

AK LEGISLATURE FINANCE COMMITTEES FILES 2007-2008 3130

**1/22/08**

**PRESENT.:**

**OIL**

**&**

**GAS**

**ACTIVITIES**

**HFIN**

**FILE**

State of Alaska  
Division of Oil and Gas

# Oil and Gas Activities

**Kevin Banks**  
**Acting Director**

January 2008



Alaska Department of  
**Natural  
Resources**

# Core Services

- Encourage exploration and development of Alaska's oil and gas resources
- Maximize revenue from oil and gas production
- Maximize benefits of development and production

# The State Revenue Pie

Petroleum Revenue Sources, (FY 2007)

**Total Royalties, Bonuses, Rents & Settlements**  
**\$2,158.3 Million**<sup>1</sup>

General Fund Royalties, Bonuses & Rents:  
**\$1,613.3 Million**

Royalties to Permanent Fund & School Fund:  
**\$545.0 Million**

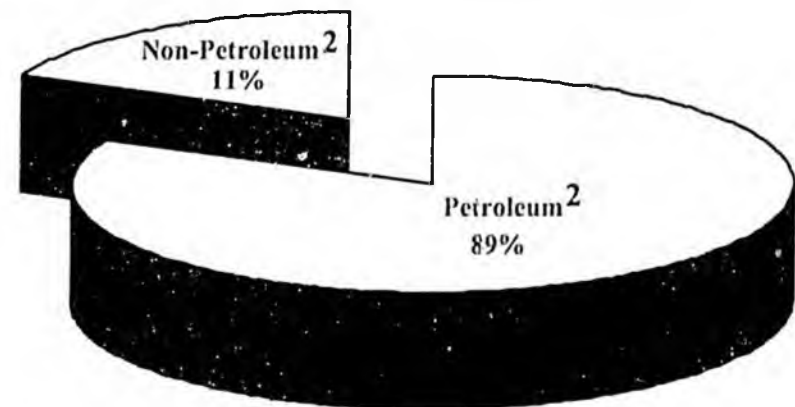
**Taxes:**  
**\$2,952.3 Million**<sup>2</sup>

(Oil & Gas Property Tax + Income Tax + Severance Tax)

<sup>1</sup> Includes Federally shared rentals + royalties

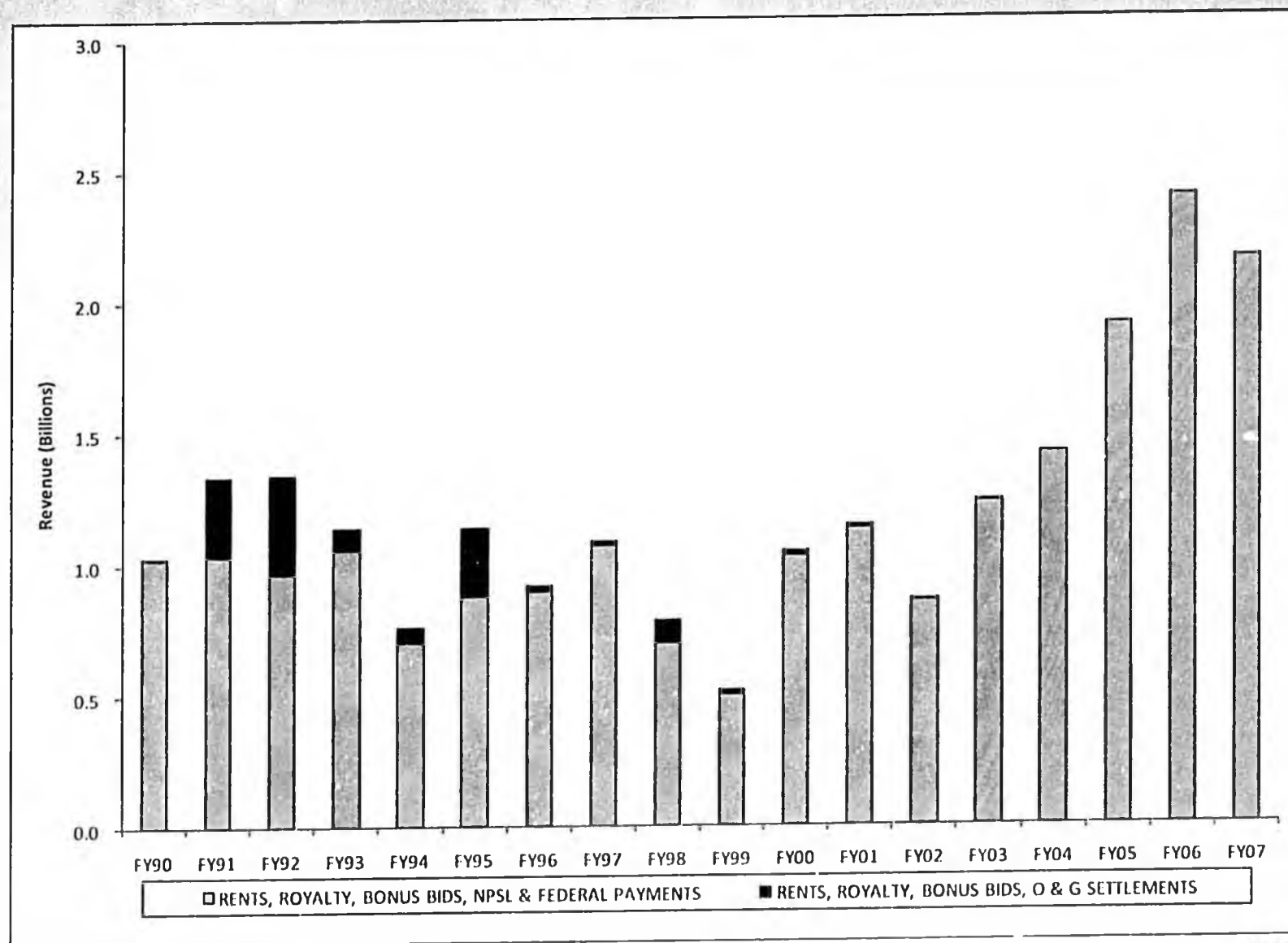
<sup>2</sup> Source: DOR Fall 2007 Revenue Sources Book

FY 2007 Unrestricted Revenue



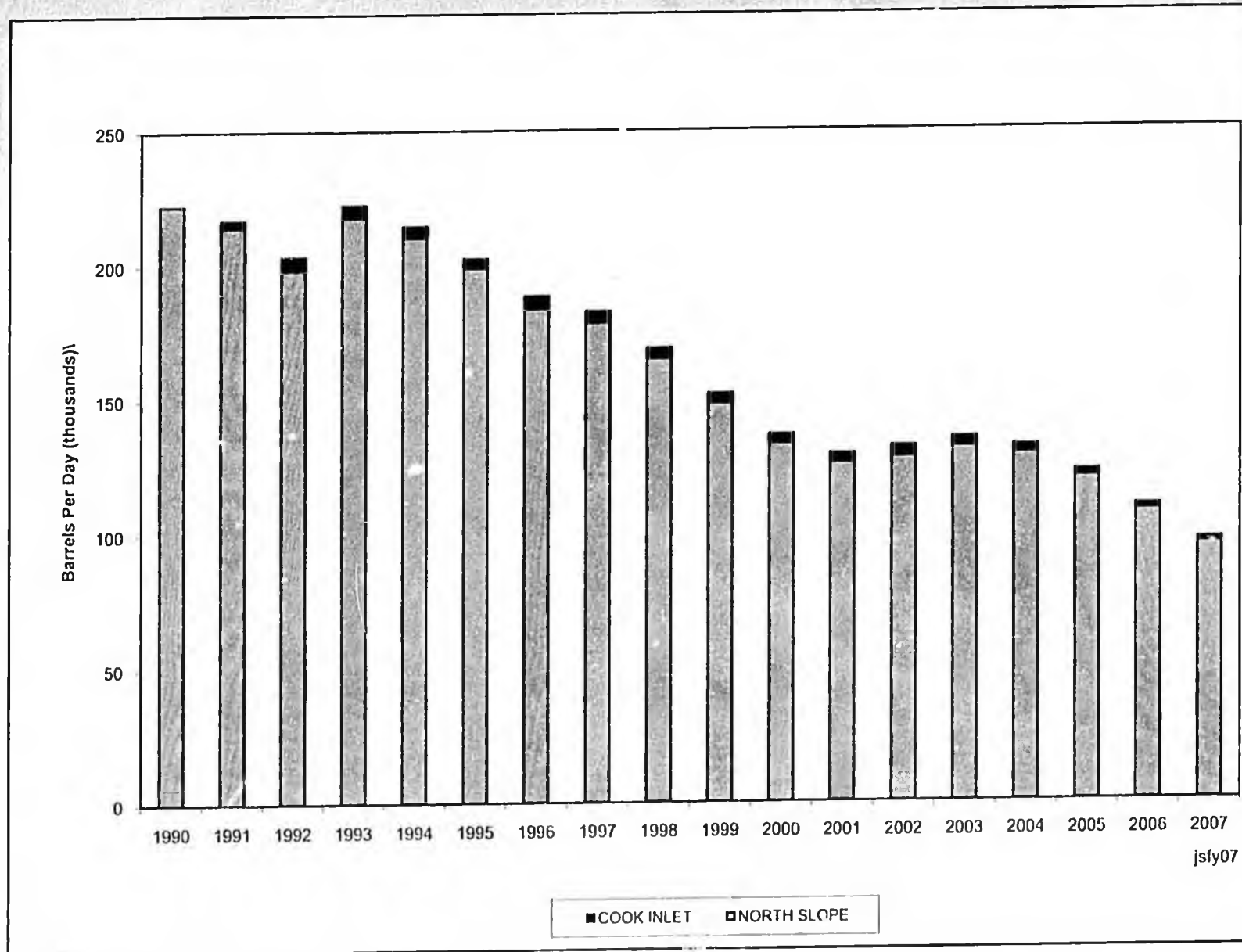
# Fiscal Year Oil and Gas Revenue on State Lands

Fiscal Years 1990 - 2007



# Annual State Oil Royalty Production

In thousands of barrels per day; fiscal years 1990 - 2007



# Achievements in 2007

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- Resource Evaluation
- Leasing/Permitting
- Unit Administration
- Royalty Accounting
- Audit
- Commercial

# Resource Evaluation

- Geological field work to promote exploration
- Outreach to attract new explorers
- Working closely with new Cook Inlet and North Slope explorers to facilitate exploration activities
- Study of the Prudhoe Bay reservoir and economic impacts associated with gas “offtake”
- Preparation and dissemination of an information package providing independent operators comprehensive information regarding activities in Alaska

# Leasing/Permitting

- Hold regularly scheduled lease sales
- Consider and evaluate exploration license proposals
- Rapidly process lease assignments
- Effectively administer oil and gas leases
- Assist smaller companies and new companies through permitting process
- Responsive permitting on time-sensitive projects, to the greatest extent possible
- Interagency coordination on special requests/considerations, to facilitate project approvals by other agencies

# Unit Administration

- Adjudicate unit actions in a timely manner
- 86 unit actions adjudicated in FY 07
- Modify Alaska's model unit agreement to encourage development of higher risk projects and accommodate units with multiple royalty owners
- Assist smaller companies through the unit application process
- Increase in number of satellite wells
- Facility sharing

# Royalty Accounting

(FY '07)

- Collected \$2.16 billion in revenue:
  - \$1.26 billion in royalty in-kind
  - \$901.4 million in royalty in-value, federal payments, rents, bonuses
  
- Processed more than 8,600 production reports
  
- Reconciled more than 33,000 royalty transactions

# Audit

- Ensure that the state receives royalty value in accordance with the lease and any subsequent agreements
- Most audits are concluded faster than in previous years:
- Provide assistance to new companies regarding the audit and royalty accounting systems so that there are no surprises and the companies can build models correctly
- Assisted Department of Revenue drafting AGIA regulations on qualified expenditures

# Commercial

- Royalty Reduction - AS 38.05.180(j)
- Royalty in-Kind
- Gas Pipeline
- Exploration and Production Incentives



PSIO

Petroleum Systems Integrity Office

# PSIO: Petroleum Systems Integrity Office

## **Responsibilities:**

- AO 234 establishes three primary tasks for the PSIO:
  - A comprehensive assessment of agency authorities, jurisdictions and practices, commonly referred to as the “Gap Analysis;”
  - Establishment of industry quality assurance programs, and compliance checks; and;
  - Coordination of state and federal agency efforts on oil- and gas-related activities and issues in the state, as necessary.

# PSIO: Petroleum Systems Integrity Office

## **Accomplishments to Date:**

- A three-phase approach is established for the Gap Analysis; Phase I of the Gap Analysis will be released for agency review and comment in February 2008;
- Structure of the industry Quality Assurance program is established; coordination of next steps will proceed in early 2008;
- Testimony was presented to the U.S. House of Representatives relative to the Prudhoe Bay Unit events of 2006, and coordination of relevant issues continues;
- Coordination with federal partners regarding remedial actions in the Prudhoe Bay Unit are reaching conclusion;
- Coordination with state and federal partners is ongoing relative to system integrity issues in five major investigations.

# PSIO: Petroleum Systems Integrity Office

## **Plan for FY09 and beyond:**

- Accomplishment of identified tasks from AO 234 will proceed:
  - Phase II of the Gap Analysis, development of alternatives to address gaps or duplications, will be initiated in late FY 08. Completion of Phase II and Phase III, selection of alternatives, development of action plans, and implementation are planned in FY 09.
  - Establishment of the state's umbrella Quality Assurance (QA) program requirements will enable evaluation of operator QA programs, and corrective action where necessary. Frequent compliance checks will be performed to ensure implementation of approved programs is effected.
  - Ongoing work efforts relative to investigations is expected.

# Issues

- North Slope Natural Gas Pipeline
- Point Thomson
- Petroleum Systems Integrity Office

# Long-term Issues

- Foster programs to slow North Slope oil production decline
- Facility access
- Continue to work with industry to promote exploration and development

# Feedback/Questions



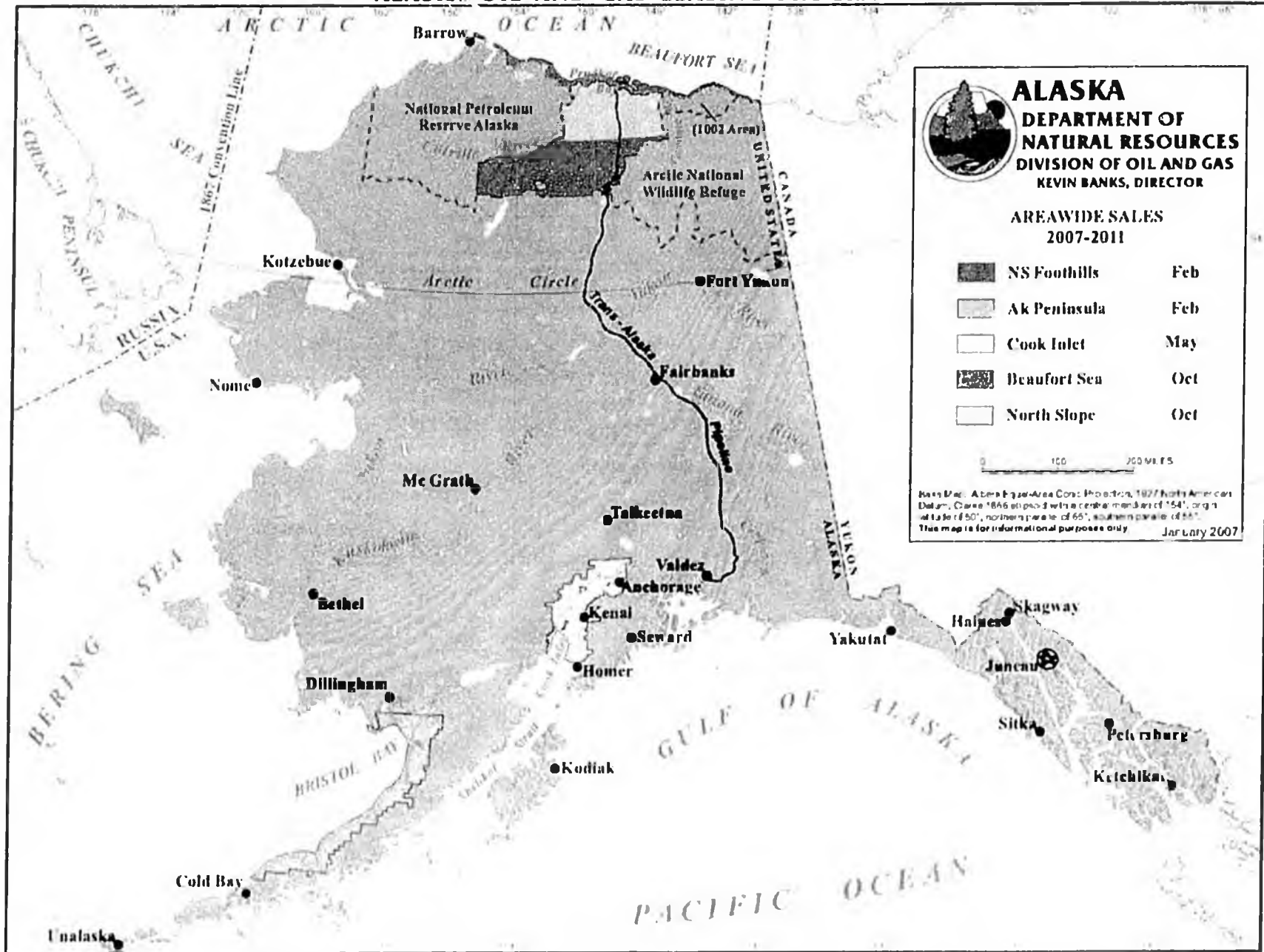
# Appendices



# Areawide Oil and Gas Lease Sales

- **Annual Lease Sales:**
  - February: Alaska Peninsula & North Slope Foothills
  - May: Cook Inlet
  - October: North Slope & Beaufort Sea
- **Lease Sizes:**
  - Up to 5,760 acres
- **Maximum Non-unitized state acreage under lease by entity**
  - Offshore – 500,000 acres
  - Onshore – 750,000 acres
- **Term of Lease**
  - 5 to 10 years
- **Annual Rentals**
  - \$1/acre initially, increasing annually by 50¢/acre to maximum of \$3/acre in 5<sup>th</sup> year

# ALASKA OIL AND GAS LEASING PROGRAM



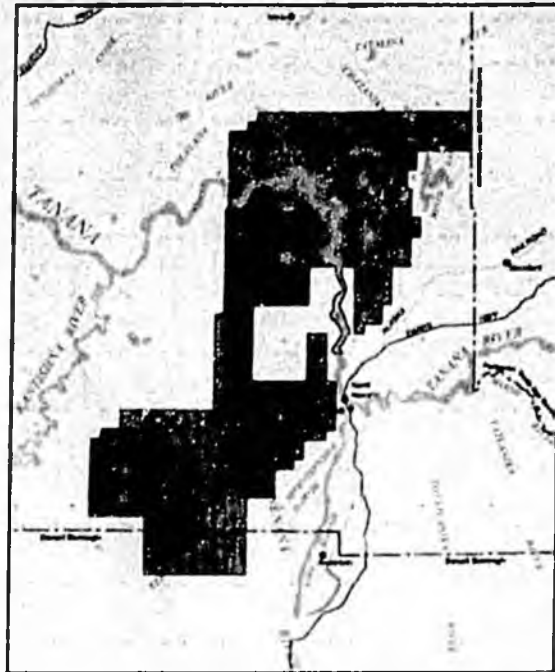
# Exploration Licensing Program

- New proposals accepted every April
- Exclusive right to explore for oil and/or gas
- Work commitment, expressed in \$<sup>m</sup>
- No rental fees during term of license
- One-time \$1/acre licensing fee
- Right to convert to oil and gas leases (recently exercised in Copper River license area)

# Exploration Licenses

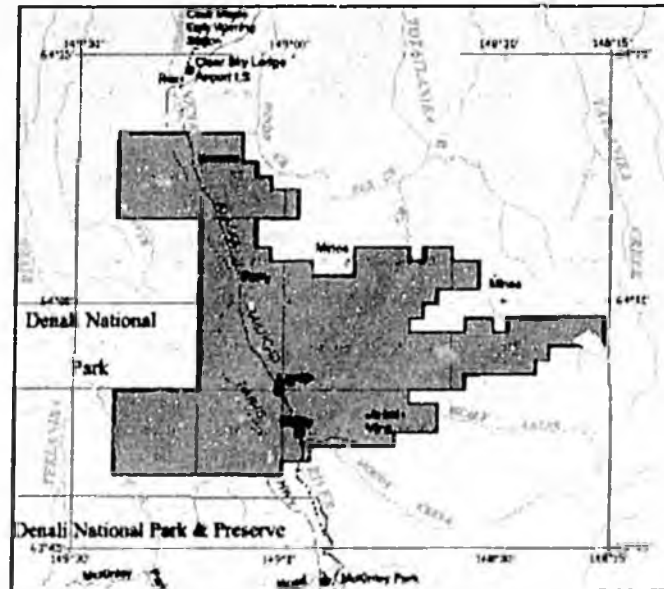
**Nenana**

**Susitna**

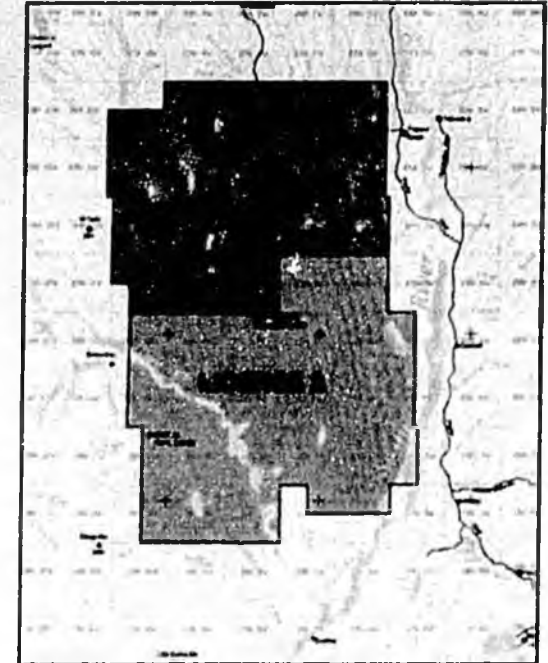


**Nenana Basin License**  
 Licensee: Andex Resources  
 483,175 Acres

## Proposed Healy License



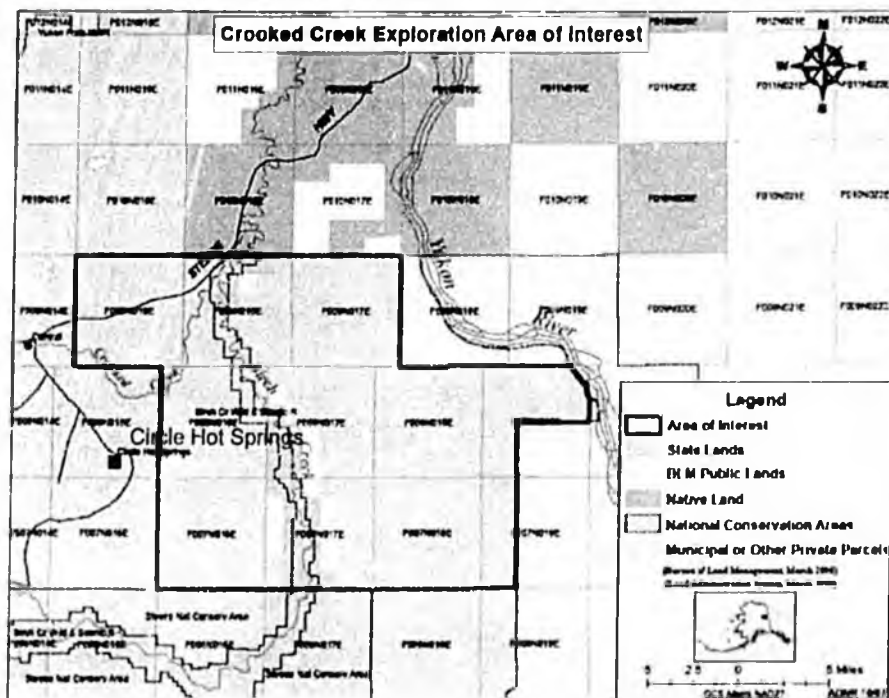
Licensee: Usibelli Coal Mine, Inc.  
 209,000 Acres



**Susitna Basin License I**  
 Licensee - Forest Oil Corp.  
 386,207 Acres  
**Susitna Basin License II**  
 Licensee - Forest Oil Corp.  
 471,474 Acres

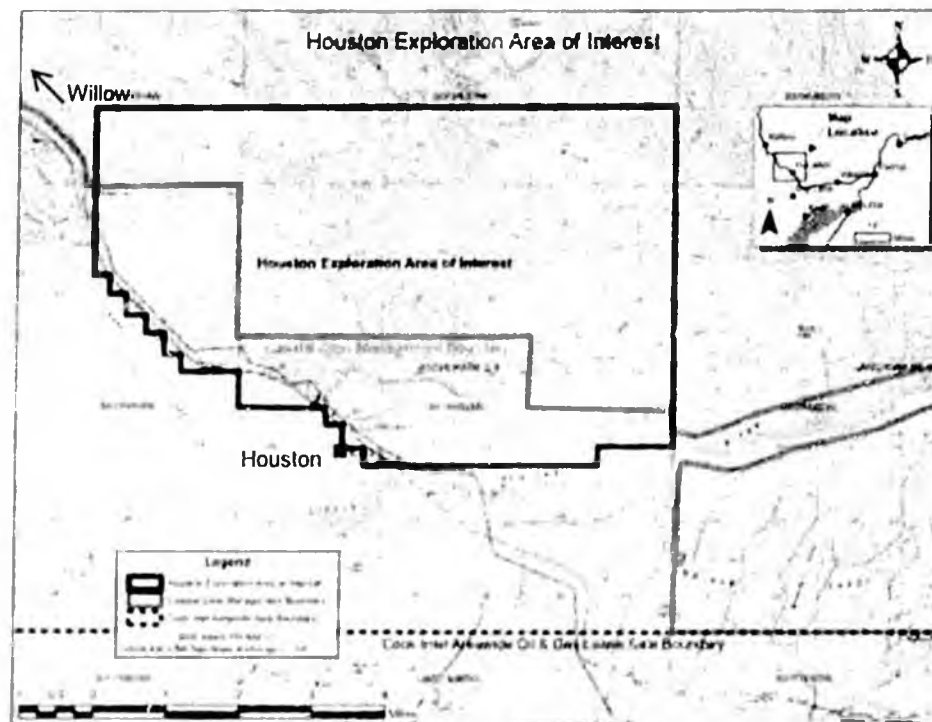
# Exploration Licenses

## Crooked Creek-Circle Application



Licensee: To be determined  
72,443 Acres

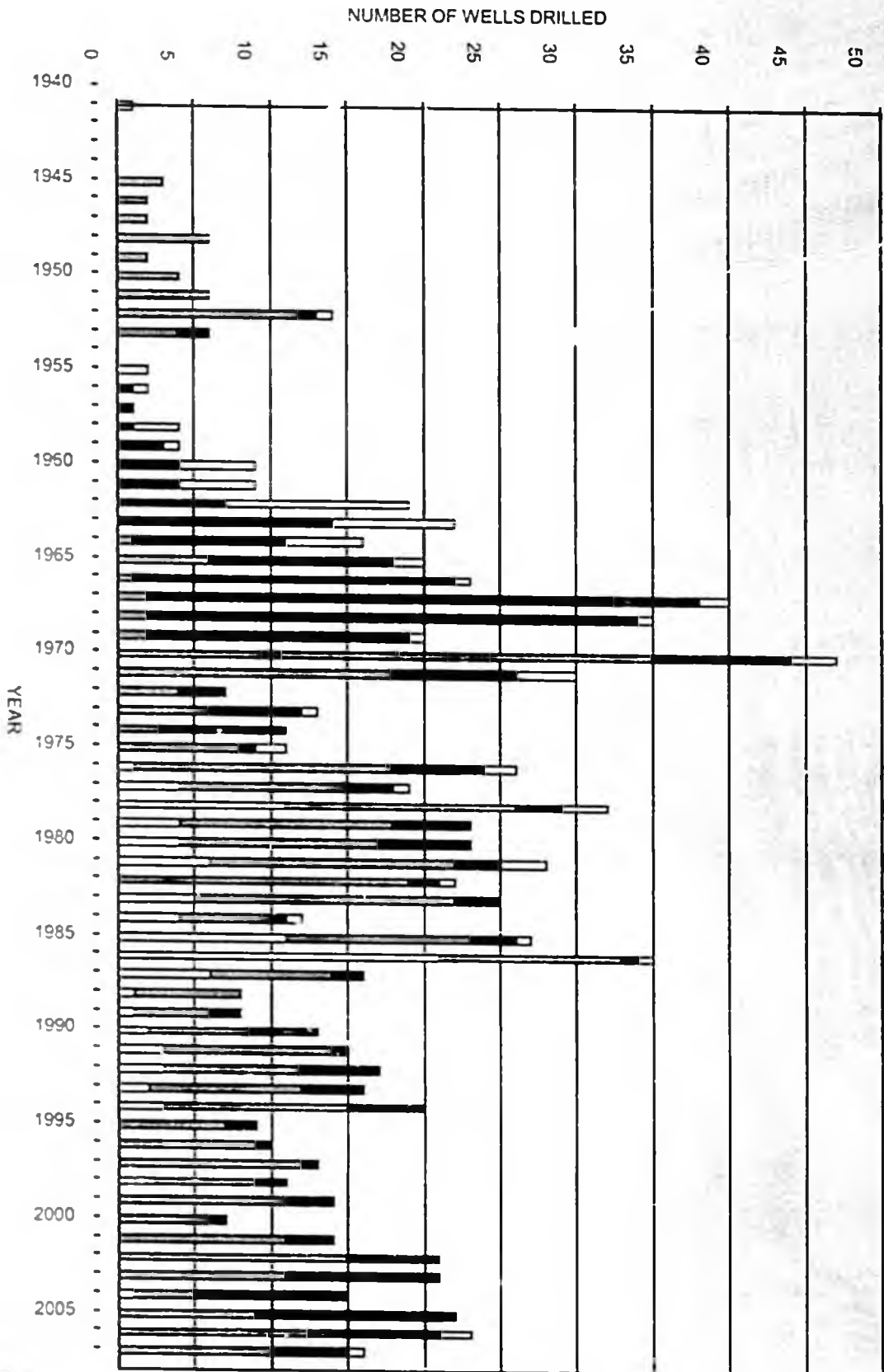
## Houston-Willow Application



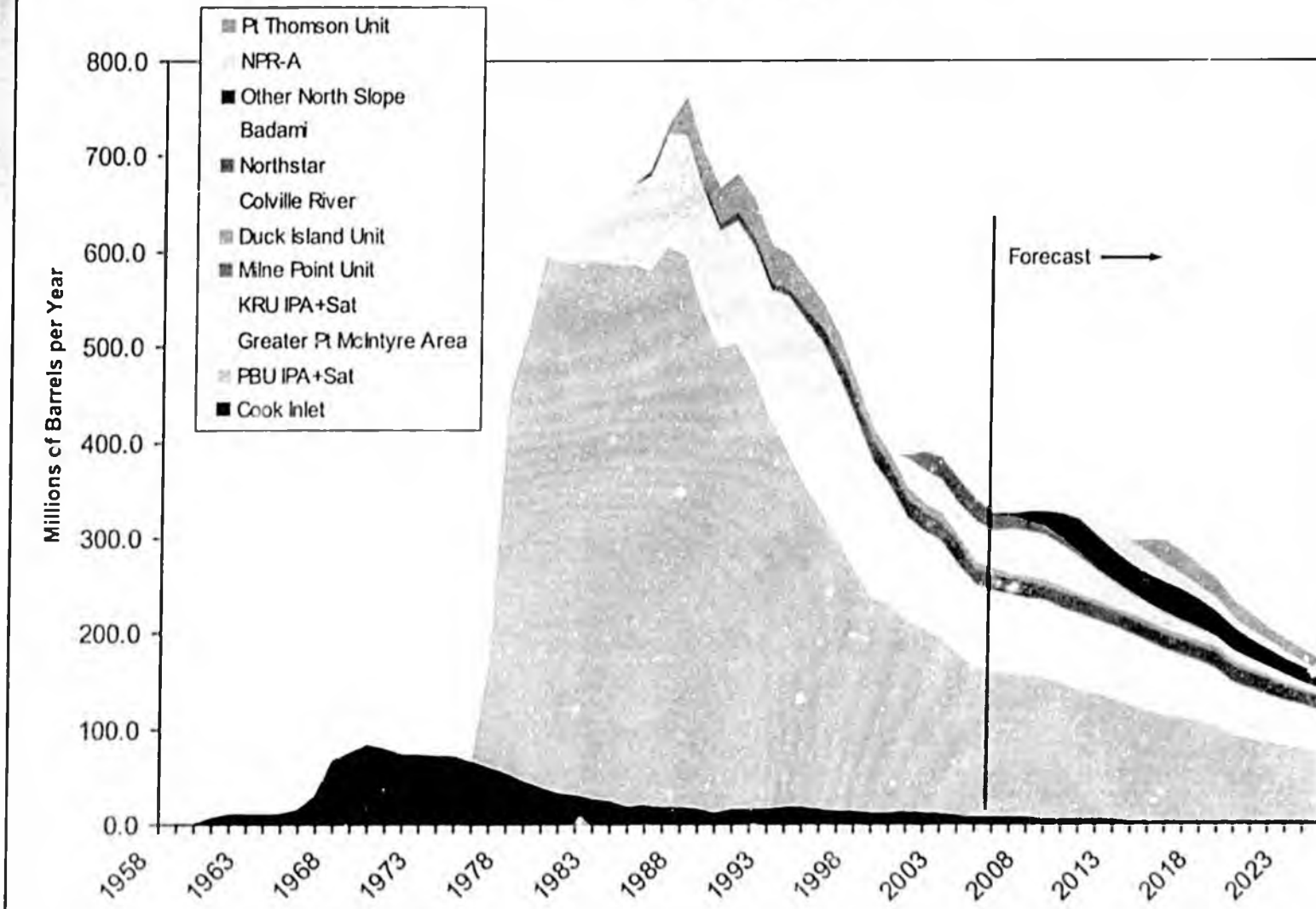
Licensee: To be determined  
21,240 Acres

# Alaska Exploration Wells

Grouped by Area

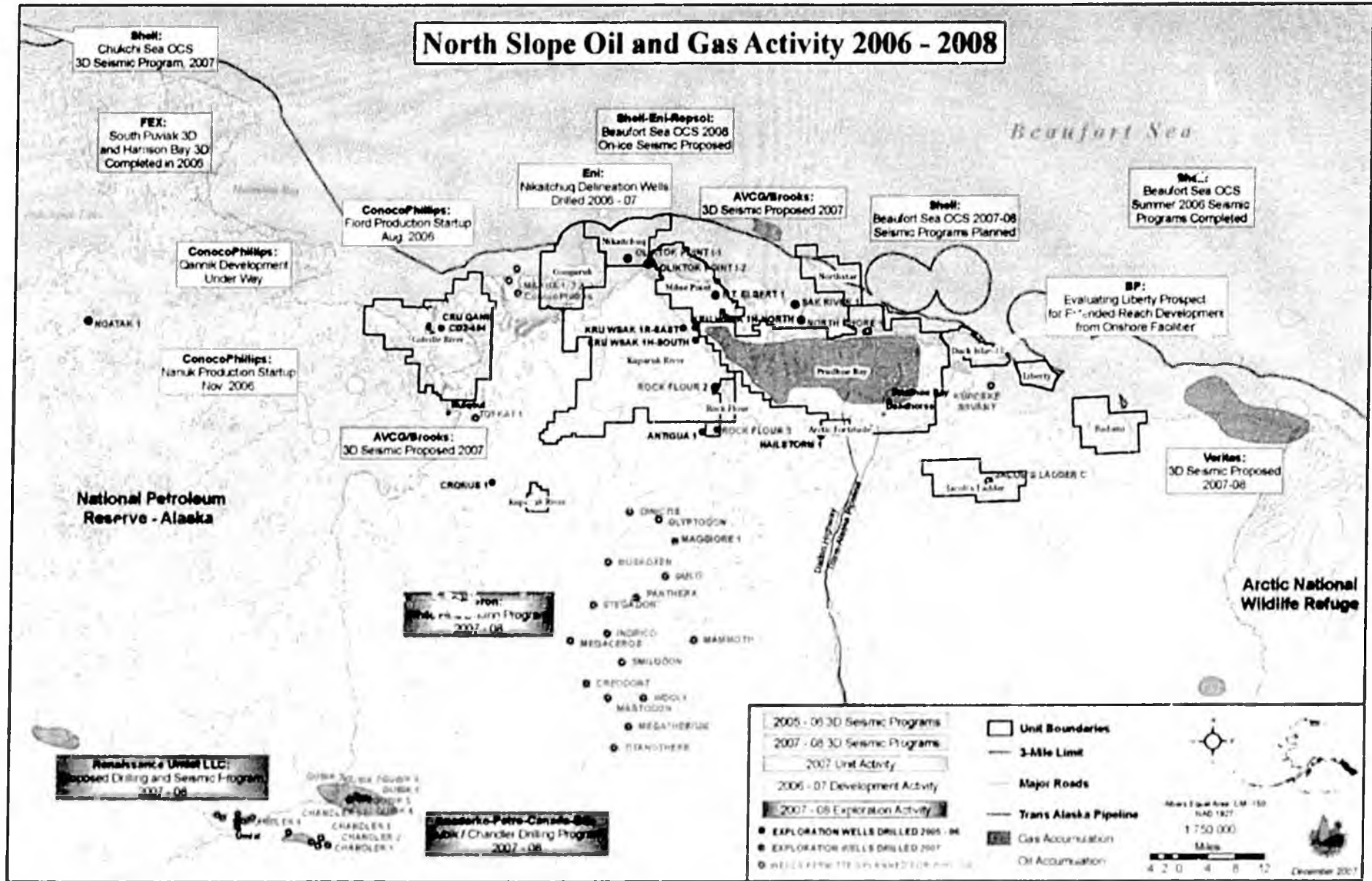


### Alaska Historic and Projected Oil Production 1958 - 2025



# North Slope Oil and Gas Activity 2006 - 2008

Beaufort Sea



**Shell:**  
Chukchi Sea OCS  
3D Seismic Program, 2007

**FEX:**  
South Puvik 3D  
and Harrison Bay 3D  
Completed in 2006

**ConocoPhillips:**  
Garnik Development  
Under Way

**ConocoPhillips:**  
Nanuk Production Startup  
Nov 2006

**ConocoPhillips:**  
Fiord Production Startup  
Aug 2006

**AVCO/Brooks:**  
3D Seismic Proposed 2007

**Eni:**  
Nikatchug Delineation Wells  
Drilled 2006 - 07

**Shell-Eni-Repsol:**  
Beaufort Sea OCS 2008  
On-ice Seismic Proposed

**AVCO/Brooks:**  
3D Seismic Proposed 2007

**Shell:**  
Beaufort Sea OCS 2007-08  
Seismic Programs Planned

**Shell:**  
Beaufort Sea OCS  
Summer 2006 Seismic  
Programs Completed

**BP:**  
Evaluating Liberty Prospect  
for F-unded Reach Development  
from Onshore Facility

**Veritas:**  
3D Seismic Proposed  
2007-08

National Petroleum  
Reserve - Alaska

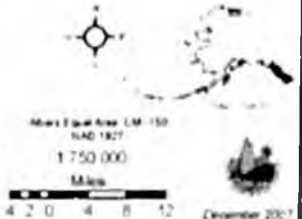
Arctic National  
Wildlife Refuge

**Renaissance Unit LLC:**  
Proposed Drilling and Seismic Program  
2007 - 08

**Woodruff-Petro-Canada-Shell:**  
Chandler Drilling Program  
2007 - 08

- 2005 - 06 3D Seismic Programs
- 2007 - 08 3D Seismic Programs
- 2007 Unit Activity
- 2005 - 07 Development Activity
- 2007 - 08 Exploration Activity
- EXPLORATOR WELLS DRILLED 2005 - 06
- EXPLORATOR WELLS DRILLED 2007
- WELLS FROM THE 1980s AND 1990s

- Unit Boundaries
- 3-Mile Limit
- Major Roads
- Trans Alaska Pipeline
- Gas Accumulation
- Oil Accumulation



# North Slope Unit Activity Update 2006 – 2007

- **CRU, Colville River Unit**

- CRU Fiord Satellite: (Kuparuk C and Nechelik Sandstone reservoirs)

- The Fiord Satellite was placed on production in August 2006
    - Oil in place estimates for Kuparuk is 20-60 MMSTB\*, with total recovery expected around 11-48 MMSTB.
    - Oil in place estimates for Nechelik is 60-130 MMSTB, with total estimated recovery around 21-65 MMSTB.
    - Peak production for the Fiord satellite is estimated to range between 14,000-41,000 BOPD. Waterflood injection is expected to increase the oil rate to 23,000 to 59,000 BOPD. Miscible hydrocarbon gas injection rates are expected to peak between 16-42 MMSCFPD.

- CRU Nanuq Satellite (Kuparuk C and Nanuq reservoirs)

- Oil production began November 27<sup>th</sup> .

- Qannik: Test well CD2-404 in June 2006.

- Conoco Phillips tested the 25-foot thick Qannik Sandstone (4,000 feet to 3,000 feet above the Alpine sandstone)
    - The Qannik sandstone tested at a rate of 1,200 BOPD of 30-degree API gravity oil.
    - CPAI plans to expand CD2 pad to accommodate up to 18 Qannik wells.

- **Duck Island Unit**

- Endicott will implement 'the first ever low-salinity waterflood' to increase oil production in a \$100MM dollar pilot project starting up in 2007 (not operational until 2008). If successful the Lo-Sal technology has huge implications for recovering more oil from existing wells across the North Slope. (Petr. News AK 1/29/2006 and 11/26/2006)

\* MMSTB = Million Stock Tank Barrels; BOPD = Barrels of Oil per Day; MMSCFPD = Million Standard Cubic Feet per Day

# North Slope Unit Activity Update 2006 – 2007

- **Kuparuk River Unit**

- Conoco Phillips continued development drilling of the viscous oil West Sak (Schrader Bluff equivalent) reservoir. Conoco Phillips application to expand the West Sak participating area to the south was submitted and approved in 2007.
- Conoco Phillips drilled eight development wells in the Tarn reservoir within the KRU and based on the drilling results, has applied for an expansion of the Tarn Participating Area.

- **Milne Point Unit**

- LIVEANO\_#1 Well; Ugnu / Schrader Bluff appraisal well drilled from Ice Pad.
- PESADO\_#1 Well; Schrader Bluff appraisal well drilled from Ice Pad.
- Mt. Elbert #1; Gas hydrate test well funded by the Department of Energy (DOE). Completed 2/21/07, status Plugged & Abandoned. Str. hole: total depth 3000' feet. Gas hydrates encountered and recovered in core.
- Viscous Vision 3D Seismic survey shoot completed over the entire Milne Point Unit.

- **Nikaïtchuq / Tuvag Unit**

- Kerr McGee / Anadarko, now ENI is the 100% owner/operator as of 4/11/2007
- Oliktok Pt. I-1; Schrader Bluff delineation well (pilot hole) drilled from Oliktok Point pad. Well completed 12/31/06, status suspended. The total depth was 8990 ft md (3912 ft. tvd).
- Oliktok Pt. I-2; Schrader Bluff pilot hole and horizontal lateral drilled from Oliktok Pt. pad. Well was completed and suspended.

# North Slope Unit Activity Update 2006 - 2007

- **Oooguruk Unit**

- Pioneer completed construction of a six-acre offshore drill site and a two-acre onshore pad in the winter of 2006.
- A 5.7 mile buried subsea flowline and 2.4 miles of onshore flow line has been installed and hydro-tested.
- The drilling rig is on location and first development well is expected to spud in mid-December 2007.
- Pioneer has applied for pool rules for the Oooguruk-Kuparuk and Oooguruk-Nuiqsut reservoirs.
- Expected gross reserves for the project are 50 - 90 million barrels of oil equivalent with expected peak flow rate of 15,000 – 20,000 barrels per day.
- A total of 35 horizontal development wells are planned.
- First oil production is expected in 2008. Planned production is expected to be processed through KRU facilities. Facility share agreement with the KRU owners has not been signed as of December 18, 2007.

- **Prudhoe Bay Unit**

- '3,' drilled an 'I-Pad' well and sidetrack from an ice pad in early 2006. I-Pad was supposed to be built as a gravel pad for Orion and Borealis development several years ago and was postponed when then Governor Murkowski changed the ELF structure.
- The I-100PBI Orion Schrader Bluff appraisal well successfully found net oil pay in the Nb, OA, and Oba Schrader Bluff sands. The well proved up Schrader Bluff oil in westernmost Orion PA of the Prudhoe Bay Unit.
- The I-100 Orion well was drilled to appraise the Kuparuk C sandstone in the in northwestern part of the PBU Borealis PA. The well encountered oil in the Kuparuk C sandstone.
- V-121 Borealis injector permitted 3/14/2007.

# North Slope Activity Exploration Wells 2006 – 2007

- **Anadarko Jacob's Ladder Well (Southeast of Prudhoe Bay)**
  - Anadarko plans to re-enter the JLU C well during the 2007/2008 winter drilling season and drill a deviated hole to Lisburne target.
- **Brook Range Petroleum Co. (Part of AVCG)**
  - North Shore No.1: Exploration well, Gwydyr Bay area. Status: Suspended.
    - From Petroleum News; well drilled to 3,309 ft. measured depth (10,319 ft. total vertical depth) through the Ivishak sandstone. Well encountered 70 ft. of oil charged Ivishak formation.
    - A full testing program of the well is planned for the 2008 winter season. Division has not yet received any data.
    - The North Shore well is a virtual twin of the Mobil Gwydyr Bay South No. 1 well drilled in 1974 that tested at an average rate of 2,263 BOPD. The size and commerciality of the structural closure will be further evaluated by Brooks Range from the 130 square miles of seismic data that they acquired over the prospect this winter. Kuukpik Veritas completed the seismic acquisition on March 31st.
    - Brooks Range originally acquired the lease from which North Shore 1 was drilled through a farmout agreement with Exxon, Chevron, and Conoco Phillips.
  - Sak River No. 1: Exploration well, near Gwydyr Bay. Status suspended.
    - From Petroleum News; "Well reached a total depth of @13,110 ft. measured depth (11348 ft. total vertical depth) but did not encounter hydrocarbons. The joint venture partners have suspended the well, pending further evaluation, for the possibility of drilling an exploratory sidetrack during the 2008 winter drilling season." The division has not received any data yet.

# North Slope Activity Exploration Wells 2006 – 2007

- **ENI (Rock Flour)**
  - Rock Flour #2; Exploration well, just to the southeast of the Kuparuk River Unit.
  - Rock Flour #3; Exploration well, just south of the Kuparuk River Unit.
  - Maggiore #1; Exploration well, located approximately 15 miles south of the Kuparuk River Unit.
  
- **Pioneer**
  - Hailstorm 1: completed drilling well in February, 2006. The well was plugged and abandoned.
    - All exploration targets were wet according to Petroleum News Alaska (March 12, 2006). This was the first well to be drilled in Pioneer's NE Storms Unit located directly south of Prudhoe Bay unit. (Sadlerochit appears wet, the Kuparuk section looks silty and shaly and the Shallow Sands do not look promising.)
    - Pioneer elected to terminate the NE Storms well, effective September 1, 2007.
  - Cronus No. 1: drilled well in March of 2006.
    - The well encountered a thick, oil-bearing sand section in the Torok and a thin, oil-bearing sand, that Pioneer labeled as a 'Jurassic-aged Kuparuk C' sandstone.
    - Upon further analysis, Pioneer determined that the hydrocarbon bearing zones were too tight to produce and declared the well a dry hole.

# **NPRA Activity -- Exploration Wells 2006 – 2007**

- **Exploration Wells Drilled in NPRA this winter**
  - The state will receive the well data from the NPRA wells if the companies apply for the DOR EIC program under AS 43.55.025. FEX is planning on applying for EIC's under this program for their 3 wells. It is unknown whether ConocoPhillips will apply.
- **FEX drilled 3 wells in NPRA: All 3 wells encountered hydrocarbon-bearing sandstones in several formations**
  - Amagaq 2: drilled with the Arctic Wolf drilling rig.
    - Talisman spokesperson Barry Nelson said Amagaq No. 2 was a subcommercial well. (May 13, 2007 PNA)
  - Aklaqyaaq 1
  - Aklaq 6 (West of Puvialak well)
- **Conoco Phillips drilled 2 wells in NPRA both wells were termed non-commercial**
  - Intrepid 2: South of the Barrow and Walakpa gas fields.
  - Noatak 1

# North Slope Seismic Activity 2006 – 2007

- **Seismic Activity**

- The Shell 'Research' Seismic data is being acquired now (Fed Permit 07-02 / State Permit 06-014-0')
- The permit for the Shell Summer '07 seismic is still under review by the MMS (Fed Permit 07-04)

- **EIC's 2006 Seismic:**

- Fairweather NE-NPRA 3D (NPRA): A speculative survey shot by Fairweather.
- FEX Puviaq South 3D (NPRA)
- FEX Harrison Bay 3D (NPRA)

# Cook Inlet Oil and Gas Activity 2006 - 2008

**POWER OIL AND GAS:**  
Plan to Drill Coated Methane Well on Fee  
Acres, Trunk Road (North and East of Map),  
Spring 2008

**BISCOPETA:**  
North Alexander Unit Approved Jan. 2007  
North Alexander Well Proposed 2007-08

**CONOCOPHILLIPS:**  
Shot 3D Seismic Over  
Beluga River Unit Spring 2007

**CHEVRON:**  
Shot 3D Seismic Summer 2007,  
CPhone, Grande Point Field

**AURORA:**  
Re-geographically Expanded Beluga  
and Southern Nooksa Creek FUA, April 2007

**Pac Energy:**  
Corsair Unit  
Approved Jan. 2007

**BISCOPETA:**  
Kochen Unit Approved  
Jan. 2007


**MARATHON:**  
Shot 3D Seismic Fall 2007  
Over Northern Nooksa Unit

**ARMSTRONG COOK INLET, LLC:**  
Purchased 147 U from Cook Inlet Alliance  
147 U Well Proposed 2007-08

2006 - 2007 New Plays  
2007 3D Seismic Programs  
2007 Unit Activity

Unit Boundaries  
Major Roads  
3 Mile Limit  
Gas Accumulation  
Oil Accumulation

DEVELOPMENT WELLS DRILLED 7-1-06-12-1-07  
GAS INJECTION SERVICE WELL



Map Scale: 1:650,000  
Miles: 0 2 4 8 12 16

December 2007

# Cook Inlet Oil & Gas Activity July 1, 2006 – Dec. 1, 2007

- Beluga River Unit – ConocoPhillips (Gas)
  - Shot 3D seismic program in Spring 2007.
- Cannery Loop Unit – Marathon (Gas)
  - Drilled two wells, CLU #11 & CLU #12.
- Cosmopolitan Unit – Pioneer (Oil)
  - Drilled 1 well, Hansen 1AL1. Targeting Lower Tyonek.
  - Plan to flow test well by end of year.
- Deep Creek Unit (Happy Valley) – Chevron (Gas)
  - Chevron installed compression at Happy Valley A Pad in 2006.
  - Currently drilling Happy Valley B-12. Plan to drill Happy Valley B-13. Beluga and Tyonek objectives.
- Granite Point– Chevron (Oil and Gas)
  - Shot 3D seismic program offshore, Summer 2007.
  - Setting up rig on Anna platform to spud new oil well. Gas well planned for 2<sup>nd</sup> quarter of 2008.
- Kasilof Unit – Marathon (Gas)
  - Two miles offshore; Extended reach drilling (17,000 ft).
  - Kasilof S #1 well turned on for winter production only, Tyonek Formation.
- Kenai Unit – Marathon (Gas)
  - Drilled 4 wells, KU 21-7X, KBU 12-5, KBU 34-6, KBU 24-7X.
  - Permitted 1 well, KBU 14-6Y, plan to spud in early December.

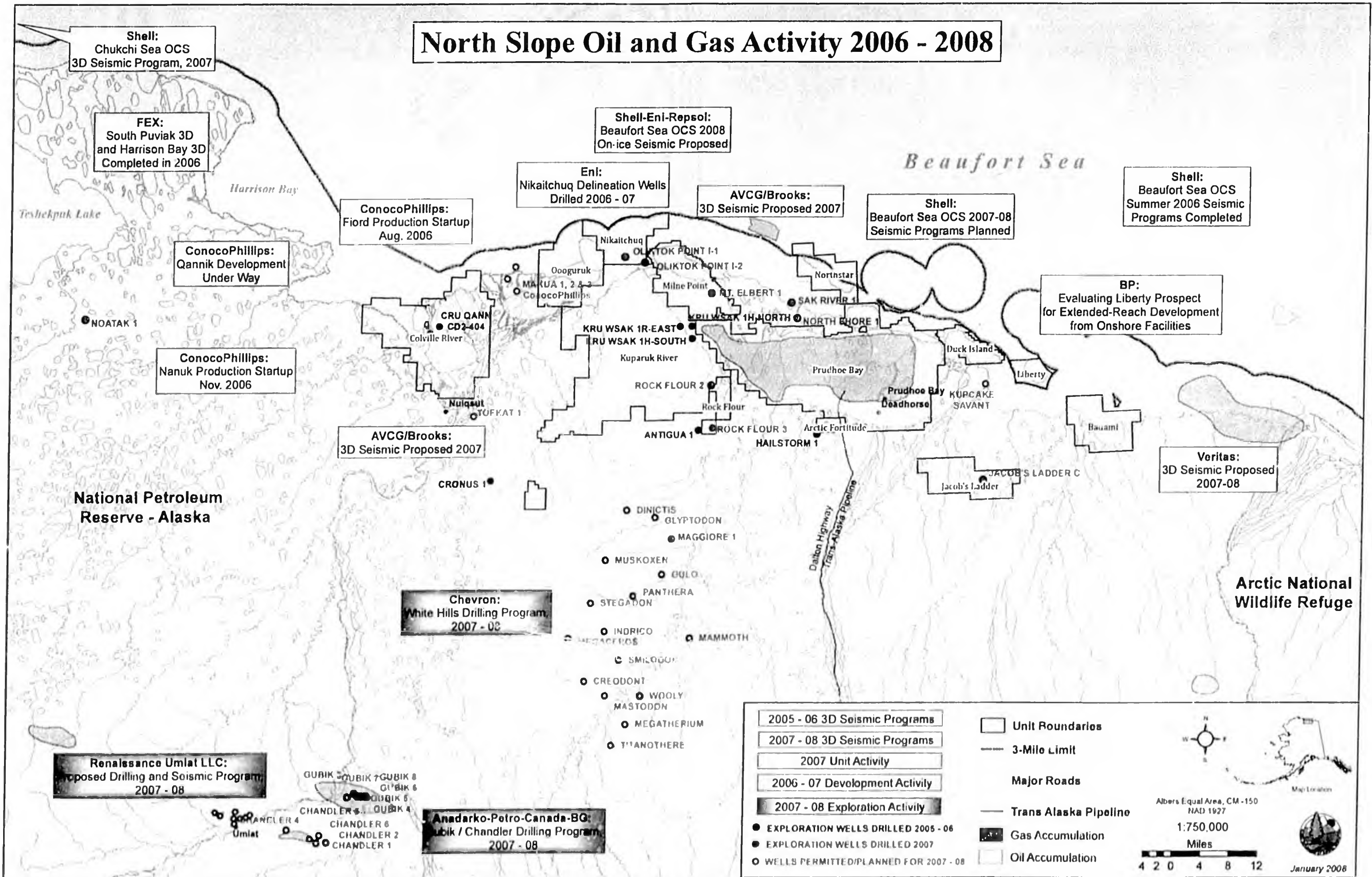
# Cook Inlet Oil & Gas Activity July 1, 2006 – Dec. 1, 2007

- Nicolai Creek Unit – Aurora Gas (Gas)
  - Stratigraphically expanded Beluga Participating Area and Southern Participating Area (Tyonek) in April 2007.
  - Permitted 2 wells, Nicolai Creek #10 and Nicolai Creek #11.
- Nikolaevsk Unit – Chevron (Gas)
  - Continued evaluation for delineation and development.
  - 2<sup>nd</sup> POE expires March 31, 2008.
- Ninilchik Unit – Marathon (Gas)
  - Drilled 5 wells, GO #5, GO #6, SD #5, Ninilchik State #2, and Ninilchik State #3. Tyonek Formation.
  - Shot 3D seismic program, Fall 2007.
  - Chevron is 40% working interest owner in unit.
- North Alexander – Escopeta (Gas)
  - Plan of Exploration states that Escopeta will drill one exploration well, Alexander #1, in the winter of 2007/2008.
- North Fork Unit – Armstrong (Gas)
  - New Operator: Armstrong Cook Inlet.
  - Amended 42<sup>nd</sup> POD commits to drilling delineation well by March 31, 2008.
- Redoubt Unit – Pac Energy (Oil)
  - Forest assigned working interest to Pacific Energy.
  - Conducting a waterflood in the Hemlock Formation.

# Cook Inlet Oil & Gas Activity July 1, 2006 – Dec. 1, 2007

- Trading Bay Unit/ McArthur River Field– Chevron (Oil & Gas)
  - Chevron refocusing efforts to develop this field.
  - Drilling 1 well, TBU M-17, targeting gas in Tyonek Formation.
- West McArthur River Unit– Pacific Energy (Oil & Gas)
  - Forest assigned working interest to Pac Energy.
  - Continued evaluation of reprocessed 3D seismic data to support additional gas wells.
  - West Foreland #1 and #2 are producing gas on adjacent federal lease, gas allocated to unit.
  - Pilot water-flood project to determine potential for additional recovery from the Hemlock reservoir (oil) under consideration.
- Additional Activity – (Oil & Gas)
  - Fowler Oil and Gas plan to drill a coal bed methane well at corner of Trunk Road & Bogard Road in Wasilla in the Spring 2008 on fee acreage.
  - Corsair Unit Plan of Exploration requires drill rig commitment by December 31, 2007.
  - Kitchen Unit Plan of Exploration requires drilling by December 31, 2007.
- Activity in Units managed by Federal Government or CIRI
  - Beaver Creek Unit (Marathon): 1 well drilling for gas, Beaver Creek Unit 16RD.
  - Lone Creek Unit (Aurora): 1 well permitted for gas, Lone Creek 4.
  - Moquawkie Unit (Aurora): 1 well permitted for gas, Moquawkie 4.
  - Sterling Unit (Marathon): 2 wells drilled for gas, SU 43-9X & SU 41-15RD.
  - Swanson River Unit (Chevron): 2 wells drilled for gas storage, SCU 42-05X & SCU 42-05Y.
  - Wolf Lake Unit (Marathon): 1 well permitted for gas, Wolf Lake 3

# North Slope Oil and Gas Activity 2006 - 2008



# Cook Inlet Oil and Gas Activity 2006 - 2008

**FOWLER OIL AND GAS:**  
Plan to Drill Coalbed Methane Well on Fee Acreage, Trunk Road (North and East of Map), Spring 2008

**ESCOPETA:**  
North Alexander Unit Approved Jan. 2007  
North Alexander Well Proposed 2007-08

**CONOCOPHILLIPS:**  
Shot 3D Seismic Over Beluga River Unit Spring 2007

**CHEVRON:**  
Shot 3D Seismic, Summer 2007, Offshore, Granite Point Field

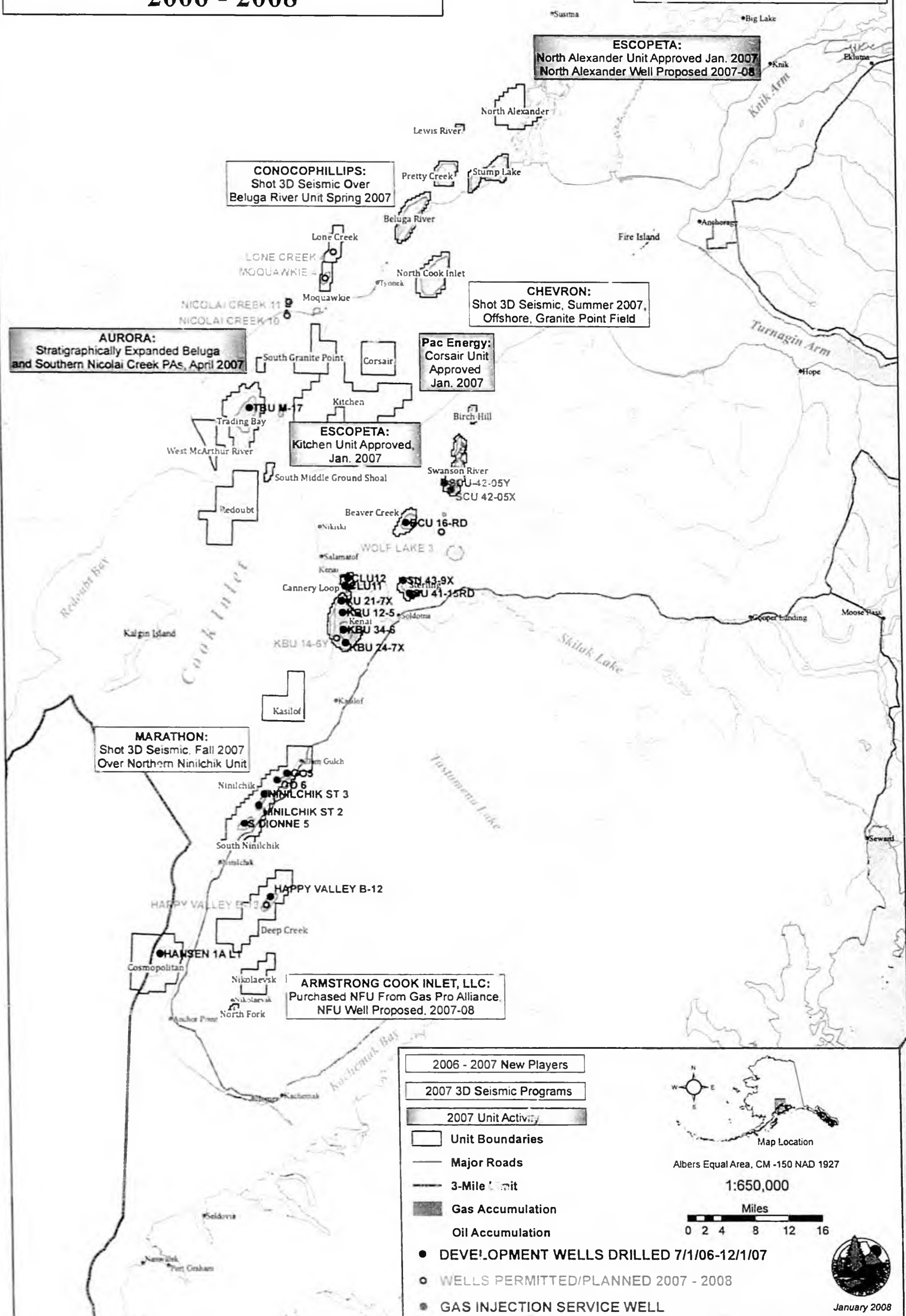
**AURORA:**  
Stratigraphically Expanded Beluga and Southern Nicolai Creek PAs, April 2007

**Pac Energy:**  
Corsair Unit Approved Jan. 2007

**ESCOPETA:**  
Kitchen Unit Approved, Jan. 2007

**MARATHON:**  
Shot 3D Seismic, Fall 2007 Over Northern Ninilchik Unit

**ARMSTRONG COOK INLET, LLC:**  
Purchased NFU From Gas Pro Alliance, NFU Well Proposed, 2007-08

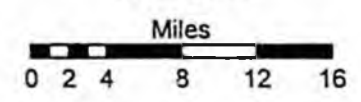


- 2006 - 2007 New Players
- 2007 3D Seismic Programs
- 2007 Unit Activity
- Unit Boundaries
- Major Roads
- 3-Mile Limit
- Gas Accumulation
- Oil Accumulation
- DEVELOPMENT WELLS DRILLED 7/1/06-12/1/07
- WELLS PERMITTED/PLANNED 2007 - 2008
- GAS INJECTION SERVICE WELL



Albers Equal Area, CM -150 NAD 1927

1:650,000



January 2008

1/24/08

FY 09

BUDGET

DISCUSS:

FOLLOW-

UP

**HFIN**

**FILE**

handout 1/24/08

### State of Alaska Fiscal Summary (\$ millions)

	FY08 Management Plan with Adjustments				FY09 Governor's Request				GF Change	
	GF	Federal	Other	Total	GF	Federal	Other	Total	\$	%
<b>REVENUE</b> (Excludes Permanent Fund Earnings)										
1 Unrestricted General Fund Revenue (1)	3,572.6			3,572.6	5,238.4			5,238.4	1,665.8	147%
2 Carryforward (2)	18.6	0.2	2.0	20.8						
3 Bond Proceeds and Other Borrowing (3)				0.0			60.0	60.0		
4 Net Corporate Dividends (4)			80.5	80.5			87.6	87.6		
5 Federal and Other Funds		2,538.9	1,114.4	3,653.3		2,571.2	1,217.3	3,788.5		
<b>Total Revenue</b>	<b>3,691.2</b>	<b>2,546.1</b>	<b>1,202.8</b>	<b>7,339.1</b>	<b>5,238.4</b>	<b>2,571.2</b>	<b>1,364.9</b>	<b>9,174.5</b>		
<b>APPROPRIATIONS</b>										
7 <b>Total Operating Appropriations</b>	<b>3,763.0</b>	<b>1,751.8</b>	<b>1,024.2</b>	<b>6,539.0</b>	<b>4,241.7</b>	<b>1,779.5</b>	<b>1,131.4</b>	<b>7,152.7</b>	<b>478.7</b>	<b>13%</b>
9 <b>Agency Operating Appropriations</b>	<b>3,081.1</b>	<b>1,717.0</b>	<b>920.6</b>	<b>5,718.7</b>	<b>3,410.7</b>	<b>1,739.0</b>	<b>993.8</b>	<b>6,143.5</b>	<b>329.6</b>	<b>11%</b>
10 Agency Operations (Non-Formula)	1,573.0	851.1	1,459.5	3,933.7	1,673.4	890.9	1,586.8	4,151.1	100.4	6%
11 K-12 Education	673.9			673.9	885.1			885.1	(88.8)	-9%
12 Other Formula Programs	534.2	853.9	47.5	1,442.0	655.9	843.1	98.3	1,597.3	121.7	23%
13 RPLs	0.0	0.0	1.5	1.5	0.0	0.0	0.0	0.0	0.0	0%
14 New Legislation (5)					155.3	0.0	0.4	155.7	155.3	
15 Governor's Unspecified Amendments					41.0	5.0	16.0	62.0	41.0	
16 Duplicated Authorization (6)	0.0	0.0	(672.4)	(672.4)	0.0	0.0	(707.7)	(707.7)		
17 <b>Statewide Operating Appropriations</b>	<b>681.9</b>	<b>34.8</b>	<b>103.6</b>	<b>820.3</b>	<b>831.0</b>	<b>40.6</b>	<b>137.6</b>	<b>1,009.2</b>	<b>149.1</b>	<b>22%</b>
18 Debt Service	124.8	11.8	217.9	354.5	115.2	13.1	245.9	374.1	(9.6)	-8%
19 Fund Capitalization	29.4	23.0	23.0	74.4	32.4	27.5	28.0	87.9	4.0	14%
20 Direct Appropriations to Retirement	453.0	0.0	0.0	453.0	408.4	0.0	0.0	408.4	(46.6)	-10%
21 Revenue Sharing	48.7	0.0	0.0	48.7	75.0	0.0	0.0	75.0	26.3	54%
22 Oil & Gas Investment Credits	25.0	0.0	0.0	25.0	200.0	0.0	0.0	200.0	175.0	700%
23 Duplicated Authorization (6)	0.0	0.0	(137.3)	(137.3)	0.0	0.0	(136.2)	(136.2)		
24 <b>Capital Appropriations</b>	<b>358.8</b>	<b>790.1</b>	<b>178.6</b>	<b>1,327.5</b>	<b>317.8</b>	<b>791.7</b>	<b>233.5</b>	<b>1,343.0</b>	<b>(41.0)</b>	<b>-11%</b>
25 Project Appropriations & RPLs (Revised Programs)	345.3	762.0	210.8	1,318.1	292.8	791.6	322.6	1,407.0	88.9	7%
26 Mental Health Projects	10.6	0.0	5.5	16.1	4.6	0.0	13.0	17.6	1.0	6%
27 Projects Funded with General Obligation Bonds (3)	0.0	0.0	0.0	0.0	0.0	0.0	240.0	240.0		
28 Projects Funded with Other Debt Proceeds (3)	3.6	0.0	64.2	67.8	0.0	0.0	86.6	86.6		
29 Fund Capitalization	2.9	0.1	76.1	79.1	10.0	0.1	127.8	137.9	58.8	74%
30 Governor's Unspecified Amendments					10.5	0.0	0.0	10.5		
31 Duplicated Authorization (6)	0.0	0.0	(212.0)	(212.0)	0.0	0.0	(556.5)	(556.5)		
<b>Unadjusted Authorization (unduplicated)</b>	<b>4,121.8</b>	<b>2,541.9</b>	<b>1,202.8</b>	<b>7,866.5</b>	<b>4,559.6</b>	<b>2,571.2</b>	<b>1,364.9</b>	<b>8,495.7</b>	<b>437.8</b>	<b>11%</b>
33 <b>Unadjusted Surplus (Draw From CBRF)</b>	<b>(530.6)</b>				<b>678.8</b>					
<b>ADJUSTMENTS TO REVENUE</b>										
36 Fall 2007 Revenue Adjustment (1)	3,181.9	2.7	0.0	3,184.6						
<b>Total Adjusted Revenue</b>	<b>6,773.1</b>	<b>2,547.8</b>	<b>1,202.9</b>	<b>10,523.8</b>	<b>5,238.4</b>	<b>2,571.2</b>	<b>1,364.9</b>	<b>9,174.5</b>	<b>(1,534.7)</b>	<b>-23%</b>
38 <b>Adjusted Surplus (Draw From CBRF)</b>	<b>2,651.3</b>				<b>678.8</b>					
<b>ADJUSTMENTS TO AUTHORIZATION</b>										
40 K-12 GF Obligations paid by the PEF (7)	(614.7)	0.0	0.0	(614.7)	(1,026.5)	0.0	0.0	(1,026.5)		
41 <b>Governor's Proposed Supplemental Appropriations</b>	<b>717.3</b>	<b>2.7</b>	<b>0.0</b>	<b>720.0</b>	<b>50.0</b>	<b>0.0</b>	<b>0.0</b>	<b>50.0</b>		
42 Operating Placeholder	108.3	0.0	(0.0)	108.3	50.0	0.0	0.0	50.0		
43 Capital Projects (net of Duplication)	34.0	2.7	0.1	36.8	0.0	0.0	0.0	0.0		
44 Deposits to Retirement Accounts	450.0	0.0	0.0	450.0	0.0	0.0	0.0	0.0		
45 Oil & Gas Investment Credits	125.0	0.0	0.0	125.0	0.0	0.0	0.0	0.0		
46 <b>Permanent Fund Appropriations</b>	<b>0.0</b>	<b>0.6</b>	<b>4,468.0</b>	<b>4,468.6</b>	<b>0.0</b>	<b>0.0</b>	<b>2,160.0</b>	<b>2,160.0</b>		
47 Permanent Fund Dividends	0.0	0.0	1,251.0	1,251.0	0.0	0.0	1,357.0	1,357.0		
48 Permanent Fund Inflation Proofing	0.0	0.0	769.0	769.0	0.0	0.0	803.0	803.0		
49 Other Deposits (8)	0.0	0.6	2,448.0	2,448.6	0.0	0.0	0.0	0.0		
50 <b>Adjusted Surplus (Draw From CBRF)</b>	<b>2,548.7</b>				<b>1,655.3</b>					
51 <b>Governor's Proposed Transfers</b>	<b>2,548.7</b>	<b>0.0</b>	<b>0.0</b>	<b>2,548.7</b>	<b>1,655.3</b>	<b>0.0</b>	<b>0.0</b>	<b>1,655.3</b>	<b>(893.4)</b>	<b>-35%</b>
52 Public Education Fund for Future Fiscal Years	1,575.0	0.0	0.0	1,575.0	1,000.0	0.0	0.0	1,000.0		
53 Transportation Fund	500.0	0.0	0.0	500.0	500.0	0.0	0.0	500.0		
54 Energy Fund	250.0	0.0	0.0	250.0	0.0	0.0	0.0	0.0		
55 Deposit to Constitutional Budget Reserve Fund (9)	223.7	0.0	0.0	223.7	155.3	0.0	0.0	155.3		
56 <b>Final Anticipated Authorization (unduplicated)</b>	<b>6,773.1</b>	<b>2,545.1</b>	<b>5,670.9</b>	<b>14,989.1</b>	<b>5,238.4</b>	<b>2,571.2</b>	<b>3,524.9</b>	<b>11,334.5</b>		
57 <b>Final Anticipated Surplus (Draw From CBRF)</b>	<b>0.0</b>				<b>0.0</b>					

- Notes:
- The FY08 revenue forecast published in the Spring 2007 Sources Book (line 1) is revised upward by \$3.2 billion on line 36. The Fall 2007 revenue forecast for FY08 is 0.731 million barrels per day at \$72.64 per barrel, the FY08 forecast is 0.701 mbd at \$66.32/bbl.
  - Carryforward is money that was appropriated in a prior year (but posted to FY08 authorization after June 30, 2006) that is made available for spending in FY08 via multiyear appropriations or reappropriations.
  - The FY08 budget includes \$60 million in projects funded with proceeds of bonds to be sold by the Alaska Student Loan Corporation. This amount appears as revenue because the state is not responsible for debt service on these bonds. The Governor proposed \$240 million in projects financed with general obligation bonds. GO bonds proceeds do not appear as revenue because the state is responsible for future debt service payments. The GO bond proceeds are included on line 27 and are deducted on line 31.
  - Corporate dividends include funds made available to the State by the boards of AMFC, AIDEA, and ASLC. Dividends retained by AMFC for debt service on state capital project bonds are excluded from the stated amount. Net dividends for FY08 and FY09, respectively, are AMFC: \$73.5 million and \$55.1 million; AIDEA: \$10 million and \$23.8 million; and ASLC: \$1.2 million and \$4.1 million.
  - The amount for new legislation includes \$141.5 million to implement proposed changes to the K-12 formula and pupil transportation. An additional \$13.9 million is associated with unspecified legislation.
  - Duplicated authorizations are in the budget twice, such as when funds flow in and out of a holding account or one agency pays another for services provided. Duplicated authorization also includes the expenditure of bond proceeds when debt service on bonds (which includes repayment of principal) will be reflected in future operating budgets.
  - General fund authorization is reduced by the amount of K-12 costs that are included as general funds on lines 11 and 14, but that are actually paid from the PEF. That amount is \$614.7 million in FY08 and \$1,026.5 million in FY09 (\$805 million under current law plus \$141.5 million for K-12 increases associated with new legislation = \$1,026.5 million, line 38). The proposed FY09 deposit to the PEF is shown on line 52.
  - Anticipated FY08 Deposits to the Permanent Fund include \$769 million for inflation proofing plus the Governor's proposed \$2,448 billion transfer from the Earnings Reserve.
  - The Governor proposes to deposit specified amounts in the Constitutional Budget Reserve Fund (CBRF) in FY08 and FY09, in addition to available general funds that might be swept to the CBRF at year end.

# State of Alaska Fiscal Summary

(\$ millions)

	FY08 Management Plan with Adjustments				FY09 Governor's Request				GF Change	
	GF	Federal	Other	Total	GF	Federal	Other	Total	\$	%
<b>REVENUE</b> (Excludes Permanent Fund Earnings)										
1 Unrestricted General Fund Revenue (1)	3,572.6			3,572.6	5,238.4			5,238.4	1,665.8	147%
2 Carryforward (2)	19.0	0.2	2.0	21.2			60.0	60.0		
3 Bond Proceeds and Other Borrowing (3)				0.0			87.6	87.6		
4 Net Corporate Dividends (4)		2,539.9	1,114.4	3,654.3		2,571.2	1,217.3	3,788.5		
5 Federal and Other Funds										
6 <b>Total Revenue</b>	<b>3,591.2</b>	<b>2,545.1</b>	<b>1,202.8</b>	<b>7,339.1</b>	<b>5,238.4</b>	<b>2,571.2</b>	<b>1,364.9</b>	<b>9,174.5</b>		
<b>APPROPRIATIONS</b>										
7 <b>Total Operating Appropriations</b>	<b>3,906.5</b>	<b>1,751.8</b>	<b>1,024.2</b>	<b>6,682.5</b>	<b>4,241.7</b>	<b>1,779.5</b>	<b>1,131.4</b>	<b>7,152.7</b>	<b>335.2</b>	<b>9%</b>
8 <b>Agency Operating Appropriations</b>	<b>3,099.6</b>	<b>1,717.0</b>	<b>920.6</b>	<b>5,737.2</b>	<b>3,410.7</b>	<b>1,739.0</b>	<b>993.8</b>	<b>6,143.5</b>	<b>311.1</b>	<b>10%</b>
9 Agency Operations (Non-Formula)	1,572.0	661.1	1,469.5	3,642.6	1,673.4	690.9	1,586.8	4,151.1	100.4	8%
10 K-12 Education	973.9			973.9	855.1			855.1	(88.8)	-9%
11 Other Formula Programs	552.7	655.6	12.5	1,220.8	655.9	843.1	98.3	1,597.3	103.2	19%
12 RPLs	0.0	0.0	1.5	1.5	0.0	0.0	0.0	0.0	0.0	
13 New Legislation (5)					155.3	0.0	0.4	155.7	155.3	
14 Governor's Unspecified Amendments					41.0	5.0	16.0	62.0	41.0	
15 Duplicated Authorization (6)	0.0	0.0	(692.0)	(692.0)	0.0	0.0	(707.7)	(707.7)		
16 <b>Statewide Operating Appropriations</b>	<b>806.9</b>	<b>34.0</b>	<b>103.6</b>	<b>944.5</b>	<b>831.0</b>	<b>40.6</b>	<b>137.6</b>	<b>1,009.2</b>	<b>24.1</b>	<b>3%</b>
17 Debt Service	124.6	11.8	217.0	353.4	115.2	13.1	245.9	374.1	(9.8)	-8%
18 Fund Capitalization	28.4	23.0	23.0	74.4	32.4	27.5	28.0	87.9	4.0	14%
19 Direct Appropriations to Retirement	455.0	0.0	0.0	455.0	408.4	0.0	0.0	408.4	(46.6)	-10%
20 Revenue Sharing	45.7	0.0	0.0	45.7	75.0	0.0	0.0	75.0	29.3	54%
21 Oil & Gas Investment Credits	150.0	0.0	0.0	150.0	200.0	0.0	0.0	200.0	50.0	33%
22 Duplicated Authorization (6)	0.0	0.0	(117.0)	(117.0)	0.0	0.0	(136.2)	(136.2)		
23 <b>Capital Appropriations</b>	<b>368.8</b>	<b>700.1</b>	<b>178.6</b>	<b>1,247.5</b>	<b>317.8</b>	<b>791.7</b>	<b>233.5</b>	<b>1,343.0</b>	<b>(41.0)</b>	<b>-11%</b>
24 Project Appropriations & RPLs (Revised Programs)	345.1	700.0	200.0	1,245.1	292.8	791.6	322.6	1,407.0	161.9	13%
25 Mental Health Projects	10.0	0.0	0.0	10.0	4.6	0.0	13.0	17.6	7.6	76%
26 Projects Funded with General Obligation Bonds (3)	0.0	0.0	0.0	0.0	0.0	0.0	240.0	240.0		
27 Projects Funded with Other Debt Proceeds (3)	0.0	0.0	0.0	0.0	0.0	0.0	86.6	86.6		
28 Fund Capitalization	123.7	0.0	0.0	123.7	10.0	0.1	127.8	137.9	14.2	12%
29 Governor's Unspecified Amendments					10.5	0.0	0.0	10.5		
30 Duplicated Authorization (6)	0.0	0.0	(216.6)	(216.6)	0.0	0.0	(556.5)	(556.5)		
31 <b>Unadjusted Authorization (unduplicated)</b>	<b>4,265.3</b>	<b>2,541.9</b>	<b>1,202.8</b>	<b>8,010.0</b>	<b>4,559.6</b>	<b>2,571.2</b>	<b>1,364.9</b>	<b>8,495.7</b>	<b>294.3</b>	<b>7%</b>
32 <b>Unadjusted Surplus (Draw From CBRF)</b>	<b>(674.1)</b>				<b>678.8</b>					
<b>ADJUSTMENTS TO REVENUE</b>										
33 Fall 2007 Revenue Adjustment (1)	3,181.9	2.7	0.0	3,184.6	5,238.4	2,571.2	1,364.9	9,174.5	(1,534.7)	-23%
34 <b>Total Adjusted Revenue</b>	<b>6,773.1</b>	<b>2,547.8</b>	<b>1,202.9</b>	<b>10,523.8</b>	<b>5,238.4</b>	<b>2,571.2</b>	<b>1,364.9</b>	<b>9,174.5</b>		
35 <b>Adjusted Surplus (Draw From CBRF)</b>	<b>2,507.8</b>				<b>678.8</b>					
<b>ADJUSTMENTS TO AUTHORIZATION</b>										
36 K-12 GF Obligations paid by the PEF (7)	(614.7)	0.0	0.0	(614.7)	(1,026.5)	0.0	0.0	(1,026.5)		
37 <b>Governor's Proposed Supplemental Appropriations</b>	<b>573.8</b>	<b>2.7</b>	<b>0.0</b>	<b>576.5</b>	<b>50.0</b>	<b>3.0</b>	<b>0.0</b>	<b>53.0</b>		
38 Operating Placeholder	89.8	0.0	(0.0)	89.8	50.0	0.0	0.0	50.0		
39 Capital Projects (net of Duplication)	34.0	2.7	0.0	36.7	0.0	0.0	0.0	0.0		
40 Deposits to Retirement Accounts	450.0	0.0	0.0	450.0	0.0	0.0	0.0	0.0		
41 Oil & Gas Investment Credits	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
42 <b>Permanent Fund Appropriations</b>	<b>0.0</b>	<b>0.6</b>	<b>4,468.0</b>	<b>4,468.6</b>	<b>0.0</b>	<b>0.0</b>	<b>2,160.0</b>	<b>2,160.0</b>		
43 Permanent Fund Dividends	0.0	0.0	1,251.0	1,251.0	0.0	0.0	1,257.0	1,257.0		
44 Permanent Fund Inflation Proofing	0.0	0.0	769.0	769.0	0.0	0.0	803.0	803.0		
45 Other Deposits (8)	0.0	0.6	2,448.0	2,448.6	0.0	0.0	0.0	0.0		
46 <b>Adjusted Surplus (Draw From CBRF)</b>	<b>2,548.7</b>				<b>1,655.3</b>					
47 <b>Governor's Proposed Transfers</b>	<b>2,548.7</b>	<b>0.0</b>	<b>0.0</b>	<b>2,548.7</b>	<b>1,655.3</b>	<b>0.0</b>	<b>0.0</b>	<b>1,655.3</b>	<b>(893.4)</b>	<b>-38%</b>
48 Public Education Fund for Future Fiscal Years	1,575.0	0.0	0.0	1,575.0	1,000.0	0.0	0.0	1,000.0		
49 Transportation Fund	500.0	0.0	0.0	500.0	500.0	0.0	0.0	500.0		
50 Energy Fund	250.0	0.0	0.0	250.0	0.0	0.0	0.0	0.0		
51 Deposit to Constitutional Budget Reserve Fund (9)	223.7	0.0	0.0	223.7	155.3	0.0	0.0	155.3		
52 <b>Final Anticipated Authorization (unduplicated)</b>	<b>6,773.1</b>	<b>2,545.1</b>	<b>5,670.9</b>	<b>14,989.1</b>	<b>5,238.4</b>	<b>2,571.2</b>	<b>3,524.9</b>	<b>11,334.5</b>		
53 <b>Final Anticipated Surplus (Draw From CBRF)</b>	<b>0.0</b>				<b>0.0</b>					

**Notes:**

- (1) Oil and Gas Investment Credits--Move \$125 million from Supplemental to Management Plan
- (2) Senior Care--Move \$10.5 million from Supplemental to Management Plan

### State of Alaska Fiscal Summary (\$ millions)

	FY08 Management Plan with Adjustments				FY09 Governor's Request				GF Change	
	GF	Federal	Other	Total	GF	Federal	Other	Total	\$	%
<b>REVENUE</b> (Excludes Permanent Fund Earnings)										
1 Unrestricted General Fund Revenue (1)	3,572.6			3,572.6	5,238.4			5,238.4	1,665.8	147%
2 Carryforward (2)	111.6	6.2	2.0	120.8			60.0	60.0	120.4	8%
3 Bond Proceeds and Other Borrowing (3)			86.5	86.5			87.6	87.6	(88.8)	-9%
4 Net Corporate Dividends (4)		2,538.0	1,114.4	3,652.4		2,571.2	1,217.3	3,788.5	121.7	23%
5 Federal and Other Funds									0.0	0%
<b>Total Revenue</b>	<b>3,591.2</b>	<b>2,545.1</b>	<b>1,202.8</b>	<b>7,339.1</b>	<b>5,238.4</b>	<b>2,571.2</b>	<b>1,364.9</b>	<b>9,174.5</b>		
<b>APPROPRIATIONS</b>										
7 <b>Total Operating Appropriations</b>	<b>3,763.0</b>	<b>1,751.8</b>	<b>1,024.2</b>	<b>6,539.0</b>	<b>4,336.8</b>	<b>1,779.6</b>	<b>1,131.4</b>	<b>7,247.8</b>	<b>673.8</b>	<b>15%</b>
9 <b>Agency Operating Appropriations</b>	<b>3,081.1</b>	<b>1,717.0</b>	<b>920.6</b>	<b>5,718.7</b>	<b>3,430.7</b>	<b>1,739.0</b>	<b>993.8</b>	<b>6,163.5</b>	<b>349.6</b>	<b>11%</b>
10 Agency Operations (Non-Formula)	1,573.0	881.1	1,499.5	3,953.7	1,693.4	890.9	1,586.8	4,171.1	(88.8)	-9%
11 K-12 Education	973.9			973.9	885.1		98.3	983.4	121.7	23%
12 Other Formula Programs	534.2	655.9	92.5	1,282.6	655.9	843.1	98.3	1,597.3	314.7	24%
13 RPLs	0.0	0.0	1.5	1.5	0.0	0.0	0.0	0.0	0.0	0%
14 New Legislation (5)					155.3	0.0	0.4	155.7	155.3	100%
15 Governor's Unspecified Amendments					41.0	5.0	16.0	62.0	21.0	34%
16 Duplicated Authorization (6)	0.0	0.0	(672.9)	(672.9)	0.0	0.0	(707.7)	(707.7)	(34.7)	-5%
17 <b>Statewide Operating Appropriations</b>	<b>661.9</b>	<b>34.8</b>	<b>103.6</b>	<b>800.3</b>	<b>906.1</b>	<b>40.6</b>	<b>137.6</b>	<b>1,084.3</b>	<b>224.2</b>	<b>33%</b>
18 Debt Service	124.5	1.5	217.9	343.9	150.8	13.1	245.9	409.7	26.0	21%
19 Fund Capitalization	20.4	27.0	23.0	74.4	32.4	27.5	28.0	87.9	4.0	14%
20 Direct Appropriations to Retirement	455.0	0.0	0.0	455.0	447.9	0.0	0.0	447.9	(7.1)	-2%
21 Revenue Sharing	49.7	0.0	0.0	49.7	75.0	0.0	0.0	75.0	25.3	51%
22 Oil & Gas Investment Credits	25.0	0.0	0.0	25.0	200.0	0.0	0.0	200.0	175.0	700%
23 Duplicated Authorization (6)	0.0	0.0	(137.3)	(137.3)	0.0	0.0	(136.2)	(136.2)	(96.6)	-27%
24 <b>Capital Appropriations</b>	<b>360.8</b>	<b>780.1</b>	<b>178.6</b>	<b>1,320.5</b>	<b>262.2</b>	<b>791.7</b>	<b>233.5</b>	<b>1,287.4</b>		
25 Project Appropriations & RPLs (Revised Programs)	345.0	780.0	210.0	1,335.0	237.2	791.6	322.6	1,351.4	15.4	1%
26 Mental Health Projects	10.6	0.0	5.5	16.1	4.6	0.0	13.0	17.6	1.5	9%
27 Projects Funded with General Obligation Bonds (3)	0.0	0.0	0.0	0.0	0.0	0.0	240.0	240.0	240.0	100%
28 Projects Funded with Other Debt Proceeds (3)	0.0	0.0	94.5	94.5	0.0	0.0	86.6	86.6	(8.0)	-8%
29 Fund Capitalization	2.9	0.1	78.1	81.1	10.0	0.1	127.8	137.9	56.8	70%
30 Governor's Unspecified Amendments					10.5	0.0	0.0	10.5	10.5	100%
31 Duplicated Authorization (6)	0.0	0.0	(210.0)	(210.0)	0.0	0.0	(556.5)	(556.5)	(346.5)	-16%
<b>Unadjusted Authorization (unduplicated)</b>	<b>4,121.8</b>	<b>2,541.9</b>	<b>1,202.8</b>	<b>7,866.5</b>	<b>4,699.1</b>	<b>2,571.2</b>	<b>1,364.9</b>	<b>8,535.2</b>	<b>477.3</b>	<b>12%</b>
33 <b>Unadjusted Surplus (Draw From CBRF)</b>	<b>(530.6)</b>				<b>639.3</b>					
<b>ADJUSTMENTS TO REVENUE</b>										
35 (Fall 2007 Revenue Adjustment (1))	3,181.9	2.7	0.0	3,184.6						
<b>Total Adjusted Revenue</b>	<b>6,773.1</b>	<b>2,547.8</b>	<b>1,202.9</b>	<b>10,523.8</b>	<b>5,238.4</b>	<b>2,571.2</b>	<b>1,364.9</b>	<b>9,174.5</b>	<b>(1,534.7)</b>	<b>-23%</b>
38 <b>Adjusted Surplus (Draw From CBRF)</b>	<b>2,651.3</b>				<b>639.3</b>					
<b>ADJUSTMENTS TO AUTHORIZATION</b>										
40 K-12 GF Obligations paid by the PEF (7)	(614.7)	0.0	0.0	(614.7)	(1,026.5)	0.0	0.0	(1,026.5)		
41 <b>Governor's Proposed Supplemental Appropriations</b>	<b>717.3</b>	<b>2.7</b>	<b>7.0</b>	<b>727.0</b>	<b>50.0</b>	<b>0.0</b>	<b>0.0</b>	<b>50.0</b>		
42 Operating Placeholder	108.3	0.0	(6.1)	102.2	50.0	0.0	0.0	50.0		
43 Capital Projects (net of Duplication)	34.0	2.7	0.0	36.7	0.0	0.0	0.0	0.0		
44 Deposits to Retirement Accounts	450.0	0.0	0.0	450.0	0.0	0.0	0.0	0.0		
45 Oil & Gas Investment Credits	125.0	0.0	0.0	125.0	0.0	0.0	0.0	0.0		
46 <b>Permanent Fund Appropriations</b>	<b>0.0</b>	<b>0.6</b>	<b>4,468.0</b>	<b>4,468.6</b>	<b>0.0</b>	<b>0.0</b>	<b>2,160.0</b>	<b>2,160.0</b>		
47 Permanent Fund Dividends	0.0	0.0	1,251.0	1,251.0	0.0	0.0	1,357.0	1,357.0	106.0	8%
48 Permanent Fund Inflation Proofing	0.0	0.0	769.0	769.0	0.0	0.0	603.0	603.0	(166.0)	-21%
49 Other Deposits (8)	0.0	0.6	2,448.0	2,448.6	0.0	0.0	0.0	0.0		
50 <b>Adjusted Surplus (Draw From CBRF)</b>	<b>2,548.7</b>				<b>1,615.8</b>					
51 <b>Governor's Proposed Transfers</b>	<b>2,548.7</b>	<b>0.0</b>	<b>0.0</b>	<b>2,548.7</b>	<b>1,763.9</b>	<b>0.0</b>	<b>0.0</b>	<b>1,763.9</b>	<b>(784.8)</b>	<b>-31%</b>
52 Public Education Fund for Future Fiscal Years	1,575.0	0.0	0.0	1,575.0	1,108.6	0.0	0.0	1,108.6	(466.4)	-29%
53 Transportation Fund	500.0	0.0	0.0	500.0	500.0	0.0	0.0	500.0	0.0	0%
54 Energy Fund	233.7	0.0	0.0	233.7	155.3	0.0	0.0	155.3	(78.4)	-33%
55 Deposit to Constitutional Budget Reserve Fund (9)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0%
<b>Final Anticipated Authorization (unduplicated)</b>	<b>6,773.1</b>	<b>2,545.1</b>	<b>5,670.9</b>	<b>14,989.1</b>	<b>5,386.5</b>	<b>2,571.2</b>	<b>3,524.9</b>	<b>11,482.6</b>		
57 <b>Final Anticipated Surplus (Draw From CBRF)</b>	<b>0.0</b>				<b>(148.1)</b>					

Notes:  
**Changes from the Governor's Presentation**  
 (1) **No Net Impact**  
 Move \$13.3 million from capital budget to nonformula operations  
 Move \$35.9 million corporate dividends from debt service to capital budget  
 Move \$4.1 million corporate dividends from nonformula operations to capital budget  
 Move \$1.6 million of Capital Income Fund used in the operating budget to capital budget  
 (2) **Increased Appropriations**  
 \$108.6 million GF for K-12 funding to prefund FY2010  
 \$30.5 million to Retirement to meet actual recommendations

**3/28/08**

**GOVERNOR  
APPOINT-  
MENTS**

**HFIN**


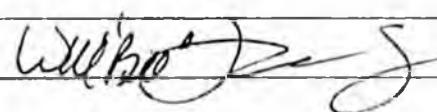
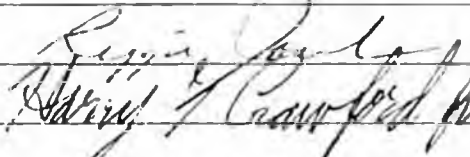
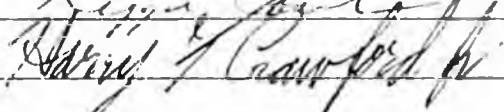


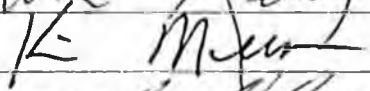

**FILE**

## CONFIRMATION COMMITTEE REPORT

Action date: 3-28-08

The Finance Committee has reviewed the qualifications of the following Governor's appointee(s) as shown on the attached Referral for Confirmation form(s) and recommends that the name(s) be forwarded to a joint session for consideration:

This does not reflect intent by any of the members to vote for or against this individual during any further sessions for the purposes of confirmation.

Signature:	Printed Last Name
	Hawker
	Thomas
	Toole
	CRAWFORD
	STOLTZ
	KELLY
Co-Chair: 	Meyer
Co-Chair: 	Chenuit.

Please attach appointee Referral for Confirmation form(s) and return to the Chief Clerk's office.



*Official Business*

# Alaska State Legislature

House of Representatives

Office of the Chief Clerk

State Capitol, Room 216  
Juneau, AK 99801-1182  
Phone: (907) 465-3725  
Fax: (907) 465-5334

## REFERRAL FOR CONFIRMATION

Date Referred: January 31, 2008

Committee: Finance

**Alaska Mental Health Trust Authority Board of Trustees**

Mr. Timothy A. Schuerch - Anchorage

Appointed: 1/28/2008

Term Expires: 3/1/2013

Action Date: 3/28/08  
*(Same date as on the accompanying signature page)*

**Note: Attach to a signature page and return to the Chief Clerk's office.**



Official Business

# Alaska State Legislature

House of Representatives

Office of the Chief Clerk

State Capitol, Room 216  
Juneau, AK 99801-1182  
Phone: (907) 465-3725  
Fax: (907) 465-5334

## REFERRAL FOR CONFIRMATION

Date Referred: January 31, 2008

Committee: Finance

**Alaska Mental Health Trust Authority Board of Trustees**

Mr. Larry G. Norene - Anchorage

Appointed: 1/28/2008

Term Expires: 3/1/2013

Action Date: 3/28/08  
(Same date as on the accompanying signature page)

**Note: Attach to a signature page and return to the Chief Clerk's office.**



Official Business

# Alaska State Legislature

House of Representatives

Office of the Chief Clerk

State Capitol, Room 216  
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Phone: (907) 465-3725  
Fax: (907) 465-5334

## REFERRAL FOR CONFIRMATION

Date Referred: January 31, 2008

Committee: Finance

Alaska Mental Health Trust Authority Board of Trustees

Ms. Paula P. Easley - Anchorage

Appointed: 3/28/2006

Reappointed: 1/28/2008

Term Expires: 3/1/2013

Action Date: 3/28/08  
(Same date as on the accompanying signature page)

Note: Attach to a signature page and return to the Chief Clerk's office.



Official Business

# Alaska State Legislature

House of Representatives

Office of the Chief Clerk

State Capitol, Room 216  
Juneau, AK 99801-1182  
Phone: (907) 465-3725  
Fax: (907) 465-5334

## MEMORANDUM

Date: January 31, 2008

To: Representative Chenault, Co-chair  
Representative Meyer, Co-chair  
Finance Committee

From: Suzi Lowell *SL*  
Chief Clerk

Subject: Governor's Appointment(s)

The Speaker referred the following Governor's appointment(s) to the Finance Committee:

**Alaska Mental Health Trust Authority Board of Trustees**

Ms. Paula P. Easley - Anchorage

Appointed: 3/28/2006      Reappointed: 1/28/2008  
Term Expires: 3/1/2013

Mr. Larry G. Norene - Anchorage

Appointed: 1/28/2008      Term Expires: 3/1/2013

Mr. Timothy A. Schuerch - Anchorage

Appointed: 1/28/2008      Term Expires: 3/1/2013

The Referral for Confirmation page(s), resume(s), and signature page(s) are attached for your use.

Attachments as noted

PAULA PENCE EASLEY  
 peasley@gci.net  
 2134 Crataegus Avenue Anchorage Alaska 99508

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907-274-6800, email

♦ *Public Policy Consultant, Writer, Speaker*, 1996 to present

Easley Associates. Maintain grassroots lobbying networks in other states for Alaska resource development issues. For Arctic Power, coordinated outside grassroots local government campaign, gave speeches, lobbied in targeted states, drafted editorials and letters for Congress members and outside ANWR supporters to publish; published national energy report for local governments; upgraded ANWR website content. Periodic outreach assignments involve public presentations and debates; and meeting with organizations, the media and congressional staffs in targeted states.

Currently advocate access to private, state and federal land by property owners and resource providers as president, Alaska Land Rights Coalition; work on grassroots ANWR campaign; publish media commentaries for the Resource Development Council (RDC); serve as vice chair, Nationwide Public Projects Coalition, addressing federal wetlands and endangered species policy; maintain an electronic policy information network. Columnist, Anchorage Daily News, Petroleum News, Eco-Logic. Fulfill periodic article assignments for natural resource and land-use publications.

EXPERIENCE PROFILE, 1975 - 1995

♦ *Management: Government/Association:* Director, Government Affairs, Mayor's Office, Municipality of Anchorage (5.5 years), responsible for federal regulatory and policy issues affecting municipal agencies and private industry; undertook municipal study of federal environmental mandates, distributed to members of Congress and 2200 cities and counties, mostly by request. Director, Municipal Economic Development and Planning Department (2.5 years), implemented mayor's pro-business directives and crafted an administration economic development strategy. Conducted business retention and expansion survey of 10,000 companies and initiated a volunteer business-counseling network during the state's lengthy recession, receiving SBA award for the program. Due to budget cuts, downsized department from 50 to 30 employees. Negotiated federal health, safety and environmental policies with state agencies.

Executive Director, Resource Development Council for Alaska (12 years). Focused on expanding mining, transportation, petroleum, tourism, timber, agriculture, and fisheries industries. Handled fundraising and coordination of staff and 78-member state board. Mobilized activists throughout Alaska to cooperatively advance the state's economic development. Produced promotional and educational conferences in and outside Alaska, attracting international speakers and audiences.

♦ *Grassroots Lobbying:* As RDC's lobbyist and during municipal tenure, formed national networks of policy leaders within think tanks, grassroots organizations and community governments to influence legislation and regulations. The *New York Times* credited one such network of 450 government officials with passing legislation restricting unfunded federal mandates. Advocacy work was also instrumental in causing the EPA to withdraw its punitive 30% wastewater treatment rule, thus granting Anchorage and other affected communities

waivers from unnecessary treatment plant modifications. A similar effort resulted in the State of Alaska withdrawing a costly, redundant asbestos regulation.

Assisted Alaska delegation on policy issues, identifying suitable witnesses and regulatory examples for committee hearings. Accessed key congressional staff by providing research and grassroots support within their districts. Was a leader in the successful campaign for an Alaska wetlands exemption from 404 Clean Water Act requirements (later nullified by President Clinton). Served on congressional regulatory task forces chaired by David McIntosh, Tom Delay and John Mica.

◆ **Public Relations:** Coordinated national media campaigns on Alaska congressional issues, trade missions (Canada, Korea, Japan, ROC), international press tours to Southcentral Alaska and North Slope, Washington, D.C. and California press conferences and, through public speaking engagements outside the state, promoted Alaska investment opportunities and tourism. For the Alaska Business Council, with former mayor George Sullivan, produced travel and trade Fairs in California, Washington and Oregon involving hundreds of Alaskan exhibitors and events (2 years). Coordinated public education, consensus-building strategies and research on issues affecting small business and local governments. Researched and published policy papers, articles, studies and two "how-to" books.

◆ **Entrepreneur:** Provided business services as owner, partner or contractor for 15 years in Anchorage, Juneau and Stony River, Alaska. Owned a secretarial service and employment agency, providing consultant services to boards and commissions such as Alaska State Council on the Arts, Governor's Commission on the Administration of Justice, Alaska Historical Society, Greater Anchorage, Inc., Alaska and Anchorage Centennial Commissions and Governor's Economic Development Policy Council.

◆ **Business Leader:** Appointed by President Clinton in 1997 to the Regulatory Fairness Advisory Board; served eight years, National Public Lands Advisory Council, appointed by President Reagan, reappointed by President G.H.W. Bush. Served on the National Council of Women Advisors to Congress, National Policy Forum's Environment Task Force, Clean Water Industry Coalition, National Wetlands Coalition, National Grassroots ESA Coalition executive committee, Environmental Conservation Organization, and chaired the National Grassroots Campaign to Stop Unfunded Mandates. Currently serve as vice-chair of the Nationwide Public Projects Coalition, member of the Arctic Power executive committee, and the Resource Development Council's statewide board. Listed in Heritage Foundation's Annual Guide to Public Policy Experts since 1995.

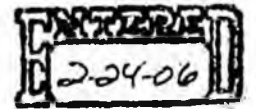
◆ **Other:** Policy-related publications include *Alaska's Role in National Energy Policy: Policy Guidance for Cities and Counties*; *Wetlands of the United States: A Report to the U.S. Congress*; *Paying for Federal Environmental Mandates: A Looming Crisis for Cities and Counties* (used by the Kennedy School of Government and Heritage Foundation for briefing new Congress members); *American Values: An Environmental Vision* (Chapter on Local Government's Role). Featured as one of fifty-three "real environmentalists" in William Perry Pendley's book, *It Takes a Hero*.

- ◆ *References:* Carl Portman, Resource Development Council, 907-276-0700  
Kathleen Benedetto, U.S. House Resources Committee, 202-226-0242  
Henry Lamb, Environmental Conservation Organization, 731-986-0099  
Roger Herrera, Arctic Power, 907-562-5572, 202-454-5229  
James S. Burling, Pacific Legal Foundation, 916-419-7111

◆ ◆ ◆

wd: [Fwd: Alaska Mental Health Trust Advisory Board]]

HTPP! ATTTT 14 1166



**Subject:** [Fwd: [Fwd: Alaska Mental Health Trust Advisory Board]]

**From:** Susan Fischetti <susan\_fischetti@gov.state.ak.us>

**Date:** Fri, 24 Feb 2006 10:28:10 -0900

**To:** Linda K Manns <linda\_manns@gov.state.ak.us>

--  
Susan Fischetti, Director  
Boards and Commissions  
Phone: 907-269-7451  
Fax: 907-269-7461  
[susan\\_fischetti@gov.state.ak.us](mailto:susan_fischetti@gov.state.ak.us)

**Subject:** [Fwd: Alaska Mental Health Trust Advisory Board]

**From:** Pat Heller <pat\_heller@gov.state.ak.us>

**Date:** Wed, 22 Feb 2006 15:45:59 -0900

**To:** Susan W Fischetti <susan\_fischetti@gov.state.ak.us>

--  
Patricia B. Heller  
Director  
Office of the Governor, Anchorage  
550 West 7th, Suite 1700  
Anchorage, Alaska 99501  
(907) 269-7450  
[pat\\_heller@gov.state.ak.us](mailto:pat_heller@gov.state.ak.us)

**Subject:** Alaska Mental Health Trust Advisory Board

**From:** Paula Easley <peasley@gei.net>

**Date:** Wed, 22 Feb 2006 14:49:38 -0900

**To:** pat\_heller@gov.state.ak.us

Enclosed is my resume for consideration as a member of the Trust Authority's board of trustees. I believe my experience in resource development issues and dedication toward improving the quality of life for all Alaskans would benefit the organization. Please let me know if you need additional information.

Paula Easley, Principal  
Easley Associates  
907-274-6800  
[peasley@gei.net](mailto:peasley@gei.net)

[Fwd: Alaska Mental Health Trust Advisory Board]

**Content-Type:** message/rfc822  
**Content-Encoding:** 7bit

ENTERED  
11-27-07



STATE OF ALASKA  
OFFICE OF THE GOVERNOR  
P.O. Box 110001, Juneau, AK 99811-0001  
Phone: (907) 465-3500 Fax: (907) 465-3532

BOARDS AND COMMISSIONS APPLICATION FORM

INSTRUCTIONS

A separate application is required for each position for which you apply. Complete and specific answers will aid in rapid and accurate processing of your resume. Please type or print legibly in ink. Forward to the above address. Be sure your answers are true. A willfully false answer may result in your disqualification or removal from office if you are appointed.

Board or Commission and seat for which I am applying: Mental Health Trust Authority  
(For example, Board of Agriculture, public seat)

Please list any other State Boards or Commissions on which you currently or previously have served:

Name: LARRY G. NORENE  
Mailing Address: 10938 Sunegale Cr., Eagle River, AK 99577  
Residence Address: \_\_\_\_\_  
City, State and Zip Code: \_\_\_\_\_  
Home or Message Telephone: 907 695 8642 Business Telephone: 272 1227  
Fax Number: 277 9852 Cell Phone: 229 1737  
Email address: NORENE@alaska.net

AS 39.05.100 requires that a person appointed to a state board or commission be a registered voter prior to the last general election:

Are you a registered voter? YES  NO  Voter Registration Number (Optional): 00162822

Social Security Number (Optional, required if appointed for travel, reimbursement, etc.): [REDACTED]

Have you ever been convicted of a misdemeanor within the past five years, or a felony within the past ten years?

YES  NO  If "YES", explain the circumstances on a separate sheet of paper and attach it to this application. A conviction is not necessarily grounds for disqualification. The number of convictions, nature, recentness, and relationship to the board position applied for, will be evaluated and a determination will be made after a review of all relevant facts.

CONFLICTS OF INTEREST: Certain boards and commissions require full disclosure of personal financial data under AS 39.50.010. If required for the board or commission for which you are applying, are you willing to do so?

YES  NO

Could you or any member of your family be affected financially by decisions to be made by the board or commission for which you have applied? YES  NO

If "YES", explain:

TRAINING AND EXPERIENCE: (If resume attached, it is not necessary to complete items A-D)

- A List any professional licenses, certifications, or registrations and dates obtained that may be used as qualifying criteria:

License #2178 State of Alaska R.E. Broker

- B. List both formal and informal education and training experiences: (Use additional paper if necessary).

Bachelor of Economics, U. of Oregon, 1964  
Numerous MAI appraisal courses  
Numerous CCIM investment courses

- C. List any community service, municipal government, and state positions held, and any awards received. Include both compensated and uncompensated positions (such as president of a service organization or a mayor). Include length of time served.

Three time Pres. Alaska MLS  
Anchorage Planning Board, 4 yrs, Pres.  
Anchorage Board of Equalization, 5 yrs, Pres. 3 yrs  
Various mayoral task forces.

- D. Employment work history - paid, unpaid or voluntary. (Use additional paper if necessary).

Anchorage Assessing office 1964-1970 - Supervisor  
Commercial & Land appraisal, Wakeland & Moore - 1970-1978  
Broker, Norse Route, 1970 - Present  
Developed subdivisions, Arch. & Const-Su 1975-1985

The Office of the Governor and the State of Alaska have an Affirmative Action Equal Employment Opportunity Program. To assist in the program, you are asked to voluntarily answer the following questions to provide the information necessary for reporting purposes. Under State and Federal law, the information you provide will not be used to illegally discriminate against you.

DATE OF BIRTH 7/27/41 SEX FEMALE  MALE

ETHNICITY  
Alaska Native  American Indian  Asian or Pacific Islander  Black  Hispanic  White

MILITARY SERVICE (if applicable, give dates): \_\_\_\_\_

CERTIFICATION: I swear the information I have entered on this form is true to the best of my knowledge. I understand that if I deliberately conceal or enter false information on the form, my application may be rejected, I may be removed from the list of eligible candidates, or I may be removed from the position. I agree that the Office of the Governor may contact present or former employees or other persons who know me to obtain an additional information about my skills and abilities. I understand that the information on this application is public information and may be released through a legal request for such information.

Signature (in ink): [Signature]

Date: 11/12/07

Please attach a current resume with your application.



If appointed, a press release will be issued announcing your appointment pending the completion of the appointment process with the Governor's office. Please supply our office with the following information that will be included in the press release.

(Name): Larry Noroye, (Age): 66 of (Hometown): Eagle River  
is (job title/Place of employment): Broker, MORENO Realty  
(Name) holds (Listing of earned degrees like bachelor's, master's,  
ect.): Bachelors - ECONOMICS  
(Or list relevant experience to the position you are being appointed to)

Examples:

John A. Doe, 38 of Soldotna, is Director of T-Shirts & Co. Doe holds a bachelor's degree in business administration from X University and a master's degree in communications from X University.

John A. Doe, 38 of Palmer, is the owner and operator of Doe and Associates, Inc. Doe previously served as division manager at X, Inc. Doe is a certified personnel consultant.

ALASKA PUBLIC OFFICES COMMISSION  
2221 E. NORTHERN LIGHTS, #128  
ANCHORAGE, AK 99508-4149  
907/276-4176 - FAX 276-7018

ALASKA PUBLIC OFFICES COMMISSION  
2007 PUBLIC OFFICIAL FINANCIAL DISCLOSURE STATEMENT  
GENERAL INFORMATION

1. This report is required of State and Municipal Public Officials, State Board and Commission Members, Candidates for governor and lieutenant governor, for the legislature (UNLESS YOU ARE AN INCUMBENT LEGISLATOR) and for Municipal Office.

2. This report discloses financial activities for the preceding calendar year; you must include any information about your financial interests held between January 1, 2006 and December 31, 2006.

3. The law requires you to disclose your financial interests and those held by your spouse, domestic partner, or dependent children during the preceding calendar year.

NOTES: Board & Commission members and Municipal officers are not required to disclose close economic associations;

Municipal officers are not required to disclose information about their domestic partner.

4. If you need help, call APOC at 276-4176.

THIS REPORT IS A SWORN STATEMENT.  
YOU MUST CERTIFY IT WITH YOUR SIGNATURE ON THE LAST PAGE.

NAME: Larry Norene 272 1267 277 9852  
Phone Fax Number  
MAILING ADDRESS: 10938 Sunnyside Cr Norene@alaska.net  
(Current Street Address or Post Office Box) E-Mail Address  
Castle River, AK 99577  
(City/Town and Zip Code)

NAME OF SPOUSE OR DOMESTIC PARTNER: Larry L. Norene

NAME(S) OF YOUR DEPENDENT CHILDREN:

ARE YOU A CANDIDATE? (CHECK ONE): State  Municipal

WHAT OFFICE DO YOU SEEK? \_\_\_\_\_

IF YOU ARE NOT A CANDIDATE IS THIS YOUR (CHECK ONE):

INITIAL STATEMENT? You are a recently appointed state or municipal official.

ANNUAL STATEMENT? You are an incumbent Public Official. (Due by March 15)

FINAL STATEMENT? You have left office. (Due 90 days after leaving office)

A Final Statement covers a reporting period beginning January 1, 2007 through the date you leave office.

WHAT POSITION REQUIRES YOU TO FILE THIS STATEMENT? Mental Health

Trust Authority

**SCHEDULE A**  
**SOURCES OF INCOME OVER \$1,000**  
**I. SALARIED EMPLOYMENT**

**Salaried Employment**

If NONE reportable, check box →

Report the name of each employer who paid you, your spouse, domestic partner or dependent children more than \$1,000 during calendar year 2006.

Name of filer, spouse, domestic partner, or child: \_\_\_\_\_

Employer's Name: \_\_\_\_\_

Employer's Address: \_\_\_\_\_

Description of Services Provided: \_\_\_\_\_

Total Amount: \$ \_\_\_\_\_ Paid by (check one) Hour  Month  Year  Commission

Approximate Number of Hours Worked to Earn Income \_\_\_\_\_

Name of filer, spouse, domestic partner, or child: \_\_\_\_\_

Employer's Name: \_\_\_\_\_

Employer's Address: \_\_\_\_\_

Description of Services Provided: \_\_\_\_\_

Total Amount: \$ \_\_\_\_\_ Paid by (check one) Hour  Month  Year  Commission

Approximate Number of Hours Worked to Earn Income \_\_\_\_\_

Name of filer, spouse, domestic partner, or child: \_\_\_\_\_

Employer's Name: \_\_\_\_\_

Employer's Address: \_\_\_\_\_

Description of Services Provided: \_\_\_\_\_

Total Amount: \$ \_\_\_\_\_ Paid by (check one) Hour  Month  Year  Commission

Approximate Number of Hours Worked to Earn Income \_\_\_\_\_

SCHEDULE A  
SOURCES OF INCOME OVER \$1,000

2. SELF-EMPLOYMENT  
Non-Retail Business

Self-Employment - Non Retail Business  If NONE reportable, check box →   
For a business that is non-retail, you must list the first and last name and mailing address of each client or customer who paid the business over \$1,000. You must also disclose the amount over \$1000 paid by each client. Self-employment includes: a sole proprietor, partnership, limited liability company, shareholder in a professional corporation; or if you held (individually or with another family member) more than 50% of the stock in a corporation.

Name of filer, spouse, domestic partner, or child: LARRY NORENE  
Business Name: NORENE REALTY INC.  
Business Address: 400 W BEARSON #201, ANCH. AK 99503  
Description of Services Provided: R.E. BROKERAGE & MANAGEMENT

Name and address of client/customer: CENTER REALTY  
Total Amount: \$ 13,600 Paid by (check one) Hour  Month  Year  Commission   
Approximate Number of Hours Worked to Earn Income: 20 +/- /yr

Name and address of client/customer: Klatt Properties  
Amount: \$ 9700 Paid by (check one) Hour  Month  Year  Commission   
Approximate Number of Hours Worked to Earn Income: 15 +/- /yr

Name and address of client/customer: Collie Hill Investors  
Total Amount: \$ 6090 Paid by (check one) Hour  Month  Year  Commission   
Approximate Number of Hours Worked to Earn Income: 10 +/- /yr

Name and address of client/customer: Glenn Muldoon LLC  
Amount: \$ 21,025 Paid by (check one) Hour  Month  Year  Commission   
Approximate Number of Hours Worked to Earn Income: 20 +/- /yr

Name and address of client/customer: R.L. Schell  
Amount: \$ 42,283 Paid by (check one) Hour  Month  Year  Commission   
Approximate Number of Hours Worked to Earn Income: \_\_\_\_\_

Use additional pages for each company or for additional clients/customers.

Amount: \$ \_\_\_\_\_ Paid by (check one) Hour  Month  Year  Commission

Approximate Number of Hours Worked to Earn Income \_\_\_\_\_

Name and address of client/customer: Robt. & Susan DeLoach

Total Amount: \$ 24,000 Paid by (check one) Hour  Month  Year  Commission

Approximate Number of Hours Worked to Earn Income \_\_\_\_\_

Name and address of client/customer: \_\_\_\_\_

Amount: \$ \_\_\_\_\_ Paid by (check one) Hour  Month  Year  Commission

Approximate Number of Hours Worked to Earn Income \_\_\_\_\_

Name and address of client/customer: \_\_\_\_\_

Amount: \$ \_\_\_\_\_ Paid by (check one) Hour  Month  Year  Commission

Approximate Number of Hours Worked to Earn Income \_\_\_\_\_

Use additional pages for each company or for additional clients/customers.

SCHEDULE A  
SOURCES OF INCOME OVER \$1,000

3. SELF EMPLOYMENT  
Retail Business

Self-Employment - Retail Business If NONE reportable, check box →

List the name and address of each self-employment business that was a source of income of more than \$1,000 for you, your spouse, domestic partner or dependent child during calendar year 2006.

Self-employment includes: sole proprietor, partnership, limited liability company, shareholder in a professional corporation; or if you held (individually or with another family member) more than 50% of the stock in a corporation.

Name of filer, spouse, domestic partner, or child: \_\_\_\_\_  
Business Name: \_\_\_\_\_  
Business Address: \_\_\_\_\_  
Description of Services Provided: \_\_\_\_\_

Total Amount: \$ \_\_\_\_\_ Paid by (check one) Hour  Month  Year  Commission

Name of filer, spouse, domestic partner, or child: \_\_\_\_\_  
Business Name: \_\_\_\_\_  
Business Address: \_\_\_\_\_  
Description of Services Provided: \_\_\_\_\_

Total Amount: \$ \_\_\_\_\_ Paid by (check one) Hour  Month  Year  Commission

4. Rental Income

Rental Income If NONE reportable, check box →

List the first and last name of each tenant who paid more than \$1,000 in rent during calendar year 2006. If property is located outside Alaska and managed by a person other than you, your spouse, domestic partner or dependent child, you may list the managing agent instead of listing each tenant.

Owner (filer, spouse, domestic partner, or child)	Name(s) of Tenant(s)
<i>See attached</i>	Amount of Rent Paid: \$ _____
	Amount of Rent Paid: \$ _____

Rental Income

Owner	Tenant	Rent
Orca Properties	MWH America	2,200/M
	South Central Found.	2,000/M
	Wirum Properties	1,800/M
	Kinnetic Laboratories	2,100/M
Norene Properties	Adam Dooley	595/M
	Rence Gartner	595/M
	Ken Frieman	595/M
	Rhonda Adams	595/M
	Ken Darby	595/M
	Jim Chaplin	950/M
	AK Car & Van Rentals	1,100/M
	One More Time	3,900/M
	Anchorage Yamaha	750/M
Puunoa Properties	Inviro Test Technologies	3,750/M
	Total:	20,625/M

Dividends & Interest - L&N & Gerry Norene '05

L&N Properties	\$3,187
Northern Skies C.U.	2,202
FNBA	19,658
Suncagie Investors	7,497
Sale of Glenn Muldoon LLC	1,098,280 Capital Gains
Alaska Permanent Fund	2,214

**SCHEDULE A  
SOURCES OF INCOME OVER \$1,000**

**5. Dividends & Interest**

**Dividends and Interest**

If NONE reportable, check box →

Report the name of the source and amount of all dividends, interest and capital gains over \$1,000 earned during calendar year 2006 such as Dean Witter Money Market Acct. or CD's in ABC Bank.

- List the name(s) and amount of the asset(s) (not in a retirement account) which paid you, your spouse, domestic partner or child dividends, interest or capital gains of more than \$1,000 last year such as IBM stock or Cordova Municipal Bonds.

(Report the assets of a retirement account or trust on Schedule D, page 7)

Recipient (filer, spouse, domestic partner, or child):	Name of Source	Amount of Income
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*See attached*

**6. Other Income**

**Other Income**

If NONE reportable, check box →

List each source and amount of income over \$1,000 not listed elsewhere on this statement, including income from public assistance, workman's compensation, unemployment, the name of the buyer of real property; social security; retirement, the name of the person who paid alimony or child support; government entitlements; honoraria and shared living expenses.

Recipient (filer, spouse, domestic partner, or child):	Name of Source	Amount of Income
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*Jerry L. Norve*

*Alas. State  
retirement*

*9707*

**7. Gifts**

**Gifts**

If NONE reportable, check box →

List the source and value of gifts which have a value of, or cumulative value of, more than \$250 **except** gifts from a spouse, domestic partner, parent, child, sibling, grandparent, aunt, uncle, niece or nephew. **Some** examples of gifts include: cash, a debt that is forgiven, scholarships, and discounts not extended to the general public.

Recipient (filer, spouse, domestic partner or child)	Name of Source	Value of Gift
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SCHEDULE B

BUSINESS INTERESTS

Business Interests

If NONE reportable, check box →

Report all business interests even if they were NOT a source of income to you, your spouse, domestic partner, or dependent child during calendar year 2006.

- List ownership interests or options to buy more than \$1000 as a shareholder in publicly traded stocks that are not listed elsewhere on this form. (A list of the names of publicly traded stocks such as IBM or Intel may be listed by name on a separate page.)
- List ownership interests or options to buy non-publicly traded companies such as a sole proprietor, shareholder, owner, partner, officer, or director including ownership interests in native corporations.
- List interests in limited liability companies.
- List director or officer position in profit and non-profit organizations.

Describe the business activity with sufficient detail to tell a reader what the organization actually does.

Name of filer, spouse, domestic partner, or child: Larry NOITNE

Business Name: NOITNE Properties LLC

Business Address: 400 W Benson #201 Anch. AK 99503

Nature of Interest: 50% interest

Description of Business's Activity: Commercial Rental Bldg. 3934 Spenn. Rd

Name of filer, spouse, domestic partner, or child: Larry & Gerry NOITNE

Business Name: Orca Part. Ints

Business Address: 400 W Benson

Nature of Interest: 50% interest

Description of Business's Activity: Warehouse rental Prop. 1444 E 9<sup>th</sup>

Name of filer, spouse, domestic partner, or child: Larry NOITNE

Business Name: PUNCE Properties LLC

Business Address: 400 W Benson

Nature of Interest: 33 1/3% interest

Description of Business's Activity: warehouse rental, prop. 5740 15 St.

Name of filer, spouse, domestic partner, or child: Larry & Gerry NOITNE

Business Name: Suncagle Investors LLC

Business Address: 400 W Benson

Nature of Interest: 50% interest

Description of Business's Activity: Funds held for investments