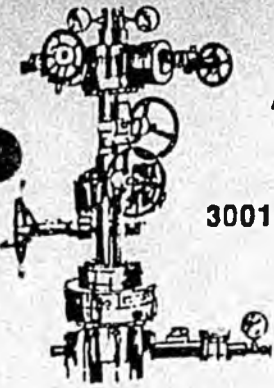


ALASKA LEGISLATURE COMMITTEE FILES 1987-1988 8672

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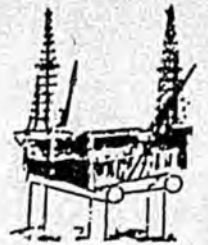
STATE OF ALASKA

ALASKA OIL AND GAS CONSERVATION  
COMMISSION



3001 PORCUPINE DR.

ANCHORAGE, ALASKA 99501



STEVE COWPER, GOVERNOR

BULLETIN

C.V. Chatterton: Commissioner  
Chairman of Commission

Lonnie C. Smith: Commissioner

William W. Barnwell: Commissioner

SEPTEMBER, 1987

BARROW GAS FIELD HEARING

A public hearing was held at the Commission on August 31, 1987 to take testimony regarding an order to establish pool rules to govern the drilling and production operation of the Barrow Gas Field, and to authorize disposal of non-hazardous waste fluids by injection into the South Barrow No. 5 well.

CONSERVATION ORDER NO. 231

Conservation Order No. 231 was issued on August 3, 1987 to Union Oil Company of California, operator of the Cannery Loop Unit. The order established pool rules to govern the operation of the Beluga Gas Pool, the Upper Tyonek Gas Pool, and the Tyonek "D" Gas Pool, all lying beneath the Cannery Loop Unit of the Kenai Gas Field.

ADMINISTRATIVE APPROVAL NO. 80.52

Administrative Order No. 80.52 was issued on August 26, 1987 to Union Oil Company of California, operator of the Trading Bay Unit, authorizing the drilling, completion, and production of Trading Bay Unit well No. M-25 as part of the pressure maintenance project approved by Conservation Order No. 80 for the purpose of recovering additional oil.

ADMINISTRATIVE APPROVAL NO. 119.5 AND 120.30

Administrative Approval No. 119.5 and 120.30 was issued to Marathon Oil Company on August 14, 1987 authorizing up to 15 MMSCF per day of gas to be flared at the onshore Trading Bay Production Facility between August 11, 1987 and September 25, 1987, or when the pipeline and all facilities have been restored to operational status. The flared volume will be metered and is subject to the Oil & Gas Properties Production Tax.

ADMINISTRATIVE APPROVAL NO. 145-A.25

Administrative Approval No. 45-A.25 was issued to Standard Alaska Production Company on August 10, 1987 permitting no more than 50 MMSCF of additional gas to be flared at Gathering Center No. 1, Prudhoe Bay Field, during testing of the modified flare control system. The flared volume will be metered and is subject to the Oil & Gas Properties Production Tax.

ADMINISTRATIVE APPROVAL NO. 213.10

Administrative Approval No. 213.10 was issued to ARCO Alaska, Inc. on August 11, 1987 waiving the requirement of Rule 11a of Conservation Order No. 165 for Prudhoe Bay Unit well DS 4-26. Rule 11a called for a spinner flow meter or tracer survey to be run during the first six months that the well is on production. Since all perforations are in zone 1B, a productivity profile need not be filed until additional zones are perforated.

ALASKA DRILLING STATISTICS FOR AUGUST, 1987

SEPTEMBER 1987

\* DRILLING PERMITS APPROVED \* \* \* \* \*

API NUMBER PERMIT NUMBER PERMIT APPROVED	OPERATOR NAME SURFACE LOCATION BOTTOM HOLE OBJECTIVE	WELL NAME AND NUMBER	CLASSIFICATION GEOLOGIC AREA FIELD AND POOL
50-029-21745-00 87-0083 08/06/87	STANDARD ALASKA PRODUCTION CO 1668FT FNL AND 883FT FEL, SEC 06, T11N, R014E, UM. 4542FT FNL AND 2229FT FEL, SEC 36, T12N, R013E, UM.	PRUDHOE BAY UNIT E-29	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL
50-283-20082-00 87-0084 08/21/87	ALASKAN CRUDE CORP 2740FT FSL AND 1500FT FWL, SEC 22, T13N, R010W, SM. 2740FT FSL AND 1500FT FEL, SEC 22, T13N, R010W, SM.	BURGLIN BRX 22-1	EXPLORATORY COOK INLET BASIN
50-029-21746-00 87-0085 08/12/87	ARCO ALASKA INC 1438FT FSL AND 1296FT FWL, SEC 18, T11N, R015E, UM. 1522FT FNL AND 1148FT FEL, SEC 19, T11N, R015E, UM.	PRUDHOE BAY UNIT L2-10	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, LISBURNE OIL POOL
50-733-20391-00 87-0086 08/26/87	UNION OIL CO OF CALIFORNIA 975FT FNL AND 525FT FWL, SEC 33, T09N, R013W, SM. 3363FT FSL AND 2817FT FWL, SEC 28, T09N, R013W, SM.	TRADING BAY UNIT M-25	DEVELOPMENT COOK INLET BASIN MCARTHUR RIVER, MIDDLE KENAI G OIL POOL
50-029-21181-00 87-0087 08/24/87	ARCO ALASKA INC 1278FT FNL AND 431FT FWL, SEC 19, T11N, R015E, UM. 2301FT FNL AND 1733FT FWL, SEC 30, T11N, R015E, UM.	PRUDHOE BAY UNIT DS18-11D	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL
50-629-21747-00 87-0088 08/31/87	AMERADA HESS CORP 600FT FNL AND 500FT FWL, SEC 03, T13N, R013E, UM. 600FT FNL AND 500FT FWL, SEC 03, T13N, R013E, UM.	NORTHSTAR 3	EXPLORATORY ARCTIC SLOPE

\* RELEASABLE INFORMATION ON RECENTLY COMPLETED WELLS \* \* \* \* \*

API NUMBER PERMIT NUMBER COMPLETION DATE	OPERATOR NAME SURFACE LOCATION BOTTOM HOLE LOCATION	WELL NAME AND NUMBER	CLASSIFICATION AND STATUS GEOLOGIC AREA FIELD AND POOL	TOTAL DEPTH T.V. DEPTH
50-733-20094-01 85-0082 07/08/85	UNION OIL CO OF CALIFORNIA 1829FT FSL AND 1483FT FEL, SEC 29, T09N, R013W, SM. 886FT FNL AND 332FT FWL, SEC 32, T09N, R013W, SM.	TRADING BAY UNIT G-10RD	DEVELOPMENT, 7&A COOK INLET BASIN MCARTHUR RIVER, HEMLOCK OIL POOL	3,949FT 3,778FT
50-029-21475-00 85-0265 09/29/86	ARCO ALASKA INC 1388FT FNL AND 1205FT FWL, SEC 24, T10N, R015E, UM. 251FT FSL AND 2247FT FWL, SEC 12, T10N, R015E, UM.	PRUDHOE BAY UNIT DS16-19	DEVELOPMENT, SUSP ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL	12,501FT 9,250FT
50-029-21698-00 87-0017 07/14/87	STANDARD ALASKA PRODUCTION CO 682FT FNL AND 803FT FEL, SEC 09, T11N, R013E, UM. 1986FT FNL AND 2194FT FEL, SEC 04, T11N, R013E, UM.	PRUDHOE BAY UNIT J-22	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL	10,568FT 9,228FT

ALASKA DRILLING STATISTICS FOR AUGUST, 1987

\* RELEASABLE INFORMATION ON RECENTLY COMPLETED WELLS \* \* \* \* \*

API NUMBER PERMIT NUMBER COMPLETION DATE	OPERATOR NAME SURFACE LOCATION BOT.OM HOLE LOCATION	WELL NAME AND NUMBER	CLASSIFICATION AND STATUS GEOLOGIC AREA FIELD AND POOL	TOTAL DEPTH T.V. DEPTH
50-029-21629-00 86-0135 07/15/87	STANDARD ALASKA PRODUCTION CO 615FT FNL AND 804FT FEL, SEC 09, T11N, R013E, UM. 2392 FT FNL AND 4398FT FEL, SEC 03, T11N, R013E, UM.	PRUDHOE BAY UNIT J-19	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL	10,290FT 9,149FT
50-029-21686-00 87-0002 07/18/87	STANDARD ALASKA PRODUCTION CO 583FT FNL AND 803FT FEL, SEC 09, T11N, R013E, UM. 31FT FNL AND 4003FT FEL, SEC 03, T11N, R013E, UM.	PRUDHOE BAY UNIT J-24	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL	11,700FT 9,250FT

NOTE: ARCO ALASKA INC HAS REPORTED A NAME CHANGE FOR  
PBU EXXON TR 19-11-15 (OLD NAME) - PRUDHOE BAY UNIT DS18-11 (NEW NAME)

SEPTEMBER 1987

SEPTEMBER 1987

OUTSTANDING DRILLING PERMITS FOR ALASKA AS OF 09/08/87  
WELL NAME AND NUMBER API NUMBER

OPERATOR NAME	WELL NAME AND NUMBER	API NUMBER	PERMIT	APPROVED
COOK INLET BASIN				
ALASKAN CRUDE CORP	BURGLIN	31-1	50-133-20390-00	87-0070 07/31/87
ALASKAN CRUDE CORP	BURGLIN	BRX 22-1	50-293-20082-00	87-0084 08/24/87
AMOCO PRODUCTION CO	GRANITE PT ST 18742	13RD	50-133-20055-01	87-0044 04/28/87
AMOCO PRODUCTION CO	GRANITE POINT 18742	32RD	50-733-20298-01	87-0063 06/29/87
FAR NORTH OIL & GAS INC	MCCOY PROSPECT	1	50-133-10002-01	85-0208 10/04/85
UNION OIL CO OF CALIFORNIA	KENAI TYONEK UNIT	42X-6	50-133-20379-00	85-0180 10/14/85
UNION OIL CO OF CALIFORNIA	KENAI BELUGA UNIT	12X-8	50-133-20386-00	85-0298 12/20/85
UNION OIL CO OF CALIFORNIA	CANNERY LOOP UNIT	4	50-133-20387-00	87-0034 04/28/87
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	G-36DPN	50-733-20216-00	87-0049 05/28/87
UNION OIL CO OF CALIFORNIA	TRADING BAY ST	A-26DPN	50-733-20230-00	85-0258 11/25/85
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	M-1	50-733-20388-00	87-0046 05/12/87
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	M-2	50-733-20389-00	87-0061 06/26/87
UNION OIL CO OF CALIFORNIA	TRADING BY UNIT	M-25	50-733-20391-00	87-0086 08/26/87
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	M-3	50-733-20392-00	87-0089 09/03/87
ARCTIC SLOPE				
ALASKAN CRUDE CORP	ACC	F-2	50-029-21315-00	85-0053 04/10/85
ALASKAN CRUDE CORP	ACC	F-3	50-029-21316-00	85-0054 04/10/85
AMERADA HESS CORP	COLVILLE DELTA 32	1	50-103-20055-00	85-0279 11/29/85
AMERADA HESS CORP	NORTHSTAR	3	50-629-21747-00	87-0088 08/31/87
ARCO ALASKA INC	W BEACH ST	1-A	50-029-20138-01	86-0056 03/06/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS11-25	50-029-20488-01	87-0011 02/04/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS18-11D	50-029-21181-00	87-0087 08/24/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	L2-11	50-029-21477-00	85-0267 10/31/85
ARCO ALASKA INC	PRUDHOE BAY UNIT	L2-25	50-029-21525-00	86-0006 01/06/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS16-22	50-029-21531-00	86-0019 01/13/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS4-19	50-029-21533-00	86-0021 01/15/86
ARCO ALASKA INC	KUPARUK RIV UNIT	31-6	50-029-21548-00	86-0038 02/06/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS16-31	50-029-21551-00	86-0041 02/10/86
ARCO ALASKA INC	KUPARUK RIV UNIT	31-10	50-029-21563-00	86-0058 03/10/86
ARCO ALASKA INC	KUPARUK RIV UNIT	31-11	50-029-21564-00	86-0059 03/10/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS1-27	50-029-21591-00	86-0088 05/02/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS18-12	50-029-21615-00	86-0120 06/19/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS11-26	50-029-21628-00	86-0134 07/07/86
ARCO ALASKA INC	KUPARUK RIV UNIT	3K-14	50-029-21631-00	86-0137 07/15/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS11-27	50-029-21638-00	86-0148 07/28/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	LG'-16	50-029-21643-00	86-0153 08/15/86
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-1	50-029-21660-00	87-0012 02/10/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	L3-24	50-029-21670-00	86-0182 11/19/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	L3-30	50-029-21673-00	86-0185 12/04/86
ARCO ALASKA INC	KUPARUK RIV UNIT	3Q-1	50-029-21687-00	87-0003 01/21/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3Q-3	50-029-21689-00	87-0005 01/21/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3Q-4	50-029-21690-00	87-0006 01/21/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS11-28	50-029-21691-00	87-0007 01/28/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	L5-12	50-029-21694-00	87-0010 01/28/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-2	50-029-21695-00	87-0013 02/10/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-3	50-029-21696-00	87-0014 02/10/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-4	50-029-21697-00	87-0015 02/10/87

OUTSTANDING DRILLING PERMITS FOR ALASKA AS OF 09/08/87

OPERATOR NAME	WELL NAME AND NUMBER	API NUMBER	PERMIT	APPROVED
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-5	50-029-21706-00	87-0025	03/10/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-6	50-029-21707-00	87-0026	03/10/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-7	50-029-21708-00	87-0027	03/10/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-8	50-029-21709-00	87-0028	03/10/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-9	50-029-21710-00	87-0029	03/10/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L5-8	50-029-21711-00	87-0030	03/16/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-10	50-029-21715-00	87-0035	03/31/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L5-28	50-029-21717-00	87-0037	04/03/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-11	50-029-21718-00	87-0038	04/13/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-12	50-029-21719-00	87-0050	05/22/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-13	50-029-21720-00	87-0040	04/13/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L5-29	50-029-21724-00	87-0045	04/30/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-14	50-029-21726-00	87-0051	05/28/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-15	50-029-21727-00	87-0052	06/03/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-16	50-029-21728-00	87-0053	06/03/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-17	50-029-21729-00	87-0054	06/03/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-18	50-029-21730-00	87-0055	06/03/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L5-21	50-029-21732-00	87-0057	05/29/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-19	50-029-21737-00	87-0064	07/02/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-20	50-029-21738-00	87-0065	07/01/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-21	50-029-21739-00	87-0066	07/07/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-22	50-029-21740-00	87-0067	07/07/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L5-5	50-029-21742-00	87-0069	07/07/87
ARCO ALASKA INC	PRUDHOE BAY UNIT DS7-27	50-029-21744-00	87-0082	07/31/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L2-10	50-029-21746-00	87-0085	08/12/87
ARCO ALASKA INC	PRUDHOE BAY UNIT DS18-16	50-029-21749-00	87-0091	09/04/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-4	50-103-20076-00	87-0076	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-5	50-103-20077-00	87-0077	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-6	50-103-20078-00	87-0078	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-7	50-103-20079-00	87-0079	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-8	50-103-20080-00	87-0080	07/31/87
NORTH SLOPE BOROUGH	S BARROW NSB-1	50-023-20020-00	87-0071	07/27/87
NORTH SLOPE BOROUGH	S BARROW NSB-2	50-023-20021-00	87-0072	07/27/87
NORTH SLOPE BOROUGH	S BARROW NSB-3	50-023-20022-00	87-0073	07/27/87
NORTH SLOPE BOROUGH	S BARROW NSB-4	50-023-20023-00	87-0074	07/27/87
NORTH SLOPE BOROUGH	S BARROW NSB-7	50-023-20024-00	87-0075	07/27/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT B-3B	50-029-20306-01	87-0048	06/17/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT H-25	50-029-21478-00	85-0268	10/31/85
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT H-26	50-029-21487-00	85-0277	11/25/85
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT B-28	50-029-21510-00	85-0303	12/13/85
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT H-24	50-029-21512-00	85-0305	12/20/85
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT D-25	50-029-21522-00	85-0320	12/27/85
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT B-29	50-029-21523-00	86-0014	01/06/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT C-31	50-029-21552-00	86-0042	02/07/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT D-28	50-029-21556-00	86-0050	02/25/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT Y-22	50-029-21558-00	86-0052	02/28/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT M-28	50-029-21578-00	86-0074	04/11/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 3-27/M33	50-029-21586-00	86-0083	05/02/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT Y-23	50-029-21590-00	86-0087	05/02/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT Y-24	50-029-21608-00	86-0113	06/10/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT S-19	50-029-21611-00	86-0116	06/13/86

SEPTEMBER 1987

OUTSTANDING DRILLING PERMITS FOR ALASKA AS OF 09/08/87

OPERATOR NAME	WELL NAME AND NUMBER	API NUMBER	PERMIT	APPROVED
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT G-30	50-029-21613-00	86-0118	06/17/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT G-31	50-029-21616-00	86-0121	06/19/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 1-47/Q21	50-029-21625-00	86-0131	07/03/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT F-29	50-029-21627-00	86-0133	07/03/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT G-32	50-029-21636-00	86-0146	07/25/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT S-20	50-029-21637-00	86-0147	07/28/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 2-14/O16	50-029-21639-00	86-0149	08/04/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 4-20/M35	50-029-21640-01	86-0173	10/10/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 3-23/N32	50-029-21645-00	86-0155	08/15/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT F-31	50-029-21647-00	86-0157	08/28/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 2-62/Q17	50-029-21648-00	86-0158	09/03/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT F-28	50-029-21649-00	86-0159	09/02/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 2-34/P14	50-029-21662-00	86-0172	10/09/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 3-33/K37	50-029-21668-00	86-0180	10/31/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 3-1/N29	50-029-21678-00	86-0190	12/11/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 4-8/P27	50-029-21692-00	87-0008	01/26/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 3-35/L36	50-029-21701-00	87-0020	02/27/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT J-21	50-029-21705-00	87-0024	03/09/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT J-21	50-029-21712-00	87-0031	03/25/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 3-21/L34	50-029-21714-00	87-0033	03/27/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT J-20	50-029-21716-00	87-0036	04/03/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT J-28	50-029-21721-00	87-0041	05/06/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 1-25/N22	50-029-21722-00	87-0042	04/24/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 4-6/Q32	50-029-21723-00	87-0043	04/24/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT N-23	50-029-21725-00	87-0047	05/22/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 4-42/P38	50-029-21731-00	87-0056	05/28/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT J-27	50-029-21733-00	87-0058	06/03/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT J-26	50-029-21734-00	87-0059	06/11/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 3-49/J40	50-029-21735-00	87-0060	06/17/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT K-9	50-029-21736-00	87-0062	06/26/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT J-25	50-029-21741-00	87-0068	07/07/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 1-9/J18	50-029-21743-00	87-0081	07/31/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT E-29	50-029-21745-00	87-0083	08/06/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 1-37/P24	50-029-21748-00	87-0090	09/03/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 2-52/S14	50-029-21750-00	87-0092	09/04/87

ALASKA PRODUCTION SUMMARY BY ACTIVE POOLS FOR JULY, 1987

OIL FIELDS	CRUDE OIL (BBL)	WATER (BBL)	GAS (MCF)	PROD. WELLS	CUM CRUDE OIL (BBL)	CUM WATER (BBL)	CUM GAS (MCF)
BEAVER CREEK FIELD							
UNDEFINED POOL	12,833	14	3,529	2	3,420,931	18,044	1,402,141
FIELD TOTAL	12,833	14	3,529	2	3,420,931	18,044	1,402,141
ENDICOTT FIELD							
ENDICOTT POOL	1,228		34,500	1	28,094	2,132	662,387
FIELD TOTAL	1,228		34,500	1	28,094	2,132	662,387
GRANITE POINT FIELD							
MIDDLE KENAI POOL	240,172	89,397	216,201	28	105,753,891	7,147,264	91,356,308
FIELD TOTAL	240,172	89,397	216,201	28	105,756,655	7,147,264	91,357,898
KUPARUK RIVER FIELD							
KUPARUK RIVER POOL	8,212,446	3,121,183	7,919,835	321	353,213,509	32,371,085	419,072,978
FIELD TOTAL	8,212,446	3,121,183	7,919,835	321	353,216,874	79,998,314	419,077,958
MCARTHUR RIVER FIELD							
HEMLOCK POOL	521,031	2,045,142	239,933	58	464,100,394	210,999,310	169,597,327
MIDDLE KENAI G POOL	85,084	62,269	34,090	11	35,627,877	3,981,396	17,734,141
WEST FORELAND POOL	28,511	44,529	9,776	4	18,988,207	4,797,509	5,410,251
FIELD TOTAL	634,626	2,151,940	283,799	73	516,716,478	219,778,215	192,741,719
MIDDLE GROUND SHOAL FIELD							
A POOL	3,483	1,028	7,521	1	1,974,754	1,108,586	4,325,467
B C AND D POOL	18,102	23,41	13,046	4	10,347,915	3,503,846	7,174,617
E F AND G POOL	213,607	197,890	89,481	36	139,705,642	66,143,191	64,738,751
FIELD TOTAL	235,192	222,399	110,048	41	152,028,311	70,755,623	76,238,835
PRUDHOE BAY FIELD							
LISBURNE POOL	1,414,551	130,209	6,074,948	36	5,573,856	938,734	45,267,577
PRUDHOE POOL	48,170,502*	18,709,744	102,436,731	652	5,257,656,287**	418,392,583	7,106,597,095
FIELD TOTAL	49,585,453	18,839,953	108,511,679	669	5,266,230,143	420,443,663	7,151,864,672
SWANSON RIVER FIELD							
HEMLOCK POOL	200,741	170,475	6,902,957	28	206,358,557	66,515,294	1,717,691,100
FIELD TOTAL	200,741	170,475	6,902,957	28	206,409,796	66,519,464	1,718,014,988
TRADING BAY FIELD							
HEMLOCK POOL	15,496	8,835	19,175	6	10,599,098	2,734,349	10,402,259
UNDEFINED POOL	729	413	874	1	557,807	97,554	284,192
MIDDLE KENAI B POOL	12,626	5,641	10,341	7	2,008,319	186,514	2,135,468
MIDDLE KENAI C POOL	13,517	23,389	23,460	5	18,467,731	16,668,441	12,008,024
MIDDLE KENAI D POOL	8,367	17,103	10,301	6	26,691,144	13,143,162	21,734,549
MIDDLE KENAI E POOL	5,618	9,348	4,747	4	7,458,937	2,783,184	6,341,829
G-RE/HEMLOCK-NE POOL	20,623	134,506	7,956	7	22,888,139	24,050,214	6,424,058
W FORELAND POOL	805		141	1	25,898	9,611	18,601
M. KENAI UNALLOCATED ZONE			136	1			1,090,919
FIELD TOTAL	77,781	199,235	77,211	38	88,697,073	59,673,022	60,439,899
TOTAL ACTIVE FIELDS	59,200,472	24,894,596	124,059,759	1,220	6,694,504,355	924,335,748	9,711,800,497
DAILY AVERAGE	1,509,692	803,051	4,001,927	INACTIVE	5,608,178	6,611,768	1,908,411
				ALL FIELDS	6,700,112,533	930,947,516	9,713,708,908

\* INCLUDES 1,882,684 BBL'S OF CONDENSATE

\*\* INCLUDES 98,105,765 BBL'S OF CONDENSATE

SEPTEMBER 1987

ALASKA PRODUCTION SUMMARY BY ACTIVE POOLS FOR JULY, 1987

<u>NGL PRODUCTION</u>	<u>NGL (BBL)</u>	<u>CUM NGL (BBL)</u>
KUPARUK RIVER		2,555,845
KUPARUK RIVER	115,060	2,555,845
FIELD TOTAL	115,060	
MCARTHUR RIVER		7,805,564
HEMLOCK	9,334	744,830
MIDDLE KENAI G	8,181	198,110
WEST FORLAND	780	
FIELD TOTAL	18,295	8,748,504
PRUDHOE DAY		126,007
LISBURNE	71,028	8,862,573
PRUDHOE	1,490,152	8,988,580
FIELD TOTAL	1,561,180	
SHANSON RIVER		1,170,979
HEMLOCK	2,077	1,170,979
FIELD TOTAL	2,077	
TRADING BAY		51,635
HEMLOCK	7	307,475
M. KENAI UNALLOCATED	21	359,110
FIELD TOTAL	28	21,823,018
TOTAL ACTIVE FIELDS	<u>1,696,640</u>	
DAILY AVERAGE	54,730	
		<u>INACTIVE</u> ALL FIELDS 0
		21,823,018

ALASKA PRODUCTION SUMMARY BY ACTIVE POOLS FOR JULY, 1987

<u>GAS FIELDS</u>	<u>CONDEN. (BBL)</u>	<u>WATER (BBL)</u>	<u>GAS (MCF)</u>	<u>PROD. WELLS</u>	<u>CUM CONDEN. (BBL)</u>	<u>CUM WATER (BBL)</u>	<u>CUM GAS (MCF)</u>
BEAVER CREEK FIELD							
UNDEFINED POOL		22,809	1,366,002	4		246,460	57,902,884
FIELD TOTAL		22,809	1,366,002	4		246,460	57,902,884
BELUCA RIVER FIELD							
UNDEFINED POOL			1,627,655	11		810	242,976,084
FIELD TOTAL			1,627,655	11		810	242,976,084
EAST BARROW FIELD							
UNDEFINED POOL		9	47,826	3		681	3,701,201
FIELD TOTAL		9	47,826	3		681	3,701,201
KENAI FIELD							
STERLING 3 POOL		192	1,213,718	9		110,088	255,527,057
STERLING 4 POOL		73	1,339,814	12		84,727	359,199,992
STERLING 5.1 POOL		1,008	1,344,783	11		137,235	421,672,374
STERLING 6 POOL		178	1,581,712	11		42,020	388,752,362
UNDEFINED POOL		367	829,659	7		61,053	115,874,852
TYONEK POOL		221	450,373	4	11,877	31,033	207,405,930
FIELD TOTAL		2,039	6,760,059	54	11,877	478,856	1,792,464,202
MCCARTHUR RIVER FIELD							
MIDDLE KENAI POOL			428,660	3			89,481,800
UNDEFINED POOL			419,569	2			39,664,059
FIELD TOTAL			848,229	5			129,145,859
MIDDLE GROUND SHOAL FIELD							
B C AND D POOL			10,757	1			79,414
UNDEFINED POOL			16,240	1			1,988,057
FIELD TOTAL			26,997	2			2,067,471
NORTH COOK INLET FIELD							
TERTIARY POOL		2,698	4,015,834	12		89,312	800,991,627
FIELD TOTAL		2,698	4,015,834	12		89,312	800,991,627
PRETTY CREEK FIELD							
UNDEFINED POOL			61,040	1		82	500,961
FIELD TOTAL			61,040	1		82	500,961
SOUTH BARROW FIELD							
UNDEFINED POOL		50	21,662	6		297	17,570,830
FIELD TOTAL		50	21,662	6		297	17,570,830
SWANSON RIVER FIELD							
UNDEFINED POOL			46,081	1			12,150,721
FIELD TOTAL			46,081	1			12,150,721
TRADING BAY FIELD							
UNDEFINED POOL			39,834	1			3,044,160
FIELD TOTAL			39,834	1			3,044,160
TOTAL ACTIVE FIELDS		27,605	14,861,219	100	11,877	816,498	3,062,516,000
DAILY AVERAGE		890	479,394				9,696,530
				INACTIVE	0	45	2,696,530
				ALL FIELDS	11,877	816,543	3,072,212,530

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SEPTEMBER 1987

SEPTEMBER 1987

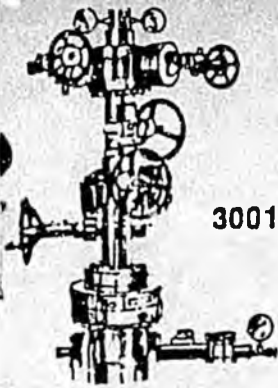
ALASKA ENHANCED RECOVERY AND DISPOSAL PROJECTS FOR JULY, 1987

ENHANCED RECOVERY	OIL (BBL)	WATER (BBL)	GAS (MCF)	INJ. WELLS	CUM OIL (BBL)	CUM WATER (BBL)	CUM GAS (MCF)
ENDICOTT FIELD							
ENDICOTT POOL	1,228			1	17,684		1
FIELD TOTAL	1,228*			1	17,684*		1
GRANITE POINT FIELD							
MIDDLE KENAI POOL		386,094		12		127,705,562	
FIELD TOTAL		386,094		12		127,705,562	
KUPARUK RIVER FIELD							
KUPARUK RIVER POOL		11,179,230	5,084,430	186		304,415,117	333,463,329
FIELD TOTAL		11,179,230	5,084,430	186		304,415,117	333,463,329
MCARTHUR RIVER FIELD							
HEMLOCK POOL		2,892,169		16		845,322,815	
MIDDLE KENAI G POOL		184,388		3		30,701,306	
FIELD TOTAL		3,076,557		19		876,024,121	
MIDDLE GROUND SHOAL FIELD							
B C AND D POOL		55,434		2		25,849,925	
E F AND G POOL		390,087		14		224,358,003	
FIELD TOTAL		445,521		16		256,003,867	
PRUDHOE BAY FIELD							
LISBURNE POOL		71,337	5,527,387	3		129,970	28,324,127
PRUDHOE POOL		43,075,305	91,747,022	133	13,012,875	1,312,098,054	6,474,253,252
FIELD TOTAL		43,146,642	97,274,409	136	13,012,875*	1,312,228,024	6,502,577,379
SWANSON RIVER FIELD							
HEMLOCK POOL			7,220,359	7		8,337,995	1,980,077,613
FIELD TOTAL			7,220,359	7		8,337,995	1,980,077,613
TOTAL ACTIVE FIELDS	1,228	58,234,044	109,579,198	377	13,030,559	2,884,714,687	8,816,118,321
DAILY AVERAGE	39	1,878,517	3,534,812	INACTIVE	0	127,512,325	743,988
				ALL FIELDS	13,030,559	3,012,227,012	8,816,862,309
DISPOSAL PROJECTS		FLUIDS (BBL)		DISP. WELLS		CUM FLUIDS (BBL)	
BEAVER CREEK FIELD							
UNDEFINED ZONE		18,924		1		21,491	
FIELD TOTAL		18,924		1		21,491	
ENDICOTT FIELD							
UNDEFINED ZONE		14,746		1		150,859	
FIELD TOTAL		14,746		1		150,859	
KENAI FIELD							
UNDEFINED ZONE		3,623		1		201,247	
STERLING 4 POOL		3,890		1		31,627	
FIELD TOTAL		7,513		2		232,874	
KUPARUK RIVER FIELD							
KUPARUK RIVER POOL		45,896		2		197,449	
FIELD TOTAL		45,896		2		2,331,671	
PRUDHOE BAY FIELD							
UNDEFINED ZONE		2,109,697		6		115,529,374	
FIELD TOTAL		2,109,697		6		115,529,374	
TOTAL ACTIVE FIELDS		2,196,776		12		118,266,269	
DAILY AVERAGE		70,863		INACTIVE	0		
				ALL FIELDS		118,266,269	

\*FLUIDS RETURNED TO RESERVOIR, NOT ENHANCED RECOVERY

STATE OF ALASKA  
ALASKA OIL AND GAS CONSERVATION COMMISSION  
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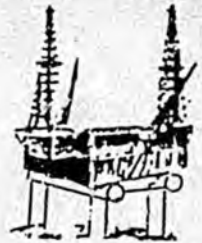
STATE OF ALASKA

# ALASKA OIL AND GAS CONSERVATION COMMISSION

3001 PORCUPINE DR.

ANCHORAGE, ALASKA 99501

*STEVE COWPER, GOVERNOR*



## BULLETIN

C.V. Chatterton: Commissioner  
Chairman of Commission

William W. Barnwell: Commissioner

Lennie C. Smith: Commissioner

OCTOBER 1987

### 1986 SUMMARY ALASKA OIL AND GAS ACTIVITIES

#### EXPLORATION ACTIVITY

A total of 15 exploratory wells were active in Alaska in 1986 consisting of 8 on the North Slope, 6 in the Beaufort Sea, and 1 in the Cook Inlet Basin. Of these 15 wells, 1 was completed as an oil well; 1 was completed as a gas well; 1 was suspended and 12 were plugged and abandoned. One of the plugged and abandoned wells was determined "producing" by U.S. Minerals Management Service. Twelve exploratory well permits were issued in Alaska during 1986 consisting of 9 by the Minerals Management Service and 3 by the Alaska Oil and Gas Conservation Commission.

#### DEVELOPMENT ACTIVITY

There were 208 development and service wells active in Alaska during 1986 consisting of 97 in Prudhoe Bay Field, 92 in Kuparuk River Field, 8 in Endicott Field, and 11 in seven Cook Inlet Basin fields. Of the wells active in Prudhoe Bay Field, 40 were completed as oil wells; 5 were completed as injection wells; 47 were drilled and await completion; 2 were abandoned; and 3 were drilling at year's end. Active wells in the Kuparuk River Field consisted of 43 completed oil wells, 40 wells drilled but not yet completed, 3 suspended wells, and 5 abandoned wells. One Kuparuk well was drilling at year's end. The Alaska Oil and Gas Conservation Commission approved 172 development and 20 service well permit applications during 1986.

#### PRODUCTION AND RESERVES

A total of 682,895,891 barrels of oil and natural gas liquids were produced in Alaska during 1986, 2.3% more than in 1985. Prudhoe Bay Field accounted for 82.8% of the State's production,

Kuparuk River Field accounted for 14.0%, and the Cook Inlet Basin fields accounted for 3.2%. During 1986 the State's oil production rate averaged 1,870,948 BOPD, and at year's end there were a total of 1172 producing oil wells in the State. This production is equivalent to an average rate of 1596 BOPD per well. Total casinghead and dry gas production for the year amounted to 1.383 trillion CF, of which 1.065 trillion CF was reinjected.

Total water injected during 1986 amounted to 608,225,599 barrels. During December, 1986, an average of 1,983,066 barrels of water was injected daily into 371 water injection wells. This is equivalent to injecting at the rate of 5434 BOPD per well.

On January 1, 1987 total proven oil reserves in the eight producing fields and one soon to be producing field in Alaska amounted to approximately 6.6 billion barrels, a 9.3% decline from the January 1, 1986 estimate. Total Alaska gas reserves as of January 1, 1987 are 30.9 trillion standard cubic feet. These gas reserves occur in 27 separate reservoirs, the largest of which is the Prudhoe Oil Pool in Prudhoe Bay Field, which accounts for 25.8 TCF, or 83.5% of the total.

#### ALASKA OIL AND GAS CONSERVATION COMMISSION ACTIVITY

During 1986 the Oil and Gas Conservation Commission issued 7 Conservation Orders covering various practices aimed at achieving maximum recoveries from Alaska fields. Pursuant to having been granted primacy in mid-1986 for Class II injection wells, the Commission issued 12 Area Injection Orders and 1 Aquifer Exemption Order. A total of 37 Administrative Approvals were issued permitting various conservation related activities within the scope of pre-existing Conservation Orders and Area Injection Orders. During the year the Commission forwarded category determination on 89 wells to the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act. On a continuous basis, the Commission maintains field surveillance over operator activities relative to drilling permit requirements and state conservation regulations. In this connection, Commission field personnel witnessed or inspected nearly 13,000 field operations to assure compliance.

#### CONSERVATION ORDER NO. 232

Conservation Order No. 232 was issued September 29, 1987 to Standard Alaska Production Company. The order amends Rule 9 of Conservation Order No. 202 by adding a section which allows the Commission to administratively approve modifications to the gas-oil contact monitoring program for the Endicott Oil Pool.

CONSERVATION ORDER NO. 233

Conservation Order No. 233 was issued September 30, 1987 to the North Slope Borough. The Order defines and sets forth operating rules for the South Barrow Gas Pool and the East Barrow Gas Pool of the Barrow Gas Field.

ADMINISTRATIVE APPROVAL NO. 145-A.26

Administrative Approval No. 145-A.26 was issued September 23, 1987 to ARCO Alaska, Inc. It allows additional flaring of gas at Flow Stations 1, 2 & 3, and at the Central Gas Facility for the Prudhoe Bay Unit, Prudhoe Oil Pool. It was necessitated by the scheduled Alyeska Pipeline System shutdown on September 29, 1987

ADMINISTRATIVE APPROVAL NO. 145-A 27

Administrative Approval No. 145-A.27 was issued September 28, 1987 to ARCO Alaska, Inc. It allows additional flaring of gas at Lisburne Production facility due to the scheduled Alyeska Pipeline shutdown and pending repairs of the LGI-6 well in the Lisburne Oil Pool.

ADMINISTRATIVE APPROVAL NO. 202.3

Administrative Approval No. 202.3 was issued September 17, 1987 to Standard Alaska Production Company. Data was presented and approval was given to use 13-3/8" 68lb/ft NT-80CYHE ERW buttress pipe for surface casing in the Endicott Field.

DISPOSAL INJECTION ORDER NO. 5

Disposal Injection Order No. 5 was issued September 30, 1987 to the North Slope Borough (NSB). The Order authorizes the injection of non-hazardous oil field waste fluids for the purpose of disposal into the permeable strata below 2276 feet in the NSB SB 5 well in the Barrow Gas Field.

RECEPTIONIST RETIRES

Virginia D. Leischner (Ginny) retired on September 30, 1987 to pursue her own business interests. She had been employed with the Commission as a receptionist/typist since July, 1981. Before joining the Commission, Ginny held various positions as receptionist/typist, cashier, and bookkeeper. We will miss her. Good luck with your retirement ventures, Ginny.

### SENIOR PETROLEUM GEOLOGIST RETIRES

William Van Alen (Bill) retired on September 30, 1987. He had over 19 years of Alaska experience (6 with Amoco and 12 with Placid) as geologist and geological manager before joining the Commission in August, 1978. At the Commission Bill made geologic studies of the various Cook Inlet fields and of Prudhoe Bay, Kuparuk, Endicott, and various exploratory plays on the North Slope. We will miss Bill as a valued colleague and as a good friend. Good luck in your retirement, Bill.

### PETROLEUM INSPECTOR COMPLETES WELL CONTROL REFRESHER COURSE

Petroleum Inspector Bobby D. Foster, on September 25, 1987, completed the USGS certified "subsea stack" well control refresher course sponsored by the Alaska Vocational Technical Center. Following a four-day "basic" course, certification is obtained in "surface" or "subsea" stack (BOPE), depending on the course. To maintain certification, a refresher course must be taken annually within 60 days of the basic course anniversary date. All Commission inspectors and engineers have obtained certification and take the annual classes to maintain certification.

ALASKA DRILLING STATISTICS FOR SEPTEMBER, 1987

OCTOBER 1987

\* DRILLING PERMITS APPROVED \* \* \* \* \*

API NUMBER PERMIT NUMBER PERMIT APPROVED	OPERATOR NAME SURFACE LOCATION BOTTOM HOLE OBJECTIVE	WELL NAME AND NUMBER	CLASSIFICATION GEOLOGIC AREA FIELD AND POOL
50-733-20392-00 87-0089 09/03/87	UNION OIL CO OF CALIFORNIA 1039FT FNL AND 595FT FWL, SEC 33, T09N, R013W, SM. 1100FT FNL AND 500FT FWL, SEC 33, T09N, R013W, SM.	TRADING BAY UNIT M-3	DEVELOPMENT COOK INLET BASIN GAS POOL
50-029-21748-00 87-0090 09/03/87	STANDARD ALASKA PRODUCTION CO 2104FT FNL AND 2142FT FEL, SEC 36, T12N, R016E, UM. 346FT FNL AND 2043FT FEL, SEC 06, T11N, R017E, UM.	DUCK IS UNIT MPI 1-37/P24	DEVELOPMENT ARCTIC SLOPE ENDICOTT, ENDICOTT OIL POOL
50-029-21749-00 87-0091 09/04/87	ARCO ALASKA INC 691FT FNL AND 281FT FWL, SEC 19, T11N, R015E, UM. 186FT FNL AND 2255FT FWL, SEC 19, T11N, R015E, UM.	PRUDHOE BAY UNIT DS18-16	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL
50-029-21750-00 87-0092 09/04/87	STANDARD ALASKA PRODUCTION CO 2070FT FNL AND 2322FT FEL, SEC 36, T12N, R016E, UM. 2675FT FNL AND 2083FT FEL, SEC 35, T12N, R016E, UM.	DUCK IS UNIT MPI 2-52/S14	DEVELOPMENT ARCTIC SLOPE ENDICOTT, ENDICOTT OIL POOL
50-733-20238-01 87-0093 09/16/87	SHELL WESTERN E&P INC 1627FT FSL AND 435FT FEL, SEC 11, T08N, R013W, SM. 2404FT FSL AND 1827FT FWL, SEC 01, T08N, R013W, SM.	MGS A-23-1RD	DEVELOPMENT COOK INLET BASIN MIDDLE GROUND SHOAL, A OIL POOL
50-029-21751-00 87-0094 09/11/87	STANDARD ALASKA PRODUCTION CO 2526FT FNL AND 807FT FEL, SEC 08, T11N, R017E, UM. 419FT FNL AND 3101FT FEL, SEC 04, T11N, R017E, UM.	DUCK IS UNIT SDI 3-15/K33	DEVELOPMENT ARCTIC SLOPE ENDICOTT, ENDICOTT OIL POOL
50-029-21752-00 87-0095 09/09/87	STANDARD ALASKA PRODUCTION CO 1909FT FNL AND 4106FT FEL, SEC 04, T11N, R014E, UM. 3439FT FNL AND 3685FT FEL, SEC 09, T11N, R014E, UM.	PRUDHOE BAY UNIT K-14	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL
50-029-21753-00 87-0096 09/09/87	STANDARD ALASKA PRODUCTION CO 1778FT FNL AND 883FT FEL, SEC 06, T11N, R014E, UM. 230FT FNL AND 780FT FEL, SEC 01, T11N, R013E, UM.	PRUDHOE BAY UNIT E-28	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL
50-029-21754-00 87-0097 09/11/87	ARCO ALASKA INC 1614FT FSL AND 1260FT FWL, SEC 18, T11N, R015E, UM. 1293FT FSL AND 1776FT FWL, SEC 17, T11N, R015E, UM.	PRUDHOE BAY UNIT L2-16	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, LISBURNE OIL POOL
50-029-21755-00 87-0098 09/22/87	ARCO ALASKA INC 812FT FNL AND 310FT FWL, SEC 19, T11N, R015E, UM. 1785FT FNL AND 540FT FEL, SEC 19, T11N, R015E, UM.	PRUDHOE BAY UNIT DS18-15	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL
50-103-20081-00 87-0099 09/25/87	ARCO ALASKA INC 1082FT FNL AND 282FT FWL, SEC 12, T12N, R008E, UM. 1088FT FNL AND 1127FT FWL, SEC 01, T12N, R008E, UM.	KUPARUK RIV UNIT 3H-17	DEVELOPMENT ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL

ALASKA DRILLING STATISTICS FOR SEPTEMBER, 1987

\* DRILLING PERMITS APPROVED \* \* \* \* \*

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API NUMBER PERMIT NUMBER PERMIT APPROVED	OPERATOR NAME SURFACE LOCATION BOTTOM HOLE OBJECTIVE	WELL NAME AND NUMBER	CLASSIFICATION GEOLOGIC AREA FIELD AND POOL
50-029-21756-00 87-0100 09/25/87	ARCO ALASKA INC 1048FT FNL AND 372FT FWL, SEC 19, T11N, R015E, UM. 1058FT FSL AND 1029FT FEL, SEC 19, T11N, R015E, UM.	PRUDHOE BAY UNIT DS18-13	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL
50-029-21757-00 87-0101 09/30/87	STANDARD ALASKA PRODUCTION CO 1804FT FNL AND 4137FT FEL, SEC 04, T11N, R014E, UM. 845FT FNL AND 4525FT FEL, SEC 08, T11N, R014E, UM.	PRUDHOE BAY UNIT K-13	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL

\* RELEASABLE INFORMATION ON RECENTLY COMPLETED WELLS \* \* \* \* \*

API NUMBER PERMIT NUMBER COMPLETION DATE	OPERATOR NAME SURFACE LOCATION BOTTOM HOLE LOCATION	WELL NAME AND NUMBER	CLASSIFICATION AND STATUS GEOLOGIC AREA FIELD AND POOL	TOTAL DEPTH T.V. DEPTH
50-029-21409-00 85-0182 08/29/85	STANDARD ALASKA PRODUCTION CO 463FT FSL AND 2276FT FEL, SEC 18, T11N, R013E, UM. 447FT FNL AND 456FT FEL, SEC 13, T11N, R012E, UM.	PRUDHOE BAY UNIT U-12	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL	11,280FT 9,141FT
50-029-21419-00 85-0193 09/30/85	STANDARD ALASKA PRODUCTION CO 1648FT FNL AND 1955FT FWL, SEC 35, T12N, R012E, UM. 489FT FSL AND 1193FT FEL, SEC 35, T12N, R012E, UM.	PRUDHOE BAY UNIT S-12A	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL	10,380FT 9,226FT
50-029-21615-00 86-0120 12/22/86	ARCO ALASKA INC 1166FT FNL AND 402FT FWL, SEC 19, T11N, R015E, UM. 1155FT FSL AND 1803FT FWL, SEC 20, T11N, R015E, UM.	PRUDHOE BAY UNIT DS18-12	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL	12,309FT 8,809FT
50-029-21694-00 87-0010 05/24/87	ARCO ALASKA INC 1668FT FSL AND 15FT FWL, SEC 01, T11N, R015E, UM. 1579FT FNL AND 1205FT FEL, SEC 12, T11N, R015E, UM.	PRUDHOE BAY UNIT L5-12	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, LISBURNE OIL POOL	11,242FT 9,266FT
50-029-21711-00 87-0030 05/28/87	ARCO ALASKA INC 1548FT FSL AND 12FT FWL, SEC 01, T11N, R015E, UM. 883FT FSL AND 2282FT FWL, SEC 11, T11N, R015E, UM.	PRUDHOE BAY UNIT L5-8	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, LISBURNE OIL POOL	12,210FT 9,296FT
50-029-21722-00 87-0042 07/02/87	STANDARD ALASKA PRODUCTION CO 2029FT FNL AND 2092FT FEL, SEC 36, T12N, R016E, UM. 2272FT FNL AND 1290FT FWL, SEC 31, T12N, R017E, UM.	DUCK IS UNIT MPI 1-25/N22	DEVELOPMENT, 1-OIL ARCTIC SLOPE ENDICOTT, ENDICOTT OIL POOL	13,504FT 10,100FT
50-029-21713-00 87-0032 07/22/87	STANDARD ALASKA PRODUCTION CO 2121FT FNL AND 2153FT FEL, SEC 36, T12N, R016E, UM. 4648FT FNL AND 3421FT FEL, SEC 31, T12N, R017E, UM.	DUCK IS UNIT MPI 1-41/023	DEVELOPMENT, 1-OIL ARCTIC SLOPE ENDICOTT, ENDICOTT OIL POOL	12,180FT 10,583FT

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ALASKA DRILLING STATISTICS FOR SEPTEMBER, 1987

\* RELEASABLE INFORMATION ON RECENTLY COMPLETED WELLS \* \* \* \* \*

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API NUMBER PERMIT NUMBER COMPLETION DATE	OPERATOR NAME SURFACE LOCATION BOTTOM HOLE LOCATION	WELL NAME AND NUMBER	CLASSIFICATION AND STATUS GEOLOGIC AREA FIELD AND POOL	TOTAL DEPTH T.V. DEPTH
50-029-21672-00 86-0184 07/26/87	STANDARD ALASKA PRODUCTION CO 2096FT FNL AND 2136FT FEL, SEC 36, T12N, R016E, UM. 389FT FNL AND 1071FT FEL, SEC 06, T11N, R017E, UM.	DUCK IS UNIT MPI 1-35/025	DEVELOPMENT, 1-OIL ARCTIC SLOPE ENDICOTT, ENDICOTT OIL POOL	13,455FT 10,601FT
50-029-21638-00 86-0148 07/31/87	ARCO ALASKA INC 451FT FSL AND 229FT FEL, SEC 28, T11N, R015E, UM. 1441FT FSL AND 1129FT FWL, SEC 21, T11N, R015E, UM.	PRUDHOE BAY UNIT DS11-27	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL	12,210FT 8,891FT
50-029-21669-00 86-0181 08/01/87	STANDARD ALASKA PRODUCTION CO 2046FT FNL AND 2103FT FEL, SEC 36, T12N, R016E, UM. 5102FT FNL AND 4834FT FEL, SEC 32, T12N, R017E, UM.	DUCK IS UNIT MPI 1-29/M25	DEVELOPMENT, 1-OIL ARCTIC SLOPE ENDICOTT, ENDICOTT OIL POOL	14,230FT 10,555FT
50-029-21693-00 87-0009 08/05/87	STANDARD ALASKA PRODUCTION CO 2037FT FNL AND 2098FT FEL, SEC 36, T12N, R016E, UM. 3264FT FNL AND 114FT FWL, SEC 31, T12N, R017E, UM.	DUCK IS UNIT MPI 1-27/P20	DEVELOPMENT, 1-OIL ARCTIC SLOPE ENDICOTT, ENDICOTT OIL POOL	11,051FT 10,425FT

OUTSTANDING DRILLING PERMITS FOR ALASKA AS OF 10/07/87  
WELL NAME AND NUMBER API NUMBER

OPERATOR NAME	WELL NAME AND NUMBER	API NUMBER	PERMIT	APPROVED
GULF OF AK BASIN ALASKAN CRUDE CORP	KATALLA	KS-1	50-069-20002-00	85-0124 07/01/85
COOK INLET BASIN				
ALASKAN CRUDE CORP	BURGLIN	31-1	50-133-20390-00	87-0070 07/31/87
ALASKAN CRUDE CORP	BURGLIN	BRX 22-1	50-283-20082-00	87-0084 08/24/87
AMOCO PRODUCTION CO	GRANITE PT ST 1E742	13RD	50-133-20055-01	87-0044 04/28/87
AMOCO PRODUCTION CO	GRANITE POINT 18742	32RD	50-733-20298-01	87-0063 06/29/87
FAR NORTH OIL & GAS INC	MCCOY PROSPECT	1	50-133-10002-01	85-0208 10/04/85
SHELL WESTERN E&P INC	MGS	A-23-1RD	50-733-20238-01	87-0093 09/16/87
UNION OIL CO OF CALIFORNIA	KENAI TYONEK UNIT	42X-6	50-133-20379-00	85-0180 10/14/85
UNION OIL CO OF CALIFORNIA	KENAI BELUGA UNIT	12X-8	50-133-20386-00	85-0298 12/20/85
UNION OIL CO OF CALIFORNIA	CANNERY LOOP UNIT	4	50-133-20387-00	87-0034 04/28/87
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	G-36DPN	50-733-20216-00	87-0049 05/28/87
UNION OIL CO OF CALIFORNIA	TRADING BAY ST	A-26DPN	50-733-20230-00	85-0258 11/25/85
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	M-1	50-733-20388-00	87-0041 05/12/87
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	M-2	50-733-20389-00	87-0061 06/26/87
UNION OIL CO OF CALIFORNIA	TRADING BY UNIT	M-25	50-733-20391-00	87-0086 08/26/87
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	M-3	50-733-20392-00	87-0089 09/03/87
ARCTIC SLOPE				
ALASKAN CRUDE CORP	ACC	F-2	50-029-21315-00	85-0053 04/10/85
ALASKAN CRUDE CORP	ACC	F-3	50-029-21316-00	85-0054 04/10/85
AMERADA HESS CORP	COLVILLE DELTA 32	1	50-103-20055-00	85-0279 11/29/85
AMERADA HESS CORP	NORTHSTAR	3	50-629-21747-00	87-0088 08/31/87
ARCO ALASKA INC	W BEACH ST	1-A	50-029-20138-01	86-0056 03/06/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS11-25	50-029-20488-01	87-0011 02/04/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS18-11D	50-029-21181-00	87-0087 08/24/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	L2-11	50-029-21477-00	85-0267 10/31/85
ARCO ALASKA INC	PRUDHOE BAY UNIT	L2-25	50-029-21525-00	86-0006 01/06/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS16-22	50-029-21531-00	86-0019 01/13/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS4-19	50-029-21533-00	86-0021 01/15/86
ARCO ALASKA INC	KUPARUK RIV UNIT	31-6	50-029-21548-00	86-0038 02/06/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS16-31	50-029-21551-00	86-0041 02/10/86
ARCO ALASKA INC	KUPARUK RIV UNIT	31-10	50-029-21563-00	86-0058 03/10/86
ARCO ALASKA INC	KUPARUK RIV UNIT	31-11	50-029-21564-00	86-0059 03/10/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS1-27	50-029-21591-00	86-0088 05/02/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS11-26	50-029-21628-00	86-0134 07/07/86
ARCO ALASKA INC	KUPARUK RIV UNIT	3K-14	50-029-21631-00	86-0137 07/15/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	LG1-16	50-029-21643-00	86-0153 08/15/86
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-1	50-029-21660-00	87-0012 02/10/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	L3-24	50-029-21670-00	86-0182 11/19/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	L3-30	50-029-21673-00	86-0185 12/04/86
ARCO ALASKA INC	KUPARUK RIV UNIT	3Q-1	50-029-21687-00	87-0003 01/21/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3Q-3	50-029-21689-00	87-0005 01/21/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3Q-4	50-029-21690-00	87-0006 01/21/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS11-28	50-029-21691-00	87-0007 01/28/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-2	50-029-21695-00	87-0013 02/10/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-5	50-029-21706-00	87-0025 03/10/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-6	50-029-21707-00	87-0026 03/10/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-7	50-029-21708-00	87-0027 03/10/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-8	50-029-21709-00	87-0028 03/10/87

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OUTSTANDING DRILLING PERMITS FOR ALASKA AS OF 10/07/87

OPERATOR NAME	WELL NAME AND NUMBER	API NUMBER	PERMIT	APPROVED
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-9	50-029-21710-00	87-0029	03/10/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-10	50-029-21715-00	87-0035	03/31/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L5-28	50-029-21717-00	87-0037	04/03/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-11	50-029-21718-00	87-0038	04/13/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-12	50-029-21719-00	87-0050	05/22/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-13	50-029-21720-00	87-0040	04/13/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L5-29	50-029-21724-00	87-0045	04/30/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-14	50-029-21726-00	87-0051	05/28/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-15	50-029-21727-00	87-0052	06/03/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-16	50-029-21728-00	87-0053	06/03/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-17	50-029-21729-00	87-0054	06/03/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-18	50-029-21730-00	87-0055	06/03/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L5-21	50-029-21732-00	87-0057	05/29/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-19	50-029-21737-00	87-0064	07/02/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-20	50-029-21738-00	87-0065	07/01/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-21	50-029-21739-00	87-0066	07/07/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-22	50-029-21740-00	87-0067	07/07/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L5-5	50-029-21742-00	87-0069	07/07/87
ARCO ALASKA INC	PRUDHOE BAY UNIT DS7-27	50-029-21744-00	87-0082	07/31/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L2-10	50-029-21746-00	87-0085	08/12/87
ARCO ALASKA INC	PRUDHOE BAY UNIT DS18-16	50-029-21749-00	87-0091	09/04/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L2-16	50-029-21754-00	87-0097	09/11/87
ARCO ALASKA INC	PRUDHOE BAY UNIT DS18-15	50-029-21755-00	87-0098	09/22/87
ARCO ALASKA INC	PRUDHOE BAY UNIT DS18-13	50-029-21756-00	87-0100	09/25/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L2-14	50-029-21758-00	87-0102	10/02/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-4	50-103-20076-00	87-0076	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-5	50-103-20077-00	87-0077	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-6	50-103-20078-00	87-0078	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-7	50-103-20079-00	87-0079	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-8	50-103-20080-00	87-0080	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-17	50-103-20081-00	87-0099	09/25/87
NORTH SLOPE BOROUGH	S BARROW NSB-1	50-023-20020-00	87-0071	07/27/87
NORTH SLOPE BOROUGH	S BARROW NSB-2	50-023-20021-00	87-0072	07/27/87
NORTH SLOPE BOROUGH	S BARROW NSB-3	50-023-20022-00	87-0073	07/27/87
NORTH SLOPE BOROUGH	S BARROW NSB-4	50-023-20023-00	87-0074	07/27/87
NORTH SLOPE BOROUGH	S BARROW NSB-7	50-023-20024-00	87-0075	07/27/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT B-3B	50-029-20306-01	87-0048	06/17/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT H-25	50-029-21478-00	85-0268	10/31/85
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT H-26	50-029-21487-00	85-0277	11/25/85
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT B-28	50-029-21510-00	85-0303	12/13/85
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT H-24	50-029-21512-00	85-0305	12/20/85
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT D-25	50-029-21522-00	85-0320	12/27/85
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT B-29	50-029-21523-00	86-0014	01/06/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT C-31	50-029-21552-00	86-0042	02/07/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT D-28	50-029-21556-00	86-0050	02/25/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT Y-22	50-029-21558-00	86-0052	02/28/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT M-28	50-029-21578-00	86-0074	04/11/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 3-27/M33	50-029-21586-00	86-0083	05/02/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT Y-23	50-029-21590-00	86-0087	05/02/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT Y-24	50-029-21608-00	86-0113	06/10/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT S-19	50-029-21611-00	86-0116	06/13/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT G-30	50-029-21613-00	86-0118	06/17/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT G-31	50-029-21616-00	86-0121	06/19/86

OUTSTANDING DRILLING PERMITS FOR ALASKA AS OF 10/07/87

OPERATOR NAME	PRODUCT ION CO	WELL NAME AND NUMBER	API NUMBER	PERMIT	APPROVED
STANDARD ALASKA	PRODUCTION CO	DUCK IS UNIT MPI 1-47/Q21	50-029-21625-00	86-0131	07/03/86
STANDARD ALASKA	PRODUCTION CO	PRUDHOE BAY UNIT F-29	50-029-21627-00	86-0133	07/03/86
STANDARD ALASKA	PRODUCTION CO	PRUDHOE BAY UNIT G-32	50-029-21636-00	86-0146	07/25/86
STANDARD ALASKA	PRODUCTION CO	PRUDHOE BAY UNIT S-20	50-029-21637-00	86-0147	07/28/86
STANDARD ALASKA	PRODUCTION CO	DUCK IS UNIT MPI 2-14/O16	50-029-21639-00	86-0149	08/04/86
STANDARD ALASKA	PRODUCTION CO	DUCK IS UNIT SDI 4-20/M35	50-029-21640-01	86-0173	10/10/86
STANDARD ALASKA	PRODUCTION CO	DUCK IS UNIT SDI 3-23/N32	50-029-21645-00	86-0155	08/15/86
STANDARD ALASKA	PRODUCTION CO	PRUDHOE BAY UNIT F-31	50-029-21647-00	86-0157	08/28/86
STANDARD ALASKA	PRODUCTION CO	DUCK IS UNIT MPI 2-62/Q17	50-029-21648-00	86-0158	09/03/86
STANDARD ALASKA	PRODUCTION CO	PRUDHOE BAY UNIT F-28	50-029-21649-00	86-0159	09/02/86
STANDARD ALASKA	PRODUCTION CO	DUCK IS UNIT MPI 2-34/P14	50-029-21662-00	86-0172	10/09/86
STANDARD ALASKA	PRODUCTION CO	DUCK IS UNIT SDI 3-33/K37	50-029-21668-00	86-0180	10/31/86
STANDARD ALASKA	PRODUCTION CO	DUCK IS UNIT SDI 3-1/N29	50-029-21678-00	86-0190	12/11/86
STANDARD ALASKA	PRODUCTION CO	DUCK IS UNIT SDI 4-8/P27	50-029-21692-00	87-0008	01/26/87
STANDARD ALASKA	PRODUCTION CO	DUCK IS UNIT SDI 3-35/L36	50-029-21701-00	87-0020	02/27/87
STANDARD ALASKA	PRODUCTION CO	PRUDHOE BAY UNIT J-21	50-029-21705-00	87-0024	03/09/87
STANDARD ALASKA	PRODUCTION CO	PRUDHOE BAY UNIT J-23	50-029-21712-00	87-0031	03/25/87
STANDARD ALASKA	PRODUCTION CO	DUCK IS UNIT SDI 3-21/L34	50-029-21714-00	87-0033	03/27/87
STANDARD ALASKA	PRODUCTION CO	PRUDHOE BAY UNIT J-20	50-029-21716-00	87-0036	04/03/87
STANDARD ALASKA	PRODUCTION CO	PRUDHOE BAY UNIT J-28	50-029-21721-00	87-0041	05/06/87
STANDARD ALASKA	PRODUCTION CO	DUCK IS UNIT SDI 4-6/Q32	50-029-21723-00	87-0043	04/24/87
STANDARD ALASKA	PRODUCTION CO	DUCK IS UNIT SDI 4-42/P38	50-029-21731-00	87-0056	05/28/87
STANDARD ALASKA	PRODUCTION CO	PRUDHOE BAY UNIT J-27	50-029-21733-00	87-0058	06/03/87
STANDARD ALASKA	PRODUCTION CO	PRUDHOE BAY UNIT J-26	50-029-21734-00	87-0059	06/11/87
STANDARD ALASKA	PRODUCTION CO	PRUDHOE BAY UNIT K-9	50-029-21736-00	87-0062	06/26/87
STANDARD ALASKA	PRODUCTION CO	PRUDHOE BAY UNIT J-25	50-029-21741-00	87-0068	07/07/87
STANDARD ALASKA	PRODUCTION CO	DUCK IS UNIT MPI 1-9/J18	50-029-21743-00	87-0081	07/31/87
STANDARD ALASKA	PRODUCTION CO	PRUDHOE BAY UNIT E-29	50-029-21745-00	87-0083	08/06/87
STANDARD ALASKA	PRODUCTION CO	DUCK IS UNIT MPI 1-37/P24	50-029-21748-00	87-0090	09/03/87
STANDARD ALASKA	PRODUCTION CO	DUCK IS UNIT MPI 2-52/S14	50-029-21750-00	87-0092	09/04/87
STANDARD ALASKA	PRODUCTION CO	DUCK IS UNIT SDI 3-15/K33	50-029-21751-00	87-0094	09/11/87
STANDARD ALASKA	PRODUCTION CO	PRUDHOE BAY UNIT K-14	50-029-21752-00	87-0095	09/09/87
STANDARD ALASKA	PRODUCTION CO	PRUDHOE BAY UNIT E-28	50-029-21753-00	87-0096	09/09/87
STANDARD ALASKA	PRODUCTION CO	PRUDHOE BAY UNIT K-13	50-029-21757-00	87-0101	09/30/87

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## ALASKA PRODUCTION SUMMARY BY ACTIVE POOLS FOR AUGUST, 1987

OIL FIELDS	CRUDE OIL (BBL)	WATER (BBL)	GAS (MCF)	PROD. WELLS	CUM CRUDE OIL (BBL)	CUM WATER (BBL)	CUM GAS (MCF)
BEAVER CREEK FIELD							
UNDEFINED POOL	7,717	25	2,122	2	3,428,648	18,069	1,404,263
FIELD TOTAL	7,717	25	2,122	2	3,428,648	18,069	1,404,263
ENDICOTT FIELD							
ENDICOTT POOL	1,583		49,180	2	29,677	2,132	711,613
FIELD TOTAL	1,583		49,180	2	29,677	2,132	711,613
GRANITE POINT FIELD							
MIDDLE KENAI POOL	209,468	86,771	176,034	28	105,963,359	7,234,035	91,532,342
FIELD TOTAL	209,468	86,771	176,034	28	105,966,123	7,234,035	91,533,932
KUPARUK RIVER FIELD							
KUPARUK RIVER POOL	8,052,409	3,896,342	8,351,873	332	361,265,918	36,267,427	427,424,851
FIELD TOTAL	8,052,409	3,896,342	8,351,873	332	361,269,283	83,894,656	427,429,831
MCARTHUR RIVER FIELD							
HEMLOCK POOL	499,642	1,862,751	254,893	59	464,600,036	212,862,061	169,852,220
MIDDLE KENAI G POOL	78,612	47,479	30,067	11	35,706,489	4,028,875	17,764,208
WEST FORELAND POOL	25,677	40,133	7,904	4	19,013,084	4,837,642	5,418,155
FIELD TOTAL	603,931	1,950,363	292,864	74	519,320,409	221,728,578	193,034,583
MIDDLE GROUND SHOAL FIELD							
A POOL	5,403	1,074	9,026	1	1,980,157	1,109,660	4,334,493
B C AND D POOL	18,847	21,814	12,936	4	10,330,528	3,525,360	7,180,127
E F AND G POOL	206,845	289,345	80,548	37	139,912,487	66,432,563	64,819,299
FIELD TOTAL	231,095	312,233	102,510	42	152,223,172	71,067,583	76,333,919
PRUDHOE BAY FIELD							
LISBURNE POOL	1,240,132	130,301	5,224,127	38	15,813,988	1,069,035	50,491,704
PRUDHOE POOL	48,537,065*	18,297,585	102,131,516	664	5,300,193,352**	436,690,168	7,208,728,611
FIELD TOTAL	49,777,197*	18,427,886	107,355,643	702	5,316,007,340**	438,871,549	7,259,220,315
SWANSON RIVER FIELD							
HEMLOCK POOL	183,823	185,249	6,226,188	25	206,542,380	66,700,543	1,723,917,288
FIELD TOTAL	183,823	185,249	6,226,188	25	206,593,619	66,704,713	1,724,241,176
TRADING BAY FIELD							
HEMLOCK POOL	15,177	8,017	17,182	6	10,614,275	2,742,366	10,419,441
UNDEFINED POOL	553	74	1,480	1	558,360	97,628	285,672
MIDDLE KENAI B POOL	10,961	3,789	9,747	7	2,019,280	190,303	2,145,215
MIDDLE KENAI C POOL	15,578	21,913	25,415	5	18,483,309	16,690,354	12,033,439
MIDDLE KENAI D POOL	9,245	17,799	8,147	6	26,700,390	13,160,961	21,742,696
MIDDLE KENAI E POOL	5,889	9,348	4,532	4	7,464,826	2,792,532	6,346,361
G-NE/HEMLOCK-NE POOL	16,044	135,537	6,572	7	22,904,183	24,185,751	6,430,630
W FORELAND POOL	593		104	1	26,491	9,611	18,705
M. KENAI UNALLOCATED ZONE			140	1			1,091,059
FIELD TOTAL	74,041	196,477	73,319	38	88,771,114	59,869,506	60,533,218
TOTAL ACTIVE FIELDS	59,141,264	25,055,346	122,629,733	1,245	6,753,609,385	949,390,821	9,834,422,850
DAILY AVERAGE	1,907,782	808,236	3,955,797	INACTIVE	5,608,178	6,611,768	1,908,411
				ALL FIELDS	6,759,217,563	956,002,589	9,836,331,261

\* INCLUDES 1,962,331 BBLs OF CONDENSATE

\*\*INCLUDES 100,068,096 BBLs OF CONDENSATE

ALASKA PRODUCTION SUMMARY BY ACTIVE POOLS FOR AUGUST, 1987

NGL PRODUCTION	NGL (BBL)	CUM NGL (BBL)
KUPARUK RIVER		
KUPARUK RIVER	89,156	2,645,001
FIELD TOTAL	89,156	2,645,001
MCARTHUR RIVER		
HEMLOCK	7,706	7,813,270
MIDDLE KENAI G	5,339	750,169
WEST FORELAND	459	198,569
FIELD TOTAL	13,504	8,762,008
PRUDHOE BAY		
LISBURNE	46,828	172,835
PRUDHOE	1,519,193	10,381,766
FIELD TOTAL	1,566,021	10,554,601
SWANSON RIVER		
HEMLOCK	2,084	1,173,063
FIELD TOTAL	2,084	1,173,063
TRADING BAY		
HEMLOCK	6	51,641
M. KENAI UNALLOCATED	18	307,493
FIELD TOTAL	24	359,134
TOTAL ACTIVE FIELDS	1,670,789	23,493,807
DAILY AVERAGE	53,896	0
		INACTIVE
		ALL FIELDS
		23,493,807

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## ALASKA PRODUCTION SUMMARY BY ACTIVE POOLS FOR AUGUST, 1987

GAS FIELDS	CONDEN. (BBL)	WATER (BBL)	GAS (MCF)	PROD. WELLS	CUM CONDEN. (BBL)	CUM WATER (BBL)	CUM GAS (MCF)
BEAVER CREEK FIELD							
UNDEFINED POOL		19,609	1,095,026	4		266,069	58,997,910
FIELD TOTAL		19,609	1,095,026	4		266,069	58,997,910
BELUGA RIVER FIELD							
UNDEFINED POOL			1,713,537	12		810	244,689,621
FIELD TOTAL			1,713,537	12		810	244,689,621
EAST BARROW FIELD							
UNDEFINED POOL		9	32,318	3		687	3,734,104
FIELD TOTAL		9	32,318	3		687	3,734,104
KENAI FIELD							
STERLING 3 POOL		11	1,278,732	9		110,099	256,805,789
STERLING 4 POOL		53	1,346,725	12		84,780	360,546,717
STERLING 5.1 POOL		200	1,257,038	11		137,435	422,929,412
STERLING 6 POOL		84	1,384,195	11		42,104	390,136,557
UNDEFINED POOL		914	859,887	7		61,967	116,734,739
TYONEK POOL		312	470,110	4	11,877	31,345	207,876,040
FIELD TOTAL		1,574	6,596,687	54	11,877	480,430	1,799,060,889
MCARTHUR RIVER FIELD							
MIDDLE KENAI POOL			785,107	6			90,266,907
FIELD TOTAL			785,107	6			129,930,966
MIDDLE GROUND SHOAL FIELD							
B C AND D POOL			8,618	1			88,032
UNDEFINED POOL			2,649	1			1,990,706
FIELD TOTAL			11,267	2			2,078,738
NORTH COOK INLET FIELD							
TERTIARY POOL		2,630	4,089,735	12		91,942	805,081,362
FIELD TOTAL		2,630	4,089,735	12		91,942	805,081,362
PRETTY CREEK FIELD							
UNDEFINED POOL		7	62,698	1		89	563,659
FIELD TOTAL		7	62,698	1		89	563,659
SOUTH BARROW FIELD							
UNDEFINED POOL		3	36,586	5		300	17,607,416
FIELD TOTAL		3	36,586	5		300	17,607,416
SWANSON RIVER FIELD							
UNDEFINED POOL			119,256	1			12,269,977
FIELD TOTAL			119,256	1			12,269,977
TRADING BAY FIELD							
UNDEFINED POOL			37,004	1			3,081,164
FIELD TOTAL			37,004	1			3,081,164
TOTAL ACTIVE FIELDS		23,832	14,579,221	101	11,877	840,327	3,077,095,806
DAILY AVERAGE		768	470,297	INACTIVE	0	45	9,696,530
				ALL FIELDS	11,877	840,372	3,086,792,336

ALASKA ENHANCED RECOVERY AND DISPOSAL PROJECTS FOR AUGUST, 1987

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ENHANCED RECOVERY	OIL (BBL)	WATER (BBL)	GAS (MCF)	INJ. WELLS	CUM OIL (BBL)	CUM WATER (BBL)	CUM GAS (MCF)
ENDICOTT FIELD							
ENDICOTT POOL	1,583			1	19,267		
FIELD TOTAL	1,583*			1	19,267*		
GRANITE POINT FIELD							
MIDDLE KENAI POOL		333,460		12		128,039,022	
FIELD TOTAL		333,460		12		128,039,022	
KUPARUK RIVER FIELD							
KUPARUK RIVER POOL		5,691,355	5,798,037	114		310,106,472	339,261,366
FIELD TOTAL		5,691,355	5,798,037	114		310,106,472	339,261,366
MCARTHUR RIVER FIELD							
HEMLOCK POOL		1,775,469		16		847,098,284	
MIDDLE KENAI G POOL		101,202		3		30,802,508	
FIELD TOTAL		1,876,671		19		877,900,792	
MIDDLE GROUND SHOAL FIELD							
B C AND D POOL		59,249		2		25,909,174	
E F AND G POOL		367,677		13		224,725,680	
FIELD TOTAL		426,926		15		256,430,792	
PRUDHOE BAY FIELD							
LISBURNE POOL		23,058	4,691,396	3		153,028	33,015,523
PRUDHOE POOL		43,079,268	91,269,166	132	13,012,875	1,355,177,322	6,565,522,418
FIELD TOTAL		43,102,326	95,960,562	135	13,012,875*	1,355,330,350	6,598,537,941
SWANSON RIVER FIELD							
HEMLOCK POOL			6,279,814	6		8,337,995	1,986,357,427
FIELD TOTAL			6,279,814	6		8,337,995	1,986,357,427
TOTAL ACTIVE FIELDS	1,583*	51,430,738	108,038,413	302	13,032,142*	2,936,145,425	8,924,156,734
DAILY AVERAGE	51	1,659,056	3,485,110	INACTIVE	0	127,512,325	743,988
				ALL FIELDS	13,032,142	3,063,657,750	8,924,900,722

DISPOSAL PROJECTS	FLUIDS (BBL)	DISP. WELLS	CUM FLUIDS (BBL)
BEAVER CREEK FIELD			
UNDEFINED ZONE	13,078	1	34,569
FIELD TOTAL	13,078	1	34,569
BELUGA RIVER FIELD			
UNDEFINED ZONE	497	1	497
FIELD TOTAL	497	1	497
ENDICOTT FIELD			
UNDEFINED ZONE	6,303	1	157,162
FIELD TOTAL	6,303	1	157,162
KENAI FIELD			
UNDEFINED ZONE	1,574	1	202,821
STERLING 4 POOL	9,432	1	41,059
FIELD TOTAL	11,006	2	243,880
KUPARUK RIVER FIELD			
KUPARUK RIVER POOL	30,063	2	227,512
FIELD TOTAL	30,063	2	2,361,734
PRUDHOE BAY FIELD			
UNDEFINED ZONE	2,258,711	7	117,788,085
FIELD TOTAL	2,258,711	7	117,788,085
SWANSON RIVER FIELD			
UNDEFINED ZONE	224,370	4	224,370
FIELD TOTAL	224,370	4	224,370
TOTAL ACTIVE FIELDS	2,544,028	18	120,810,297
DAILY AVERAGE	82,065	INACTIVE	0
		ALL FIELDS	120,810,297

\*FLUIDS RETURNED TO RESERVOIR, NOT ENHANCED RECOVERY

OCTOBER 1987

STATE OF ALASKA

ALASKA OIL AND GAS CONSERVATION  
COMMISSION

3001 PORCUPINE DRIVE

ANCHORAGE, ALASKA 99501

Steve Cowper, Governor

BULLETIN

C V Chatterton, Commissioner  
Chairman of Commission

Lonnie C Smith, Commissioner

William W Barnwell, Commissioner

NOVEMBER 1987

CONSERVATION ORDER NO. 234

Conservation Order No. 234 was issued October 30, 1987 to Union Oil Company of California. The order allows commingling of produced fluids from the Middle Kenai "G" and West Fcreland Oil Pools in the McArthur River Field.

ADMINISTRATIVE APPROVAL NO. 44.40

Administrative Approval No. 44.40 was issued October 30, 1987 to Amoco Production Company. The Commission approved commingling production from the Middle Ground Shoal "BCD" and "EFG" Oil Pools in the MGS 17595 well No. 27.

ALASKA DRILLING STATISTICS FOR OCTOBER, 1987

\* DRILLING PERMITS APPROVED \* \* \* \* \*

API NUMBER PERMIT NUMBER PERMIT APPROVED	OPERATOR NAME SURFACE LOCATION BOTTOM HOLE OBJECTIVE	WELL NAME AND NUMBER	CLASSIFICATION GEOLOGIC AREA FIELD AND POOL
50-029-21758-00 87-0102 10/02/87	ARCO ALASKA INC 1556FT FSL AND 1272FT FWL, SEC 18, T11N, R015E, UM. 1295FT FSL AND 1074FT FEL, SEC 18, T11N, R015E, UM.	PRUDHOE BAY UNIT L2-14	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL
50-103-20082-00 87-0103 10/07/87	ARCO ALASKA INC 1132FT FNL AND 281FT FWL, SEC 12, T12N, R008E, UM. 1420FT FSL AND 1147FT FWL, SEC 02, T12N, R008E, UM.	KUPARUK RIV UNIT 3H-15	DEVELOPMENT ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL
50-029-21759-00 87-0104 10/15/87	STANDARD ALASKA PRODUCTION CO 1695FT FNL AND 4170FT FEL, SEC 04, T11N, R014E, UM. 3362FT FNL AND 4664FT FEL, SEC 04, T11N, R014E, UM.	PRUDHOE BAY UNIT K-12	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL
50-029-21760-00 87-0105 10/15/87	STANDARD ALASKA PRODUCTION CO 1819FT FNL AND 882FT FEL, SEC 06, T11N, R014E, UM. 2166FT FNL AND 3309FT FEL, SEC 06, T11N, R014E, UM.	PRUDHOE BAY UNIT E-27	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL
50-103-20083-00 87-0107 10/21/87	ARCO ALASKA INC 1522FT FNL AND 281FT FWL, SEC 12, T12N, R008E, UM. 1202FT FNL AND 1744FT FWL, SEC 13, T12N, R008E, UM.	KUPARUK RIVER UNIT 3H-2	DEVELOPMENT ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL
50-029-21761-00 87-0108 10/23/87	ARCO ALASKA INC 1379FT FSL AND 1308FT FWL, SEC 18, T11N, R015E, UM. 1529FT FNL AND 1703FT FWL, SEC 20, T11N, R015E, UM.	PRUDHOE BAY UNIT L2-8	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, LISBURNE OIL POOL
50-733-20394-00 87-0109 10/26/87	A:10CO PRODUCTION CO 787FT FNL AND 605FT FEL, SEC 12, T10N, R012W, SM. 680FT FNL AND 3777FT FWL, SEC 07, T10N, R011W, SM.	GRANITE PT ST 18742 37	DEVELOPMENT COOK INLET BASIN GRANITE POINT, MIDDLE KENAI OIL POOL
50-103-20084-00 87-0110 10/28/87	ARCO ALASKA INC 1546FT FNL AND 281FT FWL, SEC 12, T12N, R008E, UM. 1041FT FNL AND 1398FT FEL, SEC 14, T12N, R008E, UM.	KUPARUK RIV UNIT 3H-1	DEVELOPMENT ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL
50-103-20085-00 87-0111 10/28/87	ARCO ALASKA INC 1497FT FNL AND 281FT FWL, SEC 12, T12N, R008E, UM. 1554FT FNL AND 1152FT FEL, SEC 13, T12N, R008E, UM.	KUPARUK RIV UNIT 3H-3	DEVELOPMENT ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL
50-103-20086-00 87-0112 10/28/87	ARCO ALASKA INC 1347FT FNL AND 281FT FWL, SEC 12, T12N, R008E, UM. 1265FT FSL AND 1852FT FWL, SEC 12, T12N, R008E, UM.	KUPARUK RIV UNIT 3H-9	DEVELOPMENT ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL
50-103-20087-00 87-0113 10/28/87	ARCO ALASKA INC 1322FT FNL AND 281FT FWL, SEC 12, T12N, R008E, UM. 1320FT FNL AND 1876FT FWL, SEC 12, T12N, R008E, UM.	KUPARUK RIV UNIT 3H-10	DEVELOPMENT ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL

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ALASKA DRILLING STATISTICS FOR OCTOBER, 1987

\* RELEASABLE INFORMATION ON RECENTLY COMPLETED WELLS \* \* \* \* \*

NOVEMBER 1987

API NUMBER PERMIT NUMBER COMPLETION DATE	OPERATOR NAME SURFACE LOCATION BOTTOM HOLE LOCATION	WELL NAME AND NUMBER	CLASSIFICATION AND STATUS GEOLOGIC AREA FIELD AND POOL	TOTAL DEPTH T.V. DEPTH
50-029-21628-00 86-0134 07/31/87	ARCO ALASKA INC 334FT FSL AND 205FT FEL, SEC 28, T11N, R015E, UM. 1364FT FNL AND 1080FT FWL, SEC 28, T11N, R015E, UM.	PRUDHOE BAY UNIT DS11-26	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL	10,945FT 8,967FT
50-029-20488-01 87-0011 07/31/87	ARCO ALASKA INC 569FT FSL AND 253FT FEL, SEC 28, T11N, R015E, UM. 1094FT FNL AND 1111FT FEL, SEC 29, T11N, R015E, UM.	PRUDHOE BAY UNIT DS11-25	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL	12,125FT 8,917FT
50-733-20388-00 87-0046 08/03/87	UNION OIL CO OF CALIFORNIA 1029FT FNL AND 602FT FWL, SEC 33, T09N, R013W, SM. 2250FT FSL AND 1720FT FWL, SEC 28, T09N, R013W, SM.	TRADING BAY UNIT M-1	DEVELOPMENT, -OIL COOK INLET BASIN MCARTHUR RIVER, MIDDLE KENAI GAS POOL	7,373FT 6,296FT
50-029-21701-00 87-0020 08/17/87	STANDARD ALASKA PRODUCTION CO 2508FT FNL AND 680FT FEL, SEC 08, T11N, R017E, UM. 4386FT FNL AND 1620FT FEL, SEC 04, T11N, R017E, UM.	DUCK IS UNIT SDI 3-35/L36	DEVELOPMENT, 1-OIL ARCTIC SLOPE ENDICOTT, ENDICOTT OIL POOL	12,640FT 10,410FT
50-029-21695-00 87-0013 08/22/87	ARCO ALASKA INC 1273FT FNL AND 1732FT FEL, SEC 25, T13N, R008E, UM. 1355FT FSL AND 2298FT FWL, SEC 30, T13N, R009E, UM.	KUPARUK RIV UNIT 3M-2	DEVELOPMENT, 1-OIL ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL	8,480FT 6,507FT
50-029-21660-00 87-0012 08/22/87	ARCO ALASKA INC 1296FT FNL AND 1741FT FEL, SEC 25, T13N, R008E, UM. 1190FT FSL AND 652FT FEL, SEC 25, T13N, R008E, UM.	KUPARUK RIV UNIT 3M-1	DEVELOPMENT, 1-OIL ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL	7,365FT 6,569FT
50-029-21668-00 86-0180 08/22/87	STANDARD ALASKA PRODUCTION CO 2509FT FNL AND 690FT FEL, SEC 08, T11N, R017E, UM. 3123FT FNL AND 611FT FEL, SEC 04, T11N, R017E, UM.	DUCK IS UNIT SDI 3-33/K37	DEVELOPMENT, 1-OIL ARCTIC SLOPE ENDICOTT, ENDICOTT OIL POOL	13,400FT 10,447FT
50-029-20306-01 87-0048 08/22/87	STANDARD ALASKA PRODUCTION CO 447FT FNL AND 1596FT FEL, SEC 31, T11N, R014E, UM. 1870FT FNL AND 3616FT FEL, SEC 30, T11N, R014E, UM.	PRUDHOE BAY UNIT B-3B	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL	11,075FT 9,002FT
50-029-21741-00 87-0068 08/23/87	STANDARD ALASKA PRODUCTION CO 800FT FNL AND 1881FT FEL, SEC 09, T11N, R013E, UM. 5073FT FNL AND 4108FT FEL, SEC 03, T11N, R013E, UM.	PRUDHOE BAY UNIT J-25	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL	11,659FT 8,987FT

ALASKA DRILLING STATISTICS FOR OCTOBER, 1987

\* RELEASABLE INFORMATION ON RECENTLY COMPLETED WELLS \* \* \* \* \*

API NUMBER PERMIT NUMBER COMPLETION DATE	OPERATOR NAME SURFACE LOCATION BOTTOM HOLE LOCATION	WELL NAME AND NUMBER	CLASSIFICATION AND STATUS GEOLOGIC AREA FIELD AND POOL	TOTAL DEPTH T.V. DEPTH
50-029-21714-00 87-0033 08/25/87	STANDARD ALASKA PRODUCTION CO 2522FT FNL AND 779FT FEL, SEC 08, T11N, R017E, UM. 2795FT FNL AND 2718FT FEL, SEC 04, T11N, R017E, UM.	DUCK IS UNIT SDI 3-21/L34	DEVELOPMENT, 1-OIL ARCTIC SLOPE ENDICOTT, ENDICOTT OIL POOL	12,920FT 10,363FT
50-029-21725-00 87-0047 08/25/87	STANDARD ALASKA PRODUCTION CO 3129FT FNL AND 4712FT FEL, SEC 08, T11N, R013E, UM. 4328FT FNL AND 2536FT FEL, SEC 06, T11N, R013E, UM.	PRUDHOE BAY UNIT N-23	SERVICE, 1WINJ ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL	10,850FT 9,174FT
50-029-21678-00 86-0190 08/29/87	STANDARD ALASKA PRODUCTION CO 2535FT FNL AND 878FT FEL, SEC 08, T11N, R017E, UM. 1546FT FNL AND 2396FT FEL, SEC 05, T11N, R017E, UM.	DUCK IS UNIT SDI 3-1/N29	DEVELOPMENT, 1-OIL ARCTIC SLOPE ENDICOTT, ENDICOTT OIL POOL	13,050FT 10,525FT
50-029-21697-00 87-0015 08/31/87	ARCO ALASKA INC 1227FT FNL AND 1713FT FEL, SEC 25, T13N, R008E, UM. 1367FT FSL AND 4824FT FWL, SEC 30, T13N, R009E, UM.	KUPARUK RIV UNIT 3M-4	DEVELOPMENT, 1-OIL ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL	9,976FT 6,501FT
50-029-21696-00 87-0014 08/31/87	ARCO ALASKA INC 1250FT FNL AND 1722FT FEL, SEC 25, T13N, R008E, UM. 691FT FSL AND 1267FT FWL, SEC 25, T13N, R008E, UM.	KUPARUK RIV UNIT 3M-3	DEVELOPMENT, 1-OIL ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL	8,065FT 6,473FT
50-029-21731-00 87-0056 09/02/87	STANDARD ALASKA PRODUCTION CO 2673FT FNL AND 628FT FEL, SEC 08, T11N, R017E, UM. 3387FT FNL AND 2224FT FEL, SEC 09, T11N, R017E, UM.	DUCK IS UNIT SDI 4-42/P38	DEVELOPMENT, 1-OIL ARCTIC SLOPE ENDICOTT, ENDICOTT OIL POOL	11,839FT 10,583FT
50-029-21712-00 87-0031 09/10/87	STANDARD ALASKA PRODUCTION CO 1182FT FNL AND 802FT FEL, SEC 09, T11N, R013E, UM. 1067FT FNL AND 3688FT FEL, SEC 09, T11N, R013E, UM.	PRUDHOE BAY UNIT J-23	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL	9,912FT 9,233FT
50-029-21743-00 87-0081 09/11/87	STANDARD ALASKA PRODUCTION CO 1962FT FNL AND 2049FT FEL, SEC 36, T12N, R016E, UM. 3096FT FNL AND 4178FT FEL, SEC 30, T12N, R017E, UM.	DUCK IS UNIT MPI 1-9/J18	DEVELOPMENT, 1-OIL ARCTIC SLOPE ENDICOTT, ENDICOTT OIL POOL	12,280FT 10,466FT
50-029-21692-00 87-0008 09/13/87	STANDARD ALASKA PRODUCTION CO 2700FT FNL AND 826FT FEL, SEC 08, T11N, R017E, UM. 1387FT FNL AND 4456FT FEL, SEC 05, T11N, R017E, UM.	DUCK IS UNIT SDI 4-8/P27	DEVELOPMENT, 1-OIL ARCTIC SLOPE ENDICOTT, ENDICOTT OIL POOL	13,842FT 10,541FT
50-029-21735-00 87-0060 09/13/87	STANDARD ALASKA PRODUCTION CO 2499FT FNL AND 610FT FEL, SEC 08, T11N, R017E, UM. 4982FT FNL AND 2142FT FEL, SEC 03, T11N, R017E, UM.	DUCK IS UNIT SDI 3-49/J40	DEVELOPMENT, 1-OIL ARCTIC SLOPE ENDICOTT, ENDICOTT OIL POOL	15,650FT 10,516FT
50-029-21723-00 87-0043 09/17/87	STANDARD ALASKA PRODUCTION CO 2701FT FNL AND 836FT FEL, SEC 08, T11N, R017E, UM. 4985FT FNL AND 2431FT FEL, SEC 05, T11N, R017E, UM.	DUCK IS UNIT SDI 4-6/Q32	DEVELOPMENT, 1-OIL ARCTIC SLOPE ENDICOTT, ENDICOTT OIL POOL	11,700FT 10,580FT

NOVEMBER 1987

ALASKA DRILLING STATISTICS FOR OCTOBER, 1987

NOVEMBER 1987

\* RELEASABLE INFORMATION ON RECENTLY COMPLETED WELLS \* \* \* \* \*

API NUMBER PERMIT NUMBER COMPLETION DATE	OPERATOR NAME SURFACE LOCATION BOTTOM HOLE LOCATION	WELL NAME AND NUMBER	CLASSIFICATION AND STATUS GEOLOGIC AREA FIELD AND POOL	TOTAL DEPTH T.V. DEPTH
50-029-21726-00 87-0051 09/22/87	ARCO ALASKA INC 950FT FNL AND 1598FT FEL, SEC 25, T13N, R008E, UM. 1444FT FSL AND 768FT FEL, SEC 24, T13N, R008E, UM.	KUPARUK RIV UNIT 3M-14	DEVELOPMENT, -OIL ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL	7,244FT 6,498FT
50-029-21720-00 87-0040 09/22/87	ARCO ALASKA INC 973FT FNL AND 1607FT FEL, SEC 25, T13N, R008E, UM. 1191FT FSL AND 4786FT FWL, SEC 19, T13N, R009E, UM.	KUPARUK RIV UNIT 3M-13	DEVELOPMENT, 1-OIL ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL	9,734FT 6,538FT
50-029-21721-00 87-0041 09/25/87	STANDARD ALASKA PRODUCTION CO 799FT FNL AND 1731FT FEL, SEC 09, T11N, R013E, UM. 1847FT FNL AND 4737FT FEL, SEC 04, T11N, R013E, UM.	PRUDHOE BAY UNIT J-28	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL	11,200FT 9,193FT
50-029-21733-00 87-0058 10/05/87	STANDARD ALASKA PRODUCTION CO 800FT FNL AND 1771FT FEL, SEC 09, T11N, R013E, UM. 2510FT FNL AND 1345FT FEL, SEC 09, T11N, R013E, UM.	PRUDHOE BAY UNIT J-27	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL	9,700FT 9,215FT
50-029-21716-00 87-0036 10/11/87	STANDARD ALASKA PRODUCTION CO 1215FT FNL AND 802FT FEL, SEC 09, T11N, R013E, UM. 438FT FNL AND 5262FT FEL, SEC 14, T11N, R013E, UM.	PRUDHOE BAY UNIT J-20	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL	12,250FT 9,131FT

OUTSTANDING DRILLING PERMITS FOR ALASKA AS OF 11/04/87  
WELL NAME AND NUMBER

OPERATOR NAME	WELL NAME AND NUMBER	API NUMBER	PERMIT	APPROVED
<b>COOK INLET BASIN</b>				
ALASKAN CRUDE CORP	BURGLIN	31-1	50-133-20390-00	87-0070 07/31/87
ALASKAN CRUDE CORP	BURGLIN	BRX 22-1	50-283-20082-00	87-0084 08/24/87
AMOCO PRODUCTION CO	GRANITE PT ST 18742	13RD	50-133-20055-01	87-0044 04/28/87
AMOCO PRODUCTION CO	GRANITE POINT 18742	32RD	50-733-20298-01	87-0063 06/29/87
AMOCO PRODUCTION CO	GRANITE PT ST 18742	37	50-733-20394-00	87-0109 10/26/87
SHELL WESTERN E&P INC	MGS	A-23-1RD	50-733-20238-01	87-0093 09/16/87
UNION OIL CO OF CALIFORNIA	KENAI BELUGA UNIT	12X-8	50-133-20386-00	85-0298 12/20/85
UNION OIL CO OF CALIFORNIA	CANNERY LOOP UNI	4	50-133-20387-00	87-0034 04/28/87
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	G-36DPN	50-733-20216-00	87-0049 05/28/87
UNION OIL CO OF CALIFORNIA	TRADING BAY ST	A-26DPN	50-733-20230-00	85-0258 11/25/85
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	M-2	50-733-20389-00	87-0061 06/26/87
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	M-25	50-733-20391-00	87-0086 08/26/87
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	M-3	50-733-20392-00	87-0089 09/03/87
<b>ARCTIC SLOPE</b>				
ALASKAN CRUDE CORP	ACC	F-2	50-029-21315-00	85-0053 04/10/85
ALASKAN CRUDE CORP	ACC	F-3	50-029-21316-00	85-0054 04/10/85
AMERADA HESS CORP	COLVILLE DELTA 32	1	50-103-20055-00	85-0279 11/29/85
AMERADA HESS CORP	NORTHSTAR	3	50-629-21747-00	87-0088 08/31/87
ARCO ALASKA INC	W BEACH ST	1-A	50-029-20138-01	86-0056 03/06/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS18-11D	50-029-21181-00	87-0087 08/24/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	L2-25	50-029-21525-00	86-0006 01/06/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS16-22	50-029-21531-00	86-0019 01/13/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS4-19	50-029-21533-00	86-0021 01/15/86
ARCO ALASKA INC	KUPARUK RIV UNIT	31-6	50-029-21548-00	86-0038 02/06/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS16-31	50-029-21551-00	86-0041 02/10/86
ARCO ALASKA INC	KUPARUK RIV UNIT	31-10	50-029-21563-00	86-0058 03/10/86
ARCO ALASKA INC	KUPARUK RIV UNIT	31-11	50-029-21564-00	86-0059 03/10/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS1-27	50-029-21591-00	86-0088 05/02/86
ARCO ALASKA INC	KUPARUK RIV UNIT	3K-14	50-029-21631-00	86-0137 07/15/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	LG1-16	50-029-21643-00	86-0153 08/15/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	L3-24	50-029-21670-00	86-0182 11/19/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	L3-30	50-029-21673-00	86-0185 12/04/86
ARCO ALASKA INC	KUPARUK RIV UNIT	3Q-1	50-029-21687-00	87-0003 01/21/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3Q-3	50-029-21689-00	87-0005 01/21/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3Q-4	50-029-21690-00	87-0006 01/21/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS11-26	50-029-21691-00	87-0007 01/28/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-5	50-029-21706-00	87-0025 03/10/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-6	50-029-21707-00	87-0026 03/10/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-7	50-029-21708-00	87-0027 03/10/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-8	50-029-21709-00	87-0028 03/10/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-9	50-029-21710-00	87-0029 03/10/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-10	50-029-21715-00	87-0035 03/31/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	L5-28	50-029-21717-00	87-0037 04/03/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-11	50-029-21718-00	87-0038 04/13/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-12	50-029-21719-00	87-0050 05/22/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	L5-29	50-029-21724-00	87-0045 04/30/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-15	50-029-21727-00	87-0052 06/03/87

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## OUTSTANDING DRILLING PERMITS FOR ALASKA AS OF 11/04/87

OPERATOR NAME	WELL NAME AND NUMBER	API NUMBER	PERMIT	APPROVED
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-16	50-029-21728-00	87-0053	06/03/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-17	50-029-21729-00	87-0054	06/03/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-18	50-029-21730-00	87-0055	06/03/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L5-21	50-029-21732-00	87-0057	05/29/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-19	50-029-21737-00	87-0064	07/02/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-20	50-029-21738-00	87-0065	07/01/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-21	50-029-21739-00	87-0066	07/07/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3M-22	50-029-21740-00	87-0067	07/07/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L5-5	50-029-21742-00	87-0069	07/07/87
ARCO ALASKA INC	PRUDHOE BAY UNIT DS7-27	50-029-21744-00	87-0082	07/31/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L2-10	50-029-21746-00	87-0085	08/12/87
ARCO ALASKA INC	PRUDHOE BAY UNIT DS18-16	50-029-21749-00	87-0091	09/04/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L2-16	50-029-21754-00	87-0097	09/11/87
ARCO ALASKA INC	PRUDHOE BAY UNIT DS18-15	50-029-21755-00	87-0098	09/22/87
ARCO ALASKA INC	PRUDHOE BAY UNIT DS18-13	50-029-21756-00	87-0100	09/25/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L2-14	50-029-21758-00	87-0102	10/02/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L2-8	50-029-21761-00	87-0108	10/23/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-4	50-103-20076-00	87-0076	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-5	50-103-20077-00	87-0077	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-6	50-103-20078-00	87-0078	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-7	50-103-20079-00	87-0079	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-8	50-103-20080-00	87-0080	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-17	50-103-20081-00	87-0099	09/25/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-15	50-103-20082-00	87-0103	10/07/87
ARCO ALASKA INC	KUPARUK RIVER UNIT 3H-2	50-103-20083-00	87-0107	10/21/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-1	50-103-20084-00	87-0110	10/28/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-3	50-103-20085-00	87-0111	10/28/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-9	50-103-20086-00	87-0112	10/28/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-10	50-103-20087-00	87-0113	10/28/87
NORTH SLOPE BOROUGH	S BARROW NSB-1	50-023-20020-00	87-0071	07/27/87
NORTH SLOPE BOROUGH	S BARROW NSB-2	50-023-20021-00	87-0072	07/27/87
NORTH SLOPE BOROUGH	S BARROW NSB-3	50-023-20022-00	87-0073	07/27/87
NORTH SLOPE BOROUGH	S BARROW NSB-4	50-023-20023-00	87-0074	07/27/87
NORTH SLOPE BOROUGH	S BARROW NSB-7	50-023-20024-00	87-0075	07/27/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT H-26	50-029-21487-00	85-0277	11/25/85
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT B-28	50-029-21510-00	85-0303	12/13/85
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT H-24	50-029-21512-00	85-0305	12/20/85
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT D-25	50-029-21522-00	85-0320	12/27/85
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT B-29	50-029-21523-00	86-0014	01/06/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT C-31	50-029-21552-00	86-0042	02/07/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT D-28	50-029-21556-00	86-0050	02/25/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT Y-22	50-029-21558-00	86-0052	02/28/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT M-28	50-029-21578-00	86-0074	04/11/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 3-27/M33	50-029-21586-00	86-0083	05/02/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT Y-23	50-029-21590-00	86-0087	05/02/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT Y-24	50-029-21608-00	86-0113	06/10/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT S-19	50-029-21611-00	86-0116	06/13/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT G-30	50-029-21613-00	86-0118	06/17/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT G-31	50-029-21616-00	86-0121	06/19/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 1-47/Q21	50-029-21625-00	86-0131	07/03/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT F-29	50-029-21627-00	86-0133	07/03/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT G-32	50-029-21636-00	86-0146	07/25/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT S-20	50-029-21637-00	86-0147	07/28/86

OUTSTANDING DRILLING PERMITS FOR ALASKA AS OF 11/04/87

OPERATOR NAME	WELL NAME AND NUMBER	API NUMBER	PERMIT	APPROVED
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 2-14/O16	50-029-21639-00	86-0149	08/04/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 4-20/M35	50-029-21640-01	86-C173	10/10/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 3-23/N32	50-029-21645-00	86-0155	08/15/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT F-31	50-029-21647-00	86-0157	08/28/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 2-62/Q17	50-029-21648-00	86-0158	09/03/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT F-28	50-029-21649-00	86-0159	09/02/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 2-34/P14	50-029-21662-00	86-0172	10/09/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT J-21	50-029-21705-00	87-0024	03/09/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT J-26	50-029-21734-00	87-0059	06/11/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT K-9	50-029-21736-00	87-0062	06/26/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT E-29	50-029-21745-00	87-0083	08/06/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 1-37/P24	50-029-21748-00	87-0090	09/03/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 2-52/S14	50-029-21750-00	87-0092	09/04/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 3-15/K33	50-029-21751-00	87-0094	09/11/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT K-14	50-029-21752-00	87-0095	09/09/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT E-28	50-029-21753-00	87-0096	09/09/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT K-13	50-029-21757-00	87-0101	09/30/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT K-12	50-029-21759-00	87-0104	10/15/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT E-27	50-029-21760-00	87-0105	10/15/87

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## ALASKA PRODUCTION SUMMARY BY ACTIVE POOLS FOR SEPTEMBER, 1987

OIL FIELDS	CRUDE OIL (BBL)	WATER (BBL)	GAS (MCF)	PROD. WELLS	CUM CRUDE OIL (BBL)	CUM WATER (BBL)	CUM GAS (MCF)
BEAVER CREEK FIELD							
UNDEFINED POOL	22,127	114	6,296	2	3,450,775	18,183	1,410,559
FIELD TOTAL	22,127	114	6,296	2	3,450,775	18,183	1,410,559
ENDICOTT FIELD							
ENDICOTT POOL	2,198		68,339	2	31,875	2,132	779,952
FIELD TOTAL	2,198		68,339	2	31,875	2,132	779,952
GRANITE POINT FIELD							
MIDDLE KENAI POOL	209,945	86,453	187,772	28	106,173,262	7,320,485	91,720,114
FIELD TOTAL	209,945	86,453	187,772	28	106,176,026	7,320,485	91,721,704
KUPARUK RIVER FIELD							
KUPARUK RIVER POOL	7,644,574	4,172,314	8,724,464	335	368,910,492	40,439,741	436,149,315
FIELD TOTAL	7,644,574	4,172,314	8,724,464	335	368,913,857	88,066,970	436,154,295
MCARTHUR RIVER FIELD							
HEMLOCK POOL	494,232	1,879,012	261,351	59	465,094,268	214,741,073	170,113,571
MIDDLE KENAI G POOL	73,586	56,528	55,861	11	35,780,075	4,085,403	17,820,069
WEST FORELAND POOL	25,163	40,542	7,311	4	19,039,047	4,878,184	5,425,466
FIELD TOTAL	592,981	1,976,082	324,523	74	519,913,390	223,704,660	193,359,106
MIDDLE GROUND SHOAL FIELD							
A POOL	5,069	1,242	5,735	1	1,985,226	1,110,902	4,340,228
B C AND D POOL	18,113	22,190	14,731	4	10,349,736	3,547,550	7,194,858
E F AND G POOL	189,169	269,465	72,935	36	140,100,561	66,656,874	64,892,234
FIELD TOTAL	212,351	292,897	93,401	41	152,435,523	71,315,326	76,427,320
PRUDHOE BAY FIELD							
LISBURNE POOL	1,372,481	177,621	5,963,017	38	17,186,469	1,246,656	56,454,721
PRUDHOE POOL	45,931,192*	18,033,463	96,937,294	653	5,346,124,544**	454,723,631	7,305,665,905
FIELD TOTAL	47,303,673*	18,211,084	102,900,311	691	5,363,311,013**	457,082,633	7,362,120,626
SWANSON RIVER FIELD							
HEMLOCK POOL	175,554	164,268	6,352,020	26	206,717,934	66,864,811	1,730,269,308
FIELD TOTAL	175,554	164,268	6,352,020	26	206,769,173	66,868,981	1,730,593,196
TRADING BAY FIELD							
HEMLOCK POOL	14,446	7,883	15,801	6	10,628,721	2,750,249	10,435,242
UNDEFINED POOL	440	206	1,451	1	558,800	97,834	287,123
MIDDLE KENAI B POOL	10,684	3,543	10,221	7	2,029,964	193,846	2,155,436
MIDDLE KENAI C POOL	13,806	19,672	27,045	5	18,497,115	16,710,026	12,060,484
MIDDLE KENAI D POOL	9,546	16,718	11,400	6	26,709,936	13,177,679	21,754,096
MIDDLE KENAI E POOL	5,600	9,089	6,142	4	7,470,426	2,801,621	6,352,503
G-NE/HEMLOCK-NE POOL	11,822	84,047	4,477	7	22,916,005	24,269,798	6,435,107
W FORELAND POOL	472		83	1	26,963	9,611	18,788
M.KENAI UNALLOCATED ZONE			133	1			1,091,192
FIELD TOTAL	66,816	141,158	76,753	38	88,837,930	60,010,664	60,589,971
TOTAL ACTIVE FIELDS	56,230,219	25,044,370	118,733,879	1,237	6,809,839,562	974,390,034	9,953,156,729
DAILY AVERAGE	1,874,340	834,812	3,957,795	INACTIVE	5,608,178	6,611,768	1,908,411
				ALL FIELDS	6,815,447,740	981,001,802	9,955,065,140

\* INCLUDES 1,892,574 BBLS OF CONDENSATE

\*\* INCLUDES 101,960,670 BBLS OF CONDENSATE

ALASKA PRODUCTION SUMMARY BY ACTIVE POOLS FOR SEPTEMBER, 1987

<u>NGL PRODUCTION</u>	<u>NGL (BBL)</u>	<u>CUM NGL (BBL)</u>
KUPARUK RIVER		
KUPARUK RIVER	112,562	2,757,563
FIELD TOTAL	112,562	2,757,563
MCARTHUR RIVER		
HEMLOCK	3,758	7,817,028
MIDDLE KENAI G	2,485	752,654
WEST FORELAND	164	198,733
FIELD TOTAL	6,407	8,768,415
PRUDHOE BAY		
LISBURNE	70,795	243,630
PRUDHOE	1,449,404	11,831,170
FIELD TOTAL	1,520,199	12,074,800
SWANSON RIVER		
HEMLOCK	2,200	1,175,263
FIELD TOTAL	2,200	1,175,263
TRADING BAY		
HEMLOCK	5	51,646
M. KENAI UNALLOCATED	14	307,507
FIELD TOTAL	19	359,153
TOTAL ACTIVE FIELDS	<u>1,641,387</u>	<u>25,135,194</u>
DAILY AVERAGE	54,712	
		<u>INACTIVE</u>
		0
		<u>ALL FIELDS</u>
		25,135,194

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## ALASKA PRODUCTION SUMMARY BY ACTIVE POOLS FOR SEPTEMBER, 1987

GAS FIELDS	CONDEN. (BBL)	WATER (BBL)	GAS (MCF)	PROD. WELLS	CUM CONDEN. (BBL)	CUM WATER (BBL)	CUM GAS (MCF)
BEAVER CREEK FIELD							
UNDEFINED POOL		7,361	725,954	4		273,430	59,723,864
FIELD TOTAL		7,361	725,954	4		273,430	59,723,864
BELUGA RIVER FIELD							
UNDEFINED POOL			2,243,837	14		810	246,933,458
FIELD TOTAL			2,243,837	14		810	246,933,458
EAST BARROW FIELD							
UNDEFINED POOL		18	55,224	4		705	3,789,328
FIELD TOTAL		18	55,224	4		705	3,789,328
KENAI FIELD							
STERLING 3 POOL		224	1,210,595	9		110,323	258,016,384
STERLING 4 POOL		58	1,291,331	12		84,838	361,838,048
STERLING 5.1 POOL		117	1,282,958	13		137,552	424,212,370
STERLING 6 POOL		138	1,369,304	11		42,242	391,505,661
UNDEFINED POOL		538	676,491	7		62,505	117,411,230
TYONEK POOL		263	360,879	4	11,877	31,608	208,236,919
FIELD TOTAL		1,338	6,191,558	56	11,877	481,768	1,805,252,447
MCARTHUR RIVER FIELD							
MIDDLE KENAI POOL			811,496	7			91,078,949
FIELD TOTAL			811,496	7			130,743,008
MIDDLE GROUND SHOAL FIELD							
B C AND D POOL			5,040	1			93,072
UNDEFINED POOL			19,858	1			2,010,564
FIELD TOTAL			24,898	2			2,103,636
NORTH COOK INLET FIELD							
TERTIARY POOL		1,942	3,943,200	12		93,884	809,018,368
FIELD TOTAL		1,942	3,943,200	12		93,884	809,018,368
PRETTY CREEK FIELD							
UNDEFINED POOL		15	67,534	1		104	631,193
FIELD TOTAL		15	67,534	1		104	631,193
SOUTH BARROW FIELD							
UNDEFINED POOL		3	53,778	6		303	17,661,194
FIELD TOTAL		3	53,778	6		303	17,661,194
SWANSON RIVER FIELD							
UNDEFINED POOL			108,267	1			12,378,244
FIELD TOTAL			108,267	1			12,378,244
TRADING BAY FIELD							
UNDEFINED POOL			26,790	1			3,107,954
FIELD TOTAL			26,790	1			3,107,954
TOTAL ACTIVE FIELDS		10,677	14,252,536	108	11,877	851,004	3,091,342,694
DAILY AVERAGE		355	475,084	INACTIVE	0	45	9,696,530
				ALL FIELDS	11,877	851,049	3,101,039,224

ALASKA ENHANCED RECOVERY AND DISPOSAL PROJECTS FOR SEPTEMBER, 1967

- 12 -

<u>ENHANCED RECOVERY</u>	<u>OIL (BBL)</u>	<u>WATER (BBL)</u>	<u>GAS (MCF)</u>	<u>INJ. WELLS</u>	<u>CUM OIL (BBL)</u>	<u>CUM WATER (BBL)</u>	<u>CUM GAS (MCF)</u>
ENDICOTT FIELD							
ENDICOTT POOL	1,769			1	21,036		1
FIELD TOTAL	1,769*			1	21,036*		1
GRANITE POINT FIELD							
MIDDLE KENAI POOL		329,823		12		128,368,845	
FIELD TOTAL		329,823		12		128,368,845	
KUPARUK RIVER FIELD							
KUPARUK RIVER POOL		5,415,685	6,238,284	138		315,522,157	345,499,650
FIELD TOTAL		5,415,685	6,238,284	138		315,522,157	345,499,650
MCARTHUR RIVER FIELD							
HEMLOCK POOL		2,115,766		16		849,214,050	
MIDDLE KENAI G POOL		42,852		3		30,845,360	
FIELD TOTAL		2,158,618		19		880,059,410	
MIDDLE GROUND SHOAL FIELD							
B C AND D POOL		50,491		2		25,959,665	
E F AND G POOL		347,882		13		225,073,562	
FIELD TOTAL		398,373		15		256,829,166	
PRUDHOE BAY FIELD							
LISBURNE POOL		110,948	5,361,651	3		263,976	38,377,174
PRUDHOE POOL		39,707,002	86,418,449	132	13,012,875	1,394,884,324	6,651,940,867
FIELD TOTAL		39,817,950	91,780,100	135	13,012,875*	1,395,148,300	6,690,318,041
SWANSON RIVER FIELD							
HEMLOCK POOL			6,585,896	6		8,337,995	1,992,943,323
FIELD TOTAL			6,585,896	6		8,337,995	1,992,943,323
TOTAL ACTIVE FIELDS	1,769*	48,120,449	104,604,280	326	13,033,911*	2,984,265,874	9,028,761,014
DAILY AVERAGE	58	1,604,014	3,486,809	INACTIVE	0	127,512,325	743,988
				ALL FIELDS	13,033,911	3,111,778,199	9,029,505,002

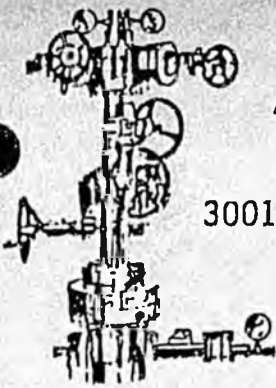
<u>DISPOSAL PROJECTS</u>	<u>FLUIDS (BBL)</u>	<u>DISP. WELLS</u>	<u>CUM FLUIDS (BBL)</u>
BEAVER CREEK FIELD			
UNDEFINED ZONE	2,452	1	37,021
FIELD TOTAL	2,452	1	37,021
BELUGA RIVER FIELD			
UNDEFINED ZONE	151	1	2,573
FIELD TOTAL	151	1	2,573
ENDICOTT FIELD			
UNDEFINED ZONE	8,866	1	166,028
FIELD TOTAL	8,866	1	166,028
KENAI FIELD			
UNDEFINED ZONE	1,574	1	204,395
STERLING 4 POOL	7,043	1	48,102
FIELD TOTAL	8,617	2	252,497
KUPARUK RIVER FIELD			
KUPARUK RIVER POOL	60,763	2	288,275
FIELD TOTAL	60,763	2	2,422,497
PRUDHOE BAY FIELD			
UNDEFINED ZONE	1,530,053	9	119,318,138
FIELD TOTAL	1,530,053	9	119,318,138
SWANSON RIVER FIELD			
UNDEFINED ZONE	207,512	4	1,165,914
FIELD TOTAL	207,512	4	1,165,914
TOTAL ACTIVE FIELDS	1,818,414	20	123,364,668
DAILY AVERAGE	60,613	INACTIVE	0
		ALL FIELDS	123,364,668

\*FLUIDS RETURNED TO RESERVOIR, NOT ENHANCED RECOVERY

NOVEMBER 1987

STATE OF ALASKA  
ALASKA OIL AND GAS CONSERVATION COMMISSION  
3001 PORCUPINE DR ANCHORAGE, AK. 99501-3192

BULK RATE  
U.S. POSTAGE  
PAID  
ANCHORAGE, AK.  
PERMIT NO. 356



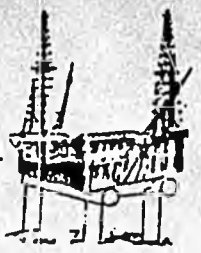
William W Barnwell, Commissioner

STATE OF ALASKA

# ALASKA OIL AND GAS CONSERVATION COMMISSION

3001 PORCUPINE DRIVE

ANCHORAGE, ALASKA 99501



Steve Cowper, Governor

Chatterton, Commissioner  
Chairman of Commission

Lonnie C Smith, Commissioner

## BULLETIN

DECEMBER 1987

### ENDICOTT FIELD PRODUCING

On October 2, 1987, fifty-one days after production facility modules were sealifted to the Endicott Field, Endicott oil began flowing down the 24-mile elevated pipeline which runs to Pump Station One at the beginning of the Trans-Alaska Pipeline. By November 1, 1987, 1,964,424 bbls of crude had been produced from the field. The project, which is located on two man-made gravel islands about 2½ miles offshore in the Beaufort Sea, was completed two months ahead of schedule.

### ADMINISTRATIVE APPROVAL NO. 80.53

Administrative Approval No. 80.53 was issued on November 4, 1987 to Union Oil Company of California, operator of the Trading Bay Unit, authorizing the drilling, completion, and production of Trading Bay Unit well No. M-26 as part of the pressure maintenance project approved by Conservation Order No. 80 for the purpose of recovering additional oil.

### ADMINISTRATIVE APPROVAL NO. 213.11

Administrative Approval No. 213.11 was issued to ARCO Alaska, Inc on November 16, 1987 waiving the requirement of Rule 11a of Conservation Order No. 165 for Prudhoe Bay Unit wells DS 18-9, DS 18-14, and DS 18-19. Rule 11a required that a spinner flow meter or a trace survey be run during the first six months that the well is on production. Since these wells are producing from a single interval, a productivity profile need not be filed until additional zones are perforated.

ADMINISTRATIVE APPROVAL NO. 207.9

Administrative Approval No. 207.9 was issued to ARCO Alaska, Inc on November 24, 1987 approving expansion of a pilot waterflood project in the Lisburne Oil Pool of the Prudhoe Bay Field. The pilot project is a necessary step for developing a prudent enhanced recovery method for the Lisburne Oil Pool.

ADMINISTRATIVE APPROVAL NO. 145-A.28

Administrative Approval No. 145-A.28 was issued on November 27, 1987 to ARCO Alaska, Inc permitting an additional 35MMSCF of gas to be flared at Flow Station No. 3, Prudhoe Bay Field. The additional flare volume is an operational necessity. It will be metered, and is subject to the Oil & Gas Properties Production Tax.

ALASKA DRILLING STATISTICS FOR NOVEMBER, 1987

DECEMBER 1987

\* DRILLING PERMITS APPROVED \* \* \* \* \*

API NUMBER PERMIT NUMBER PERMIT APPROVED	OPERATOR NAME SURFACE LOCATION BOTTOM HOLE OBJECTIVE	WELL NAME AND NUMBER	CLASSIFICATION GEOLOGIC AREA FIELD AND PCOL
50-733-20393-00 87-0106 11/04/87	UNION OIL CO OF CALIFORNIA 965FT FNL AND 525FT FWL, SEC 33, T09N, R013W, UM. 550FT FNL AND 2550FT FWL, SEC 28, T09N, R013W, UM.	TRADING BAY UNIT M-26	DEVELOPMENT COOK INLET BASIN MCARTHUR RIVER, WEST FORELAND OIL POOL
50-029-21762-00 87-0114 11/03/87	STANDARD ALASKA PRODUCTION CO 2007FT FNL AND 4818FT FEL, SEC 04, T11N, R014E, UM. 65FT FNL AND 2458FT FEL, SEC 05, T11N, R014E, UM.	PRUDHOE BAY UNIT K-10	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL
50-029-21763-00 87-0115 11/05/87	STANDARD ALASKA PRODUCTION CO 1820FT FNL AND 501FT FEL, SEC 06, T11N, R014E, UM. 3475FT FNL AND 4826FT FEL, SEC 08, T11N, R014E, UM.	PRUDHOE BAY UNIT E-23	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL
50-029-21764-00 87-0116 11/05/87	STANDARD ALASKA PRODUCTION CO 2505FT FNL AND 660FT FEL, SEC 08, T11N, R017E, UM. 3459FT FNL AND 3593FT FEL, SEC 03, T11N, R017E, UM.	DUCK IS UNIT SDI3-39/J39	DEVELOPMENT ARCTIC SLOPE ENDICOTT, ENDICOTT OIL POOL
50-029-21765-00 87-0117 11/17/87	STANDARD ALASKA PRODUCTION CO 1902FT FNL AND 4849FT FEL, SEC 04, T11N, R014E, UM. 1191FT FNL AND 2081FT FEL, SEC 33, T12N, R014E, UM.	PRUDHOE BAY UNIT K-11	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, PRUDHGE OIL POOL
50-029-21766-00 87-0118 11/20/87	ARCO ALASKA INC 1673FT FSL AND 1248FT FWL, SEC 18, T11N, R015E, UM. 863FT FNL AND 762FT FEL, SEC 17, T11N, R015E, UM.	PRUDHOE BAY UNIT L2-18	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, LISBURNE OIL POOL
50-029-21767-00 87-0119 11/23/87	STANDARD ALASKA PRODUCTION CO 2036FT FNL AND 2300FT FEL, SEC 36, T12N, R016E, UM. 395FT FNL AND 2554FT FEL, SEC 35, T12N, R016E, UM.	DUCK IS UNIT MPI 2-44/R12	DEVELOPMENT ARCTIC SLOPE ENDICOTT, ENDICOTT OIL POOL

ALASKA DRILLING STATISTICS FOR NOVEMBER, 1987

\* RELEASABLE INFORMATION ON RECENTLY COMPLETED WELLS \* \* \* \* \*

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API NUMBER PERMIT NUMBER COMPLETION DATE	OPERATOR NAME SURFACE LOCATION BOTTOM HOLE LOCATION	WELL NAME AND NUMBER	CLASSIFICATION AND STATUS GEOLOGIC AREA FIELD AND POOL	TOTAL DEPTH T.V. DEPTH
50-133-20055-01 87-0044 08/10/87	AMOCO PRODUCTION CO 780FT FNL AND 708FT FEL, SEC 12, T10N, R012W, SM. 894FT FNL AND 2321FT FWL, SEC 12, T10N, R012W, UM.	GRANITE PT ST 18742 13RD	SERVICE, 1WINJ COOK INLET BASIN GRANITE POINT, MIDDLE KENAI OIL POOL	10,302FT 9,757FT
50-029-21709-00 87-0028 09/04/87	ARCO ALASKA INC 1135FT FNL AND 1675FT FEL, SEC 25, T13N, R008E, UM. 1415FT FSL AND 1891FT FWL, SEC 26, T13N, R008E, UM.	KUPARUK RIV UNIT 3M-8	DEVELOPMENT, 1-OIL ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL	10,383FT 6,491FT
50-029-21708-00 87-0027 09/05/87	ARCO ALASKA INC 1158FT FNL AND 1684FT FEL, SEC 25, T13N, R008E, UM. 1179FT FSL AND 647FT FEL, SEC 26, T13N, R008E, UM.	KUPARUK RIV UNIT 3M-7	DEVELOPMENT, 1-OIL ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL	8,555FT 6,535FT
50-029-21724-00 87-0045 10/05/87	ARCO ALASKA INC 2183FT FSL AND 145FT FEL, SEC 02, T11N, R015E, UM. 535FT FNL AND 1983FT FEL, SEC 34, T12N, R015E, UM.	PRUDHOE BAY UNIT L5-29	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, LISBURNE OIL POOL	14,655FT 9,226FT
50-029-21727-00 87-0052 10/06/87	ARCO ALASKA INC 927FT FNL AND 1586FT FEL, SEC 25, T13N, R008E, UM. 1673FT FSL AND 2004FT FWL, SEC 24, T13N, R008E, UM.	KUPARUK RIV UNIT 3M-15	DEVELOPMENT, 1-OIL ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL	7,593FT 6,519FT
50-029-21728-00 87-0053 10/06/87	ARCO ALASKA INC 904FT FNL AND 1578FT FEL, SEC 25 T13N, R008E, UM. 1342FT FSL AND 1876FT FWL, SEC 19, T13N, R009E, UM.	KUPARUK RIV UNIT 3M-16	DEVELOPMENT, 1-OIL ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL	7,955FT 6,539FT
50-029-21707-00 87-0026 10/16/87	ARCO ALASKA INC 1181FT FNL AND 1694FT FEL, SEC 25, T13N, R008E, UM. 525FT FNL AND 1197FT FWL, SEC 30, T13N, R009E, UM.	KUPARUK RIV UNIT 3M-6	DEVELOPMENT, 1-OIL ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL	7,400FT 6,470FT
50-029-21706-00 87-0025 10/17/87	ARCO ALASKA INC 1204FT FNL AND 1703FT FEL, SEC 25, T13N, R008E, UM. 1835FT FNL AND 4247FT FWL, SEC 30, T13N, R009E, UM.	KUPARUK RIV UNIT 3M-5	DEVELOPMENT, 1-OIL ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL	9,110FT 6,462FT
50-029-21710-00 87-0029 10/17/87	ARCO ALASKA INC 1112FT FNL AND 1665FT FEL, SEC 25, T13N, R008E, UM. 2054FT FNL AND 1155FT FEL, SEC 25, T13N, R008E, UM.	KUPARUK RIV UNIT 3M-9	DEVELOPMENT, 1-OIL ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL	6,880FT 6,629FT
50-029-21752-00 87-0095 10/18/87	STANDARD ALASKA PRODUCTION CO 1909FT FNL AND 4106FT FEL, SEC 04, T11N, R014E, UM. 2878FT FNL AND 1852FT FEL, SEC 35, T12N, R016E, UM.	PRUDHOE BAY UNIT K-14	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL	12,800FT 10,903FT
50-029-21730-00 87-0055 10/20/87	ARCO ALASKA INC 858FT FNL AND 1559FT FEL, SEC 25, T13N, R008E, UM. 1063FT FNL AND 682FT FEL, SEC 24, T13N, R008E, UM.	KUPARUK RIV UNIT 3M-18	DEVELOPMENT, 1-OIL ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL	8,523FT 6,520FT

DECEMBER 1987

ALASKA DRILLING STATISTICS FOR NOVEMBER, 1987

\* RELEASABLE INFORMATION ON RECENTLY COMPLETED WELLS \* \* \* \* \*

API NUMBER PERMIT NUMBER COMPLETION DATE	OPERATOR NAME SURFACE LOCATION BOTTOM HOLE LOCATION	WELL NAME AND NUMBER	CLASSIFICATION AND STATUS GEOLOGIC AREA FIELD AND POOL	TOTAL DEPTH T.V. DEPTH
50-029-21729-00 87-0054 10/20/87	ARCO ALASKA INC 881FT FNL AND 1569FT FEL, SEC 25, T13N, R008E, UM. 1191FT FNL AND 1769FT FWL, SEC 24, T13N, R008E, UM.	KUPARUK RIV UNIT 3M-17	DEVELOPMENT, 1-OIL ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL	8,713FT 6,547FT

DECEMBER 1987

OUTSTANDING DRILLING PERMITS FOR ALASKA AS OF 12/03/87  
WELL NAME AND NUMBER API NUMBER

OPERATOR NAME

PERMIT

APPROVED

COOK INLET BASIN

ALASKAN CRUDE CORP	BURGLIN	31-1	50-133-20390-00	87-0070	07/31/87
ALASKAN CRUDE CORP	BURGLIN	BRX 22-1	50-283-20082-00	87-0084	08/24/87
AMOCO PRODUCTION CO	GRANITE POINT 18742	32RD	50-733-20298-01	87-0063	06/29/87
AMOCO PRODUCTION CO	GRANITE PT ST 18742	37	50-733-20394-00	87-0109	10/26/87
SHELL WESTERN E&P INC	MGS	A-23-1RD	50-733-20238-01	87-0093	09/16/87
UNION OIL CO OF CALIFORNIA	KENAI BELUGA UNIT	12X-8	50-133-20386-00	85-0298	12/20/85
UNION OIL CO OF CALIFORNIA	CANNERY LOOP UNIT	4	50-133-20387-00	87-0034	04/28/87
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	G-36DPN	50-733-20216-00	87-0049	05/28/87
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	M-2	50-733-20389-00	87-0061	06/26/87
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	M-25	50-733-20391-00	87-0086	08/26/87
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	M-3	50-733-20392-00	87-0089	09/03/87
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	M-26	50-733-20393-00	87-0106	11/04/87

ARCTIC SLOPE

ALASKAN CRUDE CORP	ACC	F-2	50-029-21315-00	85-0053	04/10/85
ALASKAN CRUDE CORP	ACC	F-3	50-029-21316-00	85-0054	04/10/85
AMERADA HESS CORP	NORTHSTAR	3	50-629-21747-00	87-0088	08/31/87
ARCO ALASKA INC	W BEACH ST	1-A	50-029-20138-01	86-0056	03/06/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS18-11D	50-029-21181-00	87-0087	08/24/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	L2-25	50-029-21525-00	86-0006	01/06/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS16-22	50-029-21531-00	86-0019	01/13/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS4-19	50-029-21533-00	86-0021	01/15/86
ARCO ALASKA INC	KUPARUK RIV UNIT	31-6	50-029-21548-00	86-0038	02/06/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS16-31	50-029-21551-00	86-0041	02/10/86
ARCO ALASKA INC	KUPARUK RIV UNIT	31-10	50-029-21563-00	86-0058	03/10/86
ARCO ALASKA INC	KUPARUK RIV UNIT	31-11	50-029-21564-00	86-0059	03/10/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS1-27	50-029-21591-00	86-0088	05/02/86
ARCO ALASKA INC	KUPARUK RIV UNIT	3K-14	50-029-21631-00	86-0137	07/15/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	LG1-16	50-029-21643-00	86-0153	08/15/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	L3-24	50-029-21670-00	86-0182	11/19/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	L3-30	50-029-21673-00	86-0185	12/04/86
ARCO ALASKA INC	KUPARUK RIV UNIT	3Q-1	50-029-21687-00	87-0003	01/21/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3Q-3	50-029-21689-00	87-0005	01/21/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3Q-4	50-029-21690-00	87-0006	01/21/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS11-28	50-029-21691-00	87-0007	01/28/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-10	50-029-21715-00	87-0035	03/31/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	L5-28	50-029-21717-00	87-0037	04/03/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-11	50-029-21718-00	87-0038	04/13/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-12	50-029-21719-00	87-0050	05/22/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	L5-21	50-029-21732-00	87-0057	05/25/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-19	50-029-21737-00	87-0064	07/02/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-20	50-029-21738-00	87-0065	07/01/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-21	50-029-21739-00	87-0066	07/07/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-22	50-029-21740-00	87-0067	07/07/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	L5-5	50-029-21742-00	87-0069	07/07/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS7-27	50-029-21744-00	87-0082	07/31/87

DECEMBER 1987

DECEMBER 1987

OUTSTANDING DRILLING PERMITS FOR ALASKA AS OF 12/03/87

OPERATOR NAME	WELL NAME AND NUMBER	API NUMBER	PERMIT	APPROVED
ARCO ALASKA INC	PRUDHOE BAY UNIT L2-10	50-029-21746-00	87-0085	08/12/87
ARCO ALASKA INC	PRUDHOE BAY UNIT DS18-16	50-029-21749-00	87-0091	09/04/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L2-16	50-029-21754-00	87-0097	09/11/87
ARCO ALASKA INC	PRUDHOE BAY UNIT DS18-15	50-029-21755-00	87-0098	09/22/87
ARCO ALASKA INC	PRUDHOE BAY UNIT DS18-13	50-029-21756-00	87-0100	09/25/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L2-14	50-029-21758-00	87-0102	10/02/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L2-8	50-029-21761-00	87-0108	10/23/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L2-18	50-029-21766-00	87-0118	11/20/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-4	50-103-20076-00	87-0076	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-5	50-103-20077-00	87-0077	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-6	50-103-20078-00	87-0078	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-7	50-103-20079-00	87-0079	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-8	50-103-20080-00	87-0080	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-17	50-103-20081-00	87-0099	09/25/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-15	50-103-20082-00	87-0103	10/07/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-2	50-103-20083-00	87-0107	10/21/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-1	50-103-20084-00	87-0110	10/28/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-3	50-103-20085-00	87-0111	10/28/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-9	50-103-20086-00	87-0112	10/28/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-10	50-103-20087-00	87-0113	10/28/87
NORTH SLOPE BOROUGH	S BARROW NSB-1	50-023-20020-00	87-0071	07/27/87
NORTH SLOPE BOROUGH	S BARROW NSB-2	50-023-20021-00	87-0072	07/27/87
NORTH SLOPE BOROUGH	S BARROW NSB-3	50-023-20022-00	87-0073	07/27/87
NORTH SLOPE BOROUGH	S BARROW NSB-4	50-023-20023-00	87-0074	07/27/87
NORTH SLOPE BOROUGH	S BARROW NSB-7	50-023-20024-00	87-0075	07/27/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT B-28	50-029-21510-00	85-0303	12/13/85
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT H-24	50-029-21512-00	85-0305	12/20/85
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT D-25	50-029-21522-00	85-0320	12/27/85
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT B-29	50-029-21523-00	86-0014	01/06/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT C-31	50-029-21552-00	86-0042	02/07/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT D-28	50-029-21556-00	86-0050	02/25/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT Y-22	50-029-21558-00	86-0052	02/28/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT M-28	50-029-21578-00	86-0074	04/11/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 3-27/M33	50-029-21586-00	86-0083	05/02/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT Y-23	50-029-21590-00	86-0087	05/02/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT Y-24	50-029-21608-00	86-0113	06/10/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT S-19	50-029-21611-00	86-0116	06/13/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT G-30	50-029-21613-00	86-0118	06/17/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT G-31	50-029-21616-00	86-0121	06/19/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 1-47/Q21	50-029-21625-00	86-0131	07/03/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT F-29	50-029-21627-00	86-0133	07/03/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT G-32	50-029-21636-00	86-0146	07/25/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT S-20	50-029-21637-00	86-0147	07/28/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 2-14/O16	50-029-21639-00	86-0149	08/04/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 4-20/M35	50-029-21640-01	86-0173	10/10/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 3-23/N32	50-029-21645-00	86-0155	08/15/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT F-31	50-029-21647-00	86-0157	08/28/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 2-62/Q17	50-029-21648-00	86-0158	09/03/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT F-28	50-029-21649-00	86-0159	09/02/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 2-34/P14	50-029-21662-00	86-0172	10/09/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT J-21	50-029-21705-00	87-0024	03/09/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT J-26	50-029-21734-00	87-0059	06/11/87

OUTSTANDING DRILLING PERMITS FOR ALASKA AS OF 12/03/87

OPERATOR NAME	WELL NAME AND NUMBER	API NUMBER	PERMIT	APPROVED
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT K-9	50-029-21736-00	87-0062	06/26/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT E-29	50-029-21745-00	87-0083	08/06/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 1-37/P24	50-029-21748-00	87-0090	09/03/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 2-52/S14	50-029-21750-00	87-0092	09/04/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 3-15/K33	50-029-21751-00	87-0094	09/11/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT E-28	50-029-21753-00	87-0096	09/09/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT K-13	50-029-21757-00	87-0101	09/30/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT K-12	50-029-21759-00	87-0104	10/15/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT E-27	50-029-21760-00	87-0105	10/15/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT K-10	50-029-21762-00	87-0114	11/03/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT E-23	50-029-21763-00	87-0115	11/05/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 3-39/J39	50-029-21764-00	87-0116	11/05/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT K-11	50-029-21765-00	87-0117	11/17/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 2-44/R12	50-029-21767-00	87-0119	11/23/87

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ALASKA PRODUCTION SUMMARY BY ACTIVE POOLS FOR OCTOBER, 1987

OIL FIELDS	CRUDE OIL (BBL)	WATER (BBL)	GAS (MCF)	PROD. WELLS	CUM CRUDE OIL (BBL)	CUM WATER (BBL)	CUM GAS (MCF)
BEAVER CREEK FIELD							
UNDEFINED POOL	23,354	84	6,097	2	3,474,129	18,267	1,416,656
FIELD TOTAL	23,354	84	6,097	2	3,474,129	18,267	1,416,656
ENDICOTT FIELD							
ENDICOTT POOL	1,964,424	8,705	1,457,992	20	1,996,299	10,837	2,237,944
FIELD TOTAL	1,964,424	8,705	1,457,992	20	1,996,299	10,837	2,237,944
GRANITE POINT FIELD							
MIDDLE KENAI POOL	228,011	87,576	185,363	28	106,401,273	7,408,061	91,905,477
FIELD TOTAL	228,011	87,576	185,363	28	106,404,037	7,408,061	91,907,067
KUPARUK RIVER FIELD							
CRETACIOUS UNDEF ZONE		32,223		1		51,771,128	
KUPARUK RIVER POOL	8,458,790	2,573,984	10,399,076	331	377,369,282	38,902,049	446,548,391
FIELD TOTAL	8,458,790	2,606,207	10,399,076	332	377,372,647	90,673,177	446,553,371
MCARTHUR RIVER FIELD							
HEMLOCK POOL	478,693	1,723,515	207,913	59	465,572,961	216,464,588	170,321,484
MIDDLE KENAI G POOL	86,570	57,075	49,243	12	35,866,645	4,142,478	17,869,312
WEST FORELAND POOL	31,035	41,618	8,389	4	19,070,082	4,119,802	5,433,855
FIELD TOTAL	596,298	1,822,208	265,545	75	520,509,688	225,526,868	193,624,651
MIDDLE GROUND SHOAL FIELD							
A POOL	4,895	1,278	6,039	1	1,990,121	1,112,180	4,346,267
B C AND D POOL	17,864	22,119	12,202	4	10,367,600	3,569,669	7,207,060
E F AND G POOL	197,526	270,064	80,891	36	140,298,087	66,926,938	64,973,125
FIELD TOTAL	220,285	293,461	99,132	41	152,655,808	71,608,787	76,526,452
PRUDHOE BAY FIELD							
LISBURNE POOL	1,387,835	145,297	6,360,072	42	18,574,304	1,391,953	62,814,793
PRUDHOE POOL	48,434,227*	18,482,867	111,225,386	665	5,394,560,771**	473,206,498	7,416,891,291
FIELD TOTAL	49,824,062*	18,628,164	117,585,458	707	5,413,135,075**	475,710,797	7,479,706,084
SWANSON RIVER FIELD							
HEMLOCK POOL	170,892	147,737	6,688,149	27	206,888,826	67,012,548	1,736,957,457
FIELD TOTAL	170,892	147,737	6,688,149	27	206,940,065	67,016,718	1,737,281,345
TRADING BAY FIELD							
HEMLOCK POOL	15,367	8,397	14,900	6	10,644,088	2,758,646	10,450,142
UNDEFINED POOL	407	320	2,947	1	559,207	98,154	290,070
MIDDLE KENAI B POOL	10,853	3,363	8,744	6	2,040,817	197,209	2,164,180
MIDDLE KENAI C POOL	13,931	23,317	30,806	5	18,511,046	16,733,343	12,091,290
MIDDLE KENAI D POOL	10,927	18,206	12,464	6	26,720,863	13,195,885	21,766,560
MIDDLE KENAI E POOL	5,089	8,556	4,577	4	7,475,515	2,810,177	6,357,080
G-NE/HEMLOCK-NE POOL	18,213	139,262	7,327	6	22,934,218	24,409,060	6,442,434
W FORELAND POOL	840		147	1	27,803	9,611	18,935
M. KENAI UNALLOCATED ZONE			138	1			1,091,330
FIELD TOTAL	75,627	201,421	82,050	36	88,913,557	60,212,085	60,672,021
TOTAL ACTIVE FIELDS	61,561,743	23,755,563	136,768,862	1,268	6,871,401,305	998,185,597	10,089,925,591
DAILY AVERAGE	1,985,862	767,598	4,411,898	INACTIVE	5,608,178	6,611,768	1,908,411
				ALL FIELDS	6,877,009,483	1,004,797,365	10,091,834,002

\*INCLUDES 2,232,284 BBLs OF CONDENSATE

\*\*INCLUDES 104,192,954 BBLs OF CONDENSATE

## ALASKA PRODUCTION SUMMARY BY ACTIVE POOLS FOR OCTOBER, 1987

<u>NGL PRODUCTION</u>	<u>NGL (BBL)</u>	<u>CUM NGL (BBL)</u>
KUPARUK RIVER		2,865,633
KUPARUK RIVER	108,070	2,865,633
FIELD TOTAL	108,070	
MCARTHUR RIVER		7,824,095
HEMLOCK	7,067	7,824,095
MIDDLE KENAI G	6,916	7,824,095
WEST FORELAND	454	7,824,095
FIELD TOTAL	14,437	8,782,852
PRUDHOE BAY		318,137
LISBURNE	74,507	318,137
PRUDHOE	1,590,314	13,421,484
FIELD TOTAL	1,664,821	13,739,621
SWANSON RIVER		1,177,889
HEMLOCK	2,626	1,177,889
FIELD TOTAL	2,626	
TRADING BAY		51,653
HEMLOCK	7	51,653
M. KENAI UNALLOCATED	18	307,525
FIELD TOTAL	25	359,178
TOTAL ACTIVE FIELDS	<u>1,789,979</u>	<u>26,925,173</u>
DAILY AVERAGE	57,741	
		<u>INACTIVE</u>
		0
		<u>ALL FIELDS</u>
		26,925,173

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ALASKA PRODUCTION SUMMARY BY ACTIVE POOLS FOR OCTOBER, 1987

<u>GAS FIELDS</u>	<u>CONDEN. (BBL)</u>	<u>WATER (BBL)</u>	<u>GAS (MCF)</u>	<u>PROD. WELLS</u>	<u>CUM CONDEN. (BBL)</u>	<u>CUM WATER (BBL)</u>	<u>CUM GAS (MCF)</u>
BEAVER CREEK FIELD							
UNDEFINED POOL		8,479	975,014	3		281,909	60,698,878
FIELD TOTAL		8,479	975,014	3		281,909	60,698,878
BELUGA RIVER FIELD							
UNDEFINED POOL			2,000,213	14		810	248,933,671
FIELD TOTAL			2,000,213	14		810	248,933,671
EAST BARROW FIELD							
UNDEFINED POOL		8	40,649	4		713	3,829,977
FIELD TOTAL		8	40,649	4		713	3,829,977
KENAI FIELD							
STERLING 3 POOL		69	1,591,746	9		110,392	259,608,130
STERLING 4 POOL		150	1,705,185	11		84,988	363,543,233
STERLING 5.1 POOL		190	1,678,127	12		137,742	425,890,497
STERLING 6 POOL		154	1,825,700	11		42,396	393,331,561
UNDEFINED POOL		862	835,208	7		63,367	118,246,438
TYONEK POOL		402	513,730	4	11,877	32,010	208,750,649
FIELD TOTAL		1,827	8,149,696	54	11,877	483,595	1,813,402,143
LEWIS RIVER FIELD							
UNDEFINED POOL		3	191,388	2		48	3,903,391
FIELD TOTAL		3	191,388	2		48	3,903,391
MCARTHUR RIVER FIELD							
MIDDLE KENAI POOL			1,160,786	7			95,591,511
FIELD TOTAL			1,160,786	7			131,903,794
MIDDLE GROUND SHOAL FIELD							
B C AND D POOL			10,292	1			103,364
UNDEFINED POOL			13,900	1			2,024,464
FIELD TOTAL			24,192	2			2,127,828
NORTH COOK INLET FIELD							
TERTIARY POOL		2,154	3,951,721	12		96,038	812,970,089
FIELD TOTAL		2,154	3,951,721	12		96,038	812,970,089
PRETTY CREEK FIELD							
UNDEFINED POOL		10	67,308	1		114	698,501
FIELD TOTAL		10	67,308	1		114	698,501
SOUTH BARROW FIELD							
UNDEFINED POOL		2	50,000	5		305	17,711,194
FIELD TOTAL		2	50,000	5		305	17,711,194
SWANSON RIVER FIELD							
UNDEFINED POOL			106,779	1			12,485,023
FIELD TOTAL			106,779	1			12,485,023
TRADING JAY FIELD							
UNDEFINED POOL			36,917	1			3,144,871
FIELD TOTAL			36,917	1			3,144,871
TOTAL ACTIVE FIELDS		12,483	16,754,663	106	11,877	863,532	3,111,809,360
DAILY AVERAGE		402	540,473	INACTIVE	0	0	5,984,527
				ALL FIELDS	11,877	863,532	3,117,793,887

ALASKA ENHANCED RECOVERY AND DISPOSAL PROJECTS FOR OCTOBER, 1987

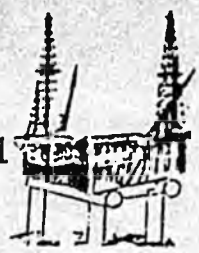
- 12 -

ENHANCED RECOVERY	OIL (BBL)	WATER (BBL)	GAS (MCF)	INJ. WELLS	CUM OIL (BBL)	CUM WATER (BBL)	CUM GAS (MCF)
ENDICOTT FIELD							
ENDICOTT POOL			448,055	2	21,036	1	448,055
FIELD TOTAL			448,055	2	21,036*	1	448,055
GRANITE POINT FIELD							
MIDDLE KENAI POOL		306,554		12		128,675,399	
FIELD TOTAL		306,554		12		128,675,399	
KUPARUK RIVER FIELD							
KUPARUK RIVER POOL		13,891,875	7,619,995	193		329,414,032	353,119,645
FIELD TOTAL		13,891,875	7,619,995	193		329,414,032	353,119,645
MCARTHUR RIVER FIELD							
HEMLOCK POOL		2,483,045		16		851,697,095	
MIDDLE KENAI G POOL		131,223		3		30,976,583	
FIELD TOTAL		2,614,268		19		882,673,678	
MIDDLE GROUND SHOAL FIELD							
B C AND D POOL		55,061		2		26,014,726	
E F AND G POOL		333,575		13		225,407,137	
FIELD TOTAL		388,636		15		257,217,802	
PRUDHOE BAY FIELD							
LISBURNE POOL		82,107	5,775,321	4		296,082	44,152,495
PRUDHOE POOL		37,849,437	99,543,462	130	13,012,875	1,432,733,761	6,751,484,329
FIELD TOTAL		37,931,544	105,318,783	134	13,012,875*	1,433,029,843	6,795,636,824
SWANSON RIVER FIELD							
HEMLOCK POOL			6,865,773	6		8,337,995	1,999,809,096
FIELD TOTAL			6,865,773	6		8,337,995	1,999,809,096
TOTAL ACTIVE FIELDS		55,132,877	120,252,606	381	13,033,911*	3,039,348,750	9,149,013,620
DAILY AVERAGE		1,778,479	3,879,116	INACTIVE	0	127,512,325	743,988
				ALL FIELDS	13,033,911*	3,166,861,075	9,149,757,608

DISPOSAL PROJECTS	FLUIDS (BBL)	DISP. WELLS	CUM FLUIDS (BBL)
BEAVER CREEK FIELD			
UNDEFINED ZONE	313	1	37,334
FIELD TOTAL	313	1	37,334
BELUGA RIVER FIELD			
UNDEFINED ZONE	1,738	1	4,311
FIELD TOTAL	1,738	1	4,311
ENDICOTT FIELD			
UNDEFINED ZONE	9,788	1	175,816
FIELD TOTAL	9,788	1	175,816
KENAI FIELD			
UNDEFINED ZONE	1,827	1	206,222
STERLING 4 POOL	8,079	1	56,181
FIELD TOTAL	9,906	2	262,403
KUPARUK RIVER FIELD			
CRETACIOUS UNDEF ZONE	329,678	11	3,549,673
FIELD TOTAL	329,678	11	3,549,673
PRUDHOE BAY FIELD			
UNDEFINED ZONE	1,514,244	9	120,832,382
FIELD TOTAL	1,514,244	9	120,832,382
SWANSON RIVER FIELD			
UNDEFINED ZONE	207,512	4	1,373,426
FIELD TOTAL	207,512	4	1,373,426
TOTAL ACTIVE FIELDS	329,678	29	126,235,345
DAILY AVERAGE	92,602	INACTIVE	0
		ALL FIELDS	126,235,345

\*FLUIDS RETURNED TO RESERVOIR, NOT ENHANCED RECOVERY

DECEMBER 1987



STATE OF ALASKA

ALASKA OIL AND GAS CONSERVATION  
COMMISSION

3001 PORCUPINE DRIVE

ANCHORAGE, ALASKA 99501

Steve Cowper, Governor

William W Barnwell, Commissioner

C V Chatterton, Commissioner  
Chairman of Commission

Lonnie C Smith, Commissioner

BULLETIN

JANUARY 1988

\* NOTICE \*

TO ASSURE CONTINUED RECEIPT OF THE BULLETIN, PLEASE MAKE ANY NECESSARY CORRECTIONS TO THE NAME AND ADDRESS PRINTED ON THE LAST PAGE, AND MAIL TO:

ALASKA OIL AND GAS CONSERVATION COMMISSION  
3001 PORCUPINE DRIVE  
ANCHORAGE, AK 99501-3192

\* \* \*

ENDICOTT PILOT WATERFLOOD

Standard Alaska Production Company made application for a pilot waterflood project in the Endicott Oil Pool. The pilot will consist of three or four injection wells and an expected injection volume of 30,000 to 40,000 barrels of water per day. Injection will be into the downdip areas of the 2A, 2B, and 3A zones beginning in January, 1988.

CORRECTION TO THE OCTOBER, 1987 PRODUCTION SUMMARY

Under "Disposal Projects", 329,678 barrels of oil and 341,798 MCF of gas were inadvertently reported as being injected into the Creacious zone in the Kuparuk Field when, in fact, only the reported 1,127,176 barrels of water were injected. All other statistics for October are correct as reported.

### NGPA DETERMINATIONS

In December, applications seeking category determination under the Natural Gas Policy Act (NGPA) of 1978 for six Prudhoe Bay Unit wells were acted upon. All six wells qualified as new onshore production wells under Section 103(c) of the NGPA. The natural gas produced from these wells qualifies for the maximum lawful price under Section 274.204 of the NGPA regulations.

The applications and the Commission's determinations have been forwarded to the Federal Energy Regulatory Commission for final consideration.

## ALASKA DRILLING STATISTICS FOR DECEMBER, 1987

\* DRILLING PERMITS APPROVED \* \* \* \* \*

JANUARY 1988

API NUMBER PERMIT NUMBER PERMIT APPROVED	OPERATOR NAME SURFACE LOCATION BOTTOM HOLE OBJECTIVE	WELL NAME AND NUMBER	CLASSIFICATION GEOLOGIC AREA FIELD AND POOL
50-029-21768-00 87-0120 11/30/87	ARCO ALASKA INC 1242FT FNL AND 146FT FEL, SEC 24, T11N, R014E, UM. 2330FT FNL AND 866FT FEL, SEC 23, T11N, R014E, UM.	PRUDHOE BAY UNIT DS18-17	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL
50-223-20016-00 87-0121 12/16/87	ARCO ALASKA INC 746FT FSL AND 2335FT FWL, SEC 33, T06N, R013E, UM. 746FT FSL AND 2335FT FWL, SEC 33, T06N, R013E, UM.	PIPELINE STATE 1	EXPLORATORY ARCTIC SLOPE
50-029-21769-00 87-0122 12/03/87	STANDARD ALASKA PRODUCTION CO 1786FT FNL AND 501FT FEL, SEC 06, T11N, R014E, UM. 1124FT FNL AND 1695FT FEL, SEC 07, T11N, R014E, UM.	PRUDHOE BAY UNIT E-24	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL
50-029-21770-00 87-0123 12/04/87	ARCO ALASKA INC 1157FT FNL AND 281FT FWL, SEC 12, T12N, R008E, UM. 1834FT FSL AND 1605FT FEL, SEC 01, T12N, R008E, UM.	KUPARUK RIV UNIT 3H-14	DEVELOPMENT ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL
50-029-21771-00 87-0124 12/04/87	ARCO ALASKA INC 1232FT FNL AND 281FT FWL, SEC 12, T12N, R008E, UM. 1325FT FNL AND 1102FT FEL, SEC 12, T12N, R008E, UM.	KUPARUK RIV UNIT 3H-11	DEVELOPMENT ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL
50-029-20056-01 87-0125 12/04/87	STANDARD ALASKA PRODUCTION CO 1800FT FNL AND 1067FT FEL, SEC 23, T11N, R013E, UM. 3165FT FNL AND 3868FT FEL, SEC 13, T11N, R013E, UM.	PRUDHOE BAY UNIT D-4A	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL
50-733-20395-00 87-0126 12/14/87	SHELL WESTERN E&P INC 619FT FSL AND 1550FT FEL, SEC 23, T08N, R013W, SM. 1300FT FSL AND 2155FT FWL, SEC 14, T08N, R013W, SM.	MGS C24A-14	DEVELOPMENT COOK INLET BASIN MIDDLE GROUND SHOAL, A OIL POOL
50-733-20396-00 87-0127 12/23/87	UNION OIL CO OF CALIFORNIA 188FT FSL AND 392FT FEL, SEC 07, T05N, R011W, SM. 188FT FSL AND 1858FT FWL, SEC 08, T05N, R011W, SM.	CANNERY LOOP UNIT 5	DEVELOPMENT COOK INLET BASIN KENAI
50-029-21772-00 87-0128 12/17/87	STANDARD ALASKA PRODUCTION CO 2703FT FNL AND 3093FT FEL, SEC 13, T11N, R013E, UM. 2683FT FNL AND 2803FT FEL, SEC 13, T11N, R013E, UM.	PRUDHOE BAY UNIT GC-1D	SERVICE ARCTIC SLOPE PRUDHOE BAY, UNDEFINED
50-103-20088-00 87-0129 12/17/87	ARCO ALASKA INC 1207FT FNL AND 281FT FWL, SEC 12, T12N, R008E, UM. 1473FT FSL AND 1264FT FWL, SEC 01, T12N, R008E, UM.	KUPARUK RIV UNIT 3H-12	DEVELOPMENT ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL
50-103-20089-00 87-0130 12/17/87	ARCO ALASKA INC 1182FT FNL AND 281FT FWL, SEC 12, T12N, R008E, UM. 1465FT FSL AND 1413FT FEL, SEC 02, T12N, R008E, UM.	KUPARUK RIV UNIT 3H-13	DEVELOPMENT ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL
50-029-21773-00 87-0131 12/22/87	STANDARD ALASKA PRODUCTION CO 1720FT FNL AND 501FT FWL, SEC 06, T11N, R014E, UM. 430FT FNL AND 3550FT FEL, SEC 07, T11N, R014E, UM.	PRUDHOE BAY UNIT E-25	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL

ALASKA DRILLING STATISTICS FOR DECEMBER, 1987

\* DRILLING PERMITS APPROVED \* \* \* \* \*

API NUMBER PERMIT NUMBER PERMIT APPROVED	OPERATOR NAME SURFACE LOCATION BOTTOM HOLE OBJECTIVE	WELL NAME AND NUMBER	CLASSIFICATION GEOLOGIC AREA FIELD AND POOL
50-029-21774-00 87-0132 12/22/87	STANDARD ALASKA PRODUCTION CO 1866FT FNL AND 4012FT FEL, SEC 16, T11N, R013E, UM. 2655FT FNL AND 3710FT FEL, SEC 16, T11N, R013E, UM.	PRUDHOE BAY UNIT GC-2C	SERVICE ARCTIC SLOPE PRUDHOE BAY, UNDEFIKED
50-103-20090-00 87-0133 12/23/87	ARCO ALASKA INC 1032FT FNL AND 282FT FWL, SEC 12, T12N, R008E, UM. 1125FT FNL AND 1383FT FEL, SEC 02, T12N, R008E, UM.	KUPARUK RIV UNIT 3H-19	DEVELOPMENT ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL
50-029-21775-00 87-0134 12/23/87	ARCO ALASKA INC 1007FT FNL AND 282FT FWL, SEC 12, T12N, R008E, UM. 1109FT FNL AND 1820FT FEL, SEC 01, T12N, R008E, UM.	KUPARUK RIV UNIT 3H-20	DEVELOPMENT ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL
50-029-21776-00 87-0135 12/22/87	STANDARD ALASKA PRODUCTION CO 1461FT FNL AND 1454FT FEL, SEC 21, T11N, R012E, UM. 4757FT FNL AND 128FT FEL, SEC 21, T11N, R012E, UM.	PRUDHOE BAY UNIT W-40	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL
50-029-21777-00 87-0136 12/28/87	STANDARD ALASKA PRODUCTION CO 1616FT FNL AND 882FT FEL, SEC 19, T11N, R014E, UM. 2529FT FNL AND 4332FT FEL, SEC 20, T11N, R014E, UM.	PRUDHOE BAY UNIT C-30	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL
50-029-21778-00 87-0137 12/24/87	ARCO ALASKA INC 2085FT FSL AND 1164FT FWL, SEC 18, T11N, R015E, UM. 1221FT FNL AND 448FT FEL, SEC 08, T11N, R015E, UM.	PRUDHOE BAY UNIT L2-32	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, LISBURNE OIL POOL

\* RELEASABLE INFORMATION ON RECENTLY COMPLETED WELLS \* \* \* \* \*

API NUMBER PERMIT NUMBER COMPLETION DATE	OPERATOR NAME SURFACE LOCATION BOTTOM HOLE LOCATION	WELL NAME AND NUMBER	CLASSIFICATION AND STATUS GEOLOGIC AREA FIELD AND POOL	TOTAL DEPTH T.V. DEPTH
50-029-21487-00 85-0277 12/25/85	STANDARD ALASKA PRODUCTION CO 535FT FNL AND 1735FT FEL, SEC 21, T11N, R013E, UM. 2275FT FSL AND 1925FT FWL, SEC 16, T11N, R013E, UM.	PRUDHOE BAY UNIT H-26	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL	10,075FT 9,242FT
50-023-20023-00 87-0074 05/02/87	NORTH SLOPE BOROUGH 2641FT FSL AND 2180FT FEL, SEC 05, T21N, R017W, UM. 2641FT FSL AND 2180FT FEL, SEC 05, T21N, R017W, UM.	S BARROW NSB-4	EXPLORATORY, SUSP ARCTIC SLOPE	2,295FT 2,295FT
50-023-20022-00 87-0073 05/14/87	NORTH SLOPE BOROUGH 1852FT FSL AND 701FT FWL, SEC 18, T21N, R017W, UM. 1852FT FSL AND 701FT FWL, SEC 18, T21N, R017W, UM.	S BARROW NSB-3	EXPLORATORY, SUSP ARCTIC SLOPE	2,424FT 2,424FT

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ALASKA DRILLING STATISTICS FOR DECEMBER, 1987

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\* RELEASABLE INFORMATION ON RECENTLY COMPLETED WELLS \* \* \* \* \*

API NUMBER PERMIT NUMBER COMPLETION DATE	OPERATOR NAME SURFACE LOCATION BOTTOM HOLE LOCATION	WELL NAME AND NUMBER	CLASSIFICATION AND STATUS GEOLOGIC AREA FIELD AND POOL	TOTAL DEPTH T.V. DEPTH
50-023-20021-00 87-0072 05/30/87	NORTH SLOPE BOROUGH 1137FT FNL AND 1041FT FWL, SEC 23, T22N, R018W, UM. 1137FT FNL AND 1041FT FWL, SEC 23, T22N, R018W, UM.	S BARROW NSB-2	DEVELOPMENT, 1-GAS ARCTIC SLOPE SOUTH BARROW, UNDEFINED GAS POOL	2,295FT 2,295FT
50-023-20020-00 87-0071 06/02/87	NORTH SLOPE BOROUGH 1602FT FSL AND 379FT FEL, SEC 15, T22N, R018W, UM. 1602FT FSL AND 379FT FEL, SEC 15, T22N, R018W, UM.	S BARROW NSB-1	ARCTIC SLOPE SOUTH BARROW, UNDEFINED GAS POOL	2,435FT 2,435FT
50-023-20024-00 87-0075 06/11/87	NORTH SLOPE BOROUGH 2042FT FNL AND 222FT FWL, SEC 14, T22N, R018W, UM. 2042FT FNL AND 222FT FWL, SEC 14, T22N, R018W, UM.	S BARROW NSB-7	DEVELOPMENT, 1-GAS ARCTIC SLOPE SOUTH BARROW, UNDEFINED GAS POOL	2,412FT 2,412FT
50-029-21746-00 87-0085 09/30/87	ARCO ALASKA INC 1438FT FSL AND 1296FT FWL, SEC 18, T11N, R015E, UM. 1652FT FNL AND 3635FT FWL, SEC 19, T11N, R015E, UM.	PRUDHOE BAY UNIT L2-10	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, LISBURNE OIL POOL	10,404FT 9,269FT
50-029-21732-00 87-0057 10/17/87	ARCO ALASKA INC 1942FT FSL AND 152FT FEL, SEC 02, T11N, R015E, UM. 165FT FSL AND 1479FT FEL, SEC 34, T12N, R015E, UM.	PRUDHOE BAY UNIT L5-21	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, LISBURNE OIL POOL	12,829FT 9,329FT
50-029-21717-00 87-0037 10/23/87	ARCO ALASKA INC 2147FT FSL AND 29FT FWL, SEC 01, T11N, R015E, UM. 2143FT FNL AND 1159FT FWL, SEC 36, T12N, R015E, UM.	PRUDHOE BAY UNIT L5-28	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, LISBURNE OIL POOL	11,280FT 9,298FT
50-029-21715-00 87-0035 11/16/87	ARCO ALASKA INC 1042FT FNL AND 1636FT FEL, SEC 25, T13N, R008E, UM. 1392FT FNL AND 1567FT FWL, SEC 25, T13N, R008E, UM.	KUPARUK RIV UNIT 3M-10	DEVELOPMENT, 1-OIL ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL	7,222FT 6,479FT
50-029-21718-00 87-0038 11/16/87	ARCO ALASKA INC 1019FT FNL AND 1626FT FEL, SEC 25, T13N, R008E, UM. 1461FT FNL AND 500FT FEL, SEC 26, T13N, R008E, UM.	KUPARUK RIV UNIT 3M-11	DEVELOPMENT, 1-OIL ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL	7,959FT 6,433FT

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OUTSTANDING DRILLING PERMITS FOR ALASKA AS OF 01/05/88  
WELL NAME AND NUMBER

OPERATOR NAME	WELL NAME AND NUMBER	API NUMBER	PERMIT	APPROVED
GULF OF AK BASIN ALASKAN CRUDE CORP	KATALLA	KS-1	50-069-20002-00	85-0124 07/01/85
COOK INLET BASIN				
ALASKAN CRUDE CORP	BURGLIN	31-1	50-133-20390-00	87-0070 07/31/87
ALASKAN CRUDE CORP	BURGLIN	BRX 22-1	50-283-20082-00	87-0084 08/24/87
AMOCO PRODUCTION CO	GRANITE POINT 18742	32RD	50-733-20298-01	87-0063 06/29/87
AMOCO PRODUCTION CO	GRANITE PT ST 18742	37	50-733-20394-00	87-0109 10/26/87
SHELL WESTERN E&P INC	MGS	A-23-1RD	50-733-20238-01	87-0093 09/16/87
SHELL WESTERN E&P INC	MGS	C24A-14	50-733-20395-00	87-0126 12/14/87
UNION OIL CO OF CALIFORNIA	KENAI BELUGA UNIT	12X-8	50-133-20386-00	85-0298 12/20/85
UNION OIL CO OF CALIFORNIA	CANNERY LOOP UNIT	4	50-133-20387-00	87-0034 04/28/87
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	G-36DPN	50-733-20216-00	87-0049 05/28/87
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	M-2	50-733-20389-00	87-0061 06/26/87
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	M-25	50-733-20391-00	87-0086 08/26/87
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	M-3	50-733-20392-00	87-0089 09/03/87
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	M-26	50-733-20393-00	87-0106 11/04/87
UNION OIL CO OF CALIFORNIA	CANNERY LOOP UNIT	5	50-733-20396-00	87-0127 12/23/87
ARCTIC SLOPE				
ALASKAN CRUDE CORP	ACC	F-2	50-029-21315-00	85-0053 04/10/85
ALASKAN CRUDE CORP	ACC	F-3	50-029-21316-00	85-0054 04/10/85
AMERADA HESS CORP	NORTHSTAR	3	50-629-21747-00	87-0088 08/31/87
ARCO ALASKA INC	W BEACH ST	1-A	50-029-20138-01	86-0056 03/06/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS18-11D	50-029-21181-00	87-0087 08/24/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	L2-25	50-029-21525-00	86-0006 01/06/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS16-22	50-029-21531-00	86-0019 01/13/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS4-19	50-029-21533-00	86-0021 01/15/86
ARCO ALASKA INC	KUPARUK RIV UNIT	31-6	50-029-21548-00	86-0038 02/06/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS16-31	50-029-21551-00	86-0041 02/10/86
ARCO ALASKA INC	KUPARUK RIV UNIT	31-10	50-029-21563-00	86-0058 03/10/86
ARCO ALASKA INC	KUPARUK RIV UNIT	31-11	50-029-21564-00	86-0059 03/10/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS1-27	50-029-21591-00	86-0088 05/02/86
ARCO ALASKA INC	KUPARUK RIV UNIT	3K-14	50-029-21631-00	86-0137 07/15/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	LG1-16	50-029-21643-00	86-0153 08/15/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	L3-24	50-029-21670-00	86-0182 11/19/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	L3-30	50-029-21673-00	86-0185 12/04/86
ARCO ALASKA INC	KUPARUK RIV UNIT	3Q-1	50-029-21687-00	87-0003 01/21/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3Q-3	50-029-21689-00	87-0005 01/21/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3Q-4	50-029-21690-00	87-0006 01/21/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS11-28	50-029-21691-00	87-0007 01/28/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-12	50-029-21719-00	87-0050 05/22/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-19	50-029-21737-00	87-0064 07/02/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-20	50-029-21738-00	87-0065 07/01/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-21	50-029-21739-00	87-0066 07/07/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-22	50-029-21740-00	87-0067 07/07/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	L5-5	50-029-21742-00	87-0069 07/07/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS7-27	50-029-21744-00	87-0082 07/31/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS18-16	50-029-21749-00	87-0091 09/04/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	L2-16	50-029-21754-00	87-0097 09/11/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS18-15	50-029-21755-00	87-0098 09/22/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS18-13	50-029-21756-00	87-0100 09/25/87

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OUTSTANDING DRILLING PERMITS FOR ALASKA AS OF 01/05/88

OPERATOR NAME	WELL NAME AND NUMBER	API NUMBER	PERMIT	APPROVED
ARCO ALASKA INC	PRUDHOE BAY UNIT L2-14	50-029-21758-00	87-0102	10/02/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L2-8	50-029-21761-00	87-0108	10/23/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L2-18	50-029-21766-00	87-0118	11/20/87
ARCO ALASKA INC	PRUDHOE BAY UNIT DS18-17	50-029-21768-00	87-0120	11/30/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-14	50-029-21770-00	87-0123	12/04/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-11	50-029-21771-00	87-0124	12/04/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-20	50-029-21775-00	87-0134	12/23/87
ARCO ALASKA INC	PRUDHOE BAY UNIT L2-32	50-029-21778-00	87-0137	12/24/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-4	50-103-20076-00	87-0076	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-5	50-103-20077-00	87-0077	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-6	50-103-20078-00	87-0078	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-7	50-103-20079-00	87-0079	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-8	50-103-20080-00	87-0080	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-17	50-103-20081-00	87-0099	07/25/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-15	50-103-20082-00	87-0103	10/07/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-2	50-103-20083-00	87-0107	10/21/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-1	50-103-20084-00	87-0110	10/28/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-3	50-103-20085-00	87-0111	10/28/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-9	50-103-20086-00	87-0112	10/28/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-10	50-103-20087-00	87-0113	10/28/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-12	50-103-20088-00	87-0129	12/17/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-13	50-103-20089-00	87-0130	12/17/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-19	50-103-20090-00	87-0133	12/23/87
ARCO ALASKA INC	PIPELINE STATE 1	50-223-20016-00	87-0121	12/16/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT D-4A	50-029-20056-01	87-0125	12/04/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT B-29	50-029-21523-00	86-0014	01/06/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT C-31	50-029-21552-00	86-0042	02/07/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT D-28	50-029-21556-00	86-0050	02/25/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT Y-22	50-029-21558-00	86-0052	02/28/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT M-28	50-029-21578-00	86-0074	04/11/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 3-27/M33	50-029-21586-00	86-0083	05/02/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT Y-23	50-029-21590-00	86-0087	05/02/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT Y-24	50-029-21608-00	86-0113	06/10/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT S-19	50-029-21611-00	86-0116	06/13/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT G-30	50-029-21613-00	86-0118	06/17/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT G-31	50-029-21616-00	86-0121	06/19/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 1-47/Q21	50-029-21625-00	86-0131	07/03/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT F-29	50-029-21627-00	86-0133	07/03/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT G-32	50-029-21636-00	86-0146	07/25/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT S-20	50-029-21637-00	86-0147	07/28/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 2-14/016	50-029-21639-00	86-0149	08/04/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 4-20/M35	50-029-21640-01	86-0173	10/10/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 3-23/N32	50-029-21645-00	86-0155	08/15/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT F-31	50-029-21647-00	86-0157	08/28/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 2-62/Q17	50-029-21648-00	86-0158	09/03/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT F-28	50-029-21649-00	86-0159	09/02/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 2-34/P14	50-029-21662-00	86-0172	10/09/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT J-21	50-029-21705-00	87-0024	03/09/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT J-26	50-029-21734-00	87-0059	06/11/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT K-9	50-029-21736-00	87-0062	06/26/87

OUTSTANDING DRILLING PERMITS FOR ALASKA AS OF 01/05/88

OPERATOR NAME	WELL NAME AND NUMBER	API NUMBER	PERMIT	APPROVED
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT E-29	50-029-21745-00	87-0083	08/06/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 1-37/P24	50-029-21748-00	87-0090	09/03/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 2-52/S14	50-029-21750-00	87-0092	09/04/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 3-15/K33	50-029-21751-00	87-0094	09/11/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT E-28	50-029-21753-00	87-0096	09/09/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT K-13	50-029-21757-00	87-0101	09/30/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT K-12	50-029-21759-00	87-0104	10/15/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT E-27	50-029-21760-00	87-0105	10/15/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT K-10	50-029-21762-00	87-0114	11/03/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT E-23	50-029-21763-00	87-0115	11/05/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 3-39/J39	50-029-21764-00	87-0116	11/05/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT K-11	50-029-21765-00	87-0117	11/17/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 2-44/R12	50-029-21767-00	87-0119	11/23/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT E-24	50-029-21769-00	87-0122	12/03/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT GC-1D	50-029-21772-00	87-0128	12/17/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT E-25	50-029-21773-00	87-0131	12/22/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT GC-2C	50-029-21774-00	87-0132	12/22/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT W-40	50-029-21776-00	87-0135	12/22/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT C-30	50-029-21777-00	87-0136	12/28/87

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ALASKA PRODUCTION SUMMARY BY ACTIVE POOLS FOR NOVEMBER, 1987

OIL FIELDS	CRUDE OIL (BBL)	WATER (BBL)	GAS (MCF)	PROD. WELLS	CUM CRUDE OIL (BBL)	CUM WATER (BBL)	CUM GAS (MCF)
BEAVER CREEK FIELD							
UNDEFINED POOL	25,990	156	7,147	2	3,500,119	18,423	1,423,803
FIELD TOTAL	25,990	156	7,147	2	3,500,119	18,423	1,423,803
ENDICOTT FIELD							
ENDICOTT POOL	3,361,738	24,086	3,011,900	20	5,358,037	34,923	5,249,844
FIELD TOTAL	3,361,738	24,086	3,011,900	20	5,358,037	34,923	5,249,844
GRANITE POINT FIELD							
MIDDLE KENAI POOL	218,051	86,549	186,870	28	106,619,324	7,494,610	92,092,347
FIELD TOTAL	218,051	86,549	186,870	28	106,622,088	7,494,610	92,093,937
KUPARUK RIVER FIELD							
CRETACIOUS UNDEF ZONE		1,000,397		7		53,883,766	
KUPARUK RIVER POOL	8,548,419	2,780,392	11,196,708	330	385,917,701	41,682,441	457,745,099
FIELD TOTAL	8,548,419	3,780,789	11,196,708	337	385,921,066	95,566,207	457,750,079
MCARTHUR RIVER FIELD							
HEMLOCK POOL	487,960	1,863,735	207,819	58	466,060,921	218,328,323	170,529,303
MIDDLE KENAI G POOL	79,498	49,771	36,625	11	35,946,143	4,192,249	17,905,937
WEST FORELAND POOL	27,748	39,448	7,918	4	19,097,830	4,959,250	5,441,773
FIELD TOTAL	595,206	1,952,954	252,362	73	521,104,894	227,479,822	193,877,013
MIDDLE GROUND SHOAL FIELD							
A POOL	5,301	1,940	6,657	1	1,995,422	1,114,120	4,352,924
B C AND D POOL	14,370	23,320	9,792	4	10,381,970	3,592,989	7,216,552
E F AND G POOL	187,858	260,886	79,266	36	140,485,945	67,187,824	65,052,391
FIELD TOTAL	207,529	286,146	95,415	41	152,863,337	71,894,933	76,621,867
PRUDHOE BAY FIELD							
LISBURNE POOL	1,414,989	168,456	6,621,713	45	19,989,293	1,560,409	69,436,506
PRUDHOE POOL	47,418,098*	19,159,325	114,146,987	674	5,441,978,869**	492,365,823	7,531,038,278
FIELD TOTAL	48,833,087*	19,327,781	120,768,700	719	5,461,968,162**	495,038,578	7,600,474,784
SWANSON RIVER FIELD							
HEMLOCK POOL	177,558	175,961	7,092,330	27	207,066,384	67,188,509	1,744,049,787
FIELD TOTAL	177,558	175,961	7,092,330	27	207,117,623	67,192,679	1,744,373,675
TRADING BAY FIELD							
HEMLOCK POOL	13,659	8,823	17,184	6	10,657,747	2,767,469	10,467,326
UNDEFINED POOL	719	415	2,923	1	559,926	98,569	292,993
MIDDLE KENAI B POOL	12,291	3,583	11,390	8	2,053,108	200,792	2,175,570
MIDDLE KENAI C POOL	12,348	24,551	29,803	5	18,523,394	16,757,894	12,121,093
MIDDLE KENAI D POOL	12,054	18,642	9,761	6	26,732,917	13,214,527	21,776,321
MIDDLE KENAI E POOL	4,595	9,940	5,020	4	7,480,110	2,820,117	6,362,100
G-NE/HEMLOCK-NE POOL	16,265	139,744	6,861	6	22,950,483	24,548,804	6,449,295
W FORELAND POOL	787		138	1	28,590	9,611	19,073
M.KENAI UNALLOCATED ZONE			143	1			1,091,473
FIELD TOTAL	72,718	205,698	83,223	38	88,986,275	60,417,783	60,755,244
TOTAL ACTIVE FIELDS	62,040,296	25,840,120	142,694,655	1,285	6,933,441,601	1,025,137,958	10,232,620,246
DAILY AVERAGE	2,068,009	861,337	4,756,488	INACTIVE	5,608,178	6,611,768	1,908,411
				ALL FIELDS	6,939,049,779	1,031,749,726	10,234,528,657

\*INCLUDES 2,407,030 BBLs OF CONDENSATE  
 \*\*INCLUDES 106,599,984 BBLs OF CONDENSATE

ALASKA PRODUCTION SUMMARY BY ACTIVE POOLS FOR NOVEMBER, 1987

<u>NGL PRODUCTION</u>	<u>NGL (BBL)</u>	<u>CUM NGL (BBL)</u>
KUPARUK RIVER		
KUPARUK RIVER	111,913	2,977,546
FIELD TOTAL	111,913	2,977,546
MCARTHUR RIVER		
HEMLOCK	13,456	7,837,551
MIDDLE KENAI G	3,484	7,837,551
WEST FORELAND	893	200,080
FIELD TOTAL	17,833	8,800,685
PRUDHOE BAY		
LISBURNE	71,331	389,477
PRUDHOE	1,618,756	15,040,240
FIELD TOTAL	1,690,087	15,429,708
SWANSON RIVER		
HEMLOCK	2,915	1,180,804
FIELD TOTAL	2,915	1,180,804
TRADING BAY		
HEMLOCK	10	51,663
M.KENAI UNALLOCATED	34	307,559
FIELD TOTAL	44	359,222
TOTAL ACTIVE FIELDS	<u>1,822,792</u>	<u>28,747,965</u>
DAILY AVERAGE	60,759	
		INACTIVE 0
		<u>ALL FIELDS 28,747,965</u>

JANUARY 1988

ALASKA PRODUCTION SUMMARY BY ACTIVE POOLS FOR NOVEMBER, 1987

JANUARY 1988

GAS FIELDS	CONDEN. (BBL)	WATER (BBL)	GAS (MCF)	PROD. WELLS	CUM CONDEN. (BBL)	CUM WATER (BBL)	CUM GAS (MCF)
BEAVER CREEK FIELD							
UNDEFINED POOL		6,733	991,182	4		288,642	61,690,060
FIELD TOTAL		6,733	991,182	4		288,642	61,690,060
BELUGA RIVER FIELD							
UNDEFINED POOL			1,947,335	13		810	250,881,006
FIELD TOTAL			1,947,335	13		810	250,881,006
EAST BARROW FIELD							
UNDEFINED POOL		355	48,746	4		1,068	3,878,723
FIELD TOTAL		355	48,746	4		1,068	3,878,723
KENAI FIELD							
STERLING 3 POOL		37	1,714,616	9		110,429	261,322,746
STERLING 4 POOL		270	1,845,500	11		85,258	365,388,733
STERLING 5.1 POOL		40	1,687,886	10		137,782	427,578,383
STERLING 6 POOL		297	1,999,064	11		42,693	395,330,625
UNDEFINED POOL		1,340	921,363	7		64,707	119,167,801
TYONEK POOL		361	507,693	4	11,877	32,371	209,258,342
FIELD TOTAL		2,345	8,676,122	52	11,877	485,940	1,822,078,265
LEWIS RIVER FIELD							
UNDEFINED POOL		60	114,815	2		108	4,018,206
FIELD TOTAL		60	114,815	2		108	4,018,206
MCCARTHRUR RIVER FIELD							
MIDDLE KENAI POOL			827,296	6			96,418,807
FIELD TOTAL			827,296	6			132,731,090
MIDDLE GROUND SHOAL FIELD							
UNDEFINED POOL			19,858	1			2,044,322
FIELD TOTAL			19,858	1			2,147,686
NORTH COOK INLET FIELD							
TERTIARY POOL		1,943	3,742,856	12		97,981	816,712,945
FIELD TOTAL		1,943	3,742,856	12		97,981	816,712,945
PRETTY CREEK FIELD							
UNDEFINED POOL		4	70,377	1		118	768,878
FIELD TOTAL		4	70,377	1		118	768,878
SOUTH BARROW FIELD							
UNDEFINED POOL		3	55,529	6		308	17,766,723
FIELD TOTAL		3	55,529	6		308	17,766,723
SWANSON RIVER FIELD							
UNDEFINED POOL			93,697	1			12,578,720
FIELD TOTAL			93,697	1			12,578,720
TRADING BAY FIELD							
UNDEFINED POOL			33,625	1			3,178,496
FIELD TOTAL			33,625	1			3,178,496
TOTAL ACTIVE FIELDS		11,443	16,621,438	103	11,877	874,975	3,128,430,798
DAILY AVERAGE		381	554,047	INACTIVE	0	0	5,984,527
				ALL FIELDS	11,877	874,975	3,134,415,325

ALASKA ENHANCED RECOVERY AND DISPOSAL PROJECTS FOR NOVEMBER, 1987

ENHANCED RECOVERY		OIL (BBL)	WATER (BBL)	GAS (MCF)	INJ. WELLS	CUM OIL (BBL)	CUM WATER (BBL)	CUM GAS (MCF)
1	ENDICOTT FIELD							
12	ENDICOTT POOL			2,562,807	2	21,036	1	3,010,862
-	FIELD TOTAL			2,562,807	2	21,036*	1	3,010,862
	GRANITE POINT FIELD							
	MIDDLE KENAI POOL		333,200		12		129,008,599	
	FIELD TOTAL		333,200		12		129,008,599	
	KUPARUK RIVER FIELD							
	KUPARUK RIVER POOL		19,741,373	8,056,914	209		349,155,405	361,176,559
	FIELD TOTAL		19,741,373	8,056,914	209		349,155,405	361,176,559
	MCARTHUR RIVER FIELD							
	HEMLOCK POOL		2,787,909		16		854,485,004	
	MIDDLE KENAI G POOL		127,897		3		31,104,480	
	FIELD TOTAL		2,915,806		19		885,589,484	
	MIDDLE GROUND SHOAL FIELD							
	B C AND D POOL		51,850		2		26,066,576	
	E F AND G POOL		385,012		13		225,792,149	
	FIELD TOTAL		436,862		15		257,654,664	
	PRUDHOE BAY FIELD							
	LISBURNE POOL		41,544	6,036,943	4		337,626	50,189,438
	PRUDHOE POOL		37,969,509	102,353,497	129	13,012,875	1,470,703,270	6,853,837,826
	FIELD TOTAL		38,011,053	108,390,440	133	13,012,875*	1,471,040,896	6,904,027,264
	SWANSON RIVER FIELD							
	HEMLOCK POOL			7,239,836	7		8,337,995	2,007,148,932
	FIELD TOTAL			7,239,836	7		8,337,995	2,007,148,932
	TOTAL ACTIVE FIELDS	61,438,294	126,349,997	397		13,033,911	3,100,787,044	9,275,363,617
	DAILY AVERAGE	2,047,943	4,211,666	INACTIVE		0	127,512,325	743,988
				ALL FIELDS		13,033,911*	3,228,299,369	9,276,107,605
DISFOSAL PROJECTS		FLUIDS (BBL)		DISP. WELLS		CUM FLUIDS (BBL)		
	BELUGA RIVER FIELD							
	UNDEFINED ZONE		1,830		1		6,141	
	FIELD TOTAL		1,830		1		6,141	
	ENDICOTT FIELD							
	UNDEFINED ZONE		19,678		1		195,494	
	FIELD TOTAL		19,678		1		195,494	
	KENAI FIELD							
	UNDEFINED ZONE		2,465		1		208,687	
	STERLING 4 POOL		11,093		1		67,274	
	FIELD TOTAL		13,558		2		275,961	
	KUPARUK RIVER FIELD							
	CRETACIOUS UNDEF ZONE		35,988		2		2,473,420	
	FIELD TOTAL		35,988		2		2,473,420	
	PRUDHOE BAY FIELD							
	UNDEFINED ZONE		1,623,898		10		122,456,280	
	FIELD TOTAL		1,623,898		10		122,456,280	
	SWANSON RIVER FIELD							
	UNDEFINED ZONE		170,274		3		1,543,700	
	FIELD TOTAL		170,274		3		1,543,700	
	TOTAL ACTIVE FIELDS	1,865,226		19			126,950,996	
	DAILY AVERAGE	62,174		INACTIVE			37,334	
				ALL FIELDS			126,988,330	

\*FLUIDS RETURNED TO RESERVOIR, NOT ENHANCED RECOVERY

JANUARY 1988

STATE OF ALASKA  
ALASKA OIL AND GAS CONSERVATION COMMISSION  
3001 PORCUPINE DR ANCHORAGE, AK. 99501-3192

BULK RATE  
U.S. POSTAGE  
PAID  
ANCHORAGE, AK  
PERMIT NO. 356

STATE OF ALASKA

ALASKA OIL AND GAS CONSERVATION  
COMMISSION

3001 PORCUPINE DRIVE

ANCHORAGE, ALASKA 99501

Steve Cowper, Governor

C V Chatterton, Commissioner  
Chairman of Commission

Lonnie C Smith, Commissioner

William W Barnwell, Commissioner

BULLETIN

FEBRUARY 1988

ADMINISTRATIVE APPROVAL NO. 213.12

Administrative Approval No. 213.12 was issued to ARCO Alaska, Inc on January 25, 1988 waiving the requirement (Rule 11a, CO 165) that productivity profiles be run in the single zone completed DS 4-20, DS 4-23, and DS 4-29 wells, Prudhoe Bay Oil Pool.

ADMINISTRATIVE APPROVAL NO. 120.31

Administrative Approval No. 120.31 was issued to Marathon Oil Company on January 21, 1988 approving 10 days of excess flaring in the first calendar quarter of 1988 in addition to the 15 days allowed by Conservation Order No. 120. This additional time is necessary to allow the operator to locate, analyze, and correct problems in the emergency flare system.

ALASKA DRILLING STATISTICS FOR JANUARY, 1988

\* DRILLING PERMITS APPROVED \* \* \* \* \*

API NUMBER PERMIT NUMBER PERMIT APPROVED	OPERATOR NAME SURFACE LOCATION BOTTOM HOLE OBJECTIVE	WELL NAME AND NUMBER	CLASSIFICATION GEOLOGIC AREA FIELD AND POOL
50-029-21780-00 88-0002 01/13/88	STANDARD ALASKA PRODUCTION CO 2530FT FNL AND 838FT FEL, SEC 08, T11N, R017E, UM. 3291FT FNL AND 2795FT FEL, SEC 32, T12N, R017E, UM.	DUCK IS UNIT SDI 3-09/L28	DEVELOPMENT ARCTIC SLOPE ENDICOTT, ENDICOTT OIL POOL
50-029-21770-00 88-0003 01/14/88	ARCO ALASKA INC 394FT FNL AND 338FT FEL, SEC 33, T11N, R014E, UM. 198FT FSL AND 2672FT FEL, SEC 21, T11N, R014E, UM.	PRUDHOE BAY UNIT DS7-28	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL
50-029-21771-00 88-0004 01/15/88	STANDARD ALASKA PRODUCTION CO 1861FT FNL AND 2185FT FEL, SEC 36, T12N, R016E, UM. 2330FT FNL AND 700FT FEL, SEC 25, T12N, R016E, UM.	DUCK IS UNIT MPI 2-08/K16	DEVELOPMENT ARCTIC SLOPE ENDICOTT, ENDICOTT OIL POOL
50-029-21779-00 88-0005 01/15/88	ARCO ALASKA INC 1535FT FSL AND 679FT FEL, SEC 16, T12N, R014E, UM. 1012FT FSL AND 1498FT FWL, SEC 15, T12N, R014E, UM.	PT. MCINTYRE 3	EXPLORATORY ARCTIC SLOPE
50-029-21775-00 88-0006 01/20/88	STANDARD ALASKA PRODUCTION CO 1800FT FNL AND 883FT FEL, SEC 19, T11N, R014E, UM. 3120FT FNL AND 4975FT FEL, SEC 21, T11N, R014E, UM.	PRUDHOE BAY UNIT C-31	SERVICE ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL
50-029-21781-00 88-0007 01/20/88	STANDARD ALASKA PRODUCTION CO 1520FT FNL AND 501FT FEL, SEC 06, T11N, R014E, UM. 1788FT FNL AND 3946FT FEL, SEC 05, T11N, R014E, UM.	PRUDHOE BAY UNIT E-26	DEVELOPMENT ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL
50-103-20094-00 88-0008 01/29/88	ARCO ALASKA INC 982FT FNL AND 282FT FWL, SEC 12, T12N, R008E, UM. 1620FT FSL AND 561FT FEL, SEC 35, T13N, R008E, UM.	KUPARUK RIV UNIT 3H-21	DEVELOPMENT ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL
50-103-20095-00 88-0009 01/29/88	ARCO ALASKA INC 1057FT FNL AND 282FT FWL, SEC 12, T12N, R008E, UM. 1398FT FSL AND 1545FT FEL, SEC 03, T12N, R008E, UM.	KUPARUK RIV UNIT 3H-18	DEVELOPMENT ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL
50-103-20096-00 88-0010 01/29/88	ARCO ALASKA INC 1107FT FNL AND 282FT FWL, SEC 12, T12N, R008E, UM. 1328FT FNL AND 1589FT FEL, SEC 10, T12N, R008E, UM.	KUPARUK RIV UNIT 3H-16	DEVELOPMENT ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL
50-103-20097-00 88-0011 01/29/88	ARCO ALASKA INC 957FT FNL AND 282FT FWL, SEC 12, T12N, R008E, UM. 1145FT FSL AND 2488FT FWL, SEC 35, T13N, R008E, UM.	KUPARUK RIV UNIT 3H-22	DEVELOPMENT ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL

FEBRUARY 1988

ALASKA DRILLING STATISTICS FOR JANUARY, 1988

FEBRUARY 1988

\* RELEASABLE INFORMATION ON RECENTLY COMPLETED WELLS \* \* \* \* \*

API NUMBER PERMIT NUMBER COMPLETION DATE	OPERATOR NAME SURFACE LOCATION BOTTOM HOLE LOCATION	WELL NAME AND NUMBER	CLASSIFICATION AND STATUS GEOLOGIC AREA FIELD AND POOL	TOTAL DEPTH T.V. DEPTH
50-733-20389-00 87-0061 09/13/87	UNION OIL CO OF CALIFORNIA 1043FT FNL AND 603FT FWL, SEC 33, T09N, R013W, SM. 992FT FSL AND 1221FT FWL, SEC 33, T09N, R013W, SM.	TRADING BAY UNIT M-2	DEVELOPMENT, 1-GAS COOK INLET BASIN MCARTHUR RIVER, MIDDLE KENAI GAS POOL	7,510FT 6,485FT
50-029-21734-00 87-0059 10/14/87	STANDARD ALASKA PRODUCTION CO 800FT FNL AND 1841FT FEL, SEC 09, T11N, R013E, UM. 3983FT FNL AND 849FT FEL, SEC 05, T11N, R013E, UM.	PRUDHOE BAY UNIT J-26	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL	10,715FT 9,194FT
50-029-21753-00 87-0096 10/21/87	STANDARD ALASKA PRODUCTION CO 1778FT FNL AND 883FT FEL, SEC 06, T11N, R014E, UM. 155FT FNL AND 1100FT FEL, SEC 01, T11N, R013E, UM.	PRUDHOE BAY UNIT E-28	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL	12,504FT 8,954FT
50-029-21737-00 87-0064 11/01/87	ARCO ALASKA INC 835FT FNL AND 1550FT FEL, SEC 25, T13N, R008E, UM. 1780FT FNL AND 1992FT FEL, SEC 26, T13N, R008E, UM.	KUPARUK RIV UNIT 3M-19	DEVELOPMENT, 1-OIL ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL	8,965FT 6,554FT
50-029-21755-00 87-0098 11/03/87	ARCO ALASKA INC 813FT FNL AND 311FT FWL, SEC 19, T11N, R015E, UM. 1898FT FNL AND 4760FT FWL, SEC 19, T11N, R015E, UM.	PRUDHOE BAY UNIT DS18-15	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL	11,230FT 8,730FT
50-029-21738-00 87-0065 11/14/87	ARCO ALASKA INC 812FT FNL AND 1540FT FEL, SEC 25, T13N, R008E, UM. 985FT FSL AND 804FT FWL, SEC 23, T13N, R008E, UM.	KUPARUK RIV UNIT 3M-20	DEVELOPMENT, 1-OIL ARCTIC SLOPE KUPARUK RIVER, KUPARUK RIVER OIL POOL	11,080FT 6,581FT
50-029-21754-00 87-0097 11/16/87	ARCO ALASKA INC 1614FT FSL AND 1260FT FWL, SEC 18, T11N, R015E, UM. 1435FT FSL AND 1622FT FWL, SEC 17, T11N, R015E, UM.	PRUDHOE BAY UNIT L2-16	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, LISBURNE OIL POOL	11,188FT 9,256FT

ALASKA DRILLING STATISTICS FOR JANUARY, 1988

\* RELEASABLE INFORMATION ON RECENTLY COMPLETED WELLS \* \* \* \* \*

API NUMBER PERMIT NUMBER COMPLETION DATE	OPERATOR NAME SURFACE LOCATION BOTTOM HOLE LOCATION	WELL NAME AND NUMBER	CLASSIFICATION AND STATUS GEOLOGIC AREA FIELD AND POOL	TOTAL DEPTH T.V. DEPTH
50-029-21758-00 87-0102 11/26/87	ARCO ALASKA INC 1556FT FSL AND 1272FT FWL, SEC 18, T11N, R015E, UM. 1273FT FSL AND 3965FT FWL, SEC 18, T11N, R015E, UM.	PRUDHOE BAY UNIT L2-14	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL	9,976FT 9,275FT
50-029-21736-00 87-0062 12/02/87	STANDARD ALASKA PRODUCTION CO 2113FT FNL AND 4787FT FEL, SEC 04, T11N, R014E, UM. 4030FT FNL AND 2287FT FEL, SEC 05, T11N, R014E, UM.	PRUDHOE BAY UNIT K-9	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL	9,975FT 9,071FT
50-029-21751-00 87-0094 12/03/87	STANDARD ALASKA PRODUCTION CO 2526FT FNL AND 807FT FEL, SEC 08, T11N, R017E, UM. 325FT FNL AND 3007FT FEL, SEC 04, T11N, R017E, UM.	DUCK IS UNIT SDI 3-15/K33	DEVELOPMENT, 1-OIL ARCTIC SLOPE ENDICOTT, ENDICOTT OIL POOL	14,640FT 10,180FT
50-029-21745-00 87-0083 12/15/87	STANDARD ALASKA PRODUCTION CO 1668FT FNL AND 883FT FEL, SEC 06, T11N, R014E, UM. 4550FT FNL AND 2463FT FEL, SEC 36, T12N, R013E, UM.	PRUDHOE BAY UNIT E-29	DEVELOPMENT, 1-OIL ARCTIC SLOPE PRUDHOE BAY, PRUDHOE OIL POOL	12,545FT 9,184FT

NOTE: CORRECTED API NUMBER FOR THE FOLLOWING WELLS  
 KUPARUK RIV UNIT 3H-11 103-20091-0  
 KUPARUK RIV UNIT 3H-14 103-20092-0  
 KUPARUK RIV UNIT 3H-20 103-20093-0

FEBRUARY 1988

FEBRUARY 1988

OUTSTANDING DRILLING PERMITS FOR ALASKA AS OF 02/08/88  
WELL NAME AND NUMBER API NUMBER

OPERATOR NAME	WELL NAME AND NUMBER	API NUMBER	PERMIT	APPROVED
GULF OF AK BASIN ALASKAN CRUDE CORP	KATALLA	KS-1	50-069-20002-00	85-0124 07/01/85
COOK INLET BASIN				
ALASKAN CRUDE CORP	BURGLIN	31-1	50-133-20390-00	87-0070 07/31/87
ALASKAN CRUDE CORP	BURGLIN	BRX 22-1	50-283-20082-00	87-0084 08/24/87
AMOCO PRODUCTION CO	GRANITE POINT 18742	32RD	50-733-20298-01	87-0063 06/29/87
AMOCO PRODUCTION CO	GRANITE PT ST 18742	37	50-733-20394-00	87-0109 10/26/87
SHELL WESTERN E&P INC	MGS	A-23-1RD	50-733-20238-01	87-0093 09/16/87
SHELL WESTERN E&P INC	MGS	C24A-14	50-733-20395-00	87-0126 12/14/87
UNION OIL CO OF CALIFORNIA	CANNERY LOOP UNIT	4	50-133-20387-00	87-0034 04/28/87
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	G-36DPN	50-733-20216-00	87-0049 05/28/87
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	M-25	50-733-20391-00	87-0086 08/26/87
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	M-3	50-733-20392-00	87-0089 09/03/87
UNION OIL CO OF CALIFORNIA	TRADING BAY UNIT	M-26	50-733-20393-00	87-0106 11/04/87
UNION OIL CO OF CALIFORNIA	CANNERY LOOP UNIT	5	50-733-20396-00	87-0127 12/23/87
ARCTIC SLOPE				
ALASKAN CRUDE CORP	ACC	F-2	50-029-21315-00	85-0053 04/10/85
ALASKAN CRUDE CORP	ACC	F-3	50-029-21316-00	85-0054 04/10/85
AMERADA HESS CORP	NORTHSTAR	3	50-629-21747-00	87-0088 08/31/87
ARCO ALASKA INC	W BEACH ST	1-A	50-029-20138-01	86-0056 03/06/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS18-11D	50-029-21181-00	87-0087 08/24/87
ARCO ALASKA INC	KUPARUK RIV UNIT	31-6	50-029-21548-00	86-0038 02/06/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS16-31	50-029-21551-00	86-0041 02/10/86
ARCO ALASKA INC	KUPARUK RIV UNIT	31-10	50-029-21563-00	86-0058 03/10/86
ARCO ALASKA INC	KUPARUK RIV UNIT	31-11	50-029-21564-00	86-0059 03/10/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS1-27	50-029-21591-00	86-0088 05/02/86
ARCO ALASKA INC	KUPARUK RIV UNIT	3K-14	50-029-21631-00	86-0137 07/15/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	LG1-16	50-029-21643-00	86-0153 08/15/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	L3-24	50-029-21670-00	86-0182 11/19/86
ARCO ALASKA INC	PRUDHOE BAY UNIT	L3-30	50-029-21673-00	86-0185 12/04/86
ARCO ALASKA INC	KUPARUK RIV UNIT	3Q-1	50-029-21687-00	87-0003 01/21/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3Q-3	50-029-21689-00	87-0005 01/21/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3Q-4	50-029-21690-00	87-0006 01/21/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS11-28	50-029-21691-00	87-0007 01/28/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-12	50-029-21719-00	87-0050 05/22/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-21	50-029-21739-00	87-0066 07/07/87
ARCO ALASKA INC	KUPARUK RIV UNIT	3M-22	50-029-21740-00	87-0067 07/07/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	L5-5	50-029-21742-00	87-0069 07/07/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS7-27	50-029-21744-00	87-0082 07/31/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS18-16	50-029-21749-00	87-0091 09/04/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS18-13	50-029-21756-00	87-0100 09/25/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	L2-8	50-029-21761-00	87-0108 10/23/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	L2-18	50-029-21766-00	87-0118 11/20/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS18-17	50-029-21768-00	87-0120 11/30/87
ARCO ALASKA INC	PRUDHOE BAY UNIT	DS7-28	50-029-21770-00	88-0003 01/14/88
ARCO ALASKA INC	PRUDHOE BAY UNIT	L2-32	50-029-21778-00	87-0137 12/24/87

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OPERATOR NAME	WELL NAME AND NUMBER	API NUMBER	PERMIT	APPROVED
ARCO ALASKA INC	PT. MCINTYRE 3	50-029-21779-00	88-0005	01/15/88
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-4	50-103-20076-00	87-0076	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-5	50-103-20077-00	87-0077	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-6	50-103-20078-00	87-0078	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-7	50-103-20079-00	87-0079	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-8	50-103-20080-00	87-0080	07/31/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-17	50-103-20081-00	87-0099	09/25/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-15	50-103-20082-00	87-0103	10/07/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-2	50-103-20083-00	87-0107	10/21/87
AHCO ALASKA INC	KUPARUK RIV UNIT 3H-1	50-103-20084-00	87-0110	10/28/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-3	50-103-20085-00	87-0111	10/28/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-9	50-103-20086-00	87-0112	10/28/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-10	50-103-20087-00	87-0113	10/28/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-12	50-103-20088-00	87-0129	12/17/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-13	50-103-20089-00	87-0130	12/17/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-19	50-103-20090-00	87-0133	12/23/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-11	50-103-20091-00	87-0124	12/04/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-14	50-103-20092-00	87-0123	12/04/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-20	50-103-20093-00	87-0134	12/23/87
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-21	50-103-20094-00	88-0008	01/29/88
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-18	50-103-20095-00	88-0009	01/29/88
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-16	50-103-20096-00	88-0010	01/29/88
ARCO ALASKA INC	KUPARUK RIV UNIT 3H-22	50-103-20097-00	88-0011	01/29/88
ARCO ALASKA INC	PIPELINE STATE 1	50-223-20016-00	87-0121	12/16/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT D-4A	50-029-20056-01	87-0125	12/04/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT D-28	50-029-21556-00	86-0050	02/25/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT Y-22	50-029-21558-00	86-0052	02/28/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT M-28	50-029-21578-00	86-0074	04/11/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 3-27/M33	50-029-21586-00	86-0083	05/02/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT Y-23	50-029-21590-00	86-0087	05/02/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT Y-24	50-029-21608-00	86-0113	06/10/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT S-19	50-029-21611-00	86-0116	06/13/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT G-30	50-029-21613-00	86-0118	06/17/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT G-31	50-029-21616-00	86-0121	06/19/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 1-47/Q21	50-029-21625-00	86-0131	07/03/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT F-29	50-029-21627-00	86-0133	07/03/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT G-32	50-029-21636-00	86-0146	07/25/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT S-20	50-029-21637-00	86-0147	07/28/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 2-14/O16	50-029-21639-00	86-0149	08/04/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 4-20/M35	50-029-21640-01	86-0173	10/10/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 3-23/N32	50-029-21645-00	86-0155	08/15/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT F-31	50-029-21647-00	86-0157	08/28/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 2-62/Q17	50-029-21648-00	86-0158	09/03/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT F-28	50-029-21649-00	86-0159	09/02/86
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 2-34/P14	50-029-21662-00	86-0172	10/09/86
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT J-21	50-029-21705-00	87-0024	03/09/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 1-37/P24	50-029-21748-00	87-0090	09/03/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 2-52/S14	50-029-21750-00	87-0092	09/04/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT K-13	50-029-21757-00	87-0101	09/30/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT K-12	50-029-21759-00	87-0104	10/15/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT E-27	50-029-21760-00	87-0105	10/15/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT K-10	50-029-21762-00	87-0114	11/03/87

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OUTSTANDING DRILLING PERMITS FOR ALASKA AS OF 02/08/88

OPERATOR NAME	WELL NAME AND NUMBER	API NUMBER	PERMIT	APPROVED
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT E-23	50-029-21763-00	87-0115	11/05/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 3-39/J39	50-029-21764-00	87-0116	11/05/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT K-11	50-029-21765-00	87-0117	11/17/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 2-44/R12	50-029-21767-00	87-0119	11/23/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT E-24	50-029-21769-00	87-0122	12/03/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT MPI 2-08/K16	50-029-21771-00	88-0004	01/15/88
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT GC-1D	50-029-21772-00	87-0128	12/17/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT E-25	50-029-21773-00	87-0131	12/22/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT GC-2C	50-029-21774-00	87-0132	12/22/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT C-31	50-029-21775-00	88-0006	01/20/88
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT W-40	50-029-21776-00	87-0135	12/22/87
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT C-30	50-029-21777-00	87-0136	12/28/87
STANDARD ALASKA PRODUCTION CO	DUCK IS UNIT SDI 3-09/L28	50-029-21780-00	88-0002	01/13/88
STANDARD ALASKA PRODUCTION CO	PRUDHOE BAY UNIT E-26	50-029-21781-00	88-0007	01/20/88

ALASKA PRODUCTION SUMMARY BY FIELD AND POOL FOR 1987

FIELD AND POOL NAME	- OIL PRODUCTION -		CAS. HD. GAS (MCF)		WATER (BBL)		- GAS PRODUCTION -	
	OIL (BBL) ANNUAL	CUM	ANNUAL	CUM	ANNUAL	CUM	NAT. GAS. LIQ (BBL) ANNUAL	DRY GAS (MCF) ANNUAL
ALBERT KALOA, UNDEFINED								
FIELD TOTAL								118,774
BEAVER CREEK, UNDEFINED	185,084		53,143		1,084			
BEAVER CREEK, UNDEFINED		3,520,778		1,429,485		18,993		
FIELD TOTAL	185,084		53,143		178,253			15,475,239
BELUGA RIVER, UNDEFINED						298,051		62,925,906
FIELD TOTAL	185,084		53,143		179,337			15,475,239
BIRCH HILL, UNDEFINED						317,044		62,925,906
FIELD TOTAL						810		23,985,428
EAST BARROW, UNDEFINED								253,191,671
FIELD TOTAL								23,985,428
ENDICOTT, ENDICOTT								253,191,671
FIELD TOTAL								65,331
FALLS CREEK, UNDEFINED								65,331
FIELD TOTAL								590,437
GRANITE POINT, MIDDLE KENAI						822		3,947,529
GRANITE POINT, HEMLOCK								590,437
FIELD TOTAL						822		3,947,529
KATALLA, KATALLA								
FIELD TOTAL								
KENAI, STERLING 3								
KENAI, STERLING 4								
KENAI, STERLING 5.1								
KENAI, STERLING 5.2								
KENAI, STERLING 6								
KENAI, UNDEFINED								
KENAI, TYONEK								

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ALASKA PRODUCTION SUMMARY BY FIELD AND POOL FOR 1987

FIELD AND POOL NAME	OIL (BBL)		CAS. HD. GAS (MCF)		WATER (BBL)		- GAS PRODUCTION -	
	ANNUAL	CUM	ANNUAL	CUM	ANNUAL	CUM	NAT. GAS. LIQ (BBL)	DRY GAS (MCF)
	ANNUAL	CUM	ANNUAL	CUM	ANNUAL	CUM	ANNUAL	CUM
FIELD TOTAL					30,798			90,486,868
KUPARUK RIVER, CRETACIOUS UNDEF					487,100		11,877	1,830,622,838
KUPARUK RIVER, KUPARUK RIVER	102,447,904		124,744,441		6,851,978			
KUPARUK RIVER, W SAK UNDEFINED		394,823,160		469,416,617	54,479,207		1,256,790	
FIELD TOTAL	102,447,904	3,365	124,744,441	4,980	27,358,597		3,089,934	
LEWIS RIVER, UNDEFINED					44,836,855			
FIELD TOTAL	102,447,904		124,744,441		34,210,575		1,256,790	
LEWIS RIVER, UNDEFINED		394,826,525		469,421,591	99,316,062		3,089,934	
FIELD TOTAL					63			344,527
MCARTHUR RIVER, HEMLOCK					108			4,022,052
MCARTHUR RIVER, MIDDLE KENAI G	6,042,795		2,970,220		63			344,527
MCARTHUR RIVER, WEST FORELAND	466,557,522		170,778,715		108			4,022,052
MCARTHUR RIVER, MIDDLE KENAI	993,018		495,651		22,623,211		125,290	
MCARTHUR RIVER, UNDEFINED		36,016,800		17,939,702	220,376,943		7,849,453	
FIELD TOTAL	339,001		120,689		646,855		61,971	
MIDDLE GROUND SHOAL, A		19,114,960		5,450,344	4,242,776		766,417	
MIDDLE GROUND SHOAL, B C AND D					490,542		9,281	
MIDDLE GROUND SHOAL, E F AND G					4,993,278		200,954	
MIDDLE GROUND SHOAL, UNDEFINED								7,448,554
FIELD TOTAL	7,374,814		3,586,560		23,760,608		196,542	97,240,537
MILNE POINT, KUPARUK RIVER					229,612,997		8,816,824	2,442,793
MILNE POINT, TERTIARY UNDEFINED					10,850			36,312,283
FIELD TOTAL	2,833,745		1,264,577		1,115,640			9,891,347
MOQUAWKIE, UNDEFINED					263,056			133,552,820
FIELD TOTAL	153,101,949		76,731,223		3,569,312			227,766
NICOLAI CREEK, UNDEFINED					67,458,562			2,060,480
FIELD TOTAL	39,997		11,130		3,843,218			301,848
NORTH COOK INLET, TERTIARY					72,187,739			2,163,844
FIELD TOTAL	39,997		11,130		14,807			
NORTH COOK INLET, TERTIARY					1,436,774			
FIELD TOTAL	5,452,582		1,907,955		61,996			
FIELD TOTAL					5,174,745			
FIELD TOTAL					76,803			
FIELD TOTAL					6,611,519			
FIELD TOTAL								985,059
FIELD TOTAL								985,059
FIELD TOTAL								1,062,055
FIELD TOTAL								1,062,055
FIELD TOTAL					20,185			42,888,708
FIELD TOTAL					100,074			820,297,556
FIELD TOTAL					20,185			42,888,708
FIELD TOTAL					100,074			820,297,556

ALASKA PRODUCTION SUMMARY BY FIELD AND POOL FOR 1987

- OIL PRODUCTION -

- GAS PRODUCTION -

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FIELD AND POOL NAME	OIL (BBL)		CAS. HD. GAS (MCF)		WATER (BBL)		NAT. GAS. LIQ (BBL)		DRY GAS (MCF)	
	ANNUAL	CUM	ANNUAL	CUM	ANNUAL	CUM	ANNUAL	CUM	ANNUAL	CUM
NORTH FORK, UNDEFINED										104,595
FIELD TOTAL										104,595
PRETTY CREEK, UNDEFINED					61				775,750	842,437
FIELD TOTAL					61				775,750	842,437
PRUDHOE BAY, UNDEFINED										
PRUDHOE BAY, LISBURNE	16,152,361		64,908,349		1,709,526		457,849			
	21,461,376		76,362,089		1,783,496		457,849			
PRUDHOE BAY, PRUDHOE	572,370,310*		1,228,526,802		205,013,034		14,598,026			
	5,490,169,510**		7,651,943,702		510,267,884		16,715,714			
FIELD TOTAL	588,522,671*		1,293,435,151		206,722,560		15,055,875			
	5,511,630,886**		7,728,305,791		513,163,726		17,173,563			
REDOUBT SHOAL, UNDEFINED										
FIELD TOTAL		1,596		456						249
SOUTH BARROW, UNDEFINED										
FIELD TOTAL		1,596		456						249
STERLING, UNDEFINED										
FIELD TOTAL										2,088,135
SWANSON RIVER, HEMLOCK	2,030,384		82,926,168		1,887,694		30,263			
	207,255,715		1,751,952,218		67,437,690		1,184,238			
SWANSON RIVER, UNDEFINED										
FIELD TOTAL		51,239		323,888						4,170
TRADING BAY, HEMLOCK	174,973		212,613		102,116		138			
	10,672,341		10,488,713		2,775,922		51,672			
TRADING BAY, UNDEFINED	19,203		40,581		7,829					
TRADING BAY, MIDDLE KENAI B	137,834		102,657		31,270					
	2,068,868		2,190,324		203,682					
TRADING BAY, MIDDLE KENAI C	168,255		330,554		257,835					
	18,533,950		12,153,993		16,781,567					
TRADING BAY, MIDDLE KENAI D	122,406		139,652		203,319					
	26,743,058		21,789,375		13,233,698					
TRADING BAY, MIDDLE KENAI E	67,087		68,146		110,416					
	7,485,282		6,367,930		2,829,900					
TRADING BAY, G-NE/HEMLOCK-NE	236,452		92,481		1,617,016					
	22,969,176		6,456,699		24,686,170					
TRADING BAY, W FORELAND	8,737		1,531		13					
	29,392		19,213		9,611					
TRADING BAY, UNDEFINED										
*INCLUDES 23,310,115 BBLs OF CONDENSATE										442,983
**INCLUDES 109,145,756 BBLs OF CONDENSATE										3,207,872

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