cooperative intergovernmental land use planning commission to expedite conveyance of lands not yet jointly agreed upon by considering municipal, state, and federal interests in lands affected by the land selection process.

(d) The League urges state funding for the surveying of municipally-selected State land.

(e) The League urges the modification of regulations for greater flexibility in the use of grant funds by municipalities for the disposal of municipal grant land entitlements.

(f) The League urges that an entitlement program be established for those municipalities not previously allowed to participate in the conveyance and entitlement process.

SB

147

I would like to testify against H.B. 153 and S.B. 147.
I am a Life-long Resident of Alaska, a member of the Nationality
known as "Indians" by the U.S., and as a member of the Indigenous Populations
in the world today.

It's really a great feeling to be able to identify with the Indigenous Populations
in the World Community both Nationally and Internationally!"

I realize that I must be careful.

Let me tell you one of the reasons why.

The other night on the program "60 minutes"
a student from the United States talked about how it felt
to go to Moscow University. This is what she said.

"We had to remember that when you talk to Totalitarian, Oppressive Governments
you must ~~be~~ CHOOSE your words carefully."

Bearing this in mind, I believe that ALL Native People in Alaska
MUST stay AWAY from the word "Sovereignty".

I must say this because Anti-Native Factions in this "Great Land"
have used the Media to paint a dark, mysterious, ugly picture of people
who favor isolationism, separatism, egotism, primitivism, and all the worst things
that can be recalled in the human mind whenever the word "sovereignty" is used.

I have to say this openly, and honestly because these are some of my fears
in the world today.

NO, the State of Alaska might not be a Totalitarian Government.

NO, the State of Alaska might not be an Oppressive Government.

Someday, History will make it's own Judgement.

It's TRUE, someday ALL OF US will face God alone
with no one to support us and no alibi's for us.

That is precisely why I must testify that H.B. 153 and S.B. 147 must be STOPPED!
If these bills go far enough, they must be vetoed by Gov. Cowper. Why???

If these Arti-Facts Bills are not stopped.

Then, we have a Govt. of Laws and not a Govt. of PEOPLE.

Because, there are PEOPLE trying to stop these Bills.

There is a difference between a Govt. of Laws and a Govt. of PEOPLE!

If these Bills are not stopped.

Then, we have a Govt. of very selective Policies and NOT of Equity.

The so-called "problem" of Arti-facts is a case of Jurisdiction
which the State of Alaska has already declared in so many words that---
it "Disclaims all rights to Native Land or OTHER Property FOREVER
in Sec. 4 of the Statehood Act.

If I ask people to recall these facts, I am asking openly and honestly
and not maliciously.

I was taught Traditionally to respect ALL members of Mankind as Human Beings
whether or not I am respected as a human being, we will see--won't we/???



SENATOR FRED F. ZHAROFF
ALASKA STATE LEGISLATURE

P.O. BOX 405, KODIAK, ALASKA 99615 (907) 486-5259

DURING SESSION:

P.O. BOX V, JUNEAU, ALASKA 99811 • (907) 465-3473 • 465-3474

DISTRICT N

MEMBER: Senate Finance Committee, Resources Committee, and Community & Regional Affairs Committee

March 30, 1987

TO: Senator Arliss Sturgulewski, Chair
Senate Community and Regional Affairs

FROM: Senator Fred Zharoff 

RE: SB 147 and Attached information on
artifacts.

The attached is for your information. Please
consider the suggestions in Lloyd Miller's
memorandum,

Thank you,

DISTRICT N



KODIAK AREA NATIVE ASSOCIATION

402 Center Ave. - Kodiak, Alaska 99615 - Phone (907) 486-5725

March 25, 1987

MEMPHIS - 10221 - 1987

The Honorable Fred Zharoff
Alaska State Legislature
P O Box V
Juneau, AK 99811

Dear Senator Fred:

Please find enclosed a memorandum from KANA's attorney, Lloyd Miller, discussing H.R. 153 and S. 147. We would ask you to consider the suggestions made in the memo. Such legislation will be very pertinent in the Kodiak area considering the archaeological activity that is taking place here. Protection of artifacts is always a concern and legislation that helps in that regard would be most welcome. However, village tribal laws and the authority of village tribal councils should not be ignored when developing such a law.

Thank you for considering this request. We all look forward to your return home after a successful legislative session.

Sincerely,

KODIAK AREA NATIVE ASSOCIATION

Gordon L. Pullar
President

GLP:gc
Enclosure
cc: KANA Cultural Committee

LAW OFFICES
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ROGER W. DUBROCK

WASHINGTON, D. C. OFFICE
1050 31ST STREET, N. W.
WASHINGTON, D. C. 20007
(202) 342-9131

March 18, 1987

*ALASKA AND DISTRICT OF COLUMBIA BARS

**WISCONSIN BAR

ALL OTHERS DISTRICT OF COLUMBIA BAR

MEMORANDUM NO. 13A-87

TO: Alaska General Counsel Clients

FROM: Lloyd B. Miller
Sonosky, Chambers, Sachse & Miller

RE: Proposed state legislation concerning preservation of
cultural and historic property (H.R. 153 and S. 147)
(Our File No. 1404.21)

Identical bills were recently introduced in both the House and the Senate to increase the protections available under state law for preserving Alaska Native cultural and historic property. The House State Affairs Committee reported out a substitute bill which makes only one change from the original House bill. (Copies of Senate bill and the substitute House bill are attached.) The bills would allow the establishment of trusts by Alaska Native custom and tradition for the protection of ceremonial, cultural, and religious property on behalf of traditional Native groups. This would be a change from existing state law, which under the Statute of Frauds requires that such trusts be established by a written document. (Alaska Stat. 09.25.010.)

Other changes the bills would make in current state law include: (1) allowing a court to recognize the grant or assignment of a cultural trust by established Alaska Native custom or tradition, (2) requiring a permit before cultural artifacts on state lands may be excavated, (3) requiring the permission of the owner of the land on which an artifact is located before excavation may occur (unless the excavator is the artifact owner), (4) making unlawful the destruction of burial sites, (5) adopting federal law standards to regulate the sale of artifacts, (6) allowing certain officials to seize artifacts taken in violation of the Act, and to deposit the artifacts in a public depository, (7) creating criminal penalties for the violation of the provisions of the Act, (8) creating a civil penalty which could amount to three times the monetary gain

Memorandum No. 13A-87
March 16, 1987
Page 2

realized from the violation of the Act, and (9) including ceremonial objects and cultural resources under the Alaska Historic Preservation Act (Alaska Stat. 41.35.010 et seq.).

If enacted, the bills would add substantially to the protections currently available under state or federal law. A recent federal court decision involving Chilkat Indian artifacts demonstrates that such amendments are needed if Native artifacts are to be adequately protected. We suggest that the language of the bills be amended to expressly protect trusts created under tribal laws adopted by traditional or IRA councils. As currently drafted, the bills only refer to trusts established on behalf of "a clan, house, band, or other traditional group of Alaska Natives as owners in common."

One disturbing aspect of the bills is the apparent assumption that the state or a private property owner enjoys full ownership of cultural resources located on state or private land. Such an assumption is troublesome, and ignores the obvious Native interest in such cultural resources regardless of the identity of the land owner. To at least partially address such interests, the Native American Rights Fund has suggested that the Commissioner be required to identify and cooperate with the desires of the appropriate tribe before a permit for excavation of the cultural resources may be issued under Section (3)(a). Further, NARF suggests that the bills should authorize the designated official to deposit objects seized under the Act with the interested Native tribe or other Native entity. Finally, NARF suggests that the bills mandate consultation with the affected tribe or other Native body concerning disposition of the cultural resource. We agree that NARF's suggestions would substantially improve and strengthen the bills.

The Committee substitute to H.R. 153 has been sent to the House Judiciary Committee. The Senate Committee on Community and Regional Affairs will hold hearings on S. 147 within three weeks. Please let us know if you would like us to prepare any testimony or written comments on your behalf concerning the bills.

Respectfully submitted,

SONOSKY, CHAMBERS, SACHSE & MILLER

By: Lloyd B. Miller
Jill A. De La Hunt

LBM:JAD:jg
Enclosure

SB 147 -
Protection of Cultural / Historic
Property

attached to bill on fraud.
maybe people -
Common people haven't wanted bill.
Senate Duncan may have consulted
upstate leaders. S.B.A. act etc -
Leaders can do what they want.

Al Judson



Official Business

Alaska State Legislature

MAR 9 1987

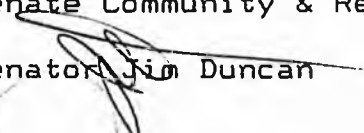
Senate

P.O. BOX V
State Capitol
Juneau, Alaska 99811

M E M O R A N D U M

DATE: March 9, 1987

TO: Senator Arliss Sturgulewski
Chairman
Senate Community & Regional Affairs Committee

FROM:  Senator Jim Duncan

RE: SB 147, Protection of Cultural/Historic Property

I respectfully request that a hearing for Senate Bill No. 147 be scheduled at the earliest convenience.

This legislation is aimed at strengthening the existing law. First, the bill involves the protection of a wide range of historic, cultural, artistic, and scientific artifacts of, sometimes, unique importance to Alaska.

Second, the bill would, also, permit the courts to recognize that traditional native customs can be valid sources of trust obligations, despite the fact that, in many cases, no written records are available. Under the current law, any trust, regarding property, must be in writing before state courts can recognize it. This is the case of some current court litigation.

Please find the enclosed explanation of the bill for your information.

Thank you for your consideration for SB 147.

EXPLANATION OF PROPOSED BILL

It has become increasingly apparent that many of Alaska's historic and cultural treasures are being lost, through neglect, sale to collectors from elsewhere, or theft. A task force has been working to develop legislation to halt this slow loss. The group is formulating a comprehensive bill that would offer protections to a wide range of historic, cultural, artistic, and scientific objects of unique importance to Alaska, ranging from prehistoric fossil remains to ceremonial objects from Native cultures to historic aircraft. This kind of effort will be unique - no other state has done it - and involves proposals that are legally and factually complex. Many of the broader ideas need further development before they can be offered in the form of a bill. But in the meantime some proposals for improvements in existing law are straightforward and can be offered now, without waiting for the comprehensive package of proposals. This bill should therefore be seen as a first step in a larger effort to protect Alaska's heritage.

Sections 1 and 2 of the bill are amendments to current statutes having to do with enforcement of trusts. Under current law, any trust regarding property must be in writing before state courts can recognize and enforce it (See AS 09.25.010 and AS 34.40.070). That rule leaves an important gap regarding trusts or similar arrangements which are traditional in certain Alaskan Native cultures but which have not been reduced to writing. For example, in the Tlingit culture certain ceremonial objects are owned by an entire clan or house group, with one person acting as caretaker of the object on behalf of the group. Conflicts have arisen on numerous occasions over whether a caretaker has the right to sell an object without the entire group's concurrence. Members of the group who object to a sale or to inappropriate treatment of the object by the caretaker may be left without an adequate remedy if they cannot go to the courts to enforce the terms of the unwritten cultural rules. This bill would permit the courts to recognize that traditional Native customs can be valid sources of trust obligations, despite the fact that they arise in a culture that did not historically use written instruments.

Sections 1 and 2 would still require a person seeking to enforce a trust to prove its existence and terms, and they are limited to traditional and customary trusts for protecting and preserving ceremonial, cultural, or religious property on behalf of a traditional group of Alaskan Natives. It would not create a presumption that particular objects are communally owned or the subject of a trust, nor would it permit the courts to dictate the contents of the trust. As with current law, the terms of a trust would be those set out by its creators. The bill would not by itself resolve disputes over whether objects are owned individually or by a group, but it would empower the courts to decide

such cases if the participants chose to bring them to court. And whether the object was determined to be individually owned or communally owned, nothing in the bill would prevent the true owner from selling it.

Sections 3, 4, and 5 are amendments to the Alaska Historic Preservation act, AS 41.35.010-.240. Some of the changes are merely clarifying, e.g., the change at AS 41.35.200(a) to make clear that resources "of the state" means "belonging to the state," not merely located within the state. The list of protected resources has been broadened to include cultural resources, since it is not clear in the present statute that cultural artifacts are included with other historic or archaeological resources. Likewise, references to gravesites have been changed to burial sites to make clear that all sites where human remains are found are protected, not just those where persons were intentionally interred; hence sites of accidental death, such as the ancient homesite remains recently found near Barrow, would be protected from looting.

In section 3, at AS 41.35.200(b), the protections against looting or theft of important artifacts has been extended to removals from private property; the present statute limits protection to state property. This expansion is intended to deal with the problem of unlawful excavations from Native corporation and other private lands.

Section 4 revises the penalty provision at AS 41.35.210 to classify violations as class A misdemeanors, and by adding civil penalty provisions. A person violating the chapter would be liable for a civil penalty of up to three times the pecuniary gain from the offense. This feature is designed to create further economic disincentives to the person who regularly appropriates archaeological, historic, or cultural resources for the purpose of resale.

These proposed revisions are a start on the larger effort still needed for a comprehensive protection plan for Alaska's heritage. The larger effort will continue, but the changes suggested here can be implemented now as a good and needed start.

S B

155



CITY OF KENAI
"Oil Capital of Alaska"

210 FIDALGO KENAI, ALASKA 99611
TELEPHONE 283 - 7535

April 20, 1987

The Honorable Arliss Sturgulewski
Senator, State of Alaska
P.O. Box V
(Interdepartmental Mail Stop: 3100)
Juneau, AK 99811

Dear Senator Sturgulewski:

The powerful and un-elected utilities lobby is still leveraging and pressuring legislators (the people's representatives) to add another indirect tax on the people of the State of Alaska at a time when all taxpayers in Alaska are going to be hit with large tax increases.

House Bill 155 and its Senate companion bill are designed to transfer the cost of relocating utilities to local taxpayers when a municipality is attempting to improve or upgrade the road system for its citizens.

These bills are totally unfair when one realizes the taxpayers had to pay for these right-of-ways or easements and the utilities use them free of charge. It makes little or no difference to the municipality if the utility is municipally owned. However, if the utility is privately owned (under this bill) the taxpayers are subsidizing private enterprise or adding to their profitability.

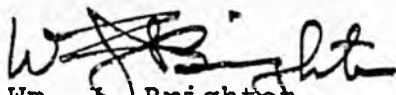
There are dozens of municipalities in Alaska that do not own electric, gas, telephone or cable TV companies and therefore should not be burdened with utility companies' costs of doing business which adds to their profitability with tax dollars.

To make a long story short, please find enclosed a clipping from the "Clarion," dated April 16, 1987, that describes the special interest legislation on behalf of utilities.

Knowing full well that you are a representative of the people, we are sure this special interest legislation will find its deserved fate -- the waste basket.

Sincerely,

CITY OF KENAI



Wm. J. Brighton
City Manager

WJB/clf

Enclosure

cc: Scott Burgess, AML
The Peninsula Clarion

City Council to carve up street fund

By BERT GRUBB
Staff Writer

4/16/87

The Soldotna City Council tackled the knotty problem of unexpectedly high utility relocation costs in Wednesday night's public hearing on \$390,000 worth of proposed street improvements.

At its regular meeting, the City Council was to decide how to carve up the money among eight projects within the city limits.

Seventy-five percent of the improvement costs will be paid by general obligation bonds issued in 1985 and covered by sales tax revenue. Property owners are expected to pay the remaining 25 percent through special assessments.

City Manager Rich Underkofler told a room filled with about 30 people the bad news that Homer Electric Association wanted around \$60,000 to move electrical utilities out of the middle of Stacy Drive to allow paving. Enstar gas company wants \$23,000, the telephone company wants \$16,000 and the cable TV company wants \$4,000 for relocation costs.

Underkofler said budget estimates prepared for the expenditure of just \$30,000 for right-of-way work on all eight streets

See SOLDOTNA, page 9

Clarion
4/16/87

...Soldotna streets mulled

Continued from page 1

selected for improvements in 1987.

Stacy Drive resident Mike Tauriainen said as an engineer he has seen utility companies hold the city hostage for relocation work on a number of projects. He said the companies can drag their feet and if the city has to finish by a deadline it may wind up paying rather than negotiating.

Underkofler proposed that Stacy Drive be made an alternate project pending successful negotiations with utility companies and property owners for the payment of relocation expenses. He said it was unfair for the city to have to pay for the relocation and property owners feared the cost would be too high for them.

Tauriainen urged the City Council to press for a legal resolution of who is responsible for the cost rather than changing the status of Stacy Drive.

road improvements complicated by cost of moving utilities

By POLLY CRAWFORD
Associate Editor

See file

When Kenai City Attorney Tim Rogers catches a plane for Juneau to testify on House Bill and Senate Bill 155, not only is he taking on the entire utility lobby, he is fighting against legislation which could ultimately cost the city of Kenai and other municipalities millions of dollars through the years.

At first glance, the subject matter of the bill could either put a person to sleep or get his mind tangled in a web of explanations from legislative aides who themselves don't totally understand the bill so pass it off as "too complicated to explain."

A nutshell explanation simplifies the legislation: if utilities in a public easement need

to be moved because of a municipality-sponsored improvement project, the municipality pays for the relocation of those utilities.

At face value, that may sound fair enough. Somebody is going to have to pay for those relocation costs — either the resident as a utility consumer or the resident as a municipal tax payer, so what's the difference? But a deeper dig reveals the ramifications of the legislation.

According to Kenai City Manager Bill Brighton, the whole crux of the issue is the fact that the utilities — not only publicly owned electrical cooperatives, but also for-profit utilities such as cable television — are allowed to use public easements for free. Not only are they allowed, according to Brighton, the municipalities are required to allow

them.

In some cases, those public easements were purchased by the city from the landowners. Because the city is providing the real estate for the utilities to use for free, Brighton said that the cost of relocating those utilities when a road is being upgraded should be counted by the utilities as a cost of doing business.

A similar example would be a private landowner who put some kind of improvement, such as a fence or parking lot, in the public easement in front of his property. When an improvement project is being done on the road, the landowner is asked to remove his improvements at his own expense.

But the utilities, and the Alaska Public

Utilities Commission, don't see it that way. The issue boiled down to a fight between the city of Kenai and the Homer Electric Association in which HEA claims the city owes it \$500,000 for the cost of relocating its facilities because of city road improvement projects.

At first, Homer Electric went to the APUC to ask for a surcharge to be placed only on the residents of Kenai to pay for the relocation costs. The city fought the surcharge, stating it would be the same as a tax, and that as a cost of doing business, the cost should come from all the ratepayers.

Instead of ruling only on the surcharge, the APUC ruled on the entire issue of the cost of

See UTILITY, back page

Down Under

Sky Carver is back from a trip to Australia sponsored by the Rotary Club. See *People*, page 8.

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Long distance

A peninsula man will compete in today's Boston Marathon. See *Sports*, page 14.

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TIN MEN

ORCA 2

PLATOON

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David L. Hutchings

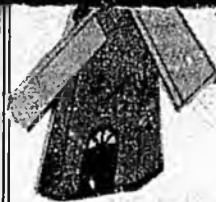
FOR HOMER ELECTRIC ASSOCIATION
BOARD OF DIRECTORS

262-5891

7:30 am to 6:00 pm

I would appreciate your comments.
Please call if there are any questions.

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Kenai

...Utility tangle may increase cost of road improvements

Continued from page 1

relocating utilities, rejecting the city's use of a common-law principle to back its right to request the utilities to pay, and placing the entire cost of relocating on the city's back, as long as the utilities were properly placed to begin with. According to Ray Wipperman, spokesman for the APUC, the commission didn't feel it was fair that rate payers for an entire utility pay for improvements benefiting only the residents of one municipality.

The city has appealed that ruling to the Alaska Supreme Court, stating that the APUC had no jurisdiction to rule on the common-law principle. The city is currently awaiting a decision.

The common-law principle which states that utilities will bear the cost of relocation was not pulled from a hat. Currently, Alaska is one of the only states in which the initiator of an improvement project, whether it be state or municipality sponsored, (except for the city of Kenai) routinely pays the relocation costs.

According to Marte Lyons, utility engineer with the state Department of Transportation, before 1977, there was no question on the issue — the utilities picked up the costs. That's the way it's done throughout the Lower 48, based on the common-law rule.

The Alaska Legislature feared that cost could effectively bankrupt small Bush utilities, so passed a statute requiring that on state projects, many of which were 95 percent federally funded, the relocation costs would be considered part of the project cost. Lyons said the Federal Highway Administration opposed the law, stating it would be a waste of federal dollars.

With one victory under their belts, the utilities began the fight to make municipalities pay relocation costs. Kenai has been fighting the principle for five years, and, according to Rogers, one by one, the other municipalities have dropped out of the battle, sometimes finding it easier to pay the costs than fight the utilities.

According to Tabby Lyon, administrative aide to State Rep. Bette Cato, D-Valdez, sponsor of HB 155, utility lobbyists brought the matter to Cato as an issue which needed attention. Who actually wrote the bill —



Utility lines run down the middle of Stacy Drive in Soldotna.

which unequivocally places the relocation costs on the municipalities — was not revealed. Tam Cook, an attorney with legislative legal services said she helped draft it, but said she couldn't divulge who worked on it with her. The sponsor in the Senate is State Sen. Joe Josephson, D-Anchorage.

Lyon said the bill is needed to make the way in which the costs are handled uniform throughout the state. She said if relocation were part of the project costs, city officials may vote against projects because their true costs would be too high. She also said that when utilities pay for relocations, they can add 8 percent to the costs and recover the entire amount from rate payers, while only the cost of relocation itself would be charged if the municipalities collected it from taxpayers.

While Rogers maintains total opposition to any bill, stating any conflicts should be resolved before the APUC on a case-by-case basis, he has written a substitute bill which would have the municipalities only paying for future relocation costs of utilities put in

after the effective date of the legislation. Then, he said, the cities could keep a closer eye on just where the utilities are located instead of giving blanket permits.

A case in point is currently occurring in Soldotna, according to City Manager Richard Underkoffler. The city, plus the neighborhood paying a 25 percent assessment, would like to pave Stacy Drive, four or five blocks long. The subdivision was originally platted and developed by Tom Blazy, who put in a 50-foot-wide street with 20-foot utility easements on either side of the road. But the easements would have had to have been cleared, so the utilities put their lines down the middle of the street. Even the cable TV line, installed three years ago, goes down the middle of the street.

Now, they have to be moved, but the utilities are refusing to pay the costs: \$60,000 for Homer Electric lines, \$23,350 for Enstar lines, \$15,000 for telephone lines, and \$4,000

for Sonic Cable.

"As far as we're concerned, the utilities are trespassing on our street," Underkoffler said. "This problem is going to stop construction." He added that municipalities are at the mercy of the utilities concerning the cost of relocation, because only utility people can move the lines. It is charged against the municipality on a cost-plus basis, based on the time it takes, which ends up being twice as expensive as a private contractor, he said. "It's like giving them a blank check," he said. "The city has the right to audit, but how can the city say it should have cost four hours instead of 12."


HB 155 is currently in the House Finance Subcommittee, chaired by State Rep. C.E. Swackhammer, D-Soldotna. Another member of the subcommittee is State Rep. Mike Davis, D-Fairbanks, who is working to try to get the municipality side represented in the bill. According to his aide, Marilyn Heiman, the utility lobbyists have been working hard to get the bill passed.

Swackhammer said he currently holds no opinion on the bill, but has vowed to pass it out of the subcommittee to the full committee. He said he doesn't believe in the practice of holding bills hostage in committee.

He said he can see both viewpoints in the issue — the fact that the utilities are using public easements, but, on the other hand, "Why should a utility pay for the relocation of utilities only happening in the city of Kenai? If the cost of relocation is spread out to all users, why should a person in Homer pay for it?"


Swackhammer said that judging from testimony heard at a recent hearing, the municipalities and utilities are even further apart that they were before. He said that he wants to judge the bill by a standard of fairness, and try to get the two sides to compromise. If no compromise is forthcoming, though, he said his committee will vote the amendments up or down and hand the issue to the full committee.

CRIMESTOPPERS CRIMESTOPPERS CRIMESTOPPERS CRIMESTOPPERS C
R
I
M

34. Sporting Goods 

35. Garden 

36. Machinery 

37. Wanted 

38. Real Estate 

BEAUTIFUL LAKESHORE
Property, fully timbered, gravel base. Lots have highway and lake frontage. 1/2 of Borough accessed value. \$12,900 per acre with terms.
776-8682

ABSOLUTELY
3 bedroom, FmHA, Central Heights, wooded ravine, heated garage, refrig. More!
13016/29009 283-4184

ATTENTION
Builders, home sellers, realtors: private party needs 3 to 4 bedroom home in Soldotna. Has 40 acres in Homer to trade toward your equity. Box 907, Soldotna. 262-5216 evenings. S144110/29189

Below borough appraisal. Cook Inlet bluff lot. 6 3/4 acre cabin, Greycliffs.
S14116/29110 283-5601

BELOW ASSESSED VALUE
\$73,500 for 3 bedroom house. Possible lease purchase. Soldotna.
S14216/29134 262-7351

DONNIS THOMPSON REALTY
11811/16071 776-8721

FABULOUS VIEW HOMER
3 bedroom, 2,800 sq. ft. home on 3.7 acres, East Hill Road. Detached garage, large lawn, beautiful trees.
136125/28933 235-6788

FOR SALE BY OWNER
\$125,000. Deluxe custom home in Soldotna. For appointment.
S13916/29029 262-7778

K-BEACH
Beautiful, 3-4 bedroom, 2 bath, double garage, custom home. Assumable.
141124/29041 283-3933

K-BEACH
2,800 sq ft possible duplex and/or business? \$137,000.
S14316/29167 262-9610

INVESTMENT HOME

38. Real Estate 

INVEST FOR THE FUTURE
2.5 Beautifully wooded secluded acres in the Wik Lake area North Kenai. \$200 down, \$150 per month. 283-9423, 283-9433. 12411/28536

KENAI
3 bedroom, 1 bath, oversized lot, fenced back yard, 8x12 wooden building. \$75,000.
142125/28910 283-3693

KENAI ASSUMABLE
Non qualifying loan in Woodland Subdivision 2400 s.f. custom tri-level home includes 4 bedroom, 3 bath, family room, 2 car heated garage. Set in wooded landscape with fenced yard. By owner. \$115,000.
137110/28942 283-3689

Kenai, immaculate 3 bedroom home, .94 acre. Sell for what we owe.
14316/29142 283-7269

KENAI RIVER FRONT
1 plus acre, in town, 4 bedroom, 3 bath, gorgeous.
S14316/29166 262-9610

KENAI
3 plus bedrooms, 2 bath, double garage, 1.04 acres, excellent neighborhood plus much more. \$155,000. 283-4502 after 7:00 283-4457.
144110/29183

Mobile home rental, city lot. Same renter 3 years. Cash or terms.
140112/29042 283-7659

RENT REDUCED AGAIN
~~-6996~~ \$350 On these townhouse style 2 bedroom units. With fireplace and a full basement for storage. Good Kenai location. Call Earnae at Totem Realty 262-4402

Nice building 2 acre, Soldotna South Sub. 6 miles south of town. \$234 month payments on terms, \$15,000 cash.
144110/29169 283-4218

Nice 2,400 sq. ft. home on 2 1/2 acres in Kasilof. \$5,000 down and assume loan.
S122125/28489 262-1390

NINILCHIK
Unfinished chalet with gorgeous view of the inlet. Priced for quick sale. Just reduced \$10,000 to \$34,000. Cabin Realty.
S143110/29159 567-3493

NINILCHIK
2 acre commercial lot next to

38. Real Estate 

Greycliff acreage with cabin. Make cash offer.
S11411/28186 262-1002

NON-QUALIFYING
Assumable. 1872 sq. ft. 4 bedroom 2 bath home. \$111,000.
139115/29000 283-7959

NORTH KENAI
3 bedroom, 2 bath, 1800 sq. ft., 1 acre, cathedral ceiling, country accents, covered deck, landscaped yard. \$112,000 (Neg.). 776-5113, 776-5365. 139110/29034

ON MACKEY LAKE
Custom ranch, 3 bedroom, 2 bath, oversized garage, jacuzzi. Must see. Negotiable.
S135125/28895 262-6233



HOME FOR SALE BY OWNER
1,600 square feet, attached garage, gas heat, W/D, F/P, walk to Sterling school, on highway, one acre. \$88,000 OBO
235-5631

OUT OF STATE OWNER
Must sell. 3 bedrooms, 2 bath, fireplace, sauna, double garage, fenced yard. Close to schools and shopping. Reduced from \$125,000 to \$113,000. 262-5214 or collect (405)255-1155.
S127125/28677

OUTSTANDING BUY
Large windows, excellent location near schools. Gas heat and appliances, city water and sewage and lots more. Make this neat as a pin 3 bedroom, 1 3/4 bath home an excellent choice! 283-4649, 262-3204
139110/29038

PRE-FORECLOSURE SALE
Take over payments. 3 bedroom, 1 bath, Soldotna cul-de-sac.
133124/28814 283-7640

RIDGEWAY
Large 4 bedroom, 2 bath, rec room, sauna, jacuzzi, fireplace, double garage, landscaped. 262-4710 eves.
136115/28903

SATHER CONSTRUCTION
New homes starting at \$65,000. We take trades for down on FHA. VA zero down.

38. Real Estate 

totem REALTY INC.
SPECIAL FINANCING
Fannie Mae acquired homes, several locations.
Totem Realty 262-4402 or Cliff 262-7218

SOMETHING NEW
On the Peninsula - Fuqusa modular and trailer homes. 1-4 bedrooms, two baths. Buy for approximately half the price it would cost to build. Come and see. Call McKenzie Homes.
14411/4290 262-6149

SPECIAL 2 WEEKS ONLY
Large four bedroom, double garage. \$18,000 Below appraisal. 2,800 sq ft living space on 2 1/2 acres. Asking \$97,000.
13511/28884 776-5187

Three bedroom house, 1 1/2 bath, fenced yard, heated garage, very clean.
14016/29058 283-4238

TRI-PLEX
Zoned commercial. Downtown Soldotna.
S4811/26756 262-1002

WOODLAND KENAI
4 bedroom, 2 bath, 2 fireplace, double garage, large lot.
136125/28902 283-5322

\$12,000 below appraisal. 5 bedroom house. Gas. 7 1/2 acres. View Robinson Loop.
S14016/29076 262-5020
3 bedroom, 2 bath, woodstove on 1 acre with lake access. Assumable loan at \$815 a month. 262-5205 after 6pm.
133125/28838

4 BDRM HOME/ \$79,900
Clam Gulch. Nice unfinished home on 5 acres. Owner financing. Low down. Alaskan Real Estate, Inc.
S14015/29060 274-2634

4 bedroom, 2 bath, 1 1/8 acre, woodstove, gas heat, 8 1/4% assumable loan, off Murwood Dr. \$98,000.
122125/28465 283-9568

80 ACRE PARCEL
1/2 mile Tiermore Lake frontage, 1/2 mile highway frontage on Holt-Lamplight Road. Ready to subdivide. Road work complete. \$2995 per acre.
776-8662

4-PLEX PARTNER
No down, new unit, you finance.

38. Real Estate 

4 bedroom, 3 bath, den, 2,500 sq. ft. One acre. VIP Subdivision.
S131125/28784 283-4322

4 BEDROOM BARGAIN
Clam Gulch. Beautiful family home on 6 acres. \$105,000. Alaskan Real Estate, Inc.
S14015/29061 274-2634

4 bedroom, 2 bath, 1 acre. Washer, dryer, refrigerator, microwave. \$65,000. 262-5923 after 5:00.
S14415/29194

2 PARCELS SUBDIVIDED
11 acres and 33 acres. 1/2 mile from new High School. Fully timbered with gravel base. Road work complete. \$1995 per acre with terms. After 6 pm 776-8375

\$88,500
Cute cedar home, excellent location in Kenai, quiet cul-de-sac. 283-7437, 283-9663 evenings.
133112/28808

9 1/2% ASSUMABLE LOAN
On new home over looking Longmere Lake. \$85,000.
13111/28763 283-9113

39. Lots & Acreage 

ACRE PLUS
Natural gas, wooded. K-Beach area. No covenants. \$16,000 terms.
S14016/29077 262-3261

COMMERCIAL LOT
144' frontage, Soldotna city limit, gas, electric, phone. \$19,500.
S14216/29135 262-5208

Investment opportunity! 10 acres off Island Lake Road. Call for more information.
141112/29092 776-8195

KASILOF RIVERFRONT
1.3 acre wooded lot one mile off highway. 200 plus feet of frontage. Electricity to lot. \$42,750.
14015/29037 346-3275

39. Lots & Acreage 

KENAI RIVER LOT
Reduced for fast sale. Call 203-9234 or 283-4950.
113125/28737

LAKE FRONT LOTS
On Mackey Lake. Southern exposure, paved streets. Owner finance.
S13516/28898 262-4185

LOT ON GASWELL
With well. \$14,500 easy down possible trade. 262-4497, 282-5972.
S8211/27439

MOORING ESTATES
Lot 13 block 2 \$32,950 cash, \$36,980 terms. 612-843-2087 evenings.
136125/28907

Nicely wooded 1 acre lot, ceep Creek Park. Only \$200 month payments.
14415/29182 262-4218

NO DOWN
1.3 acre lots. Half of borough appraisal. Sterling area.
143125/29158 262-4108

STERLING VIEW LOT
3.75 acre lot with road and electric to property. \$23,000 financing available.
126125/28594 776-8920

STERLING
10 acre parcels. Also house lots, \$5,000 cash. Gas, electric. Owner.
S14216/29049 262-7099

1 acre lot on K-Beach; five miles from Kenai. Below borough assessment.
13916/29004 283-9468

2 acres near Anchor Point. Large trees, nice lot. \$9,950 cash or terms or trade. 612-843-2087 evenings.
136125/28908

20 ACRES
Subdivided, 4 parcels. Reasonable, low down. Trees, creek. Partial sales.
S14416/29196 262-2587

40. Commercial Property 

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF LAND AND WATER MANAGEMENT
SOUTHCENTRAL REGION
3801 "C" Street, P. O. Box 7005
Anchorage, Alaska 99510-7005

PUBLIC NOTICE UNDER AS 38.05.945

DORIG
now

STATE OF ALASKA

THE ALASKA PUBLIC UTILITIES COMMISSION

Before Commissioners:

Carolyn S. Guess, Chairman
Marvin R. Weatherly
Susan M. Knowles
Diana E. Snowden
Louis E. Agi

In the Matter of the Filing of a Tariff Revision, Designated as TA35-32, by HOMER ELECTRIC ASSOCIATION, INC., for a Municipal Facilities Relocation Cost Adjustment) U-83-74 ✓
) ORDER NO. 7

In the Matter of the Formal Complaint by MATANUSKA TELEPHONE ASSOCIATION, INC., Against THE CITY OF WASILLA Regarding Certain Utility Right-of-Way Powers) U-83-79
) ORDER NO. 4

ORDER INVALIDATING MUNICIPAL PRACTICE OF DIRECTING UTILITY RELOCATIONS WITHOUT COMPENSATION

AGI, Commissioner:

I. Introduction and Background

Presently before the Commission is the issue of the validity under AS 42.05 of the common law rule authorizing municipalities to compel without reimbursement relocation of utility facilities located within municipal rights-of-way. This is the Commission's, and apparently also Alaska's, first direct consideration of the common law rule. It also appears to mark the first occasion in which the Commission has considered the scope of its regulatory powers under AS 42.05.251 over municipal activities affecting utilities. Because important matters of first impression are involved, it is appropriate that this Order comprehensively examine the relevant factors.

This Docket was initiated by the request of HOMER ELECTRIC ASSOCIATION, INC. (HEA), for approval of a Municipal Facilities Relocation Cost Adjustment (MFRCA) surcharge that would recover unreimbursed relocation expenses incurred in compliance

Alaska Public Utilities Commission
420 "L" Street, Suite 100
Anchorage, Alaska 99501

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1 with a municipal directive only from ratepayers within the municipi-
2 pality. As the City of Kenai (Kenai) is apparently the only muni-
3 cipality actually occasioning such expenses, HEA requested that
4 its MFRCA surcharge be applicable to Kenai subscribers. Kenai
5 protested the proposed surcharge.

6 The Commission subsequently consolidated proceedings on
7 HEA's proposed MFCRA with one aspect of a formal complaint by MA-
8 TANUSKA TELEPHONE ASSOCIATION, INC. (MTA), against the City of
9 Wasilla (Wasilla). Specifically, MTA requested a declaratory
10 ruling that, if it were required by Wasilla, as a result of a
11 municipal right-of-way ordinance challenged by MTA's complaint,
12 to incur unreimbursed relocation expenses (as well as other re-
13 curring and one-time charges), then MTA would be authorized to
14 impose a Municipal Facilities Cost Adjustment (MFCA) surcharge to
15 recover those expenses from Wasilla ratepayers only. Wasilla
16 opposed the request for an MFCA.

17 Both HEA and MEA in the first instance premised their
18 request for authorized surcharges on AS 42.05.251, which provides:

19 Use of streets in cities and boroughs. Public utilities
20 have the right to a permit to use public streets, alleys
21 and other public ways of a city or borough, whether home
22 rule or otherwise, upon payment of a reasonable permit
23 fee and on reasonable terms and conditions and with rea-
24 sonable exceptions the city or borough requires. A dis-
25 pute as to whether fees, terms, conditions or exceptions
are reasonable shall be decided by the commission. The
commission may require a utility to add the amount of
any permit fee paid as a pro rata surcharge to its bills
for service rendered at locations within the boundaries
of any city or borough which requires payment of a per-
mit fee. (Emphasis supplied.)

26 As proposed by HEA, its MFRCA tariff would operate as a monthly
27 per capita surcharge on HEA customers within a municipality that
28 would clear any prior balance of unreimbursed relocation expenses
29 directed by that municipality. The surcharge would not be imposed
30 if the resulting charge would be less than \$.10 per capita for the
31 month; nor would it be imposed to the extent it exceeded \$10 per
32 capita for the month. Uncharged expenses would be carried forward

1 to subsequent months, subject to the same minimum/maximum con-
2 straints.

3 The contemplated MFCA tariff of MTA would require an
4 initial estimate of the subject expenses to be incurred by MTA
5 over the following 12 months, which estimate would then be aver-
6 aged per month and spread on a per capita basis over the affected
7 customers for their monthly surcharge. At the end of the 12-month
8 period, any actual excess or deficiency in incurred expenses would
9 be determined and credited or debited, as appropriate, to the es-
10 timate then being made for the ensuing twelve months.

11 The consolidated hearing was held on November 17, 1983,
12 with counsel and principals for HEA, MTA, and Wasilla present.
13 Kenai was invited to participate but declined to appear or accept
14 full-party intervenor status in a letter from Kenai to the Commis-
15 sion dated September 14, 1983. In that letter, Kenai nonetheless
16 stressed its opposition to HEA's MFCA clause and incorporated
17 earlier written comments dated August 17, 1983. The written
18 comments of Kenai have been considered, together with the written
19 and oral presentations of the parties.

20 II. Contentions of the Parties and Kenai

21 (a) Kenai

22 The arguments of Kenai against the proposed surcharge
23 are premised on acceptance of the common law rule authorizing
24 unreimbursed relocations, and Kenai cites McQuillin, Municipal
25 Corporations, Secs. 34.72 and 34.74(a) for the statements of this
26 rule. Those sections provide:

27 Section 34.72. The grantee of a franchise to use the
28 streets takes it subject to the right of the municipi-
29 pality to make public improvements whenever and wherever
30 the public interest demands, and if the improvement
31 causes injury to the company, as by requiring it to
32 relay or change the location of its pipes, tracks, or
poles, or otherwise, the grantee of the franchise
cannot recover damages from a municipality therefor.

Section 34.74(a). The fundamental common law right
applicable to franchise in streets is that the utility

1 company must relocate its facilities in public streets
2 when changes are required by public necessity. Accord-
3 ingly, it is generally held that the municipality may
4 require a change in the location of pipes or other
5 underground facilities of the grantee of the franchise,
6 where public convenience or security require it, even at
7 the grantee's own expense.

8 This common law rule may be changed by contract between
9 the utility and a municipality so that relocation ex-
10 penses are borne by the municipality, or may be changed
11 by statute so that relocation expenses in certain cases
12 are borne by the state.

13 From this premise, Kenai advances several discrete
14 arguments. First, Kenai maintains that assessing the utility's
15 customers within the municipality for the expense of a directed
16 relocation is no different in legal contemplation than requiring
17 the municipality to pay that expense. Therefore, Kenai concludes
18 that authorization of a surcharge provision would be tantamount to
19 rejection of the common law principle.

20 Kenai appears also to advance a separate argument that
21 relocation expenses should not be considered in the same category
22 as permit or franchise fees under AS 42.05.251. In this argument,
23 Kenai contends that absent express authorization from the Alaska
24 Legislature, a municipality is without power to surrender its im-
25 munity from having to pay utility expenses for accommodating a
26 municipal relocation request. This proposition seems premised on
27 the contention that the municipality's common law right to direct
28 unreimbursed relocations results from the police power of the mu-
29 nicipality, which it may not contract away.¹

30 ¹In support of this contention, Kenai quotes 29 AM.JUR.2d
31 Highways, Streets, and Bridges, Sec. 232, which states as follows:

32 Rights in streets or highways granted to individuals or
corporations are at all times held in subordination to
the superior rights of the public. The grantee takes
them subject to the paramount right of the public au-
thorities to grade and improve the way and to make such
requirements and regulations as are necessary and reason-
able in order to make it suitable and convenient for the

1 Kenai next argues that HEA has approached the Alaska
2 Legislature to extend AS 19.25.050 (which requires the State to
3 pay utility relocation expenses incident to State highway work),
4 to municipally directed relocation work and thereby abrogate the
5 common law principle. The effort was unsuccessful, and Kenai ar-
6 gues that either the Legislature failed to terminate the city's
7 police power or the Legislature has confirmed the common law rule

9
10 (1 continued)

11 use of the traveling public, and the grantee may be re-
12 quired to abandon the use granted, or to remove or
13 change the location of structures erected under the
14 grant, when demanded by the public necessity, conven-
15 ience or welfare. This power of the public authority
16 cannot be limited by contract. (Emphasis supplied.)

17 As a short answer, it may be observed that if a proper
18 exercise of Commission discretion under AS 42.05.251 should result
19 in authorizing this surcharge or invalidating unreimbursed reloca-
20 tions, this should constitute the requisite legislative action
21 postulated as necessary by Kenai. More importantly, McQuillin in
22 the previously quoted section acknowledged the general rule in
23 this situation as being that a municipality may indeed assume by
24 contract liability for relocation expenses. Seemingly involved
25 here is recognition that two types of valid municipal activity can
26 occasion request for utility relocation or removal; one, under the
27 proprietary powers of the municipality, would be utility reloca-
28 tion incident to a municipal project requiring some sort of rede-
29 sign or relocation of the roadway; the other, under the police
30 powers of the municipality, would be utility relocations or even
31 ouster incident to a need to maintain the roadway in a serviceable
32 condition to the benefit of all users. The former, apparently
constituting the typical situation in which the common law rule
generates litigation, is subject to contractual surrender while
the latter, when it occurs, would not be so subject. Indeed, it
seems the argument encountered frequently is that legislative
abridgment of the common law rule would constitute some sort of
constitutionally prohibited impairment of vested or contractual
obligations by a utility to a municipality to accept liability for
relocation expenses. See, State Road Commission of Utah v. Utah
Power & Light Company, 353 P.2d 171 (Utah 1960). Again, the short
and sufficient answers are that the AM.JUR. treatise does not
state the complete general rule, and that, in any event, proper
action under AS 42.05.251 constitutes the allegedly requisite
legislative action. Accordingly, the Commission will not address
further this argument as a bar to the surcharge or other Commis-
sion action under AS 42.05.251, although the distinction between
relocations directed pursuant to the police power rather than
proprietary powers will be returned to in a somewhat different
context later in the discussion.

1 or the Commission as a matter of discretion should leave the
2 issues to the Legislature.²

3 Kenai also observes that HEA has never paid an annual
4 fee for use of municipal streets. By contrast, the gas utility
5 serving the city, Kenai Utility Service Corporation (KUSCO), pays
6 a 2 percent annual gross receipts tax. Kenai suggests that HEA,
7 in the absence of such payment, should not have the security of
8 possession associated with an easement nor otherwise enjoy a cog-
9 nizable hardship claim.³

10 Following the Commission's dismissal of an earlier pe-
11 tition by HEA for a declaratory ruling that Kenai had breached a
12 contract with HEA allegedly requiring the city to pay most of the
13 unreimbursed relocation expenses currently accrued, HEA filed a
14 complaint in the Superior Court seeking recovery of the relocation
15 expenses. Kenai suggests that the Commission should stay proceed-
16 ings on the tariff revision proposed herein until a decision is
17 rendered in the court case. In this connection, Kenai also chides
18 the Commission for probably having precipitated HEA's current
19

20 ²The Commission does not agree with the contention of Kenai
21 that its documentation of a failure of the Legislature to enact a
22 specific piece of legislation requiring municipal reimbursement of
23 relocation expenses is tantamount to a legislative intent to place
24 the common law principle beyond the purview of the Commission un-
25 der AS 42.05.251. Indeed, given the uniquely broad responsibility
26 conferred by the Legislature upon the Commission in AS 42.05.251
27 to regulate the interface between municipalities and public utili-
28 ties, the generally ambiguous significance of legislative inaction
29 is seemingly more consistent in this instance with a belief by the
30 Legislature that utilities already had access to sufficient reme-
31 dies before this Commission or the judiciary if the complex con-
32 siderations attendant to the common law principle established its
unsuitability for Alaska.

³However, KUSCO has submitted a proposed MFRCA surcharge of
its own, as the Kenai ordinance exacting the two percent payment
also specifically requires that the utility bear the costs of
relocations directed by the municipality. Commission Docket
U-84-2. In any event, HEA pays a gross receipts tax to the State
which is then refunded to Kenai.

31.
32

1 tariff filing in that earlier dismissal by simultaneously suggest-
2 ing the possible propriety of a municipal surcharge.⁴

3 Finally, the city contends that authorization of the
4 surcharge would result in an unreasonable preference or undue
5 discrimination against consumers located within municipalities and
6 in favor of those located outside municipal boundaries, allegedly
7 in violation of AS 42.05.391 which prohibits undue discrimination
8 in a utility's rate structure.

9 (b) HEA

10 HEA in its initial filing for approval of the MFRCA sur-
11 charge notes that unreimbursed relocation expenses are proper
12 items for a surcharge because of their relationship to permit fees
13 which the Legislature authorized as proper items for such a sur-
14 charge in AS 42.05.251. HEA further contends that such treatment

15

16

17

18 ⁴After concluding that declaration of the rights of the
19 parties under the agreement appeared more properly a matter for
judicial determination, the Commission observed in the June 3,
1984, letter:

20 However, it appears your client should consider filing a
21 special tariff to authorize collection of the unreim-
22 bursed costs of any municipally directed relocation as a
23 surcharge on the bills of customers residing within the
24 political boundaries of the City of Kenai. Assuming,
25 arguendo, that the City is correct in its contention
26 that there is no common law obligation to reimburse a
27 utility for municipally-directed relocations, their cost
28 would seem to be a proper expense of utility operations
29 which are recoverable in rates. Because this is not a
30 system-wide cost (and underlying benefit), it would seem
31 unfair to pass the cost on to all subscribers. This
32 conclusion seems particularly warranted as a municipi-
pality may negotiate away its immunity from having to
pay relocation costs. Frequently, such immunity is
surrendered, or liability for relocation costs assumed,
in a franchise or permit agreement which would provide
for payment of a fee by the utility. The requirement to
pay either a fee or relocation expense at the discretion
of the municipality would seem to make a fee and reloca-
tion expense interchangeable concepts, so that the au-
thority of a utility in AS 42.05.251 to recover fees
from the customers in the municipality receiving the
fees would seem to necessarily sanction the recovery of
relocation expenses in the same manner.

1 for unreimbursed relocation expenses is consistent with the gener-
2 al cost-causer/cost-payer philosophy of ratemaking, in that such
3 expenses are incurred only in servicing those customers within the
4 municipalities responsible for the unreimbursed expenses. Argua-
5 bly, therefore, such tariff provisions are proper (even apart from
6 AS 42.05.251) under AS 42.05.391 and its prohibition against util-
7 ity rates that embody undue discrimination or preferences.

8 In response to specific points of Kenai, HEA argues,
9 first, that the pending court case involving construction of a
10 contract between Kenai and HEA is entirely separate from the issue
11 of how or which ratepayers are billed for relocation expenses in-
12 curred by the utility. Consequently, according to HEA, there
13 would be no justification for delaying the present Commission pro-
14 ceeding pending outcome of the court case.

15 HEA next responds that any contention of Kenai based on
16 the common law rule of unreimbursed relocations is unavailing,
17 since the common law principle presupposes the existence of a mu-
18 nicipal franchise, citing McQuillin, supra, Sec. 34.74(a). HEA
19 claims that AS 42.05 (and particularly the provision in AS 42.-
20 05.251 granting utilities under State law the right to use munici-
21 pal rights-of-way) constitutes a legislative recision of municipal
22 franchising authority in Alaska and associated common law rules
23 purporting to control relationships between municipalities and
24 utilities.

25 HEA then relies on AS 01.10.010 to conclude that the
26 common law rule of unreimbursed relocations should not operate to
27 preclude Commission approval of HEA's proposed MFRCA surcharge.
28 AS 01.10.010 provides:

29 Applicability of Common Law. So much of the common law
30 not inconsistent with the Constitution of the State of
31 Alaska or the Constitution of the United States or with
32 any law passed by the Legislature of the State of Alaska
is the rule of decision in this State.

1 The only remaining question, according to HEA, is wheth-
2 er or not the Commission is empowered to and should authorize the
3 surcharge. Essentially repeating its earlier reliance on the
4 cost-causer/cost-payer philosophy, HEA concludes that an MFRCA
5 surcharge is entirely consistent with legislative and Commission
6 declarations mandating fair and equitable rates and rate struc-
7 tures within Alaska.

8 (c) MTA

9 - MTA believes a surcharge is appropriate under the cost-
10 causer/cost-payer philosophy, as municipal residents are actually
11 the principal users and beneficiaries from utility payments of
12 fees and relocation expenses incurred in connection with municipal
13 road improvements and maintenance. Thus, according to MTA, the
14 municipal subscriber very justly should be the recipient of a
15 special surcharge to recover such payment under general ratemaking
16 practices.

17 MTA also argues that a surcharge is appropriate under a
18 franchise theory applicable at least in its situation. In B-C
19 Cable v. City and Borough of Juneau, 613 P.2d 616 (Alaska 1980),
20 the Alaska Supreme Court held that AS 42.05.251 and AS 29.48.-
21 050(1) did not abrogate existing franchise agreements between
22 utilities and municipalities. The Court also noted that it is
23 generally held that utility permits granting the right to use
24 public streets are franchises. 613 P.2d at 619, n. 5.

25 According to MTA, agreements with Wasilla in 1976 and
26 1982 permitted the placement of utility facilities in public
27 rights-of-way and expressly provided for Wasilla to pay the cost
28 of any subsequent municipally directed relocations. The latter
29 ordinance was in effect until August 22, 1983, when Wasilla en-
30 acted the ordinance which is the subject of the present complaint
31 and does not provide for as wide an assumption of relocation
32 responsibilities by Wasilla as did the earlier ordinances.

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1 It is MTA's contention that B-C Cable precludes Wasilla
 2 from directing relocation of pre-1983 facilities without also
 3 paying MTA for the costs of those relocations in accordance with
 4 the earlier contracts. Moreover, if the Commission will not mod-
 5 ify the current ordinance or otherwise take action to enforce that
 6 liability upon Wasilla directly, it is entirely proper to have
 7 such unreimbursed relocation costs included in the requested
 8 special surcharge against Wasilla. Consequently, MTA argues that
 9 the surcharge is justified on the basis that municipal subscribers
 10 may serve as a proper surrogate for liabilities of the Wasilla
 11 municipal entity.

12 Finally, MTA advances an argument that suggests unreim-
 13 bursed relocation expenses are in violation of the Alaska Consti-
 14 tution. Article I, Sec. 18, of the Alaska Constitution provides:

15 Private property shall not be taken or damaged for pub-
 16 lic use without just compensation. (Emphasis supplied.)

17 Relying on State v. Hammer, 550 P.2d 820 (Alaska 1980), MTA argues
 18 essentially that (1) the emphasized portion of the Alaska Consti-
 19 tution creates a greater range of compensable interests than the
 20 Fifth Amendment to the United States Constitution, and (2) the
 21 common law rule allowing a municipality to mandate unreimbursed
 22 utility relocations violates the subject provision of the Alaska
 23 Constitution. Again, MTA completes its argument by suggesting
 24 that utility subscribers located within the municipal boundaries
 25 of Wasilla are fair surrogates for the Wasilla corporate entity.
 26 The argument concludes with the duly respectful suggestion that
 27 the Commission paraphrase and apply to itself the following lan-
 28 guage from State v. Hammer: "This court would poorly serve the
 29 law if it were to so blind itself to the realities of condemna-
 30 tion." 550 P.2d at 824.

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1 the municipalities arguing for rejection if the rule is valid and
2 the utilities arguing for acceptance if the common law rule is
3 invalid.⁵

4 However, as the Commission construes AS 42.05.251, the
5 imposition of a surcharge requires a preliminary finding that the
6 expense imposed by a municipality and to be recovered through the
7 surcharge is the consequence of a reasonable fee, term, or con-
8 dition. If the fee, term, or condition causing the expenses is
9 not reasonable under AS 42.05.251, then the proper response is to
10 prohibit or appropriately modify the subject municipal action.

11 AS 42.05.251 contemplates protection of the ratepayers
12 within a municipality as well as those outside against the con-
13 sequences of unreasonable municipal action. Where, as here, a
14 practice is challenged as unreasonable, the Commission must first
15 find the practice reasonable before considering whether a sur-
16 charge is appropriate for dealing with the financial consequences
17 of the action to the utility. Moreover, this seemingly reasonable
18 if not obligatory interrelationship under AS 42.05.251 between the
19 reasonableness of municipally occasioned expenses and surcharge
20 mechanisms is supported by factual and policy considerations con-
21 cerning the undesirable and inequitable features of such mecha-
22 nisms in general and for recovery of unreimbursed relocation
23 expenses in particular.

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27 ⁵To a certain extent, the Commission has contributed to the
28 parties' restricted approach in its previously noted suggestion
29 that HEA consider filing for a surcharge mechanism if it is obli-
30 gated to accept unreimbursed relocation expenses. However, be-
31 cause the Letter Order premised its suggestion that a surcharge
32 mechanism was worth further consideration on the express assump-
tion for argument's sake that the common law rule was correct, it
should reasonably have been understood from the letter that the
Commission was not intending any judgment on the common law rule
or precluding investigation of remedies other than a surcharge if
the rule were challenged as it has been in this proceeding.

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1 (b) Surcharge Mechanisms in General

2 The generally applicable rates and rate structure of a
3 utility attempt to match revenues and costs both for the utility
4 as a whole and for functional classes of service. Typically, the
5 rates and rate structure are based on audited historical data and
6 appropriate pro forma adjustments. Structured opportunities are
7 also provided for affected consumers to participate in the proc-
8 ess.

9 The beneficial results of this exacting process are
10 several. Ratepayers are provided with reasonable rates for types
11 and amounts of service used. This means, among other things, that
12 current expenses of utility operations are appropriately allocated
13 to and paid for by the various classes of current ratepayers, and
14 common capital expenses are appropriately shared between proper
15 classes of current ratepayers and future ratepayers who will also
16 benefit from those expenditures.

17 Moreover, the rates that emerge from this process are
18 relatively stable, which is an often overlooked but frequently
19 important consideration for the vast majority of consumers who
20 operate within fixed incomes and for whom the cumulative total of
21 monthly utility payments constitutes a substantial budget expense.
22 Also not to be minimized is that under the standard ratemaking
23 approach utilities have a considerable incentive to minimize
24 costs, either to maintain profits or offset other rising costs
25 under existing rates and, thereby, to avoid the necessity of seek-
26 ing rate relief in formal rate proceedings with their unlimited
27 scope of review and uncertain results.

28 Surcharges, on the contrary, are erratic whenever they
29 are intended to recover on a monthly basis variable current ex-
30 penses.⁶ Even HEA's suggested monthly lid of \$10 per capita does
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32 ⁶KUSCO, it should be noted, contends in support of its

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1 not remove the potential of sizable swings in uncontrollable and
2 unbudgeted utility billings. Moreover, if there are substantial
3 amounts that are held back monthly because of the \$10 lid (and if
4 it is proper to consider relocation expenses as current and not
5 capital expenses), then to that extent there is a mismatch in
6 periods for incurring and paying expenses.

7 The MTA proposal for annual estimates and prospective
8 adjustments for incurred differentials does have the virtue of
9 eliminating month-to-month swings. However, it does add the dis-
10 advantage of requiring the municipal ratepayer each month to pay
11 an amount that is composed entirely of an estimated amount ad-
12 justed for a true-up in another year's estimate; in other words, a
13 charge not reflecting current reality.

14 As suggested, there is also the issue of whether reloca-
15 tion expenses, even under a surcharge, should be recovered on any
16 sort of current basis. Admittedly, it is to the utility's advan-
17 tage to recover its expenses on as current a basis as possible.
18 However, relocation expenses represent labor and materials asso-
19 ciated with plant that will thereafter enjoy a full service life.
20 Even under a surcharge mechanism, the current municipal ratepayer
21 should be entitled to a temporal allocation of such cost. With
22 respect to a properly allocated amount to the current municipal
23 ratepayer, there should also be a further allocation within clas-
24 ses of municipal users as is done with other common current ex-
25 penses.

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28 ⁶ (continued)

29 proposed MFRCA in Docket U-84-2, that "...these [relocation] costs
30 cannot be predicted with any degree of accuracy...." KUSCO TA Let-
31 ter No. 15. HEA alleges that as of its filing, presumably not
32 including the past construction season, it has \$200,000 in un-
reimbursed relocation expenses that it proposes to recover from
Kenai subscribers under its requested surcharge.

1 Additionally, neither BEA nor MTA appears to propose a
2 viable method for noticing and allowing the public and Commission
3 to investigate the accuracy and prudence of a relocation expendi-
4 ture. Moreover, as a surcharge item, the situation would be lack-
5 ing the typical dynamic for the utility to minimize costs of a re-
6 location. Indeed, there could be a disincentive to the utility's
7 exploring larger reconfigurations in the event of a mandated reim-
8 bursement in order to avoid complications in determining proper
9 allocations to the surcharge account. This is not to suggest that
10 the utility's normal prudence or the Commission's own review ef-
11 forts would be ineffective checks, or that some sort of notice
12 provision could not be interwoven into an MFRCA surcharge. How-
13 ever, the added value of a utility's traditional incentive to min-
14 imize cost is not a factor that should be lightly removed.

15 In this connection, it should be observed that the Com-
16 mission is not considering surcharges that permit flow-throughs of
17 changes in wholesale power costs or fuel costs, which are conced-
18 edly current expenses, easily verifiable, comparatively unavoid-
19 able or unmodifiable, and rateable by usage rather than customer.
20 None of these considerations are present in the proposed sur-
21 charges for unreimbursed relocations, so that allowance of pass-
22 through mechanisms is not nearly as justifiable. Moreover, it
23 should not be forgotten that surcharges even in fuel and wholesale
24 power situations are not well received of late (if ever), princi-
25 pally because their presence reduces incentives to minimize or
26 offset cost increases.

27 Beyond these negative aspects of surcharges in general
28 and recovery of unreimbursed relocation expenses in particular,
29 there are further considerations underlying the equity of recover-
30 ing such expenses from the municipal ratepayer alone under any
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1 methodology. In other words, it is not entirely clear that assess-
2 ment of the municipal ratepayer for such expenses is justified
3 even under cost-causer/cost-payer or similar principles.

4 Assuming the propriety of municipal mandating of unreim-
5 bursed relocations, all that has occurred is that the utility has
6 been subjected to an expense of utilization of another's right-of-
7 way. Such an expense can reasonably be viewed as the quid pro quo
8 for lack of an initial or ongoing fee paid by the utility to place
9 its facilities in the right-of-way or even, until shown to the
10 contrary, the "balance" of compensation due for a less than suffi-
11 cient initial or ongoing fee that would assure security of facili-
12 ty placement.

13 Viewed in such a light, the expense of unreimbursed
14 relocations within a municipality does not appear as a practical
15 and perhaps also conceptual matter any different from the expenses
16 of easement acquisition or compliance, or even unusual construc-
17 tion or maintenance circumstances, that the utility will incur
18 normally in providing service anywhere in its service area, even
19 outside municipal boundaries. Typically, however, the utility
20 does not segregate those expenses where incurred outside the ser-
21 vice area (unless part of an applicable line extension policy) and
22 thereby insulate the municipal subscriber from responsibility for
23 them. Therefore, a good argument exists that any cost burdens
24 associated with utilization of municipal rights-of-way should not
25 be paid for by municipal residents only.

26 Admittedly, a utility can protect itself in dealing with
27 private individuals against excessive easement or unusual con-
28 struction expenses through invocation of eminent domain powers or
29 appropriate line extension policies, while unreimbursed reloca-
30 tions seemingly cannot be so limited. However, this is not a
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1 satisfactory rejoinder as the fair value of easements not included
2 in a line extension charge or the prudent expenses of easement
3 compliance and unusual construction or maintenance circumstances
4 are nonetheless shared by the municipal ratepayer. By the same
5 token, if liability for unreimbursed relocations is considered as
6 merely the reasonable value of the right to lay facilities in
7 municipal rights-of-way, it should be shared by all consumers.
8 Moreover, it would not be beyond possibility for the Commission's
9 aid to be invoked under AS 42.05.251 to resolve disputes as to
10 whether relocation expenses exceed a reasonable value for use of
11 municipal rights-of-way that year. Anticipating later discussion
12 herein, such a determination would be on a basis comparable to an
13 eminent domain valuation because the issue in that instance would
14 be in the nature of a determination of the fair market rental
15 value of municipal properties.

16 None of the foregoing is to suggest that a utility could
17 not or should not in an appropriate case file for separate rates
18 for subscribers within and outside of municipal boundaries. How-
19 ever, functional service classes rarely follow municipal bounda-
20 ries, and this Commission generally exhibits a preference for
21 "postage stamp" or common rates within a single service area.
22 However, in the absence of a full cost-of-service study based on
23 municipal/nonmunicipal divisions, it is difficult to see the
24 equity in singling out the item of unreimbursed relocation ex-
25 penses for selective recovery on a theory that not to do so would
26 result in an undue discrimination against or subsidy by the non-
27 municipal ratepayer in favor of the municipal ratepayer. Stated
28 alternatively, it is difficult to conclude that the municipal
29 ratepayer is such a cost-causer in this situation as to fairly
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1 warrant imposition of sole responsibility for payment of reloca-
2 tion expenses.⁷

3 This lack of decided equity in favor of restricted sur-
4 charge versus general rate recovery for unreimbursed relocation
5 expenses is also demonstrated in a rebuttal from other jurisdic-
6 tions to a Commission premise in inviting the surcharge filings in
7 its letter. In that invitation, one issue that was thought to re-
8 quire future attention was the interchangeability between reloca-
9 tion expenses and permit fees, which are expressly mentioned as a
10 possible surcharge item in the statute. Assuming the identity
11 were adequately established, it seemed doubtful at first glance
12 that any meaningful obstacle would appear to surcharging such
13 expenses. However, the statutory language even as to such fees is
14 permissive, and the limited experience of other jurisdictions in
15 handling such franchise and permit fees is not consistent.

16 In Washington, for instance, the court reversed an order
17 of the Washington Department of Public Service requiring a tele-
18 phone utility to impose municipal surcharges to recover franchise
19 fees exacted by local municipalities. The court there stated:

20 A franchise is "a special privilege conferred by the
21 government on an individual or individuals and which
22 does not belong to the citizens of the country general-
23 ly, of common right." 37 C.J.S., Franchise Par. 1, p. 142.
24 Such a franchise as those with which we are here
25 concerned is a contract between a municipal corporation

26 ⁷There is also a contention not explicitly denominated that
27 the municipal subscriber, if not fully a cost-causer of unreim-
28 bursed relocation expenses, is at least a 'cost controller' and
29 beneficiary with respect to such items. However, and without
30 lengthy analysis, it is difficult to find that the degree of
31 control over municipal actions with respect to imposition of
32 unreimbursed relocation expenses obviously warrants surcharging
municipal subscribers. Moreover, even allowing full weight to the
control and benefit notions, this only raises a larger issue. If
a ratepayer owns property beyond his service premises, is it rea-
sonable that he be required to gratuitously surrender the value of
an easement therein as a condition to enjoying the right to utili-
ty service? The Commission cannot dispel the sense that notions
such as control and benefit in this context mask an effort at
sanitizing the proposition that "two wrongs make a right."

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1 and a person who has applied for leave to engage in cer-
2 tain business operations of a public nature within the
3 limits of the municipality. Franchises granted to
4 respondent include the right to place poles, wires and
5 conduits within the public streets. Any person desiring
6 such a franchise must apply therefor to the municipal
7 corporation. If his application be favorably con-
8 sidered, a franchise is offered upon certain conditions.
9 This offer the applicant may accept or refuse. If ac-
10 cepted, the franchise provisions become binding on all
11 persons concerned, save as heretofore noted as to pro-
12 visions fixing rates....

13 It might well be that respondent would find it conven-
14 ient to procure an easement over private property
15 outside the municipal limits, for the purpose of placing
16 its poles and wires. Money paid for such an easement
17 would certainly be properly classed as an operating
18 expense. It seems reasonable to consider that payment
19 of a certain proportion of respondent's gross income
20 collected from rate payers within the city limits be
21 considered as compensation for use of streets, if no
22 other provision has been made for the payment for the
23 privilege. Such franchise payments, if considered as
24 compensation for the use of the streets, would be
25 properly classed as a general operating expense.

26 State ex rel. Pacific Telephone & Telegraph Co. v. Department of
27 Public Service, 142 P.2d 498, 535-536 (Wash. 1943). In sum, the
28 Washington court thought it not unreasonable to conclude that a
29 very broad view of the matter can equate a franchise fee and ease-
30 ment fee as both being an exercise between a utility and property
31 owner in reaching an appraisal of property value which, in turn,
32 should receive consistent treatment in ratemaking. The court did,
33 however, allow municipal taxes to be recovered only from sub-
34 scribers within the municipality.

35 In Utah, on the other hand, the court registered be-
36 wilderment at the Washington approach and in a pair of cases con-
37 firmed the propriety of confining recovery of franchise fees to
38 subscribers within the assessing municipality. Ogden City v.
39 Public Service Commission, 260 P.2d 751 (Case I), 754 (Case II)
40 (Utah 1953). The court there stated:

41 The question remains: Can the Commission permit a util-
42 ity to charge and bill subscribers of an area, for pay-
43 ment of imposts on the company levied by local govern-
44 mental authority of that area?

1 In a distinguishable case, Ogden finds support for a
2 negative answer, and another case agrees where fran-
3 chises only are involved, but deserts her and supports
4 the Commission, where other levies are imposed,--a
5 distinction we logically cannot perceive, albeit there
6 may be one. But competent and well-reasoned authority
7 agrees with the Commission, and conforms more nearly to
8 the views of this court, particularly where, as here,
9 ever-changing and probably ever-increasing local imposts
10 appear on the horizon which neither the legislature nor
11 the company to date has controlled, and where, should we
12 conclude otherwise, discrimination would fluctuate in
13 direct proportion to the actions of a myriad of local
14 governing bodies. (Case I.) (Footnotes omitted.)

15 260 P.2d at 753.

16 The Company's president asserted that in the past, be-
17 cause of lower unit operational costs, densely populated
18 areas (where local imposition generally prevailed) had
19 benefited outlying areas having no impositions, since
20 rates for like service were the same, statewide, irre-
21 spective of residence in or out of a local imposition
22 area, which, in reverse, represented a discrimination
23 against users in the areas where such impositions ex-
24 isted. The argument is suggested that the local imposts
25 tend to lessen or neutralize the discrimination against
26 subscribers in non-imposition communities. But neutra-
27 lizing one discrimination by increasing another is no
28 answer. Public policy seeks the elimination of as many
29 discriminations as possible in a field where total eli-
30 mination thereof is difficult or impossible of achieve-
31 ment. If the discrimination adverted to exists in fact,
32 it is for the Commission to help write its obituary,
rather than to cancel its effectiveness by permitting
the creation or persistence in being of another. (Case
II.)

260 P.2d at 755.

21 Thus, even if the interchangeability of annual municipal
22 charges and unreimbursed relocation expenses is accepted, there is
23 not clear guidance from that proposition alone as to how such
24 expenses should be recovered.

25 The foregoing review of the disadvantages to be experi-
26 enced by ratepayers under surcharges in general and for recovery
27 of unreimbursed relocation expenses in particular, coupled with
28 the question of fairness in any event of singling out such ex-
29 penses for recovery from municipal subscribers alone, is intended
30 to establish only that the proposed surcharges are not the emi-
31 nently equitable vehicles they appeared to be initially. None-
32 theless, the Commission is not intending at this point to rule on

1 the circumstances under which a surcharge might be appropriate.
2 There are inequities in visiting unreimbursed relocation expenses
3 on the general ratepayer as well as the substantial policy con-
4 sideration of not adopting an approach that encourages all munici-
5 palities to pass expenses to utilities that will increase utility
6 rates to all. Nor are the full range of obstacles posulated here
7 applicable to surcharges for items other than relocation expenses.
8 Indeed, the Commission could be overstating at least some concerns
9 in the foregoing analysis. However, this analysis does illustrate
10 the concerns on behalf of the municipal subscriber with the pro-
11 posed surcharges that moved the Commission to reexamine AS 42.05.-
12 251 and ultimately conclude that an expense to be surcharged to
13 municipal ratepayers must first be reasonable under the statute.

14 (c) Reasonableness of Unreimbursed Relocations

15 (i) Benefit/Burden Standard

16 The Commission must first consider the criteria for ap-
17 praising reasonableness under AS 42.05.251. The primary guide
18 that permeates all Commission decisionmaking under AS 42.05 is
19 protection of the legitimate interests of utility ratepayers, and
20 there is no reason for not employing the same guide in approaching
21 an issue of reasonableness with respect to municipal actions.

22 For present purposes, these legitimate interests can be
23 abstracted from AS 42.05 as, simply, ensuring that the ratepayer
24 pays no more than reasonable operating expenses and the fair value
25 of used and useful plant employed in the provision of safe and
26 adequate utility service. In short, the ultimate concern in any
27 event is that the ratepayer in utility rates pays no more than
28 fair value for a benefit received or burden generated by the
29 utility in the ordinary course of delivering reasonably adequate
30 service.⁸

31 _____
32 ⁸It should be noted that this benefit/burden test is only one

1 Applying this test of reasonableness in the context of a
2 municipal practice of directing unreimbursed relocations irrespec-
3 tive of any utility fault, the expenses of which must then be
4 recouped from customers, the question is whether there is a ra-
5 tional or substantial connection between payment of such expenses
6 by ratepayers and cognizable benefit received or burden occasioned
7 by the utility in the ordinary course of providing utility service
8 to the ratepayer. If so, then the practice is reasonable with
9 perhaps only a secondary question of insuring that the expenses
10 are calculated to be commensurate to the reasonably related bene-
11 fit or harm. If not so related, then, as to those utilities'
12 ratepayers which the Commission is charged to protect under AS
13 42.05, the Commission must declare municipal efforts to direct
14 unreimbursed relocation expenses as unreasonable within the
15 contemplation of AS 42.05.251.

16 In determining whether or not the common law rule satis-
17 fies the benefit/burden test, it is relevant to examine the his-
18 torical justification for unreimbursed relocation charges. There
19 appears to have been an evolution in judicial opinion on the sub-
20 ject. The court in Baltimore Gas and Electric Co. v. State Roads
21 Commission, 134 A.2d 312 (Md. 1957), had before it a request by
22 the utility for relocation expenses incident to the commission's
23 construction of a tunnel. In ordering compensation under the
24 theory that the statutory scheme creating and empowering the com-
25 mission had abrogated the common law rule that a public utility
26 must relocate facilities in public ways at its own expense if made

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28 (⁸ continued)

29 test of reasonableness under the statute. AS 42.05.251 also
30 contemplates that a challenged municipal practice not discriminate
31 among or against utilities, and this aspect will also be examined
32 in the next section.

1 necessary by improvements or extensions of the road system, the
2 Court stated:

3 The Commission and the Company agree that the control-
4 ling part of the statute is the paragraph of Sec. 120
5 reading: 'All private property damaged or destroyed in
6 carrying out the powers granted by this sub-title shall
7 be restored or repaired and placed in its original
8 condition as nearly as practicable or adequate compensa-
9 tion made therefor * * *.'

7 * * * *

8 The Commission concedes that if private property, other
9 than that of a utility, located in, on or under State
10 owned land, is damaged but not taken in the course of
11 the building of a bridge, motorway or tunnel, Sec. 120
12 requires the payment of compensation for the damages
13 that otherwise would be incidental or consequential and
14 so, damnum absque injuria. Its earnest argument is that
15 there is a fundamental difference between statutes, on
16 the one hand, that merely extend to owners of property
17 damaged consequentially, and not directly, the right to
18 compensation enjoyed by owners of property taken, and
19 statutes, on the other 'which deny to the State the
20 police power with respect to public utility facilities
21 located on the public domain * * *.'

16 * * * *

17 There is no esoteric or sacred difference--if there is
18 any significant difference--between the police power of
19 the State to injure the rights of property of a utility
20 without paying for the injury and the State's power to
21 so injure the rights of property of every other owner.
22 Cases that have imposed the common law burden on the
23 utility sometimes have relied on an implied limitation
24 or condition that the company will move its facilities
25 at its own expense if the public interest requires
26 moving but, as we see it, the bedrock basis for the po-
27 lice power to require the moving of utility facilities
28 without paying compensation, is that the State does not
29 take property within the meaning of the Constitution
30 and, therefore, is not required to pay. Because it has
31 not taken the property, the damage to the owner is con-
32 sequential or incidental, just as is the damage to one
abutting the newly built or improved road or bridge
whose property is not taken but merely damaged. In both
cases the common law rule has been that the loss to the
owner was damnum absque injuria.

27 Id. at 314-315, 316, 318.

28 The court went on to cite both its own earlier decision
29 and that of the New York Court in In re Gillen Place, 106 N.E.2d
30 897, 900 (N.Y. 1952), for the proposition that a utility laying
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1 facilities pursuant to franchise has an "incorporeal hereditament"
2 or property interest in the nature of an easement which is a suf-
3 ficient property interest for compensation under the statute in
4 the event of damage.⁹

5 As also stated by the Maryland court, the common law
6 rule has alternatively been justified as an "implied limitation or
7 condition" on utilization of municipal streets. This appears to
8 be a reference to the earlier observed view of McQuillin (see pp.
9

10 ⁹The Maryland Court had also discussed the New York approach,
11 in which the common law rule is stated as denying reimbursement
12 for relocations directed pursuant to the governmental powers of a
13 municipality but allowing reimbursement if the relocations are
14 required to accommodate either a proprietary activity of the
15 municipality or another utility's use of the streets. The most
16 significant aspect of the New York approach appears to be the
17 judicial reluctance, absent the clearest legislative statement
18 possible, to construe statutory language as sufficiently broad to
19 abrogate the common law rule and protect a utility's interests in
20 facilities laid in public rights-of-way. Maryland disagreed with
21 such a restrictive interpretation and further suggested that New
22 York might have abandoned this approach In re Gillen Place, in
23 which compensation was allowed for utility relocation incident to
24 construction of a municipal bus garage and shop, on the theories
25 that the activity was proprietary and, in any event, the utility's
26 interests were compensable as eligible subsurface structures under
27 the condemnation statute involved. The Maryland Court observed
28 that Judge Fuld, who had authored a previous significant opinion
29 in New York supporting a restrictive construction approach, had
30 dissented vigorously. Contrary to the Maryland Court's predic-
31 tion, New York did not continue its arguably tentative step toward
32 liberalization of its approach in the subsequent decision of
Consolidated Edison Company of New York v. Lindsay, 248 N.E.2d 150
(N.Y. 1969), in which Judge Fuld, writing for the majority, denied
compensation, holding that In re Gillen Place must be strictly
confined to its facts. The common law rule allows exceptions,
essentially, only when the municipality 'goes into business for
itself,' and legislative abrogation of the rule to the benefit of
utilities must be very clear. Under the statutes involved in that
case, a utility's subsurface rights were not intended to be com-
pensable. The policy basis for the attitude seems to be that so
long as the utility did not pay the city any money for street use,
it should not be compensated for a relocation unless the reloca-
tion is required by another utility or the city incident to the
generation of revenues. Consolidated Edison Company, 248 N.E.2d
at 153.

1 3-4 of this Order) which considers the common law rule as an im-
2 plied condition of franchises unless expressly disclaimed. In
3 this connection, it should also be observed that a franchise is
4 defined as follows:

5 In American law, a franchise is defined as a special
6 privilege conferred by the government on individuals or
7 corporations and which does not belong to the citizens
8 of a country generally by common right, and it is imma-
9 terial whether the grant is made direct by the legisla-
10 ture or by a municipality to whom the power is dele-
11 gated.

12 Id., Sec. 34.03 at 9. McQuillin is in essence stating that a mu-
13 nicipality's right to mandate unreimbursed relocations is an as-
14 pect of its right to prohibit entry.

15 While the significance under Alaska law of both the
16 franchise and condemnation approaches to unreimbursed relocations
17 will be explored further at a later point, the above views of the
18 source of the common law rule appear to reflect one immediately
19 relevant point: Nowhere is the rule justified on a theory that
20 its invocation is intended to compensate for a burden imposed by
21 normal utility operations or a benefit received by the utility in
22 its normal operations. Rather, the unreimbursed relocation ex-
23 penses are incurred primarily, if not exclusively, because of a
24 road or other civic project of a municipality whose occurrence,
25 timing, extent, and nature are totally at the discretion of the
26 municipality and irrespective of any particular utility activity
27 within the affected right-of-way. Consequently, under the bene-
28 fit/burden test of reasonableness, the expenses for unreimbursed
29 relocations cannot be passed on to the utility's customers as a
30 reasonable exchange for a benefit received or burden caused by a
31 utility to the municipality in the ordinary course of the utili-
32 ty's normal operations.

33 Implicit in the foregoing is a further conclusion that
34 unreimbursed relocations cannot be justified as a species or
35

21e

1 alternative manifestation of a franchise, permit, or license fee
2 exacted in exchange for the right to engage in a utility enter-
3 prise within municipal boundaries, or at least to use municipal
4 rights-of-way in the conduct of that enterprise within municipal
5 boundaries. Whether denominated the franchise, permit, or license
6 authority (and the terms frequently appear interchangeable), the
7 municipal right to special monetary exactions from a utility seems
8 to be premised on either the "regulatory" power of the municipali-
9 ty to reasonably regulate the entry and conduct of enterprises
10 affecting the public interest and to be compensated for the ac-
11 tivity, or the "ownership" power of a municipality to deny use of
12 its rights-of-way to public utilities except on terms negotiated
13 between the municipality and utility, including possible one-time
14 and/or recurring payments.

15 The regulatory aspect of franchising would not seem
16 adequate to serve as a justification for unreimbursed relocations.
17 Such authority to the extent recognized should only justify fees
18 commensurate with regulatory or other quantifiable cost burdens
19 imposed by the utility on the municipality; but, as observed, un-
20 reimbursed relocations are not based on such utility-occasioned
21 costs. However, fees associated with the ownership aspect of the
22 franchise authority would seem to be limited only by the value to
23 the utility in being allowed to operate within the municipality,
24 so that the utility deals with the municipality much as it would
25 with a private property owner in negotiating an easement. As
26 neither ownership franchise fees nor unreimbursed relocations are
27 based on utility-occasioned costs, ownership franchising could
28 arguably constitute a wedge for the allowance of unreimbursed
29 relocations or other conditions with financial impact that are not
30 limited by regulatory or other quantifiable cost burdens imposed
31 by the utility on the municipality.

32

1 However, it seems clear that judicial precedent and
2 statute in Alaska preclude any compensation being paid by a uti-
3 lity for the value of engaging in a utility enterprise within
4 municipal boundaries or even within its rights-of-way. In Chugach
5 Electric Association v. City of Anchorage, 476 P.2d 115 (Alaska
6 1970), the Alaska Supreme Court had before it a municipal ordi-
7 nance that purported to require a utility issued a certificate of
8 public convenience and necessity by this Commission under AS 42.05
9 to also acquire a permit to serve customers within municipal boun-
10 daries, which permit in turn required a showing of inadequacy of
11 existing services. The court ruled the ordinance could not stand,
12 stating:

13 This does not mean that the City of Anchorage is without
14 jurisdiction to charge Chugach with the responsibility
15 of meeting reasonable standards of construction, limit-
16 ing its joint use of public ways so as not to unduly
17 restrict their utility, obtaining and filing plans, and
18 providing the city with other information to allow for
19 the proper administration of municipal police powers.
20 It is only that part of the municipal ordinance which is
21 applied inconsistently with our state laws that must
22 yield.... (citation omitted). It means, simply, that
23 the city may not deny Chugach the right to provide the
24 electrical service requested by Park Lanes.

25 Id. at 123.

26 The opinion clearly preempted any right of a municipali-
27 ty to deny operating authority within municipal boundaries on
28 public interest grounds where the utility has received operating
29 authority pursuant to AS 42.05.¹⁰ Thus, to the extent even the
30 regulatory aspect of the franchise authority might otherwise
31 justify a fee being exacted as a condition of entry, there would
32

33 ¹⁰By reasonable extrapolation, this decision would seemingly
34 also apply to other areas of potential public interest regulation
35 by a municipality that the legislature entrusted to the Commission
36 in AS 42.05., such as rate regulation. It should also be observed
37 that the decision reflected a preemption of municipal authority in
38 the subject area, not a two-tiered approach with the municipality
39 functioning as a first forum and the Commission as a second or ap-
40 peals-type forum.

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1 seem to be no such authority in Alaska. Regulatory entry is
2 controlled by state statute.

3 The opinion did acknowledge the survival under its ra-
4 tionale of certain municipal powers over right-of-way activities,
5 which would allow regulatory control in matters not typically reg-
6 ulated by an agency such as the Commission. Moreover, after the
7 Chugach case was submitted for decision, the Legislature enacted
8 AS 42.05.251 which, as previously quoted but useful to restate
9 here, provides in its first sentence as follows:

10 Utilities have the right to a permit to use public
11 streets, alleys, and other public ways of a city or
12 borough, whether home rule or otherwise, upon payment of
13 a reasonable permit fee and on reasonable terms and
conditions and with reasonable exceptions the city or
borough requires.

14 The Legislature thus directly conferred on regulated
15 utilities the right to use municipal rights-of-way. The munici-
16 pality, by logical implication, was denied authority to grant or
17 withhold such rights and, with it, the authority to negotiate on a
18 value basis with the utility. The only authority municipalities
19 possess over utility activities, whether under the terms fran-
20 chise, permit, or license, is the authority to police right-of-way
21 usage essentially as illustrated in Chugach and to impose fees
22 commensurate with that activity, with even the reasonableness of
23 both the activity and fee subject to review before this Commission
24 under the remaining provisions of AS 42.05.251.¹¹

25 _____
26 ¹¹The status of municipal authority over utilities as a re-
27 sult of the statutory scheme in Alaska seems to be that reflected
in the following passages from McQuillin, supra.

28 In the absence of constitutional limitations, the crea-
29 tion of a state public service commission may have the
30 effect of abrogating all conflicting regulatory powers
31 theretofore vested in municipalities, or even of taking
32 from municipalities all control over public utilities,
except the power to enforce municipal police and sani-
tary regulations and other regulations authorized under
the police power, and the power to grant franchises upon
the terms and in the manner prescribed by law. (Cita-
tions omitted). Id., Sec. 34.09.

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1 For these reasons, the Commission concludes that the

2
3 (¹¹continued)

4 All franchises or privileges known by that term proceed
5 from the state in the exercise of its sovereign powers.
6 The power to grant franchises resides in the state; and
7 the city, in granting a franchise, acts as agent for the
8 state. Sometimes the right to use the streets is con-
ferred by a general statute or the charter of the com-
pany, or by a constitutional provision, and in such case
the consent of the municipality is not required. (Cita-
tions omitted.) Id., Sec. 34.10.

9 A municipality cannot absolutely refuse to allow the use
10 of its streets by a public service company where the
11 right to use the streets has been unconditionally grant-
12 ed by the legislature. So where the right to the use of
13 the streets has been expressly granted to a public ser-
14 vice company by the legislature, no municipal power to
15 prohibit such use of the streets can be inferred from
the clause in the grant that the use shall be subject to
such regulations and restrictions as may be imposed,
since the restrictions thereby intended must be held to
be restrictions in the nature of regulations, and not
restrictions which shall prohibit the use, or impose new
conditions to the power to exercise the franchise.

16 On the other hand, where it is provided that the consent
17 of the municipality must be obtained before the streets
18 can be used, a municipality has power to refuse to allow
19 a public service company to use its streets, and its
authority is not limited to a reasonable regulation of
the method of using the streets. (Citations omitted.)
Id., Sec. 34.19.

20 If the consent of the municipality is necessary to the
21 use of streets by a public service company, the munici-
22 pality, on granting the right to use the streets, may
23 impose conditions on the company which will be binding
24 on it if it accepts the right to use the streets, or
25 conditions precedent to be performed before the rights
26 under the franchise can be claimed, provided, however,
that such conditions are not forbidden by the constitu-
tion or statutes or inconsistent with conditions pre-
scribed by the legislature; conditions that conflict
with the public service act are of no force or ef-
fect....

27 If a company is granted the right to use streets by the
28 state, a municipality cannot impose conditions as to
29 rates or the like, since such conditions are not proper
30 police regulations and in such a case no other condi-
31 tions can be imposed. And if a corporation is author-
32 ized by the legislature, by charter or otherwise, to use
the streets of a municipality, it has been held that the
municipality cannot compel the company to sign a contract
imposing stipulations as to the manner of using streets,
although the municipality undoubtedly retains its power
to regulate the use of the streets by the company, in
the exercise of the police power. Likewise, conditions

1 benefit/burden test of reasonableness under AS 42.05.251 does not
2 include as an element of cognizable benefit to the ratepayer any
3 payment to the municipality for the values of the right to engage
4 in a utility enterprise within municipal boundaries or within
5 municipal rights-of-way. Consequently, the practice of mandating
6 unreimbursed relocations cannot be sustained on the premise it is
7 a type of payment to the municipality for the value of utilizing
8 municipal rights-of-way.

9 Moreover, the Commission must register here a further
10 finding. Even if a value approach to permit or franchise fees is
11 applicable in Alaska, the command in AS 42.05.251 that such fees
12 be reasonable implies that the fee in question should be accom-
13 panied by an intent to approximate value or be amenable to a
14 correlation to such value if challenged. Unreimbursed reloca-
15 tions, however, have no intended correlation to value. Nor are
16 they amenable to any efforts at such correlation as, by nature,
17 they are totally dependent on the general scope of municipal
18 construction activity in a particular year or period of years.
19 There is no way the utility or the ratepayer can rationally budget
20 for the expense which could well be severe in any period.

21
22 _____

(¹¹continued)

23 in the grant of a franchise, on acceptance, cannot
24 become a valid contract which will divest the munici-
25 pality of its police power....

26 If conditions may be imposed, the municipality may
27 retain the right to revoke the license or privilege at
28 pleasure, or for breach of condition or to purchase the
29 grantee's property on the streets upon the termination
30 of the franchise. And, the municipality may impose
31 conditions of service; fix rates; limit the duration of
32 the grant; require restoration of streets....

33 ...And it has been held that the conditions must be per-
34 formed by the company at its own expense, it being es-
35 topped from saying that the conditions are not reason-
36 able. (Citations omitted.) Id., Sec. 34.36, at 95-96.

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1 similarly situated to a utility's with respect to a municipal
2 endeavor, then the utility's interests should be entitled to
3 similar consideration.¹²

4 Typically, the activity occasioning the relocation man-
5 date is a civic project that, while proper and lawful for the
6 municipality to undertake, carries with it an obligation to make
7 compensation for property interests adversely affected by the
8 undertaking. In other words, the activity occasioning the re-
9 location is ordinarily undertaken pursuant to the proprietary and
10 not the police powers of the municipality (which latter power
11 arguably is not subject to the constraint of compensation to
12 affected interest). Nonetheless, public utilities are denied the
13 protection of such compensation.

14 The Commission is of the opinion that a utility laying
15 facilities in municipal rights-of-way has by virtue of certifica-
16 tion of this Commission and the rights granted in AS 42.05.251
17 sufficient interest to be treated similarly to other persons whose
18 interests would be protected in the course of the municipal under-
19 taking. Accordingly, the Commission concludes that a municipal
20 practice of mandating unreimbursed utility relocations incident to
21 a proprietary activity of the municipality is unreasonable as
22 placing an inequitable or unduly discriminatory burden on a utili-
23 ty's ratepayers to finance public improvements. This finding is
24 independent of the earlier finding that the common law rule is un-
25 reasonable under the burden/benefit test. And, despite being
26 based on considerations that might support a judicial finding
27

28 ¹²It should be noted that the Commission is not considering
29 the benefit/burden test as necessary but not sufficient to justify
30 the reasonableness of a questioned municipal action. It is en-
31 tirely plausible to suppose that a municipality can in circum-
stances unknowable at this time establish the reasonableness of a
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32

1 that the common law rule is inconsistent with the Alaska Consti-
2 tution (to be discussed in the next section), this finding is not
3 based on such possible unconstitutionality but on the application
4 of the discretion conferred on the Commission in AS 42.05.251 to
5 independently appraise the reasonableness of municipal actions
6 affecting regulated utilities.

7 (iii) Additional Considerations: Status of Historical
8 Justifications for Rule under Alaska Law

9 A. Franchise Theory (B-C Cable Co. v. City and Borough of Juneau)

10 The preceding section indicated that the common law rule
11 was premised on the larger municipal power to deny entry under the
12 ownership aspect of the franchise authority. But, as the Commis-
13 sion construed the Chugach decision and AS 42.05.251, that fran-
14 chise power was denied to municipalities in Alaska and, with it,
15 any dependent powers. It is possible that the Alaska Supreme
16 Court has already confirmed this voiding of the franchise power.

17 In B-C Cable Company v. City and Borough of Juneau,
18 supra, the Alaska Supreme Court considered a contention that the
19 passage in 1970 of AS 42.05.251, AS 42.05.641, and AS 29.48.050(a)
20 effected a legislative withdrawal or denial of the municipal fran-
21 chise authority in Alaska as to regulated utilities.¹³ The case
22 involved the continued legality of a 3 percent franchise for per-
23 mit fees specified in ordinances antedating the above statutory
24 provisions.

25 _____
26 ¹³Section 42.05.641 provides: Regulation by municipi-
27 pality. The commission's jurisdiction and authority ex-
28 tend to public utilities operating within a city or
29 borough, whether home rule or otherwise. In the event
30 of a conflict between a certificate, order, decision or
regulation of the commission and a charter, permit,
franchise, ordinance, rule or regulation of such a local
governmental entity, the certificate, order, decision or
regulation of the commission shall prevail.

31 Section 29.48.050(a) provides: Franchises and permits.
32 (a) The assembly, acting for areas outside cities and the

1 The court held that pre-existing franchise agreements
2 were valid unless superseded by specific order of the Commission
3 pursuant to AS 42.05.251 and AS 42.05.641. This seems to have
4 been based on the court equating franchises and permits, con-
5 sidering franchise ordinances as contracts, noting that AS 42.-
6 05.641 contained a reference to valid "franchises," and holding
7 that the Legislature should not be presumed to have intended the
8 statutory provisions to operate retrospectively.

9 The utility had also advanced a further contention that
10 even if the franchise or permit fees in that case were not inval-
11 idated, the 3 percent fee should be voided until the city estab-
12 lished a reasonable permit fee for the use of its streets pursuant
13 to AS 42.05.251. The court noted that this contention had as its
14 premise that the 3 percent fee, "...was originally designed to
15 compensate the city for use of municipal streets and for the costs
16 of municipal supervision and regulation. Since the latter ser-
17 vices have now been assumed by the APUC, appellant argues that the
18 reasonableness of the fee is subject to doubt." Id. at note 4.
19 It is not clear from the statement of the premise whether it was
20 derived from the facts of the case, represented a generic con-
21 tention of the utility, or reflected a conclusion of the court as
22 to the legal purpose and scope of franchise or permit fees in
23 Alaska. The court rejected the contention that it should void the
24 3 percent fee on the basis that the reasonableness of the fee is
25 within the original jurisdiction of this Commission and the utili-
26 ty should first try its case on that point before this body.

27
28 (13 continued)

29 council acting for the area within a city may grant
30 franchises, including exclusive franchise privileges,
31 for the construction, operation or maintenance of bus
32 transportation systems and public utilities not re-
regulated under AS 42.05 and may permit them the use of
streets and other public places under regulations pre-
scribed by ordinance.

1 The court's focus in the opinion on not giving retro-
2 spective effect absent clear legislative direction to the subject
3 statutory provisions implies that they have prospective effect.
4 As the issue in contention was whether or not the Legislature had
5 repealed municipal franchising, the implication was that the court
6 concluded a voiding of the franchise power had occurred. Similar-
7 ly, the wording of the premise on which a contention of unreason-
8 ableness of the franchise fee might be sustained, coupled with the
9 absence of any qualification on that premise which could have is-
10 sued as a matter of guidance to the Commission without necessarily
11 disturbing its original jurisdiction, supports the conclusion that
12 permit fees after the enactment of AS 42.05.251 should be limited
13 to offsetting regulatory burdens and costs to the municipality
14 associated with right-of-way usage by a utility, and not include
15 any compensation to the municipality for the value of the right-
16 of-way.

17 This distinction between prospective and retrospective
18 operation of the 1970 statutory provisions could be significant as
19 HEA did not assume responsibility for Kenai until 1971 pursuant to
20 an ordinance/sales agreement for the theretofore municipally owned
21 electric utility system. Similarly, all the relevant events in
22 the MTA situation occurred after 1970. Consequently, HEA's and
23 MTA's rights and obligations presumably would be tested under the
24 prospective application of the subject statutory provisions.

25 The difficulty with the B-C Cable decision, of course,
26 is that it did not expressly affirm that a prospective voiding of
27 the franchise power had occurred by virtue of the subject statu-
28 tory provisions and, if so, to what extent or in which aspects.
29 Nor did the opinion expressly confirm the regulatory burden test
30 of reasonableness for permit fees and, presumably, other attempted
31 limitations. The absence of such express declarations would seem
32 to reflect an uncertainty by the court as to either the actual

1 intent of the legislature or the consequences of premature state-
2 ment. Indeed, having observed that AS 42.05.641 expressly refers
3 to franchises and also noting in its opinion that permits and
4 franchises can be interchangeable concepts and terms, the court
5 could have entertained concern as to whether the term "permit" in
6 AS 42.05.251 reflected a legislative intent that certain aspects
7 of "franchise" authority did persist in the new legislative
8 scheme. If so, premature prophylactic abrogation of franchising
9 authority could have unintended consequences.

10 Nonetheless, it appears to the Commission that it was
11 the court's intent to void the ownership aspects of municipal
12 franchising or permitting in Alaska with respect to regulated
13 utilities, leaving intact only those regulatory aspects of per-
14 mitting and franchising not preempted under the holding in Chugach
15 Electric Association v. City of Anchorage, supra. If this is
16 correct, then to the extent the practice of unreimbursed reloca-
17 tions is premised on or is viewed as an incident of the ownership
18 and not regulatory aspect of franchising, the Alaska judiciary
19 would appear by necessary implication to have already rejected the
20 common law rule as inconsistent with the statutory law of Alaska.

21 Admittedly, however, the Commission is here speculating
22 or perhaps predicting a holding of the judiciary. At the least,
23 though, the decision in B-C Cable did sanction a Commission in-
24 quiry under AS 42.05.251 into the reasonableness of particular
25 fees or terms for utilization of municipal rights-of-way, and did
26 confirm that under AS 42.05.641 a determination of unreasonable-
27 ness would invalidate the fee or practice. Such a particular
28 inquiry was undertaken in the preceding sections and resulted in a
29 Commission determination that the common law rule of unreimbursed
30 relocations is unreasonable because (1) its necessary (but not
31 sufficient) predicate to constitute a cognizable utility benefit
32

1 is the existence of value compensation, but the Legislature abro-
2 gated that premise; and (2) based on the Commission's construction
3 of AS 42.05.251, even if value compensation is still permissible,
4 the practice has sufficient undesirable consequences to preclude
5 its acceptance as a reasonable condition of right-of-way usage.

6 B. Insufficient Interest for Compensation (State v. Hammer)

7 It will also be recalled from Baltimore Gas and Electric
8 Co. v. State Roads Commission, supra, that even if viewed as an
9 incident of the franchising authority, this is not sufficient
10 justification for the common law rule. The underlying reason
11 utility interests in facilities laid pursuant to franchise are
12 historically denied compensation in the typical instance of re-
13 locations incident to a municipal proprietary activity¹⁴ is that
14 such interests seem to have been classified as "incorporeal here-
15 ditaments" and, as such, considered damnum absque injuria or too
16 insubstantial a property interest to merit protection under the
17 traditional wording and construction of the United States' and
18 most states' constitutional provisions requiring compensation for
19 governmental takings. Thus, the court in Baltimore Gas and Elec-
20 tric Co. was required to find in the enabling legislation creating
21 the condemning authority particular language that was construed as
22 intending to enlarge the otherwise too narrow state constitutional
23 provision on compensatory taking so as to render the utility's
24 interest compensable and not subject to the common law rule.

25 The significance here of Baltimore Gas and Electric Co.
26 is that the statutory language found in that case to be sufficient
27 for compensation is similar to the language contained in Art. I,
28 Sec. 18, of the Constitution of the State of Alaska, which pro-
29 vides:

30
31 ¹⁴It should be noted that Baltimore Gas and Electric Co. v.
32 State Roads Commission, supra, at 317-318, contained a fairly
lengthy rebuttal to the notion that there is an inherent division

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1 Private property shall not be taken or damaged for
 2 public use without just compensation.
 3 Moreover, as correctly observed by MTA, the Alaska judiciary has
 4 construed this language as creating an Alaska compensation stan-
 5 dard broader than traditionally allowed. In State v. Hammer,
 6 supra, the court had before it a contention that lost profits
 7 incurred by a lessee of condemned property until a new business
 8 site could be procured should be compensable. Acknowledging that
 9 the traditional view would deny such damages, the court stated:

10 The traditional view had been that such damages, as part
 11 of the category of incidental damages, are not recog-
 12 nized in eminent domain proceedings, being damnum absque
 13 injuria, a loss which does not give rise to an action
 14 for damages. Compensation has been denied under three
 15 theories: that damage to personal property need not be
 16 compensated for; that the state has taken the land only,
 17 and not the business; and that the damages are too
 18 speculative to be awarded. The first theory is in-
 19 applicable in Alaska, since by statute and case law,
 20 personal property is included in the categories of
 21 property for which the condemnor must compensate the
 22 owner. We do not find either of the other theories
 23 sufficiently persuasive to cause us to deny compensation
 24 for the damages suffered here.

25 Id. at 823 (footnotes omitted). After observing that the U.S.
 26 Supreme Court in Mitchell v. United States, 267 U.S. 341 (1925),
 27 had embraced the second view that destruction of a business is
 28 merely an uncompensable incident to the taking of property, the
 29 court stated:

30 Secondly, Mitchell v. United States, supra, was decided
 31 under the fifth amendment to the United States Constitu-
 32 tion, which unlike the Alaska Constitution, does not
 expressly require compensation for damage to property.
 Finally, the reasoning of Mitchell is unacceptable

33 _____
 34 (¹⁴continued)

35 between police and proprietary activities of a municipality
 36 with respect to the obligation to make compensation. The
 37 court's view was that all municipal activities proceed from
 38 the police power, and it is only the wording of the relevant
 39 constitutional or statutory provision that dictates whether
 40 compensation shall be paid. It is not necessary in this
 41 discussion to depart from the conventional proprietary/police
 42 power division as the Commission is considering only in-
 stances in which the subject municipal project would carry an
 obligation to pay compensation in the event nonutility
 private property was taken during the course of the project.

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1 because it fails to provide a realistic measure of what
2 has been taken. The court simply ignored, for the
3 purpose of compensation, the destruction of Mitchell's
4 business, characterizing it as 'an unintended incident
of the taking.' This court would poorly serve the law
if it were to so blind itself to the realities of con-
demnation.

5 Id. at 824 (footnotes omitted). The court continued on
6 to state it is illogical to consider loss of profits too specula-
7 tive in a condemnation proceeding but sufficiently certain for use
8 in other civil contexts, and observed:

9 Our dissatisfaction with the reasoning used to deny com-
10 pensation for damages such as loss of profits due to
11 business interruption is shared by commentators, and by
12 courts, which while feeling compelled by precedent to
13 deny compensation, have commented on the harshness of
14 the result. Other courts, faced with intolerably in-
15 equitable results, have simply rejected the traditional
16 views. In Luber v. Milwaukee County, 47 Wis. 2d 271,
17 177 N.W.2d 380 (1970), the Wisconsin Supreme Court
18 ...pointed out that over time the use of the fair market
19 value measure of compensation alone had become inade-
20 quate:

21 'The importance of allowing recovery for incidental
22 losses has increased significantly since condemnation
23 powers were initially exercised in this country. Dur-
24 ing the early use of such power, land was usually unde-
25 veloped and takings seldom created incidental losses.
26 Thus the former interpretation of the "just compensa-
27 tion" provision of our constitution seldom resulted in
28 the infliction of incidental losses. The rule allowing
29 fair market value for only the physical property actual-
30 ly taken created no great hardship. In modern society,
31 however, condemnation proceedings are necessitated by
32 numerous needs of society and are initiated by numerous
authorized bodies. Due to the fact people are often
congregated in given areas and that we have reached a
state wherein re-development is necessary, commercial
and industrial property is often taken in condemnation
proceedings. When such property is taken, incidental
damages are very apt to occur and in some of the cases
exceed the fair market value of the actual physical
property taken.'

26 The court concluded that "the rule making consequential
27 damages damnum absque injuria is, under modern consti-
tutional interpretation, discarded."

28 Id. at 825-826 (footnotes omitted). The court concluded:

29 Having reviewed the cases from other jurisdictions both
30 denying and requiring compensation for incidental dam-
31 ages, we turn to an examination of the relevant Alaska
32 law. Article I, Sec. 18 of the Alaska Constitution pro-
vides that "private property shall not be taken or
damaged for public use without just compensation".
Given this mandate, we are unable to deny temporary loss

1 of profits damages to Kito. His business is 'property',
2 and it has been directly damaged by the state in taking
3 of his leasehold. His damages have been fixed by stipu-
4 lation. To deny compensation for such damages would
5 contravene the policy behind the constitutional pro-
6 vision, that the condemnee should not pay a higher price
7 for a public improvement than do other members of the
8 public. The constitution does not require Kito to make
9 a special sacrifice for the Petersburg Highway.

6 We have indicated in other eminent domain cases that the
7 just compensation provision of the Alaska Constitution
8 requires full indemnification of the owner for property
9 taken or damaged....As we stated in Steward & Grindle
10 Inc. v. State, 524 P.2d 1242 (Alaska 1974):

9 'Without such a rule, the State forces a property owner
10 to pay a greater portion of the costs of a public proj-
11 ect than any other taxpayer must pay by afflicting him
12 with the unavoidable expenses of condemnation. Placing
13 such a burden on the property owner is no more...just
14 than assessing a levy against him but no others.'

13 Id. at 826-827 (footnotes omitted).

14 The acknowledgment in Hammer that a restricted view of
15 constitutionally compensable interests is not suitable in modern
16 times with its heavy pace of governmental activity and condemna-
17 tion is very much reminiscent of the policy considerations invoked
18 by the court in Baltimore Gas and Electric Co. to read the statu-
19 tory phrase "damages" as intended to require compensation for
20 unreimbursed relocations. And, every bit as much as in the in-
21 stance of an uncompensated owner of a destroyed business, to deny
22 a utility compensation is to require a utility ratepayer, whether
23 within or outside of a municipality, to make a "special sacrifice"
24 or pay "a levy against him but no others." Accordingly, even if
25 some aspects of ownership franchising have survived in the present
26 statutory scheme, the common law rule allowing a municipality to
27 mandate unreimbursed utility relocations nonetheless appears be
28 inconsistent with the Constitution of the State of Alaska.

29 (iv) Clarification of Holding

30 The determination that the common law rule authorizing
31 the municipal practice of mandating unreimbursed utility reloca-
32 tions is unreasonable as to regulated utilities is not meant to

1 reject totally the rule. AS 42.05.251 and Chugach Electric Asso-
2 ciation v. Municipality of Anchorage, supra, do preserve, subject
3 to Commission review, the police power of the municipality to reg-
4 ulate right-of-way usage. Thus, permitting (or even franchising)
5 to insure compliance with reasonable safety and construction
6 standards is authorized, and a utility may properly be required to
7 relocate its facilities without compensation in the event of
8 non-compliance. Indeed, even in the absence of an expressed
9 procedure or specification of placement or construction standards,
10 a utility is obligated to construct and maintain facilities in
11 municipal rights-of-way utilizing a reasonable degree of prudence
12 to insure not only the safety of the facilities but the maximum
13 opportunity for others to use the right-of-way without conflict,
14 and such obligations may also be enforced by the municipality
15 without reimbursement. Also, a municipality does not warrant to a
16 utility that rights-of-way would be preserved in any particular
17 condition. Thus, if the municipality should require a utility to
18 remove and replace its facilities incident to repairs necessary
19 either to restore after emergency, or to otherwise reasonably
20 maintain, serviceability of the right-of-way in the condition
21 existing when the utility first laid its facilities, such removal
22 and replacement may be directed without compensation. These are
23 illustrative circumstances only, and other situations could well
24 arise in which the municipality may require an unreimbursed re-
25 location as an incident of right of way activity pursuant to its
26 police powers. Southwestern Bell Telephone Company v. the City of
27 Fayetteville, 609 S.W.2d 914, 918, (Ark. 1981).

28 However, the decision herein is intended to abrogate the
29 common law rule where a municipality requests relocation incident
30 to a proprietary activity and recognizable management direction is
31 present. Proprietary activities are at this time defined for the
32 purpose of AS 42.05.251 to be primarily all activities reflected

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1 in a municipal capital budget. It is also intended to apply to
2 situations in which a municipality allows itself or a third party
3 (whether or not a utility) to lay facilities or work in its
4 rights-of-way when such work will necessitate relocation or other
5 disturbance of a present utility's facilities. It is, of course,
6 a reasonable condition of entry into a right-of-way for the munic-
7 ipality to require the entering entity to absorb such relocation
8 expenses of other utilities, so the municipality can adequately
9 protect itself in these circumstances. The foregoing should
10 constitute the vast majority of instances in which the common law
11 rule would be invoked, and utilities and municipalities should
12 have little difficulty in agreeing on the nature of a particular
13 project.

14 In the event of dispute, the Commission remains avail-
15 able pursuant to AS 42.05.251 to resolve whatever problems may
16 arise. To avoid abuse of the exceptions allowed, it will be the
17 burden of the municipality to establish in the event of dispute
18 that the requested unreimbursed relocation is a reasonable exer-
19 cise of its supervisory powers over right-of-way usage. It is
20 expected that utilities, for their part, have or will make a
21 normal practice of recording the circumstances of any relocation
22 for which they do pay expenses so as to permit validation of the
23 propriety of such payment and their proper disposition in rate-
24 making proceedings. Considering that such situations where rate-
25 payers will assume the burden will be comparatively few and
26 basically reflect true construction or regulatory necessities,
27 such payments typically will be capitalized and recovered in
28 generally applicable rates. In other words, there is no justifi-
29 cation for utilities to have municipal surcharge tariffs to au-
30 thorize recapture of unreimbursed relocation expenses. In those
31 rare occasions that, for reasons unforeseeable at this time, a
32

1 municipal surcharge might be appropriate, the Commission will
2 consider such surcharges on a case-by-case basis.

3 This decision also reflects the Commission's opinion
4 that nonregulatory or ownership permit and franchise fees are
5 unreasonable. This determination is applicable to any current or
6 future franchise or permit fees. Franchise or permit fees that
7 are based on a utility's revenues would seem presumptively unre-
8 lated to the actual costs of supervising the utility's right-of-
9 way activities or other burdens caused by normal utility opera-
10 tion. Accordingly, the Commission will disallow such payments in
11 reviewing future requests for rate relief, unless such a fee has
12 been sustained in the individual utility's instance prior to
13 conclusion of the rate case. For those occasions in which the
14 Commission might allow nonregulatory or ownership franchise and
15 permit fees, the Commission will also consider on a case-by-case
16 basis whether such fees should be recovered in generally appli-
17 cable rates or in a special municipal surcharge. As should also
18 be clear, the Commission's predisposition is to require regulatory
19 permit or franchise fees to be recovered in general rates, as they
20 do not at present generate apprehensions concerning escalation to
21 the point of significant impact and they are otherwise based on
22 operational considerations.

23 Another aspect of this decision should also be men-
24 tioned. While B-C Cable Company v. City and Borough of Juneau,
25 supra, sustained the validity of at least those franchises ante-
26 dating the 1970 statutory scheme on behalf of the municipality, it
27 did allow for Commission review of the reasonableness of terms
28 even in those franchises. There is no reason why, in connection
29 with franchises or permits either antedating or postdating the
30 statutory scheme, a municipality could not seek relief before this
31 Commission from any terms and conditions in such agreements as
32 may appear or in the course of time become injurious to the

1 municipality's interest in regulating right-of-way activity.¹⁵
2 Indeed, such relief might well be obligatory to pursue in certain
3 situations in light of the foregoing comments concerning discrimi-
4 natory practices, although it also appears some allowance for dis-
5 criminatory practices might be appropriate if commensurate with a
6 past benefit received from the utility.

7 VI. Application of Determination To Present Filings

8 As the Commission is acting pursuant to a partial
9 vesting of the legislative discretion in rejecting of the common
10 law rule, this determination would appear to be applicable to any
11 dispute brought before the Commission by a utility opposing an
12 unreimbursed relocation. In State Road Commission of Utah v. Utah
13 Power & Light Co., 353 P.2d 171 (Utah 1960), the court sustained a
14 legislative declaration to compensate utility relocations incident
15 to federal highway projects over a contention that it would uncon-
16 stitutionally abrogate implied terms of the utilities' franchises
17 incorporating the common law rule. The court there stated:

18 In this case it is admitted that the franchises were
19 granted and accepted with knowledge that they were sub-
20 ject to the exercise of the police power of the state.
21 Among the unwritten provisions, then as now, was that
22 overarching one to comply with the law at all times.
23 What that law would be from time to time, no one knew.
24 What specific acts or other considerations would be
25 required of the utilities was just as unpredictable.
26 'We know in part, and we prophesy in part.' When a
27 change in use of the street necessitated adjustment with
28 respect to use by the utilities and a demand for action
29 on the part of the utilities was made, then and only
30 then would an obligation arise and the requirements im-
31 posed by the obligation become known. If the law had
32 changed or street uses now unknown were contemplated,
the requirements would be affected accordingly. The
utilities assumed that risk to their advantage or dis-
advantage. The theory that the common law rule as it
existed when the franchises were granted became an inte-
gral part of the franchises as if expressly written
therein, and could not be modified by subsequent legis-
lation, is not supported by the authorities. All con-
tracts and property rights are held subject to the fair
exercise of the police power of the state.

31 Id. at 177 (footnotes omitted). The same opinion also quoted

32 ¹⁵See also McQuillin, supra, Sec. 34.36 (quoted at note 12.)

1 the following language in Justice Cardozo's opinion in
2 Oswego & Syracuse Co. v. State, 124 N.E. 8 (N.Y. 1919):

3 This case is governed, therefore, by our decision in
4 that of the Lehigh Valley Railroad so far as the facts
5 of the two cases are the same. The state finds a dis-
6 tinction between them in the terms of the claimant's
7 permit. In the earlier case there was an implied
8 reservation by the state of the right to destroy the
9 bridge in the improvement of navigation **** In this
10 case the reservation was expressed. We think the dif-
11 ference is unsubstantial. The power of the state is not
12 changed by the form of reservation. Even though no per-
13 mit had been granted, the duty of the railroad would be
14 the same. The equity of its position is not destroyed
15 by its promise to obey the law. In such matters we must
16 go beneath the form of the transaction to its substance
17 **** In form only the duty is contractual. Back of the
18 form of contract there lies the substance of submission
19 to coercive power of the state. We are not dealing with
20 a fee bargain, which has been found afterwards to be a
21 hard one. What the legislature's power of relief or
22 dispensation may be in such circumstances, we need not
23 now determine. We are dealing with a bargain dictated
24 by the law. Between such a case and that of the Lehigh
25 Valley Railroad we find no difference in principle. The
26 state was about to execute a great public work. It was
27 that in the doing of that work there would be destruc-
28 tion of private property. Much of the damage would be
29 damnum absque injuria. Nonetheless it would be damage.
30 The result would be inequality in the distribution of
31 public burdens. Some would pay more dearly than others
32 in proportion to benefits received. The question was
for the legislature whether the equity of compensation
was strong enough to merit recognition. We cannot hold
it to be illusory.

20 353 P.2d at 174.

21 In South Central Bell v. City of Chattanooga, 578 S.W.
22 2d 950 (Tennessee 1958), the court held that, notwithstanding
23 internal designation, a particular city project was not a normal
24 city activity (or "merely a street job," Id. at 925) but a rede-
25 velopment project within the contemplation of the state statute
26 requiring reimbursement for utility relocation incident to rede-
27 velopment projects. In the course of the opinion, the court
28 summarily rejected a contention that the utilities were barred
29 from seeking reimbursement because their franchise agreement
30 expressly assumed the responsibility for relocation expenses:

31 It is claimed that the plaintiffs by their franchise
32 from the city agreed to pay all relocation expenses.
The city argues that under the emphasized portion of the

Alaska Public Utilities Commission
420 "L" Street, Suite 100
Anchorage, Alaska 99501

1 statute these franchises are binding contracts whereby
2 the benefits of furnishing their respective services to
3 the citizens of the city inured to the benefit of the
4 utilities. This argument is foreclosed by the recent
5 decision of the Middle section of this Court in Metro-
6 politan Dev., Etc. v. South Cent. Bell. (Tenn. Ct. App.
7 1978) 562 S.W.2d 438.

8 Id. at 953.

9 From these opinions, it seems to be the better and more
10 modern rule that as against at least a legislative rejection of
11 the common law, a municipality may not claim a vested right in
12 continuation of the rule. Nor may such a vested right be claimed
13 on the basis of an express recital in the franchise or permit
14 ordinance that the utility assumes the burden of relocation ex-
15 penses. Accordingly, the Commission's determination should be
16 effective in any future disputes brought before it.

17 With respect to MTA's request for a declaratory ruling
18 that a municipal surcharge is available to recover unreimbursed
19 relocation expenses, there is no difficulty with a "present"
20 application of this opinion as the determination of liability for
21 relocations directed or to be directed under the disputed ordi-
22 nance is before the Commission in the parallel complaint docket.
23 Actually, Wasilla accepts responsibility for the expense of re-
24 locations of facilities placed pursuant to the permit system and
25 location standards contemplated under its new ordinance, so that
26 it does not truly generate a dispute over the common law rule.
27 The dispute is over facilities laid pursuant to the old agreements
28 under which Wasilla also assumed responsibility but which had no
29 permit system or location standards.

30 The issue is whether MTA, despite the earlier agreements
31 assuming municipal responsibility for the expenses of relocation,
32 but without any permit system or relocation standards, is nonethe-
33 less liable for the expenses of relocation of earlier laid facili-
34 ties if they were positioned in Wasilla's rights-of-way in viola-
35 tion of the new standards. This issue would seem necessarily to

1 require resolution in favor of MTA. However, as discussed earlier
2 (see page 41 of this opinion), MTA nonetheless had an obligation
3 to prudently lay its facilities even in the absence of express
4 municipal standards. Included in this obligation is the require-
5 ment that MTA maintain accurate "as-builts" of its plant in munic-
6 ipal rights-of-way. Whether or not MTA has any relocation or
7 other liability under the foregoing principles will be considered
8 further in the complaint docket, together with the possible fur-
9 ther issue of whether there should be a general ratepayer re-
10 covery. Accordingly, a surcharge will not be appropriate for such
11 items.

12 The reasonableness of permit fees and other possible
13 expenses under the new Wasilla ordinance will also be discussed in
14 the decision on the complaint. However, it may be observed here,
15 that Wasilla seeks only to recover what it contends are the rea-
16 sonable costs for damage and regulatory supervision occasioned by
17 MTA's presence in Wasilla's right-of-way; there are purportedly no
18 value components to the charges sought to be levied. Accordingly,
19 no surcharge will be allowed for such permit fees and expenses
20 under the new ordinance as the Commission may allow.

21 With respect to the HEA situation, the Commission's
22 determination to reject the common law rule does not solve all
23 problems. Clearly, this ruling will apply to any future reloca-
24 tions directed by the city, so there is no need for a municipal
25 surcharge for such future relocations. However, HEA claims to
26 have held back from its revenue requirement for generally appli-
27 cable rates some \$200,000 in past unreimbursed relocations which
28 it now seeks to recover as the opening balance in the requested
29 surcharge. It is not as clear to the Commission if its ruling
30 rejecting the common law rule could properly be applied to sanc-
31 tion recovery of those expenses from the city and, if not, whether
32 and how those charges may now be recovered.

1 The question here is whether the specified instances
2 generating the present \$200,000 in unreimbursed relocation ex-
3 penses are consummated transactions beyond the reach of this
4 Commission to undo and, if so, whether the utility may by any
5 method pass these expenses on to ratepayers without violating the
6 rule against retroactive ratemaking. Such a decision that these
7 are consummated transactions would be harsh as the utility has
8 obviously been attempting in good faith to seek an appropriate
9 treatment of the problem, first through its complaint and then
10 through the present filing. Indeed, it seems clear in hindsight
11 that a good deal of the present difficulty could have been avoided
12 if the initial complaint, notwithstanding its premise on an al-
13 leged contractual breach, had not been dismissed but instead
14 expanded to embrace a direct inquiry into whether the common law
15 rule was reasonable and lawful as either an implied or express
16 condition of right-of-way usage.

17 However, the dismissed complaint before the Commission
18 has in fact been filed in court and, according to the copy thereof
19 attached to the city's pleading, contains a final prayer for such
20 other and further relief as the court may deem appropriate. It
21 appears that the matter of liability for such relocation expendi-
22 tures as between HEA and the city is still at issue. Therefore,
23 the most efficient procedure for resolving present uncertainties
24 is for HEA to request leave to amend its judicial complaint to
25 include an additional prayer for relief based on this Order.

26 It also seems reasonable to request the Attorney
27 General's office to seek intervention on, initially, the request
28 to amend the complaint and, if allowed, to respond thereafter on
29 the merits of the case as may be appropriate. If the request to
30 amend should be denied, that would presumptively resolve the ques-
31 tion of the applicability of this Order to the subject reloca-
32 tions, as well as the retroactive ratemaking issue, leaving only

1 the question of whether the contractual claim will be granted.

2 With respect to such contractual claim if it becomes the
3 remaining issue, HEA may settle or litigate the matter in any
4 prudent manner. If a prudent resolution should result in HEA's
5 having to absorb some or all of the expenses of the unreimbursed
6 relocations, then the undepreciated balance of such expenditures
7 should be transferred to the appropriate plant accounts and
8 thereafter utilized in establishing the utility's total revenue
9 requirement and generally applicable rates.

10 The Commission is rejecting the use of a surcharge for
11 recovery of such potential exposure for the subject relocations.
12 The exposure would constitute a nonrecurring expenditure, so that
13 even the arguably strongest surcharge premise of discouraging
14 similar future activity by Kenai and other municipalities would be
15 largely inapplicable. Coupled with the other considerations pre-
16 viously advanced concerning the inequity of a surcharge mechanism,
17 this persuades the Commission that the best mode of recovery for
18 such potential exposure is through generally applicable rates. Of
19 course, if the Commission's Order herein is reviewed and reversed
20 as to sanction the common law rule in Alaska, the Commission would
21 then have to determine whether or not a surcharge is the proper
22 response for recapturing the expense.

23 ORDER

24 THE COMMISSION FURTHER ORDERS:

25 1. The request of Matanuska Telephone Association,
26 Inc., for a declaratory ruling approving a Municipal Facilities
27 Cost Adjustment surcharge against ratepayers within the City of
28 Wasilla is denied.

29 2. The request of Homer Electric Association, Inc., in
30 TA35-32 for a Municipal Facilities Relocation Cost Adjustment
31

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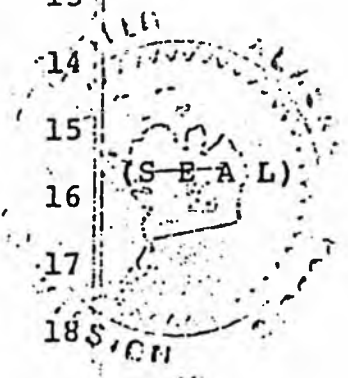
312

1 surcharge to recover only from ratepayers within the municipali-
2 ties directing unreimbursed relocations as the costs of those reloca-
3 tions is denied.

4 3. The practice of municipalities directing unreim-
5 bursed relocations of utility facilities laid in municipal rights-
6 of-way is declared unreasonable within the contemplation of
7 AS 42.05.251, except for those situations discussed in the body of
8 this Order.

9 DATED AND EFFECTIVE at Anchorage, Alaska, this 11th day of Janu-
10 ary, 1985.

11 BY DIRECTION OF THE COMMISSION
12 (Commissioner Diana E. Snowden, dissenting with
13 separate statement, nunc pro tunc;
14 Commissioners Carolyn S. Guess, Chairman,
15 and Marvin R. Weatherly, not participating)



Alaska Public Utilities Commission
420 "L" Street, Suite 100
Anchorage, Alaska 99501

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CITY OF SKAGWAY

GATEWAY TO THE GOLD RUSH OF '98"

P. O. BOX 415 SKAGWAY, ALASKA 99840

907-983-2297

April 3, 1987

Senator Richard Eliason
State of Alaska
P. O. Box V
Juneau, Alaska 99811

Dear Senator Eliason;

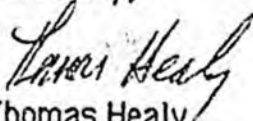
It has come to our attention that in SB155 and HB155 the Legislature is considering payment of utility relocation costs by municipalities. The City of Skagway is opposed to this legislation.

In June, 1983, after long and heated argument with our local utility, the Alaska Power and Telephone Company, over, among other things, quality of service, possible condemnation and utility relocation costs, the City of Skagway and Alaska Power and Telephone Company reached an agreement whereby a twenty-year franchise permit was signed. A major point of contention in reaching this agreement was the cost of utility relocation as a consequence of public construction.

If these proposed bills pass the legislature, the City of Skagway would be left with an agreement that would no longer contain the major provision gained by the City. It does not seem fair to permit a private company the use of public rights of way to provide utility services for private gain and then to require the municipality to pay for the relocation of these facilities if public construction must occur in a public right of way.

At the least, passage of these bills should provide for existing permit agreements to remain in force, but such a provision would still not address the fundamental unfairness of this legislation and the burden it transfers from the private sector to the public sector.

Sincerely,


Thomas Healy
City Manager

OFFICE OF ADMINISTRATION
April 3, 1987



Alaska Municipal League
Legislative Bulletin
105 Municipal Way, Suite 301
Juneau, Alaska 99801

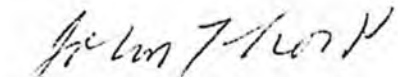
re: Legislative Bulletin # 15-6
House Bill 155 and Senate Bill 155

The City of Valdez feels that a municipality should pay for utility relocation only if the utilities to be moved in the right-of-way are there by reason of a permit. If the utilities are not permitted or do not comply with current codes and industry standards, then the utilities should be relocated at the expense of the utility companies.

Thank you for the opportunity to comment on this.

Sincerely,

CITY OF VALDEZ, ALASKA


John Thorp, P.E.
Acting City Manager

JT/jt/lma

SENATE COMMITTEE REPORT

FIRST COMMITTEE OF REFERRAL

Date of 3/26/87 5-DAY NOTICE
IN ACCORDANCE WITH UNIFORM RULE 23

FURTHER: TRANSPORTATION

**FISCAL NOTE(S) ATTACHED X **
IN ACCORDANCE WITH AS 24.08.035
(see below)

3/3/87

DATE TURNED INTO OFFICE 4/10/87

Mr. President:

C&RA Committee considered SB 155

change, relocation, or removal of utility facilities incident to the construction of road or other projects by a municipality.

and recommended:

replace with CS for SB 155 same title
 attached amendment(s) and new title

do pass

do not pass

no recommendation

individual recommendations

further referral to _____

letter of intent adopted and attached

** Committee attached or adopted fiscal note(s)
 zero fiscal impact

MEMBERS SIGNING DO PASS

Tim Kelly

OTHER RECOMMENDATIONS

Mike Raymond
Paul Stumpf
Rick Helford

Adrian Sturgulewski Do Pass
Chairman signature and recommendation

Committee Backup Attached

1

NOTICE: This opinion is subject to formal correction before publication in the Pacific Reporter. Readers are requested to bring typographical or other formal errors to the attention of the Clerk of the Appellate Courts, 303 K Street, Anchorage, Alaska 99501, in order that corrections be made prior to permanent publication.

RECEIVED
MAY 7 1987

THE SUPREME COURT OF THE STATE OF ALASKA **BALDWIN**

CITY OF KENAI,)

Appellant,)

v.)

STATE OF ALASKA, PUBLIC)
UTILITIES COMMISSION,)

Appellee.)

File No. S-1337

O P I N I O N

[No. 3176 - May 8, 1987]

NOTICE TO COUNSEL: This opinion will be released to the press and public at 12:30 p.m. (Aest. time) on the date indicated. This copy is provided to counsel of record in advance. Prior to the release time, please do not inform persons other than your clients in this case of the outcome.

Clerk of the Appellate Courts

Appeal from the Superior Court of the State of Alaska, Third Judicial District, Kenai
Peter A. Michalski, Judge.

Appearances: Timothy J. Rogers, City Attorney, Kenai, for Appellant. Mark L. Figura, Assistant Attorney General, Anchorage, Harold M. Brown, Attorney General, Juneau, for Appellee. Andrew E. Hoge, Hoge and Lekisch, Anchorage, for Intervenor Matanuska Telephone Association, Inc. ~~Baldwin~~ Kenai, for Intervenor Homer Electric Association, Inc.

Before: Rabinowitz, Chief Justice, Burke, Matthews, Compton, and Moore, Justices.

MATTHEWS, Justice.

This is an appeal by the City of Kenai from a decision of the superior court dismissing Kenai's appeal to that court from a decision of the Alaska Public Utilities Commission. The superior court found that Kenai was not a party to the

Commission's proceedings, and therefore had no right to appeal. Homer Electric Association and Matanuska Telephone Association were parties to the Commission's proceedings, and both have been granted intervenor status in this appeal. Because Kenai has a legally recognized interest which was adversely affected by the Commission's action, and because Kenai sufficiently participated in the Commission's proceedings, we hold that Kenai has standing to obtain judicial review of the agency's action by means of an appeal. We therefore vacate the dismissal and remand the case to the superior court.

I. FACTS AND PROCEEDINGS

In 1971, Homer Electric Association, by contract with the City of Kenai, assumed control of certain municipal utility facilities located within the City. Subsequent street construction required Homer Electric to relocate those utility facilities, but the City refused to reimburse it for the relocation expense. Homer Electric sought declaratory relief before the Commission to resolve the dispute according to the contract terms. The Commission declined to hear the contract dispute on jurisdictional grounds, but encouraged Homer Electric to file for a special tariff before the Commission to recover the expense either through a surcharge or through general rates.

Homer Electric filed for a tariff revision which provided for a surcharge to recover all costs associated with the