

ALASKA LEGISLATURE

2110

HOUSE and SENATE FINANCE COMMITTEE FILES, 1999 - 2000

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Sectional Analysis CS SB 157(FIN) – con't
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Sec. 9 Revises current statute (AS 42.45.120) by inserting new language for the existing "notice to customer" requirement. The new language requires the utility to indicate the fuel efficiency of the utility.

Sec. 10 This section provides language for a transition between the time this act takes effect and the time the department's regulations for the averaged 350 kWh are adopted. The language states that the rate is 350 kWh per month per residential customer.

Sec. 11 The effective date of the bill, which is July 1, 1999.

FISCAL NOTE

STATE OF ALASKA
1999 LEGISLATIVE SESSION

BILL NO. HL 55B 157 (CRA)

Revision Date: 5-16-99
Title: Power Cost Equalization
Sponsor: Senate Finance
Requester: _____

Dept. Affected _____
BRU _____
Component _____
Component Serial No. _____

Expenditures/Revenues		(Thousands of Dollars)				
OPERATING EXPENDITURES	FY 00	FY 01	FY 02	FY 03	FY 04	FY 05
Personal Services						
Travel						
Contractual						
Supplies						
Equipment						
Land & Structures						
Grants & Claims	16,400.00					
Miscellaneous						
TOTAL OPERATING	16,400.00					

CAPITAL EXPENDITURES						
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CHANGE IN REVENUES []						
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FUND SOURCE		(Thousands of Dollars)				
1002 Federal Receipts						
1003 GF Match						
1004 GF						
1005 GF/Program Receipts						
1037 GF/Mental Health						
1091 Designated Program Receipts	16,400.00					
TOTAL	16,400.00					

Estimate of any current year (FY98) cost: _____

POSITIONS						
Full-time						
Part-time						
Temporary						

ANALYSIS: (Attach a separate page if necessary)

Other Fund Sources include contributions from NPRA a few item pool and carry-over from the PCE fund.

Prepared by Jonathan Lack
Jonathan Lack
House CRA staff

Phone _____
Phone _____
Date _____

Sectional Analysis: HCS for CS SB 157 (CRA) – Power Cost Equalization

Sec. 1 Revises current statute (AS 37.05.530(g)) regarding the National Petroleum Reserve-Alaska (NPRA) fund so that amounts which remain AFTER; (1) the community impact grants; (2) the deposits to the Permanent Fund and (3) the deposits to the public school trust fund; can be appropriated to the power cost equalization and rural electric capitalization fund (PCE) Prior to the balance lapsing to the General Fund.

Sec. 2 Revises current statute (AS 42.45.050(b)) to increase the transfers into the power cost equalization and rural electric capitalization fund from 40% to 60%. The added 20% is 20% of the existing balance in the four dam pool fund for the power project fund, which is now deleted.

Sec. 3 Revises current statute (AS 42.45.100(b)) to include new potential fund sources for the PCE program; NPRA and "gifts".

Sec. 4 Revises current statute (AS 42.45.100) and adds a new subsection (d) to allow for future appropriations beginning after FY2000 from AIDEA, and adds a new subsection (e) that subject to appropriation, allows 60% of the net proceeds from the sale of the four dam pool, as described in (AS 44.83.398(a)).

Sec. 5 Revises current statute (AS 42.45.110(b)) by deleting commercial customers.

Sec. 6 Revises current statute (AS 42.45.110(c)) by (1) changing the initiation date from July 1, 1993 to July 1, 1999; increasing the minimum power costs amount from 9.5 to 12.5 cents. (Current is 9.5 plus 0.4 adjust to total 9.9 cents.)

Subsection (2) is revised so that adjustments may not reduce the rate below the limit set out in (1) above – which is 12.5 cents.

Sec. 7 Revises current statute (AS 42.45.110(d)) by deleting commercial customers.

Sec. 8 Revises current statute (AS 42.45.110(i)) by inserting language to clarify that pro rata reductions must be based on the amount provided in a fiscal year.

Sec. 9 Revises current statute (AS 42.45.120) by inserting new language for the existing "notice to customer" requirement. The new language requires the utility to indicate the fuel efficiency of the utility.

Sec. 10 AS 42.45.100(d), enacted by sec. 4 of this Act, applies to the amount made available for appropriation by AIDEA under AS44.88.088 for each fiscal year after fiscal year 2000.

Sec. 11 The effective date of the bill, which is July 1, 1999.

Power Cost Equalization HCS SB157 (CRA)

- FY99 PCE outlays will be \$18 million. Under HCS for SB157(CRA), projected outlays will decline in FY00 to \$16.4 million. This savings of \$1.6 million represents a 9% cut to the program.
- Remaining PCE benefits are focused on highest priority uses of power, focusing on residential customers.
- Program cuts are allocated in an equitable manner. Commercial customers, who are least dependent on PCE overall, are removed from eligibility. The balance of program reductions are made by raising the "floor" from 9.9 cents to 12.5 cents. This means that virtually all remaining customers will face the same increase in cost for each eligible kWh of usage.
- PCE is critical to the survival of many rural electric utilities. This legislation establishes funding sources that will give the program a much-needed measure of long-term financial stability that will allow them to operate and make capital investments with a much higher level of confidence in the future.
- The legislation finds the right balance between the State's need for general fund reductions, the need in rural communities for affordable power, and the need of rural electric utilities for long-term financial stability.



Electricity fuels healthy communities

This Kiana girl has grown up in healthier living conditions than her parents. She knows lights, refrigeration, telephones and safe food storage because of Power Cost Equalization (PCE). She is just one of 76,000 Alaskans in 190 communities who depend upon PCE to provide reliable, affordable electricity for healthy living conditions. Without PCE, their opportunity for healthy living will be in danger.

Basic living needs depend upon the electric system.

Without affordable electricity, rural residents would not have some of the basics necessary for healthy communities, like light, refrigeration, telephone and safe water services. Without electricity, rural residents would face: increased fire hazards from oil lamps, food storage difficulties, and health and safety problems typical to Third World countries. Pipes would freeze without electrical taping, and without fans and pumps for space heating. Important community facilities, like washeterias, airport lighting, streetlights, water and sewer systems, and heating systems could become unattainable luxuries that communities would look to the State of Alaska to fund.

Affordable power makes reliable electric service possible.

The small market for electricity in rural communities contributes to the high cost of power. Making power more affordable for everyone allows broad use of electricity throughout the community and helps to lower the cost per kilowatt-hour of producing electricity. This assures stable utility service by maintaining adequate revenue to cover costs. The total amount of electricity sold annually by all of the utilities in PCE communities is about the same amount of electricity sold by Chugach Electric Association in Anchorage during a six-hour period. PCE provides partial assistance on just 38% of the electricity sold in PCE communities. All the rest is paid for by rural consumers at the full rate.

PCE makes sense.

Alaskans in most rural communities are in double jeopardy. The cost of electrical service and other living conditions are high, yet the average cash incomes are low. Even with PCE, rural consumers pay more than twice what urban consumers pay for electricity.

Rates:

Urban	9.7 cents/kwh
Rural	42.0 cents/kwh
w/PCE	20.0 cents/kwh

Annual Income:

PCE community	\$35,203
Urban Alaska	\$65,054

Typical monthly rural residential electricity bill *

Before PCE:	\$121
After PCE:	\$ 66

*The average monthly bill in Anchorage is \$61, but these customers use 154% more electricity than rural consumers. While this figure shows the average, bills vary tremendously in PCE communities due to differences in electricity use and the cost of power. Monthly bills range from \$24 to \$320 per month.

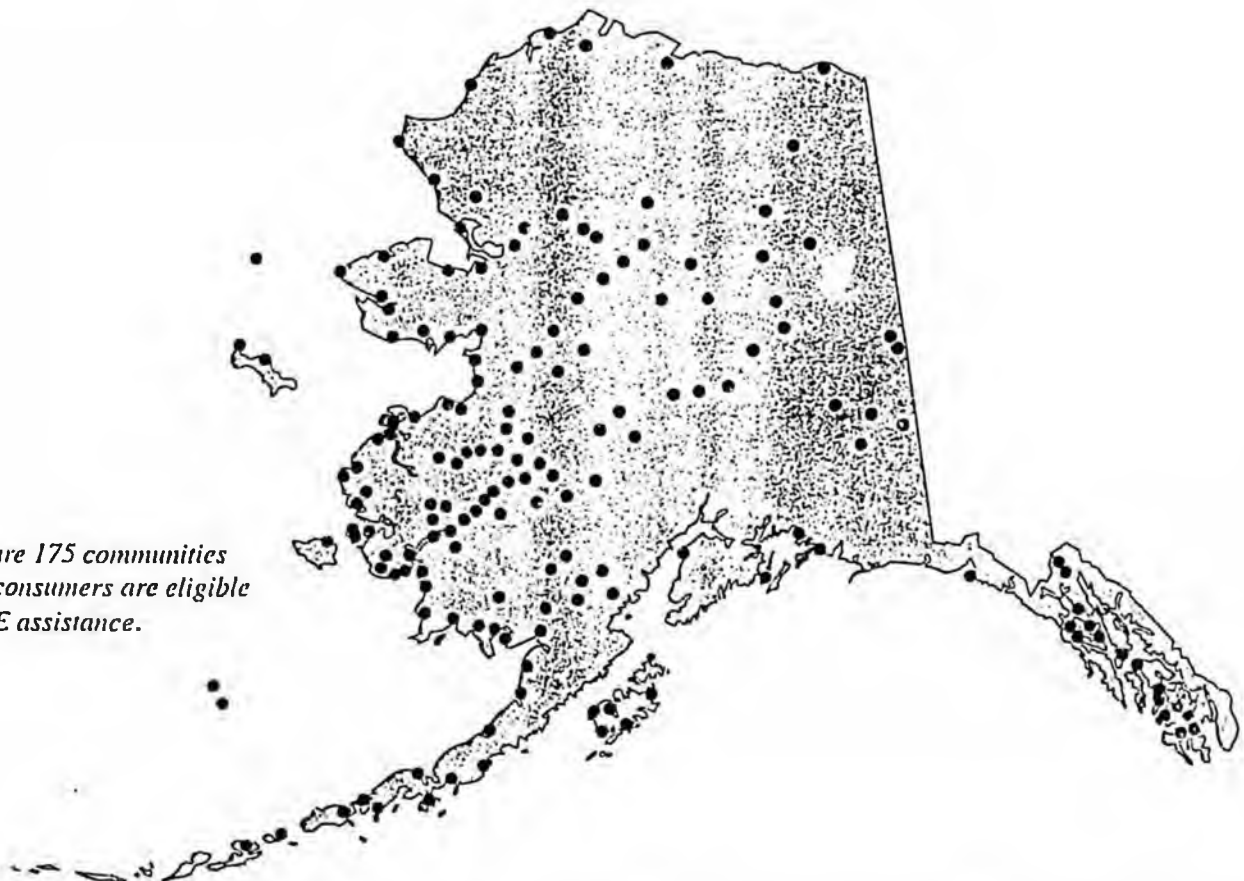
Power Cost Equalization

After PCE, many rural residents still pay more than twice as much as urban Alaskans for the electricity they use.

Alaskans, even after getting PCE. The effective rate paid by consumers — assuming that all kwh were eligible for assistance — ranged in FY95 from 9.5 cents per kwh in villages served by North Slope Borough Power & Light to 73.4 cents per kwh in Telida. Residents of 102 communities paid 20 cents or more per kwh for their electricity, even after getting PCE.

At 20 cents per kwh, consumers living on the Yukon-Kuskokwim Delta who use the average amount of electricity for PCE consumers (326 kwh) and have median household income for the area, would pay a higher percentage of income (3.8 percent) after getting PCE for the electricity they use than the average national consumer pays for more than twice as much electricity.

There are 175 communities where consumers are eligible for PCE assistance.



POWER COST EQUALIZATION
FINANCIAL IMPACT OF OPTIONS – "REV14"

DIVISION OF ENERGY
MAY 15, 1999

(This page accompanies the spreadsheet dated May 15, 1999,
and labeled REV 14 in the upper right corner.)

Two options are presented in this spreadsheet:

- CS for SB157(FIN) am. Projected cost = \$12.0 million
 1. Columns 13 and 14.
 2. Eliminate commercial customers.
 3. Increase floor by 3.6 cents (from 9.9 to 13.5).
 4. Reduce monthly cap from 700 kWh to an average of 350.
- HCS for SB157(CRA). Projected cost = \$16.4 million
 1. Columns 15 and 16.
 2. Eliminate commercial customers.
 3. increase floor by 2.6 cents (from 9.9 to 12.5)
 4. No change in monthly cap – stays at 700.

The spreadsheet calculations are based on estimated FY2000 program demand,
assumed to be 6% higher than FY98.

FY98 Unpublished PCE Statistics
Division of Energy

May 15, 1999
REV 14, PCE Rate Sort

(1) COMMUNITY	(2) # of Res CusL	(3) Total kWh Residential	(4) PCE ELIGIBLE kWh				(5) Utility Res Rate Apr 99* (cents)	(6) PCE Rate (100%) Apr 99* (cents)	(7) Effective Resid. Rate (cents)	(8) 85% Current Formula - Pmt to Utility FY98 Loads (\$)	(9) 85% Current PCE Per Year Per Resid Cust. (\$)	(10) CS for SB157(FIN) am Pmt to Utility No Commercial 350 cap / 3.6 ct floor FY2000*** Loads	(11) CS for SB157(FIN) am Pmt to Average Residential Customer 350 cap / 3.6 ct floor increase	(12) HCS for SB157(CRA) Pmt to Utility No Commercial 2.6 ct floor increase FY2000*** Loads	(13) HCS for SB157(CRA) Pmt to Average Residential Customer 2.6 ct floor increase
			(14) Residential	(15) Commercial	(16) Cmnty Facils	(17) Total									
KAKTOVIK	78	539,288	388,214	87,487	40,507	498,208	15.0	1.4	13.0	5,778	56	0	0	0	0
POINT HOPE	156	1,385,859	902,871	63,375	83,253	1,040,599	15.0	1.4	13.0	12,223	67	0	0	0	0
WAINWRIGHT	125	941,812	607,034	118,386	81,702	805,122	15.0	1.4	13.0	0,378	57	0	0	0	0
PELICAN	131	1,046,276	346,466	52,007	95,094	493,567	15.1	1.7	13.4	6,904	37	0	0	0	0
THORNE BAY	187	731,825	670,887	144,528	325,065	1,140,480	25.2	2.8	22.3	28,404	89	0	0	3,484	12
SKAGWAY*	517	2,821,030	2,021,881	753,448	858,460	3,433,789	15.8	3.1	12.5	90,480	103	0	0	14,206	20
UNALASKA	427	3,991,498	2,201,160	505,338	1,994,613	4,701,109	18.8	4.5	14.1	180,217	198	34,888	35	84,948	98
NOME	1,448	8,930,527	6,335,687	783,990	2,042,310	9,161,987	18.6	4.6	14.0	355,897	170	69,010	31	174,949	88
ANAKTUVUK PASS	81	515,538	349,449	78,954	20,880	447,283	15.0	5.1	9.0	19,390	187	4,427	48	9,814	108
ATQASUK	50	408,924	273,650	68,331	38,634	380,615	15.0	5.1	9.0	16,500	237	3,821	61	8,276	137
NUIQSUT	86	645,028	433,971	90,777	59,100	583,848	15.0	5.1	9.0	25,310	219	6,025	56	13,088	128
POINT LAY	52	284,328	248,566	63,083	19,223	328,872	15.0	5.1	9.0	14,257	206	3,195	52	7,043	119
PORT HEIDEN	53	250,848	109,196	31,049	3,322	143,567	30.0	5.3	24.8	6,407	92	1,486	25	3,161	55
HAINES*	858	4,721,725	3,889,801	916,755	741,307	5,547,863	18.3	6.1	10.2	287,657	235	95,614	84	171,814	159
KING COVE	180	1,099,061	576,053	141,802	383,527	1,101,382	20.2	6.4	13.8	60,102	175	24,155	67	38,855	122
NAKNEK	685	4,303,766	2,995,839	717,825	802,420	4,618,084	20.7	6.9	13.8	288,771	255	107,152	105	175,617	186
PERRYVILLE	36	157,085	106,711	31,345	0	138,056	30.2	7.0	23.2	8,261	177	2,868	75	5,022	132
CRAIG*	697	4,312,545	3,456,048	849,469	1,249,625	5,555,142	18.3	7.8	10.7	358,862	320	160,981	146	249,401	248
HOLLIS*	68	292,651	201,983	30,454	0	292,437	18.3	7.6	10.7	18,891	249	8,187	114	13,885	193
HYDABURG*	136	830,996	725,606	72,686	180,059	978,351	18.3	7.6	10.7	63,201	345	30,309	157	48,000	267
DILLINGHAM	956	5,789,388	4,674,129	893,861	813,379	6,381,369	18.9	8.1	10.8	430,900	337	203,568	163	320,503	269
CORDOVA	968	5,599,965	4,774,565	1,150,713	1,801,017	7,826,295	18.5	8.4	10.1	558,797	353	275,763	175	410,415	287
GALENA	211	850,869	757,145	186,136	261,768	1,205,047	32.2	8.4	23.8	86,245	257	41,884	127	62,859	208
YAKUTAT	209	2,088,333	1,363,843	254,876	439,309	2,057,628	28.9	8.5	18.4	149,188	473	75,477	237	113,330	387
KOTZEBUE	799	7,588,638	4,584,877	257,284	1,765,088	6,807,249	20.1	8.8	11.5	484,113	420	273,730	212	405,204	345
BETHEL	1,922	11,040,940	8,152,158	921,357	1,524,587	10,598,100	21.6	8.8	12.8	793,839	318	416,002	183	638,981	283
CHEFORNAK	76	387,599	320,896	39,536	18,544	379,076	34.2	9.1	25.1	29,354	327	14,900	172	23,430	275
ST. PAUL	160	1,229,093	898,365	64,982	608,406	1,571,753	34.2	10.3	23.9	137,807	492	90,231	277	122,983	432
BUCKLAND	80	379,883	326,955	37,251	95,031	459,237	37.0	10.8	26.2	42,119	375	25,678	217	38,634	335
COFFMAN COVE	112	542,204	445,030	67,333	75,894	588,257	28.2	10.9	17.3	54,702	389	31,424	215	46,052	331
NAUKATI (6 mos)**	25	47,009	44,030	12,458	0	56,488	28.2	10.9	17.3	10,506	328	5,049	191	3,892	147
WHALE PASS	31	135,450	118,274	48,988	4,188	169,410	28.2	10.9	17.3	15,753	349	8,992	203	10,648	313
AKIAK	83	232,885	153,892	17,670	1,657	173,219	39.2	11.0	28.2	16,196	173	9,027	101	13,850	156
CHIGNIK LAGOON	75	223,836	197,539	35,450	25,037	258,026	37.0	11.1	25.9	24,279	248	13,510	145	10,983	223
UNALAKLEET	252	1,540,738	1,000,111	162,038	445,637	1,607,786	25.5	11.2	14.2	153,808	379	95,781	223	132,407	343
KONGIGANAK	85	386,805	301,937	28,770	88,545	417,252	45.2	11.3	33.8	40,077	341	25,390	202	36,010	300
VENETIE	65	152,414	152,235	25,200	81,567	259,002	49.2	11.6	37.6	25,472	230	16,370	138	22,230	210

* For communities with one asterisk, utility rate and PCE rate are from FY96.

** For communities with two asterisks, usage data is from FY97.

*** FY 2000 loads assumed 6% higher than FY98.

FY98 Unpublished PCE Statistics
Division of Energy

May 15, 1999
REV 14, PCE Rate Sort

(1) COMMUNITY	(2) # of Res Cust.	(3) Total kWh Residential	(4) PCE ELIGIBLE kWh				(5) Utility Res Rate Apr 99* (cents)	(6) PCE Rate (100%) Apr 99* (cents)	(7) Effective Resid. Rate (cents)	(8) 85% Current Formula - Pmt to Utility FY98 Loads (\$)	(9) 85% Current PCE Per Year Per Resid Cust. (\$)	(10) CS for SB157(FIN) am Pmt to Utility No Commercial 350 cap / 3.6 ct fl inc FY2000*** Loads	(11) CS for SB157(FIN) am Pmt to Average Residential Customer 350 cap / 3.6 ct floor Increase	(12) HCS for SB157(CRA) Pmt to Utility No Commercial 2.6 ct floor increase FY2000***Loads	(13) HCS for SB157(CRA) Pmt to Average Residential Customer 2.6 ct floor increase
			(14) Residential	(15) Commer- cial	(16) Cmnty Facis	(17) Total									
ELFIN COVE	30	118,481	104,774	101,037	18,980	224,791	22.6	11.8	10.8	22,527	350	8,351	211	12,055	321
FALSE PASS	24	87,941	86,241	35,159	39,176	160,578	42.2	12.0	30.2	18,379	367	9,148	222	12,497	338
OUZINKIE	79	336,420	325,312	54,289	86,339	485,950	30.2	12.1	18.1	47,804	422	29,277	257	41,322	390
TATITLEK	30	157,029	65,744	25,740	58,383	149,867	39.2	12.4	26.8	15,809	231	9,977	142	12,907	215
ST. GEORGE	55	313,714	265,408	44,854	140,172	450,434	31.7	12.6	19.1	48,127	516	31,926	319	42,863	481
CHIGNIK	64	243,893	218,887	50,577	94,127	364,591	28.0	12.7	15.3	39,420	371	24,768	231	33,685	348
PORT ALSWORTH	80	233,094	179,030	79,486	0	258,518	33.7	13.2	20.6	28,918	334	13,371	210	20,040	315
MANOKOTAK	98	446,344	305,099	38,044	5,321	348,464	35.2	13.5	21.7	39,897	356	24,082	226	35,767	338
AKHIOK	34	138,740	126,855	11,365	75,011	213,231	38.2	13.7	24.6	24,740	433	17,951	276	23,845	412
KOYUKUK	66	81,623	76,071	23,481	29,258	128,810	45.2	13.9	31.3	15,219	136	9,315	87	12,818	130
DOT LAKE*	27	107,167	104,416	54,251	33,520	192,187	28.6	14.4	14.2	23,524	473	12,647	308	17,253	456
MENTASTA*	31	76,938	56,747	17,912	91,358	168,017	28.0	14.4	14.2	20,565	232	15,415	151	18,775	224
TOK*	608	3,191,455	2,823,412	611,674	83,589	3,318,675	28.6	14.4	14.2	406,206	530	230,911	345	338,592	511
SHELDON POINT	36	85,482	85,306	26,380	48,447	160,133	50.0	14.6	35.4	19,927	295	13,027	193	17,070	285
TENAKEE SPRINGS	86	196,687	191,597	76,222	35,660	303,488	32.2	15.1	17.1	33,978	286	21,580	189	30,137	279
ATMAUTLUAK	56	239,798	194,925	31,530	11,413	237,868	47.0	15.2	31.9	30,631	448	18,986	298	27,449	437
KWETHLUK	140	432,988	409,981	32,357	83,729	506,067	44.2	15.7	28.6	67,320	390	46,734	260	65,528	382
TAKOTNA	28	84,764	73,215	36,380	46,919	156,514	48.3	15.8	32.5	21,020	351	13,048	235	18,809	345
FORT YUKON	229	770,991	709,801	155,973	197,091	1,062,868	46.1	16.0	30.1	144,369	421	94,512	283	128,823	415
KIPNUK	130	702,485	643,284	56,140	198,477	897,111	32.0	16.1	15.9	122,854	678	89,188	456	120,545	669
ATKA	28	147,634	95,240	28,851	42,825	187,716	38.2	16.3	21.9	23,237	471	15,187	318	20,021	406
CHITINA	26	102,017	86,682	85,596	13,496	185,774	36.8	16.4	20.4	25,960	466	10,532	315	14,697	481
NORTHWAY	107	429,700	394,193	91,631	60,436	548,265	29.4	16.8	12.6	78,053	526	49,144	359	68,480	524
TANANA	111	315,647	300,236	97,919	101,804	499,959	47.0	16.9	30.1	71,734	368	45,479	265	60,856	380
PILOT POINT	42	217,372	140,353	51,327	64,817	258,497	31.9	17.0	14.0	37,088	483	23,917	330	31,339	482
KOTLIK	123	471,235	458,156	43,887	96,102	598,145	30.2	17.2	13.0	87,449	545	62,531	373	85,777	544
TETLIN*	50	112,845	102,731	21,031	41,100	164,862	28.3	17.7	10.6	24,803	309	17,459	214	23,022	310
ARCTIC VILLAGE	82	99,782	92,007	14,398	51,983	158,388	59.8	18.2	41.7	24,435	173	18,476	120	23,734	174
TULUKSAK	70	189,862	132,986	11,522	14,628	159,136	40.2	18.4	21.8	24,929	298	17,707	208	24,789	301
ANGOON	198	1,081,965	827,852	93,849	144,228	1,065,929	33.6	18.6	15.0	168,433	661	119,862	462	164,762	669
CHILKAT VALLEY	141	411,681	389,000	64,463	83	453,546	33.6	18.6	15.0	71,667	436	45,567	305	65,947	441
HOONAH	308	1,797,774	1,633,645	220,789	614,534	2,468,978	33.8	18.6	15.0	390,136	844	288,954	500	381,053	854
KAKE	272	1,608,869	1,426,908	174,330	264,270	1,865,508	33.6	18.6	15.0	294,778	829	209,089	580	286,645	839
KASAAN	27	126,289	107,894	35,558	2,584	146,036	33.6	18.6	15.0	23,076	631	13,045	441	18,725	639
KLAWOCK	320	1,532,818	1,387,136	260,771	81,717	1,729,624	33.8	18.6	15.0	273,307	685	175,425	479	248,962	693
KLUKWAN	48	262,718	229,022	17,395	48,420	284,837	33.8	18.6	15.0	46,589	754	34,513	527	47,025	763
SAND POINT	271	1,381,737	1,252,933	403,947	539,200	2,196,080	28.8	19.0	9.9	353,734	745	237,962	523	310,595	756

* For communities with one asterisk, utility rate and PCE rate are from FY96.

** For communities with two asterisks, usage data is from FY97.

*** FY 2000 loads assumed 6% higher than FY98.

FY98 Unpublished PCE Statistics
Division of Energy

May 15, 1999
REV 14, PCE Rate Sort

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
COMMUNITY	# of Res Cust.	Total kWh Residential	PCE ELIGIBLE kWh				Utility Res Rate Apr 99* (cents)	PCE Rate (100%) Apr 99* (cents)	Effective Resid. Rate (cents)	85% Current Formula - Pmt to Utility FY98 Loads (\$)	85% Current PCE Per Year Per Resid. Cust. (\$)	CS for SB157(FIN) am Pmt to Utility No Commercial 350 cap / 3.6 ct fl inc FY2000*** Loads	CS for SB157(FIN) am Pmt to Average Residential Customer 350 cap / 3.6 ct floor Increase	HCS for SB157(CRA) Pmt to Utility No Commercial FY2000*** Loads	HCS for SB157(CRA) Pmt to Average Residential Customer 2.6 ct floor increase
			Residential	Commercial	Comnty Facils	Total									
STEVENS VILLAGE	44	53,793	45,597	15,464	25,364	88,425	55.2	19.1	36.1	14,016	168	9,670	118	12,398	171
RUBY	124	246,772	219,079	54,054	115,582	388,715	54.2	19.1	35.1	63,207	287	45,606	202	58,639	292
NAPASKIAK	86	312,987	262,240	38,808	13,867	312,715	45.2	18.4	25.8	51,620	500	34,702	358	49,192	513
CHENEGA BAY	24	80,105	77,908	31,862	29,801	139,571	29.7	19.6	10.1	23,253	541	14,792	383	19,409	552
CHISTOCHINA*	23	01,230	80,098	56,091	8,965	145,152	38.8	18.7	17.1	24,308	583	11,804	413	16,143	585
TUNTUTULIAK	78	333,371	304,933	41,977	37,051	383,961	46.0	19.8	28.2	64,588	658	44,928	468	62,314	672
EKWOK	48	164,419	180,223	32,125	28,480	220,828	40.2	21.0	19.2	39,455	596	27,083	429	38,645	615
KOLIGANEK	65	214,241	207,157	44,967	6,789	258,913	50.2	21.5	28.7	47,404	584	30,324	421	42,953	604
AKUTAN	35	155,454	147,225	59,134	133,105	339,464	32.5	22.4	10.1	64,634	801	48,148	583	58,838	833
MCGRATH	174	878,505	788,025	197,969	322,026	1,308,020	42.6	22.9	19.8	254,161	880	184,312	643	238,390	918
DEERING	42	186,762	182,569	37,171	51,342	271,082	38.7	23.9	14.8	54,978	882	39,922	649	52,713	824
NIKOLSKI	14	39,992	38,065	27,919	17,178	83,162	40.2	24.0	16.2	18,972	555	9,786	409	12,537	582
CIRCLE	34	106,838	102,597	65,950	28,820	197,367	48.2	24.1	24.1	40,431	618	22,694	458	29,950	649
GOODNEWS BAY	76	260,754	229,466	34,250	78,013	341,738	40.2	24.2	16.1	70,150	620	53,832	457	70,237	651
PLATINUM	18	39,142	33,963	17,052	5,224	56,239	50.2	24.2	26.0	11,573	388	6,610	287	8,978	408
NELSON LAGOON	42	188,801	167,881	43,126	19,709	230,716	42.2	24.5	17.7	47,968	831	31,718	615	43,468	874
STEBBINS	120	442,529	411,305	59,817	150,456	627,378	40.7	24.6	16.1	131,173	716	102,256	530	132,342	754
COLD BAY	38	287,168	155,151	69,550	99,986	324,887	34.3	24.7	9.5	68,278	859	48,028	838	59,877	904
QUINHAGAK	138	533,343	487,090	66,922	175,670	729,682	40.9	24.7	16.1	153,445	753	119,808	558	155,539	793
SHAKTOOLIK	53	340,315	282,277	61,685	85,934	429,876	40.9	24.8	16.1	90,618	1,123	66,061	832	88,847	1,182
EEK	81	290,936	272,346	22,845	44,848	340,039	40.9	24.8	16.1	71,709	709	55,210	528	74,678	747
KOYUK	73	418,377	351,281	51,705	204,283	607,249	41.0	24.9	15.1	128,421	1,018	104,473	755	131,202	1,072
ST. MICHAEL	85	334,785	307,981	58,554	121,871	488,406	41.1	25.0	16.1	103,579	768	78,949	570	101,838	810
ILIAMNA	209	933,293	777,496	239,137	187,978	1,204,609	46.5	25.0	21.4	256,184	791	172,784	587	229,448	834
MARSHALL	87	370,298	329,175	58,934	181,699	567,808	41.2	25.1	16.1	121,094	807	98,653	599	121,789	851
BREVIQ MISSION	64	200,538	199,824	26,910	64,475	201,209	41.3	25.2	16.1	62,352	669	48,459	497	63,287	705
MINTO	74	344,591	329,003	48,503	110,239	488,545	41.4	25.2	16.1	104,888	955	80,930	710	105,463	1,008
TOGIK	207	987,187	838,988	86,235	375,049	1,300,277	41.4	25.3	16.1	279,513	871	228,393	648	291,993	920
WALES	54	252,952	181,554	49,242	81,501	312,297	41.5	25.3	16.1	67,286	724	49,016	539	63,408	765
NULATO	100	463,349	443,533	42,034	219,067	704,634	41.5	25.4	16.1	151,951	956	125,985	712	159,928	1,010
HOLY CROSS	68	348,549	334,146	51,862	122,721	508,729	41.5	25.4	16.2	109,748	1,060	85,197	789	110,319	1,118
LARSEN BAY	48	206,012	198,768	65,696	69,164	333,628	40.2	25.5	14.7	72,200	896	49,971	687	64,924	947
CHEVAK	140	30,724	477,188	50,672	195,062	722,822	41.5	25.5	16.1	156,570	738	126,807	530	163,039	780
GOLOVIN	57	167,954	139,567	49,321	50,210	248,098	38.2	25.5	12.7	53,754	531	37,608	395	48,230	560
ALAKANUK	132	560,670	462,512	50,547	258,178	771,237	41.7	25.5	16.2	167,231	760	139,127	566	175,017	803
GAMBELL	160	704,919	594,019	66,071	241,976	902,965	42.0	25.8	16.2	197,867	815	159,975	608	205,632	882
SHISHMAREF	142	609,940	501,791	51,820	182,841	738,452	42.0	25.8	16.2	161,567	775	130,111	578	168,437	820

* For communities with one asterisk, utility rate and PCE rate are from FY96.

** For communities with two asterisks, usage data is from FY97.

*** FY 2000 loads assumed 6% higher than FY98.

FY98 Unpublished PCE Statistics
Division of Energy

May 15, 1999
REV 14, PCE Rate Sort

(1) COMMUNITY	(2) # of Res Cust.	(3) Total kWh Residential	(4) PCE ELIGIBLE kWh				(5) Utility Res. Rate Apr 99* (cents)	(6) PCE Rate (100%) Apr 99* (cents)	(7) Effective Resid. Rate (cents)	(8) 85% Current Formula - Pmt to Utility FY98 Loads	(9) 85% Current PCE Per Year Per Resid Cust. (\$)	(10) CS for SB157(FIN) am Pmt to Utility No Commercial 350 cap / 3.6 ct fl inc FY2000*** Loads	(11) CS for SB157(FIN) am Pmt to Average Residential Customer 350 cap / 3.6 ct floor Increase	(12) HCS for SB157(CRA) Pmt to Utility No Commercial 2.6 ct floor increase FY2000*** Loads	(13) HCS for SB157(CRA) Pmt to Average Residential Customer 2.6 ct floor Increase
			(4) Residential	(5) Commer- cial	(6) Cmnty Facs	(7) Total									
ELIM	78	345,627	311,270	55,340	142,562	509,172	42.1	28.0	16.2	112,354	881	88,162	658	112,376	932
LEVELOCK	48	177,636	158,770	42,710	75,439	278,919	45.2	26.1	19.1	61,387	733	45,859	548	58,292	777
GRAYLING	48	183,338	180,830	47,052	127,379	355,281	42.3	28.1	18.2	78,784	835	82,138	824	78,742	885
PEDRO BAY	28	58,988	58,627	33,090	17,989	109,712	60.2	28.1	34.1	24,330	500	14,589	374	19,077	530
RUSSIAN MISSION	71	262,359	241,819	41,589	40,198	323,606	42.4	26.2	18.2	72,122	758	52,371	568	70,809	804
SCAMMON BAY	94	489,038	405,722	58,594	68,921	533,237	42.5	28.3	16.2	119,069	964	88,416	721	119,089	1,022
TOKSOOK BAY	103	491,837	452,541	50,888	147,755	650,984	42.5	26.3	16.2	145,472	982	115,754	735	150,743	1,041
LOWER KALSKAG	65	269,019	258,830	15,536	87,411	381,777	39.8	26.3	13.5	80,906	891	66,962	666	87,019	944
UPPER KALSKAG	64	295,729	276,316	48,012	39,278	363,604	42.5	26.3	18.2	81,315	966	58,477	723	79,316	1,024
MEKORYUK	79	254,951	239,436	49,376	51,699	340,511	42.6	26.4	16.2	78,382	680	55,118	509	73,417	721
HOOPER BAY	205	767,744	708,441	61,184	128,200	895,825	42.7	26.5	16.2	201,404	777	157,030	582	211,008	824
PITKAS POINT	34	136,155	120,122	199	45,605	165,926	42.2	28.6	15.6	37,488	788	32,874	598	42,126	847
ST. MARY'S	148	721,749	642,614	111,189	246,911	1,000,714	42.8	28.6	16.2	228,091	981	175,509	735	226,107	1,041
TUNUNAK	80	270,437	261,254	55,126	98,781	415,161	42.9	26.6	16.2	94,009	739	71,149	555	81,746	785
HUGHES	32	62,401	58,837	26,632	37,482	122,951	51.2	28.7	24.8	27,851	417	19,753	312	24,555	442
WHITE MOUNTAIN	61	222,287	165,044	37,604	119,266	321,914	48.2	26.7	21.5	73,031	614	58,962	460	72,600	652
NIKOLAI	37	105,748	101,825	33,361	60,790	225,976	50.2	28.7	23.5	51,343	625	40,659	489	49,267	664
SAVOONGA	147	500,866	482,331	59,695	158,553	700,579	43.0	28.7	18.2	159,235	746	128,084	580	183,992	792
ANIAK	173	901,694	800,106	180,334	52,058	1,032,489	48.9	27.0	21.9	238,958	1,061	159,178	798	220,404	1,128
KALTAG	89	313,381	288,316	45,073	115,696	447,085	43.6	27.3	16.4	103,632	982	71,972	724	105,127	1,024
PILOT STATION	109	534,546	455,644	36,730	113,785	606,159	43.7	27.5	18.3	141,587	876	113,805	738	150,174	1,040
ALLAKAKET*	72	191,874	187,155	31,653	126,940	345,748	39.1	27.5	11.6	80,819	608	67,103	458	82,902	647
SHAGELUK	41	123,027	121,984	27,591	54,487	204,062	43.8	27.6	16.3	47,786	697	38,656	525	46,671	742
KIVALINA	63	320,324	306,194	37,377	84,174	427,745	43.9	27.8	16.3	100,313	1,140	78,790	859	103,408	1,215
NOORVIK	144	744,755	641,082	61,951	251,571	954,604	43.9	27.8	16.3	224,275	1,048	184,505	789	236,932	1,115
EMMONAK	186	876,937	775,632	89,881	489,344	1,333,857	44.1	27.8	18.3	314,964	985	266,558	743	332,027	1,050
ANVIK	45	144,845	136,732	33,460	65,872	238,164	44.2	27.9	16.3	56,048	721	42,985	545	54,404	769
NEWTOK	51	187,883	186,758	32,093	17,471	236,322	54.2	28.1	28.2	56,345	873	40,200	660	55,095	932
EAGLE	139	327,941	308,350	69,721	12,282	390,353	47.5	28.4	19.1	94,165	535	62,918	405	87,618	572
KWIGILLINGOK	78	325,922	316,049	43,925	18,718	378,690	50.2	28.4	21.8	91,448	978	66,179	741	91,587	1,048
OLD HARBOR	101	380,885	370,757	39,596	124,564	534,917	44.8	28.5	16.3	129,629	890	105,041	674	136,038	951
DIOMEDE	40	163,897	144,490	39,772	58,847	243,109	43.2	28.6	14.6	59,120	878	43,832	666	58,061	940
HUSLIA	93	325,849	286,292	33,251	63,695	383,238	45.0	28.7	16.3	93,361	750	72,968	569	96,679	802
KASIGLUK	89	497,189	431,393	37,360	78,392	547,145	41.4	28.9	12.5	134,499	1,071	108,371	813	142,228	1,147
NUNAPITCHUK	109	376,842	375,960	36,653	53,522	466,135	45.3	28.9	16.3	114,585	848	88,732	644	119,822	908
KIANA	98	542,809	496,830	77,316	145,948	720,094	45.3	28.9	16.3	177,138	1,247	137,555	947	179,466	1,335
NIGHTMUTE	45	176,661	125,830	31,334	5,857	163,021	45.8	29.3	16.6	40,559	696	28,828	529	37,228	746

* For communities with one asterisk, utility rate and PCE rate are from FY96.

** For communities with two asterisks, usage data is from FY97.

*** FY 2000 loads assumed 6% higher than FY98.

FY98 Unpublished PCE Statistics
Division of Energy

May 15, 1998
REV 14, PCE Rate Sort

(1) COMMUNITY	(2) # of Res Cust.	(3) Total kWh Residential	(4) PCE ELIGIBLE kWh				(8) Utility Res Rate Apr 92* (cents)	(9) PCE Rate (100%) Apr 99* (cents)	(10) Effective Resid. Rate (cents)	(11) 85% Current Formula - Pmt to Utility FY98 Loads (\$)	(12) 85% Current PCE Per Year Per Resid Cust. (\$)	(13) CS for SB157(FIN) am Pmt to Utility No Commercial 350 cap / 3.6 ct fl inc FY2000*** Loads	(14) CS for SB157(FIN) am Pmt to Average Residential Customer 350 cap / 3.6 ct floor increase	(15) HCS for SB157(CRA) Pmt to Utility No Commercial 2.6 ct floor increase FY2000***Loads	(16) HCS for SB157(CRA) Pmt to Average Residential Customer 2.6 ct floor increase
			Residential	Commer- cial	Cmnty Facs	Total									
SELAWIK	167	735,505	664,160	83,056	163,475	910,691	45.7	29.3	16.4	226,808	990	177,880	753	234,237	1,062
MT. VILLAGE	181	992,417	763,004	63,892	328,257	1,155,153	45.7	29.3	16.4	207,985	1,051	242,638	789	309,196	1,127
KOKHANOK BAY	51	156,252	151,027	26,159	51,338	228,524	55.3	29.4	25.9	57,108	740	44,480	563	57,488	794
CENTRAL	85	162,501	159,134	108,149	4,403	271,666	50.9	29.5	21.4	68,010	489	33,343	357	40,544	503
AKIACHAK	144	373,168	297,044	42,802	0	339,846	49.9	29.7	20.2	85,765	521	60,544	397	85,297	559
BEAVER	03	85,399	81,742	30,561	17,825	130,128	40.2	30.1	10.1	33,293	332	21,930	253	29,024	357
TELLER	74	268,184	193,648	90,071	59,375	343,092	53.8	30.2	23.8	88,072	672	56,982	513	74,024	722
EGEGIK	66	201,953	190,881	71,836	70,639	333,358	55.0	30.4	24.6	86,196	748	60,076	572	77,120	805
KARLUK*	13	49,491	45,654	12,588	9,718	67,958	53.3	31.3	22.0	18,060	934	12,733	717	16,845	1,008
NEW STUYAHOK	95	549,520	469,496	37,888	104,201	611,585	48.5	32.0	16.5	166,507	1,346	135,677	1,036	178,969	1,454
CHIGNIK LAKE**	37	191,244	177,800	16,000	33,607	227,407	43.2	32.4	10.8	62,609	1,323	50,246	1,020	66,757	1,432
NAPAKJAK	95	340,706	322,030	39,368	3,206	364,604	47.8	32.9	14.9	102,085	949	74,810	733	104,597	1,028
AMBLER	4	404,934	359,297	63,136	146,899	569,332	49.7	33.2	16.8	160,472	1,235	129,001	955	163,975	1,339
SHUNGNAK	58	374,294	295,172	46,265	135,483	478,920	50.4	33.8	16.6	137,060	1,483	113,048	1,133	142,472	1,588
IGIUGIG	17	49,843	44,899	19,723	23,610	88,232	58.5	33.8	24.7	25,372	759	18,169	588	22,670	825
GUSTAVUS	286	819,418	793,657	245,810	24,616	1,064,083	51.0	34.1	16.9	308,063	803	196,806	623	272,874	873
BETTLES*	21	81,940	71,539	68,907	12,932	153,378	51.8	34.3	17.5	44,717	993	21,366	771	28,384	1,080
KOBUK	34	96,827	93,188	43,364	65,619	202,171	53.2	34.6	18.6	59,510	807	44,173	627	53,918	878
HEALY LAKE*	13	43,929	40,029	24,910	11,281	78,220	48.2	35.1	13.1	22,740	919	13,617	715	17,676	1,001
NOATAK	95	508,470	441,155	43,959	231,272	716,388	55.2	38.4	16.8	233,828	1,516	205,246	1,191	255,173	1,602
CHUATHBALUK	33	86,687	82,231	24,625	10,483	117,339	59.8	40.5	19.3	40,364	857	27,782	677	37,217	944
CROOKED CREEK	31	114,856	110,253	30,958	10,899	152,110	59.8	40.5	19.3	52,325	1,223	38,016	966	48,633	1,347
MANLEY HOT SPR.	63	123,579	119,945	71,639	3,774	195,358	60.1	40.5	19.6	67,202	655	38,023	517	49,664	721
RED DEVIL	13	42,165	37,414	22,315	0	59,729	59.8	40.5	19.3	20,546	890	10,777	782	15,019	1,090
SLEETMUTE	34	83,389	76,989	35,871	16,943	129,803	59.8	40.5	19.3	44,652	779	28,797	615	37,706	858
STONY RIVER	16	40,778	33,295	24,588	22,890	80,773	59.8	40.5	19.3	27,786	716	18,536	565	22,554	788
CHALKYITSIK (10 mos.)**	32	41,948	30,654	6,361	355	37,370	60.2	40.9	19.4	15,571	399	10,873	316	12,573	366
TOTALS	24,416	127,461,294	100,196,373	16,408,730	28,964,879	148,569,782	29.5	14.5	15.1	18,272,693	505	12,007,651	331	16,392,127	489

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*** FY 2000 loads assumed 6% higher than FY98.

FY98 Unpublished PCE Statistics
Division of Energy

May 15, 1999
REV 14

(1) COMMUNITY	(2) # of Res Cust.	(3) Total kWh Residential	(4) PCE ELIGIBLE kWh				(5) Utility Res Rate Apr 99* (cents)	(6) PCE Rate (100%) Apr 99* (cents)	(7) Effective Resid. Rate (cents)	(8) 85% Current Formula - Pmt to Utility FY98 Loads (\$)	(9) 85% Current PCE Per Year Per Resid Cust. (\$)	(10) CS for SB157(FIN) am Pmt to Utility No Commercial 350 cap / 3.6 ct fl inc FY2000*** Loads	(11) CS for SB157(FIN) am Pmt to Average Residential Customer 350 cap / 3.6 ct floor increase	(12) HCS for SB157(CRA) Pmt to Utility No Commercial 2.6 ct floor increase FY2000***Loads	(13) HCS for SB157(CRA) Pmt to Average Residential Customer 2.6 ct floor increase
			(4) Residential	(5) Commer- cial	(6) Cmnty Facets	(7) Total									
AKHIOK	34	138,740	126,855	11,385	75,011	213,231	38.2	13.7	24.6	24,740	433	17,951	276	23,645	412
AKIACHAK	144	373,168	297,044	42,802	0	339,846	49.9	29.7	20.2	85,765	521	60,544	397	85,297	559
AKIAK	83	232,885	153,892	17,670	1,957	173,219	39.2	11.0	28.2	16,198	173	9,027	101	13,850	158
AKUTAN	35	155,454	147,225	59,134	133,105	339,484	32.5	22.4	10.1	64,634	801	48,148	583	58,838	633
ALAKANUK	132	580,670	482,512	50,547	258,178	771,237	41.7	25.5	16.2	167,231	760	139,127	588	175,017	803
ALLAKAKET*	72	191,874	187,155	31,853	126,940	345,748	39.1	27.5	11.6	80,819	808	67,103	458	82,902	647
AMBLER	82	404,934	359,297	63,138	146,899	569,332	49.7	33.2	18.6	160,472	1,235	129,001	955	183,975	1,339
ANAKTUVUK PASS	81	515,536	349,449	78,954	20,880	447,283	15.0	5.1	9.9	19,390	187	4,427	48	9,814	108
ANGOON	198	1,081,985	827,852	93,849	144,228	1,065,929	33.6	18.6	15.0	168,433	661	119,862	482	164,782	689
ANIAK	173	801,694	800,106	180,334	52,058	1,032,498	48.9	27.0	21.9	236,958	1,061	159,176	798	220,404	1,128
ANVIK	45	144,845	138,732	33,460	65,972	238,164	44.2	27.9	18.3	50,048	721	42,985	545	54,404	789
ARCTIC VILLAGE	82	99,782	92,007	14,388	51,983	158,388	59.8	18.2	41.7	24,435	173	18,478	120	23,734	174
ATKA	28	147,634	95,240	29,851	42,825	187,716	38.2	16.3	21.9	23,237	471	15,107	318	20,021	468
ATMAUTLUAK	58	239,798	194,925	31,530	11,413	237,868	47.0	15.2	31.9	30,831	446	18,986	296	27,448	437
ATQASUK	50	408,924	273,650	68,331	38,634	380,615	15.0	5.1	9.9	16,500	237	3,821	61	8,278	137
BEAVER	63	85,399	81,742	30,561	17,825	130,128	40.2	30.1	10.1	33,293	332	21,930	253	29,024	357
BETHEL	1,922	11,040,940	8,152,158	921,357	1,524,587	10,598,100	21.6	8.8	12.8	793,639	318	416,002	163	636,981	283
BETTLES*	21	81,940	71,539	68,907	12,932	153,378	51.8	34.3	17.5	44,717	993	21,366	771	28,384	1,080
BREVIK MISSION	64	200,538	189,824	26,910	64,475	291,209	41.3	25.2	16.1	62,352	669	48,459	497	63,287	705
BUCKLAND	80	379,883	326,955	37,251	95,031	459,237	37.0	10.8	28.2	42,119	375	25,608	217	38,834	335
CENTRAL	85	182,501	159,134	108,149	4,403	271,686	50.9	29.7	21.4	68,010	469	33,343	357	46,544	503
CHALKYITSIK (10 mos.)**	32	41,948	30,654	6,381	355	37,370	60.2	40.9	19.4	15,571	399	10,873	316	12,573	368
CHEFORNAK	78	387,599	320,896	39,536	18,544	379,076	34.2	9.1	25.1	29,354	327	14,900	172	23,430	275
CHENEGA BAY	24	80,105	77,008	31,862	29,801	139,571	29.7	19.6	10.1	23,253	541	14,782	383	19,409	552
CHEVAK	140	480,724	477,188	50,872	195,082	722,922	41.5	25.5	18.1	158,570	738	128,807	550	183,039	780
CHIGNIK	64	243,893	219,887	50,577	94,127	364,591	28.0	12.7	15.3	39,420	371	24,788	231	33,885	348
CHIGNIK LAGOON	75	223,636	197,539	35,450	25,037	258,028	37.0	11.1	25.9	24,279	248	13,510	145	19,983	223
CHIGNIK LAKE**	37	191,244	177,800	18,000	33,607	227,407	43.2	32.4	10.8	62,809	1,323	50,246	1,020	68,757	1,432
CHILKAT VALLEY	141	411,681	389,000	64,463	83	453,548	33.6	18.6	15.0	71,667	438	45,567	305	85,947	441
CHISTOCHINA*	23	91,230	80,096	50,091	8,985	145,152	36.9	19.7	17.1	24,306	583	11,804	413	16,143	505
CHITINA	28	102,017	86,882	85,598	13,498	185,774	38.8	16.4	20.4	25,960	466	10,532	315	14,887	461
CHUATHBALUK	33	88,687	82,231	24,825	10,483	117,339	59.8	40.5	19.3	40,364	857	27,782	677	37,217	944
CIRCLE	34	106,838	102,597	65,950	28,820	197,357	48.2	24.1	24.1	40,431	618	22,694	458	29,950	649
COFFMAN COVE	112	542,204	445,030	87,333	75,894	588,257	28.2	10.9	17.3	54,702	369	31,424	215	46,052	331
COLD BAY	38	287,168	155,151	69,550	99,988	324,087	34.3	24.7	9.5	68,278	859	48,028	638	59,877	904
CORDOVA	968	5,599,985	4,774,565	1,150,713	1,901,017	7,826,295	18.5	8.4	10.1	558,797	353	275,763	175	410,415	287
CRAIG*	697	4,312,545	3,458,048	849,469	1,249,825	5,555,142	18.3	7.6	10.7	358,802	320	160,981	148	249,401	248

* For communities with one asterisk, utility rate and PCE rate are from FY96.

** For communities with two asterisks, usage data is from FY97.

*** FY 2000 loads assumed 6% higher than FY98.

FY98 Unpublished PCE Statistics
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May 15, 1999
REV 14

(1) COMMUNITY	(2) # of Res Cust.	(3) Total kWh Residential	(4) PCE ELIGIBLE kWh				(5) Utility Res Rate Apr 99* (cents)	(6) PCE Rate (100%) Apr 99* (cents)	(7) Effective Resid. Rate (cents)	(8) 85% Current Formula - Pmt to Utility FY98 Loads (\$)	(9) 85% Current PCE Per Year Per Resid Cust. (\$)	(10) CS for SB157(FIN) im Pmt to Utility No Commercial 350 cap / 3.6 ct fl inc FY2000*** Loads	(11) CS for SB157(FIN) am Pmt to Average Residential Customer 350 cap / 3.6 ct floor increase	(12) HCS for SB157(CRA) Pmt to Utility No Commercial 2.6 ct floor increase FY2000***Loads	(13) HCS for SB157(CRA) Pmt to Average Residential Customer 2.6 ct floor increase
			Residential	Commer-cls.	Cmnty Facs	Total									
CROOKED CREEK	31	114,856	110,253	30,958	10,899	152,110	59.8	40.5	19.3	52,325	1,223	36,018	968	48,633	1,347
DEERING	42	186,762	182,569	37,171	51,342	271,082	38.7	23.9	14.8	54,978	882	39,922	849	52,713	924
DILLINGHAM	956	5,789,388	4,674,129	893,881	813,379	6,381,369	18.9	8.1	10.8	439,900	337	203,588	163	320,503	289
DIOMEDE	40	163,897	141,490	38,772	58,847	243,109	43.2	28.6	14.6	59,120	878	43,832	666	56,061	940
DOT LAKE*	27	107,167	104,416	54,251	33,520	192,187	28.8	14.4	14.2	23,524	473	12,647	308	17,253	456
EAGLE	139	327,941	308,350	69,721	12,282	390,353	47.5	28.4	19.1	94,185	535	62,918	405	87,618	572
EEK	81	290,938	272,346	22,845	44,848	340,039	40.9	24.8	16.1	71,709	709	55,210	528	74,678	747
EGEGIK	68	201,953	190,881	71,836	70,639	333,356	55.0	30.4	24.6	86,198	748	60,078	572	77,120	805
EKWOK	48	164,419	180,223	32,125	28,480	220,828	40.2	21.0	19.2	39,455	596	27,063	429	38,845	615
ELFIN COVE	30	118,401	104,774	101,037	18,980	224,791	22.6	11.8	10.8	22,527	350	8,351	211	12,055	321
ELIM	78	345,627	311,270	55,340	142,562	509,172	42.1	26.0	18.2	112,354	881	88,162	658	112,376	932
EMMONAK	188	878,937	775,632	89,881	468,344	1,333,857	44.1	27.8	16.3	314,964	985	266,556	743	332,027	1,050
FALSE PASS	24	87,941	86,241	35,159	39,178	160,576	42.2	12.0	36.2	16,379	367	9,148	222	12,497	338
FORT YUKON	229	770,991	709,801	155,976	197,091	1,062,868	48.1	18.0	30.1	144,369	421	94,512	283	128,823	415
GALENA	211	850,869	757,145	186,136	261,766	1,205,047	32.2	8.4	23.8	86,245	257	41,884	127	62,859	209
GAMBELL	160	704,919	594,919	66,070	241,978	902,965	42.0	25.8	18.2	197,867	815	159,975	608	205,632	862
GOLOVIN	57	167,954	139,567	49,321	59,210	248,098	38.2	25.5	12.7	53,754	531	37,608	395	48,230	560
GOODNEWS BAY	76	260,754	229,466	34,259	78,013	341,738	40.2	24.2	16.1	70,150	620	53,832	457	70,237	651
GRAYLING	48	183,338	180,830	47,052	127,379	335,261	42.3	26.1	16.2	78,784	835	62,138	624	76,742	885
GUSTAVUS	283	819,418	793,657	245,810	24,616	1,064,083	51.0	34.1	16.9	308,063	803	198,806	623	272,874	873
HAINES*	858	4,721,725	3,888,801	916,755	741,307	5,547,863	16.3	6.1	10.2	287,657	235	95,814	84	171,814	159
HEALY LAKE*	13	43,929	40,029	24,910	11,231	76,220	48.2	35.1	13.1	22,740	919	13,617	715	17,878	1,001
HOLLIS*	68	292,651	261,983	30,454	0	292,437	18.3	7.6	10.7	18,891	249	8,187	114	13,885	193
HOLY CROSS	88	348,549	334,146	51,862	122,721	508,729	41.5	25.4	16.2	109,748	1,060	85,187	789	110,319	1,119
HOONAH	306	1,787,774	1,633,645	220,799	614,534	2,468,978	33.8	18.6	15.0	390,138	844	288,954	590	381,053	854
HOOPER BAY	205	767,744	708,441	61,184	128,200	895,825	42.7	26.5	18.2	201,404	777	157,030	582	211,006	824
HUGHES	32	62,401	58,837	26,832	37,482	122,951	51.2	26.7	24.6	27,851	417	19,753	312	24,555	442
HUSLIA	93	325,849	286,292	33,251	63,695	383,238	45.0	28.7	16.3	93,361	750	72,968	569	98,679	802
HYDABURG*	138	830,996	725,606	72,688	180,059	978,351	18.3	7.6	10.7	63,201	345	30,309	157	48,000	267
IGIUGIG	17	49,843	44,899	19,723	23,610	88,232	58.5	33.8	24.7	25,372	759	18,169	588	22,679	825
ILIAMNA	209	933,293	777,496	239,137	187,978	1,204,609	46.5	25.0	21.4	256,184	791	172,784	587	229,745	834
KAKE	272	1,608,889	1,426,908	174,330	264,270	1,885,508	33.8	18.8	15.0	294,778	829	209,089	580	286,645	839
KAKTOVIK	76	539,288	369,214	87,487	40,507	496,208	15.0	1.4	13.8	5,778	56	0	0	0	0
KALTAG	69	313,381	288,316	45,073	115,696	447,085	43.6	27.3	16.4	103,632	902	81,972	724	105,127	1,024
KARLUK*	13	49,491	45,654	12,586	9,718	67,958	53.3	31.3	22.0	18,080	934	12,733	717	16,845	1,008
KASAAN	27	128,289	107,894	35,558	2,584	146,036	33.8	18.8	15.0	23,078	631	13,045	441	18,725	639
KASIGLUK	99	497,189	431,393	37,360	78,392	547,145	41.4	28.9	12.5	134,499	1,071	106,371	813	142,228	1,147

* For communities with one asterisk, utility rate and PCE rate are from FY96.

** For communities with two asterisks, usage data is from FY97.

*** FY 2000 loads assumed 6% higher than FY98.

FY98 Unpublished PCE Statistics
Division of Energy

(1) COMMUNITY	(2) # of Res Cust.	(3) Total kWh Residential	(4) PCE ELIGIBLE kWh				(8) Utility Res Rate Apr 99* (cents)	(9) PCE Rate (100%) Apr 99* (cents)	(10) Effective Resid. Rate (cents)	(11) 85% Current Formula - Pmt to Utility FY98 Loads (\$)	(12) 85% Current PCE Per Year Per Resid Cust. (\$)	(13) CS for SB157(FIN) am Pmt to Utility No Commercial 350 cap / 3.6 ct fl inc FY2000*** Loads	(14) CS for SB157(FIN) am Pmt to Average Residential Customer 350 cap / 3.6 ct floor Increase	(15) HCS for SB157(CRA) Pmt to Utility No Commercial 2.6 ct floor Increase FY2000***Loads	(16) HCS for SB157(CRA) Pmt to Average Residential Customer 2.6 ct floor increase
			Residential	Commer- cial	Comny Facils	Total									
KIANA	98	542,809	498,830	77,316	145,948	720,094	45.3	28.9	16.3	177,136	1,247	137,555	947	179,468	1,335
KING COVE	180	1,099,061	576,053	141,802	383,527	1,101,382	20.2	6.4	13.8	60,102	175	24,155	67	38,855	122
KIPNUK	130	702,495	643,284	56,140	198,477	897,901	32.0	16.1	15.9	122,954	678	89,188	458	120,545	689
KIVALINA	63	320,324	308,194	37,377	84,174	427,745	43.9	27.6	16.3	100,313	1,140	78,780	859	103,408	1,215
KLAWOCK	320	1,532,918	1,387,136	260,771	81,717	1,729,624	33.6	18.6	15.0	273,307	685	175,425	479	248,962	693
KLUKWAN	48	262,718	229,022	17,395	48,420	294,037	33.6	18.6	15.0	46,589	754	34,513	527	47,025	763
KOBUK	34	96,827	93,188	43,364	65,619	202,171	53.2	34.6	18.6	59,510	807	43,173	627	53,918	678
KOKHANOK BAY	51	158,252	151,027	26,159	51,338	228,524	55.3	29.4	25.9	57,108	740	44,480	563	57,488	794
KOLIGANEK	65	214,241	207,157	44,967	6,789	258,913	50.2	21.5	28.7	47,404	584	30,324	421	42,953	604
KONGIGANAK	85	388,805	301,937	26,770	88,545	417,252	45.2	11.3	33.9	40,077	341	25,390	202	36,010	309
KOTLIK	123	471,235	458,156	43,887	98,102	598,145	30.2	17.2	13.0	87,449	545	62,531	373	85,777	544
KOTZEBUE	799	7,588,638	4,584,877	257,284	1,765,088	6,607,249	20.1	8.6	11.5	484,113	420	273,730	212	405,204	345
KOYUK	73	416,377	351,281	51,705	204,263	607,249	41.0	24.9	16.1	128,421	1,018	104,473	755	131,202	1,072
KOYUKUK	68	81,623	76,071	23,481	29,258	128,610	45.2	13.9	31.3	15,219	136	9,315	87	12,618	130
KWETHLUK	140	432,988	409,981	32,357	63,729	506,067	44.2	15.7	28.6	67,320	390	46,734	260	65,528	382
KWGILLINGOK	78	325,822	316,049	43,925	18,718	378,690	50.2	28.4	21.8	91,448	976	68,179	741	91,587	1,048
LARSEN BAY	48	206,012	198,768	65,696	69,164	333,628	40.2	25.5	14.7	72,200	896	49,971	667	64,924	947
LEVELOCK	48	177,036	158,770	42,710	75,439	278,919	45.2	26.1	19.1	61,387	733	45,859	548	58,292	777
LOWER KALSKAG	65	269,019	258,830	15,536	87,411	361,777	39.8	26.3	13.5	80,906	891	66,962	666	87,019	944
MANLEY HOT SPR.	63	123,579	119,945	71,639	3,774	195,358	60.1	40.5	19.6	67,202	655	38,023	517	49,664	721
MANOKOTAK	98	446,344	305,099	38,044	5,321	348,464	35.2	13.5	21.7	39,897	356	24,082	228	35,767	338
MARSHALL	87	379,288	329,175	56,934	181,699	567,808	41.2	25.1	16.1	121,094	807	96,053	599	121,789	851
MCGRATH	174	878,505	788,025	197,969	322,026	1,308,020	42.6	22.9	19.8	254,161	880	184,312	643	238,390	918
MEKORYUK	79	254,951	239,436	49,376	51,699	340,511	42.8	28.4	16.2	76,382	680	55,118	509	73,417	721
MENTASTA*	31	76,936	58,747	17,912	91,358	168,017	28.6	14.4	14.2	20,565	232	15,415	151	18,775	224
MINTO	74	344,591	329,803	48,503	110,239	488,545	41.4	25.2	16.1	104,688	955	80,930	710	105,463	1,008
MT. VILLAGE	181	992,417	783,004	63,892	328,257	1,155,153	45.7	29.3	16.4	287,985	1,051	242,898	788	309,198	1,127
NAKNEK	685	4,303,766	2,995,839	717,825	902,420	4,816,084	20.7	6.9	13.8	268,771	255	107,152	105	175,617	186
NAPAKIAK	95	340,706	322,030	39,368	3,208	364,604	47.8	32.9	14.9	102,085	949	74,810	733	104,597	1,028
NAPASKIAK	86	312,967	282,240	36,808	13,667	312,715	45.2	19.4	25.8	51,620	503	34,702	356	48,192	513
NAUKATI (6 mos)**	25	47,009	44,030	12,458	0	56,488	28.2	10.9	17.3	10,506	328	5,049	191	3,892	147
NELSON LAGOON	42	186,801	167,881	43,120	19,709	230,716	42.2	24.5	17.7	47,968	831	31,716	615	43,468	874
NEW STUYAHOK	95	549,520	469,496	37,888	104,201	611,585	48.5	32.0	16.5	166,507	1,346	135,677	1,036	178,009	1,454
NEWTOK	51	187,883	186,758	32,093	17,471	238,322	54.2	28.1	26.2	56,345	873	40,200	680	55,095	932
NIGHTMUTE	45	176,661	125,830	31,334	5,857	163,021	45.8	29.3	16.6	40,559	696	26,828	529	37,228	746
NIKOLAI	37	105,748	101,825	33,361	90,790	225,976	50.2	26.7	23.5	51,343	625	40,659	469	49,267	664
NIKOLSKI	14	39,992	38,065	27,919	17,178	83,162	40.2	24.0	16.2	16,972	555	9,786	409	12,537	582

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FY98 Unpublished PCE Statistics
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COMMUNITY	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
	# of Res Cust.	Total kWh Residential	PCE ELIGIBLE kWh				Utility Res Rate Apr 99* (cents)	PCE Rate (100%) Apr 99* (cents)	Effective Resid. Rate (cents)	85% Current Formula - Pmt to Utility FY98 Loads (\$)	85% Current PCE Per Year Per Resid Cust. (\$)	CS for SB157(FIN) am Pmt to Utility No Commercial 350 cap / 3.6 ct fl inc FY2000*** Loads	CS for SB157(FIN) am Pmt to Average Residential Customer 350 cap / 3.6 ct floor increase	HCS for SB157(CRA) Pmt to Utility No Commercial 2.6 ct floor increase FY2000***Loads	HCS for SB157(CRA) Pmt to Average Residential Customer 2.6 ct floor increase	
			Residential	Commercial	Comnty Facs	Total										
NOATAK	95	568,470	441,155	43,959	231,272	716,386	55.2	38.4	16.8	233,828	1,510	205,248	1,191	255,173	1,662	
NOME	1,448	8,930,527	8,335,697	783,990	2,042,310	9,161,987	18.8	4.6	14.0	355,897	170	69,010	31	174,949	88	
NOORVIK	144	744,755	641,082	61,951	251,571	954,604	43.9	27.6	18.3	224,275	1,046	184,505	789	236,932	1,115	
NORTHWAY	107	429,700	394,198	91,831	60,436	546,265	20.4	16.8	12.6	78,053	526	49,144	359	68,480	524	
NUIQSUT	86	645,028	433,971	90,777	50,100	583,848	15.0	5.1	9.8	25,310	219	8,025	58	13,068	126	
NULATO	100	463,349	443,521	42,034	219,067	704,634	41.5	25.4	18.1	151,951	956	125,985	712	159,928	1,010	
NUNAPITCHUK	109	376,842	375,960	36,853	53,522	466,135	45.3	20.9	16.3	114,585	848	88,732	644	119,822	908	
OLD HARBOR	101	380,885	370,757	39,596	124,564	534,917	44.8	28.5	16.3	129,629	890	105,041	674	136,038	851	
OUZINKIE	79	336,420	325,312	54,299	86,339	465,950	30.2	12.1	18.1	47,804	422	29,277	257	41,322	390	
PEDRO BAY	26	58,988	58,627	33,096	17,989	109,712	60.2	26.1	34.1	24,330	500	14,589	374	19,077	530	
PELICAN	131	1,046,276	346,466	52,007	95,094	493,567	15.1	1.7	13.4	6,964	37	0	0	0	0	
PERRYVILLE	36	157,085	106,711	31,345	0	138,056	30.2	7.0	23.2	8,261	177	2,868	75	5,022	132	
PILOT POINT	42	217,372	140,353	51,327	64,817	256,497	31.9	17.0	14.9	37,086	483	23,917	330	31,330	482	
PILOT STATION	109	534,546	455,644	36,730	113,785	806,159	43.7	27.5	18.3	141,587	976	113,805	738	150,174	1,040	
PITKAS POINT	34	136,155	120,122	199	45,605	165,926	42.2	26.6	15.6	37,488	798	32,074	598	42,126	847	
PLATINUM	18	39,142	33,963	17,052	5,224	56,239	50.2	24.2	26.0	11,573	388	6,610	287	8,976	408	
POINT HOPE	156	1,365,859	902,971	63,375	83,253	1,049,599	15.0	1.4	13.6	12,223	67	0	0	0	0	
POINT LAY	52	294,328	246,566	63,083	19,223	328,872	15.0	5.1	9.9	14,257	206	3,195	52	7,043	119	
PORT ALSWORTH	60	233,094	179,030	79,486	0	258,516	33.7	13.2	20.6	28,918	334	13,371	210	20,040	315	
PORT HEIDEN	53	250,848	109,196	31,049	3,322	143,567	30.0	5.3	24.8	6,407	92	1,466	25	3,181	55	
QUINHAGAK	138	533,343	487,090	68,922	175,670	729,682	40.9	24.7	16.1	153,445	753	119,808	558	155,539	793	
RED DEVIL	13	42,165	37,414	22,315	0	59,729	59.8	40.5	19.3	20,546	990	10,777	782	15,019	1,090	
RUBY	124	246,772	219,079	54,054	115,582	388,715	54.2	19.1	35.1	63,207	287	45,606	202	58,639	292	
RUSSIAN MISSION	71	282,359	241,819	41,589	40,198	323,606	42.4	26.2	16.2	72,122	759	52,371	568	70,609	804	
SAND POINT	271	1,381,737	1,252,933	403,947	539,200	2,196,060	28.8	19.0	9.9	353,734	745	237,982	523	310,595	756	
SAVOONGA	147	500,866	482,331	59,895	158,553	700,579	43.0	26.7	16.2	159,235	746	128,084	560	163,992	792	
SCAMMON BAY	94	489,038	405,722	58,594	68,921	533,237	42.5	26.3	16.2	119,069	964	88,418	721	119,089	1,022	
SELAWIK	167	735,505	664,160	83,056	163,475	910,691	45.7	29.3	16.4	226,800	990	177,880	753	234,237	1,062	
SHAGELUK	41	123,027	121,984	27,591	54,467	204,062	43.8	27.6	16.3	47,708	697	36,656	525	46,671	742	
SHAKTOOLIK	53	340,315	282,277	81,685	85,934	429,876	40.9	24.8	16.1	90,618	1,123	66,061	832	88,647	1,182	
SHELDON POINT	36	85,402	85,308	26,380	48,447	160,133	50.0	14.6	35.4	19,927	295	13,027	193	17,070	285	
SHISHMAREF	142	609,940	501,791	51,820	182,841	736,452	42.0	25.8	16.2	181,507	775	130,111	578	168,437	820	
SHUNGNAK	58	374,294	295,172	46,285	135,483	476,920	50.4	33.8	16.6	137,060	1,483	113,048	1,133	142,472	1,588	
SKAGWAY*	517	2,821,030	2,021,881	753,448	658,460	3,433,789	15.6	3.1	12.5	90,480	103	0	1	14,206	20	
SLEETMUTE	34	83,389	78,989	35,871	16,943	129,803	59.8	40.5	19.3	44,652	779	28,797	615	37,708	858	
ST. GEORGE	55	313,714	265,408	44,854	140,172	450,434	31.7	12.6	19.1	48,127	516	31,926	319	42,863	481	
ST. MARY'S	148	721,749	642,614	111,109	246,911	1,000,714	42.8	26.6	16.2	226,091	981	175,509	735	226,107	1,041	

* For communities with one asterisk, utility rate and PCE rate are from FY96.

** For communities with two asterisks, usage data is from FY97.

*** FY 2000 loads assumed 6% higher than FY98.

FY98 Unpublished PCE Statistics
Division of Energy

May 15, 1999
REV 14

(1) COMMUNITY	(2) # of Res Cust.	(3) Total kWh Residential	(4)-(6) PCE ELIGIBLE kWh:				(7) Total	(8) Utility Res Rate Apr 99* (cents)	(9) PCE Rate (100%) Apr 99* (cents)	(10) Effective Resid. Rate (cents)	(11) 85% Current Formula - Pmt to Utility FY98 Loads (\$)	(12) 85% Current PCE Per Year Per Resid Cust. (\$)	(13) CS for SB157(FIN) am Pmt to Utility No Commercial 350 cap / 3.6 ct fl inc FY2000*** Loads	(14) CS for SB157(FIN) am Pmt to Average Residential Customer 350 cap / 3.6 ct floor increase	(15) HCS for SB157(CRA) Pmt to Utility No Commercial 2.6 ct floor increase FY2000*** Loads	(16) HCS for SB157(CRA) Pmt to Average Residential Customer 2.6 ct floor increase
			Residential	Commercial	Comnty Facs	Total										
ST. MICHAEL	85	334,795	307,981	58,554	121,871	488,406	41.1	25.0	18.1	103,579	768	78,949	570	101,838	810	
ST. PAUL	160	1,229,093	898,365	84,982	808,406	1,571,753	34.2	10.3	23.9	137,807	492	90,231	277	122,083	432	
STEBBINS	120	442,529	411,305	59,817	156,456	627,578	40.7	24.6	16.1	131,173	716	102,250	530	132,342	754	
STEVENS VILLAGE	44	53,793	45,597	15,464	25,364	86,425	55.2	19.1	36.1	14,018	188	9,678	118	12,398	171	
STONY RIVER	16	40,778	33,295	24,588	22,890	80,773	59.8	40.5	19.3	27,786	716	18,538	585	22,554	788	
TAKOTNA	28	84,764	73,215	38,380	48,919	156,514	48.3	15.8	32.5	21,020	351	13,048	235	16,809	345	
TANANA	111	315,647	300,236	97,919	101,804	499,959	47.0	16.9	30.1	71,734	388	45,479	265	60,856	388	
TATILEK	30	157,029	85,744	25,740	58,383	149,867	39.2	12.4	26.8	15,809	231	9,977	142	12,907	215	
TELLER	74	268,164	193,646	90,071	59,375	343,092	53.8	30.2	23.6	88,072	872	56,982	513	74,024	722	
TENAKEE SPRINGS	88	196,687	191,597	76,222	35,669	303,489	32.2	15.1	17.1	38,978	286	21,580	189	30,137	279	
TETLIN*	50	112,845	102,731	21,031	41,100	164,862	28.3	17.7	10.6	24,803	309	17,459	214	23,022	310	
THORNE BAY	187	731,925	670,887	144,528	325,065	1,140,480	25.2	2.9	22.3	28,404	89	0	0	3,484	12	
TOGIAC	207	987,187	830,988	88,235	375,049	1,300,272	41.4	25.3	16.1	279,513	871	228,393	648	291,993	920	
TOK*	608	3,191,455	2,823,412	611,674	83,589	3,318,675	28.6	14.4	14.2	406,206	530	230,911	345	338,592	511	
TOKSOOK BAY	103	491,637	452,541	50,888	147,755	650,984	42.5	28.3	18.2	145,472	982	115,754	735	150,743	1,041	
TULUKSAK	70	189,882	132,986	11,522	14,628	159,136	40.2	18.4	21.8	24,929	298	17,707	208	24,769	301	
TUNTUTULIAK	78	333,371	304,933	41,977	37,051	383,991	46.0	19.8	20.2	64,588	658	44,928	466	62,314	672	
TUNUNAK	80	270,437	261,254	55,128	98,781	415,181	42.9	26.6	16.2	94,009	739	71,149	555	91,748	785	
UNALAKLEET	252	1,540,738	1,000,111	182,038	445,037	1,807,788	25.5	11.2	14.2	153,608	379	95,761	223	132,407	343	
UNALASKA	427	3,991,498	2,201,160	505,336	1,994,013	4,701,109	18.6	4.5	14.1	180,217	198	34,888	35	84,948	98	
UPPER KALSKAG	64	295,720	276,316	48,012	39,276	363,604	42.5	28.3	18.2	81,315	966	58,477	723	79,316	1,024	
VENETIE	65	152,414	152,235	25,200	81,567	259,002	49.2	11.6	37.8	25,472	230	16,370	138	22,230	210	
WAINWRIGHT	125	841,812	807,034	118,386	81,702	805,122	15.0	1.4	13.0	9,378	57	0	0	0	0	
WALES	54	252,952	181,554	49,242	81,501	312,297	41.5	25.3	16.1	67,208	724	49,816	539	63,408	785	
WHALE PASS	31	135,450	116,274	48,968	4,168	169,410	28.2	10.9	17.3	15,753	340	6,992	203	10,848	313	
WHITE MOUNTAIN	61	222,287	185,044	37,094	119,266	321,914	48.2	26.7	21.5	73,031	614	58,962	480	72,800	652	
YAKUTAT	209	2,068,333	1,363,643	254,678	439,309	2,057,828	26.9	8.5	18.4	149,188	473	75,477	237	113,330	387	
TOTALS	24,410	127,461,294	100,198,373	18,408,730	29,964,679	148,569,702	29.5	14.5	15.1	18,272,693	505	12,007,651	331	16,392,127	489	

* For communities with one asterisk, utility rate and PCE rate are from FY96.
 ** For communities with two asterisks, usage data is from FY97.
 *** FY 2000 loads assumed 6% higher than FY98.

FISCAL NOTE

STATE OF ALASKA
1999 LEGISLATIVE SESSION

BILL NO. HL 356 157 (CRA)

Revision Date: 5-16-99
 Title: Power Cost Equalization
 Sponsor: Senate Finance
 Requester: _____

Dept. Affected _____
 BRU _____
 Component _____
 Component Serial No. _____

Expenditures/Revenues

(Thousands of Dollars)

OPERATING EXPENDITURES	FY 00	FY 01	FY 02	FY 03	FY 04	FY 05
Personal Services						
Travel						
Contractual						
Supplies						
Equipment						
Land & Structures						
Grants & Claims	16,400.00					
Miscellaneous						
TOTAL OPERATING	16,400.00					

CAPITAL EXPENDITURES						
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CHANGE IN REVENUES []						
------------------------	--	--	--	--	--	--

FUND SOURCE

(Thousands of Dollars)

1002 Federal Receipts						
1003 GF Match						
1004 GF						
1005 GF/Program Receipts						
1037 GF/Mental Health						
1091 Designated Program Receipts	16,400.00					
TOTAL	16,400.00					

Estimate of any current year (FY98) cost: _____

POSITIONS

Full-time						
Part-time						
Temporary						

ANALYSIS: (Attach a separate page if necessary)

Other Fund Sources include contributions from NPRRA a few Dam Pool and carry-over from the PCE fund.

Prepared by Jonathan Lack
Jonathan Lack
 House CRA staff

Phone _____
 Phone _____
 Date _____

FISCAL NOTE

STATE OF ALASKA
1999 LEGISLATIVE SESSION

BILL NO. HL 35B 157 (CRA)

Revision Date: 5-16-99
Title: Power Cost Equalization
Sponsor: Senate Finance
Requester: _____

Dept. Affected _____
BRU _____
Component _____
Component Serial No. _____

Expenditures/Revenues

(Thousands of Dollars)

OPERATING EXPENDITURES	FY 00	FY 01	FY 02	FY 03	FY 04	FY 05
Personal Services						
Travel						
Contractual						
Supplies						
Equipment						
Land & Structures						
Grants & Claims	16,400.00					
Miscellaneous						
TOTAL OPERATING	16,400.00					

CAPITAL EXPENDITURES						
-----------------------------	--	--	--	--	--	--

CHANGE IN REVENUES []						
-------------------------------	--	--	--	--	--	--

FUND SOURCE

(Thousands of Dollars)

1002 Federal Receipts						
1003 GF Match						
1004 GF						
1005 GF/Program Receipts						
1037 GF/Mental Health						
1091 Designated Program Receipts	16,400.00					
TOTAL	16,400.00					

Estimate of any current year (FY98) cost: _____

POSITIONS

Full-time						
Part-time						
Temporary						

ANALYSIS: (Attach a separate page if necessary)

Other Fund Sources include contributions from NPRRA a few Dam Pool and carry-over from the PCE fund.

Prepared by Jonathan Lack
Jonathan Lack
House CRA staff

Phone _____
Phone _____
Date _____

SB

157

SFIN

FILE

REPORTED 5/10/99

SENATE FINANCE COMMITTEE REPORT

DATE: 4/16/99

FURTHER:

Date of 5-Day Notice: _____
(in accordance with Uniform Rule 23)

DATE TURNED IN TO OFFICE: 5/11/99

Finance Committee considered

SENATE BILL NO. 157

"An Act relating to power cost equalization; and providing for an effective date."

and recommends:

- be replaced with _____ CS SB 157 (FIN)
- adopt previous _____ CS _____
- attached amendment(s)
- adopt Letter of Intent by _____ Committee
- further referral to the _____ Committee

- Senate Bill:**
- same title
 - new title
- House Bill:**
- same title
 - technical title
 - new: SCR# _____

SIGNING/DO PASS	DP	OTHER RECOMMENDATIONS	NR	DNP	AM
<i>Arwin D. Roman</i>	<input checked="" type="checkbox"/>	<i>Roller EC</i>	<input checked="" type="checkbox"/>		
		<i>Lyle W. ...</i>			
		<i>...</i>			
		<i>...</i>			
		<i>...</i>			
		<i>...</i>			
		<i>...</i>			
Co-Chair: <i>...</i>	<input checked="" type="checkbox"/>	Co-Chair: _____			
Co-Chair: <i>...</i>		Co-Chair: _____			

Amended on not pass

NEW FISCAL NOTE(S):

Department	Date	Zero	Fiscal
AR Pub Utilities	5/10/99		0
CEN/Div. Energy	5/10/99		12,100.0

PREVIOUS FISCAL NOTE(S):*

Department	Date	Zero	Fiscal

APPROPRIATION -- no fiscal note

*include fiscal notes accompanying Governor's bill

FISCAL NOTE

5/10/99

STATE OF ALASKA
1999 LEGISLATIVE SESSION

BILL NO. SB 157

Revision Date/Time (Note if correction) _____ Dept. Affected _____
 Title Power Cost Equalization BRU AK Public Utilities Commission
 Component APUC Operations
 Sponsor Senate Finance
 Requester Senate Finance Component Serial No. 346

Expenditures/Revenues (Thousands of Dollars)

Note: Amounts do not include inflation unless otherwise noted below.

OPERATING EXPENDITURES	FY 2000	FY 2001	FY 2002	FY 2003	FY 2004	FY 2005
Personal Services	0.0	0.0	0.0	0.0	0.0	0.0
Travel	0.0	0.0	0.0	0.0	0.0	0.0
Contractual	0.0	0.0	0.0	0.0	0.0	0.0
Supplies	0.0	0.0	0.0	0.0	0.0	0.0
Equipment	0.0	0.0	0.0	0.0	0.0	0.0
Land & Structures						
Grants & Claims						
Miscellaneous						
TOTAL OPERATING	0.0	0.0	0.0	0.0	0.0	0.0

CAPITAL EXPENDITURES	0.0	0.0	0.0	0.0	0.0	0.0
-----------------------------	------------	------------	------------	------------	------------	------------

CHANGE IN REVENUES ()	0.0	0.0	0.0	0.0	0.0	0.0
-------------------------------	------------	------------	------------	------------	------------	------------

FUND SOURCE (Thousands of Dollars)

1002 Federal Receipts						
1003 GF Match						
1004 GF						
1005 GF/Program Receipts						
1037 GF/Mental Health						
Other 1110 APUC Rcpts	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL	0.0	0.0	0.0	0.0	0.0	0.0

Estimate of any current year (F-Y99) cost: 0.0

POSITIONS

Full-time	0	0	0	0	0	0
Part-time	0	0	0	0	0	0
Temporary	0	0	0	0	0	0

ANALYSIS: (Attach a separate page if necessary)

Prepared by Robert A. Lohr Phone 263-2174
 Division APUC Date/Time _____
 Approved by Commissioner Deborah B. Sedwick Date 5-10-99
 Agency _____

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FISCAL NOTE

5/10/99

STATE OF ALASKA
1999 Legislative Session

BILL NO. CSSB 157(FIN)

Revision Date: 05/10/99
Title: Power Cost Equalization

Dept. Affected Community and Regional Affairs
BRU Division of Energy

Sponsor: Senate Finance Committee
Requester: Senate Finance Committee

Component _____

Component Serial No. _____

Expenditures/Revenues

(Thousands of Dollars)

OPERATING EXPENDITURES	FY 00	FY01	FY02	FY03	FY04	FY05
Personal Services	0.0					
Travel	0.0					
Contractual	0.0					
Supplies	0.0					
Equipment	0.0					
Land & Structures	0.0					
Grants & Claims	12,100.0					
Miscellaneous	0.0					
TOTAL OPERATING	12,100.0	0.0	0.0	0.0	0.0	0.0

CAPITAL EXPENDITURES						
----------------------	--	--	--	--	--	--

CHANGE IN REVENUES []						
------------------------	--	--	--	--	--	--

FUND SOURCE

(Thousands of Dollars)

1002 Federal Receipts	0.0					
1003 GF Match	0.0					
1004 GF	0.0					
1005 GF/Program Receipts	0.0					
1037 GF/Mental Health	0.0					
Other fund source	12,100.0					
TOTAL	12,100.0	0.0	0.0	0.0	0.0	0.0

Estimate of any current year (FY99) costs: 0.0

POSITIONS

Full-time						
Part-time						
Temporary						

ANALYSIS:

(Attach a separate page if necessary)

Other fund source includes contributions from NPR-A and Four Dam Pool.

Prepared By: SENATE FINANCE COMMITTEE



SENATOR SEAN PARNELL, CO-CHAIR

Date: 5/10/99
Phone: 465-2995



SENATOR JOHN TORGERSON, CO-CHAIR

Date: 5/10/99
Phone: 465-2828

5/10/99

SENATE FINANCE COMMITTEE REPORT

DATE: 3/24/99

FURTHER:

DATE TURNED IN TO OFFICE: 5/11/99

Finance Committee considered

SPONSOR SUBSTITUTE FOR SENATE BILL NO. 10

"An Act requiring a utility that provides services in a municipality with a population of more than 100,000 to have an ongoing program of placing existing overhead utility lines underground; and relating to rates for recovering the cost of placing existing overhead utility lines underground."

and recommends:

- be replaced with _____ CS SSSB 10 (FIN)
- adopt previous _____ CS _____ (_____)
- attached amendment(s)
- adopt Letter of Intent by _____ Committee
- further referral to the _____ Committee

- Senate Bill:**
- same title
 - new title
- House Bill:**
- same title
 - technical title
 - new: SCR# _____

SIGNING DO PASS	DP	OTHER RECOMMENDATIONS	NR	DNP	AM
<i>David Donley</i>	✓	<i>John R. ...</i>	✓		
		<i>...</i>	✓		
		<i>...</i>	✓		
		<i>...</i>	✓		
		<i>...</i>	✓		
Co-Chair: <i>...</i>	✓	Co-Chair:			
Co-Chair: <i>...</i>		Co-Chair:			

NEW FISCAL NOTE(S):

Department	Date	Zero	Fiscal
Ark. Pub. Utilities	5/7/99	Q	

PREVIOUS FISCAL NOTE(S):*

Department	Date	Zero	Fiscal

APPROPRIATION -- no fiscal note

*include fiscal notes accompanying Governor's bill

FISCAL NOTE

5/10/99

STATE OF ALASKA
1999 LEGISLATIVE SESSION

BILL NO. CSSB 10 (L&C)

Revision Date/Time (Note if correction) _____	Dept. Affected _____
Title <u>Alaska Public Utilities Commission</u>	BRU <u>AK Public Utilities Commission</u>
	Component <u>APUC Operations</u>
Sponsor <u>Sen. Donley</u>	
Requester <u>(S) Finance</u>	Component Serial No. <u>346</u>

Expenditures/Revenues (Thousands of Dollars)

Note: Amounts do not include inflation unless otherwise noted below.

OPERATING EXPENDITURES	FY 2000	FY 2001	FY 2002	FY 2003	FY 2004	FY 2005
Personal Services	0.0	0.0	0.0	0.0	0.0	0.0
Travel	0.0	0.0	0.0	0.0	0.0	0.0
Contractual	0.0	0.0	0.0	0.0	0.0	0.0
Supplies	0.0	0.0	0.0	0.0	0.0	0.0
Equipment	0.0	0.0	0.0	0.0	0.0	0.0
Land & Structures						
Grants & Claims						
Miscellaneous						
TOTAL OPERATING	0.0	0.0	0.0	0.0	0.0	0.0

CAPITAL EXPENDITURES						
-----------------------------	--	--	--	--	--	--

CHANGE IN REVENUES ()	0.0	0.0	0.0	0.0	0.0	0.0
-------------------------------	-----	-----	-----	-----	-----	-----

FUND SOURCE (Thousands of Dollars)

1002 Federal Receipts						
1003 GF Match						
1004 GF						
1005 GF/Program Receipts						
1037 GF/Mental Health						
Other (Specify Type)	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL	0.0	0.0	0.0	0.0	0.0	0.0

Estimate of any current year (FY99) cost: _____

POSITIONS

Full-time	0.0	0.0	0	0	0	0
Part-time	0	0	0	0	0	0
Temporary	0	0	0	0	0	0

ANALYSIS: *(Attach a separate page if necessary)*

Prepared by <u>Tom Lawson</u>	Phone <u>465-2506</u>
Division <u>DCED Div. Administration</u>	Date/Time <u>5/7/99 2:54 PM</u>
Approved by Commissioner <u><i>[Signature]</i></u>	Date <u>5/7/99</u>
Agency _____	

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SENATE FINANCE COMMITTEE REPORT

5/10/99

DATE: 4/16/99

FURTHER:

Date of 5-Day Notice: _____
(in accordance with Uniform Rule 23)

DATE TURNED
IN TO OFFICE: 5/11/99

Finance Committee considered

SENATE BILL NO. 157

"An Act relating to power cost equalization; and providing for an effective date."

and recommends:

- be replaced with _____ CS SB 157 (FIN)
- adopt previous _____ CS _____
- attached amendment(s)
- adopt Letter of Intent by _____ Committee
- further referral to the _____ Committee

- Senate Bill:**
- same title
 - new title
- House Bill:**
- same title
 - technical title
 - new: SCR# _____

SIGNING DO PASS	DP	OTHER RECOMMENDATIONS	NR	DNP	AM
<i>Trew D. Simon</i>	✓	<i>Roller</i>	✓		
		<i>Lynn</i>	✓		
		<i>Boone</i>			
		<i>Bill</i>		X	
		<i>Greg</i>			X
Co-Chair: <i>[Signature]</i>	✓	Co-Chair:			
Co-Chair: <i>[Signature]</i>		Co-Chair:			

Amend on
do not
RSS

NEW FISCAL NOTE(S):

Department	Date	Zero	Fiscal
AK Pub Utilities	5/10/99		0
CPN/Div. Energy	5/10/99		12,100.0

PREVIOUS FISCAL NOTE(S):*

Department	Date	Zero	Fiscal

APPROPRIATION -- no fiscal note

*include fiscal notes accompanying Governor's bill

FISCAL NOTE

5/10/99

STATE OF ALASKA
1999 LEGISLATIVE SESSION

BILL NO. SB 157

Revision Date/Time (Note if correction) _____ Dept. Affected _____
 Title Power Cost Equalization BRU AK Public Utilities Commission
 Component APUC Operations
 Sponsor Senate Finance
 Requester Senate Finance Component Serial No. 346

Expenditures/Revenues (Thousands of Dollars)

Note: Amounts do not include inflation unless otherwise noted below.

OPERATING EXPENDITURES	FY 2000	FY 2001	FY 2002	FY 2003	FY 2004	FY 2005
Personal Services	0.0	0.0	0.0	0.0	0.0	0.0
Travel	0.0	0.0	0.0	0.0	0.0	0.0
Contractual	0.0	0.0	0.0	0.0	0.0	0.0
Supplies	0.0	0.0	0.0	0.0	0.0	0.0
Equipment	0.0	0.0	0.0	0.0	0.0	0.0
Land & Structures						
Grants & Claims						
Miscellaneous						
TOTAL OPERATING	0.0	0.0	0.0	0.0	0.0	0.0
CAPITAL EXPENDITURES	0.0	0.0	0.0	0.0	0.0	0.0
CHANGE IN REVENUES ()	0.0	0.0	0.0	0.0	0.0	0.0

FUND SOURCE (Thousands of Dollars)

1002 Federal Receipts						
1003 GF Match						
1004 GF						
1005 GF/Program Receipts						
1037 GF/Mental Health						
Other 1110 APUC Rcpts	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL	0.0	0.0	0.0	0.0	0.0	0.0

Estimate of any current year (FY99) cost: 0.0

POSITIONS

Full-time	0	0	0	0	0	0
Part-time	0	0	0	0	0	0
Temporary	0	0	0	0	0	0

ANALYSIS: (Attach a separate page if necessary)

Prepared by Robert A. Lohr Phone 263-2174
 Division APUC Date/Time _____
 Approved by Commissioner Deborah B. Sedwick Date 5-10-99
 Agency _____

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FISCAL NOTE

5/10/99

STATE OF ALASKA
1999 Legislative Session

BILL NO. CSSB 157(FIN)

Revision Date: 05/10/99
Title: Power Cost Equalization

Dept. Affected Community and Regional Affairs
BRU Division of Energy

Sponsor: Senate Finance Committee
Requester: Senate Finance Committee

Component _____

Component Serial No. _____

Expenditures/Revenues

(Thousands of Dollars)

OPERATING EXPENDITURES	FY 00	FY01	FY02	FY03	FY04	FY05
Personal Services	0.0					
Travel	0.0					
Contractual	0.0					
Supplies	0.0					
Equipment	0.0					
Land & Structures	0.0					
Grants & Claims	12,100.0					
Miscellaneous	0.0					
TOTAL OPERATING	12,100.0	0.0	0.0	0.0	0.0	0.0

CAPITAL EXPENDITURES						
----------------------	--	--	--	--	--	--

CHANGE IN REVENUES []						
------------------------	--	--	--	--	--	--

FUND SOURCE

(Thousands of Dollars)

1002 Federal Receipts	0.0					
1003 GF Match	0.0					
1004 GF	0.0					
1005 GF/Program Receipts	0.0					
1037 GF/Mental Health	0.0					
Other fund source	12,100.0					
TOTAL	12,100.0	0.0	0.0	0.0	0.0	0.0

Estimate of any current year (FY99) costs: 0.0

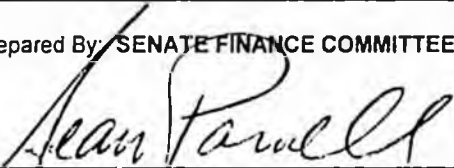
POSITIONS

Full-time						
Part-time						
Temporary						

ANALYSIS: *(Attach a separate page if necessary)*

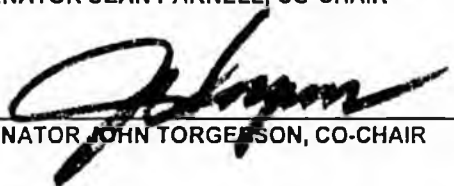
Other fund source includes contributions from NPR-A and Four Dam Pool.

Prepared By: SENATE FINANCE COMMITTEE



SENATOR SEAN PARNELL, CO-CHAIR

Date: 5/10/99
Phone: 465-2995



SENATOR JOHN TORGELOSON, CO-CHAIR

Date: 5/10/99
Phone: 465-2828

5/10/99

SENATE FINANCE COMMITTEE REPORT

DATE: 4/16/99

FURTHER:

Date of 5-Day Notice: _____
(in accordance with Uniform Rule 23)

DATE TURNED IN TO OFFICE: 5/11/99

Finance Committee considered SENATE BILL NO. 157

"An Act relating to power cost equalization; and providing for an effective date."

and recommends:

- be replaced with _____ CS SB 157 (FIN)
- adopt previous _____ CS _____ (_____)
- attached amendment(s)
- adopt Letter of Intent by _____ Committee
- further referral to the _____ Committee

- Senate Bill:**
 same title
 new title
House Bill:
 same title
 technical title
 new: SCR# _____

SIGNING/DO PASS	DP	OTHER RECOMMENDATIONS	NR	DNP	AM
<i>[Signature]</i>	<input checked="" type="checkbox"/>	<i>[Signature]</i>	<input checked="" type="checkbox"/>		
		<i>[Signature]</i>	<input checked="" type="checkbox"/>		
		<i>[Signature]</i>			
		<i>[Signature]</i>			
		<i>[Signature]</i>		X	
		<i>[Signature]</i>			X
Co-Chair: <i>[Signature]</i>	<input checked="" type="checkbox"/>	Co-Chair:			
Co-Chair: <i>[Signature]</i>		Co-Chair:			

Handwritten note: should not pass

NEW FISCAL NOTE(S):

Department	Date	Zero	Fiscal
AK Pub Utilities	5/10/99		0
Gen/Div. Energy	5/10/99		12,100.0

PREVIOUS FISCAL NOTE(S):*

Department	Date	Zero	Fiscal

APPROPRIATION -- no fiscal note

*include fiscal notes accompanying Governor's bill

SENATE FINANCE
COMMITTEE

Amendment Number: 1

Bill Number: CSSB 157(FIN)

Sponsor: Donley

Logged In By: J. Mindy

1-LS0835V.3

Cramer

5/6/99

A M E N D M E N T

OFFERED IN THE SENATE

TO: CSSB 157(FIN), Draft Version "I"

MOVED BY SENATOR DONLEY

obj. Sec. Actions, 8-1 Adopted

1 Page 2, following line 29:

2 Insert a new bill section to read:

3 **** Sec. 4.** AS 42.45.110(i) is amended to read:

4 (i) The department shall review the report required under (h) of this section.
5 After review and approval of the report, the department shall, subject to appropriation,
6 pay to each eligible electric utility an amount equal to the power cost equalization per
7 kilowatt-hour determined under (a) and (c) of this section, multiplied by the number
8 of kilowatt-hours eligible for power cost equalization that were sold during the
9 preceding month to all customers of the utility under (b) of this section. Payment
10 shall be made by the department within 30 days after receipt from the utility of the
11 report required under (h) of this section. If appropriations **that have been made for**
12 **the purpose by July 1 of a fiscal year** are insufficient for payment in full, the
13 amount paid to each electric utility is reduced on a pro rata basis. **In making the pro**
14 **rata reductions required by this subsection, the department may not consider any**
15 **potential supplemental appropriation until the appropriation has been enacted.**"

16 Renumber the following bill sections accordingly.

SENATE FINANCE
COMMITTEE

Amendment Number: 2
Bill Number: CSSB 157(FIN) "I" 1-1.S0835M.4
Sponsor: Donley Date: 5/6/99 Cramer
Logged In By: J Mindy 5/6/99

AMENDMENT

OFFERED IN THE SENATE

moved BY SENATOR DONLEY

TO: CSSB 157(FIN), Draft Version "I"

obj. Sen. Adams; 1y-8n FAILED

1 Page 1, line 9:

2 Delete "700"

3 Insert "350 [700]"

4 Page 2, following line 1:

5 "* Sec. 2. AS 42.45.110(b) is amended to read:

6 (b) An eligible electric utility is entitled to receive power cost equalization

7 (1) for sales of power to local community facilities, calculated in the
8 aggregate for each community served by the electric utility, for actual consumption
9 of not more than 70 kilowatt-hours per month for each resident of the community; the
10 number of community residents shall be determined under AS 29.60.020; and

11 (2) for actual consumption of not more than 325 [350] kilowatt-hours
12 per month sold to each residential customer.

13 * Sec. 3. AS 42.45.110(b) is amended to read:

14 (b) An eligible electric utility is entitled to receive power cost equalization

15 (1) for sales of power to local community facilities, calculated in the
16 aggregate for each community served by the electric utility, for actual consumption
17 of not more than 70 kilowatt-hours per month for each resident of the community; the
18 number of community residents shall be determined under AS 29.60.020; and

19 (2) for actual consumption of not more than 300 [325] kilowatt-hours
20 per month sold to each residential customer.

21 * Sec. 4. AS 42.45.110(b) is amended to read:

22 (b) An eligible electric utility is entitled to receive power cost equalization

23 (1) for sales of power to local community facilities, calculated in the
24 aggregate for each community served by the electric utility, for actual consumption

1-LS0835\1.4

1 of not more than 70 kilowatt-hours per month for each resident of the community; the
2 number of community residents shall be determined under AS 29.60.020; and

3 (2) for actual consumption of not more than 275 [300] kilowatt-hours
4 per month sold to each residential customer.

5 * Sec. 5. AS 42.45.110(b) is amended to read:

6 (b) An eligible electric utility is entitled to receive power cost equalization

7 (1) for sales of power to local community facilities, calculated in the
8 aggregate for each community served by the electric utility, for actual consumption
9 of not more than 70 kilowatt-hours per month for each resident of the community; the
10 number of community residents shall be determined under AS 29.60.020; and

11 (2) for actual consumption of not more than 250 [275] kilowatt-hours
12 per month sold to each residential customer.

13 * Sec. 6. AS 42.45.110(b) is amended to read:

14 (b) An eligible electric utility is entitled to receive power cost equalization

15 (1) for sales of power to local community facilities, calculated in the
16 aggregate for each community served by the electric utility, for actual consumption
17 of not more than 70 kilowatt-hours per month for each resident of the community; the
18 number of community residents shall be determined under AS 29.60.020; and

19 (2) for actual consumption of not more than 225 [250] kilowatt-hours
20 per month sold to each residential customer.

21 * Sec. 7. AS 42.45.110(b) is amended to read:

22 (b) An eligible electric utility is entitled to receive power cost equalization

23 (1) for sales of power to local community facilities, calculated in the
24 aggregate for each community served by the electric utility, for actual consumption
25 of not more than 70 kilowatt-hours per month for each resident of the community; the
26 number of community residents shall be determined under AS 29.60.020; and

27 (2) for actual consumption of not more than 200 [225] kilowatt-hours
28 per month sold to each residential customer."

29 Renumber the following bill sections accordingly.

30 Page 2, line 26:

1-LS0835N.4

- 1 Delete "700"
2 Insert "350 [700]"

3 Page 2, following line 29:

4 **** Sec. 10.** AS 42.45.110(d) is amended to read:

5 (d) An electric utility whose customers receive power cost equalization under
6 AS 42.45.100 - 42.45.150 shall set out in its tariff the rates without the power cost
7 equalization and the amount of power cost equalization per kilowatt-hour sold. The
8 rate charged to the customer shall be the difference between the two amounts. Power
9 cost equalization paid under AS 42.45.100 - 42.45.150 shall be used to reduce the cost
10 of all power sold to local community facilities, in the aggregate, to the extent of 70
11 kilowatt-hours per month per resident of the community, and to reduce the cost of the
12 first 325 [350] kilowatt-hours per residential customer per month.

13 *** Sec. 11.** AS 42.45.110(d) is amended to read:

14 (d) An electric utility whose customers receive power cost equalization under
15 AS 42.45.100 - 42.45.150 shall set out in its tariff the rates without the power cost
16 equalization and the amount of power cost equalization per kilowatt-hour sold. The
17 rate charged to the customer shall be the difference between the two amounts. Power
18 cost equalization paid under AS 42.45.100 - 42.45.150 shall be used to reduce the cost
19 of all power sold to local community facilities, in the aggregate, to the extent of 70
20 kilowatt-hours per month per resident of the community, and to reduce the cost of the
21 first 300 [325] kilowatt-hours per residential customer per month.

22 *** Sec. 12.** AS 42.45.110(d) is amended to read:

23 (d) An electric utility whose customers receive power cost equalization under
24 AS 42.45.100 - 42.45.150 shall set out in its tariff the rates without the power cost
25 equalization and the amount of power cost equalization per kilowatt-hour sold. The
26 rate charged to the customer shall be the difference between the two amounts. Power
27 cost equalization paid under AS 42.45.100 - 42.45.150 shall be used to reduce the cost
28 of all power sold to local community facilities, in the aggregate, to the extent of 70
29 kilowatt-hours per month per resident of the community, and to reduce the cost of the
30 first 275 [300] kilowatt-hours per residential customer per month.

31 *** Sec. 13.** AS 42.45.110(d) is amended to read:

1-LS0835M.4

1 (d) An electric utility whose customers receive power cost equalization under
 2 AS 42.45.100 - 42.45.150 shall set out in its tariff the rates without the power cost
 3 equalization and the amount of power cost equalization per kilowatt-hour sold. The
 4 rate charged to the customer shall be the difference between the two amounts. Power
 5 cost equalization paid under AS 42.45.100 - 42.45.150 shall be used to reduce the cost
 6 of all power sold to local community facilities, in the aggregate, to the extent of 70
 7 kilowatt-hours per month per resident of the community, and to reduce the cost of the
 8 first 250 [275] kilowatt-hours per residential customer per month.

9 * Sec. 14. AS 42.45.110(d) is amended to read:

10 (d) An electric utility whose customers receive power cost equalization under
 11 AS 42.45.100 - 42.45.150 shall set out in its tariff the rates without the power cost
 12 equalization and the amount of power cost equalization per kilowatt-hour sold. The
 13 rate charged to the customer shall be the difference between the two amounts. Power
 14 cost equalization paid under AS 42.45.100 - 42.45.150 shall be used to reduce the cost
 15 of all power sold to local community facilities, in the aggregate, to the extent of 70
 16 kilowatt-hours per month per resident of the community, and to reduce the cost of the
 17 first 225 [250] kilowatt-hours per residential customer per month.

18 * Sec. 15. AS 42.45.110(d) is amended to read:

19 (d) An electric utility whose customers receive power cost equalization under
 20 AS 42.45.100 - 42.45.150 shall set out in its tariff the rates without the power cost
 21 equalization and the amount of power cost equalization per kilowatt-hour sold. The
 22 rate charged to the customer shall be the difference between the two amounts. Power
 23 cost equalization paid under AS 42.45.100 - 42.45.150 shall be used to reduce the cost
 24 of all power sold to local community facilities, in the aggregate, to the extent of 70
 25 kilowatt-hours per month per resident of the community, and to reduce the cost of the
 26 first 200 [225] kilowatt-hours per residential customer per month."

27 Renumber the following bill sections accordingly.

28 Page 3, line 19:

29 Delete all material.

30 Insert new bill sections to read:

1-LS0835\1.4

- 1 *** Sec. 17.** Sections 1, 8, 9, and 16 of this Act take effect July 1, 1999.
- 2 *** Sec. 18.** Sections 2 and 10 of this Act take effect July 1, 2000.
- 3 *** Sec. 19.** Sections 3 and 11 of this Act take effect July 1, 2001.
- 4 *** Sec. 20.** Sections 4 and 12 of this Act take effect July 1, 2002.
- 5 *** Sec. 21.** Sections 5 and 13 of this Act take effect July 1, 2003.
- 6 *** Sec. 22.** Sections 6 and 14 of this Act take effect July 1, 2004.
- 7 *** Sec. 23.** Sections 7 and 15 of this Act take effect July 1, 2005."

SENATE FINANCE
COMMITTEE

3

Amendment Number: 3
Bill Number: CS SB 157(FIN) "I"
Sponsor: Donley Date: 5/6/99
Logged In By: U Mindy

1-LS0835\I.2
Cramer
5/6/99

A M E N D M E N T

OFFERED IN THE SENATE

MOVED BY SENATOR DONLEY
WITHDRAWN

TO: CSSB 157(FIN), Draft Version "I"

- 1 Page 1, line 9:
- 2 Delete "700"
- 3 Insert "300 [700]"

- 4 Page 2, line 26:
- 5 Delete "700"
- 6 Insert "300 [700]"

SENATE FINANCE
COMMITTEE

Amendment Number: 4
Bill Number: CS SB 157(FIN) "I"
Sponsor: Donley Date: 5/6/99
Logged In By: JMindy

1-LS0835V.1
Cramery
5/6/99

4

A M E N D M E N T

OFFERED IN THE SENATE

BY SENATOR DONLEY

TO: CSSB 157(FIN), Draft Version "I"

NOT OFFERED.

- 1 Page 1, line 9:
- 2 Delete "700"
- 3 Insert "350 [700]"

- 4 Page 2, line 26:
- 5 Delete "700"
- 6 Insert "350 [700]"

A M E N D M E N T

OFFERED IN THE SENATE

TO: CSSB 157(FIN), Draft Version "I"

moved Reincell
w/o obj. ADOPTED

- 1 Page 1, following line 2:
2 Insert a new bill section to read:
3 **** Section 1.** AS 42.45.100(b) is amended to read:
4 (b) The fund shall be administered by the department as a fund distinct from
5 the other funds of the department. The fund is composed of
6 (1) money appropriated to provide power cost equalization to eligible
7 electric utilities and to provide grants for utility improvements; [AND]
8 (2) interest earned on those appropriations; and
9 (3) gifts, bequests, and contributions from other sources.
10 Page 1, line 3:
11 Delete "**Section 1**"
12 Insert "**Sec. 2**"
13 Renumber the following bill sections accordingly.

A M E N D M E N T

OFFERED IN THE SENATE

TO: CSSB 157(FIN), Draft Version "I"

- 1 Page 1, following line 2:
2 Insert a new bill section to read:
3 **"* Section 1.** AS 42.45.100(b) is amended to read:
4 (b) The fund shall be administered by the department as a fund distinct from
5 the other funds of the department. The fund is composed of
6 (1) money appropriated to provide power cost equalization to eligible
7 electric utilities and to provide grants for utility improvements; [AND]
8 (2) interest earned on those appropriations; and
9 (3) gifts, bequests, and contributions from other sources."
- 10 Page 1, line 3:
11 Delete "Section 1"
12 Insert "Sec. 2"
- 13 Renumber the following bill sections accordingly.

Amendment Number: #6 1-LS0835A.7 ✓
Bill Number: CSSB 157(FIN) "I" Cramer
Sponsor: Adams Date: 5/10/99 5/10/99
Logged In By: J. Adams

AMENDMENT

OFFERED IN THE SENATE

moved BY SENATOR ADAMS
w/o obj. WITHDRAWN

TO: CSSB 157(FIN), Draft Version "I"

1 Page 1, following line 2:

2 Insert a new bill section to read:

3 **** Section 1.** AS 42.45.100(b) is amended to read:

4 (b) The fund shall be administered by the department as a fund distinct from
5 the other funds of the department. The fund is composed of

6 (1) money appropriated to provide power cost equalization to eligible
7 electric utilities and to provide grants for utility improvements; [AND]

8 (2) money generated by the DeLong Mountain transportation
9 project that is not necessary for payment of the principal or interest on bonds
10 or notes and that is received by the Department of Revenue from the Alaska
11 Industrial Development and Export Authority under sec. 3(2), ch. 68, SLA 1985;
12 and

13 (3) interest earned on those appropriations and deposits."

14 Page 1, line 3:

15 Delete "Section 1"

16 Insert "Sec. 2"

17 Renumber the following bill sections accordingly.

18 Page 3, following line 18:

19 Insert a new bill section to read:

20 **** Sec. 6.** Notwithstanding sec. 3(2), ch. 68, SLA 1985, the Department of Revenue shall
21 deposit the money generated by the DeLong Mountain transportation project that is not
22 necessary for payment of the principal and interest on bonds or notes for the project and that

1-LS0835V.7

- 1 is delivered to the department by the Alaska Industrial Development and Export Authority
- 2 in the power cost equalization and rural electric capitalization fund (AS 42.45.100)."
- 3 Renumber the following bill section accordingly.

SENATE FINANCE
COMMITTEE

Amendment Number: #7
Bill Number: CSSB 157 (FIN). I
Sponsor: Torgerson Date: 5/10/99
Logged In By: Turnell

1-1.S8000A.6
Utermohler
5/6/99

AMENDMENT

By: Torgerson/Parwell
WITHDRAWN

1 * Sec. A. FISCAL NOTE APPROPRIATION FOR SB 157. The balance of the money
2 received by the state under 42 U.S.C. 6508 that would lapse into the general fund under
3 AS 37.05.530(g) during the fiscal year ending June 30, 1999, is appropriated to the power
4 cost equalization and rural electric capitalization fund (AS 42.45.100). This appropriation is
5 made to fund SB 157, a version of which is assumed to have passed during the First Regular
6 Session of the Twenty-First Alaska State Legislature. If a version of SB 157 fails to pass
7 during the First Regular Session, if its substance fails to be incorporated in some other
8 measure during the First Regular Session, or if it is vetoed by the governor and the veto is
9 not overridden, the appropriation lapses, and the money identified in this section lapses into
10 the general fund as provided under AS 37.05.530(g).

SENATE FINANCE
COMMITTEE

Amendment Number: #7
Bill Number: CSB 157 (FIN). I
Sponsor: Tougeison Date: 5/16/99
Logged In By: Tougeison

I-I.S8000VA.6
Utermohle
5/6/99

AMENDMENT

By: Tougeison/Parus

1 * Sec. A. FISCAL NOTE APPROPRIATION FOR SB 157. The balance of the money
2 received by the state under 42 U.S.C. 6508 that would lapse into the general fund under
3 AS 37.05.530(g) during the fiscal year ending June 30, 1999, is appropriated to the power
4 cost equalization and rural electric capitalization fund (AS 42.45.100). This appropriation is
5 made to fund SB 157, a version of which is assumed to have passed during the First Regular
6 Session of the Twenty-First Alaska State Legislature. If a version of SB 157 fails to pass
7 during the First Regular Session, if its substance fails to be incorporated in some other
8 measure during the First Regular Session, or if it is vetoed by the governor and the veto is
9 not overridden, the appropriation lapses, and the money identified in this section lapses into
10 the general fund as provided under AS 37.05.530(g).

SENATE FINANCE
COMMITTEE

Amendment Number: 7(a)
Bill Number: CSSB 157(FIN)
Sponsor: Parnell Date: 5/10/99
Logged In By: J. Soltau

1-LS0835VL10
Cramer/
5/10/99

A M E N D M E N T

OFFERED IN THE SENATE

TO: CSSB 157(FIN), Draft Version "I"

moved BY SENATOR PARNELL
obj. Sen. Work
64-3m ACCEPTED

1 Page 1, line 1, following ";;":

2 Insert "relating to appropriations from the National Petroleum Reserve - Alaska
3 special revenue fund to the power cost equalization and rural electric capitalization
4 fund;"

5 Page 1, following line 2:

6 Insert a new bill section to read:

7 **** Section 1.** AS 37.05.530(g) is amended to read:

8 (g) Amounts received by the state under 42 U.S.C. 6508 and not appropriated
9 for grants to municipalities under (d) of this section shall be deposited [LAPSE] at
10 the end of each fiscal year as follows: (1) 50 percent to the principal of the Alaska
11 permanent fund; and (2) .5 percent to the public school trust fund (AS 37.14.110).
12 The amounts remaining after the deposits to the Alaska permanent fund and
13 public school trust fund may be appropriated to the power cost equalization and
14 rural electric capitalization fund (AS 42.45.100). The amounts remaining after
15 any appropriation to the power cost equalization and rural electric capitalization
16 fund shall lapse into [; AND (3) THE REMAINDER TO] the general fund for use
17 by the state for the following facilities and services:

- 18 (A) planning;
19 (B) construction, maintenance, and operation of essential public
20 facilities; and
21 (C) other necessary public services.

22 *** Sec. 2.** AS 42.45.100(b) is amended to read:

23 (b) The fund shall be administered by the department as a fund distinct from
24 the other funds of the department. The fund is composed of

- 1 (1) money appropriated to provide power cost equalization to eligible
- 2 electric utilities and to provide grants for utility improvements;
- 3 **(2) money appropriated from the National Petroleum Reserve -**
- 4 **Alaska special revenue fund under AS 37.05.530(g); and**
- 5 **(3) [(2)] interest earned on the fund balance [THOSE**
- 6 **APPROPRIATIONS]."**

7 Page 1, line 3:

8 Delete "Section 1" —

9 Insert "Sec. 3"

10 Renumber the following bill sections accordingly.

AMENDMENT

OFFERED IN THE SENATE

TO: SB 157

moved BY Adams
w/o obj.
ADOPTED

SENATE FINANCE
COMMITTEE
Amendment Number: #8
Bill Number: CSSB157(FIN) . I "
Sponsor: Adams Date: 5/10/99
Logged In By: Moltani

1 Page 1, line 1, following "equalization;"

2 Insert "relating to the power cost equalization and rural electric capitalization fund
3 and the four dam pool transfer fund;"

4 Page 1, following line 2:

5 Insert a new bill section to read:

6 **** Section 1.** AS 42.45.050(b) is amended to read:

7 (b) Subject to appropriation, the department shall transfer the balance of the four
8 dam pool transfer fund each month in accordance with this subsection. Subject to
9 appropriation

10 (1) 60 [40] percent of the balance in the four dam pool transfer fund shall
11 be transferred to the power cost equalization and rural electric capitalization fund to be
12 used for power cost equalization and rural electric projects; **and**

13 (2) 40 percent of the balance in the four dam pool transfer fund

14 (A) except as provided in (B) of this paragraph, shall be
15 transferred to the Southeast energy fund to be used for power projects for utilities
16 participating in the power transmission intertie between the Swan Lake and Tye

1 Lake hydroelectric projects;

2 (B) as of the date of any Alaska Industrial Development and
3 Export Authority determination that sufficient money is available to complete
4 the power transmission intertie between the Swan Lake and Tvee Lake
5 hydroelectric projects without using the amounts that would otherwise be
6 transferred to the Southeast energy fund under (A) of this paragraph, those
7 amounts are instead transferred to the power cost equalization and rural
8 electric capitalization fund to be used for power cost equalization and rural
9 electric projects [; AND

10 (3) 20 PERCENT OF THE BALANCE IN THE FOUR DAM POOL
11 TRANSFER FUND SHALL BE TRANSFERRED TO THE POWER PROJECT FUND
12 TO BE USED FOR STATEWIDE UTILITY PROJECTS]."

AMENDMENT TO AMENDMENT #9

OFFERED IN SENATE FINANCE
TO: CSSB 157(FIN), Version I

moved BY: SENATOR LEMAN
w/o obj. ADOPTED

Page 1, Line 15:

Following "the sum of the monthly maximum"

DELETE:

**[THE AVERAGE OF THE SUM OF THE MONTHLY MAXIMUM
HOURS MUST BE 350 KILOWATT-HOURS PER MONTH.]**

Insert:

delete
The average of the ~~sum of the~~ monthly maximum limits must not exceed
350 kilowatt-hours ~~per month.~~ The limit for an individual month may not exceed 500
kilowatt-hours ~~per month.~~ *delete*

*moved by leman
object Adams*

A M E N D M E N T

OFFERED IN THE SENATE

TO: CSSB 157(FIN), Draft Version "I"

BY SENATOR TORGERSON

moved by Sen. Pearce (L)
object Sen. Lorenson - withdrawn
object Sen. Adams
7/20 ADOPTED

1 Page 1, lines 9 - 10:

2 Delete "700 kilowatt-hours per month"

3 Insert "the monthly average determined by the department under (i) of this

4 section [700 KILOWATT-HOURS PER MONTH]"

5 Page 2, lines 25 - 26:

6 Delete "the first 700 kilowatt-hours per residential customer per month ["

7 Insert "kilowatt-hours sold to residential customers as provided in (j) of this section

8 [THE FIRST 700 KILOWATT-HOURS PER CUSTOMER PER MONTH]"

9 Page 2, following line 29:

10 Insert a new bill section to read:

11 "* Sec. 4. AS 42.45.110 is amended by adding a new subsection to read:

12 (j) The department shall, by regulation, provide a schedule of the maximum
13 number of kilowatt-hours per month for which an electric utility is entitled to receive
14 power cost equalization for residential customers under this section. The average of
15 the sum of the monthly maximum hours must be 350 kilowatt-hours per month. The
16 schedule must reflect historic patterns of usage of electricity."

17 Renumber the following bill sections accordingly.

18 Page 3, following line 18:

19 Insert a new bill section to read:

20 "* Sec. 6. TRANSITIONAL PROVISION. Notwithstanding the amendments to
21 AS 42.45.110 made by secs. 1 - 4 of this Act, until the department adopts regulations to

- 1 provide a maximum number of hours for which an electric utility is entitled to receive power
 - 2 cost equalization for residential customers, an electric utility shall be entitled to receive 350
 - 3 kilowatt-hours per month for each residential customer."
-
- 4 Renumber the following bill section accordingly.

Amendment
to CSSB 157 (FIN) version I
by: Adams

SENATE FINANCE
COMMITTEE #10
Amendment Number: #10
Bill Number: CS.SB.157(FIN) "I"
Sponsor: Adams Date: 5/10/99
Logged In By: Jollani

WITHDRAWN

5 * Section 1. AS 37.05.530(g) is amended to read:

6 (g) Amounts received by the state under 42 U.S.C. 6508 and not appropriated
7 for grants to municipalities under (d) of this section lapse at the end of each fiscal year
8 as follows:

- 9 (1) 50 percent to the principal of the Alaska permanent fund;
10 (2) .5 percent to the public school trust fund (AS 37.14.110); and
11 (3) the remainder to the power cost equalization and rural electric
12 capitalization fund (AS 42.45.100) [GENERAL FUND FOR USE BY THE STATE
13 FOR THE FOLLOWING FACILITIES AND SERVICES:

14 (A) PLANNING;

1 (B) CONSTRUCTION, MAINTENANCE, AND OPERATION
2 OF ESSENTIAL PUBLIC FACILITIES; AND

3 (C) OTHER NECESSARY PUBLIC SERVICES].

4 * Sec. 2. AS 42.45.100(b) is amended to read:

5 (b) The fund shall be administered by the department as a fund distinct from
6 the other funds of the department. The fund is composed of

7 (1) money appropriated to provide power cost equalization to eligible
8 electric utilities and to provide grants for utility improvements;

9 (2) money from the lapsing balance of the National Petroleum
10 Reserve - Alaska special revenue fund under AS 37.05.530(g); and

11 (3) [(2)] interest earned on the fund balance [THOSE
12 APPROPRIATIONS].

Amendment Number: #11 I-LS0835M.9
Bill Number: CSSB 157(FIN) "I" Cramer
Sponsor: Adams Date: 5/10/99 5/10/99
Logged In By: J. Cramer

AMENDMENT

OFFERED IN THE SENATE

BY SENATOR ADAMS

TO: CSSB 157(FIN), Draft Version "I"

WITHDRAWN

1 Page 1, line 1, following ";;":

2 Insert "relating to depositing the lapsing balance of the National Petroleum Reserve
3 - Alaska special revenue fund in the power cost equalization and rural electric
4 capitalization fund;"

5 Page 1, following line 2:

6 Insert a new bill section to read:

7 "* Section 1. AS 37.05.530(g) is amended to read:

8 (g) Amounts received by the state under 42 U.S.C. 6508 and not appropriated
9 for grants to municipalities under (d) of this section lapse at the end of each fiscal
10 year as follows:

- 11 (1) 50 percent to the principal of the Alaska permanent fund;
- 12 (2) .5 percent to the public school trust fund (AS 37.14.110); and
- 13 (3) the remainder to the power cost equalization and rural electric
14 capitalization fund (AS 42.45.100) [GENERAL FUND FOR USE BY THE STATE
15 FOR THE FOLLOWING FACILITIES AND SERVICES:
16 (A) PLANNING;
17 (B) CONSTRUCTION, MAINTENANCE, AND OPERATION
18 OF ESSENTIAL PUBLIC FACILITIES; AND
19 (C) OTHER NECESSARY PUBLIC SERVICES].

20 * Sec. 2. AS 42.45.100(b) is amended to read:

21 (b) The fund shall be administered by the department as a fund distinct from
22 the other funds of the department. The fund is composed of

- 23 (1) money appropriated to provide power cost equalization to eligible
24 electric utilities and to provide grants for utility improvements;

1-LS0835U.9

- 1 (2) money from the lapsing balance of the National Petroleum:
- 2 Reserve - Alaska special revenue fund under AS 37.05.530(g); and
- 3 (3) [(2)] interest earned on the fund balance [THOSE
- 4 APPROPRIATIONS]."

5 Page 1, line 3:

6 Delete "Section 1"

7 Insert "Sec. 3"

8 Renumber the following bill sections accordingly.

SENATE FINANCE
COMMITTEE
Amendment Number: #12
Bill Number: CSSB 157(FIN) "I"
Sponsor: Adams Date: 5/10/99
Logged In By: J. Soltani

AMENDMENT

OFFERED IN THE SENATE FINANCE COMMITTEE

TO: CSSB 157(FIN), Draft Version "I" moved BY SENATOR ADAMS

Page 2, line 9:

Delete "17"

Insert "^{13.5}12.5"

moved by Farnell
obj. by Lemmon

6y-3n
Adopted

amend delete "B.5" insert "14"
moved by Lemmon
obj. Kelly 4y-5n FAILED

Sen. Adams objected to
amended amendment #12.
roll call vote
4y-5n FAILED

Sen. Kelly moved RESCIND
w/o obj. RESCINDED.

Donley obj. 8y-1n (Donley)
ADOPTED
amended amendment #12.

Amendment Number: #13

Bill Number: CSSB 157(FIN) 1-LS0835N.11

Sponsor: Torgerson Date: 5/10/99 Cramer

Logged In By: galtari 5/10/99

A M E N D M E N T

moved by Pearce U
w/o obj. ADOPTED

OFFERED IN THE SENATE

TO: CSSB 157(FIN), Draft Version "I"

- 1 Page 2, line 14, following ";":
- 2 Insert "however, the commission may not adjust the power costs under this
- 3 paragraph to reduce the amount below the lower limit set out in (1) of this subsection;"

moved By Adams
obj. Tolgerson
4y-5n FAILED

*Sec. __. AS 42.45.100(b) is amended by adding a new subsection to read:

- (d) In recognition of the significant contribution of rural Alaska projects to the income of the Alaska Industrial Development and Export Authority (the Authority), subject to appropriation, not less than \$8,000,000 of the amount made available by the Authority under AS 44.88.088 shall be transferred to the fund when available.

SENATE FINANCE
COMMITTEE

Amendment Number: 14
Bill Number: SSB 157(FIN) "I"
Sponsor: Adams Date: 5/10/99
Logged In By: Goltani

SUBJECT: amend # 14 FAILED
DATE: SB 157 5/10/99

	<u>YEA</u>	<u>NAY</u>
SENATOR P.KELLY	✓	
SENATOR L. GREEN		✓
SENATOR PHILLIPS		✓
SENATOR DONLEY		✓
SENATOR LEMAN		✓
SENATOR WILKEN		✓
SENATOR ADAMS	✓	
SENATOR TORGERSON	✓	
SENATOR PARNELL	✓	
TOTAL:	<u>4</u>	<u>5</u>

SUBJECT: amend # 12 (FAILED)
DATE: SB 157 5/10/99

	<u>YEA</u>	<u>NAY</u>
SENATOR PHILLIPS	✓	
SENATOR DONLEY	✓	
SENATOR LEMAN	✓	
SENATOR WILKEN		✓
SENATOR ADAMS		✓
SENATOR P. KELLY		✓
SENATOR L. GREEN		✓
SENATOR TORGERSON		✓
SENATOR PARNELL	✓	
TOTAL:	<u>4</u>	<u>5</u>

SUBJECT: rescind amend # 12
DATE: SB 157 5/10/99

	<u>YEA</u>	<u>NAY</u>
SENATOR L. GREEN	✓	
SENATOR PHILLIPS	✓	
SENATOR DONLEY		✓
SENATOR LEMAN	✓	
SENATOR WILKEN	✓	
SENATOR ADAMS	✓	
SENATOR P.KELLY	✓	
SENATOR TORGERSON	✓	
SENATOR PARNELL	✓	
TOTAL:	<u>8</u>	<u>1</u>

SUBJECT: _____
DATE: _____

	<u>YEA</u>	<u>NAY</u>
SENATOR DONLEY		
SENATOR LEMAN		
SENATOR WILKEN		
SENATOR ADAMS		
SENATOR P. KELLY		
SENATOR L. GREEN		
SENATOR PHILLIPS		
SENATOR TORGERSON		
SENATOR PARNELL		
TOTAL:		

SUBJECT: move CSSB 157 (FIN)
DATE: _____

	<u>YEA</u>	<u>NAY</u>
SENATOR WILKEN		
SENATOR ADAMS		
SENATOR P. KELLY		
SENATOR L. GREEN		
SENATOR PHILLIPS		
SENATOR DONLEY		
SENATOR LEMAN		
SENATOR TORGERSON		
SENATOR PARNELL		
TOTAL:		

SUBJECT: move CSSB 157 (FIN) R/O
DATE: 5/10/99

	<u>YEA</u>	<u>NAY</u>
SENATOR LEMAN	✓	
SENATOR WILKEN		✓
SENATOR ADAMS		✓
SENATOR P. KELLY	✓	
SENATOR L. GREEN	✓	
SENATOR PHILLIPS	✓	
SENATOR DONLEY		✓
SENATOR TORGERSON	✓	
SENATOR PARNELL	✓	
TOTAL:	<u>6</u>	<u>3</u>

SUBJECT: concord. amend # 12 ADOPTED
DATE: SB 157 5/10/99

	<u>YEA</u>	<u>NAY</u>
SENATOR ADAMS	✓	
SENATOR P. KELLY	✓	
SENATOR L. GREEN	✓	
SENATOR PHILLIPS	✓	
SENATOR DONLEY		✓
SENATOR LEMAN	✓	
SENATOR WILKEN	✓	
SENATOR TORGERSON	✓	
SENATOR PARNELL	✓	
TOTAL:	<u>8</u>	<u>1</u>

SUBJECT: amend to amend #12 ADOPTED
DATE: _____

	YEA	NAY
SENATOR DONLEY		✓
SENATOR LEMAN	✓	
SENATOR WILKEN	✓	
SENATOR ADAMS		✓
SENATOR P. KELLY		✓
SENATOR L. GREEN	✓	
SENATOR PHILLIPS	✓	
SENATOR TORGERSON	✓	
SENATOR PARNELL	✓	
TOTAL:	6	3

SUBJECT: amend. amend #9 ADOPTED
DATE: SB 157 5/10/99

	YEA	NAY
SENATOR WILKEN	✓	
SENATOR ADAMS		✓
SENATOR P. KELLY		✓
SENATOR L. GREEN	✓	
SENATOR PHILLIPS	✓	
SENATOR DONLEY	✓	
SENATOR LEMAN	✓	
SENATOR TORGERSON	✓	
SENATOR PARNELL	✓	
TOTAL:	7	2

SUBJECT: SB 157 Amend 7(a) ADOPTED
DATE: 5/10/99

	YEA	NAY
SENATOR LEMAN	✓	
SENATOR WILKEN		✓
SENATOR ADAMS	✓	
SENATOR P. KELLY	✓	
SENATOR L. GREEN	✓	
SENATOR PHILLIPS		✓
SENATOR DONLEY		✓
SENATOR TORGERSON	✓	
SENATOR PARNELL	✓	
TOTAL:	6	3

SUBJECT: amend #12 FAILED
DATE: 5/10/99

	YEA	NAY
SENATOR ADAMS		✓
SENATOR P. KELLY		✓
SENATOR L. GREEN		✓
SENATOR PHILLIPS		✓
SENATOR DONLEY		✓
SENATOR LEMAN	✓	
SENATOR WILKEN	✓	
SENATOR TORGERSON	✓	
SENATOR PARNELL	✓	
TOTAL:	4	5

SUBJECT: _____
DATE: _____

	<u>YEA</u>	<u>NAY</u>
SENATOR P.KELLY		
SENATOR L. GREEN		
SENATOR PHILLIPS		
SENATOR DONLEY		
SENATOR LEMAN		
SENATOR WILKEN		
SENATOR ADAMS		
SENATOR TORGERSON		
SENATOR PARNELL		
TOTAL:		

SUBJECT: _____
DATE: _____

	<u>YEA</u>	<u>NAY</u>
SENATOR PHILLIPS		
SENATOR DONLEY		
SENATOR LEMAN		
SENATOR WILKEN		
SENATOR ADAMS		
SENATOR P. KELLY		
SENATOR L. GREEN		
SENATOR TORGERSON		
SENATOR PARNELL		
TOTAL:		

SUBJECT: SB 155 ADOPTED
DATE: amend 1(b) 5/10/99

	<u>YEA</u>	<u>NAY</u>
SENATOR L. GREEN		
SENATOR PHILLIPS		
SENATOR DONLEY		
SENATOR LEMAN		
SENATOR WILKEN		
SENATOR ADAMS		
SENATOR P. KELLY		
SENATOR TORGERSON		
SENATOR PARNELL		
TOTAL:		

71

SUBJECT: SB 155 ADOPTED
DATE: amend 1(a) 5/10/99

	YEA	NAY
SENATOR DONLEY	✓	
SENATOR LEMAN	✓	
SENATOR WILKEN		✓
SENATOR ADAMS	absent	
SENATOR P. KELLY	✓	
SENATOR L. GREEN	✓	
SENATOR PHILLIPS	✓	
SENATOR TORGERSON	✓	
SENATOR PARNELL	absent	
TOTAL:	6	1

SUBJECT: amend #1 Adopted
DATE: SB 157

	YEA	NAY
SENATOR WILKEN	✓	
SENATOR ADAMS		✓
SENATOR P. KELLY	✓	
SENATOR L. GREEN	✓	
SENATOR PHILLIPS	✓	
SENATOR DONLEY	✓	
SENATOR LEMAN	✓	
SENATOR TORGERSON	✓	
SENATOR PARNELL	✓	
TOTAL:	8	1

SUBJECT: _____
DATE: _____

	YEA	NAY
SENATOR LEMAN	✓	
SENATOR WILKEN	✓	
SENATOR ADAMS		✓
SENATOR P. KELLY	absent	
SENATOR L. GREEN	✓	
SENATOR PHILLIPS	✓	
SENATOR DONLEY	absent	
SENATOR TORGERSON	✓	
SENATOR PARNELL	✓	
TOTAL:	6	1

SUBJECT: amend #2 FAILED
DATE: SB 157

	YEA	NAY
SENATOR ADAMS		✓
SENATOR P. KELLY		✓
SENATOR L. GREEN		✓
SENATOR PHILLIPS		✓
SENATOR DONLEY	✓	
SENATOR LEMAN		✓
SENATOR WILKEN		✓
SENATOR TORGERSON		✓
SENATOR PARNELL		✓
TOTAL:	1	8

1-LS0835U
Cramer/
5/5/99

slating
Sen. Rasmussen MOVED
Sen. Donlon OBJECT
6/7-7/11 (letter absent) R. DOSTER

CS FOR SENATE BILL NO. 157(FIN)
IN THE LEGISLATURE OF THE STATE OF ALASKA
TWENTY-FIRST LEGISLATURE - FIRST SESSION

BY THE SENATE FINANCE COMMITTEE

Offered:
Referred:

Sponsor(s) SENATE FINANCE COMMITTEE

A BILL

FOR AN ACT ENTITLED

1 "An Act relating to power cost equalization; and providing for an effective date."

2 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

3 * Section 1. AS 42.45.110(b) is amended to read:

4 (b) An eligible electric utility is entitled to receive power cost equalization

5 (1) for sales of power to local community facilities, calculated in the
6 aggregate for each community served by the electric utility, for actual consumption of
7 not more than 70 kilowatt-hours per month for each resident of the community; the
8 number of community residents shall be determined under AS 29.60.020; and

9 (2) for actual consumption of not more than 700 kilowatt-hours per
10 month sold to each residential customer [IN ALL CLASSES SERVED BY THE
11 ELECTRIC UTILITY EXCEPT

12 (A) CUSTOMERS OF THE UTILITY UNDER (1) OF THIS
13 SUBSECTION; AND

14 (B) CUSTOMERS THAT ARE STATE OR FEDERAL
15 OFFICES OR STATE OR FEDERAL FACILITIES OTHER THAN PUBLIC

1 SCHOOLS].

2 * Sec. 2. AS 42.45.110(c) is amended to read:

3 (c) The amount of power cost equalization provided per kilowatt-hour under
4 subsection (b) of this section may not exceed 95 percent of the power costs, or the
5 average rate per eligible kilowatt-hour sold, whichever is less, as determined by the
6 commission. However,

7 (1) during the state fiscal year that began July 1, 1999 [JULY 1, 1993],
8 the power costs for which power cost equalization were paid to an electric utility were
9 limited to minimum power costs of more than 17 [9.5] cents per kilowatt-hour and less
10 than 52.5 cents per kilowatt-hour;

11 (2) during each following state fiscal year, the commission shall adjust
12 the power costs for which power cost equalization may be paid to an electric utility
13 based on the weighted average retail residential rate in Anchorage, Fairbanks, and
14 Juneau; and

15 (3) the power cost equalization per kilowatt-hour may be determined
16 for a utility without historical kilowatt-hour sales data by using kilowatt-hours
17 generated.

18 * Sec. 3. AS 42.45.110(d) is amended to read:

19 (d) An electric utility whose customers receive power cost equalization under
20 AS 42.45.100 - 42.45.150 shall set out in its tariff the rates without the power cost
21 equalization and the amount of power cost equalization per kilowatt-hour sold. The
22 rate charged to the customer shall be the difference between the two amounts. Power
23 cost equalization paid under AS 42.45.100 - 42.45.150 shall be used to reduce the cost
24 of all power sold to local community facilities, in the aggregate, to the extent of 70
25 kilowatt-hours per month per resident of the community, and to reduce the cost of the
26 first 700 kilowatt-hours per residential customer per month [FOR ALL OTHER
27 CLASSES SERVED BY THE ELECTRIC UTILITY EXCEPT STATE AND
28 FEDERAL OFFICES AND STATE AND FEDERAL FACILITIES OTHER THAN
29 PUBLIC SCHOOLS].

30 * Sec. 4. AS 42.45.120 is amended to read:

31 Sec. 42.45.120. Notice to customers. If an electric utility receives power cost

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equalization under AS 42.45.100 - 42.45.150, the utility shall either give to its electric service customers eligible under this program, for each period for which the payment is received,

(1) the following notice:

NOTICE TO CUSTOMER

For the most recent monthly reporting period under the State of Alaska's power cost equalization program, this utility's actual fuel efficiency for your community was _____ kilowatt hours a gallon. The applicable fuel efficiency standard set out in regulations for the power cost equalization program is _____ kilowatt hours a gallon.

For the current billing period, the utility will be paid under the State of Alaska's power cost equalization program (AS 42.45.100) to assist the utility and its customers in reducing the high cost of generation of electric energy.

Your total electrical service cost	\$.....
Less state equalization	\$.....
Your charge	\$.....; or

(2) a notice approved by the department that provides electric service customers the same information provided by the notice in (1) of this section.

* Sec. 5. This Act takes effect July 1, 1999.

SUBJECT: _____
DATE: _____

	<u>YEA</u>	<u>NAY</u>
SENATOR P.KELLY		
SENATOR L. GREEN		
SENATOR PHILLIPS		
SENATOR DONLEY		
SENATOR LEMAN		
SENATOR WILKEN		
SENATOR ADAMS		
SENATOR TORGERSON		
SENATOR PARNELL		
TOTAL:		

SUBJECT: _____
DATE: _____

	<u>YEA</u>	<u>NAY</u>
SENATOR PHILLIPS	✓	
SENATOR DONLEY	✓	
SENATOR LEMAN	✓	
SENATOR WILKEN	✓	
SENATOR ADAMS		✓
SENATOR P. KELLY	✓	
SENATOR L. GREEN	✓	
SENATOR TORGERSON	✓	
SENATOR PARNELL	✓	
TOTAL:	8	1

SUBJECT: CS SB 157 (FIN) VERSION I
DATE: 5/6/99 ADOPTED

	<u>YEA</u>	<u>NAY</u>
SENATOR L. GREEN	✓	
SENATOR PHILLIPS	✓	
SENATOR DONLEY		✓
SENATOR LEMAN	✓	
SENATOR WILKEN	✓	
SENATOR ADAMS		✓
SENATOR P.KELLY	absent	
SENATOR TORGERSON	✓	
SENATOR PARNELL	✓	
TOTAL:	6	2

RAISING PCE FLOOR -- ESTIMATED IMPACTS

	Resid PCE Rate Dec-98 (cents)	PCE Elig kWh (98) Resid	PCE Elig kWh (98) CF	75% PCE Elig kWh (98) Resid	75% PCE Elig kWh (98) CF	75% TOTAL PCE ELIG	Dec-98 Rate Times 75% Total (\$ 000s)	AMOUNT OF CUT -- INC FLOOR BY 1 CENT (\$ 000s)	AMOUNT OF CUT -- INC FLOOR BY 2 CENTS (\$ 000s)	AMOUNT OF CUT -- INC FLOOR BY 3 CENTS (\$ 000s)	AMOUNT OF CUT -- INC FLOOR BY 4 CENTS (\$ 000s)	AMOUNT OF CUT -- INC FLOOR BY 5 CENTS (\$ 000s)	AMOUNT OF CUT -- INC FLOOR BY 7 CENTS (\$ 000s)	AMOUNT OF CUT -- INC FLOOR BY 10 CENTS (\$ 000s)
Pelican	0.0185	346,466	95,094	259,850	71,321	331,170	\$6.1	\$3.3	\$6.1	\$6.1	\$6.1	\$6.1	\$6.1	\$6.1
Skagway	0.0274	2,021,881	658,460	1,516,411	493,845	2,010,256	\$55.1	\$20.1	\$40.2	\$55.1	\$55.1	\$55.1	\$55.1	\$55.1
North Slope (3 villages)	0.0385	1,878,219	205,462	1,408,664	154,097	1,562,761	\$60.2	\$15.6	\$31.3	\$46.9	\$60.2	\$60.2	\$60.2	\$60.2
Thorne Bay	0.0422	670,887	325,065	503,165	243,799	746,964	\$31.5	\$7.5	\$14.9	\$22.4	\$29.9	\$31.5	\$31.5	\$31.5
Unalaska	0.0470	2,201,160	1,994,613	1,650,870	1,495,960	3,146,830	\$147.9	\$31.5	\$62.9	\$94.4	\$125.9	\$147.9	\$147.9	\$147.9
Nome	0.0476	6,335,687	2,042,310	4,751,765	1,531,733	6,283,498	\$299.1	\$62.8	\$125.7	\$188.5	\$251.3	\$299.1	\$299.1	\$299.1
North Slope (4 villages)	0.0530	1,303,636	137,837	977,727	103,378	1,081,105	\$57.3	\$10.8	\$21.6	\$32.4	\$43.2	\$54.1	\$57.3	\$57.3
Port Heiden	0.0544	109,196	3,322	81,897	2,492	84,389	\$4.6	\$0.8	\$1.7	\$2.5	\$3.4	\$4.2	\$4.6	\$4.6
Haines	0.0562	3,889,801	741,307	2,917,351	555,980	3,473,331	\$195.2	\$34.7	\$69.5	\$104.2	\$138.9	\$173.7	\$195.2	\$195.2
Naknel	0.0704	2,995,839	902,420	2,246,879	676,815	2,923,694	\$205.8	\$29.2	\$58.5	\$87.7	\$116.9	\$146.2	\$204.7	\$205.8
Craig	0.0715	3,456,048	1,249,625	2,592,036	937,219	3,529,255	\$252.3	\$35.3	\$70.6	\$105.9	\$141.2	\$176.5	\$247.0	\$252.3
Hollis	0.0715	261,983	0	196,487	0	196,487	\$14.0	\$2.0	\$3.9	\$5.9	\$7.9	\$9.8	\$13.8	\$14.0
Hydaburg	0.0715	725,606	180,059	544,205	135,044	679,249	\$48.6	\$6.8	\$13.6	\$20.4	\$27.2	\$34.0	\$47.5	\$48.6
Perryville	0.0723	106,711	31,345	80,033	23,509	103,542	\$7.5	\$1.0	\$2.1	\$3.1	\$4.1	\$5.2	\$7.2	\$7.5
Dot Lake	0.0724	104,416	33,520	78,312	25,140	103,452	\$7.5	\$1.0	\$2.1	\$3.1	\$4.1	\$5.2	\$7.2	\$7.5
Tok	0.0724	2,623,412	83,589	1,967,559	62,692	2,030,251	\$147.0	\$20.3	\$40.6	\$60.9	\$81.2	\$101.5	\$142.1	\$147.0
Yakutat	0.0760	1,363,643	439,309	1,022,732	329,482	1,352,214	\$102.8	\$13.5	\$27.0	\$40.6	\$54.1	\$67.6	\$94.7	\$102.8
Dillingham	0.0830	4,674,129	813,379	3,505,597	610,034	4,115,631	\$341.6	\$41.2	\$82.3	\$123.5	\$164.6	\$205.8	\$288.1	\$341.6
Cordova	0.0858	4,774,565	1,901,017	3,580,924	1,425,763	5,006,687	\$429.6	\$50.1	\$100.1	\$150.2	\$200.3	\$250.3	\$350.5	\$429.6
Elfin Cove	0.0880	104,774	18,980	78,581	14,235	92,816	\$8.2	\$0.9	\$1.9	\$2.8	\$3.7	\$4.6	\$6.5	\$8.2
Kotzebue	0.0916	4,584,877	1,765,088	3,438,658	1,323,816	4,762,474	\$436.2	\$47.6	\$95.2	\$142.9	\$190.5	\$238.1	\$333.4	\$436.2
Bethel	0.0924	8,152,156	1,524,587	6,114,117	1,143,440	7,257,557	\$670.6	\$72.6	\$145.2	\$217.7	\$290.3	\$362.9	\$508.0	\$670.6
Cheforak	0.0930	320,996	18,544	240,747	13,908	254,655	\$23.7	\$2.5	\$5.1	\$7.6	\$10.2	\$12.7	\$17.8	\$23.7
King Cove	0.1018	576,053	383,527	432,040	287,645	719,685	\$73.3	\$7.2	\$14.4	\$21.6	\$28.8	\$36.0	\$50.4	\$72.0
Galena	0.1086	757,145	261,766	567,859	196,325	764,183	\$83.0	\$7.6	\$15.3	\$22.9	\$30.6	\$38.2	\$53.5	\$76.4
Chignik Lagoon	0.1092	197,539	25,037	148,154	18,778	166,932	\$18.2	\$1.7	\$3.3	\$5.0	\$6.7	\$8.3	\$11.7	\$16.7
Buckland	0.1099	326,955	37,251	245,216	27,938	273,155	\$30.0	\$2.7	\$5.5	\$8.2	\$10.9	\$13.7	\$19.1	\$27.3
Saint Paul	0.1113	898,365	608,406	673,774	456,305	1,130,078	\$125.8	\$11.3	\$22.6	\$33.9	\$45.2	\$56.5	\$79.1	\$113.0
ALL PCE UTILITIES		100,098,736	29,952,037	75,074,052	22,464,028	97,538,080		\$975.4	\$1,950.26	\$2,917.11	\$3,866.73	\$4,772.72	\$6,374.23	\$8,193.35

POWER COST
PCE
EQUALIZATION

Electricity Powers Healthy Communities



The Rural Issues Forum of ARECA

Presented by
Eric Yould, Executive Director
ARECA



Affordable Power is Essential

- ◆ **Economic Development = Needs Affordable Power**
- ◆ **Healthy Living = Needs Affordable Power**
- ◆ **Safety = Needs Affordable Power**
- ◆ **Jobs = Needs Affordable Power**
- ◆ **Education = Needs Affordable Power**

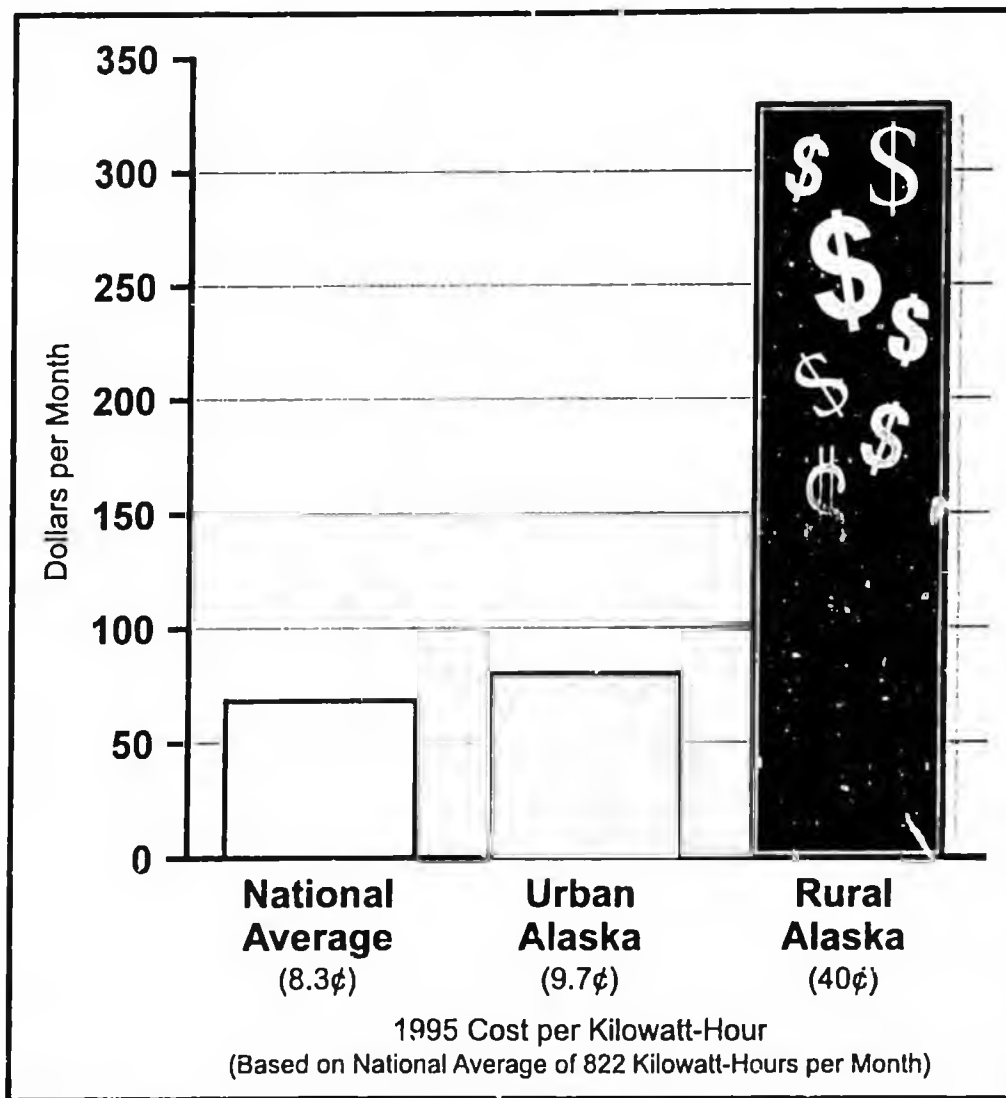


Rural Production Costs are High

- ◆ **No interconnection to low-cost generation sources**
- ◆ **Diesel dependency**
- ◆ **High costs of providing service**
 - ▶ **Fuel**
 - ▶ **Capital**
 - ▶ **Transportation**
 - ▶ **Limited sales base=high fixed costs per kilowatt-hour**



Rural Rates are Four Times Higher Than Urban Rates





Sample Rates

◆ Alakanuk	42 cents
◆ Akiachak	50 cents
◆ Dillingham	22 cents
◆ Noatak	55 cents
◆ Nome	20 cents
◆ Anchorage	9.5 cents



Electric Use Lower in Rural Areas

- ◆ **Urban 688 kwh/month**
- ◆ **Rural 326 kwh/month**
- ◆ **Rural usage increasing**



Average Bill with Anchorage Use

- ◆ **Anchorage: \$61**
- ◆ **PCE Communities: \$264 (before PCE)**



Actual Rural Monthly Bill Before PCE

- ◆ **\$121 per month median (2x Anchorage)**
- ◆ **Ranges from \$24 to \$320**