

SCOMM

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FISCAL NOTE

STATE OF ALASKA
1993 LEGISLATIVE SESSION

BILL NO. HB 99

Revision Date: _____
Title: Repeal of 65 day limit to approve or
disapprove contingency plans
Sponsor: House Oil & Gas
Requestor: Senate Oil & Gas

Department Affected: Environmental
Conservation
BRU: Spill Prevention & Response
Component: Prevention & Planning Management

COMPONENT SERIAL NO. 1430

EXPENDITURES/REVENUES: (Thousands of Dollars)

OPERATING	FY 94	FY 95	FY 96	FY 97	FY 98	FY 99
PERSONAL SERVICES	0.0	0.0	0.0	0.0	0.0	0.0
TRAVEL	0.0	0.0	0.0	0.0	0.0	0.0
CONTRACTUAL	0.0	0.0	0.0	0.0	0.0	0.0
SUPPLIES	0.0	0.0	0.0	0.0	0.0	0.0
EQUIPMENT	0.0	0.0	0.0	0.0	0.0	0.0
LAND&STRUCTURES	0.0	0.0	0.0	0.0	0.0	0.0
GRANTS,CLAIMS	0.0	0.0	0.0	0.0	0.0	0.0
MISCELLANEOUS	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL OPERATING	0.0	0.0	0.0	0.0	0.0	0.0

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REVENUE						
FUND SOURCE:						

FUNDING:

1002 FEDERAL RECEIPTS	0.0	0.0	0.0	0.0	0.0	0.0
1003 GF MATCH	0.0	0.0	0.0	0.0	0.0	0.0
1004 GF	0.0	0.0	0.0	0.0	0.0	0.0
1005 GF/PROGRAM RECPT	0.0	0.0	0.0	0.0	0.0	0.0
1006 GF/MHTLA	0.0	0.0	0.0	0.0	0.0	0.0
OTHER	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL	0.0	0.0	0.0	0.0	0.0	0.0

POSITIONS: NONE

FULL-TIME						
PART-TIME						
TEMPORARY						

Estimate of current year (FY93) impact: \$ NONE

ANALYSIS: (Attach a separate page if necessary.)

Prepared by: Janice Adair
Division: Commissioner's Office

Phone: 465-5010
Date: 2/3/93

Approved by Commissioner: *Janice Adair*
Agency: Department of Environmental Conservation

Date: 2/3/93

Distribution (by preparer): Legislative Finance, Legislative Sponsor, Requestor, OMB, & Impacted Agency(ies).

Sponsor Summary

HB 99

House Special Committee on Oil & Gas

House Bill 99 is an attempt to clarify the time-line requirements for approving oil discharge prevention and contingency plans.

Currently, AS 46.04.030(p) requires the Department of Environmental Conservation to "...approve or disapprove a proposed contingency plan within 65 days after it receives a complete application...". However, the time-line necessitated by the 65-day statutory requirement conflicts with the time-line set out in the Alaska Coastal Management Plan (ACMP) regulations carried out by the Division of Governmental Coordination (DGC).

While DEC is limited to 65-days to make a decision on a plan, DGC follows a 55-day time-line. In order to meet their current statutory requirement, the DEC time-line does not begin until well into the DGC process. The conflicts between the two time-lines make the process cumbersome for both the applicant and members of the public wishing to participate in the review process.

Removal of the 65-day statutory requirement allows DEC and DGC to coordinate their time-lines for approving contingency plans.

(h) A charge, contract term, or financial responsibility requirement imposed by the holders and lessees of the right-of-way agreement for the Trans Alaska Pipeline System, the holders and lessees' common operating agent, or the agent or representative of either the holders and lessees, or their common operating agent, on or for a vessel traveling from a marine terminal and related to containing and cleaning up a discharge or threatened discharge of oil or the obligations imposed under (g) of this section

(1) must be fair, reasonable, and nondiscriminatory; and

(2) with respect to a financial responsibility requirement in excess of \$10,000,000, must

(A) not exceed the potential cost of containment and cleanup as provided in the applicable contingency plan under AS 46.04.030 that the agent may reasonably be expected to incur from a discharge or threatened discharge of oil from that vessel before the transfer of cleanup and containment management and control to the responsible party; in establishing the financial responsibility requirement, the common operating agent shall assume that transfer of management and control will occur at the earliest practicable time following the discharge or threat of discharge; and

(B) vary among each vessel in proportion to the volume of oil carried by each vessel per voyage from a marine terminal; for purposes of this subparagraph, the volume of oil carried by the vessel must be reduced by the percentage of spill reduction credits granted that vessel under regulations adopted by the department.

(i) The superior court and, with respect to intrastate voyages, the Alaska Public Utilities Commission, under AS 42.05.361 — 42.05.431, have concurrent jurisdiction to review and enjoin a charge, contract term, or financial responsibility requirement described under (h) of this section at the request of a vessel owner, operator, or charterer. Except as provided in this subsection, nothing in this section affects the jurisdiction of the Alaska Public Utilities Commission. (§ 2 ch 116 SLA 1980; am § 8 ch 191 SLA 1990; am § 12 ch 83 SLA 1991; am § 10 ch 83 SLA 1992)

Cross references. — For legislative purpose in connection with the 1992 amendments to this section, see § 1, ch. 83, SLA 1992 in the Temporary and Special Acts.

Effect of amendments. — The 1992 amendment, effective June 18, 1992, added subsections (g)-(i).

Sec. 46.04.030. Oil discharge prevention and contingency plans. (a) A person may not cause or permit the operation of an oil terminal facility in the state unless an oil discharge prevention and contingency plan for the facility has been approved by the department and the person is in compliance with the plan.

(b) A person may not cause or permit the operation of an oil terminal facility in the state unless an oil discharge prevention and contingency plan for the facility has been approved by the department and the person is in compliance with the plan.

(c) Except as provided in this section, a person may not cause or permit the operation of a tank vessel unless a contingency plan for the vessel has been approved by the department and the person is in compliance with the plan.

(d) Upon the request of a person, the department may, at its discretion, issue a permit to a person to operate a tank vessel without a contingency plan if the person can demonstrate that the vessel is in compliance with the plan.

(e) [Effective] Upon the request of a person, the department may, at its discretion, issue a permit to a person to operate a tank vessel without a contingency plan if the person can demonstrate that the vessel is in compliance with the plan. (1) permit (2) responsible (3) verification (4) personnel identification (5) Upon the request of a person, the department may, at its discretion, issue a permit to a person to operate a tank vessel without a contingency plan if the person can demonstrate that the vessel is in compliance with the plan.

(f) Upon the request of a person, the department may, at its discretion, issue a permit to a person to operate a tank vessel without a contingency plan if the person can demonstrate that the vessel is in compliance with the plan.

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(b) A person may not cause or permit the operation of a pipeline or an exploration or production facility in the state unless an oil discharge prevention and contingency plan for the pipeline or facility has been approved by the department and the person is in compliance with the plan.

(c) Except as provided in (n) of this section, a person may not operate a tank vessel or an oil barge within the waters of the state, or cause or permit the transfer of oil to or from a tank vessel or an oil barge, unless an oil discharge prevention and contingency plan for the tank vessel or oil barge has been approved by the department and the person is in compliance with the plan.

(d) Upon approval of a contingency plan, the department shall issue to the plan holder a certificate stating that the contingency plan has been approved by the department. The certificate must include the name of the facility, pipeline, tank vessel, or oil barge for which it is issued, the effective date of the contingency plan, and the date by which the contingency plan must be submitted for renewal. A contingency plan must be submitted for renewal every three years.

(e) [Effective January 1, 1994] The department may attach reasonable terms and conditions to its approval or modification of a contingency plan that the department determines are necessary to ensure that the applicant for a contingency plan has access to sufficient resources to protect environmentally sensitive areas and to contain, clean up, and mitigate potential oil discharges from the facility or vessel as provided in (k) of this section, and to ensure that the applicant complies with the contingency plan. If a contingency plan submitted to the department for approval relies on the services of an oil spill primary response action contractor, the department may not approve the contingency plan unless the primary response action contractor is registered and approved under AS 46.04.035. The contingency plan must provide for the use by the applicant of the best technology that was available at the time the contingency plan was submitted or renewed. The department may require an applicant or holder of an approved contingency plan to take steps necessary to demonstrate its ability to carry out the contingency plan, including

- (1) periodic training;
- (2) response team exercises; and
- (3) verifying access to inventories of equipment, supplies, and personnel identified as available in the approved contingency plan.

(f) Upon request of a plan holder or on the department's own initiative, the department, after notice and opportunity for hearing, may modify its approval of a contingency plan if the department determines that a change has occurred in the operation of a facility or vessel necessitating an amended or supplemented plan, or the operator's discharge experience demonstrates a necessity for modification.

The department, after notice and opportunity for hearing, may revoke its approval of a contingency plan if the department determines that

- (1) approval was obtained by fraud or misrepresentation;
- (2) the operator does not have access to the quality or quantity of resources identified in the plan;
- (3) a term or condition of approval or modification has been violated; or
- (4) the person is not in compliance with the contingency plan and the deficiency materially affects the plan holder's response capability.

(g) Failure of a holder of an approved or modified contingency plan to comply with the plan, or to have access to the quality or quantity of resources identified in the plan or to respond with those resources within the shortest possible time in the event of a spill is a violation of this chapter for purposes of AS 46.03.760(a), 46.03.765, 46.03.790, and any other applicable law. If the holder of an approved or modified contingency plan fails to respond to and conduct cleanup operations of an unpermitted discharge of crude oil with the quality and quantity of resources identified in the plan and in a manner required under the plan, the holder is strictly liable, jointly and severally, for the civil penalty assessed under AS 46.03.758, 46.03.759, or 46.03.760 against any other person for that discharge.

(h) The department is the only state agency that has the power to approve, modify, or revoke a contingency plan for the purposes of this section. The department shall exercise its power under this section in a timely manner. Except as provided in (i) of this section, it is not a defense to an action brought for a violation of (a) — (c) of this section that the person charged believed that a current contingency plan had been approved by the department.

(i) It is a defense to an action brought for a violation of (a) — (c) of this section that the person charged relied on a certificate of approval issued by the department under (d) of this section unless the person knew or had reason to know at the time of the alleged violation that approval of the plan had been revoked or that the holder of the plan was not capable of carrying out the plan.

(j) Before the department approves or modifies a contingency plan under this section, the department shall provide a copy of the contingency plan to the Department of Fish and Game and to the Department of Natural Resources for their review. The department shall by regulation establish the procedures and time limits applicable to agency review of contingency plans.

(k) Except as provided in (m) and (o) of this section, the holder of an approved contingency plan required under this section shall maintain, or have available under contract, in its region of operation or in another region of operation approved by the department, singly or in conjunction with other operators, sufficient oil discharge containment,

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storage, transfer, and cleanup equipment, personnel, and resources to meet the following response planning standards:

(1) for a discharge from an oil terminal facility, the plan holder shall plan to be able to contain or control, and clean up a discharge equal to the capacity of the largest oil storage tank at the facility within 72 hours, except that if the department determines that the facility is located in an area of high risk because of natural or man-made conditions outside of the facility, it may increase the volume requirement under this paragraph so that the contingency plan must be designed for a response that is greater in amount than the capacity of the largest oil storage tank at the facility;

(2) for a discharge from an exploration or production facility or a pipeline, the plan holder shall plan to be able to contain or control, and clean up the realistic maximum oil discharge within 72 hours;

(3) for a discharge of crude oil from a tank vessel or oil barge, the plan holder shall plan to be able to contain or control, and clean up a realistic maximum oil discharge as provided in (A), (B), and (C) of this paragraph:

(A) for tank vessels and oil barges having a cargo volume of less than 500,000 barrels, the plan holder shall maintain at a minimum in the region of operation, equipment, personnel, and other resources sufficient to contain or control, and clean up a 50,000 barrel discharge within 72 hours;

(B) for tank vessels and oil barges having a cargo volume of 500,000 barrels or more, the plan holder shall maintain at a minimum in its region of operation, equipment, personnel, and other resources sufficient to contain or control, and clean up a 300,000 barrel discharge within 72 hours;

(C) in addition to the minimum equipment, personnel, and other resources required to be maintained within the region of operation by (A) or (B) of this paragraph, a plan holder shall maintain, either within or outside of the plan holder's region of operation, additional equipment, personnel, and other resources sufficient to contain or control, and clean up a realistic maximum discharge within the shortest possible time; the plan holder must demonstrate that the equipment, personnel, and other resources maintained outside the plan holder's region of operation are accessible to the plan holder and will be deployed and operating at the discharge site within 72 hours;

(4) for a discharge from a tank vessel or oil barge carrying noncrude oil in bulk as cargo, the plan holder shall plan to be able to contain or control 15 percent of the maximum capacity of the vessel or barge or the realistic maximum oil discharge, whichever is greater, within 48 hours and clean up the discharge within the shortest possible time consistent with minimizing damage to the environment;

(5) for a discharge subject to the provisions of (1) — (3) of this subsection that enters a receiving environment other than open

water, the time requirement for clean up of the portion of the discharge that enters the receiving environment may, in the department's discretion, be within the shortest possible time consistent with minimizing damage to the environment.

(l) The provisions of (k) of this section do not constitute cleanup standards that must be met by the holder of a contingency plan. Notwithstanding (k) of this section, failure to remove a discharge within the time periods set out in (k) of this section does not constitute failure to comply with a contingency plan for purposes of (g) of this section or for the purpose of imposing administrative, civil, or criminal penalties under any other law.

(m) When considering whether to approve or modify a contingency plan, the department may consider evidence that oil discharge prevention measures such as double hulls or double bottoms on vessels or barges, secondary containment systems, hydrostatic testing, enhanced vessel traffic systems, or enhanced crew or staffing levels have been implemented, and, in its discretion, may make exceptions to the requirements of (k) of this section to reflect the reduced risk of oil discharges from the facility, pipeline, vessel, or barge for which the plan is submitted or being modified.

(n) A tank vessel or oil barge that is conducting, or is available only for conducting, oil discharge response operations is exempt from the requirements of (c) of this section if the tank vessel or oil barge has received prior approval of the department. The department may approve exemptions under this subsection upon application and presentation of information required by the department.

(o) A holder of an approved contingency plan does not violate the terms of the contingency plan by furnishing to another plan holder, with the approval of the department, equipment, materials, or personnel to assist the other plan holder in a response to an oil discharge. The plan holder shall replace or return the transferred equipment, materials, and personnel as soon as feasible. The department shall by regulation determine the maximum amount of equipment, materials, or personnel and the maximum amount of time for which it will approve a transfer.

(p) The department shall approve or disapprove a proposed contingency plan within 65 days after it receives a complete application for approval under this section.

(q) In this section,

(1) "contingency plan" means an oil discharge prevention and contingency plan required under this section;

(2) "in compliance with the plan" means, with respect to a contingency plan, to

(A) establish and carry out procedures identified in the plan as being the responsibility of the holder of the plan;

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(B) have access to and have on hand the quantity and quality of equipment, personnel, and other resources identified as being accessible or on hand in the plan;

(C) fulfill the assurances espoused in the plan in the manner described in the plan;

(D) comply with terms and conditions attached to the plan by the department under the authority of (e) of this section; and

(E) successfully demonstrate the ability to carry out the plan when required by the department under (e) of this section;

(3) "realistic maximum oil discharge" means the maximum and most damaging oil discharge that the department estimates could occur during the lifetime of the tank vessel, oil barge, facility, or pipeline based on the size, location, and capacity of the tank vessel, oil barge, facility, or pipeline; on the department's knowledge and experience with the tank vessel, oil barge, facility, or pipeline or with similar tank vessels, oil barges, facilities, or pipelines; and on the department's analysis of possible mishaps to the tank vessel or oil barge or at the facility or pipeline or to similar tank vessels or oil barges or at similar facilities or pipelines;

(4) "region of operation," with respect to the holder of a contingency plan, means the area where the operations of the holder that require a contingency plan are located, the boundaries of which correspond to the regional boundaries established by the commissioner for regional master planning purposes under AS 46.04.210.

(r) Except as provided in (n) of this section and in order to receive approval from the department for an oil discharge prevention and contingency plan submitted under this section, the owner, operator, or charterer of a vessel that intends to carry oil that has been transported by the Trans Alaska Pipeline System shall obtain by contract the services required in a response action from the common operating agent for the holders and lessees of the right-of-way agreement for the Trans Alaska Pipeline System. The contract must contain the following provisions: (1) the common operating agent, as a primary response action contractor shall, unless services required in a response action are transferred as provided in (3) of this subsection, provide services required in a response action for a discharge or a threatened discharge of oil to the owner, operator, or charterer of the vessel while the vessel is berthed at, en route to, or transiting from the Trans Alaska Pipeline System marine terminal or traveling on waters within Prince William Sound; (2) that its coverage for any particular vessel may not be terminated by the common operating agent while that vessel is within Prince William Sound; this provision may not be interpreted to limit the department's authority to revoke approval under this section for an oil discharge prevention and contingency plan submitted by the owner, operator, or charterer of a vessel; and (3) the owner, operator, or charterer of the vessel shall accept a transfer of the services re-

quired in a response action to a discharge or threatened discharge, after receiving not less than 72 hours of advance notice and after the transfer has been approved by the federal and state on-scene coordinators. In addition to the requirements of this subsection, the department may require individual vessels to submit additional contingency plans to cover specific vessel response, prevention equipment, and procedures. Nothing in this subsection is intended to preclude the federal or state government from assuming management and control of an oil spill response to a discharge or threatened discharge from a vessel under appropriate circumstances. In this subsection, "Prince William Sound" means all marine waters within the boundary line established at Cape Puget, southeasterly to Cape Cleare, along Montigue Island to Zaikof Point, easterly to Cape Hinchinbrook, along Hinchinbrook Island to Point Bintinck, and easterly to Point Whitshed. (§ 2 ch 116 SLA 1980; am §§ 1, 2 ch 140 SLA 1988; am § 6 ch 41 SLA 1989; am §§ 9, 10 ch 191 SLA 1990; am § 59 ch 21 SLA 1991; am §§ 11, 12 ch 83 SLA 1992)

Cross references. — For legislative purpose in connection with the 1992 amendments to this section, see § 1, ch. 83, SLA 1992 in the Temporary and Special Acts.

Effect of amendments. — The 1992 amendment, effective January 1, 1994, added the second sentence in subsection (e) and, effective June 18, 1992, added subsection (r).

Sec. 46.04.035. Registration of oil spill response action contractors. (a) A person may apply to the department for registration as an oil spill primary response action contractor. The department shall adopt regulations governing the registration and approval of oil spill primary response action contractors. Regulations adopted by the department under this section must include

- (1) minimum training standards for personnel;
- (2) verification requirements that ensure the existence of resources, including personnel, equipment, services, and an adequate deployment plan necessary to a response action or as required by a contingency plan in which the contractor has agreed in writing to be listed and is listed;
- (3) minimum professional response action standards and practices; and
- (4) minimum planning standards for oil spill primary response action contractors listed in an oil spill contingency plan approved under AS 46.04.030.

(b) Notwithstanding (a) of this section, the department may substitute a primary response action contractor approval program, and a subsequent process to approve primary response action contractors who agree to be listed in a contingency plan approved under AS 46.04.030, for regulations required under (a)(1) — (3) of this section if

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amending these lists, DGC will distribute the proposed lists or amendments for comment in the manner provided in 6 AAC 50.070 for a project consistency review. (Eff. 3/11/84, Register 89)

Authority: AS 44.19.145(a) Art. III, sec. 16, Ak. Art. III, sec. 24, Ak.
Art. III, sec. 1, Ak. Const. Const.
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6 AAC 50.060. SCOPE OF PROJECT TO BE REVIEWED. The scope of activities which are to be reviewed for consistency with the ACMP as part of a project will be determined based on statements of the applicant, the information provided in the coastal project questionnaire, and any additional information which DGC or a resource agency finds necessary to request. If there is disagreement among the agencies, DGC will make the final decision. If DGC determines that a project under review by a resource agency is one requiring a federal permit, or the permits of two or more state agencies, DGC will immediately notify the applicant and the resource agency that the consistency review will be coordinated by DGC, and will commence as provided in 6 AAC 50.070 when DGC has received completed applications for all necessary permits and a completed coastal-project questionnaire. (Eff. 3/11/84, Register 89; em am 5/1/90 — 8/9/90, Register 114)

Authority: AS 44.19.145(a) Art. III, sec. 16, Ak. Art. III, sec. 24, Ak.
Art. III, sec. 1, Ak. Const. Const.
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6 AAC 50.070. CONSISTENCY REVIEW PROCESS. (a) Except as provided in 6 AAC 50.050(e) or in (b) of this section, DGC on request, or a resource agency which receives an application for a permit for a coastal project, shall give the applicant a project questionnaire provided by DGC. Based on the information provided by the applicant in response to the questionnaire, the agency shall identify all state resource agencies which the applicant must contact regarding the project before submitting an application for a permit.

(b) A project questionnaire is not required for placer mining activity which is authorized by an annual application known as the "tri-agency placer mining application." These applications must be submitted to the Department of Natural Resources (DNR). DNR will distribute these applications to initiate the consistency review of the projects as provided in this chapter.

(c) For a project requiring a federal permit or the permits of two or more state agencies, the applicant shall submit a packet including all necessary state permit applications, copies of all necessary federal permit applications, and the project questionnaire to DGC, ex-

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cept that confidential information or fees must be handled as provided in 6 AAC 50.080. The coordinating agency may require the applicant to provide additional copies of maps or other documents which may not be conveniently duplicated.

(d) For a project requiring only the permits of a single state agency, the applicant shall submit a packet including all necessary applications and the project questionnaire to the agency.

(e) Immediately upon receipt, the coordinating agency shall review the packet and shall inform the applicant if it appears to be incomplete. If the packet appears to be complete, and the project does not include a disposal of interest in state land, the coordinating agency shall immediately assign a project number, and note the date as Day 1 of the consistency review process. For a project which includes a disposal of interest in state land, the consistency review will begin at a date which DGC and DNR agree will most effectively allow for both the consistency review and DNR's own statutory responsibilities. Acceptance of the packet does not preclude an agency from requesting additional information or applications from the applicant as necessary for its consistency review or its own statutory responsibilities. On or before Day 2, the coordinating agency will distribute copies of the packet to all resource agencies, other state agencies on request, all affected coastal resource districts, and other interested parties. For a 30-day review, the distribution may be limited in the discretion of the coordinating agency but must, if requested in writing, include any affected coastal district with an approved program. Along with the packet, the coordinating agency will distribute a notice establishing a comment deadline at Day 34, or at Day 17 in a 30-day review period, or later if the review period is extended as provided in 6 AAC 50.100. The notice will also state the applicable time limit, if any, imposed by the federal law or regulation.

(f) If the coordinating agency determines that the public notice, if any, provided by the resource agencies as part of their review of a permit is not adequate to inform the public about the project and the consistency review process, the coordinating agency shall, as soon as possible, publish a public notice in a newspaper or on radio or television in the affected areas, describing the project and the consistency review process. In evaluating the need for public notice of a project, the coordinating agency shall consider the magnitude of likely impacts, including cumulative impacts on the affected area, but may not unreasonably require public notice for a project for which notice is not statutorily required. DGC will encourage the joint public notice of project reviews when a permit from more than one agency is required.

(g) The coordinating agency, on its own initiative or at the request of a resource agency or of an affected coastal district with an approved program, may request from the applicant by Day 25, or Day 15 of a 30-day review period, additional information relevant to the proposed project, which is necessary for its consistency review or its own statutory responsibilities.

(h) Comments must be received by the coordinating agency on or before the comment deadline established by the coordinating agency. Each commenter shall also send copies of its comments to the resource agencies. Verbal comments must be confirmed by written comments postmarked within five working days after the verbal comments. If the commenter recommends stipulations on the consistency determination, a brief written justification must be provided by the commenter for each stipulation. Upon request, the coordinating agency shall send copies of comments to other interested parties.

(i) The coordinating agency shall encourage and facilitate consideration of comments received and discussion among the resource agencies. The coordinating agency shall determine whether there is a consensus among the resource agencies regarding a proposed consistency determination. The coordinating agency shall notify the affected coastal resource district with an approved program and the applicant on or before Day 44, or Day 24 in a 30-day review period, of the proposed determination or the issues to be resolved.

(j) If a resource agency, an affected coastal resource district with an approved program, or the applicant does not concur with the proposed consistency determination, it may request elevation of the review by submitting a written statement which describes its concerns and includes a proposed alternative consistency determination which would meet its concerns. That party shall distribute this statement so that all resource agencies, affected coastal resource districts, the applicant, and DGC will receive a copy on or before Day 49, or Day 29 in a 30-day review period, or within five days after receiving notice of the proposed determination, whichever is later. This requirement may be satisfied by transmitting the substance of the statement to the coordinating agency by telephone or other telecommunication device and sending written confirmation to all parties by mail or courier on or before the deadline under this subsection.

(k) The coordinating agency shall issue a conclusive consistency determination on or before Day 50, or Day 30 in a 30-day review period, if it has not received a request to elevate the review. If the coordinating agency receives a request, the agency shall elevate the review as necessary to the division directors, and then commissioners of the resource agencies, and may extend the decision deadline in accordance with 6 AAC 50.110(b)(7). If the review is elevated, the coordinating agency, or DGC on request, shall arrange meetings

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and shall mediate among the resource agencies, the affected coastal resource districts with approved programs, and the applicant, for the purpose of attempting to resolve any disputed issues and to formulate a mutually acceptable consistency determination. If no consensus is reached, the coordinating agency shall render a determination consistent with any policy direction given by the commissioners or the governor. (Eff. 3/11/84, Register 89; em am 5/1/90 — 8/29/90, Register 114)

Authority: AS 44.19.145(a) Art. III, sec. 16, Ak. Art. III, sec. 24, Ak.
Art. III, sec. 1, Ak. Const. Const.
Const.

6 AAC 50.080. CONFIDENTIAL INFORMATION AND FEES.

An application for a state permit requiring information which must by law be held in confidence, and any fee associated with a state permit, must be submitted by the applicant directly to the agency with responsibility for issuing the permit. The agency shall delete the confidential information from any copy of the application which is distributed for a consistency review under this chapter. (Eff. 3/11/84, Register 89)

Authority: AS 44.19.145(a) Art. III, sec. 16, Ak. Art. III, sec. 24, Ak.
Art. III, sec. 1, Ak. Const. Const.
Const.

6 AAC 50.090. EMERGENCY EXPEDITED REVIEW. If, due to an emergency as described in AS 26.23 or AS 46.04.080 or other applicable law, an applicant needs an expedited agency permit or consistency review, or if the head of the coordinating agency finds that an expedited review is necessary for the preservation of the public peace, health, safety, or general welfare, the head of the coordinating agency may modify the review process established in this chapter as necessary to meet the emergency. Any modifications in the review process made under this section must be made in writing by the head of the coordinating agency, based upon clear and convincing evidence of a need for the modification. (Eff. 3/11/84, Register 89)

Authority: AS 44.19.145(a) Art. III, sec. 16, Ak. Art. III, sec. 24, Ak.
Art. III, sec. 1, Ak. Const. Const.
Const.

6 AAC 50.100. PUBLIC PARTICIPATION. (a) Any person may comment on a proposed project by submitting written comments to the coordinating agency on or before the comment deadline. The coordinating agency shall provide a copy of the project packet to any person on request.

(i) response contractor information. If a plan holder proposes to use the services of a response action contractor to meet a requirement of AS 46.04.030 or of 18 AAC 75.400 — 18 AAC 75.495, the plan holder shall include a true, correct, and complete list of all contractors, with names, addresses, telephone numbers, and affiliation by company, and a copy of the contract or a summary which clearly demonstrates

(1) the contractor's obligation to respond if a discharge occurs and the contractor's liability to the plan holder for the contractor's failure to respond or for an inadequate response;

(2) the contractor's availability to respond to a department-conducted discharge exercise as well as an actual discharge; and

(3) that equipment and other spill response resources to be provided by the contractor are maintained in a state of readiness and are compatible with the type of facility or operation and the oil product handled by the plan holder.

(j) training. In addition to maintaining continuous compliance with other applicable state and federal training requirements, the plan holder shall demonstrate that designated oil spill response personnel are trained and kept current in the specifics of plan implementation, including deployment of containment boom, operation of skimmers and lightering equipment, and organization and mobilization of personnel and resources. The plan holder shall ensure that proof of training is maintained for three years and is made available to the department upon request. (Eff. 5/14/92, Register 122)

Authority: AS 46.03.020

AS 46.04.030

AS 46.04.070

18 AAC 75.455. DEPARTMENT REVIEW PROCEDURES. (a) Within seven days after receipt of an application and plan, the department will determine if the application and plan are sufficient for public review. If the application or plan is not sufficient for public review, the department will request the necessary additional information from the applicant.

(b) When the department determines that an application and plan are sufficient for public review, the department will

(1) send a notice setting a 30-day comment period to the Department of Natural Resources, the Department of Fish and Game, affected coastal districts and regional citizens advisory councils, and persons who have made a written request for information regarding submission subject to review under this section;

(2) direct the applicant to provide a copy of the application and the plan to the Department of Natural Resources, the Department of Fish and Game, affected coastal districts and regional citizens advisory councils, and other persons designated by the department;

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(3) set a date, within the 18th to 25th day of the 30-day comment period, by which the department will convey to the applicant any request from the department or a person reviewing the application that the department finds necessary to make a determination that the application or plan is complete; and

(4) publish one 30-day notice of the application, in the manner described in 18 AAC 15.050(b), stating the deadline for comments established under (1) of this subsection and the date established under (3) of this subsection for conveying requests for additional information; the applicant is responsible for paying the cost of the notice under this paragraph.

(c) The notice published under (b) of this section will state that a copy of the application and plan are available for review at the district and regional offices of the department nearest to the affected area of the state. It is the applicant's responsibility to provide a copy of the application and plan if the department receives a request for a copy.

(d) If, by the date set under (b)(3) of this section, the department determines that additional information is necessary to evaluate the application or plan, the department will

(1) notify the applicant of the information needed; and

(2) extend the 30-day comment period established under (b)(1) of this section until the information is received, plus 10 days.

(e) If the department determines that additional information is necessary under (d) of this section and requests the information from the applicant, the applicant shall send a copy of any additional information requested to the department and to the Department of Natural Resources, the Department of Fish and Game, affected coastal districts and regional citizens advisory councils, and other persons designated by the department.

(f) Upon receipt by the department of the additional information requested under (d) of this section, the department will provide to the parties described in (e) of this section notice of (1) receipt of the information and (2) the final comment deadline, as extended.

(g) The department will make a determination as to whether an application and plan are complete within seven days after the receipt of any additional information under (e) of this section or, if no additional information was requested under (d) of this section, within two days after the end of the 30-day comment period established under (b)(1) of this section.

(h) Notwithstanding the review procedures set out in this section, at any time after receipt of an application and plan, and after consultation with the Department of Natural Resources, the Department of Fish and Game, and affected coastal districts and regional citizens advisory councils, the department determines that all infor-

mation necessary to evaluate the application and plan has been received, the department will, in its discretion, find the application and plan complete. However, no decision will be made under (i) of this section until after the comment deadline established under (b)(1) of this section.

(i) Following the comment deadline established under (b)(1) of this section, including any extension under (d)(2) of this section, and within 65 days after the department determines that an application and plan are complete, the department will approve, approve with conditions, or disapprove a plan.

(j) The department will, if it determines good cause exists, hold a public hearing on an application and plan in the manner provided under 18 AAC 15.060.

(k) To assist the department in its review of contingency plans under this chapter, the department will enter into an annual agreement with the Department of Natural Resources and the Department of Fish and Game to provide expertise regarding protection of fish and game, state land, areas of public concern, and environmentally sensitive areas. (Eff. 5/14/92, Register 122)

Authority: AS 46.03.020

AS 46.04.030

AS 46.04.070

18 AAC 75.457. EMERGENCY MODIFICATION OF REVIEW PROCESS. If, due to an emergency as described in AS 26.23 or AS 46.04.080 or other applicable law, an applicant needs an expedited review, or if the commissioner or the commissioner's designee finds that an expedited review is necessary for the preservation of the public peace, health, safety, or general welfare, the commissioner or the commissioner's designee will, in that person's discretion, and consistent with the requirements of AS 46.04.030(j) that a copy of the applicant's plan be provided to the Department of Fish and Game and the Department of Natural Resources, modify the review process established in 18 AAC 75.455 as necessary to meet the emergency. Any modifications in the review process made under this section will be made in writing by the commissioner or the commissioner's designee based upon clear and convincing evidence of a need for the modification. (Eff. 5/14/92, Register 122)

Authority: AS 46.03.020

AS 46.04.030

AS 46.04.070

18 AAC 75.459. PREISSUANCE CONFERENCE. (a) At any time before the department's decision under 18 AAC 75.460, the applicant may request a preissuance conference from the appropriate regional office of the department. The request may be made orally, and will be granted if the applicant demonstrates that holding a conference will materially aid the department in reaching its decision.



Alaska Environmental Lobby, Inc.

P.O. Box 22151 Juneau, Alaska 99802

907-463-3366

January 25, 1993

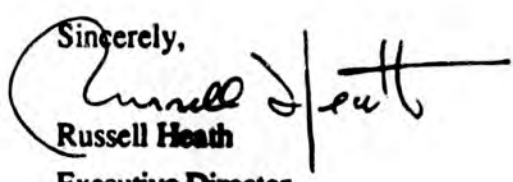
To the Members of the Alaska State Legislature:

The Alaska Environmental Lobby (AEL) represents the environmental concerns of 19 Alaskan environmental groups in the Alaska state legislature.

The Alaska Environmental Lobby supports the draft legislation repealing AS 46.04.030(p), which requires the Alaska Department of Environmental Conservation to approve or disapprove a proposed contingency plan within 65 days. Deletion of this requirement will allow necessary regulatory changes to be made to eliminate the conflicting review processes which presently exist in 18AAC75 and 6AAC50. AEL requests that a representative of the environmental community be involved in the revisions to these regulations.

AEL will withdraw our support of this draft legislation if any substantive changes or amendments are made to it. We urge prompt passage of this legislation as worded.

Sincerely,


Russell Heath

Executive Director

ALASKA CENTER FOR THE ENVIRONMENT • ALASKA CHAPTER, SIERRA CLUB • ALASKA FRIENDS OF THE EARTH
ANCHORAGE AUDUBON SOCIETY • ARCTIC AUDUBON SOCIETY • CLEAN AIR COALITION • DENALI CITIZENS' COUNCIL
DENALI GROUP, SIERRA CLUB • JUNEAU AUDUBON SOCIETY • JUNEAU, GROUP, SIERRA CLUB
KACHEMAK BAY CONSERVATION SOCIETY • KENAI PENINSULA AUDUBON SOCIETY • KNIK CANOERS AND KAYAKERS
KNIK GROUP, SIERRA CLUB • KODIAK AUDUBON SOCIETY • LYNN CANAL CONSERVATION • NORTHERN ALASKA ENVIRONMENTAL CENTER
PRINCE WILLIAM SOUND CONSERVATION ALLIANCE • SITKA CONSERVATION SOCIETY • SOUTHEAST ALASKA CONSERVATION COUNCIL



Alaska Oil and Gas Association



121 West Fireweed Lane, Suite 207
Anchorage, Alaska 99503-2035
Phone: (907) 272-1481 Fax: (907) 279-8114

January 22, 1993

To the Members of the Alaska State Legislature:

The Alaska Oil and Gas Association (AOGA) is a trade association whose member companies account for the majority of oil and gas exploration, production, transportation and marketing activities in Alaska.

AOGA supports the attached draft legislation repealing AS 46.04.030(p), which requires the Alaska Department of Environmental Conservation to approve or disapprove a proposed contingency plan within 65 days. Deletion of this requirement will allow necessary regulatory changes to be made to eliminate the conflicting review processes which presently exist in 18AAC75 and 6AAC50.

AOGA's support of this draft legislation is contingent upon no substantives changes or amendments being made. We urge prompt passage of this legislation as worded.

Sincerely,

WILLIAM W. HOPKINS
Executive Director

Attachment

ALEUTIANS EAST BOROUGH

SERVING THE COMMUNITIES OF

■ KING COVE ■ SAND POINT ■ AKUTAN ■ COLD BAY ■ FALSE PASS ■ NELSON LAGOON

January 21, 1993

Representative Carl Moses
P.O. Box V
Juneau, AK 99803

Dear Representative Moses:

The Aleutians East Borough supports the repeal of AS 46.04.030(p). The attached draft legislation would delete the requirement for the Alaska Department of Environmental Conservation to approve or disapprove a proposed oil spill contingency plan within 65 days. Deleting this statutory provision would result in the improved efficiency of the review process identified in the implementing regulations in 18 AAC 75, which we support.

We urge introduction and prompt passage of this draft legislation. Because of the sensitive nature of the legislation, we request that no substantive changes or amendments be made. If changes are made we will withdraw our support.

Sincerely,



Robert S. Juettner
Borough Administrator

RSJ:emn

CLERK/PLANNER
P.O. BOX 349
SAND POINT, ALASKA 99661
(907) 383-2899
(907) 383-3496 FAX

BOROUGH ADMINISTRATOR
1600 A STREET, SUITE 103
ANCHORAGE, ALASKA 99501-5148
(907) 274-7555
(907) 276-7569 FAX

FINANCE DIRECTOR
P.O. BOX 40
KING COVE, ALASKA 99812
(907) 487-2588
(907) 487-2586 FAX

ALEUTIANS EAST BOROUGH

SERVING THE COMMUNITIES OF

■ KING COVE ■ SAND POINT ■ AKUTAN ■ COLD BAY ■ FALSE PASS ■ NELSON LAGOON

January 21, 1993

Senator George Jacko
P.O. Box V
Juneau, AK 99803

Dear Senator Jacko:

The Aleutians East Borough supports the repeal of AS 46.04.030(p). The attached draft legislation would delete the requirement for the Alaska Department of Environmental Conservation to approve or disapprove a proposed oil spill contingency plan within 65 days. Deleting this statutory provision would result in the improved efficiency of the review process identified in the implementing regulations in 18 AAC 75, which we support.

We urge introduction and prompt passage of this draft legislation. Because of the sensitive nature of the legislation, we request that no substantive changes or amendments be made. If changes are made we will withdraw our support.

Sincerely,



Robert S. Juettner
Borough Administrator

RSJ:emn

CLERK/PLANNER
P.O. BOX 349
SAND POINT, ALASKA 99681
(907) 383-2599
(907) 383-3496 FAX

BOROUGH ADMINISTRATOR
1600 A STREET, SUITE 103
ANCHORAGE, ALASKA 99501-5148
(907) 274-7555
(907) 276-7569 FAX

FINANCE DIRECTOR
P.O. BOX 48
KING COVE, ALASKA 99812
(907) 497-2586
(907) 497-2386 FAX

A LEUTIANS WEST T

COASTAL RESOURCE SERVICE AREA

January 21, 1993

Dear Member of the 1993 Legislature:

The Aleutians West CRSA supports the attached draft legislation to repeal AS 46.04.030(p). This draft legislation would delete the requirement for the Alaska Department of Environmental Conservation to approve or disapprove a proposed contingency plan within 65 days. This time frame has proved to be problematic and its deletion will result in the improved efficiency of the review process identified in the implementing regulations in 18 AAC 75 which the AWCRSA supports. We strongly urge the introduction and prompt passage of this legislation. Because of the sensitive nature of the legislation, we request that no substantive changes or amendments be made. If changes are made we will withdraw our support for the legislation.

Sincerely,



Darcy Richards
Program Director

cc: AWCRSA Board of Directors

January 22, 1993

Dear Member of the Legislature:

The Lake and Peninsula Borough and the Bristol Bay Coastal Resource Service Area (CRSA) understand that draft legislation has been prepared which would repeal AS 46.04.030(p), and want you to know that we fully support this proposal.

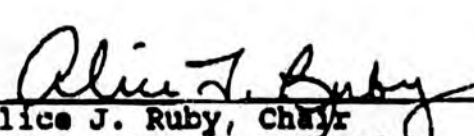
The effect of the draft legislation would be to delete the requirement for the Department of Environmental Conservation to approve or disapprove a proposed oil spill contingency plan within 65 days. Repealing this statutory provision will enable DEC to revise the implementing regulations in 18 AAC 75 to address problems with the review process for contingency plans that have been identified by coastal districts, industry, and other organizations.

We hope the draft legislation is introduced and passed this session provided that no substantive changes or amendments are made. If changes are made we will withdraw our support.

Thank you for consideration of our letter.

Sincerely,


Glen Vernon, Borough Manager
Lake and Peninsula Borough


Alice J. Ruby, Chair
Bristol Bay CRSA Board



Cenaliulriit

Coastal
Management
District

For the Yukon-Kuskokwim Coastal Resource Service Area
P.O. Box 1169 • Bethel, Alaska 99559 • 907/543-2243

January 21, 1993

Alaska State Legislature
State Capitol
Juneau, Ak. 99801-1182

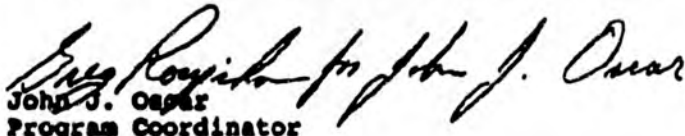
Dear Member of the Legislature:

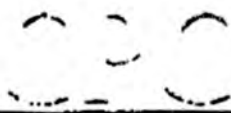
The Cenaliulriit Coastal Management District supports amendment of HB 567 in the attached draft legislation which would repeal AS 46.04.030(p). This draft legislation would delete the requirement for the Alaska Department of Environmental Conservation to approve or disapprove a proposed oil spill contingency plan within 65 days. Deleting this statutory provision would result in improved efficiency of the review process identified in the implementing regulations of 18 AAC 75, which we support.

We urge introduction and prompt passage of this draft legislation. Because of its sensitive nature, we request that no substantive changes or amendments be made to this legislation. If such changes are made we will withdraw our support.

Sincerely,

MOSES PAUKAN/CHAIRMAN, CENALIULRIIT COASTAL ZONE MANAGEMENT DISTRICT


John J. Oger
Program Coordinator



CIRI PRODUCTION COMPANY

January 22, 1993

Mr. Steve Porter
Arco Alaska, Inc.
P.O. Box 100360
Anchorage, AK 99519-0360

Dear Mr. Porter:

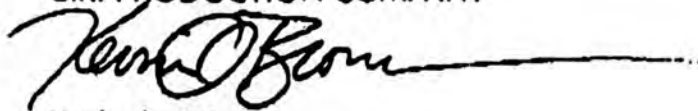
CIRI Production Company (CPC) is aware of the effort being made by a number of organizations to repeal AS 46.04.030(p). Such legislation, if adopted, would delete the requirement for the Alaska Department of Environmental Conservation to approve or disapprove proposed oil discharge prevention and contingency plans within sixty five days. CPC supports the repeal of the sixty five day requirement.

While CPC is not currently a holder of a contingency plan, CPC has held contingency plans in the past for certain exploratory drilling activities. Moreover, both CPC and Cook Inlet Region, Inc. are active participants in the oil and gas industry on the Kenai Peninsula and the North Slope.

Contingency plans are required to undergo review through the Alaska coastal management program. The sixty five day requirement in AS 46.04.030(p) does not mesh with this process and is unnecessarily burdensome. We understand this view is shared by regional citizens advisory councils, environmental interests, state agencies and industry. CPC, therefore, supports a simple, targeted repeal of AS 46.04.030(p).

Sincerely,

CIRI PRODUCTION COMPANY



Kevin A. Brown
Vice President

KAB:CD:lsg:3001
File: 061,001



Office of Community Development

January 20, 1993

Dear Member of the Legislature:

I support the attached draft legislation which would repeal as 46.04.030(p). This draft legislation would delete the requirement for the Alaska Department of Environmental Conservation to approve or disapprove a proposed oil spill contingency plan within 65 days.

Deleting this statutory provision would result in the improved efficiency of the review process identified in implementing regulations in 18 AAC 75, which I support.

I urge introduction and prompt passage of this draft legislation. Because of the sensitive nature of the legislation, I request that no substantive changes or amendments be made. If changes are made we will withdraw my support.

Thank you for your consideration of this matter.

Sincerely,

David Dengel
Director of Community Development



KENAI PENINSULA BOROUGH

144 N. BINKLEY • SOLDOTNA, ALASKA 99669
PHONE (907) 282-4441

DON GILMAN
MAYOR

January 19, 1993

Mr. Steven B. Porter
ARCO Alaska, Inc.
PO Box 100360
Anchorage, AK. 99519-0360

Subject: Repeal of AS 46.04-030(p)

Dear Mr. Porter:

The Kenai Peninsula Borough Coastal Management Program supports the attached legislation which repeals AS 46.04.030(p). This legislation, if passed, would delete the requirement for the Alaska Department of Environmental Conservation to approve or disapprove a proposed contingency plan within sixty-five days. This deletion will result in the improved efficiency of the review process identified in the implementing regulations in 18 AAC 75 which we support.

The oil and gas industry encompass a large portion of resource development activities which are located within the Kenai Peninsula Borough. We encourage passage of this legislation.

Sincerely,

Richard P. Troeger
Planning Director

RPT/nj

c: Don Gilman, Mayor
Mary Pearsall, KPB Planner

NORTH SLOPE BOROUGH

OFFICE OF THE MAYOR

P.O. Box 69
Barrow, Alaska 99723

Phone: 907-852-2611

Jeslie Kaleak, Sr., Mayor



January 20, 1993

Steve Porter
ARCO Alaska, Inc.
P.O. Box 100360
Anchorage, Alaska 99519-0360

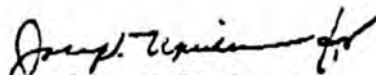
Re: Proposed Legislation on Oil Spill Contingency Plan Review

You have asked for our comments on the attached proposed bill. This proposed bill is the result of a statewide committee of coastal zone management representatives, including the North Slope Borough Planning Department. It is my understanding that if enacted the proposed bill would result in more efficient review and approval of oil spill contingency plans by correcting a current oversight in state law [AS 46.04.030(p)] which sets a different review time line than the regulations of the Department of Environmental Conservation and the Division of Governmental Coordination.

More efficient review and approval of oil spill contingency plans would not only be beneficial to operators involved in the exploration, production, transportation and distribution of hydrocarbons, but would also streamline administrative efforts of federal, state and local government regulators. As a distributor and regulator, the North Slope Borough fits into both categories.

We would support the repeal of AS 46.04.030(p) if the attached bill is introduced.

Sincerely,


Jeslie Kaleak, Sr.
Mayor

cc: Rena Bukovich, Representative Eileen MacLean's Office
Rebecca Brower, Eskimos, Inc.
Dennis Alt, UIC Construction
Forrest D. Olemaun, NSB Fuel Manager



Resource Development Council

for Alaska, Inc.

121 West Firwood Lane, Suite 250, Anchorage, Alaska 99503-2035
Phone 907/270-0700 Fax 270-3887

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Becky L. Gay

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Phil R. Heldsworth

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EX-OFFICIO MEMBERS

Senator Ted Stevens

Senator Frank Murkowski

Congressman Don Young

January 22, 1993

Dear Members of the Alaska Legislature:

The Resource Development Council for Alaska, Inc. (RDC) supports the attached draft legislation that would repeal AS 46.04.030(p). This legislation relates to the time period for approval or disapproval of oil discharge prevention and contingency plans. Specifically, it would delete the requirement for the Alaska Department of Environmental Conservation to approve or disapprove a proposed contingency plan within 65 days.

The deletion would allow necessary regulatory changes to be made to resolve the conflicting review requirements which now exist in 18 AAC 75 and 6 AAC 50. This action would result in the improved efficiency of the review process.

RDC urges prompt passage of this legislation as worded. Because of the sensitive nature of the legislation, RDC requests that no substantive changes or amendments be made.

Sincerely,

RESOURCE DEVELOPMENT COUNCIL
for Alaska, Inc.

Becky Gay
Executive Director

**Southeast Alaska Petroleum Resource Organization, Inc.**

544 Water Street Suite 202 • Kodiak, Alaska 99901
(907) 225-7002 • fax (907) 247-1117

January 20, 1993

Steven B. Porter
ARCO Alaska, Inc.
P.O. Box 100360
Anchorage, AK 99516-0360

Dear Mr. Porter,

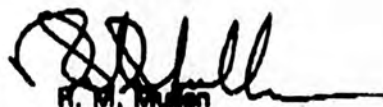
Pursuant to our conversation, and the proposed legislation which you faxed this afternoon, I have polled my Board of Directors and established that SEAPRO supports this legislative proposal as offered.

Many of our member companies have serious concerns regarding ACMP review, especially the extraordinary costs associated with document submission to the numerous coastal jurisdictions where our transient operations may take us. However, the inefficiency of the current plan review process, or lack of process, being utilized by ADEC has been clearly demonstrated to many of our members since August 1992. Clearly, adoption of a more efficient and reasonable review process is necessary.

As offered, the proposed legislation would repeal AS 46.04.030(p). This legislation, if passed, would delete the requirement for the Alaska Department of Environmental Conservation to approve or disapprove oil spill prevention and response contingency plans within 65 days. This deletion will result in the improved efficiency of the implementing regulations in 18AAC75. We urge prompt passage of this legislation. Because of the sensitive nature of the legislation, we request that no substantive changes or amendments be made. If changes are made we will withdraw our support for the legislation.

Please contact me if I can provide any further assistance.

Respectfully,


R. M. Mullen
Manager



Southwest Alaska Municipal Conference

Putting Resources to Work For People

3300 Arctic Blvd., Suite 203 • Anchorage, Alaska 99503 • (907) 562-7380 • FAX (907) 562-0438

RESOLUTION 93 - 01

A RESOLUTION OF THE SOUTHWEST ALASKA MUNICIPAL CONFERENCE IN SUPPORT OF DELETING THE TIME PERIOD FOR APPROVAL OR DISAPPROVAL OF OIL DISCHARGE PREVENTION AND CONTINGENCY PLANS FROM THE OIL AND HAZARDOUS POLLUTION CONTROL STATUTE

WHEREAS, in 1990 the Alaska State Legislature enacted House Bill 567 relating to Oil and Hazardous Pollution Control; and

WHEREAS, one of the provisions of HB 567, AS 46.04.030(p), requires that the Department of Environmental Conservation approve or disapprove a proposed oil discharge prevention and contingency plan within 65 days after it receives a complete application for approval; and

WHEREAS, the Department of Environmental Conservation (DEC) promulgated regulatory revisions pursuant to HB 567; and

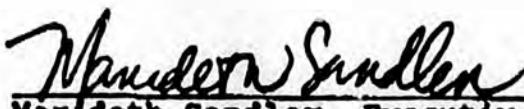
WHEREAS, proposed oil discharge prevention and contingency plans must also be reviewed under the Alaska Coastal Management Program (ACMP) regulations; and

WHEREAS, the review provisions of the ACMP regulations and the review provisions of the DEC regulations are in conflict and cannot be reconciled without deleting the 65-day statutory review provision.

NOW, THEREFORE, BE IT RESOLVED, that the Southwest Alaska Municipal Conference supports repealing the 65-day review provision found at AS 46.04.030(p) in order to allow the DEC the opportunity to resolve its regulatory conflicts with the ACMP.

PASSED AND APPROVED BY THE SOUTHWEST ALASKA MUNICIPAL CONFERENCE THIS 24th DAY OF JANUARY, 1993.


Richard G. Wilson, President


Marjeth Sandler, Executive Director

JAN-28-93 THU 16:44

DOYON LTD

FAX NO. 4566785

P. 02

**Doyon, Limited**

Doyon Building
201 First Avenue
Fairbanks, Alaska 99701
Tel: (907) 452-4785 Fax: (907) 458-8785
Toll Free in Alaska: 1-800-478-4785

January 28, 1993

To Members of the Alaska State Legislature:

Doyon, Limited, the Regional Native Corporation for Alaska's Interior, is pleased to join with a wide range of organizations, including the Alaska Oil and Gas Association and the Alaska Environmental Lobby, Inc., in asking your support to expeditiously adopt the enclosed draft legislation which repeals Alaska Statutes 46.04.030(p).

The proposed legislation repeals a provision of Alaska Statutes which require the Alaska Department of Environmental Conservation to approve or disapprove a proposed contingency plan within 65 days. Deletion of this requirement will allow necessary regulatory changes to be made to eliminate the conflicting review processes mandated by 18 Alaska Admin. Code 75 and 6 Alaska Admin. Code 50.

Doyon urges that the proposed legislation be adopted in its present form without further amendment.

We appreciate your consideration of Doyon's position.

Sincerely,

Morris Thompson,
President & CEO

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JAN 29 '93 15:50



Northern Alaska Environmental Center

218 DRIVEWAY
FAIRBANKS, ALASKA 99701
(907) 452-5021

January 29, 1993

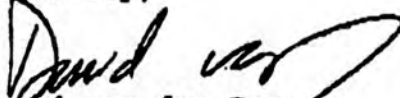
Alaska State Legislature
State Capitol
Juneau, Alaska 99801-1182

Dear Member of the Legislature:

The Northern Alaska Environmental Center supports the proposed amendment to HB 567 which would repeal AS 46.04.030(p). This draft legislation would delete the requirement for the Alaska Department of Environmental Conservation to approve or disapprove a proposed oil spill contingency plan within 65 days. Deleting this statutory provision would result in improved efficiency of the review process identified in the implementing regulations of 18 AAC 75, and would extend the public comment if needed.

Because of the sensitive nature of this legislation, our support is conditional: if substantive changes or amendments are made to this legislation, we will withdraw our support.

Sincerely,


David van den Berg
Arctic Issues Director



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