

ALASKA LEGISLATURE

HOUSE and SENATE FINANCE COMMITTEE FILES, 2005-2006 3043

NPR-A Impact Mitigation Grants Awarded - Based on April 2000 Recommendations
 FY 00 Appropriation (page 2 of 2)

<u>Grantee</u>	<u>Project</u>	<u>Amount</u>	<u>Comments</u>	<u>Grant Status</u>
North Slope Borough 00-NPRA-4-10	Waterfowl Surveys	150,000	The need for the survey is clearly related to the foreseeable impacts of oil and gas development. Establishment of baseline data will permit more accurate monitoring of impact on wildlife.	Closed 11/01
North Slope Borough 00-NPRA-4-25	Nuiqsut Natural Gas Piping Distribution	3,800,000	Project originally awarded to City of Nuiqsut but was re-negotiated with the NSB. NPRA development will create a higher demand for fuel use. Impacts include larger volumes and more frequent shipping, handling, increased air pollution, fuel spills and leaks, expanded fuel storage needs. This grant and 00-NPRA-4-26 were originally awarded to Nuiqsut who chose in 10/01 to have the NSB administer both projects on their behalf.	Active
North Slope Borough 00-NPRA-4-26	Nuiqsut Natural Gas Home/Building Conversion	2,200,000	Same as above.	Active
North Slope Borough 00-NPRA-27	Nuiqsut Natural Gas Pipeline	1,580,000	Provides funding for the final installation and start up of the natural gas system from the natural gas processing module at the Alpine oil production facility pad to the in-village gas distribution system in Nuiqsut.	Active
North Slope Borough 00-NPRA-28	Nuiqsut City Hall/Kisik Center Renovation	943,753	Project originally awarded to City of Nuiqsut but was re-negotiated with the NSB. Renovations include mechanical and electrical upgrades to correct code deficiencies and construction of an addition. The addition will include a multi-purpose room of approximately 1,500 SF, restrooms, mechanical room and a combined custodial closet and storage area.	Active
Nuiqsut 00-NPRA-4-17	Basic Government Operation/Maintenance	200,000	Funds used to supplement staff salaries for a full-time mayor/administrator, grants administrator, clerk & bookkeeper.	Closed 8/01
Nuiqsut 00-NPRA-4-18, 19, 20, 23*	See * Below	61,078	In 10/03, the City passed a resolution to transfer the unexpended funds from four grants (\$2,479,121.42) to the NSB to administer two priority projects on their behalf (see * below). Project expenditures on the four grants prior to closure totaled \$61,078.	Closed *
Nuiqsut 00-NPRA-4-24	Install Graveyard Fencing	111,369	Provides mitigation for foreseeable NPR-A impacts through the protection of cultural resources.	Closed 3/04
	Sub-Total (page 1)	\$ 18,953,800		
	Sub-Total (page 2)	\$ 9,046,200		
	Total	\$ 28,000,000		

*Note: Grants previously awarded to the City of Nuiqsut for City Hall/Kisik Center Renovation (00-NPRA-4-18 @ \$340,000); Cultural Center Construction (00-NPRA-4-19 @ \$939,800); Day Care Construction Operation and Maintenance (00-NPRA-4-20 @ \$495,400); and Design and Construction of Retractable Boat Ramp (00-NPRA-4-23 @ \$765,000) were officially Closed effective Oct/Nov 2001. Unexpended funds from these four grants were transferred to the North Slope Borough to administer two priority projects in Nuiqsut: 00-NPRA-27 and 00-NPRA-28 (see details on each grant above). The total funding for these two grants (\$2,523,752.62) also includes the unexpended balance remaining on 00-NPRA-4-24 (original award \$156,000; unexpended balance \$44,631.20).

NPR-A Impact Mitigation Grants Awarded - Based on January 2001 Recommendations
 FY 02 Appropriation

<u>Grantee</u>	<u>Project</u>	<u>Amount</u>	<u>Comments</u>	<u>Grant Status</u>
Barrow 01- NPRA-05	Public Facilities - Maintenance and Operation	334,540	Project will maintain safe and improved recreational facilities. This alleviates adverse social and cultural impacts from oil and gas development.	Closed 2/04
North Slope Borough 01- NPRA 01	Harvest Monitoring, Subsistence Documentation	100,000	This is Phase II of the FY00 study.	Closed 3/04
North Slope Borough 01- NPRA-02	Waterfowl Surveys	150,000	This is Phase II of the FY00 surveys.	Closed 3/04
North Slope Borough 01- NPRA-03	Tracking & Analysis of the Teshekpuk Lake Caribou Herd	150,000	This is Phase II of the FY00 study.	Closed 6/04
North Slope Borough 01- NPRA-04	Wainwright Basic Operations	250,000	Project provides operations assistance including partial salary costs, expenses and staff training necessary to successfully operate the local government.	Closed 5/03
North Slope Borough 01- NPRA-07	Nuiqsut Cultural Center Operations	288,000	Project originally awarded to City of Nuiqsut but is pending re-negotiation with the Borough. Project will help alleviate cultural impacts from oil and gas development.	Pending
North Slope Borough 01- NPRA-08	Nuiqsut Teen Center Operation & Maintenance	121,310	Project originally awarded to City of Nuiqsut but was re negotiated with the Borough. Funds staff salaries including adult supervisors and recreation aides, training, travel, utilities and supplies.	Active
North Slope Borough 01- NPRA-09	Nuiqsut Wooden Deck Ball Court Construction	30,000	Project originally awarded to City of Nuiqsut but is pending re-negotiation with the Borough. The court is essential for recreational use by the youth.	Pending
North Slope Borough 01- NPRA-10	Nuiqsut Emergency Hunting Shelters Construction	60,000	Project originally awarded to City of Nuiqsut but is pending re-negotiation with the Borough. Project provides a health/safety benefit to hunters.	Pending
Nuiqsut 01- NPRA-06	Basic Government Operations and Maintenance	200,000	Grant funds used for staff salaries and expenses.	Closed 8/04
Total		\$1,683,850		

NPR-A Impact Mitigation Grants Awarded - Based on December 2001 Recommendations
 FY 03 Appropriation

<u>Grantee</u>	<u>Project</u>	<u>Amount</u>	<u>Comments</u>	<u>Grant Status</u>
Atqasuk 02- NPRA-02	Renovate Recreation Center	49,000	This phase includes installation of an efficient waste heating system.	Active
Atqasuk 02- NPRA-01	City Operations	249,057	Project supplements operations with partial salaries for the mayor, janitor, recreational aides and city clerk.	Closed 6/04
Barrow 02- NPRA-04	Summer Youth Program	50,000	Project includes the annual Summer Clean-up Program which employs up to 60 youth as a service to the community.	Closed 6/04
Barrow 02- NPRA-03	Public Facilities Operations	350,000	Project will maintain safe and improved recreational facilities and supplement funding for the Summer Youth Program.	Active
North Slope Borough 02- NPRA-08	Wainwright Basic Operations	250,000	Project provides operational assistance such as salaries, equipment and training to city staff with the goal of increased efficiency and an improved level of service to residents.	Active
North Slope Borough 02- NPRA-07	Nuiqsut Natural Gas Project	450,000	Project provides an alternative to high energy costs and increased demand created by the oil and gas activity.	Active
North Slope Borough 02- NPRA-05	Capacity Building	100,000	This involves each community within the Borough, encouraging consolidation of resources between city & tribal governments to result in the formation of partnerships to generate revenue necessary for a common goal: economic viability of the NPR-A communities.	Active
North Slope Borough 02- NPRA-06	Mayor's Workforce Job Training Program	188,048	Project mitigates impacts by supplying entry-level employment in village positions that have been vacated due to oil and gas development.	Closed 11/03
Total		\$1,686,105		

NPR-A Impact Mitigation Grants Awarded - Based on March 2003 Recommendations
 FY 04 Appropriation (page 1 of 3)

<u>Grantee</u>	<u>Project</u>	<u>Amount</u>	<u>Comments</u>	<u>Grant Status</u>
Atkasuk 04- NPRA-21	Local Government & Community Center Operations & Maintenance	368,621	Project supplements operations with partial salaries for the mayor, janitor, recreational aides and city clerk as well as costs to operate and maintain community center.	Active
Barrow 04- NPRA-02	Renovate Multi-Purpose Facility	53,719	Project will upgrade and expand existing public services currently provided at the Roller Rink and purchase necessary equipment and supplies.	Active
Barrow 04 NPRA-23	Public Facilities Operations and Maintenance	420,705	Project will maintain safe and improved recreational facilities and supplement funding for the Summer Youth Program.	Active
Barrow 04- NPRA-01	Recreation Building Addition Feasibility	40,000	Project will complete a feasibility study for the renovation and construction of the recreation building.	Active
Barrow 04- NPRA-22	Basic Local Government Operations and Maintenance	1,309,806	Project will fund in part the operation and maintenance of the city council, administration and recreation departments.	Active
Barrow 04- NPRA-24	Quest Mentorship Program with KBRW	265,000	Project will fund the Quest Mentorship Program through KBRW AM/FM radio station. Grant funds will be used to purchase necessary equipment for training interns and contractual services for implementation of the program.	Active
Barrow 04- NPRA-25	Addition to Cemetery Road	44,230	Project will construct a one-quarter mile road, drainage culverts, and shoulder work to gain access to cemetery. Funds for design, purchase of road materials, freight, supplies, labor.	Active
North Slope Borough 04- NPRA-03	Nuiqsut Natural Gas Upstream Conditioner	2,000,000	Project provides an alternative to high energy costs and increased demand created by the oil and gas activity.	Active
North Slope Borough 04- NPRA-04	Waterfowl in NPRA Continuation	443,619	This is Phase III of the FY00 surveys. The need for tracking and analysis is clearly related to the foreseeable impacts of oil and gas development.	Active
North Slope Borough 04- NPRA-05	Arctic Fox Satellite Project	316,582	Project will outfit 20 arctic fox with radio transmitters and collection and analysis of data gathered. Establishment of baseline data will permit more accurate monitoring of impact on wildlife.	Active
North Slope Borough 04- NPRA-06	Carbon Movements & Distribution	359,245	This is Phase III of the FY00 surveys. The need for tracking and analysis is clearly related to the foreseeable impacts of oil and gas development.	Active
Sub-Total		<u>\$5,621,527</u>		

NPR-A Impact Mitigation Grants Awarded - Based on March 2003 Recommendations
 FY 04 Appropriation (page 2 of 3)

<u>Grantee</u>	<u>Project</u>	<u>Amount</u>	<u>Comments</u>	<u>Grant Status</u>
North Slope Borough 04-NPRA-07	Survey and Inventory of Fish Resources	362,931	Project will include tagging and radio tracking of subsistence fish. The need for the inventory is clearly related to the foreseeable impacts of oil and gas development. Establishment of baseline data will permit more accurate monitoring of oil and gas impacts on wildlife.	Active
North Slope Borough 04-NPRA-08	Fish Petroleum Hydrocarbon Study	405,659	Project will establish baseline data on the current status of petroleum hydrocarbons in four species of subsistence fish in the NPR-A.	Active
North Slope Borough 04-NPRA-09	Subsistence Harvest Monitoring	188,030	This is Phase III of the FY00 survey. Project will continue documentation of yearly wildlife harvest; identify specific areas important to subsistence hunting and any adverse impacts caused by oil/gas development.	Active
North Slope Borough 04-NPRA-10	Electric Thermal Oxidation/Waste Heat	1,500,000	Project will remodel the thermal oxidation system, expand the thermal oxidation system facility, and prepare a feasibility study on development of an electrical co-generation system at the facility.	Active
North Slope Borough 04-NPRA-11	Grant Oversight and Supervision	213,418	Project will allow NSB staff to work with borough communities to provide capacity building as well as send staff to professional development training.	Active
North Slope Borough 04-NPRA-12	Volunteer Search and Rescue Equipment	565,425	Project will provide search and rescue equipment, parts and supplies, and training for borough communities.	Active
North Slope Borough 04-NPRA-13	Fire Department Equipment Upgrades	250,276	Project will provide emergency medical equipment for five borough communities.	Active
North Slope Borough 04-NPRA-14	Barrow Sewage Treatment Facility	10,000,000	Project will provide funds for construction of a new sewage treatment facility which will safely store and treat raw sewage and runoff for the next 20 years.	Active
North Slope Borough 04-NPRA-15	Emergency Radio Communications	1,550,570	Project will provide funds for purchase and maintenance of equipment/materials/supplies needed for the 800 MHz radio system for NSB emergency response teams.	Active
North Slope Borough 04-NPRA-16	Police Department Facilities and Training	728,999	Project will upgrade police department facilities in NSB communities including purchase of updated equipment and vehicles and professional development training.	Active
North Slope Borough 04-NPRA-17	Telecommunications System Update	156,145	Project will purchase equipment necessary for upgrading the current information technology system and to provide training for NSB staff in installation, operation and maintenance.	Active
Sub-Total (page 2)		<u>\$15,921,453</u>		

NPR-A Impact Mitigation Grants Awarded - Based on March 2003 Recommendations
 FY 04 Appropriation (page 3 of 3)

<u>Grantee</u>	<u>Project</u>	<u>Amount</u>	<u>Comments</u>	<u>Grant Status</u>
North Slope Borough 04- NPRA-18	Research Equipment for NPR-A Activities	250,000	Project will purchase equipment for collecting and analyzing data on subsistence activities and fish and wildlife resources.	Active
North Slope Borough 04- NPRA-19	Barrow School Resource Officers	237,240	Project will fund School Resource Officers in three Barrow schools, provide training and purchase educational materials and supplies.	Active
North Slope Borough 04- NPRA-20	NPR-A Village School Counselors	435,736	Project will fund salary/benefits for a School Counselor in four NPR-A communities and provide training for each position.	Active
North Slope Borough 04- NPRA-26	Project Compliance and Fiscal Coordinator	198,250	Project will fund salary/benefits for a new Project Compliance and Fiscal Coordinator for all research related projects within the NSB's Dept of Wildlife Management for two years.	Active
North Slope Borough 04- NPRA-27	Childcare/Learning Center/Training	56,123	Funds will be used to purchase surveillance equipment and for purchase and installation of fencing around the Barrow Child Care Learning Center playground. Two Center employees will attend professional development training.	Active
North Slope Borough 04- NPRA-28	Village Summer Recreation Program	121,374	Project will fund salary/benefits for a Recreation Coordinator and a Recreation Aide for a summer recreation program in the five NPR-A communities. Professional development training also to be provided.	Active
North Slope Borough 04- NPRA-29	Mayor's Job Program	653,929	This is a continuation of the FY03 NPR-A grant project, which mitigates impacts by supplying entry-level employment in village positions that have been vacated due to oil and gas development.	Active
North Slope Borough 04- NPRA-30	Workforce Development Program	1,515,825	Project will develop a One-Stop Job Center where NPR-A village members can obtain skills, certifications, and the expertise necessary to become employed by the infrastructure created by NPR-A development.	Active
Sub-Total (page 1)		\$5,621,527		
Sub-Total (page 2)		\$16,171,453		
Sub-Total (page 3)		\$3,218,477		
Total		\$25,011,457		

NPR-A Impact Mitigation Grants Awarded - Based on December 2003 Recommendations
 FY 05 Appropriation

<u>Grantee</u>	<u>Project</u>	<u>Amount</u>	<u>Comments</u>	<u>Grant Status</u>
Barrow 05- NPRA-01	Tuzzy Library	180,000	Project will fund salary/benefits for a full-time Library Technician to provide general library services with a focus on children.	Active
Nuiqsut 05- NPRA-10	Local Government Operations	250,000	Project will fund salary/benefits for City positions and increase of hours on some current positions.	Active
North Slope Borough 05- NPRA-02	Wainwright Local Government Operations	250,000	Project will fund salary/benefits for City positions and increase of hours on some current positions.	Active
North Slope Borough 05- NPRA-03	Barrow Allied Health Care Training Program	320,000	The need for the survey is clearly related to the foreseeable impacts of oil and gas development. The North Slope Allied Health Training Program will provide a continuum of training and education in paraprofessional fields essential to developing local health care providers on the North Slope.	Active
North Slope Borough 05- NPRA-04	Social and Cultural Impacts Study	300,586	Purpose of project is to document observations and perceptions of North Slope residents regarding historical, current and potential effects of oil industry activities on hunting and to determine how oil/gas development has affected hunters.	Active
North Slope Borough 05- NPRA-05	Oil/Gas Development Comprehensive Plan	400,000	This project will develop a comprehensive borough-wide oil and gas land-use plan to guide industrial development.	Active
North Slope Borough 05- NPRA-06	School Counselors Extended Program	205,000	This is a continuation of the program initially funded in FY 04 and will hire two additional school counselors in Barrow.	Active
North Slope Borough 05- NPRA-07	School Resource Officers	125,000	This is a continuation of the program initially funded in FY 04 and will be used to retain and train a School Resource Officer in Barrow.	Active
North Slope Borough 05- NPRA-08	School Based Programs	500,000	The NSB will partner with the NSB School District to provide open gyms and structured activities in Atqasak, Anaktuvuk Pass, Barrow, Nuiqsut and Wainwright.	Active
Total		\$2,530,586		

APPLICANT	PROJECT TITLE	COMMUNITIES TO BENEFIT	AMOUNT REQUESTED
City of Atkasuk	Youth Center Addition to Community Center	Atkasuk	680,000
City of Atkasuk	Local Government Operations	Atkasuk	336,468
City of Barrow	City Impound & Disposal Site Project	Barrow	174,389
City of Barrow	City Hall Building Addition Feasibility Study	Barrow	69,413
City of Barrow	Roller Rink Renovation Feasibility Study	Barrow	63,556
City of Barrow	Basic Local Government Operations	Barrow	1,608,853
City of Barrow	Paint Piuraagvik & City Hall	Barrow	347,965
City of Barrow	Clean Up Crew Program (2-years)	Barrow	119,893
City of Barrow	KBRW Quest Internship Program	Barrow	72,400
City of Barrow	Archive City Documents	Barrow	716,656
City of Barrow	Public Facilities Operations & Maintenance	Barrow	650,921
City of Barrow	Native Village of Barrow Wellness Court Program	Barrow	298,500
City of Nuiqsut	Local Government Operations	Nuiqsut	375,000
City of Nuiqsut	Cultural Coordinator	Nuiqsut	93,000
City of Nuiqsut	Youth Center Operations & Maintenance	Nuiqsut	150,000
City of Nuiqsut	Design/Install Retractable Boat Ramp	Nuiqsut	1,500,000
City of Nuiqsut	Design/Construct Multi-Use Center	Nuiqsut	1,200,000
City of Nuiqsut	School Recreation Activities	Nuiqsut	54,000
North Slope Borough	Continue Studies to Investigate Wildlife/Subsistence (3-years)	AKP, ATQ, BAR, NUI, WAIN	2,461,368
North Slope Borough	Wainwright City Office Renovation	Wainwright	38,114
North Slope Borough	Social & Cultural Impact Study - Phase 2	ATQ, BAR, NUI & WAIN	275,880
North Slope Borough	Wainwright Youth Program	Wainwright	229,500
North Slope Borough	Oil Spill Response Team (3-years)	ATQ, BAR, NUI & WAIN	737,867
North Slope Borough	Police Officers for NPRA Villages (3-years)	ATQ, BAR, NUI & WAIN	1,486,689
North Slope Borough	Health, Survival & Sustainability of Key Subsistence Resources (3-years)	AKP, ATQ, BAR, NUI, WAIN	654,426
North Slope Borough	Wainwright Softball Field	Wainwright	35,000

North Slope Borough	Fire Equipment & Training	ATQ, BAR, NUI & WAIN	1,114,543
North Slope Borough	Workforce Development Program (3-years)	AKP, ATQ, BAR, NUI, WAIN	3,729,451
North Slope Borough	Atqasuk Energy Assessment	Atqasuk	100,042
North Slope Borough	Mayor's Job Program (3-years)	AKP, ATQ, BAR, NUI, WAIN	2,527,961
North Slope Borough	Wainwright Local Government Operations	Wainwright	311,500
North Slope Borough	Village Capacity Building (3-years)	Borough-wide (including non-NPRA)	968,182
North Slope Borough	Wainwright Lagoon Boat Launch	Wainwright	525,000
North Slope Borough	Police Facility HVAC Replacement	Barrow	750,000
North Slope Borough	Utility Master Plan/Emergency Plan	Borough-wide (including non-NPRA)	106,221
North Slope Borough	Misdemeanor Probation Officer (3-years)	Barrow	346,071
North Slope Borough	Remote Meter Reading Technology	Borough-wide (including non-NPRA)	455,250
North Slope Borough	NPRA Village Fire Stations Renovation	ATQ, BAR, NUI & WAIN	1,500,000
North Slope Borough	NPRA Technical Review Team (3-years)	AKP, ATQ, BAR, NUI, WAIN	1,468,508
North Slope Borough	Allied Health Training Center (4-years)	AKP, ATQ, BAR, NUI, WAIN	4,800,000
North Slope Borough	School Counselors Extended Program (3-years)	AKP, ATQ, BAR, NUI, WAIN	2,410,185
North Slope Borough	NSBSD High School Voc/Tech (3-years)	AKP, ATQ, BAR, NUI, WAIN	2,472,194
North Slope Borough	K3-K4 Early Childhood Education Program (3-years)	AKP, ATQ, BAR, NUI, WAIN	3,615,147
North Slope Borough	Police Importation Combat Program (3-years)	AKP, ATQ, BAR, NUI, WAIN	1,101,512
North Slope Borough	North Slope Science Initiative (3-years)	AKP, ATQ, BAR, NUI, WAIN	425,578
North Slope Borough	Enhancing Education Through Technology (3-years)	AKP, ATQ, BAR, NUI, WAIN	2,272,809
North Slope Borough	District & Community Library & Media Centers (3-yr)	AKP, ATQ, BAR, NUI, WAIN	1,200,492
North Slope Borough	Administration & Finance Training Grant	ATQ, BAR, NUI & WAIN	207,092
North Slope Borough	Search & Rescue Training and Equipment (3-years)	AKP, ATQ, BAR, NUI, WAIN	832,027
North Slope Borough	911 Emergency Dispatch Upgrade	AKP, ATQ, BAR, NUI, WAIN	1,013,423
North Slope Borough	Inupiat Community Education (3-years)	AKP, ATQ, BAR, NUI, WAIN	3,209,813
North Slope Borough	Education in Context Program (3-years)	AKP, ATQ, BAR, NUI, WAIN	2,442,277
North Slope Borough	Fire/Search & Rescue Communications Upgrade	Borough-wide (including non-NPRA)	1,731,203

ATTACHMENTS

Federal Statutes (42 USC Chapter 78)

Alaska Statutes (AS 37.05.530)

Alaska Regulations (03 AAC 150)

UNITED STATES CODE
Title 42 - The Public Health And Welfare
Chapter 78 - National Petroleum Reserve In Alaska

Sec. 6501. - "Petroleum" defined

As used in this chapter, the term "petroleum" includes crude oil, gases (including natural gas), natural gasoline, and other related hydrocarbons, oil shale, and the products of any of such resources

Sec. 6502. - Designation of National Petroleum Reserve in Alaska; reservation of lands; disposition and conveyance of mineral materials, lands, etc., preexisting property rights

The area known as Naval Petroleum Reserve Numbered 4, Alaska, established by Executive order of the President, dated February 27, 1923, except for tract Numbered 1 as described in Public Land Order 2344, dated April 24, 1961, shall be transferred to and administered by the Secretary of the Interior in accordance with the provisions of this Act. Effective on the date of transfer all lands within such area shall be redesignated as the "National Petroleum Reserve in Alaska" (hereinafter in this chapter referred to as the "reserve"). Subject to valid existing rights, all lands within the exterior boundaries of such reserve are hereby reserved and withdrawn from all forms of entry and disposition under the public land laws, including the mining and mineral leasing laws, and all other Acts; but the Secretary is authorized to

(1) make dispositions of mineral materials pursuant to the Act of July 31, 1947 (61 Stat. 681), as amended (30 U.S.C. 601 et seq.), for appropriate use by Alaska Natives and the North Slope Borough,

(2) make such dispositions of mineral materials and grant such rights-of-way, licenses, and permits as may be necessary to carry out his responsibilities under this Act,

(3) convey the surface of lands properly selected on or before December 18, 1975, by Native village corporations pursuant to the Alaska Native Claims Settlement Act (43 U.S.C. 1601 et seq.), and

(4) grant such rights-of-way to the North Slope Borough, under the provisions of title V of the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1761 et seq.) or section 28 of the Mineral Leasing Act, as amended (30 U.S.C. 185), as may be necessary to permit the North Slope Borough to provide energy supplies to villages on the North Slope. All other provisions of law heretofore enacted and actions heretofore taken reserving such lands as a Naval Petroleum Reserve shall remain in full force and effect to the extent not inconsistent with this Act

Sec. 6503. - Transfer of jurisdiction, duties, property, etc., to Secretary of the Interior from Secretary of Navy

(a) Transfer of jurisdiction over reserve; date of transfer

Jurisdiction over the reserve shall be transferred by the Secretary of the Navy to the Secretary of the Interior on June 1, 1977.

(b) Protection of environmental, fish and wildlife, and historical or scenic values; promulgation of rules and regulations

With respect to any activities related to the protection of environmental, fish and wildlife, and historical or scenic values, the Secretary of the Interior shall assume all responsibilities as of April 5, 1976. As soon as possible, but not later than the effective date of transfer, the Secretary of the Interior may promulgate such rules and regulations as he deems necessary and appropriate for the protection of such values within the reserve.

(c) Contract responsibilities and functions

The Secretary of the Interior shall, upon the effective date of the transfer of the reserve, assume the responsibilities and functions of the Secretary of the Navy under any contracts which may be in effect with respect to activities within the reserve.

(d) Equipment, facilities, and other properties used in connection with operation of reserve; transfer without reimbursement

On the date of transfer of jurisdiction of the reserve, all equipment, facilities, and other property of the Department of the Navy used in connection with the operation of the reserve, including all records, maps, exhibits, and other informational data held by the Secretary of the Navy in connection with the reserve, shall be transferred without reimbursement from the Secretary of the Navy to the Secretary of the Interior who shall thereafter be authorized to use them to carry out the provisions of this chapter.

(e) Unexpended funds previously appropriated for use in connection with reserve and civilian personnel ceilings assigned to management and operation of reserve

On the date of transfer of jurisdiction of the reserve, the Secretary of the Navy shall transfer to the Secretary of the Interior all unexpended funds previously appropriated for use in connection with the reserve and all civilian personnel ceilings assigned by the Secretary of the Navy to the management and operation of the reserve as of January 1, 1976

Sec. 6504. - Administration of reserve

(a) Congressional authorization as precondition for production and development of petroleum

Except as provided in subsection (e) of this section, production of petroleum from the reserve is prohibited and no development leading to production of petroleum from the reserve shall be undertaken until authorized by an Act of Congress.

(b) Conduct of exploration within designated areas to protect surface values

Any exploration within the Utukok River, the Teshekpuk Lake areas, and other areas designated by the Secretary of the Interior containing any significant subsistence, recreational, fish and wildlife, or historical or scenic value, shall be conducted in a manner which will assure the maximum protection of such surface values to the extent consistent with the requirements of this Act for the exploration of the reserve.

(c) Continuation of ongoing petroleum exploration program by Secretary of Navy prior to date of transfer of jurisdiction; duties of Secretary of Navy prior to transfer date

The Secretary of the Navy shall continue the ongoing petroleum exploration program within the reserve until the date of the transfer of jurisdiction specified in section 6503(a) of this title. Prior to the date of such transfer of jurisdiction the Secretary of the Navy shall -

(1) cooperate fully with the Secretary of the Interior providing him access to such facilities and such information as he may request to facilitate the transfer of jurisdiction;

(2) provide to the Committee on Energy and Natural Resources of the Senate and the Committee on Natural Resources of the House of Representatives copies of any reports, plans, or contracts pertaining to the reserve that are required to be submitted to the Committees on Armed Services of the Senate and the House of Representatives; and

(3) cooperate and consult with the Secretary of the Interior before executing any new contract or amendment to any existing contract pertaining to the reserve and allow him a reasonable opportunity to comment on such contract or amendment, as the case may be.

(d) Commencement of petroleum exploration by Secretary of the Interior as of date of transfer of jurisdiction; powers and duties of Secretary of the Interior in conduct of exploration

The Secretary of the Interior shall commence further petroleum exploration of the reserve as of the date of transfer of jurisdiction specified in section 6503(a) of this title. In conducting this exploration effort, the Secretary of the Interior -

(1) is authorized to enter into contracts for the exploration of the reserve, except that no such contract may be entered into until at least thirty days after the Secretary of the Interior has provided the Attorney General with a copy of the proposed contract and such other information as may be appropriate to determine legal sufficiency and possible violations under, or inconsistencies with, the antitrust laws. If, within such thirty day period, the Attorney General advises the Secretary of the Interior that any such contract would unduly restrict competition or be inconsistent with the antitrust laws, then the Secretary of the Interior may not execute that contract;

(2) shall submit to the Committee on Energy and Natural Resources of the Senate and the Committee on Natural Resources of the House of Representatives any new plans or substantial amendments to ongoing plans for the exploration of the reserve. All such plans or amendments submitted to such committees pursuant to this section shall contain a report by the Attorney General of the United States with respect to the anticipated effects of such plans or amendments on competition. Such plans or amendments shall not be implemented until sixty days after they have been submitted to such committees; and

(3) shall report annually to the Committee on Energy and Natural Resources of the Senate and the Committee on Natural Resources of the House of Representatives on the progress of, and future plans for, exploration of the reserve

Sec. 6505. - Executive department responsibility for studies to determine procedures used in development, production, transportation, and distribution of petroleum resources in reserve; reports to Congress by President; establishment of task force by Secretary of the Interior; purposes; membership; report and recommendations to Congress by Secretary; contents

(a) Omitted

(b)

(1) The President shall direct such Executive departments and/or agencies as he may deem appropriate to conduct a study, in consultation with representatives of the State of Alaska, to determine the best overall procedures to be used in the development, production, transportation, and distribution of petroleum resources in the reserve. Such study shall include, but shall not be limited to, a consideration of -

(A) the alternative procedures for accomplishing the development, production, transportation, and distribution of the petroleum resources from the reserve, and

(B) the economic and environmental consequences of such alternative procedures.

(2) The President shall make semiannual progress reports on the implementation of this subsection to the Committees on Interior and Insular Affairs of the Senate and the House of Representatives beginning not later than six months after April 5, 1976, and shall, not later than one year after the transfer of jurisdiction of the reserve, and annually thereafter, report any findings or conclusions developed as a result of such study together with appropriate supporting data and such recommendations as he deems desirable. The study shall be completed and submitted to such committees, together with recommended procedures and any proposed legislation necessary to implement such procedures not later than January 1, 1980.

(c)

(1) The Secretary of the Interior shall establish a task force to conduct a study to determine the values of, and best uses for, the lands contained in the reserve, taking into consideration

(A) the natives who live or depend upon such lands,

(B) the scenic, historical, recreational, fish and wildlife, and wilderness values,

(C) mineral potential, and

(D) other values of such lands.

(2) Such task force shall be composed of representatives from the government of Alaska, the Arctic slope native community, and such offices and bureaus of the Department of the Interior as the Secretary of the Interior deems appropriate, including, but not limited to, the Bureau of Land Management, the United States Fish and Wildlife Service, the United States Geological Survey, and the United States Bureau of Mines.

(3) The Secretary of the Interior shall submit a report, together with the concurring or dissenting views, if any, of any non-Federal representatives of the task force, of the results of such study to the Committees on Interior and Insular Affairs of the Senate and the House of Representatives within three years after April 5, 1976, and shall include in such report his recommendations with respect to the value, best use, and appropriate designation of the lands referred to in paragraph (1)

Sec. 6506. - Applicability of antitrust provisions; plans and proposals submitted to Congress to contain report by Attorney General on impact of plans and proposals on competition

Unless otherwise provided by Act of Congress, whenever development leading to production of petroleum is authorized, the provisions of subsections (g), (h), and (i) of section 7430 of title 10 shall be deemed applicable to the Secretary of the

Interior with respect to rules and regulations, plans of development and amendments thereto, and contracts and operating agreements. All plans and proposals submitted to the Congress under this chapter or pursuant to legislation authorizing development leading to production shall contain a report by the Attorney General of the United States on the anticipated effects upon competition of such plans and proposals

Sec. 6507. - Authorization of appropriations; Federal financial assistance for increased municipal services and facilities in communities located on or near reserve resulting from authorized exploration and study activities

(a) There are authorized to be appropriated to the Department of the Interior such sums as may be necessary to carry out the provisions of this chapter.

(b) If the Secretary of the Interior determines that there is an immediate and substantial increase in the need for municipal services and facilities in communities located on or near the reserve as a direct result of the exploration and study activities authorized by this chapter and that an unfair and excessive financial burden will be incurred by such communities as a result of the increased need for such services and facilities, then he is authorized to assist such communities in meeting the costs of providing increased municipal services and facilities. The Secretary of the Interior shall carry out the provisions of this section through existing Federal programs and he shall consult with the heads of the departments or agencies of the Federal Government concerned with the type of services and facilities for which financial assistance is being made available

Sec. 6508. - Competitive leasing of oil and gas

There shall be conducted, notwithstanding any other provision of law and pursuant to such rules and regulations as the Secretary may prescribe, an expeditious program of competitive leasing of oil and gas in the National Petroleum Reserve in Alaska: Provided, That

(1) activities undertaken pursuant to this section shall include or provide for such conditions, restrictions, and prohibitions as the Secretary deems necessary or appropriate to mitigate reasonably foreseeable and significantly adverse effects on the surface resources of the National Petroleum Reserve in Alaska (the Reserve);

(2) the provisions of section 202 and section 603 of the Federal Lands Policy and Management Act of 1976 (90 Stat. 2743) (43 U.S.C. 1712, 1782) shall not be applicable to the Reserve;

(3) the first lease sale shall be conducted within twenty months of December 12, 1980: Provided, That the first lease sale shall be conducted only after publication of a final environmental impact statement if such is deemed necessary under the provisions of the National Environmental Policy Act of 1969 (42 U.S.C. 4332);

(4) the withdrawals established by section 102 of Public Law 94-258 (42 U.S.C. 6502) are rescinded for the purposes of the oil and gas leasing program authorized herein;

(5) bidding systems used in lease sales shall be based on bidding systems included in section 205(a)(1)(A) through (H) [1] of the Outer Continental Shelf Lands Act Amendments of 1978 (92 Stat. 629) (43 U.S.C. 1337(a)(1)(A)-(H));

(6) lease tracts may encompass identified geological structures;

(7) the size of lease tracts may be up to sixty thousand acres, as determined by the Secretary;

(8) each lease shall be issued for an initial period of ten years, and shall be extended for so long thereafter as oil or gas is produced from the lease in paying quantities, or as drilling or reworking operations, as approved by the Secretary, are conducted thereon;

(9) for purposes of conservation of the natural resources of any oil or gas pool, field, or like area, or any part thereof, lessees thereof and their representatives are authorized to unite with each other, or jointly or separately with others, in collectively adopting and operating under a unit agreement for such pool, field, or like area, or any part thereof (whether or not any other part of said oil or gas pool, field, or like area is already subject to any cooperative or unit plan of development or operation), whenever determined by the Secretary to be necessary or advisable in the public interest. Drilling, production, and well reworking operations performed in accordance with a unit agreement shall be deemed to be performed for the benefit of all leases that are subject in whole or in part to such unit agreement. When separate tracts cannot be independently developed and operated in conformity with an established well spacing or development program, any lease, or a portion thereof, may be pooled with other lands, whether or not owned by the United States, under a communitization or drilling agreement providing for an apportionment of production or royalties among the separate tracts of land comprising the drilling or spacing unit when determined by the Secretary of the Interior to be in the public interest, and operations or production pursuant to such an agreement shall be deemed to be operations or production as to each such lease committed thereto;

(10) to encourage the greatest ultimate recovery of oil or gas or in the interest of conservation the Secretary is authorized to waive, suspend, or reduce the rental, or minimum royalty, or reduce the royalty on an entire leasehold, including on any lease operated pursuant to a unit agreement, whenever in his judgment the leases cannot be successfully operated under the terms provided therein. The Secretary is authorized to direct or assent to the suspension of operations and production on any lease or unit. In the event the Secretary, in the interest of conservation, shall direct or assent to the suspension of operations and production on any lease or unit, any payment of acreage rental or minimum royalty

prescribed by such lease or unit likewise shall be suspended during the period of suspension of operations and production, and the term of such lease shall be extended by adding any such suspension period thereto; and

(11) all receipts from sales, rentals, bonuses, and royalties on leases issued pursuant to this section shall be paid into the Treasury of the United States: Provided, That 50 percent thereof shall be paid by the Secretary of the Treasury semiannually, as soon thereafter as practicable after March 30 and September 30 each year, to the State of Alaska for:

(A) planning;

(B) construction, maintenance, and operation of essential public facilities; and

(C) other necessary provisions of public service: Provided further, That in the allocation of such funds, the State shall give priority to use by subdivisions of the State most directly or severely impacted by development of oil and gas leased under this section.

Any agency of the United States and any person authorized by the Secretary may conduct geological and geophysical explorations in the National Petroleum Reserve in Alaska which do not interfere with operations under any contract maintained or granted previously. Any information acquired in such explorations shall be subject to the conditions of 43 U.S.C. 1352(a)(1)(A).

Any action seeking judicial review of the adequacy of any program or site-specific environmental impact statement under section 102 of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) concerning oil and gas leasing in the National Petroleum Reserve-Alaska shall be barred unless brought in the appropriate District Court within 60 days after notice of the availability of such statement is published in the Federal Register.

The detailed environmental studies and assessments that have been conducted on the exploration program and the comprehensive land-use studies carried out in response to sections 105(b) and (c) of Public Law 94-258 (42 U.S.C. 6505(b), (c)) shall be deemed to have fulfilled the requirements of section 102(2)(c) of the National Environmental Policy Act (Public Law 91-190) (42 U.S.C. 4332(2)(C)), with regard to the first two oil and gas lease sales in the National Petroleum Reserve-Alaska: Provided, That not more than a total of 2,000,000 acres may be leased in these two sales: Provided further, That any exploration or production undertaken pursuant to this section shall be in accordance with section 104(b) of the Naval Petroleum Reserves Production Act of 1976 (90 Stat. 304; 42 U.S.C. 6504)

ALASKA STATUTES

Title 37. Public Finance

Chapter 5. Fiscal Procedures Act

Section 530. National Petroleum Reserve - Alaska Special Revenue Fund

(a) The National Petroleum Reserve - Alaska special revenue fund is established. The fund consists of all money disbursed to the state by the federal government under 42 U.S.C. 6508 (P.L. 96-514) since December 12, 1980, less the amount deposited in the general fund and expended by the state by general fund appropriations before June 9, 1984.

(b) The commissioner of revenue shall manage the National Petroleum Reserve - Alaska special revenue fund.

(c) The Department of Community and Economic Development shall adopt regulations under which municipalities impacted by National Petroleum Reserve - Alaska oil and gas development under 42 U.S.C. 6508 may apply for and be eligible to receive grants to alleviate the impact. The department shall give priority in the allocation of grants to municipalities that are experiencing or will experience the most direct or severe impact from oil and gas development under 42 U.S.C. 6508 within the National Petroleum Reserve - Alaska. The department shall fund all meritorious grant applications out of the money appropriated to it each year. Within 10 days after the convening of each regular session of the legislature, the department shall submit to the legislature a list of all municipalities that have received grants, a list of all municipalities determined by the department to be eligible for further grants, a recommendation of the amount of money to be granted for those additional applications, and written justification of each past and potential grant.

(d) It is the intent of the legislature that each year all of the money in the National Petroleum Reserve - Alaska special revenue fund be made available for appropriation by the legislature to municipalities that demonstrate under (c) of this section present impact, or the need to determine or plan for future impact, from oil and gas development under 42 U.S.C. 6508. It is the intent of the legislature that an initial appropriation be made to the Department of Community and Economic Development to cover anticipated impact grants, and that additional funds be made available through supplemental appropriations if the impact is greater than anticipated and the legislature considers the additional grants proposed by the department to be meritorious.

(e) A municipality may use the funds received under (j) of this section only for the following activities and services to alleviate the impact of the oil and gas development under 42 U.S.C. 6508 within the National Petroleum Reserve - Alaska:

- (1) planning;

(2) construction, maintenance, and operation of essential public facilities by the municipality, and

(3) other necessary public services provided by the municipality.

(f) Funds appropriated under (d) of this section may not be used for the retirement of municipal debt.

(g) Amounts received by the state under 42 U.S.C. 6508 and not appropriated for grants to municipalities under (d) of this section shall be deposited at the end of each fiscal year as follows: (1) 25 percent to the principal of the Alaska permanent fund; and (2) .5 percent to the public school trust fund (AS 37.14.110). The amounts remaining after the deposits to the Alaska permanent fund and the public school trust fund may be appropriated to the power cost equalization and rural electric capitalization fund (AS 42.45.100). The amounts remaining after any appropriation to the power cost equalization and rural electric capitalization fund shall lapse into the general fund for use by the state for the following facilities and services: planning; construction, maintenance, and operation of essential public facilities; and other necessary public services.

(h) Notwithstanding other provisions of law and unless expressly provided by the legislature in the appropriation item making the appropriation, an appropriation from the National Petroleum Reserve - Alaska special revenue fund shall, for the purposes of determining the funding sources for the appropriation be treated as though the appropriation takes effect in the fiscal year in which the appropriation passes the legislature. The authorization to expend funds appropriated from the fund shall take effect as otherwise provided by law.

ALASKA ADMINISTRATIVE CODE
Title 3. Community and Economic Development
Chapter 150. National Petroleum Reserve - Alaska Impact Program

3 AAC 150.010. General Objectives

The primary objective of the National Petroleum Reserve-Alaska (NPR-A) Impact Program is to provide municipalities with financial assistance to help mitigate significantly adverse impacts related to oil or gas leasing within the NPR-A, including exploration, production, and oil or gas transportation activities, conducted under the authority of 42 U.S.C. 6508. Financial assistance may be available for

- (1) planning;
- (2) construction, maintenance, and operation of essential public facilities; and
- (3) other necessary public services.

3 AAC 150.020. Administration of NPR-A Impact Program

Under sec. 2, ch. 53, SLA 1986, the legislature will appropriate each year the balance remaining in the National Petroleum Reserve-Alaska special revenue fund to the Department of Community and Economic Development. The department will, in accordance with this chapter, receive, review, and evaluate applications from eligible municipalities each year, and will fund qualified grant requests up to the amount of the appropriation. Money not allocated to eligible municipalities each year lapses in accordance with sec. 3, ch. 53, SLA 1986. If the total amount of money requested by eligible municipalities in a year exceeds the appropriation for that year, the department will allocate the available grant money in accordance with the criteria for priority set out in 3 AAC 150.060 - 3 AAC 150.080. Additional money might be made available through supplemental appropriations if the impact is greater than anticipated and the legislature considers the additional grants proposed by the department to be meritorious.

3 AAC 150.030. Eligibility in General

Eligibility for NPR-A impact assistance has two main components: applicant eligibility and project eligibility.

3 AAC 150.040. Applicant Eligibility

To be eligible to receive assistance under the NPR-A Impact program, the applicant

- (1) must be a municipality under state law; and
- (2) must demonstrate present impact, regardless of date of initial occurrence, or foreseeable future impact, on the applicant or the applicant's residents from oil or gas exploration, production, or transportation activities in the NPR-A under 42 U.S.C. 6508.

3 AAC 150.050. Project Eligibility

(a) To be eligible for funding under the NPR-A impact program, a project must be related to present, continuing, or reasonably foreseeable impact on the applicant or the applicant's residents from oil or gas exploration, production, or transportation activities in the NPR-A under 42 U.S.C. 6508.

(b) To be eligible for funding, a project also must be for the purpose of

- (1) planning;
- (2) construction, maintenance, and operation of essential public facilities; or
- (3) other necessary public services.

(c) In this section, "impact" means an effect reasonably attributable to NPR-A oil and gas activities under 42 U.S.C. 6508 on

- (1) population;
- (2) employment;
- (3) finances;
- (4) social and cultural values;
- (5) air and water quality;
- (6) fish and wildlife habitats;
- (7) the ability to provide essential public services, including health care, public safety, education, transportation, utilities, and government administration; and
- (8) other things of demonstrable importance to the applicant or the applicant's residents.

(d) Examples of needs that eligible projects may address include the following:

- (1) resource protection to ensure the continued viability of fish, wildlife, and other natural resources on which the applicant's residents rely for subsistence needs;
- (2) alleviation or mitigation of adverse social or cultural impacts;
- (3) health needs, including hospitals, clinics, emergency medical facilities, alcohol and drug abuse facilities, mental health facilities, waste disposal systems, and water quality improvement systems;
- (4) public safety needs, including police protection, search and rescue, and fire protection;
- (5) utility needs, including electric generating plants and distribution systems, water supply systems, telephone systems, and other fuel distribution systems;
- (6) housing needs;
- (7) recreational needs.

3 AAC 150.060. Project Criteria

(a) If the total amount of money requested by eligible applicants for eligible projects in meritorious applications exceeds the amount appropriated for grants that year, the department will rank applications for the purpose of establishing priority for funding.

(b) In determining the merit of an application, the department will consider

- (1) the degree to which the project proposed in the grant application alleviates the impact caused by development in the NPR-A under 42 U.S.C. 6508;
- (2) the ability of the applicant to accommodate or absorb the impacts through existing facilities or programs; and
- (3) other criteria the department identifies as critical to determination of the merit of the application.

(c) In ranking the applications, the department will consider

- (1) the severity of the impact caused by the development in the NPR-A under 42 U.S.C. 6508 on the municipality; and
- (2) the degree to which the impact on the municipality is directly caused by development in the NPR-A under 42 U.S.C. 6508.

3 AAC 150.070. Submission of Applications

(a) Application must be made on forms provided by the department. The forms will be such that they may be easily filled out by small communities without technical staff. The department will, upon request, provide assistance to applicants to the extent possible based upon the availability of financial and human resources.

(b) A municipality that believes it is eligible to receive NPR-A impact assistance under 3 AAC 150.010 – 3 AAC 150.060 may file an application with the department as provided for in (a) of this section. An application must be postmarked no later than November 15 of each year in which NPR-A assistance money is available for appropriation by the legislature under AS 37.05.530. If November 15 is a Saturday, Sunday, or legal holiday, the deadline for postmark is the department's next regular business day.

3 AAC 150.080. Review of Applications and Award of Grants

(a) The department will review applications for eligibility for NPR-A impact assistance and place applications in order of priority in accordance with 3 AAC 150.060.

(b) The department will review each application determined to be eligible for NPR-A impact assistance to determine whether the amount requested for a project is reasonably necessary for the project to alleviate impacts from oil and gas development in the NPR-A under 42 U.S.C. 6508, the department will deduct from the amount requested any amounts that are not reasonably necessary for that purpose.

(c) If, after making necessary adjustments to grant requests under (b) of this section, the department determines that the total amount for eligible projects requested by all eligible applicants that year is equal to or less than the amount appropriated for that year, the department will fund all meritorious requests. If the total amounts requested are greater than the amount appropriated, the department will fund requests in accordance with the priorities established in 3 AAC 150.060 until the appropriation is spent. The department will, in its discretion, recommend to the legislature that additional money be made available through supplemental appropriations.

3 AAC 150.090. Reconsideration and Judicial Review

A municipality aggrieved by a decision made under this chapter may request reconsideration by the commissioner of community and regional affairs, and must seek such reconsideration before seeking judicial review. A final decision of the department is subject to judicial review in accordance with Rule 602 of the Alaska Rules of Appellate Procedure.

Department Of Interior

National Petroleum Reserve-Alaska

Fact Sheet: Northwest National Petroleum Reserve-Alaska Integrated Activity Plan, Environmental Impact Statement and Record of Decision

What is the National Petroleum Reserve-Alaska?

The National Petroleum Reserve-Alaska is a 23-million-acre area (about the size of Indiana) located on the North Slope of Alaska. This area has been managed by the Bureau of Land Management since 1976.

What energy exploration has taken place in the reserve?

Between 1945 and 1952 the U.S. Navy contracted for 45 core tests and 36 test wells and between 1974 and 1977, it contracted six deep well tests.

Between 1977 and 1981, the U.S. Geological Survey contracted for a number of seismic lines and exploration wells. In all, 40 test wells and 15,600 miles of seismic data were obtained.

Since the 1999 lease sale, 14 exploration wells have been drilled and commercial discoveries have been announced. As many as three more wells will be drilled during the winter of 2003-2004.

Seismic lines have been run somewhere in the reserve every year since 1976, except for 2004.

Has Congress given the agency any direction on how the reserve is to be managed?

Yes. The Naval Petroleum Reserves Production Act of 1976 and the 1980 Interior Department Appropriations Act gave direction to BLM to carry out "an expeditious program of competitive leasing of oil and gas..."

Why does BLM have so many land use plans underway for this area?

Land use plans require significant time, staff, and money. Since industry was most interested in leasing those areas closest to existing infrastructure, BLM elected to undertake its land use planning by phases so as to analyze the areas most likely to be developed first. That was accomplished in the first Northeast National Petroleum Reserve-Alaska plan completed in 1998.

BLM has now completed a similar plan for the Northwest National Petroleum Reserve-Alaska and will begin planning for the Southern National Petroleum Reserve-Alaska in about a year. Meanwhile, commercial oil discoveries, the findings from ongoing research, and the Energy Policy Conservation Act have led to an initiative to amend the 1998 Northeast National Petroleum Reserve-Alaska plan. Commercial discoveries have also prompted the development of detailed plan for the Alpine satellite fields, portions of which overlap the National Petroleum Reserve-Alaska.

How were public comments for the Northwest National Petroleum Reserve-Alaska Integrated Activity Plan/ Environmental Impact Statement addressed?

BLM's core planning team (5) assigned substantive comments to individual subject matter

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specialists on the larger planning team (20) to prepare responses. The core team and the Solicitor's Office in Anchorage reviewed those responses.

The vast majority of the comments (96,000) were a form-letter style submitted as part of an internet campaign. These, too, were reviewed by members of the comment analysis team. Each and every comment was opened and read to see if there was any additional information provided, then analyzed and categorized.

Substantial comments were received from the State of Alaska, North Slope Borough, Audubon Society and others.

Why didn't the Environmental Impact Statement separately analyze the alternatives received from these three groups?

After completion of the public meetings on the Draft Plan, members of the core planning team, resource staff, and management met specifically to develop the Preferred Alternative. Our starting point was a look at the proposals submitted by Audubon and others related to a "Wildlife Habitat Alternative." Resource information submitted by Audubon was considered consistent with BLM's own information and that submitted by others, including the U.S. Fish and Wildlife Service, the State of Alaska, and the North Slope Borough. Recommendations by Audubon for new special areas and corresponding restrictions were evaluated in light of our oil and gas resource information. While it was felt some proposals were too restrictive, especially in the high prospective area in northeast portion of the Planning Area, it was also felt that the Preferred Alternative must look carefully at protections for the Pacific black brandt, spectacled and Steller's eiders, yellow-billed loons, peregrine falcons, caribou, and the coastal bays and lagoons. Also protections must in some cases be fairly prescriptive and quantitatively defined (e.g., 1/2-mile setbacks on rivers). As discussions proceeded and additional information and input were received, the Preferred Alternative evolved. BLM believes the end result is a balanced and environmentally responsible alternative.

What protections will be provided by the Record of Decision?

- Defer leasing on about 1.5 million acres (17 percent of the planning area) near Wainwright for the next 10 years.
- Designate 102,000 acres as the Kasegaluk Lagoon Special Area
- Provide no surface occupancy stipulations along coastal areas, in deep-water lakes, along key rivers (16 percent of the planning area), and in the Kasegaluk Lagoon Special Area
- Designate special study areas for Pacific black brandt and caribou
- Conduct area wide studies on habitat for Spectacled and Steller's eiders (both listed as threatened under the Endangered Species Act) and yellow-billed loons
- Implement stipulations to minimize loss of raptor foraging habitat within the existing Colville River Special Area

What is different between the Record of Decision and the Final Environmental Impact Statement?

- In response to a resolution passed by BLM's Resource Advisory Council, leasing will be

deferred in the Colville River Special Area until the combined Southern National Petroleum Reserve-Alaska Integrated Activity Plan/ Environmental Impact Statement and Colville River Management plans are complete.

- Minor changes to some of the stipulations were made to help clarify the intent more clearly or to add phrases that were accidentally deleted during the planning process.
- A required operating procedure to address cultural/paleontological resources was added.
- At the request of the North Slope Borough, a set-back stipulation of ½ mile was added for Naklavik Creek.

How does leasing in the petroleum reserve tie in with the President's National Energy Plan?

The production of oil and gas resources within the National Petroleum Reserve-Alaska could make a valuable contribution to the domestic production portion of the stream by offsetting declines in production from Prudhoe Bay, using the existing TAPS pipeline and tanker transportation and distribution system. The National Energy Plan specifically recommends that "the Secretary of the Interior consider additional environmentally responsible oil and gas development, based on sound science and the best available technology, through further lease sales in the National Petroleum Reserve-Alaska."

What happens next?

BLM will develop a Record of Decision documenting any changes in the preferred alternative. Current plans call for it to be signed by the Secretary on January 21 so that BLM can hold a lease sale in early June.

Can people protest the Record of Decision?

No. Since the National Petroleum Reserve-Alaska is a designated petroleum reserve, it is exempt from the BLM's regulations covering resource management plans. There is no protest period and since the Record of Decision is being signed by the Secretary, it is final until such time as the plan is amended.

What about another lease sale?

BLM asked industry for expressions of interest at the start of the planning effort and will give industry a second opportunity to add or amend any previous information submitted to the agency following the signing of the Record of Decision. BLM will evaluate responses and develop bid packets in time to hold a lease sale June 2, 2004.

How much oil is there?

The US Geological Survey issued a new report in 2002 that significantly revised hydrocarbon estimates upwards. The agency now estimates that the National Petroleum Reserve-Alaska has between 5.9 to 13.2 billion barrels of technically-recoverable oil on the federal lands in the National Petroleum Reserve-Alaska with a mean estimate of 9.3 billion barrels. Assuming price levels of \$22 to \$30 per barrel, there are an estimated 1.3 to 5.6 billion barrels of economically recoverable oil, an amount equal to what we import from Saudi Arabia in 3 to 6 years.

What about natural gas?

Although there are significant reserves of natural gas in the petroleum reserve, currently there is no way to get this gas to market. However, there is potential to make this resource available to local communities as a lower cost energy alternative. For example, the village of Nuiqsut worked out an agreement with ConocoPhillips to obtain natural gas from the nearby Alpine production facility. Depending on the location of future development, villages such as Barrow, Atkasuk and Wainwright may also benefit from small-scale developments.

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Selected News Releases

APPLICATION PACKET

NATIONAL PETROLEUM RESERVE – ALASKA (NPRA) IMPACT MITIGATION PROGRAM

Issued By:

State of Alaska

Department of Commerce, Community and Economic Development

Division of Community Advocacy

September 2005

provided by
Susan Burke
N. Slope Borough

1/26/06

NPRA Impact Mitigation Program Application Packet

September 2005
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I. GENERAL INFORMATION

A. Issuing Agency and Contact Person

This Application Packet is issued by:

State of Alaska
Department of Commerce, Community and Economic Development (DCCED)
Division of Community Advocacy - Grants Section
Attention: Melanie Greer
P.O. Box 110809
Juneau, Alaska 99811-0809 (Mailing Address)

333 Willoughby Avenue, 9th Floor
Juneau, Alaska (Delivery Address)

Phone Number: (907) 465-5541
Fax Number: (907) 465-5867
E-mail: melanie_greer@commerce.state.ak.us

B. Additional Information and Assistance Available

Applicants should carefully review this Application Packet for errors, questionable or objectionable materials, and items requiring clarification. Applicants should put comments and/or questions in writing and mail them to the above address or phone the above individual for clarifications. DCCED may issue written clarifications to all those who initially received a copy of the Application Packet.

DCCED will be hosting a workshop in conjunction with the North Slope Borough Grants Division to assist applicants in identifying eligible projects and understanding the NPRA Impact Program. The workshop will be held in September 2005 in Barrow, Alaska. DCCED will provide further information under separate cover.

C. Introduction of the NPRA Impact Grant Program

As authorized December 12, 1980, by 42 U.S.C. Chapter 78, Sections 6501-6508, the Federal Government, through the U.S. Department of the Interior, Bureau of Land Management (BLM) manages and allows for the exploration and development of oil and gas within the National Petroleum Reserve-Alaska (NPRA). In accordance with 42 U.S.C. § 6508, 50 percent of the money received by the federal government from the "sales, rentals, bonuses, and royalties on leases issued . . ." within the NPRA is paid to the State of Alaska.

As required by Alaska statute (AS) 37.05.530, DCCED adopted regulations addressing the NPRA Impact Program under Alaska Administrative Code (AAC) 3 AAC 150.010 – 3 AAC 150.090 which allows municipalities impacted by oil and gas development in the NPRA to apply for assistance (grants) to alleviate the impact.

In accordance with:

- AS 37.05.530(c), participation is limited to municipalities.
- AS 37.05.530(c), (d), and (e), municipalities must demonstrate present impact or the need to determine or plan for future impact of oil and gas development within the NPRA.
- AS 37.05.530(c), priority is given to municipalities that are experiencing or will experience the most direct or severe impact from oil and gas development within the NPRA.
- AS 37.05.530(e), municipalities may use the funds to alleviate the impact of the oil and gas development within the NPRA only for the following activities and services: (1) **planning**; (2) **construction, maintenance, and operation of essential public facilities by the municipality**; and (3) **other necessary public services provided by the municipality**.
- AS 37.05.530(f), funds may not be used for the retirement of municipal debt.
- 3 AAC 150.050(c), **impact** is defined as an effect reasonably attributable to NPRA oil and gas activities under 42 U.S.C. § 6508 on:
(1) **population**; (2) **employment**; (3) **finances**; (4) **social and cultural values**; (5) **air and water quality**; (6) **fish and wildlife habitats**; (7) **the ability to provide essential public services, including health care, public safety, education, transportation, utilities, and government administration**; and (8) **other things of demonstrable importance to the applicant or the applicant's residents**.

D. Who May Apply

In accordance with AS 37.05.530(c), only municipalities are eligible to apply for and receive NPRA impact funds.

Alaska has two types of municipalities: (1) cities and (2) organized boroughs. For ease of reference, the word *municipality* will be used throughout this document when referring to cities and boroughs unless the context requires use of the specific type of municipality.

Although only municipalities may apply, unincorporated communities may benefit if located within the boundaries of an organized borough within the NPRA. The organized borough may submit an application for NPRA impact assistance for an unincorporated community.

E. Current and Potential Impacts

In accordance with AS 37.05.530(c), (d), and (e) and 3 AAC 150.050(c), the Applicant must demonstrate that the municipality and/or its residents have been and/or may be impacted by oil and gas development in the NPRA. The more direct or severe the impact, the higher funding priority the Applicant will receive.

The applicant must clearly identify NPRA oil and gas development activities or anticipated activities; identify the impact(s) and tie those impacts to the development or anticipated development; and demonstrate how the proposed project will alleviate the impact(s).

F. Types of Projects

In accordance with AS 37.05.530(e), projects must be for activities and services that will *alleviate the impact* on a municipality and/or its residents resulting from oil and gas development activities in the NPRA and are limited to: (1) **planning**; (2) **construction, maintenance, and operation of essential public facilities by the municipality**; and (3) **other necessary public services provided by the municipality**.

Examples of potential projects include, but are not limited to the following:

- resource protection to ensure the continued viability of fish, wildlife, and other natural resources on which the applicants' residents rely for subsistence needs;
- alleviation or mitigation of adverse social or cultural impacts;
- health needs, including hospitals, clinics, emergency medical facilities, alcohol and drug abuse facilities, mental health facilities, waste disposal systems, and water quality improvement systems; public safety needs including police protection, search and rescue, and fire protection;
- utility needs including electric generating plants and distribution systems, water supply systems, telephone systems, and other fuel distribution systems;
- housing needs;
- recreation needs

G. Project Requirements

In addition to the parameters of the NPRA Impact Program identified in this Application Packet, an applicant must also take into consideration provisions routinely required when entering into a Grant Agreement with DCCED. DCCED will make available, upon request, a sample Grant Agreement for potential applicants.

H. Project Budget

A detailed and comprehensive budget that clearly identifies all proposed project costs must be provided as part of the application. It is important for the applicant to include professional cost estimates and/or explain how all proposed costs were computed in the budget narrative. DCCED may choose to fund a project at a lesser amount than that proposed. If the proposed project is a continuation of an existing NPRA grant activity(s), the applicant is advised to provide details on the status of the open grant(s) and the distinction between expected outcomes for the proposed grant versus existing grant(s).

This is a cost reimbursable grant program. The applicant will be required to expend funds and then seek reimbursement from DCCED on either a monthly or a quarterly basis.

II. SUBMISSION DETAILS

I. Due Date, Number of Copies, and Format

An applicant must submit an original and 4 copies of an NPRA Application to the address and individual listed on page 3 of this Application Packet. **A separate Application must be submitted for each proposed project.**

The application **must be postmarked no later than November 15, 2005** in order to receive funding consideration. **Facsimile copies will not be accepted.** Application materials submitted after the November 15, 2005 postmark date may not be accepted or considered in the review process. All materials to be considered should be enclosed with the application. The applicant must submit an original application but may choose to submit one copy of each application on Compact Disk rather than four hard copies.

Each Application should consist of the following:

- **Section J: NPRA Impact Mitigation Program Signature Sheet & Certifications (sample attached)**
- **Section K: Resolution of the Applicant's Local Governing Body (sample attached)**
- **NPRA Impact Mitigation Program Detailed Budget Summary Sheet (sample attached)**
- **A Narrative addressing at a minimum the information outlined in Sections L through P of this Application Packet as appropriate to the proposed project**
- **A copy of the applicant's most recent audit or certified financial statement (only one copy is required of the audit/certified financial statement and should be attached to the original application)**

J. Signature Sheet and Certifications

An Application must include the attached NPRA Signature Sheet and Certifications which attests to the truthfulness of the information provided and provides the *signature* of the official authorized to submit the application on behalf of the applicant and bind them to the terms of the application.

K. Resolution of the Applicant's Local Governing Body

An Application must include a Resolution passed by the municipality's local governing body (borough assembly or city council, as applicable) authorizing submission of the application and participation in the program. The applicant may use the Resolution Form attached to this Application Packet or a similar version.

L. Administrative Capability & Applicant Information

15 Points Possible

Provide the complete name, mailing address, and physical address of the applicant.

Provide the name, title, phone number, and email address, if available, of the applicant's contact person.

Discuss the applicant's previous experience in accomplishing and/or providing and/or managing similar projects.

Identify the applicant's key personnel, including at a minimum, the project manager and financial or administrative manager and provide the following information for each individual:

- Name and position title.
- Responsibilities in relationship to this project.
- Previous experience with similar projects and/or any projects funded by grants from other state or federal agencies. Individual résumés should also be included.

If the Applicant intends to hire a contractor(s) to perform portions of this project, the applicant should disclose that intent and, if possible, provide the following information for each contractor at time of Application. If this information is not included in the Application it will be required to be submitted either when the grant agreement is executed or prior to release of funds:

- Complete name, mailing address, and physical address of the contractor and a contact person.
- Verification of business license and other licensing credentials required under Alaska law.
- Identification of the contractor's key personnel; previous experience; and responsibilities of each in the completion of the project. Individual résumés should also be included.

M. Current & Potential Impacts & How Project Alleviates those Impacts Possible Points 45

The applicant must clearly identify current impacts and/or potential impacts resulting from oil and gas development within the NPRA and how the proposed project alleviates those impacts. The more direct or severe the impact(s) the higher priority the project will receive in funding consideration. For potential impact(s), the applicant should provide an anticipated timeframe.

In order to receive maximum points in this rating category, it is critical that the applicant identify NPRA oil and gas development activities or anticipated activities; tie those impacts to the development or anticipated development; and discuss how the proposed project will alleviate the impact(s). The more complete this discussion of impacts and the more documentation provided, the higher the score the applicant is likely to receive in this category.

In accordance with 3 AAC 150.050(c), the impact(s) should be discussed in the context of the elements listed below. A few examples of possible documentation are identified below:

- Population: A discussion of and documentation of changing demographics; population increases or decreases which are supported with census or similar survey data; how these changes are related to oil and gas development within the NPRA; and how the proposed project mitigates those impacts.
- Employment: A discussion and documentation reflecting increased or decreased employment opportunities based on Department of Labor or other valid statistical data; how these changes are attributable to oil and gas development within the NPRA; and how the proposed project mitigates those impacts.

- **Finances:** A discussion of the applicant or impacted municipality's changing financial status and how this is attributable to oil and gas development within the NPRA. Discussion might include a list of the types of services and/or staff the municipality is providing as a result of oil and gas development within the NPRA which was not provided before. Copies of recent audited financial statements might be provided as support for increased municipal costs. Also include a discussion of how the proposed project will mitigate the identified impacts.
- **Social Impacts:** A discussion of the social issues impacted by oil and gas development within the NPRA such as increases in the incidence of domestic violence; drug and alcohol abuse; incidence of suicide; health related issues; and incidences of crime which may be attributed to oil and gas development within the NPRA. Documentation which demonstrates these increases and a discussion of how the proposed project will mitigate those impacts should be included.
- **Cultural Impacts:** A discussion of how oil and gas development within the NPRA has resulted in cultural impacts and how the proposed project will address those. Records of changes in the subsistence lifestyle; availability of subsistence resources; and changes in the day to day lifestyle and habits of local residents for example, which can be attributable to oil and gas development and how the proposed project will mitigate those impacts.
- **Air and Water Quality and related Environmental Impacts:** A discussion of environmental impacts documenting, for example, a change in air or water quality, which is attributable to oil and gas development activities within the NPRA and how the proposed project will mitigate those impacts.
- **Fish and Wildlife Impacts:** A discussion of and documentation reflecting impacts to fish and wildlife habitats which are due to oil and gas development within the NPRA and how the proposed project will mitigate those.
- **Public Services.** A discussion of and records reflecting demand for police, fire, search and rescue operations; health care, hospital, and emergency services; educational services; demand on electrical generation and distribution systems; water supply and distribution systems; fuel distribution systems; refuse collection and disposal; telephone systems; transportation; and the need of municipal personnel or services to oversee various NPRA impact areas and a discussion of how attributable to oil and gas development activities.
- **Other areas of demonstrable importance to the applicant or applicant's residents which can be attributed to oil and gas development and for which documentation reflecting a change or potential change as a result of NPRA oil and gas activity is provided.**

Note: Not all of the above categories will be applicable for every impact or project. The list is intended to assist applicants in identifying and documenting current and potential impact of oil and gas development within the NPRA. Applicants must not only identify NPRA oil and gas development activities and resulting impacts, but also show how those are attributable to oil and gas development within the NPRA and how the proposed project will alleviate them.

N. Project Description

Possible Points 20

The applicant must provide a detailed narrative of every aspect of the proposed project. At a minimum, the narrative should include but not be limited to:

- Clear and concise discussion of what the project is and what community it will benefit, including whether it is for (1) planning, (2) construction, maintenance, or operation of essential public facilities; or (3) other necessary public services.

- Clear and concise discussion of the project's goal and/or what will be accomplished and how the end result relates to and/or mitigates the current or potential impacts identified by the applicant.
- Clearly identified time-lines, goals, and specific activities/objectives to be accomplished; completion date of each; and completion date of the entire project.
- If the project is for facility construction/renovation or involves the use of real property, detailed information on the facility location; construction designs and specifications; engineering designs; technical specifications; and evidence demonstrating that the applicant has a legal right to use and/or access the property (site control) must be provided.
- If the project is for facility construction/renovation or involves the use of real property, a discussion of how the project will be sited and constructed in a manner which addresses state and federal land-use standards; coastal zone management; erosion control; flood-plain management; and other applicable standards must be included.
- Discussion of environmental and industry permits; certifications; and other special requirements and necessary approvals should be included in the application.
- Discussion of the total project cost and other funding available beyond the NPRA request if needed for completion of project.

Note: If the proposed project is a continuation of an existing NPRA grant activity(s) the applicant is advised to provide details on the status of the on-going grant(s) and to clearly define the expected outcomes for the proposed grant versus the existing grant(s). It is recommended that current status reports of similar open grants be attached to the application for a continuation grant.

O. Project Budget

Possible Points 15

The application must provide a detailed and comprehensive budget that clearly identifies all costs associated with the project, including independent cost estimates and supporting documentation as available. At a minimum applicants should provide a narrative which explains how proposed costs were computed. All applicants must complete and submit the attached **NPRA Detailed Budget Summary Sheet**. The narrative discussion should include, but by no means be limited to the following:

- Identify all direct project costs. Examples include, but are not limited to materials and supplies needed for facility modifications; freight; equipment rental and/or purchases; land; contractual or professional services; payroll and benefits if force accounted; and similar costs.
- Identify all administrative costs and whether computed as a direct or indirect percentage of total project cost. Only those applicants with approved indirect administrative rates from a cognizant federal agency may request indirect rates. Direct administrative costs must be identified by line item.

P. Project Sustainability

Possible Points 5

The applicant must describe the long-term sustainability of the project. Information must be consistent with information presented elsewhere in the application. Discussion should include but is not limited to:

- How the project will continue to function and alleviate the impact of oil and gas development within the NPRA on a long-term basis -- beyond the initial project or grant.
- The continuing costs of the project; including operation and maintenance; equipment upgrades and replacement; facility upgrades and replacement; and other improvements.
- The source and amount of funds available to sustain the project for the long term.

III. REVIEW AND EVALUATION OF APPLICATIONS BY ASC

Q. Threshold Review of Applications

DCCED will perform a threshold review of all applications postmarked by the November 15th deadline to identify those that meet the minimum requirements for further review and funding consideration. DCCED, at its sole discretion, may contact the applicant for additional information or clarification or declare an application non-responsive and reject it in its entirety during Threshold Review. Factors that will be considered in the threshold review include, but are not necessarily limited to the following:

- Was the application postmarked by November 15, 2005?
- Is the applicant eligible to apply, i.e., a municipality within the boundaries of the NPRA?
- Does the applicant exercise the power required under Alaska Statute 29 to legally perform the project?
- Is the project eligible, i.e., is it for 1) planning; 2) construction, maintenance, and operation of essential public facilities by the municipality; 3) other necessary public services provided by the municipality?
- Did the applicant identify oil and gas development activity or activities within the NPRA which resulted in an impact or impacts and demonstrate how the proposed project will alleviate those impact(s)?

Note: It is the responsibility of the Application Selection Committee (ASC) to determine the adequacy of the impacts and the degree to which the impacts and alleviation of those are demonstrated.

- Did the applicant include a **Resolution of the Applicant's Local Governing Body** authorizing the submission of the application and participation in the NPRA impact program?
- Did the applicant include the attached **NPRA Signature Sheet and Certifications** with appropriate signature?
- Did the applicant include the attached **Detailed Budget Summary Sheet** and provide a budget narrative which clearly identifies all costs of the project?
- Is the application complete enough and does it provide enough information for evaluation?

If an application fails to pass threshold review it will be eliminated from further funding consideration and the applicant will be so notified.

R. Evaluation of Applications

Applications passing threshold review will be forwarded to an Application Selection Committee (ASC) for scoring based upon the rating criteria identified below. The more thorough and complete an Applicant's response to Sections L through P of this Application Packet, the higher numerical score the application will likely receive.

<u>Evaluation Factor</u>	<u>Maximum Possible Points</u>
Administrative Capability	15 (Section L)
Current and Potential Impacts	45 (Section M)
Project Description	20 (Section N)
Project's Budget	15 (Section O)
Project's Sustainability	5 (Section P)
Maximum Possible Points	100

The Application Selection Committee members will have the opportunity to meet as a group after they have read and reviewed the applications forwarded to them for funding consideration. The purpose of the meeting is to discuss the applications and finalize the individual scores. After all scoring is completed by ASC members the scores for each Application are averaged and the Applications are listed in rank order for review and final funding recommendations by the Commissioner's Office.

S. Results of the Evaluation and Requests for Reconsideration

All applicants will be notified in writing of the results of the application review process and of the funding results. DCCED anticipates completing the evaluation review process and announcing awards in late December 2005 or January 2006.

Unsuccessful applicants may request reconsideration of the funding results by addressing such requests in writing to:

William Noll, Commissioner
Department of Commerce, Community and Economic Development
P.O. Box 110800
Juneau, AK 99811-0800

A copy of each request for reconsideration should also be forwarded to Jo Grove, Grant Manager at 211 Cushman, Fairbanks, AK 99701.

Requests for reconsideration should identify the reasons and justification for the request and must be received in the Commissioner's Office no later than 30 days after funding decisions are announced.

Required of all applicants:

- ☆ Completed and signed NPRA Application Signature Sheet and Certifications
- ☆ Completed NPRA Application Detailed Budget Summary Sheet
- ☆ Completed Resolution of Local Governing Body authorizing submission of the Application and Participation in Program
- ☆ Application Narrative addressing areas identified in Sections L through P of the Application Packet which are:
 - Applicant Information & Administrative Capabilities
 - Current & Potential Impacts & How Project Alleviates those Impacts
 - Project Description
 - Project Budget (including narrative and Detailed Budget Summary Sheet)
 - Project Sustainability
- ☆ One copy of Applicant's most recent Audit or Certified Financial Statement

The following documentation should be attached in order to receive maximum points in Project Rating:

- ... Professional cost estimates and documentation for budget items
- ... Design, engineering or site plan if appropriate
- ... Permits, if appropriate
- ... Site control (deed, lease, etc.) if project involves the use of land or an existing facility
- ... Information showing that those who will carry out the project are qualified to do so (i.e., resumes)
- ... Source documentation to support claims of Impact and evidence supporting how the proposed project will alleviate those impacts
- ... Any other information showing that the project, if funded, will likely be completed and that there is enough money committed to complete it
- ... Any other documentation that will help your project secure more points in Project Rating

**NPRA IMPACT MITIGATION PROGRAM
DETAILED BUDGET SUMMARY SHEET**

Cost Category	NPRA Request	Total Project Cost
Labor/Fringe Benefits	\$	\$
Contractual	\$	\$
Equipment Rental/Purchase	\$	\$
Materials/Supplies	\$	\$
Freight	\$	\$
Travel	\$	\$
Administration	\$	\$
Other (explain)	\$	\$
TOTAL	\$	\$

Please provide a narrative description of each budget amount in your application and explain how each amount was computed. Include cost estimates if available.

**RESOLUTION OF APPLICANT'S LOCAL GOVERNING BODY
AUTHORIZING SUBMISSION OF THE APPLICATION AND PARTICIPATION IN
THE NPRA IMPACT MITIGATION PROGRAM**

RESOLUTION NUMBER _____(1)

A RESOLUTION of the _____(2) authorizing participation in the National Petroleum Reserve - Alaska (NPRA) program.

WHEREAS, the _____(2) wishes to provide _____(3) for use in the community; and

WHEREAS, the municipality is an applicant for a grant in the amount of \$ _____(4) from the Alaska Department of Commerce, Community and Economic Development under the NPRA Impact Mitigation Program authorized by Chapter 53, SLA 1986 as amended;

NOW THEREFORE BE IT RESOLVED that the _____(5) of the _____(2) is hereby authorized to submit this application and negotiate and execute any and all documents required for granting and managing funds on behalf of this municipality.

The _____(5) is also authorized to execute any subsequent amendments to said grant agreement to provide for adjustments to the project within the scope of services or task and based upon the needs of the project.

PASSED AND APPROVED BY THE _____(6) on _____(7), 2005.

IN WITNESS THERETO:

By: _____(5)
Signature and Title

Attest: _____(8)
Signature and Title

- (1) Resolution Number
- (2) Name of Municipality
- (3) Project Title
- (4) Amount of NPRA grant funds
- (5) Chief Administrative Officer or Highest Elected Official
- (6) Municipal governing body
- (7) Date resolution was adopted
- (8) Clerk of Municipality

SENATE COMMITTEE REPORT
First Committee of Referral

DATE: 4/12/05

FURTHER: Finance

Date of 5-Day Notice: 4/14/05
 (in accordance with Uniform Rule 23)

DATE TURNED
 IN TO OFFICE: 4/22/05

Community and Regional Affairs Committee considered

SENATE BILL NO. 171

SB 171 NPR-A COMMUNITY GRANT PROGRAM

"An Act amending the National Petroleum Reserve - Alaska special revenue fund; and establishing the Special Legislative Oil and Gas NPR-A Development Impact Review Committee and defining its powers and duties."

and recommends:

- be replaced with _____ CS _____ (_____)
- adopt previous _____ CS _____ (_____)
- attached amendment(s)
- adopt Letter of Intent by _____ Committee
- further referral to _____ Committee

CS Senate Bill:	
<input type="checkbox"/>	Same Title
<input type="checkbox"/>	New Title
SCS House Bill:	
<input type="checkbox"/>	Same Title
<input type="checkbox"/>	Technical Title Change
<input type="checkbox"/>	New Title w/ SCR # _____

NEW FISCAL NOTE(S):

Department	Date	Fiscal	Indet.	Zero	FN#
LAA	4/18	✓			1
DCCED	4/19			✓	2

PREVIOUS FISCAL NOTE(S):

Department	Date	Fiscal	Indet.	Zero	FN#

APPROPRIATION - no fiscal note

SIGNATURES AND RECOMMENDATIONS:	Do PASS	Do NOT PASS	No REC	AMEND
<i>[Signature]</i> WAGONER	✓			
<i>[Signature]</i> STEDMAN	✓			
CHAIR: <i>[Signature]</i> G. STEVENS	✓			

Rose Foley

From: Sally Saddler [sally_saddler@commerce.state.ak.us]
Sent: Monday, April 25, 2005 6:03 PM
To: Rose Foley
Cc: Sheila Peterson
Subject: Re: Tuesday's agenda

Rose--thanks for including me on the list! It really helps me keep everyone here at Commerce on our toes!

FYI...For tomorrow's hearing of SB171 NPR-A Grants, I will have Michael Black, our Director of the Division of Community Advocacy, at the Anchorage LIO (unless its possible for him to participate via an off-net hook-up (I know Mindy doesn't typically do this!)) and Jo Ellen Hanrahan, our director of Adminstrative Services at the hearing. Both are available for any questions people may have. Let me know if you have any questions. Thanks!

Rose Foley wrote:

Check it out.

--

Sally Saddler
Department of Commerce, Community & Economic Development
PO Box 110800
Juneau, AK 99811.0800
Phone: 907.465.2503
Fax: 907.465.5442
Email: sally_saddler@commerce.state.ak.us

SB

172

HFIN

FILE

FISCAL NOTE

STATE OF ALASKA
2006 LEGISLATIVE SESSION

Fiscal Note Number: _____
Bill Version: HCS SB 172(JUD)
() Publish Date: _____

Revision Date/Time (Note if correction): _____ Dept. Affected: OOG
Title "An Act relating to the presentation of initiatives RDU Elections
and referenda on the ballot" Component Elections
Sponsor Senator Therriault
Requester House Rules Component No. 21

Expenditures/Revenues (Thousands of Dollars)

Note: Amounts do not include inflation unless otherwise noted below.

OPERATING EXPENDITURES	FY 2007	FY 2008	FY 2009	FY 2010	FY 2011	FY 2012
Personal Services	18.4					
Travel						
Contractual	651.4					
Supplies	7.8					
Equipment						
Land & Structures						
Grants & Claims						
Miscellaneous						
TOTAL OPERATING	677.6	0.0	*	0.0	*	0.0

CAPITAL EXPENDITURES						
-----------------------------	--	--	--	--	--	--

CHANGE IN REVENUES ()						
-------------------------------	--	--	--	--	--	--

FUND SOURCE (Thousands of Dollars)

1002 Federal Receipts						
1003 GF Match						
1004 GF	677.6		*		*	
1005 GF/Program Receipts						
1037 GF/Mental Health						
Other (Specify Type-Do not abbreviate)						
TOTAL	677.6	0.0	*	0.0	*	0.0

Estimate of any current year (FY2006) cost: 0.0

Mark this box (X) if funding for this bill is included in the Governor's FY 2007 budget proposal:

POSITIONS

Full-time						
Part-time						
Temporary						

ANALYSIS: (Attach a separate page if necessary)

Absent legislative action, this fiscal note reflects the anticipated costs for the number of initiatives that will appear on the 2006 primary and general election ballots. There will be two initiatives on the 2006 primary election ballot and potentially two initiatives on the 2006 general election ballot. These numbers are based on the maximum allowable words per section as set forth in this bill.

*The costs for future election years (FY09, FY11) are indeterminate at this time. On-election-year budgets will vary based on initiatives qualifying for primary or general ballot placement.

Prepared by: Whitney Brewster, Director
Division: Division of Elections
Approved by: Whitney Brewster, Director
Agency: Office of the Lt. Governor, Division of Elections

Phone: 465-2644
Date/Time: 2/10/2006, 3:12pm
Date: 2/10/2006

FISCAL NOTE

STATE OF ALASKA
2006 LEGISLATIVE SESSION

Fiscal Note Number: _____
Bill Version: HCS SB 172 ()
() Publish Date: _____

Revision Date/Time (Note if correction): _____ Dept. Affected: OOG
Title Initiative/Referendum Ballot Summary RDU Elections
Component Elections
Sponsor Senator Therriault
Requester _____ Component No. 21

Expenditures/Revenues (Thousands of Dollars)

Note: Amounts do not include inflation unless otherwise noted below.

OPERATING EXPENDITURES	FY 2007	FY 2008	FY 2009	FY 2010	FY 2011	FY 2012
Personal Services	5.6		.		.	
Travel						
Contractual	91.5		.		.	
Supplies						
Equipment						
Land & Structures						
Grants & Claims						
Miscellaneous						
TOTAL OPERATING	97.1	0.0	.	0.0	.	0.0

CAPITAL EXPENDITURES						
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CHANGE IN REVENUES ()						
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FUND SOURCE (Thousands of Dollars)

1002 Federal Receipts						
1003 GF Match						
1004 GF	97.1					
1005 GF/Program Receipts						
1037 GF/Mental Health						
Other						
TOTAL	97.1	0.0	.	0.0	.	0.0

Estimate of any current year (FY2006) cost: 0.0
Mark this box (X) if funding for this bill is included in the Governor's FY 2007 budget proposal:

POSITIONS

Full-time						
Part-time						
Temporary						

ANALYSIS: (Attach a separate page if necessary)
The Finance Committee Substitute for SB 172 requires the Division of Elections to prepare, publish, and mail an election pamphlet for a primary election when an initiative or referenda appears on the primary election ballot. The costs indicated in this fiscal note are those determined by the Division of Elections as to the cost of preparing, publishing, and mailing a pamphlet for a primary election. See attached analysis provided by the Division of Elections.

The costs for future years are indeterminate at this time.

Prepared by: House Finance Committee Phone 465-4945
Division _____ Date/Time 3/24/2006 1:27 p.m.
Approved by: Representative Meyer Date _____
Representative Chenault

SB 172 2006 Primary Voter Guide Scenario

Total Cost	\$ 97.1
PERSONAL SERVICES	\$ 5.6
(Based on Personal Services for the 2002 Guide)	
CONTRACTUAL	\$ 91.5
(Printing \$37,320, Postage \$54,189.50)	

2006 Voter Education Guide Specifications

28# Standard Newsprint
 24 Page Flexie
 317,470 Total Copies
 316,868 Mailed Copies
 Spot Blue On Front & Back Pages/Black Ink Throughout
 Trim Size: 7 ¾ X 10 ½
 Image Area: 7 X 9 ½

Quote:

Total Cost For Printing.....\$26,230.00
Total Cost For Mail Preparation Quoted By AK Laser.....\$11,090.00
 Grand Total \$37,320.00

Postage.....316,868 pieces
 x .171 cents each

 \$ 54,189.50

Failed 3-5

CONCEPTUAL AMENDMENT

2

OFFERED IN THE HOUSE
TO: HCS SB 172 24-LS0859\U

BY REPRESENTATIVE KERTTULA

Page 2, Line 4
Delete "50"

Page 2, Line 4
Delete "for each section"

Page 2, Line 4
Add "100"

Page 2 Lines 5-7
Delete: "In this subsection, "section" means a provision of the proposed law that is distinct from other provisions in purpose or subject manner."

Page 2, Line 12
Delete "50"

Page 2, Lines 12 -13
Delete "for each section"

Page 2 Line 12
Add "100"

Page 2 Lines 13-16
Delete: "In this subsection, "section" means each section of the Alaska statutes created, amended, or repealed in the Act, and each section of the Act that does not create or amend codified law."

ALASKA STATE LEGISLATURE

SENATOR
Gene Therriault
119 N. Cushman Suite 101
Fairbanks, Alaska 99701
(907) 488-0857
FAX (907) 488-4271



Office in Juneau
State Capitol
Juneau, Alaska
99801-1182
(907) 465-4797
FAX (907) 465-3884

Senate
Senate District F

Senate Bill 172

"An Act relating to the presentation
of initiatives and referenda on the ballot."

SPONSOR: Senator Gene Therriault

SPONSOR STATEMENT:

AS 15.45.180(a) currently provides that once an initiative petition is certified as containing the number of valid signatures required for placement on the ballot, the lieutenant governor shall prepare both a ballot title and a proposition for the election ballot. The same mechanism applies at AS 15.45.410(a) for referenda. Under existing law, the ballot title must indicate the "general subject of the proposition," and may not exceed six words. The proposition must give a "true and impartial summary" of the proposed law, in not more than 100 words.

With the increasing complexity of laws being proposed by initiative, it is difficult to provide an accurate description of the contents of a proposed law in only six words. Likewise, the Legislature is currently taking on more controversial and complex legislation that some voter groups may attempt to overturn through use of the referendum.

The current word length limitations on ballot titles contributes to the likelihood that voters will not fully understand the scope and effect of initiative propositions and referenda that are placed before them. Allowing the lieutenant governor up to 25 words for the ballot title will provide the opportunity for a more accurate description of the contents of the proposed law.

THE
FOLLOWING
DOCUMENT(S)
ARE
POOR
ORIGINAL
COPIES

Sec

24-LS0859R.3
Kurtz
3/8/06

AMENDMENT #1

OFFERED IN THE HOUSE
TO: HCS SB 172(JUD)

BY REPRESENTATIVE KERTTULA

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Page 1, line 1, following "An Act":

Insert "relating to written analysis of proposed initiatives and referenda;"

Page 1, following line 3:

Insert a new bill section to read:

"* Section 1. AS 15.45.090 is amended by adding a new subsection to read:

(c) If the lieutenant governor believes it is necessary for a better understanding by the public of a bill that is the subject of an initiative, the lieutenant governor may prepare an analysis that clearly and concisely states the purposes of the proposed initiative. The analysis may not exceed 100 words a section. If, under this subsection, an analysis of a bill is prepared, a person circulating the initiative petition for that bill shall advise, both in writing and orally, each voter from whom the person seeks a signature that the analysis is available for review by the voter. A circulator shall have the analysis available for immediate inspection by the voter when circulating a petition. In this subsection, "section" means a provision of the proposed initiative that is distinct from other provisions in purpose or subject matter."

Page 1, line 4:

Delete "Section 1"

Insert "Sec. 2"

Renumber the following bill sections accordingly.

1 Page 1, line 8:

2 Delete "for each section"

3

4 Page 1, lines 9 - 11:

5 Delete "In this subsection, "section" means a provision of the proposed law that is
6 distinct from other provisions in purpose or subject matter."

7

8 Page 1, following line 11:

9 Insert a new bill section to read:

10 "* Sec. 3. AS 15.45.320 is amended by adding a new subsection to read:

11 (c) If the lieutenant governor believes it is necessary for a better understanding
12 by the public of an Act that is the subject of a referendum, the lieutenant governor may
13 prepare an analysis that clearly and concisely states the purposes of the Act. The
14 analysis may not exceed 100 words a section. If an analysis of an Act has been
15 prepared, a person circulating the referendum petition for that Act shall advise, both in
16 writing and orally, each voter from whom the person seeks a signature that the
17 analysis is available for review by the voter. A circulator shall have the analysis
18 available for immediate inspection by the voter when circulating a petition. In this
19 subsection, "section" means each section of the Alaska statutes created, amended, or
20 repealed in the Act, and each section of the Act that does not create or amend codified
21 law."

22

23 Renumber the following bill sections accordingly.

24

25 Page 2, lines 2 - 3:

26 Delete "for each section"

27

28 Page 2, lines 3 - 6:

29 Delete "In this subsection, "section" means each section of the Alaska statutes
30 created, amended, or repealed in the Act, and each section of the Act that does not
31 create or amend codified law."

adopted N/O 3/24/06

24-LS0859\U
Kurtz
3/24/06

HOUSE CS FOR SENATE BILL NO. 172()
IN THE LEGISLATURE OF THE STATE OF ALASKA
TWENTY-FOURTH LEGISLATURE - SECOND SESSION

BY

Offered:
Referred:

Sponsor(s): SENATOR THIERRIAULT

A BILL
FOR AN ACT ENTITLED

1 "An Act relating to election pamphlets and to the presentation of initiatives and
2 referenda on the ballot; and providing for an effective date."

3 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

4 * Section 1. AS 15.15.040(b) is amended to read:

5 (b) The director shall prepare and issue or make available with each sample
6 ballot for a special election the statement provided for in AS 24.08.037 of the scope of
7 each project included in a proposed general obligation bond issue creating a state debt
8 for capital improvements that is submitted to the electorate for ratification under
9 AS 15.15.030(11). The statement of scope for each project shall be the same statement
10 included in the authorization bill. When a ballot proposition is submitted to the voters
11 at a primary or a special election, a statement the same as that provided for in the
12 election pamphlet under AS 15.58.020(a)(6) [AS 15.58.020(6)] shall be made
13 available with each sample ballot.

14 * Sec. 2. AS 15.45.180(a) is amended to read:

1 (a) If the petition is properly filed, the lieutenant governor, with the assistance
2 of the attorney general, shall prepare a ballot title and proposition. The ballot title
3 shall, in not more than 25 [SIX] words, indicate the general subject of the proposition.
4 The proposition shall, in not more than 50 [100] words for each section, give a true
5 and impartial summary of the proposed law. In this subsection, "section" means a
6 provision of the proposed law that is distinct from other provisions in purpose or
7 subject matter.

8 * Sec. 3. AS 15.45.410(a) is amended to read:

9 (a) The lieutenant governor, with the assistance of the attorney general, shall
10 prepare a ballot title and proposition upon determining that the petition is properly
11 filed. The ballot title shall, in not more than 25 [SIX] words, indicate the general
12 subject area of the act. The proposition shall, in not more than 50 [100] words for
13 each section, give a true and impartial summary of the act being referred. In this
14 subsection, "section" means each section of the Alaska statutes, created,
15 amended, or repealed in the Act, and each section of the Act that does not create
16 or amend codified law.

17 * Sec. 4. AS 15.58.010 is amended to read:

18 Sec. 15.58.010. Election pamphlet. Before each state general election, and
19 before each state primary election at which a ballot proposition is scheduled to
20 appear on the ballot, the lieutenant governor shall prepare, publish, and mail at least
21 one election pamphlet to each household identified from the official registration list.
22 The pamphlet shall be prepared on a regional basis as determined by the lieutenant
23 governor.

24 * Sec. 5. AS 15.58.020 is amended to read:

25 Sec. 15.58.020. Contents of pamphlet. Each general election pamphlet must
26 contain

- 27 (1) photographs and campaign statements submitted by eligible
28 candidates for elective office in the region;
- 29 (2) information and recommendations filed under AS 15.58.050 on
30 judicial officers subject to a retention election in the region;
- 31 (3) a map of the house district or districts of the region;

- 1 (4) sample ballots for house districts of the region;
- 2 (5) an absentee ballot application;
- 3 (6) for each ballot proposition submitted to the voters by initiative or
- 4 referendum petition or by the legislature,
- 5 (A) the full text of the proposition specifying constitutional or
- 6 statutory provisions proposed to be affected;
- 7 (B) the ballot title and the summary of the proposition prepared
- 8 by the director or by the lieutenant governor;
- 9 (C) a statement of the costs to the state of implementing the law
- 10 proposed in an initiative, or of voter approval or rejection of the act that is the
- 11 subject of a referendum;
- 12 (D) a neutral summary of the proposition prepared by the
- 13 Legislative Affairs Agency;
- 14 (E) statements submitted that advocate voter approval or
- 15 rejection of the proposition not to exceed 500 words;
- 16 (7) for each bond question, a statement of the scope of each project as
- 17 it appears in the bond authorization.
- 18 (8) a maximum of two pages of material submitted by each political
- 19 party;
- 20 (9) additional information on voting procedures that the lieutenant
- 21 governor considers necessary;
- 22 (10) for the question whether a constitutional convention shall be
- 23 called,
- 24 (A) a full statement of the question placed on the ballot;
- 25 (B) statements not to exceed 500 words that advocate voter
- 26 approval or rejection of the question;
- 27 (11) under AS 37.13.170, the Alaska permanent fund annual income
- 28 statement and balance sheet for the two fiscal years preceding the publication of the
- 29 election pamphlet;
- 30 (12) under AS 15.10.090, notice of
- 31 (A) the establishment or abolition of a precinct;

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(B) the designation, abolition, or modification of precinct boundaries; and

(C) a change in the location of a polling place.

* Sec. 6. AS 15.58.020 is amended by adding a new subsection to read:

(b) Each primary election pamphlet shall contain the information specified in (a)(6) and (a)(9) of this section for each ballot measure scheduled to appear on the primary election ballot.

* Sec. 7. This Act takes effect immediately under AS 01.10.070(c).

24-LS1791A
Kurtz
3/24/06

adopted 3/24/06

HOUSE CONCURRENT RESOLUTION NO.
IN THE LEGISLATURE OF THE STATE OF ALASKA
TWENTY-FOURTH LEGISLATURE - SECOND SESSION

BY

Introduced:
Referred:

A RESOLUTION

1 Suspending Rules 24(c), 35, 41(b), and 42(e), Uniform Rules of the Alaska State
2 Legislature, concerning Senate Bill No. 172, relating to the presentation of initiatives
3 and referenda on the ballot.

4 BE IT RESOLVED BY THE LEGISLATURE OF THE STATE OF ALASKA:

5 That under Rule 54, Uniform Rules of the Alaska State Legislature, the provisions of
6 Rules 24(c), 35, 41(b), and 42(e), Uniform Rules of the Alaska State Legislature, regarding
7 changes to the title of a bill, are suspended in consideration of Senate Bill No. 172, relating to
8 the presentation of initiatives and referenda on the ballot.

Fiscal Note Detail for SB172

71000 PERSONAL SERVICES					
Absentee Staff time	6 Temps	R8A	10hrs each	10 days each	\$ 9,241.50
Subtotal Personal Services					\$ 9,241.50
73000 SERVICES					
Translation (based on .20pr word x 1,928 words)					\$ 385.60
State Review Board - Certification	4		7hrs ea		\$ 2,329.99
	5		21hrs ea		
	1		16hrs		
State Review Board Testing	3 worker	1 day	7hrs ea/14.50hr		\$ 304.50
Election Workers-Regions Handcount Districts	287 HC precincts	4hr ea	1hr ea EW per HC/9.50hr		\$ 10,906.00
Questioned & Absentee Ballot Handlers	9 workers		186.03hrs total for all/12.50hr		\$ 2,325.38
	18 workers		633.24hrs total for all/10.00hr		\$ 6,332.40
Subtotal SERVICES					\$ 22,583.87
74000 COMMODITIES					
Official, Test, Facsimile Ballot Printing			642,563	0.37	\$ 237,748.31
Sample Ballot Printing			42,420	0.10	\$ 4,242.00
Postage for Absentee by-mail ballots			36,000	0.24	\$ 8,640.00
2-8 1/2 x 14" ballots would cost .87cents each to mail a by-mail ballots as opposed to .63 for an increase of .24cents per ballot.					
Additional Postage (mail ballots to precincts and Absentee locations)				9.00ea	4,293.00
OEP pages					3,000
Ballot Transportation			10,000lbs	2.00lb	\$ 20,000.00
Ballot Destruction of unused ballots					\$ 6,805.00
RI=\$1,500; RII=\$2,805; RIII=\$1,500; RIV=\$1,000					
Ballot Archive & Storage	439 boxes-VB/Stubs	1	.30ea x 24 mo.	.30/mo	\$ 3,160.80
Transportation of Voted Ballots to Records Center	439 boxes-VB/Stubs			2.59lb	\$1,137.01
Archive boxes	439			1.64	\$ 719.96
Archive lids	439			1.64	\$ 719.96
Tyvek envelopes	2,400	24.00 boxes	100.7525ea/bx		\$ 2,418.06
Advertising (General cost 21,377.02 increase of 2/3 x 2 elections)	14,108.84	1 election			\$ 14,108.84
1/3=7,054.42					
Subtotal Commodities					\$ 306,992.94
Total per election					\$ 338,818.31
GRAND TOTL FOR 2006 PRIMARY & GENERAL ELECTION					\$ 677,636.62



Alaska State Legislature

Senate Majority Web: www.akrepublicans.org

Sponsor: Senator Gene Therriault
Current Version: SB 172
Contact: Joseph Balash, 465-4797

Fact Sheet for: Senate Bill 172

Short Title: INITIATIVE/REFERENDUM BALLOT SUMMARY

Summary:

- Increases the word limit for initiative and referenda ballot titles from six words to 25 words.

Benefits:

- Provides the opportunity for a more accurate description of laws proposed by initiative or potentially overturned by referenda.

Background:

- AS 15.45.180(a) currently provides that once an initiative petition is certified as containing the number of valid signatures required for placement on the ballot, the lieutenant governor shall prepare both a ballot title and a proposition for the election ballot. The same mechanism applies at AS 15.45.410(a) for referenda. Under existing law, the ballot title must indicate the "general subject of the proposition," and may not exceed six words. The proposition must give a "true and impartial summary" of the proposed law, in not more than 100 words.

With the increasing complexity of laws proposed by initiative, it is difficult to provide an accurate description of the contents of a proposed law in only six words. Likewise, the Legislature is currently taking on more controversial and complex legislation that some voter groups may attempt to overturn through use of the referendum.

The current word length limitations on ballot titles contributes to the likelihood that voters will not fully understand the scope and effect of initiative propositions and referenda that are placed before them.



STATE OF ALASKA
SAMPLE BALLOT
GENERAL ELECTION - NOVEMBER 2, 2004

Completely fill in the oval opposite the name of each candidate or question for whom you wish to vote. ●

BALLOT MEASURES

BALLOT MEASURE NO. 1
House Joint Resolution No. 5
Signatures for Initiative and Referendum
Petitions

This amendment changes how to gather signatures for an initiative or referendum petition. It requires signatures from more of the voting districts in the State. It says that signers must be from at least 30 of the 40 house districts, three more than now required. It further requires signatures from each of 30 districts to be at least equal to seven percent of the voters who voted in each of these districts in the last general election. Currently only one signer from a district satisfies the requirement for district participation. The total number of statewide signatures required does not change.

Should this constitutional amendment be adopted?

- YES
 NO

BALLOT MEASURE NO. 2
Initiative to Legalize Marijuana
01MRNA

This bill would remove civil and criminal penalties under state law for persons 21 years or older who grow, use, sell or give away marijuana or hemp products. State or local government could not require a permit or license for personal cultivation or distribution of marijuana, but could regulate marijuana like alcohol or tobacco. It removes all existing state restrictions on prescription of marijuana by a doctor for all patients, including children. It allows for laws limiting marijuana use in public and to protect public safety.

Should this initiative become law?

- YES
 NO

BALLOT MEASURE NO. 3
Prohibiting Bear Baiting or Feeding
03BEAR

This bill would make it illegal for a person to bait or intentionally feed a bear to hunt, photograph, or view a bear. A person could not feed a bear on purpose or use any item or substance, including food or other edible matter to entice a bear into an area, or to stay in an area. A person who violates this law would be guilty of a Class A misdemeanor, punishable by up to one-year imprisonment and a fine of up to \$10,000.

Should this initiative become law?

- YES
 NO

BALLOT MEASURE NO. 4
Temporary Replacement of U.S. Senator
03SENV

This measure would repeal state law by which the Governor makes a temporary appointment of a person to fill a U. S. Senate vacancy until a special or regular election can be held. Under existing law the seat remains vacant until an appointment is made. Under the initiative the seat would remain vacant until the election is certified and the senate meets. Existing law provides that a special election will be held within 60 to 90 days to fill a vacancy unless the vacancy occurs within 60 days of the primary election for that seat. This initiative does not change that provision.

Should this initiative become law?

- YES
 NO

Sample Ballot

Ballot Measures

BALLOT MEASURES

BALLOT MEASURE NO. 1 Constitutional Convention Question

Shall there be a Constitutional Convention?

YES

NO

BALLOT MEASURE NO. 2 Initiative Moving Location of Legislative Sessions 01CHGE

This bill would move all sessions of the state legislature to the Matanuska-Susitna (Mat-Su) Borough. If facilities fit for these sessions can not be found in that borough, sessions would be held in Anchorage until facilities are available in the Mat-Su Borough. The bill would repeal the requirements that before the state can spend money to move the legislature, the voters must be informed of the total costs as would be determined by a commission, and approve a bond issue for all bondable costs of the move.

Should this initiative become law?

YES

NO

BALLOT MEASURE NO. 3 Initiative on Gas Pipeline Development Authority 01GSLN

This bill would create the Alaska Natural Gas Development Authority (Authority) as a public corporation of the State. The Authority would acquire and condition North Slope natural gas, and construct a pipeline to transport the gas. The Authority's powers would include buying property or taking it by eminent domain, and to issue state tax-exempt revenue bonds. The gasline route would be from Prudhoe Bay to tidewater on Prince William Sound and the spur line from Glennallen to the Southcentral gas distribution grid. The Authority would operate and maintain the gas pipeline, ship the gas, and market the gas.

Should this initiative become law?

YES

NO

BACK Card 1 SEQ 1

SAMPLE BALLOT

INSTRUCTIONS TO VOTER: To vote for the candidate of your choice, fill in the oval to the right of the name of the candidate for whom you want to vote. Place your ballot inside the secrecy sleeve, take your ballot to the ballot box.

If you make a mistake while voting, return the ballot to the election official for a new one. A vote which has been erased or changed will not be counted.



STATE OF ALASKA OFFICIAL BALLOT GENERAL ELECTION - NOVEMBER 5, 2002

Completely fill in the oval opposite the name of each candidate for whom you wish to vote. ●

UNITED STATES REPRESENTATIVE
(Vote for one)

YOUNG, DON E.	Republican	<input type="radio"/>
deFOREST, RUSSELL F.	Green	<input type="radio"/>
CLIFT, ROB	Libertarian	<input type="radio"/>
GREENE, CLIFFORD MARK	Democrat	<input type="radio"/>
Write-in		<input type="radio"/>

GOVERNOR/LIEUTENANT GOVERNOR
(Vote for one)

MURKOWSKI, FRANK H.	Republican	<input type="radio"/>
LEMAN, LOREN D.		
WRIGHT, DON	Alaskan Independence	<input type="radio"/>
DeNARDO, DANIEL		
BENSON, DIANE E.	Green	<input type="radio"/>
COBURN, DELLA A.		
TOIEN, BILLY	Libertarian	<input type="radio"/>
ANDERS, AL A.		
ULMER, FRAN	Democrat	<input type="radio"/>
HALL, ERNIE		
VINZANT, RAYMOND, SR.	Republican Moderate	<input type="radio"/>
MENDIAS, DAWN M.		<input type="radio"/>
Write-in		<input type="radio"/>

STATE REPRESENTATIVE
(Vote for one)

WILLIAMS, WILLIAM K. BILL	Republican	<input type="radio"/>
Write-in		<input type="radio"/>

STATE SENATE - DISTRICT C
(Vote for one)

JUNE, TIM	Democrat	<input type="radio"/>
<small>(Signed Term Limits Pledge: Will serve no more than 8 years)</small>		
AUSTERMAN, ALAN	Republican	<input type="radio"/>
Write-in		<input type="radio"/>

BALLOT MEASURE NO. 1

An Act levying a tax on certain leases having known resources of natural gas, conditionally repealing the levy of that tax, and authorizing a credit.
05GAS2

Section 1. For each sailing of a commercial passenger vessel providing overnight accommodations, the commissioner shall identify the first five ports of call in the state and the number of passengers on board the vessel at each port of call. Subject to appropriation by the legislature, the commissioner shall distribute to each port of call \$5 per passenger of the tax revenue collected from the tax levied under this chapter. If the port of call is a city located within a borough not otherwise unified with the borough, the commissioner shall, subject to appropriation by the legislature, distribute \$2.50 per passenger to.

Sec. 2. For each sailing of a commercial passenger vessel providing overnight accommodations, the commissioner shall identify the first five ports of call in the state and the number of passengers on board the vessel at each port of call. Subject to appropriation by the legislature, the commissioner shall distribute to each port of call \$5 per passenger of the tax revenue collected from the tax levied under this chapter. If the port of call is a city located within a borough not otherwise unified with the borough, the commissioner shall, subject to appropriation by the legislature, distribute \$2.50 per passenger to.

Sec. 3. For each sailing of a commercial passenger vessel providing overnight accommodations, the commissioner shall identify the first five ports of call in the state and the number of passengers on board the vessel at each port of call. Subject to appropriation by the legislature, the commissioner shall distribute to each port of call \$5 per passenger of the tax revenue collected from the tax levied under this chapter. If the port of call is a city located within a borough not otherwise unified with the borough, the commissioner shall, subject to appropriation by the legislature, distribute \$2.50 per passenger to.

Sec. 4. For each sailing of a commercial passenger vessel providing overnight accommodations, the commissioner shall identify the first five ports of call in the state and the number of passengers on board the vessel at each port of call. Subject to appropriation by the legislature, the commissioner shall distribute to each port of call \$5 per passenger of the tax revenue collected from the tax levied under

BALLOT MEASURE NO. 1

**An Act levying a tax on certain leases having known resources of natural gas, conditionally repealing the levy of that tax, and authorizing a credit.
05GAS2 - Continued**

this chapter. If the port of call is a city located within a borough not otherwise unified with the borough, the commissioner shall, subject to appropriation by the legislature, distribute \$2.50 per passenger to.

Sec. 5. For each sailing of a commercial passenger vessel providing overnight accommodations, the

commissioner shall identify the first five ports of call in the state and the number of passengers on board the vessel at each port of call. Subject to appropriation by the legislature, the commissioner shall distribute to each port of call \$5 per passenger of the tax revenue collected from the tax levied under this chapter. If the port of call is a city located within a borough not otherwise unified with the borough, the commissioner shall, subject to appropriation by the legislature, distribute \$2.50 per passenger to.

Sec. 6. For each sailing of a commercial passenger vessel providing overnight accommodations, the commissioner shall identify the first five ports of call in the state and the number of passengers on board the vessel at each port of call. Subject to appropriation by the legislature, the commissioner shall distribute to each port of call \$5 per passenger of the tax revenue collected from the tax levied under this chapter. If the port of call is a city located within a borough not otherwise unified with the borough, the commissioner shall, subject to appropriation by the legislature, distribute \$2.50 per passenger to.

Sec. 7. For each sailing of a commercial passenger vessel providing overnight accommodations, the commissioner shall identify the first five ports of call in the state and the number of passengers on board the vessel at each port of call. Subject to appropriation by the legislature, the commissioner shall distribute to each port of call \$5 per passenger of the tax revenue collected from the tax levied under this chapter. If the port of call is a city located within a borough not otherwise unified with the borough, the commissioner shall, subject to appropriation by the legislature, distribute \$2.50 per passenger to.

Sec. 8. For each sailing of a commercial passenger vessel providing overnight accommodations, the commissioner shall identify the first five ports of call in the state and the number of passengers on board the vessel at each port of call. Subject to appropriation by the legislature, the commissioner shall distribute to each port of call \$5 per passenger of the tax revenue collected from the tax levied under this chapter. If the port of call is a city located within a borough not otherwise unified with the borough, the commissioner shall, subject to appropriation by the legislature, distribute \$2.50 per passenger to.

Sec. 9. For each sailing of a commercial passenger vessel providing overnight accommodations, the commissioner shall identify the first five ports of call in the state and the number of passengers on board the vessel at each port of call. Subject to appropriation by the legislature, the commissioner shall distribute to each port of call \$5 per passenger of the tax revenue collected from the tax levied under this chapter. If the port of call is a city located within a borough not otherwise unified with the borough, the commissioner shall, subject to appropriation by the legislature, distribute \$2.50 per passenger to.

Sec. 10. Effective Date. This Act takes effect 90 days after enactment.

Should this initiative become law?

YES
NO

BALLOT MEASURE NO. 2

**An Act relating to a 90-day regular session of the legislature; and providing for an effective date An Act relating to a
05LEGS**

Sec. 1. The legislature shall adjourn from a regular session within 90 consecutive calendar days, including the day the legislature first convenes in that regular session. The legislature shall adjourn from a regular session within 90 consecutive calendar days, including the day the legislature first convenes in that regular session. The legislature shall adjourn from a regular session within 90 consecutive calendar days, including the day the legislature first convenes in that regular session. The legislature shall adjourn from a regular session within 90 consecutive calendar days, including the day the legislature first convenes in that regular session. The legislature shall adjourn.

Sec. 2. This act takes effect on the first day of the second regular session of the 25th Alaska Legislature.

Should this initiative become law?

YES
NO

BALLOT MEASURES

BONDING PROPOSITION A
State Guaranteed Veterans Residential
Mortgage Bonds \$500,000,000
(Ch. 34, SLA 2002)

Shall the State of Alaska unconditionally guarantee as a general obligation of the state the payment of principal and interest on revenue bonds of the Alaska Housing Finance Corporation issued in the principal amount of not more than \$500,000,000 for the purpose of purchasing mortgages made for residences for qualifying veterans, as defined by law?

Bonds YES
Bonds NO

BONDING PROPOSITION B
State Guaranteed Transportation Revenue
Anticipation Bonds \$102,805,000
State General Obligation State Transportation
Projects Bonds \$123,914,500
Total Bond Authorization \$226,719,500
(Ch. 114, SLA 2002)

Shall the State of Alaska issue state guaranteed transportation revenue anticipation bonds in the principal amount of not more than \$102,805,000 for the purpose of paying the cost of accelerated Alaska transportation projects qualifying for federal highway aid, and shall the State of Alaska issue general obligation bonds in the principal amount of not more than \$123,914,500 for the purpose of paying the cost of state transportation projects?

Bonds YES
Bonds NO

BONDING PROPOSITION C
State General Obligation Educational and
Museum Facility, Design, Construction, and
Major Maintenance Bonds \$236,805,441
(Ch. 2, SSSLA 2002)

Shall the State of Alaska issue its general obligation bonds in the principal amount of not more than \$236,805,441 for the purpose of paying for the cost of design, construction, and major maintenance of educational and museum facilities?

Bonds YES

Bonds NO

THIRD JUDICIAL DISTRICT
SUPERIOR COURT

Shall ELAINE M. ANDREWS be retained as judge of the superior court for six years?

YES

NO

Shall HAROLD M. BROWN be retained as judge of the superior court for six years?

YES

NO

Shall RENE J. GONZALEZ be retained as judge of the superior court for six years?

YES

NO

Shall JONATHAN H. LINK be retained as judge of the superior court for six years?

YES

NO

Shall PETER A. MICHALSKI be retained as judge of the superior court for six years?

YES

NO

Shall ERIC SANDERS be retained as judge of the superior court for six years?

YES

NO

Shall ERIC SMITH be retained as judge of the superior court for six years?

YES

NO

Shall DANA FABE be retained as justice of the supreme court for ten years?

YES

NO

Shall WARREN W. MATTHEWS be retained as justice of the supreme court for ten years?

YES

NO

Shall SEN K. TAN be retained as judge of the superior court for six years?

YES

NO

Shall FRED TORRISI be retained as judge of the superior court for six years?

YES

NO

Shall MICHAEL L. WOLVERTON be retained as judge of the superior court for six years?

YES

NO

Shall DAVID STEWART be retained as judge of the court of appeals for eight years?

YES

NO

COURT OF APPEALS

Shall ROBERT G. COATS be retained as judge of the court of appeals for eight years?

YES

NO

SB

174

HFIN

FILE

FISCAL NOTE

STATE OF ALASKA
2005 LEGISLATIVE SESSION

Fiscal Note Number: 1
Bill Version: SB 174
(S) Publish Date: 4/20/05

Revision Date/Time (Note if correction): _____ Dept. Affected: Revenue
Title: Exclude certain trucks from RDU: Taxation and Treasury
vehicle rental tax Component: Tax
Sponsor: Senators Huggins, Wagoner
Requester: Senators Huggins, Wagoner Component No.: 2476

Expenditures/Revenues (Thousands of Dollars)

Note: Amounts do not include inflation unless otherwise noted below.

OPERATING EXPENDITURES	FY 2006	FY 2007	FY 2008	FY 2009	FY 2010	FY 2011
Personal Services						
Travel						
Contractual						
Supplies						
Equipment						
Land & Structures						
Grants & Claims						
Miscellaneous						
TOTAL OPERATING	0.0	0.0	0.0	0.0	0.0	0.0

CAPITAL EXPENDITURES						
-----------------------------	--	--	--	--	--	--

CHANGE IN REVENUES ()	(275.0)	(275.0)	(275.0)	(275.0)	(275.0)	(275.0)
-------------------------------	----------------	----------------	----------------	----------------	----------------	----------------

FUND SOURCE (Thousands of Dollars)

1002 Federal Receipts						
1003 GF Match						
1004 GF						
1005 GF/Program Receipts						
1037 GF/Mental Health						
Other (Specify Type--Do not abbreviate)						
TOTAL	0.0	0.0	0.0	0.0	0.0	0.0

Estimate of any current year (FY2005) cost: 0.0

Mark this box (X) if funding for this bill is included in the Governor's FY 2006 budget proposal:

POSITIONS

Full-time						
Part-time						
Temporary						

ANALYSIS: (Attach a separate page if necessary)

Bill Language: This bill will exempt trucks with a gross vehicle weight rating greater than 8,500 pounds and used or maintained primarily for the transportation of personal property from the vehicle rental tax. The intent of this bill is to exempt trucks rented by individuals to move their personal property from the vehicle rental tax.

Revenue: Currently, rental trucks are subject to the vehicle rental tax. Exempting rental trucks from the vehicle rental tax will result in a decrease in vehicle rental tax revenue of approximately \$250,000 to \$300,000 each fiscal year

Prepared by: Johanna Bales
Division: Tax Division
Approved by: Jerry Burnett
Agency: Department of Revenue

Phone: 269-6628
Date/Time: 4/15/05 1:24 PM
Date: 4/15/2005

THE
FOLLOWING
DOCUMENT(S)
ARE
POOR
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COPIES

adopted N/O 5/3/05
amended

Senate Bill 174:

1

Hawker

AMENDMENTS:

1. Title change:

Page 1, line 1, following the word "trucks" add the following:

"and vehicles provided by automovile dealers as replacement transportation during warranty or service contract repairs"

2. Page 2 following line 7, add the following:

(G) a rental vehicle when provided by an automobile dealer to a customer as replacement transportation during warranty or service contract repairs;

↳ recall

ALASKA STATE LEGISLATURE

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Senator_Charlie_Huggins@legis.state.ak.us



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Charlie Huggins Senator

4/16/05

Sponsor Statement

SB 174 - "An Act excluding certain trucks from the definition of 'passenger vehicle' for purposes of the passenger vehicle rental tax; and providing for an effective date."

SB 174 was introduced to correct an unintended consequence of legislation passed in 2003.

In 2003 the Alaska State Legislature passed HB 271 as a tourism-based tax on passenger rental cars and recreational vehicles. The purpose of the tax was to tax visitors using our road system, not local citizens. However, House Bill 271 has negatively impacted the following:

- 1.) Alaska citizens needing to move,
- 2.) Our local independent outlets,
- 3.) The consumer truck rental business overall.

The Department of Revenue has assessed the tourism-based tax on all rental vehicles, including trucks less than 26,000 pounds. This interpretation of the law results in the 10% tax being applied to Alaska businesses and citizens renting trucks. The 10% state tax, along with the local municipal and city taxes adds considerably to the total rental fee.

In 2004 HB 347 was introduced to correct the unintended consequence created by HB 271 and provided an exemption for taxicabs. This corrective legislation passed and was signed into law.

SB 174 will ensure that the tax applies more specifically to the intended target of visitors renting passenger vehicles and recreational vehicles, rather than the unintended target of Alaska businesses and citizens who rely on truck rentals for the continued flow of commerce and movement of household goods.



Alaska State Legislature

Senate Majority Web: www.akrepublicans.org

Sponsor: Senator Charlie Huggins
Current Version: SB 174
Contact: Deb Grundmann, 465-3878

Fact Sheet for: Senate Bill 174

Short Title: EXEMPT UHAULS FROM VEHICLE RENTAL TAX

Summary:

- Exempts rental trucks used for the transportation of personal property from the state motor vehicle rental tax.

Benefits:

- Prevents Alaskans from paying a tax intended for tourists.

Background:

- In 2003, the state passed a motor vehicle tax intended to raise revenue from visitors using the state's road system. SB 174 seeks to address an unintended consequence of the bill. It applied the tax to rental trucks used to move personal belongings. The legislation ensures only visitors, not Alaskans, pay the tax.

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Anchorage Daily News

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Bills aim to exempt U-Hauls from tax**RENTALS: Current law charges 10 percent fee on trucks, vans.**By LARRY PERSILY
Anchorage Daily News*(Published: April 18, 2005)*

JUNEAU -- Legislators hadn't intended that any more Alaskans than absolutely necessary should have to pay the vehicle rental tax adopted two years ago, so they're going back into the law this year to exempt rentals of U-Hauls and other similar trucks and vans.

"It's relief for local kinds of people," said Sen. Charlie Huggins, who is sponsoring a bill to exempt rental trucks used "primarily for the transportation of personal property."

Imposing the tax on U-Hauls and such rentals drives up the cost of business for Alaskans, the first-term Wasilla Republican said.

The legislation is written to specifically exempt trucks rated at more than 8,500 pounds gross weight, which covers the entire U-Haul fleet.

The Department of Revenue estimates the exemption will cost the state \$275,000 a year in tax revenues.

The Legislature in 2003 adopted a 10 percent state tax on vehicle rentals, including recreational vehicles, starting Jan. 1, 2004. The state expects to earn about \$7.4 million a year from the tax on motor vehicles, with most of the money coming from summer tourists.

Although the existing law exempts large trucks from the tax, no U-Haul truck is large enough to meet the exemption.

Legislators last year tried unsuccessfully to amend the law at the same time they approved an exemption for people who lease their taxicabs. John Norris, president of the U-Haul Company of Alaska, testified last year that the 10 percent tax was a hardship on Alaskans.

Norris did not return a call for comment for this story.

No renters have called the state Tax Division to complain, said the division's Johanna Bales.

"We have gotten calls from the truck places," she said.

"The purpose of the tax was to tax visitors using our road system, not local citizens," said Rep. Pete Kott, sponsor of the 2003 law. It was never his intent to tax Alaskans who rent trucks to move their household belongings, the Eagle River Republican said.

Huggins' proposal, Senate Bill 174, is scheduled for its first hearing Tuesday in Senate Transportation, which he chairs.

Kott also has a bill in this session to exempt U-Hauls. House Bill 199 passed its first committee unanimously last week. One of the two measures needs to pass both chambers before going to the

governor for signature into law.

Though he voted for the original tax bill, Sen. Con Bunde sees the U-Haul exemption as another effort to avoid taxing Alaskans.

"That's what I've been preaching to everybody who comes in," the Anchorage Republican said. "It's unrealistic to think we can get someone else to pay our bills."

The Municipality of Anchorage, which charges an 8 percent tax on motor vehicle rentals, exempts U-Hauls, trucks and all other vehicles "used exclusively for commercial or non-commercial hauling or delivery of cargo," according to municipal code.

Some states, such as Nevada and Oregon, impose a tax on truck rentals, while others, including Washington and California, do not collect a rental tax and charge only their regular sales tax.

Reporter Larry Persily can be contacted at lpersily@adn.com, or in Juneau at 523-9306.

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SB

174

SFIN

FILE

SENATE FINANCE COMMITTEE REPORT

REPORTED OUT
APR 26 2005
SENATE FINANCE
COMMITTEE

DATE: 4/20/05

FURTHER:

DATE TURNED IN TO OFFICE: 26 April 2005

Finance Committee considered

SENATE BILL NO. 174

SB 174 EXEMPT UHAULS FROM VEHICLE RENTAL TAX

"An Act excluding certain trucks from the definition of 'passenger vehicle' for purposes of the passenger vehicle rental tax; and providing for an effective date."

and recommends:

- be replaced with _____ CS _____ (_____)
- adopt previous _____ CS _____ (_____)
- attached amendment(s)
- adopt Letter of Intent by _____ Committee
- further referral to _____ Committee

CS Senate Bill:
 Same Title
 New Title

SCS House Bill:
 Same Title
 Technical Title Change
 New Title w/ SCR # _____

NEW FISCAL NOTE(S):

Department	Date	Fiscal	Ind.	Zero	FN#

PREVIOUS FISCAL NOTE(S):

Department	Date	Fiscal	Ind.	Zero	FN#
Revenue	4/15/05	(275)		✓	#1

APPROPRIATION - no fiscal note

SIGNATURES AND RECOMMENDATIONS:	DO PASS	DO NOT PASS	NO REC	AMEND
	✓			
	✓			
	✓			
COCHAIR:	✓			
COCHAIR: 				

APR 26 2005

SENATE FINANCE
COMMITTEE

FISCAL NOTE

STATE OF ALASKA
2005 LEGISLATIVE SESSION

Fiscal Note Number: 1
Bill Version: SB 174
(S) Publish Date: 4/20/05

Revision Date/Time (Note if correction): _____ Dept. Affected: Revenue
Title Exclude certain trucks from RDU Taxation and Treasury
vehicle rental tax Component Tax
Sponsor Senators Huggins, Wagoner
Requester Senators Huggins, Wagoner Component No. 2476

Expenditures/Revenues (Thousands of Dollars)

Note: Amounts do not include inflation unless otherwise noted below.

OPERATING EXPENDITURES	FY 2006	FY 2007	FY 2008	FY 2009	FY 2010	FY 2011
Personal Services						
Travel						
Contractual						
Supplies						
Equipment						
Land & Structures						
Grants & Claims						
Miscellaneous						
TOTAL OPERATING	0.0	0.0	0.0	0.0	0.0	0.0

CAPITAL EXPENDITURES						
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CHANGE IN REVENUES ()	(275.0)	(275.0)	(275.0)	(275.0)	(275.0)	(275.0)
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FUND SOURCE (Thousands of Dollars)

1002 Federal Receipts						
1003 GF Match						
1004 GF						
1005 GF/Program Receipts						
1037 GF/Mental Health						
Other (Specify Type--Do not abbreviate)						
TOTAL	0.0	0.0	0.0	0.0	0.0	0.0

Estimate of any current year (FY2005) cost: 0.0

Mark this box (X) if funding for this bill is included in the Governor's FY 2006 budget proposal:

POSITIONS

Full-time						
Part-time						
Temporary						

ANALYSIS: (Attach a separate page if necessary)

Bill Language: This bill will exempt trucks with a gross vehicle weight rating greater than 8,500 pounds and used or maintained primarily for the transportation of personal property from the vehicle rental tax. The intent of this bill is to exempt trucks rented by individuals to move their personal property from the vehicle rental tax.

Revenue: Currently, rental trucks are subject to the vehicle rental tax. Exempting rental trucks from the vehicle rental tax will result in a decrease in vehicle rental tax revenue of approximately \$250,000 to \$300,000 each fiscal year.

Prepared by: Johanna Bales Phone: 269-6628
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