

ALASKA LEGISLATURE

HOUSE and SENATE FINANCE COMMITTEE FILES, 2005-2006 2996

CS for SB 98

	A	B	C	D	E	G	H	I	J
1	Sec #	Department	RDU or Component or Capital	Supplemental Need	Senate General Funds	Federal Funds (CS)	Other Funds (CS)	Fund Source (CS)	Total Funds (CS)
21	6(c)	Fund Capitalization	Information Services Fund	Capitalization of the Information Services Fund from debt financing for the Department of Administration's State of Alaska Network Security Infrastructure Upgrades capital project			5,003.5	Debt Financing	5,003.5
22	7(a)	Administration	Capital	AOGCC costs for gas pipeline reservoir studies and depletion plan evaluations (Funding would go through LB&A w/FY07 lapse date)	900.0		300.0	Permanent Fund Corporation Receipts	1,200.0
23	7(b)	Law	Civil Division, Oil, Gas and Mining	Legal costs for work related to the state gas pipeline and to bringing North Slope natural gas to market, and other oil and gas projects for FY05 and FY06 (Funding would go through LB&A w/FY06 lapse date)	6,750.0		2,250.0	Permanent Fund Corporation Receipts	9,000.0
24	7(c)(1)	Natural Resources	Capital	Gas pipeline risk analysis and royalty issues (Funding would go through LB&A w/FY07 lapse date)	1,875.0		625.0	Permanent Fund Corporation Receipts	2,500.0
25	7(c)(2)	Natural Resources	Capital	Gas pipeline corridor geologic hazards and resource evaluation (Funding would go through LB&A w/FY07 lapse date)	1,500.0		500.0	Permanent Fund Corporation Receipts	2,000.0
26	7(d)(1)	Natural Resources	Operating	Gas pipeline Bullen Point Road right-of-way permitting (FY06 Lapse Date)	2,400.0		800.0	Permanent Fund Corporation Receipts	3,200.0
27	7(d)(2)	Natural Resources	Operating	Division of Oil and Gas increased workload for gas pipeline (FY06 Lapse Date)	2,025.0		675.0	Permanent Fund Corporation Receipts	2,700.0
28	7(d)(3)	Natural Resources	Operating	Commissioner's Office increased workload for gas pipeline (FY06 Lapse Date)	150.0		50.0	Permanent Fund Corporation Receipts	200.0
29	7(e)	Revenue	Capital	Commissioner's Office - Work related to the state gas pipeline and to bringing North Slope natural gas to market (Funding would go through LB&A w/FY07 lapse date)	3,975.0		1,325.0	Permanent Fund Corporation Receipts	5,300.0
30	7(f)	Revenue	Capital	Alaska Natural Gas Development Authority increased workload for gas pipeline (Funding would go through LB&A w/FY07 lapse date)	1,627.5		542.5	Permanent Fund Corporation Receipts	2,170.0
31	8(a)	Governor	Arctic National Wildlife Refuge	Funds for support of national efforts to open ANWR for oil and gas exploration and development	375.0		125.0	Permanent Fund Corporation Receipts	500.0
32	8(b)	Governor	Elections	Additional increased operating costs for Accu-Vote maintenance, lease cost increases, list maintenance costs, additional postage and shipping, printing, training, archiving and destruction costs	160.0				160.0
33	9(a)	Health & Soc Svcs	Alaskan Pioneer Homes Pioneer Homes	Replacing unrealizable federal Medicaid funds with receipt supported services. Lower receipts is due to the voluntary nature of residents signing up for Medicaid		(1,200.0)	1,200.0	Receipt Supported Services	0.0
34	9(b)	Health & Soc Svcs	Behavioral Health Behavioral Health Medicaid Svc	Medicaid caseload growth above FY 05 budget projections. At current expenditure rate, the existing appropriation will be gone in April or May	2,653.7	3,517.7			6,171.4
35	9(c)	Health & Soc Svcs	Health Care Services Medicaid Services	Unable to implement cost containment measures as quickly or to the extent planned e.g., Prescription Drug List delay, Transportation, Rate Setting, Cost Avoidance of Medicare Covered Drugs. At current expenditure rate, the existing appropriation will be gone in April or May	13,821.4	16,889.3			30,710.7
36	9(d)	Health & Soc Svcs	Senior/Disabilities Svcs Senior/Disabilities Medicaid Svc	Unable to implement cost containment measures as quickly or to the extent planned e.g., Contract Waiver Assessments, Medicaid Waivers, Reducing Respite Utilization, Nursing Homes, Pre-admission Care Plans, \$7,084.4 GF and \$7,606.3 Federal = \$16,690.7. Formula growth over budgeted amount will cost \$15,487.8 GF and \$20,930.2 Federal = \$36,418.1. Primary growths in Personal Care Attendant Services. At current expenditure rate, the existing appropriation will be gone in March	22,572.2	30,536.6			53,108.8

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1	Sec #	Department	RDU or Component or Capital	Supplemental Need	Senate General Funds	Federal Funds (CS)	Other Funds (CS)	Fund Source (CS)	Total Funds (CS)
37	10(a)	Law	Criminal Appeals/Special Litigation Component	Outside counsel for appeal costs in the Murtaugh case related to defense of victim's rights; FY06 lapse date.	50.0				50.0
38	10(b)	Law	1st Judicial District	Contractual costs for a prosecutor to represent the Department of Law in the Therapeutic Courts program.			21.4	Statutory Designated Prgm Rcpts	21.4
39	11	Military	National Guard Military Headquarters	National Guard Audit Disallowance - Federal auditors have disallowed state expenditures in FFY05 for a total of \$937,234. This request will cover October 2004 to June 2005. An amendment will be offered in the FY 06 budget to cover these expenditures for the remainder of FFY05 and FFY06. The department estimates they will run out of general funds by the end of March.	297.3				297.3
40	12	Revenue	Tax Division	Increased tobacco tax enforcement costs for the Tobacco Tax legislation passed as ch. 1, FSSLA 2004.	395.5				395.5
41	13(a)-(c)	Salary & Benefits Adj	Executive Branch	FY 05 costs for the General Government Unit collective bargaining agreement.	2,571.5	1,138.2	1,856.5		5,566.2
42	13(d)	Salary & Benefits Adj	Executive Branch	FY 05 costs for the IBU collective bargaining agreement.			3,190.9	AMHS Fund	3,190.9
43	14(a)	Transportation	Marine Vessel Operations	Increased legislative authorization for fuel cost increases and other increased operating costs.			12,000.0	AMHS Fund	12,000.0
44	14(b)	Transportation	Central Region Highways and Aviation	King Salmon airport - prior year invoices outstanding for air traffic control costs.	44.5				44.5
45	14(c)	Transportation	Program Development	Legal costs for defense of SB 260, which changed the membership make up of the policy board for metropolitan planning organizations.	85.0				85.0
46	15(a)	Transportation	Capital	Airport Improvement Program increase of \$5,585.0 in federal funds as allocated below:					0.0
47	15(a)(1)	Transportation	Capital	Kotzebue Obstruction Removal and Safety Area		5,300.0			5,300.0
48	15(a)(2)	Transportation	Capital	Tenakee Springs Seaplane Float Rehabilitation		550.0			550.0
49	15(a)(3)	Transportation	Capital	Cold Bay Airport Terminal Master Plan - funding is now expected to be available in April.		200.0			200.0
50	15(a)(4)	Transportation	Capital	Deadhorse Airport Runway Safety Area Expansion - FAA is providing discretionary funds to expand the safety area, project will be			8,000.0		8,000.0
51	15(a)(5)	Transportation	Capital	Umanak Airport Terminal Master Plan and Improvements - FAA is providing the FFY05 earmark funds in April.			500.0		500.0
52	15(b)	Transportation	Capital	Surface Transportation Program increase of \$44,150.0 in federal funds as allocated below:					0.0
53	15(b)(1)	Transportation	Capital	Alaska Marine Highways: Colfinan Cove Terminal			1,600.0		1,600.0
54	15(b)(2)	Transportation	Capital	Alaska Marine Highways: Mitkof Island South Mitkof Island Terminal			3,500.0		3,500.0
55	15(b)(3)	Transportation	Capital	Dalton Highway Milepost 37 to 49 Reconstruction - Hess Creek to Yukon River			9,000.0		9,000.0
56	15(b)(4)	Transportation	Capital	Glenn Highway Milepost 41 - Dogwood Intersection			1,400.0		1,400.0
57	15(b)(5)	Transportation	Capital	Haines Ferry Terminal through town to Old Haines Highway			13,000.0		13,000.0
58	15(b)(6)	Transportation	Capital	Haines Highway Revetment Reinforcement			2,400.0		2,400.0
59	15(b)(7)	Transportation	Capital	Ketchikan Tongass Highway - Third Avenue to Tunnel Resurfacing			5,000.0		5,000.0
60	15(b)(8)	Transportation	Capital	Parks Highway Milepost 72 to 83 Reconstruction - Willow Creek to Kashwitna River Reconstruction			1,250.0		1,250.0
61	15(b)(9)	Transportation	Capital	Parks Highway Milepost 204 - Summit Railroad Overcrossing			4,900.0		4,900.0
62	15(b)(10)	Transportation	Capital	Petersburg Mitkof Highway - Ferry Terminal South Resurfacing			1,600.0		1,600.0
63	15(b)(11)	Transportation	Capital	Richardson Highway Milepost 341 - Eielson Access Ramps			500.0		500.0

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1	Sec #	Department	RDU or Component or Capital	Supplemental Need	Senate General Funds	Federal Funds (CS)	Other Funds (CS)	Fund Source (CS)	Total Funds (CS)
64	16	Court System	Trial Courts	Therapeutic court funding coming from NCADD \$18.9, Technical Improvement grant from Alaska Legal Services \$18.1, Youth for Justice grant \$7.5 and Color of Justice grant \$5.0			49.5	Statutory Designated Prgrm Rcpts	49.5
65	17	CB's							
66	18	Lapse of Appropriation							
67	19	Effective Date							
68	Total for Fast Track Supplemental Bill				97,691.9	108,080.8	37,690.8	0.0	243,638.5

CS FOR SENATE BILL NO. 98(FIN)

IN THE LEGISLATURE OF THE STATE OF ALASKA

TWENTY-FOURTH LEGISLATURE - FIRST SESSION

BY THE SENATE FINANCE COMMITTEE

**Offered:
Referred:**

Sponsor(s): SENATE RULES COMMITTEE BY REQUEST OF THE GOVERNOR

A BILL

FOR AN ACT ENTITLED

1 "An Act making supplemental appropriations, capital appropriations, and other
2 appropriations; amending appropriations; making appropriations to capitalize funds;
3 making an appropriation under art. IX, sec. 17(c), Constitution of the State of Alaska,
4 from the constitutional budget reserve fund; and providing for an effective date."

5 **BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:**

6 * Section 1. DEPARTMENT OF ADMINISTRATION. The sum of \$110,000 is
7 appropriated from the general fund to the Department of Administration, non-public building
8 fund facilities, for increased fuel and utilities costs for the fiscal year ending June 30, 2005.

9 * Sec. 2. DEPARTMENT OF COMMERCE, COMMUNITY AND ECONOMIC
10 DEVELOPMENT. (a) The sum of \$6,450,000 is appropriated from the general fund to the
11 Department of Commerce, Community, and Economic Development, division of community
12 advocacy, for grants from the small city energy assistance program, for the fiscal year ending
13 June 30, 2005, to the following cities in the amounts stated. The grant awarded to each city
14 must be first used to repay any indebtedness of the city to the bulk fuel revolving loan fund

1 (AS 42.45.250). The amount of a grant remaining after repayment of any indebtedness of the
 2 city to the bulk fuel revolving loan fund may be used by the city only for the purchase of fuel.
 3 The amount of the grant awarded to a city is based upon 2003 population, with cities with up
 4 to 99 residents receiving \$25,000, cities with 100 - 600 residents to receiving \$50,000, and
 5 cities with 601 - 1,199 residents to receiving \$75,000.

6	CITY	2003 POPULATION	AMOUNT
7	Kupreanof	30	\$25,000
8	Bettles	33	25,000
9	Platinum	40	25,000
10	Akhiok	51	25,000
11	Kasaan	55	25,000
12	Hughes	65	25,000
13	Clark's Point	66	25,000
14	False Pass	69	25,000
15	Pilot Point	70	25,000
16	Port Alexander	70	25,000
17	Egegik	84	25,000
18	Port Heiden	87	25,000
19	Chignik	89	25,000
20	Atka	95	25,000
21	Cold Bay	95	25,000
22	Larsen Bay	96	25,000
23	Allakaket	102	50,000
24	Chuathbaluk	102	50,000
25	Tenakee Springs	106	50,000
26	Anvik	108	50,000
27	Koyukuk	111	50,000
28	Pelican	113	50,000
29	Kobuk	125	50,000
30	Eagle	126	50,000
31	Nikolai	127	50,000

	WORK DRAFT	WORK DRAFT	24-GS1133\F
1	Ekwok	128	50,000
2	Diomede	129	50,000
3	Deering	131	50,000
4	Golovin	146	50,000
5	Shageluk	146	50,000
6	Saint George	149	50,000
7	Adak	150	50,000
8	Wales	158	50,000
9	Coffman Cove	163	50,000
10	Grayling	166	50,000
11	Newhalen	167	50,000
12	Ruby	169	50,000
13	Ouzinkie	170	50,000
14	Whittier	178	50,000
15	Nunam Iqua	204	50,000
16	Mekoryuk	205	50,000
17	Holy Cross	209	50,000
18	Old Harbor	211	50,000
19	White Mountain	214	50,000
20	Nondalton	217	50,000
21	Shaktoolik	223	50,000
22	Nightmute	228	50,000
23	Kaltag	229	50,000
24	Upper Kalskag	231	50,000
25	Aleknagik	235	50,000
26	Teller	242	50,000
27	Goodnews Bay	245	50,000
28	Atqasuk	247	50,000
29	Port Lions	251	50,000
30	Shungnak	264	50,000
31	Lower Kalskag	267	50,000

	WORK DRAFT	WORK DRAFT	24-GS1133\F
1	Eek	290	50,000
2	Tanana	290	50,000
3	Ambler	291	50,000
4	Huslia	291	50,000
5	Kaktovik	295	50,000
6	Seldovia	300	50,000
7	Russian Mission	310	50,000
8	Brevig Mission	314	50,000
9	Anaktuvuk Pass	319	50,000
10	Akiak	337	50,000
11	Koyuk	340	50,000
12	Elim	341	50,000
13	Nulato	342	50,000
14	Marshall	368	50,000
15	Hydaburg	370	50,000
16	Napakiak	380	50,000
17	Kivalina	388	50,000
18	Manokotak	405	50,000
19	Kiana	408	50,000
20	Buckland	410	50,000
21	Saint Michael	413	50,000
22	McGrath	415	50,000
23	Nuiqsut	416	50,000
24	Napaskiak	419	50,000
25	Saxman	425	50,000
26	Chefornak	434	50,000
27	Gustavus	438	50,000
28	Scammon Bay	470	50,000
29	Kachemak	473	50,000
30	Thorne Bay	480	50,000
31	New Stuyahok	493	50,000

	WORK DRAFT	WORK DRAFT	24-GS1133VF
1	Nunapitchuk	498	50,000
2	Angoon	505	50,000
3	Nenana	519	50,000
4	Saint Paul	539	50,000
5	Aniak	551	50,000
6	Wainwright	553	50,000
7	Pilot Station	564	50,000
8	Stebbins	570	50,000
9	Toksook Bay	572	50,000
10	Fort Yukon	574	50,000
11	Quinhagak	579	50,000
12	Saint Mary's	585	50,000
13	Anderson	592	50,000
14	Shishmaref	594	50,000
15	Kotlik	609	75,000
16	Gambell	647	75,000
17	Noorvik	649	75,000
18	Alakanuk	666	75,000
19	Kake	682	75,000
20	Savoonga	704	75,000
21	Point Hope	725	75,000
22	Kwethluk	730	75,000
23	King Cove	737	75,000
24	Unalakleet	741	75,000
25	Mountain Village	750	75,000
26	Emmonak	763	75,000
27	Galena	763	75,000
28	Alutan	787	75,000
29	Selawik	821	75,000
30	Togiak	824	75,000
31	Skagway	845	75,000

1	Hoonah	851	75,000
2	Klawock	851	75,000
3	Chevak	884	75,000
4	Sand Point	947	75,000
5	Delta Junction	984	75,000
6	Hooper Bay	1,115	75,000
7	Craig	1,174	75,000

8 (b) The sum of \$150,000 is appropriated from statutory designated program receipts
9 to the Department of Commerce, Community, and Economic Development, office of
10 economic development, for increased operating costs related to the Boston International
11 Seafood Show for the fiscal year ending June 30, 2005.

12 (c) The sum of \$523,000 is appropriated from Regulatory Commission of Alaska
13 receipts to the Department of Commerce, Community, and Economic Development,
14 Regulatory Commission of Alaska, for increased operating costs for the fiscal year ending
15 June 30, 2005.

16 (d) Section 3, ch. 158, SLA 2004, page 43, line 24, is amended to read:

17 Federal Receipts 24,442,000 [25,942,000]

18 (e) Section 3, ch. 158, SLA 2004, page 44, line 11, is amended to read:

19 Receipt Supported Services 22,125,200 [20,625,200]

20 * Sec. 3. DEPARTMENT OF CORRECTIONS. (a) The sum of \$50,000 is appropriated
21 from the general fund to the Department of Corrections, office of the commissioner, for
22 increased recruitment efforts for the fiscal year ending June 30, 2005.

23 (b) The sum of \$2,292,900 is appropriated from the general fund to the Department of
24 Corrections, out-of-state contractual, for increased operating costs for the fiscal year ending
25 June 30, 2005.

26 (c) The sum of \$65,000 is appropriated from the general fund to the Department of
27 Corrections, Parole Board, for increased operating costs for the fiscal year ending June 30,
28 2005.

29 (d) The sum of \$4,000 is appropriated from the general fund to the Department of
30 Corrections, Parole Board, for the fiscal year ending June 30, 2005, for payment of unpaid
31 bills for services received in the fiscal year ending June 30, 2004.

(e) Section 1, ch. 158, SLA 2004, page 11, lines 15 - 18, is amended to read:

	ALLOCATIONS	APPROPRIATION ITEMS	GENERAL FUND	OTHER FUNDS
Probation and Parole		<u>10,649,400</u>	<u>9,688,600</u>	960,800
		[10,699,400]	[9,738,600]	
Probation and Parole	1,301,100			
Director's Office				
Probation Region 1	<u>6,080,500</u>			
	[6,130,500]			

* Sec. 4. DEPARTMENT OF EDUCATION AND EARLY DEVELOPMENT. (a) The sum of \$230,000 is appropriated from the general fund to the Department of Education and Early Development, school finance and facilities, for increased operating costs related to a lawsuit for the fiscal years ending June 30, 2005, and June 30, 2006.

(b) The sum of \$100,000 is appropriated from the general fund to the Department of Education and Early Development, museum operations, for increased operating costs for the fiscal year ending June 30, 2005.

* Sec. 5. DEPARTMENT OF ENVIRONMENTAL CONSERVATION. Section 1, ch. 82, SLA 2003, page 18, lines 5 - 6, is amended to read:

	ALLOCATIONS	APPROPRIATION ITEMS	GENERAL FUND	OTHER FUNDS
Seafood and Food Safety Lab		<u>15,140,000</u>	<u>15,140,000</u>	[14,285,000]
Replacement (ED 99)		[14,285,000]		

* Sec. 6. FUND TRANSFERS. (a) The sum of \$6,813,300 is appropriated from the general fund to the Alaska marine highway system fund (AS 19.65.060(a)).

(b) The sum of \$6,667,200 is appropriated from the general fund to the disaster relief fund (AS 26.23.300(a)).

* Sec. 7. GAS PIPELINE. (a) The sum of \$1,200,000 is appropriated to the Legislative Budget and Audit Committee for contracts with the Department of Administration, Alaska Oil and Gas Conservation Commission, for reservoir studies and depletion plan evaluations related to the state gas pipeline and to bringing North Slope natural gas to market, from the following sources in the amounts stated:

1	FUND SOURCE	AMOUNT
2	General fund	\$900,000
3	Alaska Permanent Fund	300,000
4	Corporation receipts	

5 (b) The sum of \$9,000,000 is appropriated to the Legislative Budget and Audit
6 Committee for contracts with the Department of Law, oil, gas and mining, for work related to
7 the state gas pipeline and to bringing North Slope natural gas to market, and other oil and gas
8 projects, for the fiscal years ending June 30, 2005, and June 30, 2006. from the following
9 sources in the amounts stated:

10	FUND SOURCE	AMOUNT
11	General fund	\$6,750,000
12	Alaska Permanent Fund	2,250,000
13	Corporation receipts	

14 (c) The sum of \$4,500,000 is appropriated to the Legislative Budget and Audit
15 Committee for contracts with the Department of Natural Resources for work related to the
16 state gas pipeline and to bringing North Slope natural gas to market, for the following
17 purposes from the following sources in the amounts stated:

18	PURPOSE	ALLOCATION
19	(1) Risk analysis and royalty issues	\$2,500,000
20	(2) Gas pipeline corridor geologic hazards and	2,000,000
21	resource evaluation	

22	FUND SOURCE	AMOUNT
23	General fund	\$3,375,000
24	Alaska Permanent Fund	1,125,000
25	Corporation receipts	

26 (d) The sum of \$6,100,000 is appropriated to the Department of Natural Resources for
27 work related to the state gas pipeline and to bringing North Slope natural gas to market, for
28 the fiscal years ending June 30, 2005, and June 30, 2006, for the following purposes from the
29 following sources in the amounts stated:

30	PURPOSE	ALLOCATION
31	(1) Bullen Pt. Road right-of-way permitting	\$3,200,000

1 (2) Division of oil and gas increased workload 2,700,000

2 (3) Commissioner's office increased workload 200,000

3 FUND SOURCE AMOUNT

4 General fund \$4,575,000

5 Alaska Permanent Fund 1,525,000

6 Corporation receipts

7 (e) The sum of \$5,300,000 is appropriated to the Legislative Budget and Audit
8 Committee for contracts with the Department of Revenue, commissioner's office, for work
9 related to the state gas pipeline and to bringing North Slope natural gas to market, from the
10 following sources in the amounts stated:

11 FUND SOURCE AMOUNT

12 General fund \$3,975,000

13 Alaska Permanent Fund 1,325,000

14 Corporation receipts

15 (f) The sum of \$2,170,000 is appropriated to the Legislative Budget and Audit
16 Committee for contracts with the Department of Revenue, Alaska Natural Gas Development
17 Authority, for work related to the state gas pipeline and to bringing North Slope natural gas to
18 market, from the following sources in the amounts stated:

19 FUND SOURCE AMOUNT

20 General fund \$1,627,500

21 Alaska Permanent Fund 542,500

22 Corporation receipts

23 * Sec. 8. OFFICE OF THE GOVERNOR. The sum of \$500,000 is appropriated to the
24 Office of the Governor for direct support of national efforts to open the coastal plain of the
25 Arctic National Wildlife Refuge for oil and gas exploration and development, including a
26 grant under AS 37.05.316 to Arctic Power, for the fiscal years ending June 30, 2005, and
27 June 30, 2006, from the following sources in the amounts stated:

28 FUND SOURCE AMOUNT

29 General fund \$375,000

30 Alaska Permanent Fund 125,000

31 Corporation receipts

1 * Sec. 9. DEPARTMENT OF HEALTH AND SOCIAL SERVICES. (a) Section 3, ch.
2 158, SLA 2004, page 46, lines 19 - 31, is amended to read:

3	Department of Health and Social Services	
4	Federal Receipts	<u>934,045,800</u> [935,245,800]
5	General Fund Match	265,433,200
6	General Fund Receipts	174,122,000
7	Inter-Agency Receipts	67,713,900
8	Alcoholism and Drug Abuse Revolving Loan Fund	2,000
9	Permanent Fund Dividend Fund	15,949,900
10	Capital Improvement Project Receipts	1,873,700
11	Children's Trust Fund Earnings	395,900
12	Statutory Designated Program Receipts	65,228,300
13	Receipt Supported Services	<u>19,363,900</u> [18,163,900]
14	Tobacco Use Education and Cessation Fund	4,669,500
15	*** Total Agency Funding ***	\$1,548,798,100

16 (b) The sum of \$6,171,400 is appropriated to the Department of Health and Social
17 Services, behavioral health Medicaid services, for increased operating costs for the fiscal year
18 ending June 30, 2005, from the following sources in the amounts stated:

19	Federal receipts	\$3,517,700
20	General fund match	2,653,700

21 (c) The sum of \$30,709,700 is appropriated to the Department of Health and Social
22 Services, Medicaid services, for increased operating costs for the fiscal year ending June 30,
23 2005, from the following sources in the amounts stated:

24	Federal receipts	\$16,888,300
25	General fund match	13,821,400

26 (d) The sum of \$53,108,800 is appropriated to the Department of Health and Social
27 Services, senior and disabilities Medicaid services, for increased operating costs for the fiscal
28 year ending June 30, 2005, from the following sources in the amounts stated:

29	Federal receipts	\$30,536,600
30	General fund match	22,572,200

31 * Sec. 10. DEPARTMENT OF LAW. (a) The sum of \$50,000 is appropriated from the

1 general fund to the Department of Law, criminal appeals/special litigation, for increased
 2 outside counsel and expert witness costs for the fiscal years ending June 30, 2005, and
 3 June 30, 2006.

4 (b) The sum of \$21,400 is appropriated from statutory designated program receipts to
 5 the Department of Law, criminal division, First Judicial District, for increased operating costs
 6 for the fiscal year ending June 30, 2005.

7 * Sec. 11. DEPARTMENT OF MILITARY AND VETERANS' AFFAIRS. The sum of
 8 \$297,300 is appropriated from the general fund to the Department of Military and Veterans'
 9 Affairs, National Guard military headquarters, for operating costs for the fiscal year ending
 10 June 30, 2005.

11 * Sec. 12. DEPARTMENT OF REVENUE. The sum of \$395,500 is appropriated from the
 12 general fund to the Department of Revenue, tax division, for increased tobacco tax
 13 enforcement costs for the fiscal year ending June 30, 2005.

14 * Sec. 13. SALARY AND BENEFITS ADJUSTMENTS. (a) The sum of \$5,566,200 is
 15 appropriated to the following agencies, in the following amounts, in order to implement the
 16 monetary terms of the collective bargaining agreement with the Alaska State Employees
 17 Association for the General Government Unit for the fiscal year ending June 30, 2005; each
 18 agency shall allocate its appropriation to each component within the agency based on the
 19 estimated increased cost resulting from the implementation of the monetary terms of the
 20 collective bargaining agreement with the Alaska State Employees Association for the General
 21 Government Unit:

22	AGENCY	AMOUNT
23	Administration	\$ 298,900
24	Commerce, Community, and Economic Development	187,700
25	Corrections	293,200
26	Education and Early Development	102,200
27	Environmental Conservation	231,400
28	Fish and Game	534,600
29	Health and Social Services	1,635,300
30	Labor and Workforce Development	488,500
31	Law	122,800

1	Military and Veterans' Affairs	111,200
2	Natural Resources	405,300
3	Public Safety	202,000
4	Revenue	228,400
5	Transportation and Public Facilities	724,700
6	(b) The following sets out the funding by agency for the appropriations made in (a) of	
7	this sector :	
8	Department of Administration	
9	General Fund Receipts	\$61,000
10	General Fund/Program Receipts	1,400
11	Inter-Agency Receipts	28,200
12	Benefits Systems Receipts	14,100
13	FICA Administration Fund Account	1,200
14	Public Employees Retirement System Fund	27,100
15	Surplus Property Revolving Fund	1,100
16	Teachers Retirement System Fund	11,100
17	General Fund/Mental Health	3,900
18	Judicial Retirement System	100
19	National Guard & Naval Militia Retirement System	500
20	Permanent Fund Dividend Fund	100
21	Capital Improvement Project Receipts	900
22	Information Services Fund	58,000
23	CSSD Administrative Cost Reimbursement	300
24	Public Building Fund	3,300
25	Receipt Supported Services	83,200
26	Alaska Oil & Gas Conservation Commission Repts	3,400
27	Total Agency Funding	298,900
28	Dept. of Commerce, Community, and Economic Dev.	
29	Federal Receipts	7,600
30	General Fund Match	2,500
31	General Fund Receipts	21,300

1	Inter-Agency Receipts	14,600
2	Commercial Fishing Loan Fund	19,900
3	Real Estate Surety Fund	700
4	Capital Improvement Project Receipts	1,500
5	Fisheries Enhancement Revolving Loan Fund	2,100
6	Statutory Designated Program Receipts	100
7	RCA Receipts	27,200
8	Receipt Supported Services	80,300
9	Rural Development Initiative Fund	300
10	Small Business Economic Development Revolving Loan Fund	200
11	Business License Receipts	9,400
12	Total Agency Funding	187,700
13	Department of Corrections	
14	General Fund Receipts	260,400
15	Inter-Agency Receipts	1,200
16	General Fund/Mental Health	23,700
17	Correctional Industries Fund	6,300
18	Capital Improvement Project Receipts	1,300
19	Mental Health Trust Authority Authorized Receipts	300
20	Total Agency Funding	293,200
21	Department of Education and Early Development	
22	Federal Receipts	36,300
23	General Fund Match	2,300
24	General Fund Receipts	51,100
25	Inter-Agency Receipts	7,200
26	Donated Commodity/Handling Fee Account	1,400
27	General Fund/Mental Health	400
28	Receipt Supported Services	3,500
29	Total Agency Funding	102,200
30	Department of Environmental Conservation	
31	Federal Receipts	58,500

1	General Fund Match	12,100
2	General Fund Receipts	41,200
3	General Fund/Program Receipts	6,000
4	Inter-Agency Receipts	1,900
5	Oil/Hazardous Response Fund	61,500
6	Capital Improvement Project Receipts	11,200
7	Alaska Clean Water Loan Fund	2,000
8	Clean Air Protection Fund	21,800
9	Alaska Drinking Water Fund	2,000
10	Receipt Supported Services	12,500
11	Commercial Passenger Vessel Environmental Compliance Fund	700
12	Total Agency Funding	231,400
13	Department of Fish and Game	
14	Federal Receipts	180,600
15	General Fund Match	1,500
16	General Fund Receipts	251,000
17	Exxon Valdez Oil Spill Settlement	2,600
18	Fish and Game Fund	51,900
19	Inter-Agency/Oil & Hazardous Waste	300
20	Capital Improvement Project Receipts	38,500
21	Statutory Designated Program Receipts	7,600
22	Receipt Supported Services	600
23	Total Agency Funding	534,600
24	Department of Health and Social Services	
25	Federal Receipts	348,100
26	General Fund Match	171,400
27	General Fund Receipts	803,100
28	Inter-Agency Receipts	56,800
29	General Fund/Mental Health	224,900
30	Capital Improvement Project Receipts	8,100
31	Mental Health Trust Authority Authorized Receipts	4,900

1	Children's Trust Earnings	400
2	Statutory Designated Program Receipts	1,900
3	Receipt Supported Services	15,000
4	Senior Care Fund	700
5	Total Agency Funding	1,635,300
6	Department of Labor and Workforce Development	
7	Federal Receipts	320,500
8	General Fund Match	14,200
9	General Fund Receipts	28,300
10	General Fund/Program Receipts	700
11	Inter-Agency Receipts	76,200
12	Second Injury Fund Reserve Account	2,000
13	Fishermen's Fund	1,400
14	Training and Building Fund	4,700
15	State Employment & Training Program	2,000
16	Statutory Designated Program Receipts	600
17	Receipt Supported Services	6,500
18	Workers Safety and Compensation Administration Account	26,900
19	Building Safety Account	4,500
20	Total Agency Funding	488,500
21	Department of Law	
22	Federal Receipts	2,500
23	General Fund Match	800
24	General Fund Receipts	77,400
25	General Fund/Program Receipts	1,400
26	Inter-Agency Receipts	36,700
27	Inter-Agency/Oil & Hazardous Waste	500
28	RCA Receipts	3,500
29	Total Agency Funding	122,800
30	Department of Military and Veterans' Affairs	
31	Federal Receipts	47,000

1	General Fund Match	6,400
2	General Fund Receipts	27,800
3	Inter-Agency Receipts	25,300
4	Capital Improvement Project Receipts	4,700
5	Total Agency Funding	111,200
6	Department of Natural Resources	
7	Federal Receipts	34,600
8	General Fund Match	10,600
9	General Fund Receipts	170,700
10	General Fund/Program Receipts	16,100
11	Inter-Agency Receipts	38,900
12	Agricultural Loan Fund	6,300
13	Inter-Agency/Oil & Hazardous Waste	400
14	Capital Improvement Project Receipts	30,400
15	Alaska Permanent Fund Corporation Receipts	14,200
16	Statutory Designated Program Receipts	12,800
17	State Land Disposal Income Fund	27,900
18	Shore Fisheries Development Lease Program	2,200
19	Timber Sale Receipts	3,200
20	Receipt Supported Services	37,000
21	Total Agency Funding	405,300
22	Department of Public Safety	
23	Federal Receipts	4,500
24	General Fund Match	1,000
25	General Fund Receipts	166,700
26	General Fund/Program Receipts	4,200
27	Inter-Agency Receipts	14,200
28	Capital Improvement Project Receipts	4,600
29	Statutory Designated Program Receipts	700
30	AK Fire Standards Council Receipts	300
31	Receipt Supported Services	5,800

1	Total Agency Funding	202,000
2	Department of Revenue	
3	Federal Receipts	83,200
4	General Fund Receipts	37,400
5	General Fund/Program Receipts	3,400
6	Inter-Agency Receipts	9,100
7	CSSD Federal Incentive Payments	7,600
8	International Airports Revenue Fund	200
9	Student Revolving Loan Fund	200
10	Permanent Fund Dividend Fund	42,600
11	Public School Fund	500
12	Children's Trust Earnings	100
13	Alaska Permanent Fund Corporation Receipts	200
14	CSSD Administrative Cost Reimbursement	2,800
15	Retiree Health Ins Fund/Major Medical	200
16	Retiree Health Ins Fund/Long-Term Care Fund	100
17	Receipt Supported Services	35,900
18	PCE Endowment Fund	300
19	Business License Receipts	4,600
20	Total Agency Funding	228,400
21	Department of Transportation and Public Facilities	
22	Federal Receipts	1,600
23	General Fund Receipts	65,200
24	Inter-Agency Receipts	5,000
25	Highways Equipment Working Capital Fund	16,400
26	International Airports Revenue Fund	66,700
27	Capital Improvement Project Receipts	484,800
28	Marine Highway System Fund	59,000
29	Receipt Supported Services	26,000
30	Total Agency Funding	724,700
31	Total	\$5,566,200

1 (c) The following sets out the statewide funding for the appropriations made in (a) of
 2 this section:

3	FUNDING SOURCE	AMOUNT
4	Federal Receipts	\$1,125,000
5	General Fund Match	222,800
6	General Fund Receipts	2,062,600
7	General Fund/Program Receipts	33,200
8	Inter-Agency Receipts	315,300
9	Donated Commodity/Handling Fee Account	1,400
10	CSSD Federal Incentive Payments	7,600
11	Benefits Systems Receipts	14,100
12	Exxon Valdez Oil Spill Settlement	2,600
13	Agricultural Loan Fund	6,300
14	FICA Administration Fund Account	1,200
15	Fish and Game Fund	51,900
16	Highways Equipment Working Capital Fund	16,400
17	International Airports Revenue Fund	66,900
18	Public Employees' retirement System Fund	27,100
19	Second Injury Fund Reserve Account	2,000
20	Fishermen's Fund	1,400
21	Surplus Property Revolving Fund	1,100
22	Teachers' Retirement System Fund	11,100
23	Commercial Fishing Loan Fund	19,900
24	General Fund / Mental Health	252,900
25	Real Estate Surety Fund	700
26	Judicial Retirement System	100
27	National Guard & Naval Militia Retirement System	500
28	Student Revolving Loan Fund	200
29	Training and Building Fund	4,700
30	Permanent Fund Dividend Fund	42,700
31	Oil/Hazardous Response Fund	61,500

1	State Employment & Training Program	2,000
2	Inter-Agency/Oil & Hazardous Waste	1,200
3	Correctional Industries Fund	6,300
4	Capital Improvement Project Receipts	586,000
5	Public School Fund	500
6	Fisheries Enhancement Revolving Loan Fund	2,100
7	Alaska Clean Water Loan Fund	2,000
8	Marine Highway System Fund	59,000
9	Information Services Fund	58,000
10	Mental Health Trust Authority Authorized Receipts	5,200
11	Clean Air Protection Fund	21,800
12	Children's Fund Earnings	500
13	Alaska Drinking Water Fund	2,000
14	Alaska Permanent Fund Corporation Receipts	14,400
15	Statutory Designated Program Receipts	23,700
16	CSSD Administrative Cost Reimbursement	3,100
17	RCA Receipts	30,700
18	Retiree Health Ins Fund/Major Medical	200
19	Retiree Health Ins Fund/Long-Term Care Fund	100
20	Public Building Fund	3,300
21	AK Fire Standards Council Receipts	300
22	State Land Disposal Income Fund	27,900
23	Shore Fisheries Development Lease Program	2,200
24	Timber Sale Receipts	3,200
25	Receipt Supported Services	306,300
26	Workers Safety and Compensation Administration Account	26,900
27	Alaska Oil & Gas Conservation Commission Repts	3,400
28	Rural Development Initiative Fund	300
29	Commercial Passenger Vessel Environmental Compliance fund	700
30	PCE Endowment Fund	300
31	Small Business Economic Development Revolving Loan Fund	200

1	Building Safety Account	4,500
2	Business License Receipts	14,000
3	Senior Care Fund	700
4	Total	\$5,566,200

5 * Sec. 14. DEPARTMENT OF TRANSPORTATION AND PUBLIC FACILITIES. (a)

6 The sum of \$12,000,000 is appropriated from the Alaska marine highway system fund
7 (AS 19.65.060(a)) to the Department of Transportation and Public Facilities, marine highway
8 system, marine vessel operations, for increased operating costs for the fiscal year ending
9 June 30, 2005.

10 (b) The sum of \$44,500 is appropriated from the general fund to the Department of
11 Transportation and Public Facilities, central region highways and aviation, for the fiscal year
12 ending June 30, 2005, for payment of unpaid bills for services received in the fiscal year
13 ending June 30, 2004.

14 (c) The sum of \$85,000 is appropriated from the general fund to the Department of
15 Transportation and Public Facilities, program development, for increased operating costs for
16 the fiscal year ending June 30, 2005.

17 * Sec. 15. DEPARTMENT OF TRANSPORTATION AND PUBLIC FACILITIES
18 FEDERAL PROJECTS. (a) The appropriation to the Department of Transportation and
19 Public Facilities for the airport improvement program made by sec. 1, ch. 159, SLA 2004,
20 page 35, line 22, is increased by appropriating from federal receipts an additional \$5,850,000,
21 to be allocated as follows:

22	(1) Kotzebue: Obstruction Removal	\$5,300,000
23	and Safety Area (HD 40)	
24	(2) Tenakee Springs: Seaplane Float	550,000
25	Rehabilitation (HD 5)	

26 (b) The appropriation to the Department of Transportation and Public Facilities for
27 the surface transportation program made by sec. 1, ch. 159, SLA 2004, page 40, lines 12 - 13,
28 is increased by appropriating from federal receipts an additional \$44,150,000, to be allocated
29 as follows:

30	(1) Alaska Marine Highways: Coffman	\$ 1,600,000
31	Cove Terminal (HD 1)	

1	(2) Alaska Marine Highways: Mitkof Island:	3,500,000
2	South Mitkof Island Terminal (HD 2)	
3	(3) Dalton Highway: Milepost 37 to 49	9,000,000
4	Reconstruction - Hess Creek to Yukon	
5	River (HD 6)	
6	(4) Glenn Highway: Milepost 41 - Dogwood	1,400,000
7	Intersection (HD 70)	
8	(5) Haines: Ferry Terminal through Town	13,000,000
9	to Old Haines Highway (HD 5)	
10	(6) Haines Highway: Revetment	2,400,000
11	Reinforcement (HD 5)	
12	(7) Ketchikan: Tongass Highway - Third	5,000,000
13	Avenue to Tunnel Resurfacing (HD 1)	
14	(8) Parks Highway: Milepost 72 to 83	1,250,000
15	Reconstruction - Willow Creek to	
16	Kashwitna River Reconstruction (HD 15)	
17	(9) Parks Highway: Milepost 204 - Summit	4,900,000
18	Railroad Overcrossing (HD 8)	
19	(10) Petersburg: Mitkof Highway - Ferry	1,300,000
20	Terminal South Resurfacing (HD 2)	
21	(11) Richardson Highway: Milepost 341 -	500,000
22	Eielson Access Ramps (HD 12)	

23 * Sec. 16. ALASKA COURT SYSTEM. The sum of \$49,500 is appropriated from
 24 statutory designated program receipts to the Alaska Court System, trial courts, for increased
 25 operating costs for the fiscal year ending June 30, 2005.

26 * Sec. 17. CONSTITUTIONAL BUDGET RESERVE FUND. (a) The sum of \$25,000 is
 27 appropriated from the budget reserve fund (art. IX, sec. 17, Constitution of the State of
 28 Alaska) to the Department of Revenue, treasury division, for increased operating costs related
 29 to management of the budget reserve fund for the fiscal year ending June 30, 2005.

30 (b) The appropriation made in (a) of this section is made under art. IX, sec. 17(c),
 31 Constitution of the State of Alaska.

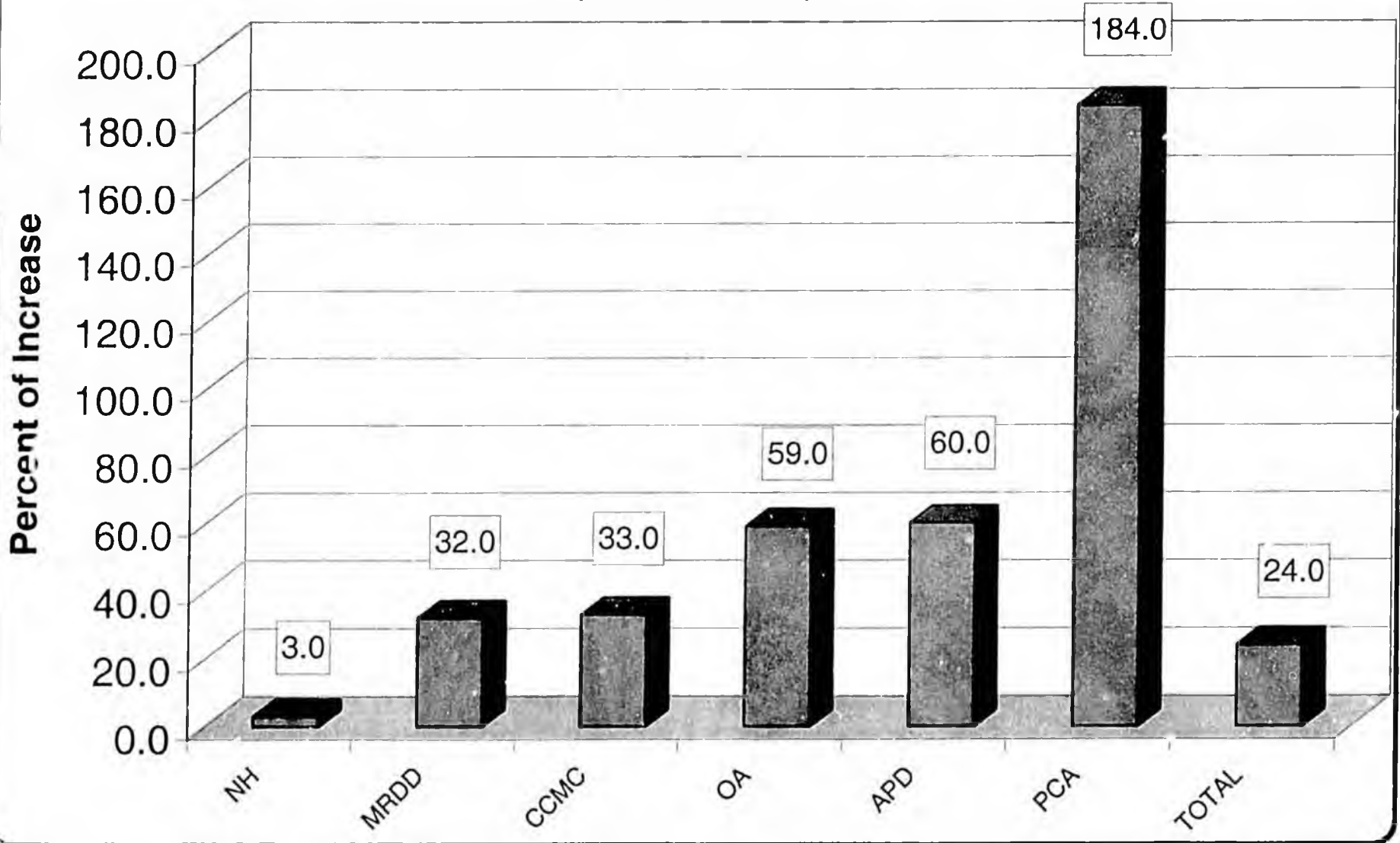
1 * Sec. 18. LAPSE OF APPROPRIATION. (a) The appropriations made by secs. 7(a),
2 7(c), 7(e), and 7(f) of this Act lapse June 30, 2010.

3 (b) The appropriations made by sec. 6 of this Act are to capitalize funds and do not
4 lapse.

5 (c) The appropriations made by sec. 15 of this Act are for capital projects and lapse
6 under AS 37.25.020.

7 * Sec. 19. This Act takes effect immediately under AS 01.10.070(c).

Average Percent of Increase per Year (FY97- FY06)



NH - Nursing Homes
MRDD - Mental Retardation and Developmental Disabilities
CCMC - Children w/ Chronic Medical Conditions

APD - Adults w/ Physical Disability
PCA - Personal Care Attendant
TOTAL - Total Medical Expenditures

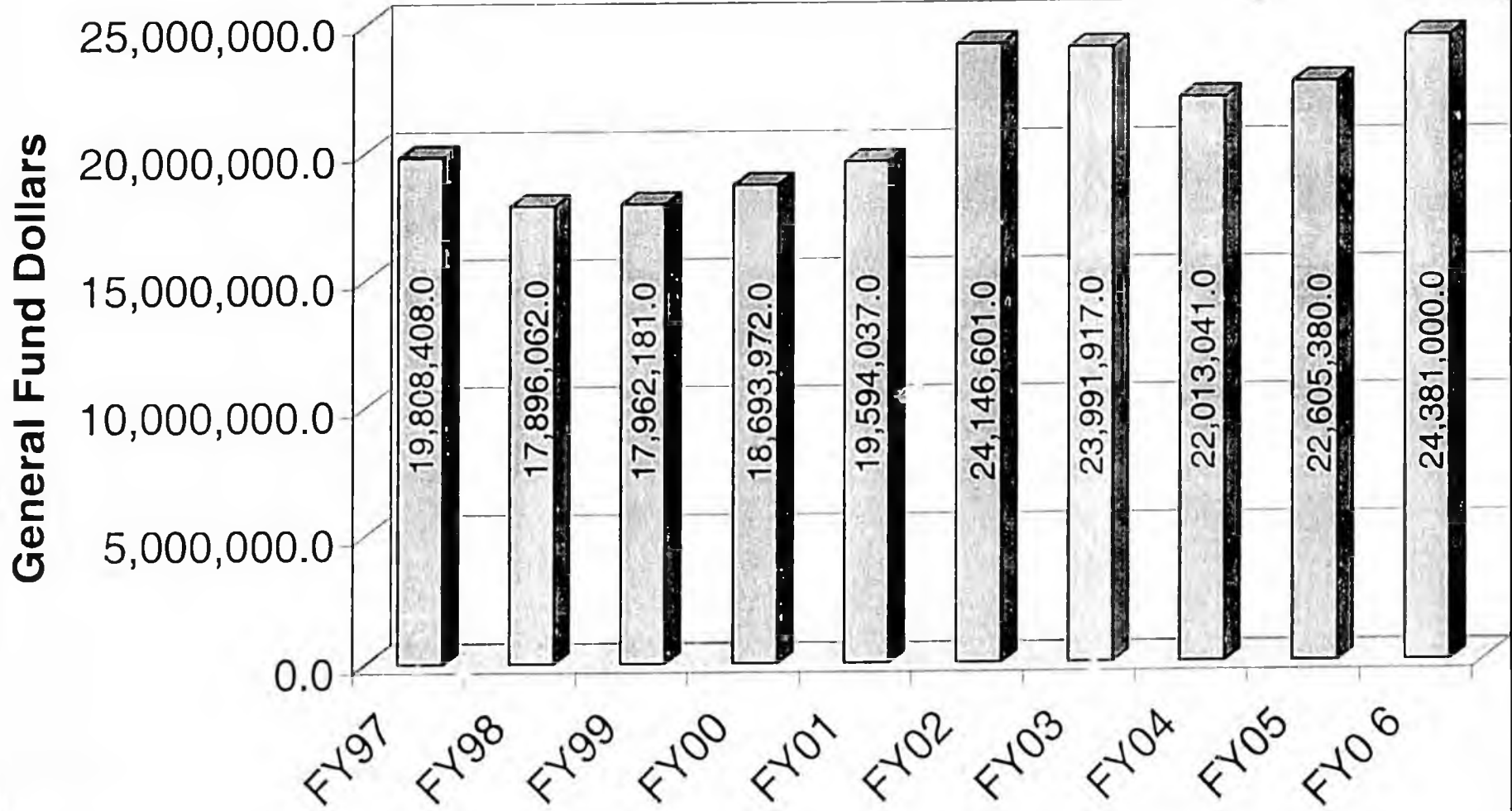
Provided by Gary Wilken

58 98

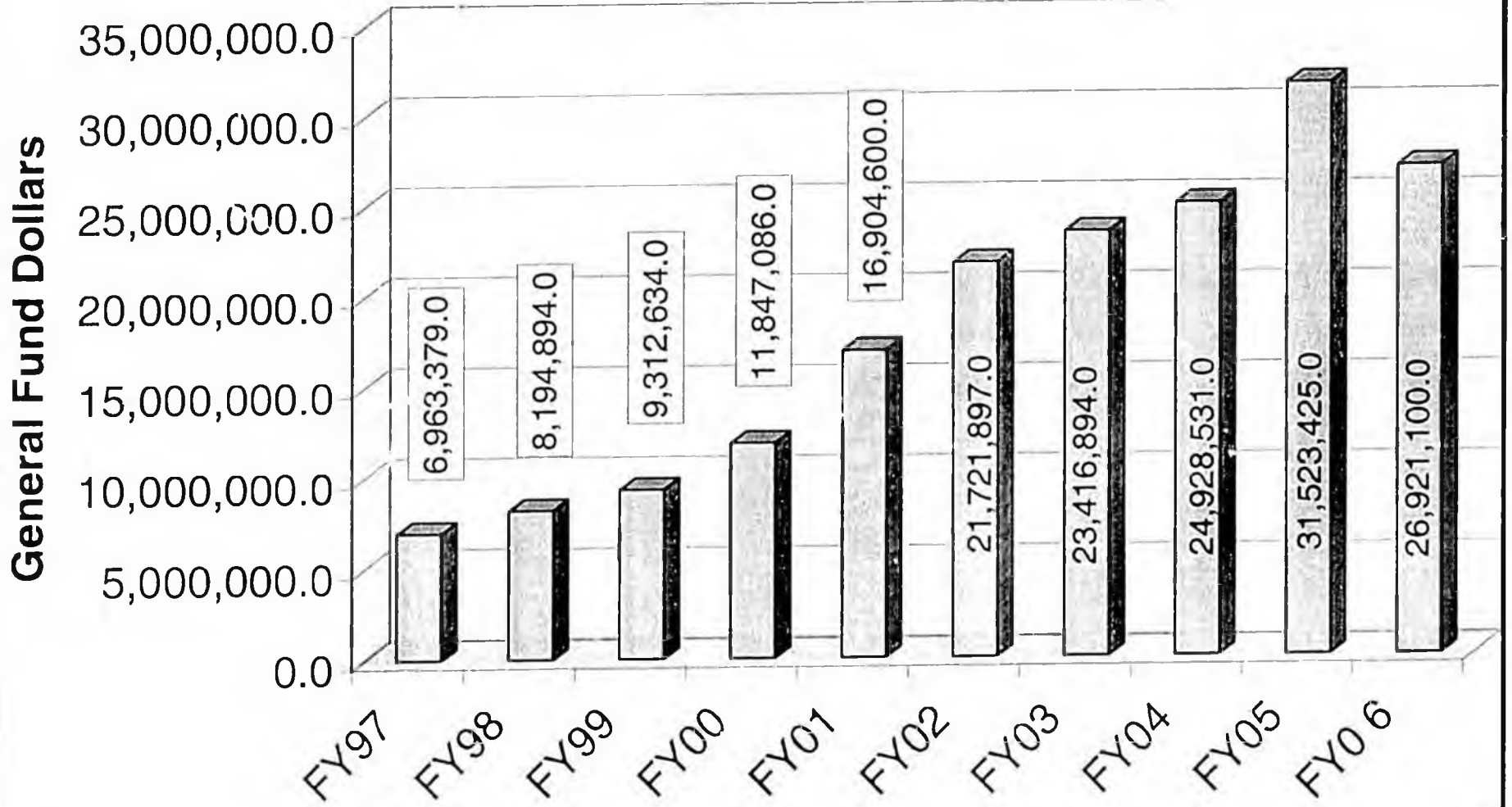
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Nursing Homes

(23.1% increase)

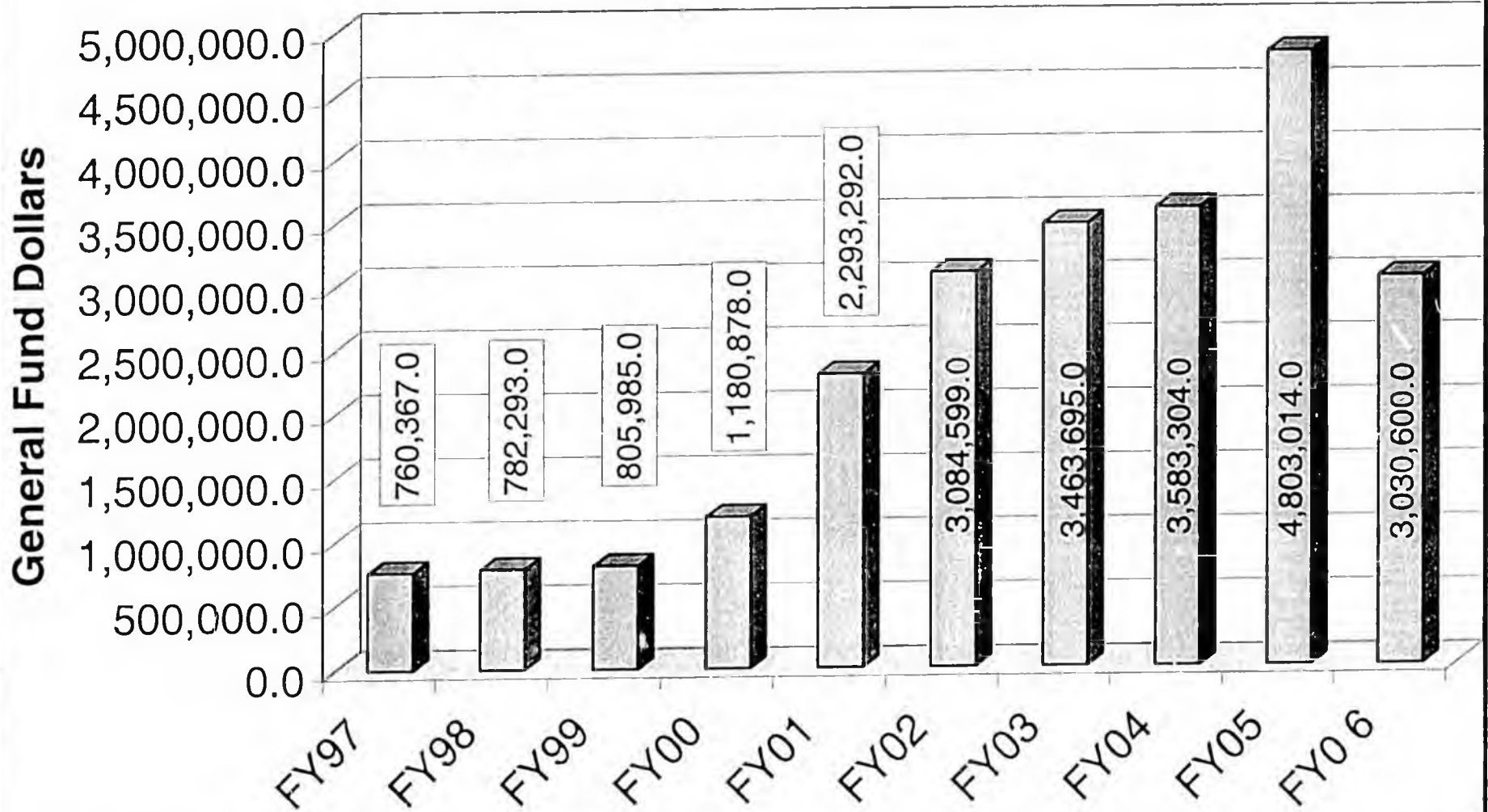


Mental Retardation and Developmental Disabilities Waiver (286.6% increase)

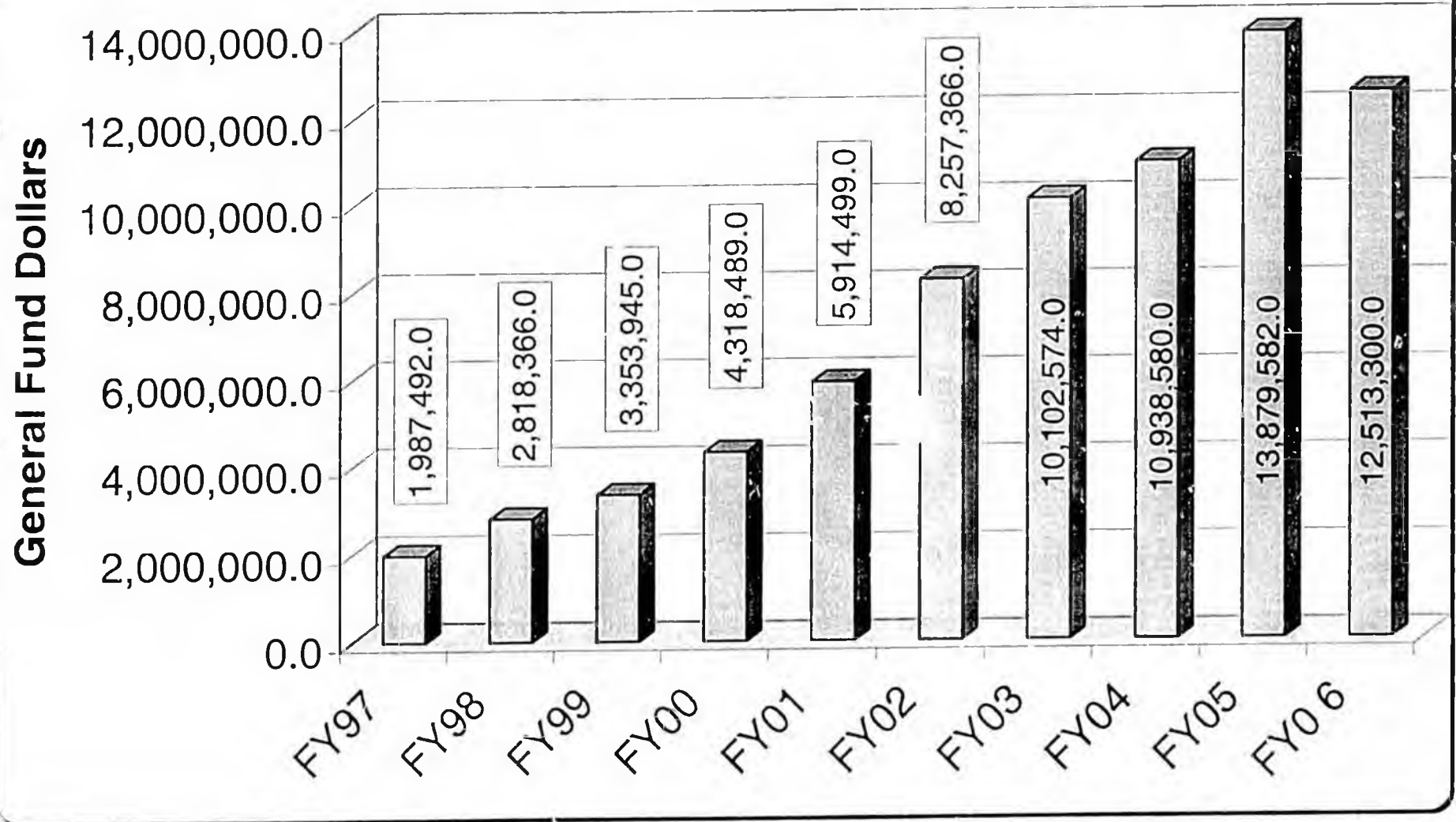


Children w/ Chronic Medical Conditions

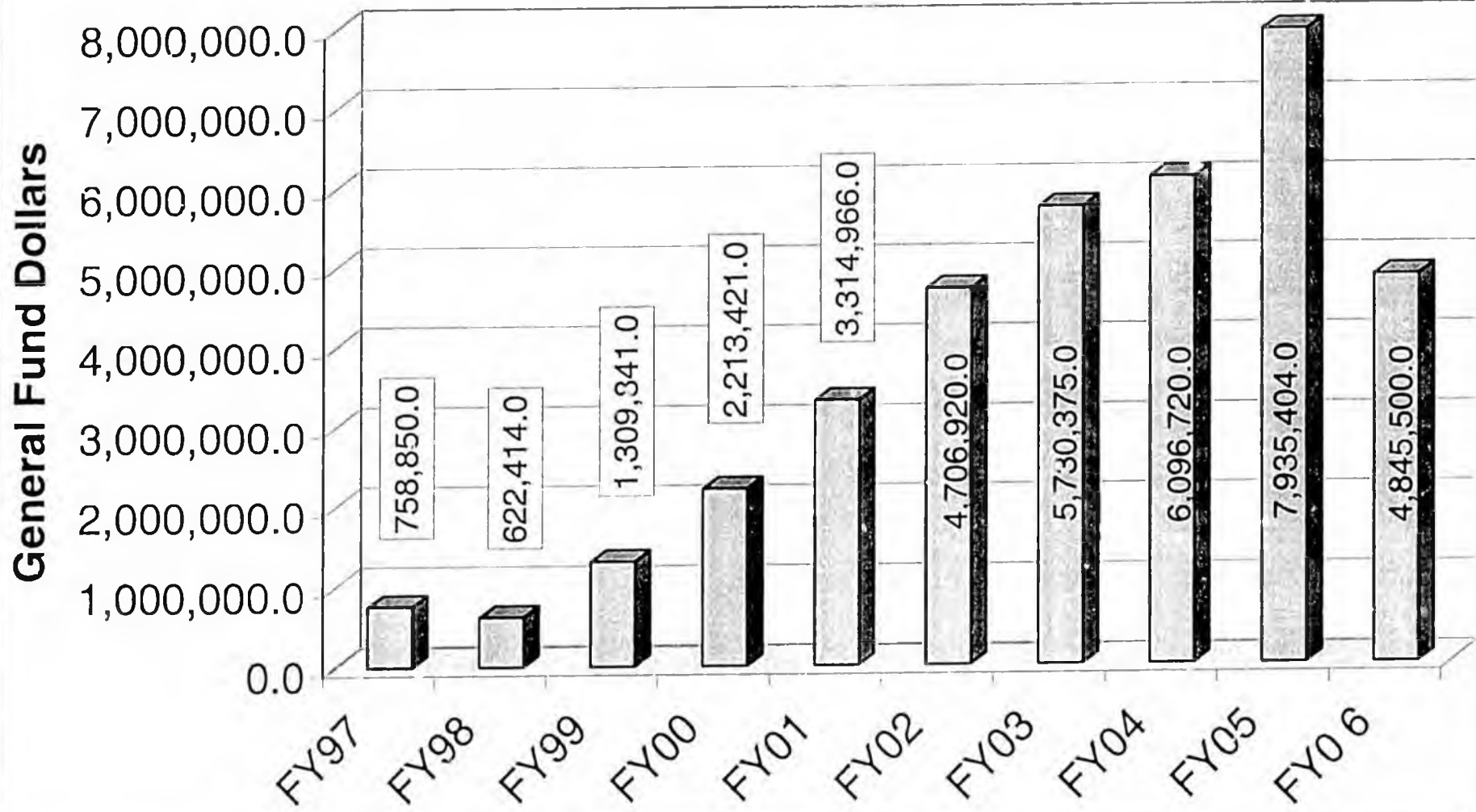
(298.6% increase)



Older Alaskans Waiver (529.6% increase)

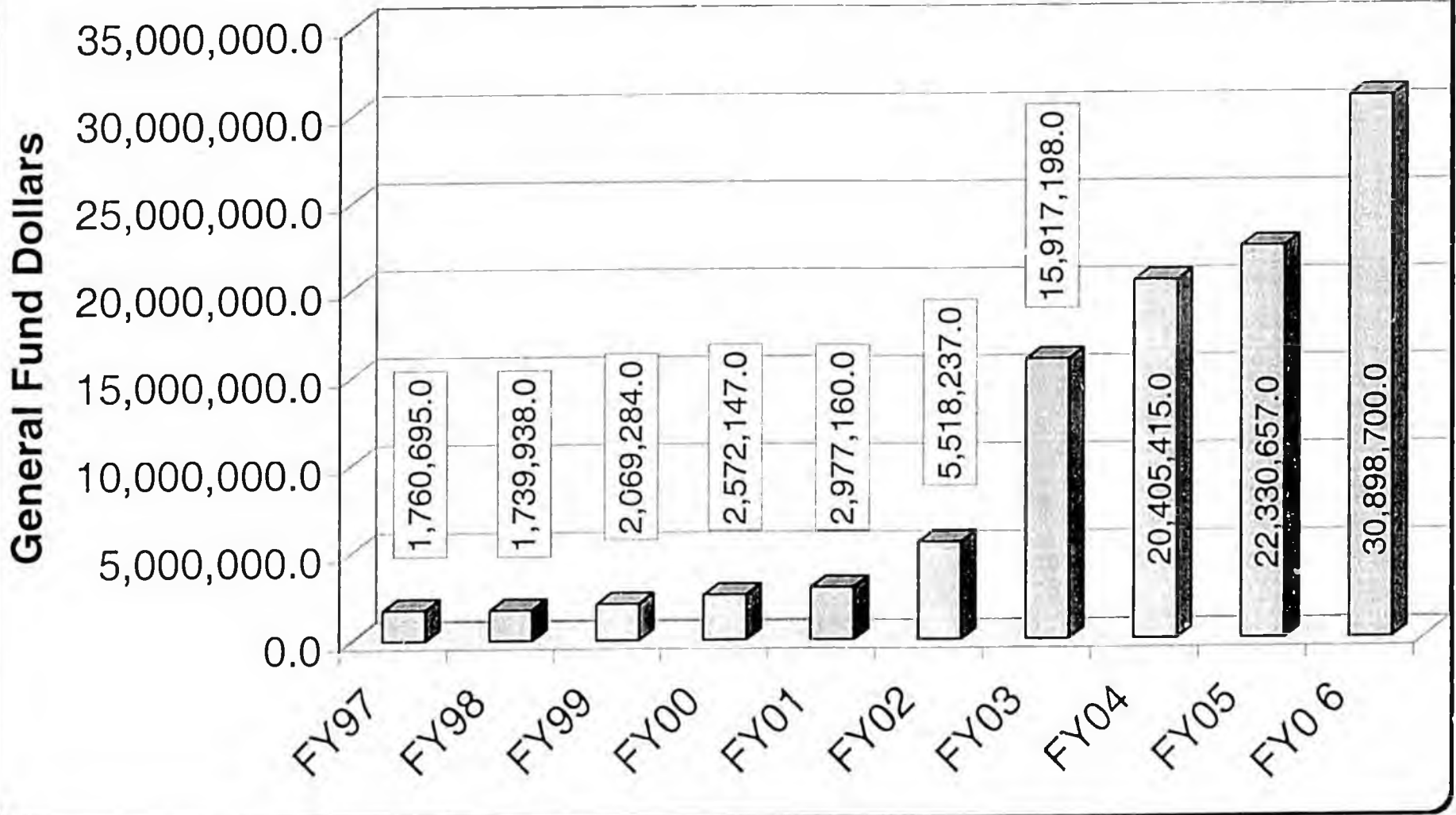


Adults with Disabilities (528.5% increase)



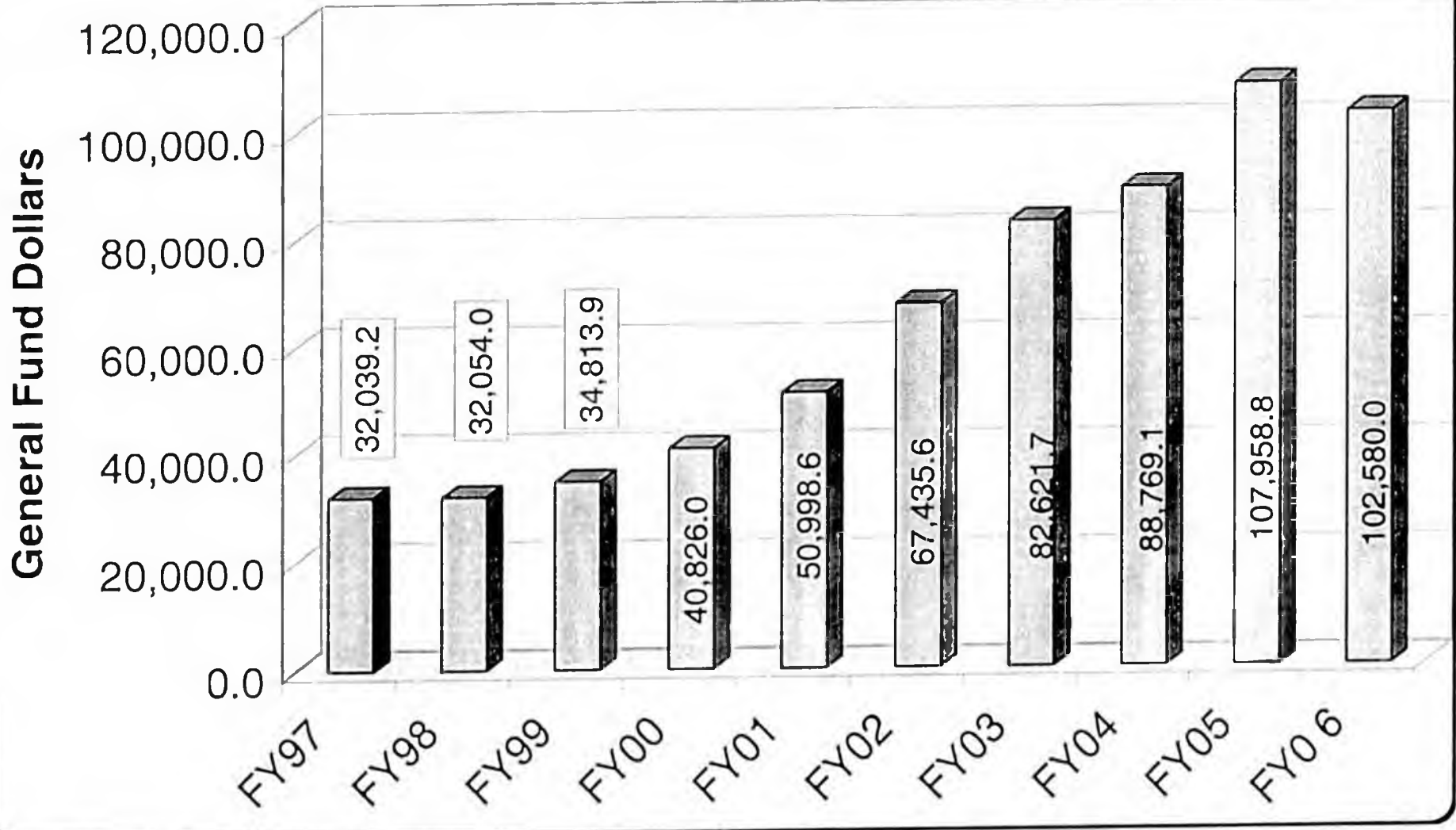
Personal Care Attendant

(1,654.9% increase)



Total Medicaid Expenditures

(220.2% Increase)



Senate Finance Committee

February 14, 2005

Dan Seamount, Commissioner
Jack Hartz, P.E., Sr. Reservoir Engineer
Alaska Oil & Gas Conservation Commission

Senate Bill 98

Sec. 7. GAS PIPELINE. (a) The sum of \$1,200,000 is appropriated from the general fund to the Department of Administration, Alaska Oil and Gas Conservation Commission, for reservoir studies and depletion plan evaluations related to the state gas pipeline and to bringing North Slope natural gas to market.

Discussion Items:

- AOGCC's Statutory Duties
- Reservoir Studies and Types.
- Depletion Plans
- Reservoir Studies are complex and complicated.
- The Urgency and Necessity
- Why Use General Fund Rather Than Regulatory Cost Charge Funds
- Why \$1.2 million
- Current Rules Governing Prudhoe Gas Offtake
- AOGCC Plan Going Forward
- Conclusions

Alaska Oil & Gas Conservation Commission's Statutory Duties

- Ensure Maximum recovery of Oil & Gas Resources
- Prevent Physical Waste of Oil & Gas
- Approve Depletion Plans For Reservoirs
- Set Allowable Production Rates to Assure Conservation of Resources

What are reservoir studies?

- They are mathematical studies that model physical geology (rock properties) and engineering features (underground fluid movement and interactions) of a reservoir.
- Models include a level of detail to realistically recreate reservoir oil & gas *performance history*.
- When reservoir production history is matched (calibrated), the model can be used to predict future performance with relative certainty.
- Scenarios can be tested, *future performance can be predicted*, and results are evaluated to assess their feasibility.
- Absolute certainty is not achievable but testing sensitivity of parameters can reduce the risk(s).

What is a depletion plan?

- Depletion is the act of removing or producing oil and gas from a petroleum reservoir to sell or use for other beneficial purposes.
- Depletion plans consist of the recovery methods exploited, implemented and applied to produce an oil or gas reservoir.

What is a depletion plan? (cont'd)

- Depletion Plans may consist of one or more of the following fluid drive and recovery mechanisms:
 - Primary Depletion - Solution Gas Drive, Gas Cap Expansion
 - Secondary Recovery - Pressure Maintenance by Immiscible Injection - Water Flood, Gas Injection
 - Enhanced Recovery Methods - Miscible Gas Injection, CO₂ Injection, Polymer Injection, Others
- Recovery Mechanisms may act in combination depending on the reservoir's characteristics.

Reservoir Studies are complex and complicated.

- Prudhoe has nearly 28 years of production history
- Over 2170 wells have been drilled in the Prudhoe Pool.
- The reservoir has multiple depletion mechanisms –
 - Solution Gas Drive,
 - Gas Cap Expansion,
 - Pressure Maintenance – Water Flood, Gas Injection, Gas Cap Water Injection
 - Enhanced Recovery – Miscible Gas Injection, Designing a model's physical parameters, fluid parameters, fluid physics and production history is a massive undertaking.
- Prudhoe owners have spent over 30 years and countless man-years creating and perfecting their models and tools.

What is the urgency? Why fast track?

Industry, Public and Private sources indicate:

- A major gas sale from Prudhoe and other North Slope reservoirs is being promoted and seriously evaluated.
- Stranded Gas Act negotiations are advancing.
- Prudhoe Owners spent \$120 million on pipeline studies.
- Open Season issues to solicit gas are being discussed.
- FERC has developed Open Season regulations.
- Federal Legislation will provide loan guarantees to an Alaska Gas Line project.
- Financial commitments are being pursued.

What is the urgency? Why fast track? (Cont'd)

AOGCC must not be a roadblock or bottleneck to this Project.

- There has been no application from Prudhoe owners.
- There is no commitment to provide data, studies, models or detailed results so State Agencies may make their decisions.
- Before there is a firm commitment to a major NS gas sale the AOGCC:
 - Must understand the allowable gas offtake rate from the reservoirs.
 - Must have good science and technical data on which to base our studies and decisions.
 - Must ensure conservation issues have been addressed.
 - Must approve a depletion plan that ensures conservation of the resources and achieves optimal resource recovery.
- Due Diligence requires adequate time to thoroughly evaluate proposed depletion plans and make timely decisions.

Why fund from the General Fund and not AOGCC Regulatory Cost Charges?

- RCC is imposed on all operators in the State of Alaska for the AOGCC's general business costs.
- The studies will not be part of AOGCC's general business.
- Alaska Gas Line associated reservoir studies will analyze only a few specific reservoirs.
- They will affect a small number of owners (5 of over 13) and benefit the State of Alaska, and its citizens.

Why \$1.2 million?

- AOGCC will need to contract with special expertise to assist our effort.
- The technical effort will be greater than that attempted in the 1970's before Prudhoe startup.
- The problems are complicated and technically complex.
- ***We envision a \$5 million budget over a 3-year period if there is no input from Prudhoe owners.***
- Three years is consistent with a project schedule that requires equipment orders and financial commitments at about that time.
- The State of Alaska has not evaluated gas offtake since 1977!
- Gas from North Slope reservoirs are a huge resource and it is safe to say that ***100's of millions of barrels of oil or equivalent*** are at stake.

Current Rules Governing Prudhoe Gas Offtake Rate:

- Rule 9 Conservation Order 341D states in part:
... "The maximum annual average gas offtake rate is 2.7 billion standard cubic feet per day, which contemplates an annual average gas pipeline delivery sales rate of 2.0 billion standard cubic feet per day of pipeline quality gas" ...
- The rule is based on work done in 1977 prior to Prudhoe start up based on:
 - Very sparse data – approximately 170 wells had been drilled.
 - Predictions *without* production history to calibrate the studies.
 - Preliminary studies that did not contemplate subsequent development and depletion plan changes.

Current Rules ... (Cont'd)

- Conclusion 23 from the Conservation Order issued in 1977 stated:
“The offtake rates approved by the Committee at this time must be established without the benefit of production history. Therefore, these offtake rates may be changed as production data and additional reservoir data are obtained and analyzed.”
- In the Introduction to the “Technical Considerations Prudhoe Bay Unit Operating Plan”, ARCO and BP stated:

... “The recommended operating plan provides for the timely development of the total energy resource in the Prudhoe Bay Field consistent with good conservation and engineering practices ... these plans will undergo continual evaluation and will be modified as necessary, based on observed reservoir performance, to achieve the maximum economic recovery of oil and gas ...”

Current Rules ... (Cont'd)

- The gas offtake rule needs to be updated to reflect current knowledge, technology and learning's from 28 years of production performance and studies.
- AOGCC plans to hold hearings starting in March to revisit Rule 9 to determine whether and how to modify it.

Conclusions

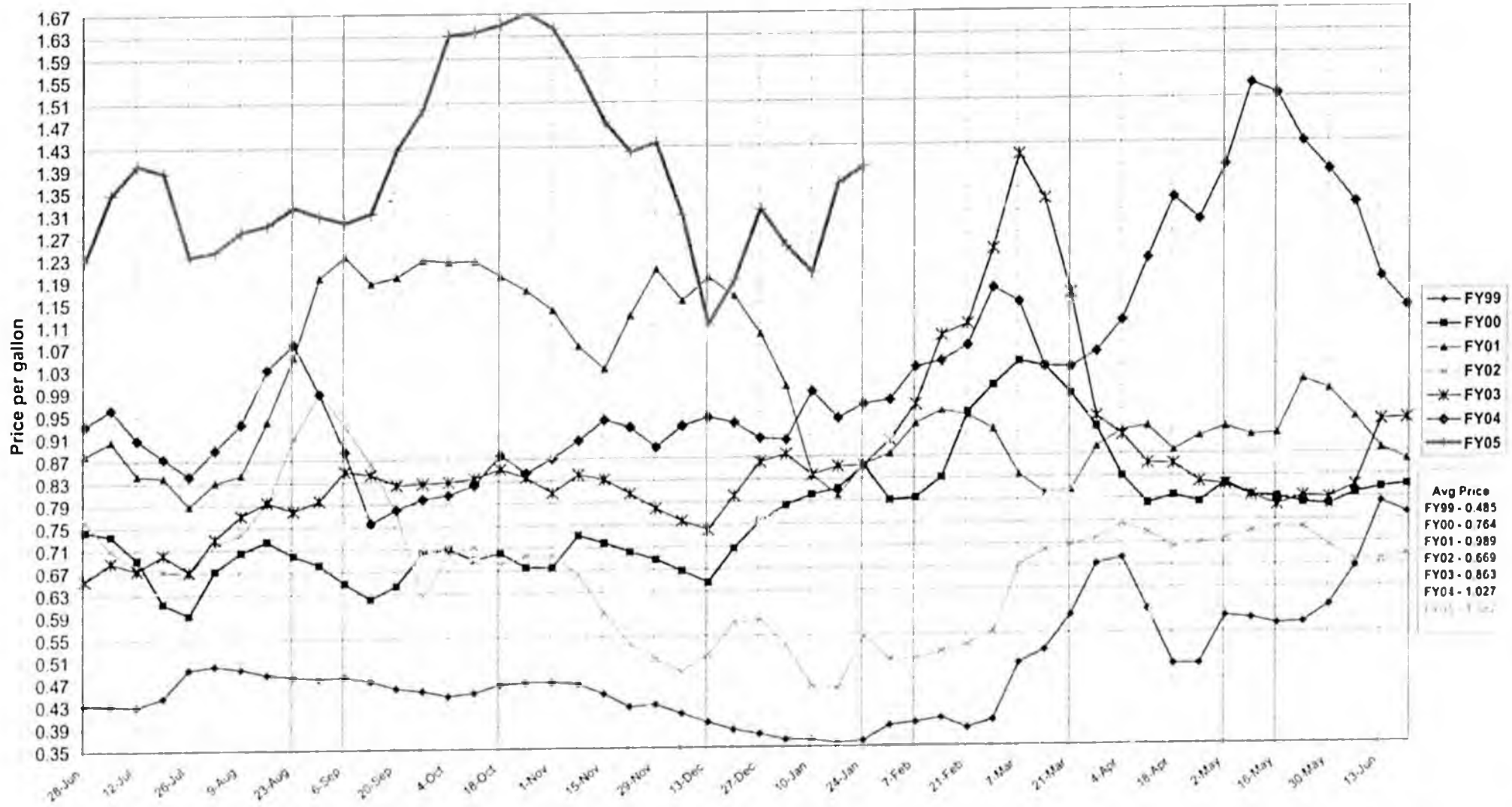
- The State needs to base its decisions on updated reservoir studies.
- The studies will be complex, complicated, costly, will take several years to accomplish and require specialized expertise.
- The AOGCC must perform its Due Diligence evaluations in a timely manner to avoid impacts to commitments and schedules.
- Earlier (1970's) decisions and statements contemplated gas offtake rule changes and that development plans would undergo continual evaluation and be modified based on reservoir performance.

Conclusions (cont'd)

- AOGCC must approve plans that will achieve maximum optimized recovery of oil and gas that will prevent waste.
- There will be State, National and International interests and attention on this project.
- It is imperative that “We” as a State get it right.
- As a responsible Agency, AOGCC must provide the Legislature and Administration their best Recommendations on issues of gas offtake and reservoir depletion.

AMHS Weekly OPIS Fuel Prices

(through January 24, 2005)



Note: Prices reflect OPIS Benchmark Prices not including delivery. Delivery charges range from \$0.065 to \$0.164 per gallon.

Prepared by Southeast Support Services 1/28/2005

DOT 2/14/05

Public Comment

SB 97&98

FY 05

Supplemental
Budget



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February 13, 2005

Senators Lyda Green and Gary Wilken
Senate Finance Committee
State Capitol
Juneau, Alaska 99801

Re: SB 98 – Fast Track Supplemental Bill - small city energy assistance program

Dear Senators Wilken, Green, and Finance Committee Members

The Alaska Municipal League strongly supports the Governor's proposed "small city energy assistance program" to provide \$25,000 grants to cities under 100 population; \$50,000 grants to cities 101 to 600; \$75,000 grants to cities 601 to 1200.

There is strong evidence that approximately half of the small cities in Alaska are dysfunctional or in crisis primarily due to steeply rising local costs, and the loss of state revenue sharing programs in place for the past 35 years (since 1969). While this is a dynamic issue, as of last month the following cities either did not respond to contacts, have not held local elections, a tribe has assumed city functions, or the city has contacted the State regarding formal dissolution: Akhiok, Ambler, Chevak, Holy Cross, Hughes, Kiana, Kivalina, Koyukuk, Lower Kalskag, Napaskiak, Nikolai, Platinum, Russian Mission, Scammon Bay. And, as the memo from Kevin Smith, Executive Director of the AML/JIA, indicates, 10 cities have had their insurance canceled while up to 7 more may be canceled within a week. More troubling, 33 cities are on month-to-month payment plans for insurance. The failure of a city to be able to insure itself and its employees is a clear sign of deep trouble.

The \$6.5 million dollar cost of the Governor's proposal is likely far less than the potential state responsibility for uninsured losses in cities, especially in the unorganized borough which is constitutionally administered by the legislature (Art X Sec 6 "The legislature shall provide for services it deems necessary or advisable in the unorganized boroughs..."). Quick action on this fast track bill may rescue many small cities.

Is it right for the legislature to financially help cities? Yes. Only the State has the power to share revenue to ensure that basic services are provided to all Alaskans and are affordable. According to a recent Texas Municipal League survey, only Alaska and Montana out of 42 responding states have no revenue sharing. Also, in a recent survey by Moore Research, 76.2% of respondents, largely urban, strongly to mildly agreed "it's important for state government to help rural communities that lack a tax base to generate sufficient tax revenue to provide basic local public services."

Thank you for your dedication to Alaska and your consideration of this important issue.

Sincerely



Kevin Ritchie
Executive Director



Office of the Mayor

P.O. Box 430
Pilot Point, Alaska 99649
Tel. (907) 797-2200
Fax (907) 797-2211

Senate Finance Committee
Juneau, Alaska

February 12, 2005

To Whom It May Concern:

We applaud the Governor's proposal to distribute financial energy relief to rural Alaska. The combined impacts of rising fuel prices, declining municipal revenues, Federal grant opportunities, commercial fisheries disasters, and the overall lack of economic opportunity in rural Alaska have hit all of us very hard.

In Pilot Point we have had to fly fuel in at \$4.66 per gallon for heating oil. The City cannot in good conscience charge our consumers a price that allows us to break even, consequently, we are absorbing a loss of over \$2.00 per gallon. Any financial relief at this time would be greatly appreciated.

Sincerely,



Gregory Kingsley
Pilot Point City Council

CITY OF NUIQSUT
Post Office Box 89148
Nuiqsut, AK 99789
Phone 907 480-6727 Fax 907 480-6928

February 11, 2005

The Honorable John Cowdery
Chair
Alaska State Senate Rules Committee
Alaska State Capitol
Juneau, Alaska 99811

FAX: 907 465 2069

Dear Senator Cowdery:

The duly elected members of the City of Nuiqsut City Council have instructed me to communicate with you and firmly assert their unqualified support for Senate Bill 98, the Supplemental Appropriations, Fast Track Bill.

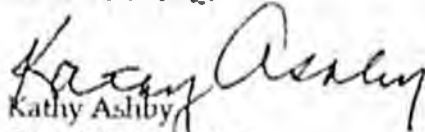
Alaska is indeed blessed with resource largesse of which many locales can only dream. Alaska's resources provide healthy economic activity and enviable lifestyles in metropolitan areas of the state. Those resources, as you well know, are located, explored, developed, and extracted in areas of the state where amenities are exceedingly few and far between, where the price of one container of milk compares with the expense of a bag of groceries in other areas.

The general fund is largely based upon resource revenues. Therefore, it is imperative that inherent inequities be ameliorated where possible. Senate Bill 98 purports to address, with general fund monies, the exorbitant cost of utilities in non-metropolitan areas of the State through energy assistance.

Please afford this Bill your unqualified support as it traverses through the committee referrals and ensure its passage into law. Thank you for your assistance.

Sincerely,

CITY OF NUIQSUT


Kathy Ashby
City Administrator

From: Kevin Smith [mailto:kevins@amljia.org]

Sent: Saturday, February 12, 2005 3:53 AM

To: Sen. Gary Wilken; Sen. Lyda Green

Cc: Ginger Blaisdell; Traci C. Carpenter; Sheila Peterson; James Armstrong; Sen. Donny Olson; Sen. Lyman Hoffman; Sen. Bert Stedman; Sen. Fred Dyson; Sen. Con Bunde

Subject: Support Letter for Packets

Dear Senators Green and Wilken:

Attached is a letter of support regarding SB98 that I ask you to include in your packet for next week's meeting on the supplemental appropriations. I'll be in Anchorage next week. I understand that testimony will not be taken via teleconference, but I wanted you to know my view on the small cities energy assistance proposal. If you have any questions, you can reach me starting Monday morning at 907-258-2625.

Thank you for your consideration.

Kevin Smith
Executive Director
AMLJIA
807 G Street, Suite 356
Anchorage, Alaska 99501

907-258-2625
907-279-3615 fax
kevins@amljia.org

2/14/2005

FRANK H. MURKOWSKI
GOVERNOR
GOVERNOR@GOV.STATE.AK.US



STATE OF ALASKA
OFFICE OF THE GOVERNOR
JUNEAU

SB98
P.O. BOX 110001
JUNEAU, ALASKA 99811-0001
(907) 465-3500
FAX (907) 465-3532
WWW.GOV.STATE.AK.US

February 7, 2005

The Honorable Ben Stevens
President of the Senate
Alaska State Legislature
State Capitol, Room 111
Juneau, AK 99801-1182

Dear President Stevens:

Today I am transmitting two supplemental appropriation bills for Fiscal Year 2005. This bill, sometimes referred to as the "fast track" supplemental bill, includes items that have particularly tight time requirements that are not accommodated by the usual passage of supplemental appropriations later in the spring.

The "fast track" supplemental totals \$97 million in general funds. Our management goal was to include requests for circumstances that were not within the departments' control or were unanticipated when the FY 2005 budget was finalized, such as the small community energy assistance program, gasoline costs, and Medicaid increases.

In addition, we are requesting federal funds of \$99 million primarily for Medicaid and transportation projects that are ready to go to bid for the upcoming construction season.

I request that you put this bill on a "fast track" for final action in early March.

Sincerely yours,

A handwritten signature in cursive script that reads "Frank H. Murkowski".

Frank H. Murkowski
Governor

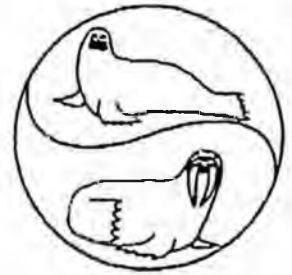
Enclosure

COMMITTEE COPY



City of Brevig Mission

North Tutu Street
Brevig Mission, Alaska
99785-5021
Phone/Fax (907) 642-3851



February 18, 2005

Attn: Senator Donald Olson
State Capital
Suite 510
Juneau, Alaska 99801-1182

Dear Senator Olson:

Greetings! I am writing to express my support for Governor Frank Murkowski's Supplemental and Capital Appropriations Bill. As Mayor for the City of Brevig Mission I support the section of the bill that addresses "Small City Energy Assistance" and the Governor's effort to provide assistance and avoid the growing crisis in rural communities such as Brevig Mission.

However, I also want to express continued support for a long-term solution such as "Community Revenue Sharing." We need such assistance to operate and maintain insurance, water & sewer services, and emergency services such as fire protection & search and rescue. The City of Brevig Mission is that "Point of Light" in this community that connects it to the support and services that the State of Alaska is seeking to provide to its citizens. Therefore, it is my hope that you will beseech the Senate Finance Committee on behalf of the Community of Brevig Mission saying, "Don't let the light go out!"

Thank you for your efforts to represent our community on this important issue.

Sincerely:

A handwritten signature in cursive that reads "Brian Crockett".

Brian Crockett
Mayor, City of Brevig Mission

Cc Governor Frank Murkowski
Cc State Representative Richard Foster
Cc Alaska Municipal League



City of Pelican

BOX 737 • PELICAN, ALASKA 99832 • PHONE: 735-2202/2203 • FAX: 735-2258 • E-MAIL: pelican@ptialaska.net • WEBSITE: www.pelican.net

February 20, 2005

Senate Finance Committee
Fax: 907-465-4714

Dear Senate Finance Committee Member:

Alaska is unique in that a significant percentage of state residents reside in the 125 small cities listed in Senate Bill 98. These communities have governing bodies that are in need of small city energy assistance especially with the price of diesel fuel steadily increasing.

The City of Pelican had three years of deficit expenditures. I am working diligently to protect the City of Pelican's financial investment status and build respectful civility in the public process.

SB 98 State appropriations will provide a cushion as we work to meet basic services such as high cost of utilities, maintenance and operations, and other mandated municipal services.

Please endorse SB 98 small city energy assistance and recommend it to your colleagues for final approval. Thank you for your attention to this request.

Sincerely,

Patricia Phillips
Patricia Phillips, Mayor

Box 22
Stebbins, Alaska 99671
Phone (907) 934-3451
Fax 934-3452

City of Stebbins

Fax

To: Senate Finance Committee From: Jean Ferris

Fax: (907) 465-4714 Pages: 2

Phone: Date: 2/14/05

Re: Small City Energy Assistance CC:

Urgent For Review Please Comment Please Reply Please Recycle

I would like to know if my letter went through. Thank you.

Jean,

Good morning. Your fax went thru
and your letter will be distributed
to the Senate Finance members

Jean



City of Stebbins

P.O. Box 22 • Stebbins, AK 99671

PH. (907) 934-3451 • FAX (907) 934-3452



February 14, 2005

Senate Finance Committee

Re: "Small City Energy Assistance" appropriations

Dear Sir or Madam:

In the past small cities were fortunate to receive revenue sharing and community matching grants. The revenue sharing monies helped in paying for heating fuel, insurance and other necessities if there was money left over from heating fuel purchase. The CMPC's helped with purchase and repairs of heavy equipment. Revenue sharing was real important to us as it helped pay for our heating fuel and the cost of heating fuel has risen, so it will have a major affect on us, if we do not get some sort of assistance. Recently, we had to cut down in the hours the washeteria is open, which helps in bringing in some revenue.

This money would greatly help in purchasing heating fuel for our public buildings, and in paying for electricity costs. There are not too many money making oppertunities in the small villages and any money you can spare would go a long way. Thank you for your consideration.

Sincerely,

Jean Ferris, City Administrator

FAX COVER SHEET

City of Anchorage
P.O. Box 167
Anchorage Street
Anchorage AK 99514

(907)238-3316
(907)238-3320



SEND TO Senate Finance Company name Committee AML	From Clem Joseph
Attention Kathie Wasserman	Date 2-14-05
Office location Juneau, AK	Office location City of Anchorage
Fax number	Phone number (907) 238-3313/3316 :

- Urgent
 Reply ASAP
 Please comment
 Please review
 For your information

Total pages, including cover: 4

COMMENTS

Kathie

1) Please call when receive and readable

2) Any additional requirement, please call me or E-mail me at: telljak@yahoo.com

3) Thank you

Clem

ALAKANUK CITY COUNCIL
P.O. Box 167
ALAKANUK, ALASKA 99554
E-Mail: cityauk@unicom-alaska.com
PHONE NUMBER: (907) 238-3313/3316
FAX NUMBER: 238-3620

Date: February 13, 2005

ALASKA MUNICIPAL LEAGUE
(Attn: Ms. Kathie Wasserman)

TO WHOM IT MAY CONCERN:

Thank you for your fax requesting for additional information of how the City of Alakanuk will spend the \$75,000.00 dollars for the coming fiscal year 2006.

(I)
THE IMPACT BY THE LOSS OF THE REVENUE SHARING FOR THE CITY OF ALAKANUK:

The City of Alakanuk experience a challenge of debts for the fiscal year 2004; including 2005 since the City of Alakanuk loss the revenue sharing as follows:

- 1) Alaska Municipal League Joint Insurance Association, Inc., required by State Law
- 2) Alaska Municipal League, Membership fee
- 3) Alaska Energy Authority-Fuel Order
- 4) Employment Taxes-State/Federal quarterly taxes, required by Law
- 5) Other debts of non-governments

ALASKA MUNICIPAL LEAGUE JOINT INSURANCE ASSOCIATION, INC.:

The City of Alakanuk loss the insurance and covers due to no REVENUE SHARING AVAILABLE as follows:

- A) General Liability Insurance
- B) Worker's comp.
- C) Automobile Liability/Comp & Collision,
- D) Police Professional Liability Insurance

ALASKA MUNICIPAL LEAGUE:

City of Alakanuk loss a membership with Alaska Municipal League due to no REVENUE SHARING AVAILABLE

ALASKA ENERGY AUTHORITY:

(A) Fall of 2004, City of Alakanuk cannot order fuel for Village Safe Water / Equipments of the City of Alakanuk with Alaska Energy Authority, Due to no REVENUE SHARING AVAILABLE

(B) City of Alakanuk ordered fuel/gas thru Rural Alaska Fuel Services With assistance of Department of Community and Economic Development, and Paid with (PILT), Payment in Lieu of Taxes.

EMPLOYMENT TAXES:

(A) City of Alakanuk is in debt with Alaska Department of Labor and Workforce and Internal Revenue Service of quarterly tax payment Requirement, and cannot meet the suspend dates due, due to no REVENUE SHARING AVAILABLE

OTHER DEBTS OF NON-GOVERNMENTS:

(A) City of Alakanuk experience with debts with Alaska Village Electrical Cooperative of Electricity bill, and remain in debt with them due to no REVENUE SHARING AVAILABLE

(B) City of Alakanuk experience debt with United Utilities, Inc. and was Disconnected of phones, Fax Numbers, Internet, due to no REVENUE SHARING AVAILABLE

NOTES:

ALL Municipal Governments within the Rural Villages of Yukon-Kuskokwim Areas are Facing debt challenges and few municipal governments cannot pay their employees due to no REVENUE SHARING NOT AVAILABLE.

All municipal governments experiencing debts at no fault of theirs since municipalities loss REVENUE SHARING and cannot pay their debts and employees

In Rural Villages of Yukon-Kuskokwim Areas do not have resources available in their area of responsibilities

Rural Villages of Yukon-Kuskokwim Areas cannot receive any State / Federal Grants due to debts owe to Department of Labor and Workforce and Internal Revenue Service

(II)

Municipal Government, City of Alakanuk priority of receiving the REVENUE SHARING as follows:

- 1) Up-grade insurance costs with Alaska Municipal League / Membership
- 2) Order fuel for the City of Alakanuk thru Alaska Energy Authority
- 3) Payment Plan with Department of Labor and Workforce and Internal Revenue Service with employment taxes
- 4) Pay debts by prior list with non-governments; such as A.V.E.C. and United Utilities, Inc.

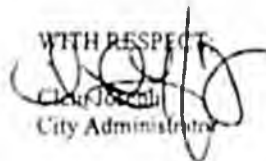
ADDITIONAL INFORMATION:

All municipal governments that experience debts with State / Federal governments, non-governments lead to not trusting the Rural Village Municipal Governments due to no REVENUE SHARING AVAILABLE and cannot pay their debts at no fault of theirs.

If all municipal governments receive their REVENUE SHARING it will lead to paying their debts, regain their trust relationship in both State / Federal Governments and non-governments of their debts.

STATE OF ALASKA OFFICIALS, STATE LEGISLATURES will benefit all municipal governments within the State of Alaska to help the communities in paying all their debts and move forward to a better relationship with Federal / State Governments; including the non-governments.

Thank you for your time, please do not hesitate to contact me at the above address or phone number for any additional requirements you may need.

WITH RESPECT,

Clair Johnson
City Administrator

Cc:

STATE OF ALASKA
Governor Frank H. Murkowski
P.O. box 110001
Juneau, Alaska 99811-0001

STATE OF ALASKA
Senator Donny Olson
Room 510
Juneau, Alaska 99801

STATE OF ALASKA
Rep. Richard Foster
Room 410
Juneau, Alaska 99801

Department of Community and Economic Development
P.O. Box 348
Bethel, Alaska 99554
(Attn. Mr. Paul Chimigak, Rural Utility Business Advisor)

Alakanuk City Councils
Alakanuk, Alaska 99554

City of Selawik

P.O. Box 99

Selawik, Alaska 99710

Ph# (907) 484-2132

Fx# (907) 484-2209

e-mail: city_of_selawik@hotmail.com

Fax Transmission Form

To: Senate Finance Committee Fax: 465-4714

From: Roger Clark - Administrator Date: 2-14-05

Re: Senate Bill 98 Pages including this page: 2

Memo:

Letter of Support Senate Bill 98
"Small City Energy Assistance"

ALASKA MUNICIPAL LEAGUE ACTION ALERT

Date: February 11, 2005

To: Mayors, Managers and Councils

From: Kathie Wasserman

On Monday, February 14th at 9:00 a.m. and again on Wednesday, February 19th at 9:00 a.m., there will be a hearing on the Governor's Supplemental and Capital Appropriations Bill. This is the bill that includes the "Small City Energy Assistance" appropriation. This is money appropriated from the general fund to the Department of Advocacy for distribution to the following cities in the following amounts, based upon 2003 population, with cities with up to 99 residents to receive \$25,000, cities with 100 - 600 residents to receive \$50,000, and cities with 601 - 1199 residents to receive \$75,000.

The teleconference aspect of this meeting has been removed. But if you are on this list, please write a letter that discusses how this money can help your community; especially with relation to high fuel costs, high insurance costs and high shipping costs. Perhaps discuss how your community has been impacted by the loss of revenue sharing. Fax your letters to the Senate Finance Committee at 1(907)465-4714 and copy AML at 1(907)463-5480.

\$25,000

Kupreanof
Akhlok
Clark's Point
Port Alexander
Chignik
Larsen Bay

Bettles
Kasaan
False Pass
Egegik
Atka

Platinum
Hughes
Pilot Point
Port Heiden
Cold Bay

\$50,000

Allakakot
Tenakee Springs
Kobuk
Ekwok
Golovin
Adak
Coffman Cove
Ouzin'ie
Mekoryuk

Chuathbaluk
Koyukuk
Eagle
Diomed
Shageluk
Wales
Newhalen
Whittier
Holy Cross

Anvik
Pelican
Nikolai
Deering
Saint George
Grayling
Ruby
Nunam Iqua
Old Harbor

SFC
February 14, 2005

Department of Revenue
Supplemental

Susan Taylor
2/14/05

- 1) Introduction
 - a) Good Morning Mr. Chairman, members of the committee
 - b) My name is Susan Taylor, Director of Administrative Services for the Department of Revenue.
- 2) Tax Division requests
 - a) Background
 - b) Legislature included fiscal note funding for the Governor's initial Tobacco tax, licensing and penalties bill that was introduced during the regular legislative session in the amount of \$828.1 to implement the provisions in the new law. However, the bill failed to pass the legislature thereby voiding that fiscal note appropriation.
 - c) The Governor called the legislature into special session and during the special session the tobacco tax, licensing and penalties bill did pass with some changes made to the Governor's original bill. However, a fiscal note did not pass during the special session.
 - d) This request would fund the department's existing tobacco tax enforcement program and reconcile the legislature's actions.
 - e) Based on past experience in Alaska and in other states, the department is concerned that if it does not have an effective cigarette tax stamp enforcement program, cigarette bootlegging will flourish in Alaska.

- f) When the State of Michigan raised its tax rate, revenues actually decreased due to lack of enforcement.
 - g) When the State of Hawaii enacted cigarette tax stamp legislation it hired 11 new enforcement officers. After one year of active enforcement, Hawaii's cigarette tax revenue increased nearly 50% from the previous year.
 - h) The department is asking for this funding to be annualized in its FY2006 budget request.
- 3) Anticipated questions
- a) **Why do you need more money, Alaska had a tobacco tax before?**
 - i) It became apparent that we didn't have sufficient resources to enforce the existing tobacco tax with existing resources.
 - ii) Increasing the tax, increases the incentive to cheat, without adequate enforcement, tax revenues will be lost.
 - b) **What are you doing about Internet sales?**
 - i) We are monitoring Internet sellers who also advertise in Alaska by other means (direct mail, advertisements in newspaper or on radio) and we notify these sellers that they are required under federal law to provide information about individuals in Alaska who purchase cigarettes from them.
 - ii) We are working with Bureau of Alcohol, Tobacco and Firearms and the U.S. Postal Inspector to enforce compliance of the federal law.
 - iii) We will be filing civil lawsuits against those Internet sellers who don't comply with the federal law.

iv) We need resources (investigators and auditors) to monitor Internet sells and work with federal agencies to enforce the federal law.

c) **What is the expected increase in revenue?**

- i) 6.3 million in FY2005
- ii) 20.8 million in FY2006
- iii) 27.4 million in FY2007
- iv) 33.8 million in FY2008 and thereafter

SB 97 Notes

Reeves
2/16/05

- (1) For the record . . .
- (2) The Department of Law, ~~Oil & Gas section~~ is dependent on a substantial amount of assistance from outside legal council in the on-going ^{Stranded Gas} negotiations that seek to expedite construction of a natural gas pipeline from the North ~~Slope.~~
- (3) ~~As the~~ ^{As the} Senators are aware, the State is currently involved in two, parallel negotiations under the Stranded Gas Act (AS 43.82).
- (4) Both of those ~~Stranded Gas~~ negotiations contemplate ~~the~~ State ^{participation} participation in the pipeline project, and we are thus drafting and negotiating terms of the several legal agreements that would be required for the State to participate as a partner in the pipeline project.
- (5) The individual agreements ^(s) include (at least):
 - (a) the Stranded Gas Agreement;
 - (b) a Business Entity Agreement;
 - (c) a Project Financing Agreement;
 - (d) a Construction Agreement;
 - (e) an Operating Agreement; and
 - (f) a Gas Balancing Agreement.
- (6) The Stranded Gas Agreement(s) and the Business Entity Agreement(s)

[currently anticipated to form an LLC owned jointly by the Stranded Gas sponsor company and the State]
are the current focus of intensive contract development work and negotiations.

Necessity for
"Fast -Track" Supplemental Funding

The Department of Law has already expended essentially its entire Oil & Gas contract services appropriation for fiscal year 2004 - 2005, due to the unanticipated additional work arising from

- > participation in two simultaneous Stranded Gas negotiations; and
- > consideration of State partnership in the NS gas pipeline project, which necessitates development of the Business Entity and Financing Agreements.

The early expenditure of the contract services appropriation for work on the NS gas pipeline has also depleted contract funds that were earmarked for use on other, non-gas pipeline projects. Those contract services funds -- utilized on oil royalty reopeners, TAPS oil pipeline matters, and in-state gas pipeline matters -- also need to be supplemented in this fiscal year.

The Department of Law is therefore asking for a supplemental appropriation of \$9,000,000 for legal services on work relating primarily to the NS gas pipeline project. [Intended to cover needs thru the end of the next fiscal year.]

SB

98

CONF.

COMM.

SFIN

FILE

The Chairman needs to clarify that the committee adopts the House version of bill sections 18 through 22. These lapse and effective date clauses conform to the House versions of other sections adopted by the committee, including funding for labor agreements and education.

Received in the Senate: 3/22/05 12:46 pm
(Date/Time)

Received in the House: 3/22/05 12:50 pm
(Date/Time)

CONFERENCE COMMITTEE REPORT

Date: _____

MR. PRESIDENT: MR. SPEAKER: (Reported out of Committee)

The CONFERENCE COMMITTEE with limited powers of free conference considering:

•Senate Version: without limited powers of free conference considering:

CS FOR SENATE BILL NO. 98(FIN) am

"An Act making supplemental appropriations, capital appropriations, and other appropriations; amending appropriations; making appropriations to capitalize funds; making appropriations under art. IX, sec. 17(c), Constitution of the State of Alaska, from the constitutional budget reserve fund; and providing for an effective date."

and

•House Version:

HOUSE CS FOR CS FOR SENATE BILL NO. 98(FIN) am H
(Same Title)

Recommends the:

CCS SB 98 be adopted.

Same Title as: Senate Version House Version

New Title (tech. - see attached)

-- or --

Recommends the:

Senate Version House Version

be adopted.

_____ Letter of Intent attached.

Senate Conferrees:

Cong. Wilken
Senator Wilken, Chair

Linda Green
Senator Green

Sen. Hoffman
Senator Hoffman

House Conferrees:

Rep. Chenault
Representative Chenault, Chair

Rep. Meyer
Representative Meyer

Rep. Croft
Representative Croft

Return Conference Bill and attachments to the Senate Secretary's Office.

Received in the Senate: 3/22/05 12:46 pm
(Date/Time)

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Senator Wilken, Chair

Linda Green
Senator Green

Tom Hoffman
Senator Hoffman

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Mike Chenault
Representative Chenault, Chair

K. Meyer
Representative Meyer

Mike Croft
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Senator Wilken, Chair

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Senator Wilken, Chair

Linda Green
Senator Green

John Hoffman
Senator Hoffman

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Mike Chenault
Representative Chenault, Chair

K. Meyer
Representative Meyer

Mike Croft
Representative Croft

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