

SCOMM

104:5

4/8/97.

Purpose

to establish potential -
Reserves

BID

Hepco carbon →

Thompson Sands →

Western Side / →

3 D surveillance program →

←————→

Jinn Branch

Unique /

High pressure gas

2x

Gas - 445 million
Condensate

Jinn
Branch

Aggravation
Alarm

04/08/97

LEGISLATIVE TELECONFERENCE NETWORK SYSTEM

LTN1150

08:32:41

PARTICIPANT LIST (ALL PARTICIPANTS)

BY:ANC

TCN:70579

SCHEDULED FOR:04/08/97 08:30 TO 10:00

FOR:ANC

PUBLIC HEARING

HOUSE SPECIAL COMMITTEE ON OIL & GAS

LOCATION:ANCHORAGE

PT. THOMSON LE

PAT

KOTOWSKI

DNR-OIL & GAS

TESTIFY

04/08/97 08:33:55 LEGISLATIVE TELECONFERENCE NETWORK SYSTEM
MESSAGE FROM: LIOCJEN IN ANCHORAGE

LTN1120
JNU

RE TCN: 70579 SCHEDULED FOR: 04/08/97 08:30 TO 10:00
SPONSOR: HOUSE SPECIAL COMMITTEE ON OIL & GAS PURPOSE: PUBLIC HEARING

MESSAGE TEXT: OF1, PAUL ROBERTSON IS ON LINE FROM TEX
AND IS IN LO

PH/1/PS Petro - Wants to listen only

AGENDA

GOOD MORNING

TODAYS MEETING OF THE HOUSE SPECIAL COMMITTEE ON OIL AND GAS. TODAY IS APRIL 8TH, 1997. THIS MEETING IS CALLED TO ORDER AT 8:30AM

**FOR THE RECORD THE OIL & GAS COMMITTEE MEMBERS PRESENT ARE
- ROLL CALL -**

ON TODAYS CALENDAR WE HAVE A PRESENTATION ON THE OIL & GAS FIELD AT POINT THOMSON.

DIVISION OF OIL & GAS

■ MICHAEL KATOWSKI

EXXON

■ JIM BRANCH

THANK YOU FOR YOUR PRESENTATION - QUESTIONS FROM COMMITTEE MEMBERS?

OUR NEXT MEETING WILL BE ON THURSDAY APRIL 10, AT 8:00AM WHEN WE WILL BE HEARING FROM THE DEPARTMENT OF REVENUE. COMMISSIONER CONDON – WILL BE PRESENTING THE ADMINISTRATIONS RECOMMENDATIONS FOR LEGISLATIVE ACTION REGARDING THE TRANS ALASKA GAS LINE. WE WILL ALSO BE HEARING FROM SOME OF THE PARTIES INTERESTED IN PARTICIPATING IN THE PROJECT.

EXXON COMPANY, U.S.A.

POST OFFICE BOX 2180 • HOUSTON, TEXAS 77252-2180

PRODUCTION DEPARTMENT
ALASKA INTEREST

L. R. HOWARD
MANAGER

October 1, 1996

**Fourteenth Plan of Further Development
and Operation
Point Thomson Unit**

**VIA FAX (907-562-3852) &
AIRBORNE EXPRESS**

Mr. Kenneth A. Boyd, Director
Alaska Department of Natural Resources
Division of Oil and Gas
3601 "C" Street, Suite 1380
Anchorage, Alaska 99503-5948

Dear Mr. Boyd:

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Very truly yours,



LRH:MMM

Enclosure

cc: PTU Working Interest Owners



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(And an Update on the Thirteenth Plan of Further Development and Operation)

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PRODUCTION DEPARTMENT
ALASKA INTEREST

L. R. HOWARD
MANAGER

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20th Alaska State Legislature

First Session, 1997

R. Thompson



High Gas Pressure Field. - makes ReInjection
of Gas Difficult.

Exxon	45%	Surface Acreage	
Chevron	20%	"	"
MOBIL	14%	"	"
Phillips	12%	"	"
BP	6%	"	"

EXPLANATION
UNIT

Compliments of:

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