

ALASKA LEGISLATURE

2021

HOUSE and SENATE FINANCE COMMITTEE FILES, 1999 - 2000

72

activities into standard services. Once sorted by category, the average actual direct and reasonable costs will be calculated. A regulation package will be developed for public notice. The public notices process will occur, with appropriate revisions. This process will take about 18 months to develop the initial fixed fees. Using the regulatory process will require program staff to examine similarities in services, administrative staff to assign costs, a regulation specialist to prepare regulatory language, and services of an attorney. Contractual costs will be incurred for public notices and hearings.

Appeals are permitted and envisioned on the billings. Qualifications of staff may be appealed. The necessity of expenditures may be appealed. Resolving informal and formal appeals will require program staff to examine the text of the billing, administrative staff to research comparables and assign costs, and will also require the assistance of a regulations specialist.

The bill also provides redundant language to allow petitions. This language duplicates rights already available to permittees and may result in more petitions. The regulation specialist will manage this process.

Spreadsheets are attached which detail the lost revenues, increased costs of time tracking and costs for the regulatory, negotiation, appeal and petition processes.

YEAR 1

Solid Waste

Increased Costs to Implement HB:
(Regulations)

Env. Technician II

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry
Including Public Notices, Advertising, Mailing and Copying, Hearings

Time Tracking/Cost Accounting System
Legal Support - Regulations Specialist

Total Increased Costs Year 1:

71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
43.2	5.0	3.0	1.0	7.5	59.7	59.7			59.7	1
		100.0			100.0	100.0			100.0	
		62.1			62.1	62.1			62.1	
		18.2			18.2	18.2			18.2	
43.2	5.0	183.3	1.0	7.5	240.0	240.0	0.0	0.0	240.0	1

Drinking Water & Domestic Wastewater

Increased Costs to Implement HB:
(Regulations)

Env. Technician II

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry
Including Public Notices, Advertising, Mailing and Copying, Hearings

Time Tracking/Cost Accounting System
Legal Support - Regulations Specialist

Total Increased Costs Year 1:

71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
43.2	5.0	3.0	1.0	7.5	59.7	59.7			59.7	1
		12.0			12.0	12.0			12.0	
		62.1			62.1	62.1			62.1	
		18.2			18.2	18.2			18.2	
43.2	5.0	95.3	1.0	7.5	152.0	152.0	0.0	0.0	152.0	1

Water Quality

Increased Costs to Implement HB:
(Regulations)

Env Specialist IV
Env Technician II

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry
Including Public Notices, Advertising, Mailing and Copying, Hearings

Time Tracking/Cost Accounting System
Legal Support - Regulations Specialist

Total Increased Costs Year 1:

71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
70.3	5.0	3.0	1.0	7.5	86.8	86.8			86.8	1
43.2	5.0	3.0	1.0	7.5	59.7	59.7			59.7	1
		45.0			45.0	45.0			45.0	
		62.1			62.1	62.1			62.1	
		18.2			18.2	18.2			18.2	
113.5	10.0	131.3	2.0	15.0	271.8	271.8	0.0	0.0	271.8	2

Personal Services New Position Detail

Department of Environmental Conservation

HB 361 Fiscal Note - FY2001 Projected

Scenario: FY2001 Legislative Fiscal Note Info
 Component: Solid Waste Management (2344)
 BRU Name: Environmental Health

PCN	Job Class Title	Time Status	Retire Code	Barg Unit	Location	Salary Sched	Range & Steps	Budgeted Months	Split / Annual Count Salary	COLA	Premium Pay	Annual Benefits	Total Costs
18-#022	Environmental Tech II	FT	A	GG	Anchorage	1A	12 C	12.0	31,068	0	0	12,097	43,165

Justification:

Implementation of HB 361

Funding Detail:

1004	General Fund Receipts	100.00%	43,165
Total Funding:		100.00%	43,165

Component Summary:

Total New Positions: 1

Fund Description	Fund Percent	Fund Amount
1004 General Fund Receipts	100.00%	43,165
Total Funding:	100.00%	43,165

Note: If a position is split, an asterisk (*) will appear in the Split/Count column. If the split position is also counted in the component, two asterisks (**) will appear in this column.

Personal Services New Position Detail

Department of Environmental Conservation
HB 361 Fiscal Note - FY2001 Projected

Scenario: FY2001 Legislative Fiscal Note Info
Component: Drinking Water (2066)
BRU Name: Environmental Health

PCN	Job Class Title	Time Status	Retire Code	Barg Unit	Location	Salary Sched	Range & Steps	Budgeted Months	Split / Annual Count Salary	COLA	Premium Pay	Annual Benefits	Total Costs
18-#019	Environmental Tech II	FT	A	GG	Anchorage	1A	12 C	12.0	31,068	0	0	12,097	43,165
Justification:							Funding Detail:						
Implementation of HB 361							1004	General Fund Receipts				100.00%	43,165
											Total Funding:	100.00%	43,165

Component Summary:

Total New Positions: 1

Fund Description	Fund Percent	Fund Amount
1004 General Fund Receipts	100.00%	43,165
Total Funding:	100.00%	43,165

Note: If a position is split, an asterisk (*) will appear in the Split/Count column. If the split position is also counted in the component, two asterisks (**) will appear in this column.

Personal Services New Position Detail

Department of Environmental Conservation
HB 361 Fiscal Note - FY2001 Projected

Scenario: FY2001 Legislative Fiscal Note Info
Component: Water Quality (2062)
BRU Name: Air and Water Quality

PCN	Job Class Title	Time Status	Retire Code	Barg Unit	Location	Salary Sched	Range & Steps	Budgeted Months	Split / Annual Salary	COLA	Premium Pay	Annual Benefits	Total Costs
18-#007	Environmental Spec IV	FT	A	GG	Anchorage	1A	20 C	12.0	53,724	0	0	16,560	70,284
Justification:							Funding Detail:						
Implementation of HB 361							1004	General Fund Receipts				100.00%	70,284
											Total Funding:	100.00%	70,284
18-#011	Environmental Tech II	FT	A	GG	Anchorage	1A	12 C	12.0	31,068	0	0	12,097	43,165
Justification:							Funding Detail:						
Implementation of HB 361							1004	General Fund Receipts				100.00%	43,165
											Total Funding:	100.00%	43,165

Component Summary:

Total New Positions: 2

Fund Description	Fund Percent	Fund Amount
1004 General Fund Receipts	100.00%	113,449
Total Funding:	100.00%	113,449

Note: If a position is split, an asterisk (*) will appear in the Split/Count column. If the split position is also counted in the component, two asterisks (**) will appear in this column.

YEAR 2

Solid Waste

Increased Costs to Implement HB:

(Regulations, Negotiations, Appeals, Petitions)

Env. Specialist III

Env. Technician II

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry
Including Public Notices, Advertising, Mailing and Copying, Hearings

Time Tracking/Cost Accounting System

Legal Support - Regulations Specialist

Total Increased Costs Year 2:

Lost Revenues Funding Source Switch

71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
					78.7	78.7			78.7	1
62.2	5.0	3.0	1.0	7.5	78.7	78.7			78.7	1
43.2	5.0	3.0	1.0	0.0	52.2	52.2			52.2	1
		5.0			5.0	5.0			5.0	
		22.1			22.1	22.1			22.1	
		18.2			18.2	18.2			18.2	
105.4	10.0	51.3	2.0	7.5	176.2	176.2	0.0	0.0	170.2	2
						247.8	(247.8)		0.0	

YEAR 2

Drinking Water & Domestic Wastewater

Increased Costs to Implement HB:

(Regulations, Negotiations, Appeals, Petitions)

Env. Technician II

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry
Including Public Notices, Advertising, Mailing and Copying, Hearings

Time Tracking/Cost Accounting System

Legal Support - Regulations Specialist

Total Increased Costs Year 2:

Lost Revenues Funding Source Switch

71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
					52.2	52.2			52.2	1
43.2	5.0	3.0	1.0	0.0	52.2	52.2			52.2	1
		22.1			22.1	22.1			22.1	
		18.2			18.2	18.2			18.2	
43.2	5.0	43.3	1.0	0.0	92.5	92.5	0.0	0.0	92.5	1
						188.3	(188.3)		0.0	

YEAR 2

Water Quality

Increased Costs to Implement HB:

(Regulations, Negotiations, Appeals, Petitions)

Env. Specialist IV

Env. Technician II

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry
Including Public Notices, Advertising, Mailing and Copying, Hearings

Time Tracking/Cost Accounting System

Legal Support - Regulations Specialist

Total Increased Costs Year 2:

Lost Revenues Funding Source Switch

71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
					36.7	36.7			36.7	0.5
32.2	2.5	1.5	0.5	0.0	36.7	36.7			36.7	0.5
43.2	5.0	3.0	1.0	0.0	52.2	52.2			52.2	1
		5.0			5.0	5.0			5.0	
		22.1			22.1	22.1			22.1	
		18.2			18.2	18.2			18.2	
75.4	7.5	49.8	1.5	0.0	134.2	134.2	0.0	0.0	134.2	1.5
						384.3	(85.0)	(299.3)		

Personal Services New Position Detail

Department of Environmental Conservation
HB 361 Fiscal Note - FY 2002 Projected

Scenario: FY2001 Legislative Fiscal Note Info
Component: Solid Waste Management (2344)
BRU Name: Environmental Health

PCN	Job Class Title	Time Status	Retire Code	Barg Unit	Location	Salary Sched	Range & Steps	Budgeted Months	Split / Annual Count Salary	COLA	Premium Pay	Annual Benefits	Total Costs
18-#020	Environmental Spec III	FT	A	GG	Anchorage	1A	18 C	12.0	47,004	0	0	15,236	62,240
Justification:							Funding Detail:						
Implementation of HB 361							1004	General Fund Receipts				100.00%	62,240
											Total Funding:	100.00%	62,240
18-#022	Environmental Tech II	FT	A	GG	Anchorage	1A	12 C	12.0	31,068	0	0	12,097	43,165
Justification:							Funding Detail:						
Implementation of HB 361							1004	General Fund Receipts				100.00%	43,165
											Total Funding:	100.00%	43,165

Component Summary:

Total New Positions: 2

Fund Description	Fund Percent	Fund Amount
1004 General Fund Receipts	100.00%	105,405
Total Funding:	100.00%	105,405

Note: If a position is split, an asterisk (*) will appear in the Split/Count column. If the split position is also counted in the component, two asterisks (**) will appear in this column.

Personal Services New Position Detail

Department of Environmental Conservation
HB 361 Fiscal Note - FY2002 Projected

Scenario: FY2001 Legislative Fiscal Note Info
Component: Drinking Water (2066)
BRU Name: Environmental Health

PCN	Job Class Title	Time Status	Retire Code	Barg Unit	Location	Salary Sched	Range & Steps	Budgeted Months	Split / Annual Count Salary	COLA	Premium Pay	Annual Benefits	Total Costs
18-#019	Environmental Tech II	FT	A	GG	Anchorage	1A	12 C	12.0	31,068	0	0	12,097	43,165
Justification:							Funding Detail:						
Implementation of HB 361							1004	General Fund Receipts				100.00%	43,165
Total Funding:											100.00%	43,165	

Component Summary:

Total New Positions: 1

Fund Description	Fund Percent	Fund Amount
1004 General Fund Receipts	100.00%	43,165
Total Funding:	100.00%	43,165

Note: If a position is split, an asterisk (*) will appear in the Split/Count column. If the split position is also counted in the component, two asterisks (**) will appear in this column.

Personal Services New Position Detail

Department of Environmental Conservation
HB 361 Fiscal Note - FY2002 Projected

Scenario: FY2001 Legislative Fiscal Note Info
Component: Water Quality (2062)
BRU Name: Air and Water Quality

PCN	Job Class Title	Time Status	Retire Code	Barg Unit	Location	Salary Sched	Range & Steps	Budgeted Months	Split / Annual Count Salary	COLA	Premium Pay	Annual Benefits	Total Costs
18-#007	Environmental Spec IV	PT	A	GG	Anchorage	1A	20 C	6.0	26,862	0	0	5,292	32,154
Justification:							Funding Detail:						
Implementation of HB 361							1004	General Fund Receipts				100.00%	32,154
											Total Funding:	100.00%	32,154
18-#011	Environmental Tech II	FT	A	GG	Anchorage	1A	12 C	12.0	31,068	0	0	12,097	43,165
Justification:							Funding Detail:						
Implementation of HB 361							1004	General Fund Receipts				100.00%	43,165
											Total Funding:	100.00%	43,165

Component Summary:

Total New Positions: 2

Fund Description	Fund Percent	Fund Amount
1004 General Fund Receipts	100.00%	75,319
Total Funding:	100.00%	75,319

Note: If a position is split, an asterisk (*) will appear in the Split/Count column. If the split position is also counted in the component, two asterisks (**) will appear in this column.

YEAR 3

Solid Waste

Increased Costs to Implement HB:

(Regulations, Negotiations, Appeals, Petitions)

Env. Specialist III

Env. Technician II

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry
Including Public Notices, Advertising, Mailing and Copying, Hearings

Time Tracking/Cost Accounting System

Legal Support - Regulations Specialist

Total Increased Costs Year 3:

71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
62.2	5.0	3.0	1.0	0.0	71.2	71.2			71.2	1
43.2	5.0	3.0	1.0	0.0	52.2	52.2			52.2	1
		5.0			5.0	5.0			5.0	
		22.1			22.1	22.1			22.1	
		18.2			18.2	18.2			18.2	
105.4	10.0	51.3	2.0	0.0	168.7	168.7	0.0	0.0	168.7	2

Drinking Water & Domestic Wastewater

Increased Costs to Implement HB:

(Regulations, Negotiations, Appeals, Petitions)

Env. Technician II

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry
Including Public Notices, Advertising, Mailing and Copying, Hearings

Time Tracking/Cost Accounting System

Legal Support - Regulations Specialist

Total Increased Costs Year 3:

71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
43.2	5.0	3.0	1.0	0.0	52.2	52.2			52.2	1
					0.0				0.0	
		22.1			22.1	22.1			22.1	
		18.2			18.2	18.2			18.2	
43.2	5.0	43.3	1.0	0.0	92.5	92.5	0.0	0.0	92.5	1

Water Quality

Increased Costs to Implement HB:

(Regulations, Negotiations, Appeals, Petitions)

Env. Specialist IV

Env. Technician II

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry
Including Public Notices, Advertising, Mailing and Copying, Hearings

Time Tracking/Cost Accounting System

Legal Support - Regulations Specialist

Total Increased Costs Year 3:

71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
32.2	2.5	1.5	0.5	0.0	36.7	36.7			36.7	0.5
18.6	2.5	1.5	0.5	0.0	23.1	23.1			23.1	0.5
		2.5			2.5	2.5			2.5	
		22.1			22.1	22.1			22.1	
		18.2			18.2	18.2			18.2	
50.8	5.0	45.8	1.0	0.0	102.6	102.6	0.0	0.0	102.6	1

Personal Services New Position Detail

Department of Environmental Conservation
HB 361 Fiscal Note - FY2003 Projected

Scenario: FY2001 Legislative Fiscal Note Info
Component: Solid Waste Management (2344)
BRU Name: Environmental Health

PCN	Job Class Title	Time Status	Retire Code	Barg Unit	Location	Salary Sched	Range & Steps	Budgeted Months	Split / Annual Count Salary	COLA	Premium Pay	Annual Benefits	Total Costs
18-#020	Environmental Spec III	FT	A	GG	Anchorage	1A	18 C	12.0	47,004	0	0	15,236	62,240
Justification:							Funding Detail:						
Implementation of HB 361							1004	General Fund Receipts				100.00%	62,240
											Total Funding:	100.00%	62,240
18-#022	Environmental Tech II	FT	A	GG	Anchorage	1A	12 C	12.0	31,068	0	0	12,097	43,165
Justification:							Funding Detail:						
Implementation of HB 361							1004	General Fund Receipts				100.00%	43,165
											Total Funding:	100.00%	43,165

Component Summary:

Total New Positions: 2

Fund Description	Fund Percent	Fund Amount
1004 General Fund Receipts	100.00%	105,405
Total Funding:	100.00%	105,405

Note: If a position is split, an asterisk (*) will appear in the Split/Count column. If the split position is also counted in the component, two asterisks (**) will appear in this column.

Personal Services New Position Detail

Department of Environmental Conservation
HB 361 Fiscal Note - FY2003 Projected

Scenario: FY2001 Legislative Fiscal Note Info
Component: Drinking Water (2066)
BRU Name: Environmental Health

PCN	Job Class Title	Time Status	Retire Code	Barg Unit	Location	Salary Sched	Range & Steps	Budgeted Months	Split / Annual Count	Annual Salary	COLA	Premium Pay	Annual Benefits	Total Costs
18-#019	Environmental Tech II	FT	A	GG	Anchorage	1A	12 C	12.0		31,068	0	0	12,097	43,165
Justification:							Funding Detail:							
Implementation of HB 361							1004	General Fund Receipts					100.00%	43,165
Total Funding:												100.00%	43,165	

Component Summary:

Total New Positions: 1

Fund Description	Fund Percent	Fund Amount
1004 General Fund Receipts	100.00%	43,165
Total Funding:	100.00%	43,165

Note: If a position is split, an asterisk (*) will appear in the Split/Count column. If the split position is also counted in the component, two asterisks (**) will appear in this column.

Personal Services New Position Detail

Department of Environmental Conservation
HB 361 Fiscal Note - FY2003 Projected

Scenario: FY2001 Legislative Fiscal Note Info
Component: Water Quality (2062)
BRU Name: Air and Water Quality

PCN	Job Class Title	Time Status	Retire Cod	Barg Unit	Location	Salary Sched	Range & Steps	Budgeted Months	Split / Annual Salary	COLA	Premium Pay	Annual Benefits	Total Costs
18-#007	Environmental Spec IV	PT	A	GG	Anchorage	1A	20 C	6.0	26,862	0	0	5,292	32,154
Justification:							Funding Detail:						
Implementation of HB 361							1004	General Fund Receipts				100.00%	32,154
											Total Funding:	100.00%	32,154
18-#011	Environmental Tech II	PT	A	GG	Anchorage	1A	12 C	6.0	15,534	0	0	3,060	18,594
Justification:							Funding Detail:						
Implementation of HB 361							1004	General Fund Receipts				100.00%	18,594
											Total Funding:	100.00%	18,594

Component Summary:

Total New Positions: 2

Fund Description	Fund Percent	Fund Amount
1004 General Fund Receipts	100.00%	50,748
Total Funding:	100.00%	50,748

Note: If a position is split, an asterisk (*) will appear in the Split/Count column. If the split position is also counted in the component, two asterisks (**) will appear in this column.

YEAR 4+

Solid Waste

Increased Costs to Implement HB:

(Regulations, Negotiations, Appeals, Petitions)

Env. Specialist III
 Env. Technician II

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry
 Including Public Notices, Advertising, Mailing and Copying, Hearings

Time Tracking/Cost Accounting System
 Legal Support - Regulations Specialist

Total Increased Costs Year 4+:

	71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
	28.1	2.5	1.5	0.5	0.0	32.6	32.6			32.6	0.5
	43.2	5.0	3.0	1.0	0.0	52.2	52.2			52.2	1
			5.0			5.0	5.0			5.0	
			22.1			22.1	22.1			22.1	
			18.2			18.2	18.2			18.2	
Total Increased Costs Year 4+:	71.3	7.5	49.8	1.5	0.0	130.1	130.1	0.0	0.0	130.1	1.5

Drinking Water & Domestic Wastewater

Increased Costs to Implement HB:

(Regulations, Negotiations, Appeals, Petitions)

Env. Technician II

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry
 Including Public Notices, Advertising, Mailing and Copying, Hearings

Time Tracking/Cost Accounting System
 Legal Support - Regulations Specialist

Total Increased Costs Year 4+:

	71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
	43.2	5.0	3.0	1.0	0.0	52.2	52.2			52.2	1
			22.1			22.1	22.1			22.1	
			18.2			18.2	18.2			18.2	
Total Increased Costs Year 4+:	43.2	5.0	43.3	1.0	0.0	92.5	92.5	0.0	0.0	92.5	1

Water Quality

Increased Costs to Implement HB:

(Regulations, Negotiations, Appeals, Petitions)

Env. Specialist IV
 Env. Technician II

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry
 Including Public Notices, Advertising, Mailing and Copying, Hearings

Time Tracking/Cost Accounting System
 Legal Support - Regulations Specialist

Total Increased Costs Year 4+:

	71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
	32.2	2.5	1.5	0.5	0.0	36.7	36.7			36.7	0.5
	18.6	2.5	1.5	0.5	0.0	23.1	23.1			23.1	0.5
			22.1			22.1	22.1			22.1	
			18.2			18.2	18.2			18.2	
Total Increased Costs Year 4+:	50.8	5.0	43.3	1.0	0.0	100.1	100.1	0.0	0.0	100.1	1

Personal Services New Position Detail

Department of Environmental Conservation
 HB 361 Fiscal Note - FY2002⁴ Projected

Scenario: FY2001 Legislative Fiscal Note Info
 Component: Solid Waste Management (2344)
 BRU Name: Environmental Health

PCN	Job Class Title	Time Status	Retire Code	Barg Unit	Location	Salary Sched	Range & Steps	Budgeted Months	Split / Annual Count	Annual Salary	COLA	Premium Pay	Annual Benefits	Total Costs
18-#020	Environmental Spec III	PT	A	GG	Anchorage	1A	18 C	6.0		23,502	0	0	4,630	28,132
Justification:							Funding Detail:							
Implementation of HB 361							1004	General Fund Receipts					100.00%	28,132
												Total Funding:	100.00%	28,132
18-#022	Environmental Tech II	FT	A	GG	Anchorage	1A	12 C	12.0		31,068	0	0	12,097	43,165
Justification:							Funding Detail:							
Implementation of HB 361							1004	General Fund Receipts					100.00%	43,165
												Total Funding:	100.00%	43,165

Component Summary:

Total New Positions: 2

Fund Description	Fund Percent	Fund Amount
1004 General Fund Receipts	100.00%	71,297
Total Funding:	100.00%	71,297

Note: If a position is split, an asterisk (*) will appear in the Split/Count column. If the split position is also counted in the component, two asterisks (**) will appear in this column.

Personal Services New Position Detail

Department of Environmental Conservation

HB 361 Fiscal Note - FY2004 Projected

Scenario: FY2001 Legislative Fiscal Note Info
 Component: Drinking Water (2066)
 BRU Name: Environmental Health

PCN	Job Class Title	Time Status	Retire Code	Barg Unit	Location	Salary Sched	Range & Steps	Budgeted Months	Split / Annual Count	Annual Salary	COLA	Premium Pay	Annual Benefits	Total Csts
18-#019	Environmental Tech II	FT	A	GG	Anchorage	1A	12 C	12.0		31,068	0	0	12,097	43,165

Justification:
 Implementation of HB 361

Funding Detail:			
1004	General Fund Receipts	100.00%	43,165
Total Funding:		100.00%	43,165

Component Summary:

Total New Positions: 1

Fund Description	Fund Percent	Fund Amount
1004 General Fund Receipts	100.00%	43,165
Total Funding:	100.00%	43,165

Note: If a position is split, an asterisk (*) will appear in the Split/Count column. If the split position is also counted in the component, two asterisks (**) will appear in this column.

Personal Services New Position Detail

Department of Environmental Conservation
HB 361 Fiscal Note - FY2004 Projected

Scenario: FY2001 Legislative Fiscal Note Info
Component: Water Quality (2062)
BRU Name: Air and Water Quality

PCN	Job Class Title	Time Status	Retire Code	Barg Unit	Location	Salary Sched	Range & Steps	Budgeted Months	Split / Annual Count Salary	COLA	Premium Pay	Annual Benefits	Total Costs
18-#007	Environmental Spec IV	PT	A	GG	Anchorage	1A	20C	6.0	26,862	0	0	5,292	32,154
Justification:							Funding Detail:						
Implementation of HB 361							1004	General Fund Receipts				100.00%	32,154
											Total Funding:	100.00%	32,154
18-#011	Environmental Tech II	PT	A	GG	Anchorage	1A	12C	6.0	15,534	0	0	3,060	18,594
Justification:							Funding Detail:						
Implementation of HB 361							1004	General Fund Receipts				100.00%	18,594
											Total Funding:	100.00%	18,594

Component Summary:

Total New Positions: 2

Fund Description	Fund Percent	Fund Amount
1004 General Fund Receipts	100.00%	50,748
Total Funding:	100.00%	50,748

Note: If a position is split, an asterisk (*) will appear in the Split/Count column. If the split position is also counted in the component, two asterisks (**) will appear in this column.

FISCAL NOTE

STATE OF ALASKA
2000 LEGISLATIVE SESSION

BILL NO. HB 361

Revision Date/Time (Note if correction) _____	Dept. Affected <u>Law</u>
Title <u>"...relating to charges for state services; requiring that fees levied by resource agencies ..."</u>	BRU <u>Civil Division</u>
Sponsor <u>House Finance Committee</u>	Component <u>Environmental Law</u>
Requester <u>House Finance Committee</u>	Component No. <u>2092, 2209</u>
	<u>Legislation/Regulations</u>

Expenditures/Revenues (Thousands of Dollars)

Note: Amounts do not include inflation unless otherwise noted below.

OPERATING EXPENDITURES	FY 2001	FY 2002	FY 2003	FY 2004	FY 2005	FY 2006
Personal Services	85.5	85.5	57.0	57.0	57.0	57.0
Travel	0.4	2.9	2.8	2.8	2.8	2.8
Contractual	13.8	41.3	11.7	11.7	11.7	11.7
Supplies	1.4	1.4	0.9	0.9	0.9	0.9
Equipment	6.5					
Land & Structures						
Grants & Claims						
Miscellaneous						
TOTAL OPERATING	107.5	131.0	72.4	72.4	72.4	72.4

CAPITAL EXPENDITURES						
-----------------------------	--	--	--	--	--	--

CHANGE IN REVENUES ()						
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FUND SOURCE (Thousands of Dollars)

1002 Federal Receipts						
1003 GF Match						
1004 GF	107.5	131.0	72.4	72.4	72.4	72.4
1005 GF/Program Receipts						
1037 GF/Mental Health						
Other (Specify Type)						
TOTAL	107.5	131.0	72.4	72.4	72.4	72.4

Estimate of any current year (FY2000) cost: _____

POSITIONS

Full-time	1	1				
Part-time			1	1	1	1
Temporary						

ANALYSIS: (Attach a separate page if necessary)

HB 361 makes a number of significant changes to the way fees are calculated, billed, and tracked by the Departments of Natural Resources, Environmental Conservation, and Fish and Game. The bill provides for negotiation of reimbursable service agreements and for petitions for narrowly crafted regulatory flat fees from either a single agency or multiple agencies. In addition, HB 361 creates a new appeal process where billings can be appealed to the Office of Management and Budget. These changes would take effect July 1, 2001.

Of particular significance to the Department of Law from a cost perspective are: 1) provisions requiring fees levied by the natural resource agencies for designated regulatory services to be based solely on "actual and reasonable direct costs;" (2) a provision requiring resource agencies, upon request, to

Prepared by: <u>Joan M. Kasson</u> <i>Joan M. Kasson</i>	Phone <u>465-5370</u>
Division <u>Attorney General's Office</u>	Date/Time <u>2/21/00, 10:47 AM</u>
Approved by <u>Commissioner</u> <i>Rodolfo</i> <u>Bruce M. Botelho, Attorney General</u>	Date <u>2/21/00</u>
Agency <u>Department of Law</u>	

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FISCAL NOTE

STATE OF ALASKA
2000 LEGISLATIVE SESSION

BILL NO. HB 361

ANALYSIS CONTINUATION

negotiate contractual reimbursable service agreements; (3) a provision requiring resource agencies to adopt industry and geographically specific regulations establishing fixed fees for "standard designated regulatory services;" (4) a provision requiring monthly bills for "designated regulatory services" that provide for each expenditure "sufficient detail to permit a reasonable person to determine whether the time or cost was an actual and reasonable direct cost;" (5) a provision assigning fee review functions to OMB but failing to provide OMB with authority to adopt regulations; (6) provisions requiring natural resource agencies or OMB to adopt certain fee regulations if specified criteria are met; (7) a provision excluding interagency charges from fees; (8) a provision excluding expenses incurred by employees if the employees do not have education, and experience, similar to what would be expected of a person providing an analogous service in the private sector.

These proposed changes will cause a significant increase in the workload of the Department of Law. The department will need to assist in the development and review of numerous new fee regulations prior to the effective date of the act. Regulations related costs will be incurred on an ongoing basis as petitions for new project specific regulations continue to be received and as affected natural resource departments changes their fees in response to changing costs. The Department of Law will also incur costs as the result of increased need to provide advice to natural resource agencies regarding fees, and reimbursable service agreement (RSA) contract approvals.

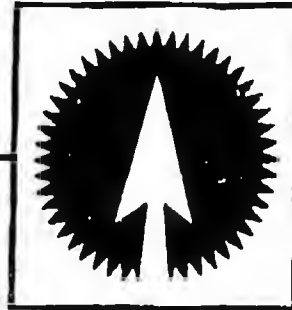
In the first year that the new fee requirements are effective, we would expect significant litigation clarifying the provisions as to whether a fee is based on actual and reasonable costs, whether a billing was sufficiently detailed, and whether the persons who provided services had qualifications comparable to what would be expected for an analogous service in the private sector. Extensive discovery and use of experts will be required, particularly on the qualifications issue.

The qualifications issue is also likely to spark an increase in grievances by resource agency employees and could be expected to have some impact on department costs in defending agency personnel actions. Litigation and associated costs are also likely if OMB is forced to review fee appeals without being granted authority to adopt regulations to govern those appeals. These costs are not included in this fiscal analysis.

Given the number of regulations projects expected to result from this bill, as well as related agency advice, we estimate that an additional three-fourths of a full time attorney would be needed in FY 2001. This would be split between the Environmental Section and Legislation and Regulations. During FY 2002, three-fourths of a full time attorney would continue to be necessary; however, with the shift in emphasis from regulations development to litigation, one-fourth of the position would be devoted to the Legislation and Regulations section and one-half to the Environmental section. In subsequent years we would expect to need one-half of an attorney position, split equally between the two sections.

In the second year we would also expect to need approximately \$25,000 for outside experts and approximately \$5,000 for direct case costs. In the third and subsequent years experts and direct case costs are estimated at \$5,000.

Full-time equivalent attorney costs are based on the Civil Division's FY 2001 standard attorney cost schedule (\$93.42/hour x 1442 hours = \$134,712). The hourly rate includes all normal overhead costs, such as clerical support, communications, data processing, lease space costs, supplies, etc. One-time new equipment is not included in the rate (\$6,500), nor direct case costs. These are added separately.

Alaska Forest Association, Inc.

111 STEDMAN SUITE 200
KETCHIKAN, ALASKA 99901-8599
Phone 907-225-6114
FAX 907-225-5920

February 21, 2000

The Honorable Gene Therriault
Chairman, House Finance Committee
Alaska House of Representatives
State Capitol, Room 511
Juneau, AK 99801

Re: House Bill 361

Dear Representative Therriault,

Thank you for introducing HB 361, streamlining the fees charged by resource agencies for services. The Alaska Forest Association fully supports HB 361 because reform in the fee structures used by resource agencies is long overdue. HB 361 limits fees charged for services by resource agencies to the actual costs of providing a service. Additionally, HB 361 will help ensure that a resource agency will provide services to industry in a reliable and predictable manner while being able to collect fees for its services more efficiently.

The Alaska Forest Association (AFA) has been an active participant in the Agency Fees Working Group facilitated by the Resource Development Council (RDC) that produced a draft agency fees bill. We are pleased that this draft bill, which was written over a period of several years with input from various industries and from the resource agencies, is before the legislature this session as HB 361. This measure takes an important step forward in the effort to streamline government.

HB 361 creates a uniform framework for setting and collecting of fees charged by resource agencies. By passing HB 361 the Alaska Legislature can strengthen the working relationship between government and industry. The Alaska Forest Association urges the quick passage of HB 361.

Sincerely,

Jack Phelps
Executive Director

Alaska Support Industry
ALLIANCE
4220 'B' Street, Suite 200
Anchorage, AK 99503
Phone 907.563.2226
Fax 907.561.8870
www.akalliance.org

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GENERAL MANAGER

Karen Coward



THE ALLIANCE

... for responsible development of Alaska's Oil, Gas & Mineral Resources

via fax to (907) 465-3884

March 21, 2000

Representative Gene Therriault
Co-Chair, House Finance Committee
Alaska State Legislature
State Capitol (MS 3101)
Juneau, AK 99801-1182

RE: Support for House Bill 361 - Fees for State Services

Dear Representative Therriault:

The Alaska Support Industry Alliance (The Alliance) would like to express strong support for House Bill 361, Fees for State Services. The Alliance is a statewide, non-profit trade organization representing over 350 businesses, organizations and individuals that provide goods and services in support of oil and gas exploration, development and production. Collectively our members employ 29,000 people; 25,000 of those are permanent residents of the state.

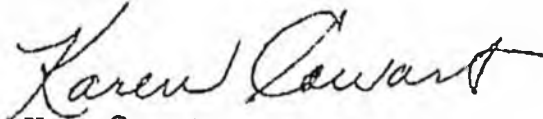
HB 361 sends a clear message that Alaska is open for business, and responsive to the reasonable needs of commerce and trade. As contractors stymied over uncontrollable industry factors this past year, we understand how important it is to our future to portray Alaska as a good place to invest. After all, the global competition is pretty stiff. The truth is that Alaska holds less than 1% of the world's oil reserves. We compete with places where it costs \$5 to produce a barrel of oil and ship it to market. In Alaska costs are significantly higher - \$9 to \$10. To stay competitive, entice investments and survive downswings in oil prices, we must be more efficient and more user-friendly.

Extensive federal, state and local regulations govern all aspects of oil and gas exploration, development and production ... from drilling, road-building, spill prevention and response, to equipment emissions, habitat precautions and waste handling and disposal. Permitting requirements and costs comprise a big chunk of any petroleum project's expense. Creating a resource permitting fee structure that is predictable and accountable will go a long way toward helping investors determine potential project costs and plan accordingly.

The Alliance understands that HB 361 is the product of yearlong coordination and communication between affected state resource agencies and representatives from Alaska's resource industries. We applaud this public-private approach to designing government services that best meet the needs of the public.

Thank you for the opportunity to comment.

Sincerely,

A handwritten signature in cursive script that reads "Karen Cowart".

Karen Cowart
General Manager

COUNCIL OF ALASKA PRODUCERS
HOUSE BILL 361

The Council of Alaska Producers (the Council) is an association representing companies involved in exploration, development and active operation of hard rock mines in Alaska. Our industry is committed to sound operating practices and protection of the environment, and as such we encourage sound environmental regulation and thorough, accurate environmental permitting.

The Council shares the concerns stated in the recent Minerals Commission Report regarding the present inability for companies to acquire state environmental permits in a consistent, expeditious manner due to economic restraints being experienced by the state agencies. We recognize that our industry has a responsibility to fund a substantial portion of the state environmental permitting program. Therefore, we support HB 361 as a vehicle to enable ADEC to collect permitting fees in a structured, accountable and equitable manner.

The Council has been actively involved in the drafting of the HB361. We believe that Ken Freeman, and the working group that wrote this bill have provided a means for fair and accountable invoicing to the applicant. The bill incorporates and encourages fixed fees in acknowledgment that these represent funding predictability for applicants as well as decreased administrative and accounting costs for agencies. The bill also provides for negotiated fee agreements when projects involve complex permit components or extraordinary review and evaluation. HB 361, with its built-in flexibility and its basic assurances of accountability, presents a strong framework for assessing fees in support of environmental permitting.

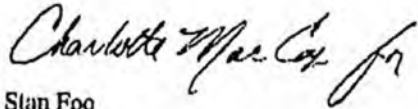
We caution however, that permit fees alone cannot adequately fund state permitting programs, nor can permit fees provide program continuity throughout the boom and bust fluctuations associated with resource development. A stable permitting program, which maintains experience and expertise within the core staff, requires a multifaceted funding and operating approach. Therefore, HB 361 cannot be adopted in isolation. If this bill passes with complacency, without additional support measures being taken by both the Administration and the Legislature, then the bill will only have misled us all into furthering the demise of environmental permitting within our state.

This bill does need to pass, and industry needs to continue its financial support of environmental permitting programs. But we also need the Legislature, the Administration, and the public, to acknowledge that when industry experiences a decline, and fewer permits are required, then the funding to the program dries up. The consequential lay-offs and/or relocation of the experienced employees presents a permanent loss to the program. The agency cannot attract or maintain qualified and experienced personnel in jobs that offer no stability. When economics allow for the industry to resume opening new operations, the state is no longer adequately staffed to review or permit those projects.

The Council proposes the following actions, taken in concert, as necessary for the maintenance of environmental permitting programs in Alaska.

- HB 361 must pass
1. Industry must pay its fair portion of permitting costs as regulated under HB 361.
 2. The Legislature must provide consistent year to year funding to support a core group of experienced permitting managers. The funds should be dedicated to specific appropriate programs to ensure that agency allocation of these funds cannot result in them being diverted to other sectors of a department.
 3. The Administration must aggressively search for and find means to accommodate the use of third party contractors who will work under the core managers to provide permit development support on an as-needed basis. The legislature must help provide the necessary statutory authority to support this third party contracting. The current practice of maintaining permanent state staff for all aspects of permit development does not respond readily to the sporadic demands associated with permitting, nor can a limited number of staff personnel be expected to possess the varied technical and scientific expertise required for responsible permitting in today's world.

The Council of Alaska Producer believes that if we all work together, the Administration, the Industry, and the Legislature, we can provide responsible and reliable environmental permitting for the state of Alaska, ensuring protection of the environment and a sound economic future.



Stan Foo
President, Council of Alaska Producers



ALASKA MINERS ASSOCIATION, INC.

3305 Arctic #202, Anchorage, Alaska 99503 • (907) 563-9229 • FAX: (907) 563-9225 • www.alaskaminers.org

February 19, 2000

Honorable Gene Therriault
Co-Chairman
House Finance Committee
Capitol Building
Juneau, AK 99801

RE: House Bill 361; Regarding Fees Charged by Agencies

Dear Representative Therriault,

Thank you for the opportunity to comment on House Bill 361 which deals with the process certain agencies must follow when establishing user fees. HB-361 sets some important "side-boards" on what agencies can include in fees and on how fees can be established.

HB-361 provides that fixed fees of up to a threshold amount of \$250 can be established for "... activities that do not generally raise complex or controversial legal, technical, or policy issues..." with a minimum of effort by the agencies. It also provides a mechanism whereby the public can request that fixed fees be established where they do not already exist. The bill also defines parameters for establishing reimbursable services agreements for large, complex projects that will likely involve the agencies contracting with independent consultants, engineers, biologists, etc. We feel the bill is very important but at the same time recommend three minor changes which follow with new material underlined and material to be removed [**bracketed and bolded**]:

1. In 37.10.058(1)(E) - we recommend that this item be changed so it is clear that an applicant or permittee cannot be charged for a complaint that may be raised by a third party. We recommend that this item be changed to read:

(E) costs related to an appeal or complaint [**of a permit issuance**] by a person other than the applicant for or holder of that permit;

The phrase [**of a permit issuance**] is only one of several items that could be listed. Permit modifications, extensions, revocations, etc. could also be involved. Rather than trying to list all these items and risking leaving out some specific item, it is better to remove limiting phrase. Furthermore, various third parties may wish to harass a project by complaining to the agency so inspections will be made. If this occurs, the applicant or permittee must not be required to pay for this.

2. In 37.10.058(1) - we recommend addition of a new item (H) to read:

(H) costs related to travel and inspection under 37.10.052(c):

It is not feasible to include travel and inspection costs in fixed fees. Firstly, it would be impossible to incorporate costs in a manner that would be fair to projects that are in or near a major city attached to the road system and at the same time be fair to projects that are in the bush. Secondly, a mechanism is needed to insure that persons opposing projects cannot allege problems and an agency use this as an excuse to do multiple inspections, charging the permittee for each. Lastly, inspections and associated travel that is not part of a negotiated reimbursable services agreement should be covered by General Fund monies.

3. In 37.10.058(1) - we recommend addition of a new item (I) to read:

(I) costs related to developing information and data under 37.10.052(c) that the applicant or permittee can provide.

An applicant or permittee should not have to pay for the agency to develop information and data that the applicant or permittee already has available or will develop himself for the agency to use.

Thank you for your consideration of our comments. We urge that these be incorporated into the bill and that HB-361 be passed and become law at the earliest feasible date.

Sincerely,



Steven C. Borell, P.E.
Executive Director

HEB

361

SFIN

FILE

SENATE FINANCE COMMITTEE REPORT

DATE: 4/4/00

REPORTED OUT OF
SFC 4/14/00

FURTHER:

DATE TURNED
IN TO OFFICE: 4/14/00

Finance Committee considered

CS FOR HOUSE BILL NO. 361(FIN)

FEEES FOR STATE SERVICE

and recommends:

- be replaced with CS CS #13 361 (Fin)
- adopt previous CS Forthcoming ()
- attached amendment(s) ES
- adopt Letter of Intent by
- further referral to the Committee

- Senate Bill:
 - same title
 - new title
- House Bill:
 - same title
 - technical title
 - new: SCR#

SIGNING DO PASS	DP	OTHER RECOMMENDATIONS	NR	DNP	AM
<i>[Signature]</i>	<input checked="" type="checkbox"/>	<i>[Signature]</i>	<input checked="" type="checkbox"/>		
<i>[Signature]</i>	<input checked="" type="checkbox"/>	<i>[Signature]</i>	<input checked="" type="checkbox"/>		
<i>[Signature]</i>	<input checked="" type="checkbox"/>	<i>[Signature]</i>	<input checked="" type="checkbox"/>		
		<i>[Signature]</i>	<input checked="" type="checkbox"/>		
		<i>[Signature]</i> (I'm still concerned about fiscal notes)	<input checked="" type="checkbox"/>		
		<i>[Signature]</i>	<input checked="" type="checkbox"/>		
Co-Chair: <i>[Signature]</i>	<input checked="" type="checkbox"/>	Co-Chair:			
Co-Chair: <i>[Signature]</i>		Co-Chair:			

NEW FISCAL NOTE(S):

Department	Date	Zero	Fiscal
			<i>Forthcoming</i>
			<i>FIN</i>

PREVIOUS FISCAL NOTE(S):*

Department	Date	Zero	Fiscal

APPROPRIATION -- no fiscal note

*include fiscal notes accompanying Governor's bill

FISCAL NOTE

STATE OF ALASKA
2000 LEGISLATIVE SESSION

REPORTED OUT OF
SFC 9/14/00

BILL NO. SCS CSHB 361(FIN)

Revision Date/Time (Note if correction) _____ Dept. Affected Law
 Title "...relating to charges for state services; requiring that fees levied by resource agencies ..." BRU Civil Division
 Component Environmental Law
 Sponsor House Finance Committee
 Requester Senate Finance Committee Component No. 2092

Expenditures/Revenues (Thousands of Dollars)

Note: Amounts do not include inflation unless otherwise noted below.

OPERATING EXPENDITURES	FY 2001	FY 2002	FY 2003	FY 2004	FY 2005	FY 2006
Personal Services		28.5	28.5	28.5	28.5	28.5
Travel		2.6	2.6	2.6	2.6	2.6
Contractual		7.1	7.1	7.1	7.1	7.1
Supplies		0.5	0.5	0.5	0.5	0.5
Equipment						
Land & Structures						
Grants & Claims						
Miscellaneous						
TOTAL OPERATING	0.0	38.7	38.7	38.7	38.7	38.7

CAPITAL EXPENDITURES						
-----------------------------	--	--	--	--	--	--

CHANGE IN REVENUES ()						
-------------------------------	--	--	--	--	--	--

FUND SOURCE (Thousands of Dollars)

1002 Federal Receipts						
1003 GF Match						
1004 GF		38.7	38.7	38.7	38.7	38.7
1005 GF/Program Receipts						
1037 GF/Mental Health						
Other (Specify Type)						
TOTAL	0.0	38.7	38.7	38.7	38.7	38.7

Estimate of any current year (FY2000) cost: _____

POSITIONS

Full-time						
Part-time						
Temporary						

ANALYSIS: (Attach a separate page if necessary)

SCS CSHB 361 (FIN), Work Draft M, makes a number of significant changes to the way fees are calculated, billed, and tracked by the Departments of Natural Resources, Environmental Conservation, and Fish and Game. The bill provides for negotiation of reimbursable service agreements and for petitions for narrowly crafted regulatory flat fees from either a single agency or multiple agencies. Initial changes would take effect July 1, 2001, with additional programs brought in on July 1, 2002.

Of particular significance to the Department of Law from a cost perspective are: 1) provisions requiring fees levied by the natural resource agencies for designated regulatory services to be based solely on "actual and reasonable direct costs;" (2) a provision requiring resource agencies, upon request, to

Prepared by: Joan M. Kasson *Joan M. Kasson* Phone 465-5370
 Division Attorney General's Office Date/Time 4/14/00, 2:56 PM
 Approved by Commissioner *Kathryn Bold* Date 4/14/00
 Agency Department of Law

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FISCAL NOTE

STATE OF ALASKA
2000 LEGISLATIVE SESSION

BILL NO. SCS CSHB 361(FIN)

ANALYSIS CONTINUATION

negotiate contractual service agreements; (3) a provision requiring monthly bills for "designated regulatory services" that provide for each expenditure "sufficient detail to permit a reasonable person to determine whether the time or cost was an actual and reasonable direct cost;" and (4) a provision excluding certain interagency charges from fees.

Despite the fact that costs have been reduced by phasing in requirements and reducing the scope of the bill, the proposed changes will still cause a significant increase in the workload of the Department of Law. The department will need to assist in the development and review of numerous new fee regulations. Regulations related costs will be incurred on an ongoing basis as petitions for new regulations continue to be received and as affected natural resource departments change their fees in response to changing costs. The Department of Law will also incur costs as the result of increased need to provide advice to natural resource agencies regarding fixed fees, negotiated service agreement contract approvals, and negotiated single fees.

In addition, in the first year that the new fee requirements are effective, FY 2002, we would expect significant litigation clarifying the provisions as to whether a fee is based on actual and reasonable costs, and whether a billing was sufficiently detailed. Extensive discovery and use of experts will be required.

The regulations required during FY 2001 will be for establishment of flat fees for ADEC's wastewater disposal and federal Clean Water Act permit certification programs. It is our understanding that ADEC was already planning comprehensive regulation revisions relating to these programs and that the projects will be rolled together. Further, since we do not expect litigation or contract review expenses to be incurred until FY 2002, the Department of Law will not be seeking additional funding in FY 2001 to implement this bill. However, given the number of regulations and contract review projects expected to result from this bill in subsequent years, as well as related agency advice, we estimate that an additional one-quarter of a full time attorney in the Environmental section will be needed in FY 2002 and subsequent years. There would also be some additional regulatory work for the Legislation and Regulations section associated with the requirements of this bill, but we would expect this work would be merged into other DEC regulation projects to minimize its impact.

Full-time equivalent attorney costs are based on the Civil Division's FY 2001 standard attorney cost schedule (\$93.42/hour x 360.5 hours = \$33,677.91). The hourly rate includes all normal overhead costs, such as clerical support, communications, data processing, lease space costs, supplies, etc. Direct case costs can not be included in the rate, and \$5,000 for expert witness costs and travel is added separately.

FISCAL NOTE

STATE OF ALASKA
2000 LEGISLATIVE SESSION

REPORTED OUT OF
 SFC 4/14/00

BILL NO. SCSHB 361(FIN)

Revision Date/Time (Note if correction) _____ Dept. Affected Governor's Office
 Title An Act relating to charges for state services BRU Office of Management and Budget
 Component Division of Governmental Coord.
 Sponsor House Finance Committee
 Requester Senate Finance Committee Component No. 18

Expenditures/Revenues (Thousands of Dollars)

Note: Amounts do not include inflation unless otherwise noted below.

OPERATING EXPENDITURES	FY 2001	FY 2002	FY 2003	FY 2004	FY 2005	FY 2006
Personal Services		17.2	17.2	17.2	17.2	17.2
Travel						
Contractual						
Supplies						
Equipment						
Land & Structures						
Grants & Claims						
Miscellaneous						
TOTAL OPERATING	0.0	17.2	17.2	17.2	17.2	17.2

CAPITAL EXPENDITURES						
-----------------------------	--	--	--	--	--	--

CHANGE IN REVENUES ()						
-------------------------------	--	--	--	--	--	--

FUND SOURCE (Thousands of Dollars)

1002 Federal Receipts						
1003 GF Match						
1004 GF	0.0	17.2	17.2	17.2	17.2	17.2
1005 GF/Program Receipts						
1037 GF/Mental Health						
Other (Specify Type)						
TOTAL	0.0	17.2	17.2	17.2	17.2	17.2

Estimate of any current year (FY2000) cost: 0.0

POSITIONS

Full-time						
Part-time						
Temporary						

ANALYSIS: (Attach a separate page if necessary)

SCSHB 361(FIN) deletes the requirement for OMB to review agency invoices for permit fees. However, the bill still provides that beginning July 1, 2001 any business or individual can petition the Division of Governmental Coordination (DGC) in OMB to establish a single fee for all regulatory services that are required for the particular type of project being permitted.

DGC currently is primarily funded with federal money and required general fund match that cannot be used for the functions provided for by this bill without violating federal law, except for projects in the coastal zone. Therefore, DGC would require additional GF to fund these functions. DGC would not expect to hire additional staff, but would need the additional GF to pay existing staff for time spent on HB 361 functions.

Prepared by: Jack Kreinheder, Senior Policy Analyst Phone 465-4676
 Division Office of Management and Budget Date/Time 4/14/00 3:32 PM
 Approved by Director: Annalee McConnell Date 4/14/00
Office of Management and Budget

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FISCAL NOTE

STATE OF ALASKA
2000 LEGISLATIVE SESSION

REPORTED OUT OF
SFC 4/14/00

BILL NO. SCS CSHB 361 (Fin)

Revision Date/Time (Note if correction) 04/14/00 11:00 AM Dept. Affected Environmental Conservation
 Title An act relating to charges for state services BRU Environmental Health
 Component Solid Waste Management
 Sponsor House Finance
 Requester Senate Finance Component No. 2344

Expenditures/Revenues (Thousands of Dollars)

Note: Amounts do not include inflation unless otherwise noted below.

OPERATING EXPENDITURES	FY 2001	FY 2002	FY 2003	FY 2004	FY 2005	FY 2006
Personal Services	0.0	0.0	43.2	43.2	43.2	43.2
Travel	0.0	0.0	5.0	5.0	5.0	5.0
Contractual	62.1	120.3	30.1	30.1	30.1	30.1
Supplies	0.0	0.0	1.0	1.0	1.0	1.0
Equipment	0.0	0.0	0.0	0.0	0.0	0.0
Land & Structures						
Grants & Claims						
Miscellaneous						
TOTAL OPERATING	62.1	120.3	79.3	79.3	79.3	79.3

CAPITAL EXPENDITURES	0.0	0.0	0.0	0.0	0.0	0.0
-----------------------------	------------	------------	------------	------------	------------	------------

CHANGE IN REVENUES ()	0.0	0.0	(230.4)	0.0	0.0	0.0
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FUND SOURCE (Thousands of Dollars)

1002 Federal Receipts						
1003 GF Match						
1004 GF	62.1	120.3	309.7	79.3	79.3	79.3
1005 GF/Program Receipts			(230.4)			
1037 GF/Mental Health						
Other (Specify Type)						
TOTAL	62.1	120.3	79.3	79.3	79.3	79.3

Estimate of any current year (FY2000) cost: 0.0

POSITIONS

Full-time	0	0	1	1	1	1
Part-time	0	0	0	0	0	0
Temporary	0	0	0	0	0	0

ANALYSIS: (Attach a separate page if necessary)

Please see attached explanation.

Prepared by: Barbara Frank Phone 465-5010
 Division Administrative Services Date/Time 4/14/00 11:00 AM
 Approved by Commissioner *Kurt Fiedler* Date 4-14-00
 Agency Department of Environmental Conservation

PREPARER TO PROVIDE ALL DISTRIBUTION COPIES TO GOVERNOR'S LEGISLATIVE OFFICE

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The Senate Finance committee substitute made major changes that reduce the fiscal impact of the bill. Drinking Water and Domestic Wastewater which will not be treated as designated regulatory services, thus that fiscal note has been reduced to zero. The implementation for Solid Waste is delayed one year. The accounting system costs will be funded in year one for Solid Waste. Delaying the implementation date for Solid Waste allowed the department to reduce estimated implementation costs assuming that we can save money from lessons learned in our Water Quality work during year one.

Reduction in Revenues Collected

The bill limits costs which can be recovered rather than current language that permits full cost recovery. As a result, less revenues can be collected. The department conducted an in depth analysis of the data collected by the Solid Waste program in FY 1999 to project lost revenues. Data collected by the Solid Waste program is the best quality and most complete. It is representative of likely impacts of limiting the hourly rates and reducing the pool of costs which can be recovered. Based on that analysis, program revenues collected would drop by 56%. The committee substitute tempered this by increasing the rate allowed to cover actual benefits. With a delayed implementation date, the loss of revenues is reflected in the second year of the fiscal notes for Water Quality and in the third year for Solid Waste.

A secondary issue is the goal to establish as many fixed fees as possible. It is not possible to project how many fees will be collected as fixed, negotiated agreements or time and materials. Fees collected under negotiated agreements can be treated as statutory program receipts but fixed or time and materials billings may not. A department can not ask for additional GF program receipt authority as an RPL. As a result, the Water Quality fiscal note returns all receipt authority to general fund program receipts.

The committee substitute exempts businesses with less than 20 people from paying for inspection travel. The impact is expected in Water Quality. In Water Quality, collections will be reduced by 19.2 beginning in year 2. This is based on an estimate of 100 state, 200 placer mines, and 190 general permits being issued to businesses with less than 20 employees.

Tracking Costs and Time and Materials Billings

The intent of the bill is to have fixed fees where feasible. However, when it is not feasible, the department must be able to bill time and materials. Time tracking will be needed at the desktop of individual employees. The costs of time tracking is allocated equally to the programs affected by the bill. The department selected a program the department currently uses called "Timeslips" to respond to the uniform accounting and invoicing system requirements. It is in use by the air and the food safety and sanitation programs. Initial costs in year one are 124.2 and in future years 44.2 per year.

Increased Costs for Regulatory Process, Negotiation, Appeals and Petitions

Third, the bill increases costs by requiring the agency to set standard designated regulatory services fees in regulation; by allowing permittees to negotiate permit costs; and allowing appeals of charges based on both objective and subjective criteria.

There is a strong preference to have predictable fixed fees for services. Initially the fixed fees are estimates but in future revisions the committee substitute requires actuals. Developing those fixed fees will require examination of invoices and records to date to categorize different activities. Using the regulatory process will require program staff to examine similarities in services, administrative staff to assign costs, a regulation specialist to prepare regulatory language, and services of an attorney. Contractual costs will be incurred for public notices and hearings.

Appeals are permitted and envisioned on the billings. Resolving informal and formal appeals will require program staff to examine the text of the billing, administrative staff to research comparables and assign costs, and will also require the assistance of a regulations specialist.

Revised to Delete Drinking Water and Domestic Wastewater and to delay implementation date for Solid Waste.

YEAR 1

Solid Waste

Increased Costs to Implement HB:

Time Tracking/Cost Accounting System

Total Increased Costs Year 1+:

71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
		62.1			62.1	62.1			62.1	
0.0	0.0	62.1	0.0	0.0	62.1	62.1	0.0	0.0	62.1	0

Water Quality

Increased Costs to Implement HB:

(Regulations)

Env. Specialist IV

Env. Technician II

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry
Including Public Notices, Advertising, Mailing and Copying, Hearings

Time Tracking/Cost Accounting System

Legal Support - Regulations Specialist

Total Increased Costs Year 1+

71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
70.3	5.0	3.0	1.0	7.5	86.8	86.8			86.0	1
43.2	5.0	3.0	1.0	7.5	59.7	59.7			59.7	1
		45.0			45.0	45.0			45.0	
		62.1			62.1	62.1			62.1	
		18.2			18.2	18.2			18.2	
113.5	10.0	131.3	2.0	15.0	271.8	271.8	0.0	0.0	271.8	2

YEAR 2

Solid Waste

Increased Costs to Implement HB:

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry
Including Public Notices, Advertising, Mailing and Copying, Hearings

Legal Support - Regulations Specialist

Time Tracking/Cost Accounting System

Total Increased Costs Year 2+:

Lost Revenues Funding Source Switch

71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
		80.0			80.0	80.0			80.0	
		18.2			18.2	18.2			18.2	
		22.1			22.1	22.1			22.1	
0.0	0.0	120.3	0.0	0.0	120.3	120.3	0.0	0.0	120.3	0
						230.4	(230.4)		0.0	

Water Quality

Increased Costs to Implement HB:

(Regulations, Negotiations, Appeals, Petitions)

Env. Specialist IV

Env. Technician II

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry
Including Public Notices, Advertising, Mailing and Copying, Hearings

Time Tracking/Cost Accounting System

Total Increased Costs Year 2+:

Lost Revenues Funding Source Switch

Lost Revenues for Inspection Travel Businesses < 20 employees

Change Statutory Program Receipts to GF Prgm Receipts

71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
32.2	2.5	1.5	0.5	0.0	36.7	36.7			36.7	0.5
43.2	5.0	3.0	1.0	0.0	52.2	52.2			52.2	1
		5.0			5.0	5.0			5.0	
		22.1			22.1	22.1			22.1	
75.4	7.5	31.6	1.5	0.0	116.0	116.0	0.0	0.0	116.0	1.5
						356.8	(78.9)	(277.9)	0.0	
						19.2	(19.2)		0.0	
							256.6	(256.6)	0.0	

YEAR 3

Solid Waste

Increased Costs to Implement HB:

(Regulations, Negotiations, Appeals, Petitions)

Env. Technician II

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry
Including Public Notices, Advertising, Mailing and Copying, Hearings
Time Tracking/Cost Accounting System

Total Increased Costs Year 3:

Lost Revenues Funding Source Switch

	71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
Env. Technician II	43.2	5.0	3.0	1.0	0.0	52.2	52.2			52.2	1
Contractual Support for Reg Development & Facilitation with Industry Including Public Notices, Advertising, Mailing and Copying, Hearings			5.0			5.0	5.0			5.0	
Time Tracking/Cost Accounting System			22.1			22.1	22.1			22.1	
Total Increased Costs Year 3:	43.2	5.0	30.1	1.0	0.0	79.3	79.3	0.0	0.0	79.3	1
Lost Revenues Funding Source Switch							230.4	(230.4)		0.0	

Water Quality

Increased Costs to Implement HB:

(Regulations, Negotiations, Appeals, Petitions)

Env. Specialist IV

Env. Technician II

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry
Including Public Notices, Advertising, Mailing and Copying, Hearings
Time Tracking/Cost Accounting System

Total Increased Costs Year 3:

	71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
Env. Specialist IV	32.2	2.5	1.5	0.5	0.0	36.7	36.7			36.7	0.5
Env. Technician II	18.6	2.5	1.5	0.5	0.0	23.1	23.1			23.1	0.5
Contractual Support for Reg Development & Facilitation with Industry Including Public Notices, Advertising, Mailing and Copying, Hearings			2.5			2.5	2.5			2.5	
Time Tracking/Cost Accounting System			22.1			22.1	22.1			22.1	
Total Increased Costs Year 3:	50.8	5.0	27.6	1.0	0.0	84.4	84.4	0.0	0.0	84.4	1

YEAR 4+

Solid Waste

Increased Costs to Implement HB:

(Regulations, Negotiations, Appeals, Petitions)

Env. Technician II

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry
Including Public Notices, Advertising, Mailing and Copying, Hearings
Time Tracking/Cost Accounting System

Total Increased Costs Year 4+:

	71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
Env. Technician II	43.2	5.0	3.0	1.0	0.0	52.2	52.2			52.2	1
Contractual Support for Reg Development & Facilitation with Industry Including Public Notices, Advertising, Mailing and Copying, Hearings			5.0			5.0	5.0			5.0	
Time Tracking/Cost Accounting System			22.1			22.1	22.1			22.1	
Total Increased Costs Year 4+:	43.2	5.0	30.1	1.0	0.0	79.3	79.3	0.0	0.0	79.3	1

Water Quality

Increased Costs to Implement HB:

(Regulations, Negotiations, Appeals, Petitions)

Env. Specialist IV

Env. Technician II

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry
Including Public Notices, Advertising, Mailing and Copying, Hearings
Time Tracking/Cost Accounting System

Total Increased Costs Year 4+:

	71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
Env. Specialist IV	32.2	2.5	1.5	0.5	0.0	36.7	36.7			36.7	0.5
Env. Technician II	18.6	2.5	1.5	0.5	0.0	23.1	23.1			23.1	0.5
Contractual Support for Reg Development & Facilitation with Industry Including Public Notices, Advertising, Mailing and Copying, Hearings			22.1			22.1	22.1			22.1	
Time Tracking/Cost Accounting System			25.1			25.1	25.1			25.1	
Total Increased Costs Year 4+:	50.8	5.0	25.1	1.0	0.0	81.9	81.9	0.0	0.0	81.9	1

FISCAL NOTE

STATE OF ALASKA
2000 LEGISLATIVE SESSION

BILL NO. SCS CSHB 361 (Fin)

Revision Date/Time (Note if correction) 04/14/00 11:00 AM Dept. Affected Environmental Conservation
 Title An act relating to charges for state services BRU Environmental Health
 Component Drinking Water
 Sponsor House Finance
 Requester Senate Finance Component No. 2066

Expenditures/Revenues (Thousands of Dollars)

Note: Amounts do not include inflation unless otherwise noted below.

OPERATING EXPENDITURES	FY 2001	FY 2002	FY 2003	FY 2004	FY 2005	FY 2006
Personal Services						
Travel						
Contractual						
Supplies						
Equipment						
Land & Structures						
Grants & Claims						
Miscellaneous						
TOTAL OPERATING	0.0	0.0	0.0	0.0	0.0	0.0
CAPITAL EXPENDITURES	0.0	0.0	0.0	0.0	0.0	0.0
CHANGE IN REVENUES ()	0.0	0.0	0.0	0.0	0.0	0.0

FUND SOURCE (Thousands of Dollars)

1002 Federal Receipts						
1003 GF Match						
1004 GF						
1005 GF/Program Receipts						
1037 GF/Mental Health						
Other (Specify Type)						
TOTAL	0.0	0.0	0.0	0.0	0.0	0.0

Estimate of any current year (FY2000) cost: 0.0

POSITIONS

Full-time						
Part-time						
Temporary						

ANALYSIS: (Attach a separate page if necessary)

Amendments offered in Senate Finance reduce this fiscal note to zero.

Prepared by: Barbara Frank Phone 465-5010
 Division Administrative Services Date/Time 4/14/00 11:00 AM
 Approved by Commissioner *Kush* Date 4-14-00
 Agency Department of Environmental Conservation

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FISCAL NOTE

STATE OF ALASKA
2000 LEGISLATIVE SESSION

BILL NO. SCS CSHB 361 (Fin)

Revision Date/Time (Note if correction) 04/14/00 11:00 AM Dept. Affected Environmental Conservation
 Title An act relating to charges for state services BRU Air and Water
 Component Water Quality
 Sponsor House Finance
 Requester Senate Finance Component No. 2062

Expenditures/Revenues (Thousands of Dollars)

Note: Amounts do not include inflation unless otherwise noted below.

OPERATING EXPENDITURES	FY 2001	FY 2002	FY 2003	FY 2004	FY 2005	FY 2006
Personal Services	113.5	75.4	50.8	50.8	50.8	50.8
Travel	10.0	7.5	5.0	5.0	5.0	5.0
Contractual	131.3	31.6	27.6	25.1	25.1	25.1
Supplies	2.0	1.5	1.0	1.0	1.0	1.0
Equipment	15.0	0.0	0.0	0.0	0.0	0.0
Land & Structures						
Grants & Claims						
Miscellaneous						
TOTAL OPERATING	271.8	116.0	84.4	81.9	81.9	81.9

CAPITAL EXPENDITURES	0.0	0.0	0.0	0.0	0.0	0.0
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CHANGE IN REVENUES ()	0.0	(356.8)	0.0	0.0	0.0	0.0
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FUND SOURCE (Thousands of Dollars)

1002 Federal Receipts						
1003 GF Match						
1004 GF	271.8	492.0	84.4	81.9	81.9	81.9
1005 GF/Program Receipts		158.5				
1037 GF/Mental Health						
1108 Stat Pgm Receipts		(534.5)				
TOTAL	271.8	116.0	84.4	81.9	81.9	81.9

Estimate of any current year (FY2000) cost: 0.0

POSITIONS

Full-time	2	1	0	0	0	0
Part-time	0	1	2	2	2	2
Temporary	0	0	0	0	0	0

ANALYSIS: (Attach a separate page if necessary)

Please see attached explanation.

Prepared by: Barbara Frank
 Division Administrative Services
 Approved by Commissioner [Signature]
 Agency Department of Environmental Conservation

Phone 465-5010
 Date/Time 4/14/00 11:00 AM
 Date 4-14-00

PREPARER TO PROVIDE ALL DISTRIBUTION COPIES TO GOVERNOR'S LEGISLATIVE OFFICE

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The Senate Finance committee substitute made major changes that reduce the fiscal impact of the bill. Drinking Water and Domestic Wastewater which will not be treated as designated regulatory services, thus that fiscal note has been reduced to zero. The implementation for Solid Waste is delayed one year. The accounting system costs will be funded in year one for Solid Waste. Delaying the implementation date for Solid Waste allowed the department to reduce estimated implementation costs assuming that we can save money from lessons learned in our Water Quality work during year one.

Reduction in Revenues Collected

The bill limits costs which can be recovered rather than current language that permits full cost recovery. As a result, less revenues can be collected. The department conducted an in depth analysis of the data collected by the Solid Waste program in FY 1999 to project lost revenues. Data collected by the Solid Waste program is the best quality and most complete. It is representative of likely impacts of limiting the hourly rates and reducing the pool of costs which can be recovered. Based on that analysis, program revenues collected would drop by 56%. The committee substitute tempered this by increasing the rate allowed to cover actual benefits. With a delayed implementation date, the loss of revenues is reflected in the second year of the fiscal notes for Water Quality and in the third year for Solid Waste.

A secondary issue is the goal to establish as many fixed fees as possible. It is not possible to project how many fees will be collected as fixed, negotiated agreements or time and materials. Fees collected under negotiated agreements can be treated as statutory program receipts but fixed or time and materials billings may not. A department can not ask for additional GF program receipt authority as an RPL. As a result, the Water Quality fiscal note returns all receipt authority to general fund program receipts.

The committee substitute exempts businesses with less than 20 people from paying for inspection travel. The impact is expected in Water Quality. In Water Quality, collections will be reduced by 19.2 beginning in year 2. This is based on an estimate of 100 state, 200 placer mines, and 190 general permits being issued to businesses with less than 20 employees.

Tracking Costs and Time and Materials Billings

The intent of the bill is to have fixed fees where feasible. However, when it is not feasible, the department must be able to bill time and materials. Time tracking will be needed at the desktop of individual employees. The costs of time tracking is allocated equally to the programs affected by the bill. The department selected a program the department currently uses called "Timeslips" to respond to the uniform accounting and invoicing system requirements. It is in use by the air and the food safety and sanitation programs. Initial costs in year one are 124.2 and in future years 44.2 per year.

Increased Costs for Regulatory Process, Negotiation, Appeals and Petitions

Third, the bill increases costs by requiring the agency to set standard designated regulatory services fees in regulation; by allowing permittees to negotiate permit costs; and allowing appeals of charges based on both objective and subjective criteria.

There is a strong preference to have predictable fixed fees for services. Initially the fixed fees are estimates but in future revisions the committee substitute requires actuals. Developing those fixed fees will require examination of invoices and records to date to categorize different activities. Using the regulatory process will require program staff to examine similarities in services, administrative staff to assign costs, a regulation specialist to prepare regulatory language, and services of an attorney. Contractual costs will be incurred for public notices and hearings.

Appeals are permitted and envisioned on the billings. Resolving informal and formal appeals will require program staff to examine the text of the billing, administrative staff to research comparables and assign costs, and will also require the assistance of a regulations specialist.

Revised to Delete Drinking Water and Domestic Wastewater and to delay implementation date for Solid Waste.

YEAR 1

Solid Waste

Increased Costs to Implement HB:

Time Tracking/Cost Accounting System

Total Increased Costs Year 1+:

71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
		62.1			62.1	62.1			62.1	
0.0	0.0	62.1	0.0	0.0	62.1	62.1	0.0	0.0	62.1	0

Water Quality

Increased Costs to Implement HB:

(Regulations)

Env. Specialist IV

Env. Technician II

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry Including Public Notices, Advertising, Mailing and Copying, Hearings

Time Tracking/Cost Accounting System

Legal Support - Regulations Specialist

Total Increased Costs Year 1+

71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
70.3	5.0	3.0	1.0	7.5	86.8	86.8			86.8	1
43.2	5.0	3.0	1.0	7.5	59.7	59.7			59.7	1
		45.0			45.0	45.0			45.0	
		62.1			62.1	62.1			62.1	
		18.2			18.2	18.2			18.2	
113.5	10.0	131.3	2.0	15.0	271.8	271.8	0.0	0.0	271.8	2

YEAR 2

Solid Waste

Increased Costs to Implement HB:

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry Including Public Notices, Advertising, Mailing and Copying, Hearings

Legal Support - Regulations Specialist

Time Tracking/Cost Accounting System

Total Increased Costs Year 2+:

Lost Revenues Funding Source Switch

71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
		80.0			80.0	80.0			80.0	
		18.2			18.2	18.2			18.2	
		22.1			22.1	22.1			22.1	
0.0	0.0	120.3	0.0	0.0	120.3	120.3	0.0	0.0	120.3	0
						230.4	(230.4)		0.0	

Water Quality

Increased Costs to Implement HB:

(Regulations, Negotiations, Appeals, Petitions)

Env. Specialist IV

Env. Technician II

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry Including Public Notices, Advertising, Mailing and Copying, Hearings

Time Tracking/Cost Accounting System

Total Increased Costs Year 2+:

Lost Revenues Funding Source Switch

Lost Revenues for Inspection Travel Businesses < 20 employees

Change Statutory Program Receipts to GF Prgm Receipts

71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
32.2	2.5	1.5	0.5	0.0	36.7	36.7			36.7	0.5
43.2	5.0	3.0	1.0	0.0	52.2	52.2			52.2	1
		5.0			5.0	5.0			5.0	
		22.1			22.1	22.1			22.1	
75.4	7.5	31.6	1.5	0.0	116.0	116.0	0.0	0.0	116.0	1.5
						356.8	(78.9)	(277.9)	0.0	
						19.2	(19.2)		0.0	
							256.6	(256.6)	0.0	

YEAR 3

Solid Waste

Increased Costs to Implement HB:

(Regulations, Negotiations, Appeals, Petitions)

Env. Technician II

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry

Including Public Notices, Advertising, Mailing and Copying, Hearings

Time Tracking/Cost Accounting System

Total Increased Costs Year 3:

Lost Revenues Funding Source Switch

	71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
	43.2	5.0	3.0	1.0	0.0	52.2	52.2			52.2	1
			5.0			5.0	5.0			5.0	
			22.1			22.1	22.1			22.1	
Total Increased Costs Year 3:	43.2	5.0	30.1	1.0	0.0	79.3	79.3	0.0	0.0	79.3	1
Lost Revenues Funding Source Switch							230.4	(230.4)		0.0	

Water Quality

Increased Costs to Implement HB:

(Regulations, Negotiations, Appeals, Petitions)

Env. Specialist IV

Env. Technician II

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry

Including Public Notices, Advertising, Mailing and Copying, Hearings

Time Tracking/Cost Accounting System

Total Increased Costs Year 3:

	71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
	32.2	2.5	1.5	0.5	0.0	36.7	36.7			36.7	0.5
	18.6	2.5	1.5	0.5	0.0	23.1	23.1			23.1	0.5
			2.5			2.5	2.5			2.5	
			22.1			22.1	22.1			22.1	
Total Increased Costs Year 3:	50.8	5.0	27.6	1.0	0.0	84.4	84.4	0.0	0.0	84.4	1

YEAR 4+

Solid Waste

Increased Costs to Implement HB:

(Regulations, Negotiations, Appeals, Petitions)

Env. Technician II

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry

Including Public Notices, Advertising, Mailing and Copying, Hearings

Time Tracking/Cost Accounting System

Total Increased Costs Year 4+:

	71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
	43.2	5.0	3.0	1.0	0.0	52.2	52.2			52.2	1
			5.0			5.0	5.0			5.0	
			22.1			22.1	22.1			22.1	
Total Increased Costs Year 4+:	43.2	5.0	30.1	1.0	0.0	79.3	79.3	0.0	0.0	79.3	1

Water Quality

Increased Costs to Implement HB:

(Regulations, Negotiations, Appeals, Petitions)

Env. Specialist IV

Env. Technician II

(Other Related Costs)

Contractual Support for Reg Development & Facilitation with Industry

Including Public Notices, Advertising, Mailing and Copying, Hearings

Time Tracking/Cost Accounting System

Total Increased Costs Year 4+:

	71000	72000	73000	74000	75000	Total	GF	GFPR	Stat PR	Total	PFT
	32.2	2.5	1.5	0.5	0.0	36.7	36.7			36.7	0.5
	18.6	2.5	1.5	0.5	0.0	23.1	23.1			23.1	0.5
			22.1			22.1	22.1			22.1	
Total Increased Costs Year 4+:	50.8	5.0	25.1	1.0	0.0	81.9	81.9	0.0	0.0	81.9	1

Personal Services New Position Detail

Department of Environmental Conservation
HB 361 Fiscal Note - FY2001 Projected

Scenario: FY2001 Legislative Fiscal Note Info
Component: Water Quality (2062)
BRU Name: Air and Water Quality

PCN	Job Class Title	Time Status	Retire Code	Barg Unit	Location	Salary Sched	Range & Stops	Budgeted Months	Split / Annual Count	Annual Salary	COLA	Premium Pay	Annual Benefits	Total Costs	
18-#007	Environmental Spec IV	FT	A	GG	Anchorage	1A	20 C	12.0		53,724	0	0	16,560	70,284	
Justification: Implementation of HB 361							Funding Detail:								
							1004	General Fund Receipts					100.00%	70,284	
													Total Funding:	100.00%	70,284
18-#011	Environmental Tech II	FT	A	GG	Anchorage	1A	12 C	12.0		31,068	0	0	12,097	43,165	
Justification: Implementation of HB 361							Funding Detail:								
							1004	General Fund Receipts					100.00%	43,165	
													Total Funding:	100.00%	43,165

Component Summary:

Total New Positions: 2

Fund Description	Fund Percent	Fund Amount
1004 General Fund Receipts	100.00%	113,449
Total Funding:	100.00%	113,449

Note: If a position is split, an asterisk (*) will appear in the Split/Count column. If the split position is also counted in the component, two asterisks (**) will appear in this column.

1-LS1299AM
Kurtz
4/13/00

SENATE CS FOR CS FOR HOUSE BILL NO. 361()
IN THE LEGISLATURE OF THE STATE OF ALASKA
TWENTY-FIRST LEGISLATURE - SECOND SESSION

BY

Offered:
Referred:

Sponsor(s): HOUSE FINANCE COMMITTEE

A BILL

FOR AN ACT ENTITLED

1 "An Act relating to charges for state services; requiring that fees levied by
2 resource agencies for designated regulatory services be based on the actual and
3 reasonable direct cost of providing the services, except in the case of certain
4 negotiated or fixed fees; relating to negotiated and fixed fees of resource
5 agencies; relating to invoices for designated regulatory services; establishing a
6 petition process regarding fees charged by resource agencies for regulatory
7 services; and providing for an effective date."

8 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

9 * Section 1. AS 37.10.050 is repealed and reenacted to read:

10 Sec. 37.10.050. Charges for state services; collection, accounting, and
11 deposit of state money. (a) A state agency may not charge a fee for the provision
12 of state services unless the fee (1) is set or otherwise authorized by statute; and (2)
13 where a regulation is necessary, is set by or provided for in a regulation that meets the

1 standards of AS 44.62.020 and 44.62.030. Unless specifically exempted by statute, a
2 state agency authorized to collect or receive fees, licenses, taxes, or other money
3 belonging to the state shall account for and remit the receipts, less fees to which the
4 collector is entitled by statute or regulation, to the Department of Revenue at least
5 once each month. The commissioner of administration shall separately account under
6 AS 37.05.142 for receipts deposited under this subsection. A fee or other charge that
7 is set by regulation may not exceed the estimated actual costs of the state agency in
8 administering the activity or providing the service unless otherwise provided by the
9 statute under which the regulation is adopted; however, this limitation does not apply
10 to sale or lease of property by a state agency or fees charged by a resource agency for
11 a designated regulatory service as defined in AS 37.10.058.

12 (b) Money collected for the state shall be deposited by the collector in the
13 nearest bank to the account of the Department of Revenue when the Department of
14 Revenue directs this to be done.

15 (c) Except as provided in AS 37.10.052(a), each state agency shall annually
16 review fees collected by the agency. By October 1, each state agency shall submit a
17 report to the office of management and budget regarding existing fee levels set by the
18 agency by regulation and adjustments made to fee levels by the agency during the
19 previous fiscal year, and recommended adjustments in fees set by statute that the
20 agency collects. Each year by December 15, the office of management and budget
21 shall submit a report to the Legislative Budget and Audit Committee summarizing the
22 reports and recommendations and the extent to which the fee adjustments have been
23 incorporated in the governor's budget. Within 30 days after the convening of each
24 regular session of the legislature, the committee shall prepare a report on the status of
25 fee regulations and making recommendations for changes in regulations or statutes as
26 appropriate. The committee shall notify the legislature that the report is available.

27 * Sec. 2. AS 37.10 is amended by adding new sections to read:

28 **Sec. 37.10.052. Fees levied by resource agencies for designated regulatory**
29 **services; negotiated service agreements.** (a) Each resource agency shall, by
30 regulation, establish a list of fixed fees for standard designated regulatory services that
31 it provides. A fixed fee adopted under this subsection may not exceed the estimated

1 average reasonable direct cost incurred by the resource agency in providing the
2 standard designated regulatory service. The resource agency shall provide an
3 explanation of the basis for the fixed fee. The resource agency shall review the list
4 of fixed fees at least once every four years, identify any changes in the average actual
5 and reasonable direct cost of providing each standard designated regulatory service for
6 which a fixed fee has been established, and, by regulation, adjust the fees accordingly.
7 The agency shall include the results of its review in the report submitted under
8 AS 37.10.050(c).

9 (b) In the case of a designated regulatory service for which a resource agency
10 has not established a fixed fee under (a) of this section, a resource agency shall, at the
11 request of the person who will be billed for a designated regulatory service, attempt
12 to reach a negotiated service agreement for provision of that service. A negotiated
13 service agreement that is reached under this subsection is a contract that is enforceable
14 by either party under generally applicable contract remedies provided by law. A
15 negotiated service agreement reached under this subsection may include

- 16 (1) the amount of the fee;
- 17 (2) the structure or methodology by which the fee will be charged;
- 18 (3) deadlines, sequences, or milestones for the provision of the
19 regulatory service; and
- 20 (4) other matters reasonably related to the cost of, or procedures for,
21 the provision of the regulatory service.

22 (c) A person requiring more than one regulatory service, at least one of which
23 is a designated regulatory service, for an activity may petition the resource agency that
24 will provide the services or, if more than one resource agency will provide a regulatory
25 service, the office of management and budget to establish a single fee for all regulatory
26 services that are required for that class of activities. The resource agency or office of
27 management and budget, as appropriate, shall grant the petition if it finds that the
28 proposed fee meets the applicable requirements of this subsection and is likely to be
29 used by the resource agency or office of management and budget more than once. If
30 a petition under this subsection is granted, the resource agency or the office of
31 management and budget shall make available to the public information concerning the

1 single fee, including, a list of regulatory services to be provided and the amount of the
2 fee. If the resource agency or the office of management and budget denies the
3 petition, the agency or office shall provide to the petitioner a statement setting out the
4 agency's or office's reasons for denial. The single fee under this subsection must be

5 (1) confined to the distinct economic sector in which the petitioner is
6 or proposes to be engaged;

7 (2) where necessary, limited by geography, facility size or capacity, or
8 other relevant factors so as to provide a reasonable assurance that only similarly
9 situated activities, with respect to cost, are included within the fixed fee; and

10 (3) based on the estimated average reasonable direct cost of each
11 designated regulatory service required for the activity and the average fee customarily
12 charged for a regulatory service other than a designated regulatory service discounted
13 by the amount of savings that may be achieved by avoiding regulatory overlap and,
14 where applicable, coordinating multi-agency review of the activity to the maximum
15 extent possible.

16 (d) Except for fees determined under (a), (b), or (c) of this section or in
17 AS 37.10.056, a fee levied by a resource agency for a designated regulatory service
18 must be based solely on the actual and reasonable direct cost incurred by the resource
19 agency in providing the designated regulatory service to the person on whom that fee
20 is levied, computed on a time-and-expense basis.

21 (e) Nothing in this section authorizes or requires a resource agency to charge
22 a fee for a designated regulatory service.

23 (f) No action taken by a resource agency or the office of management and
24 budget under (c) of this section is subject to AS 44.62 (Administrative Procedure Act).

25 **Sec. 37.10.054. Invoices for designated regulatory services.** (a) Unless a
26 negotiated service agreement reached under AS 37.10.052(b) or (c) provides otherwise,
27 a resource agency charging a fee for providing a designated regulatory service other
28 than a standard designated regulatory service for which a fixed fee has been
29 established under AS 37.10.052(a) shall, on a monthly basis, provide the person who
30 will be billed for the service with an invoice for services performed during that month.
31 The invoice must be reasonably convenient to the reader, and reasonably susceptible

1 to audit. The invoice must set out, in time increments of not greater than one-quarter
2 hour for each employee, and separately for each expenditure, the purpose of the time
3 or expenditure in sufficient detail to permit a reasonable person to determine whether
4 the time or cost was an actual and reasonable direct cost.

5 (b) If a person believes that an invoice rendered under (a) of this section
6 exceeds the actual and reasonable direct cost of providing the designated regulatory
7 service, the person may, within 30 days after receiving the invoice, request that the
8 resource agency review the invoice. The resource agency shall review the invoice
9 under the standards of this section and issue its final decision on the invoice within 30
10 days of receipt of a request for review.

11 **Sec. 37.10.056. Petitions to adopt regulations.** A person requiring a
12 designated regulatory service from a resource agency may petition the resource agency
13 under AS 44.62.220 and 44.62.230 to adopt regulations that would establish, for a
14 category of designated regulatory services, a fixed fee that is

15 (1) confined to the distinct economic sector in which the petitioner is
16 or proposes to be engaged;

17 (2) where necessary, limited by geography, facility size or capacity, or
18 other relevant factors so as to provide a reasonable assurance that only similarly
19 situated regulatory services, with respect to cost, are included within the fixed fee;

20 (3) likely to be used by the resource agency more than once; and

21 (4) based on the average reasonable direct cost incurred by the agency
22 in providing the designated regulatory service.

23 **Sec. 37.10.058. Definitions.** In AS 37.10.050 - 37.10.058,

24 (1) "agency" means a board, commission, or agency in the legislative,
25 judicial, or executive branch, but does not include the University of Alaska or a public
26 corporation;

27 (2) "designated regulatory service" means a regulatory service provided
28 under the following regulatory programs:

29 (A) regulation of the disposal of waste into waters of the state
30 under AS 46.03.100;

31 (B) certification of federal permits or authorizations under 33

1 U.S.C. 1341 (sec. 401, Clean Water Act); and

2 (C) a coastal management consistency determination relating to
3 a permit or authorization issued under a program listed in (A) or (B) of this
4 paragraph, if the determination is made by the agency issuing the permit or
5 authorization;

6 (3) "direct cost" means the hourly rate of salary and benefits of each
7 agency employee, including clerical staff, directly involved in providing a regulatory
8 service, multiplied by the number of hours spent in performing the service, together
9 with the expenditures for goods or third-party services made in providing that service;
10 "direct cost" does not include

11 (A) the costs and salaries of administrative, support, or
12 supervisory personnel who are not directly engaged in providing the service;

13 (B) other budgeted overhead expenses, including rent and
14 utilities;

15 (C) interagency charges that would not meet the requirements
16 of AS 37.10.052 - 37.10.058 if those charges had been incurred or invoiced by
17 the agency providing the designated regulatory service;

18 (D) public consultation costs when the consultation is not
19 required by law;

20 (E) costs related to an appeal of permit issuance by a person
21 other than the applicant for that permit;

22 (F) expenses that are not reasonably necessary to comply with
23 the law under which the service is provided; or

24 (G) travel expenses for inspecting businesses having not more
25 than 20 employees;

26 (4) "distinct economic sector" means a commercial or industrial
27 segment, or other category of land or water use, that, because of common operational,
28 environmental, or other factors, tends to require similar designated regulatory services;
29 each of the following is an example of a "distinct economic sector": (A) oil and gas
30 exploration, development, and production; (B) oil and gas processing and refining; (C)
31 mineral exploration, development and production; (D) coal exploration, development

1 and production; (E) commercial fishing; (F) seafood processing; (G) timber harvest;
2 (H) timber processing; and (I) residential development; nothing in this paragraph
3 precludes a resource agency from further subdividing activities listed in (A) - (I) of
4 this paragraph into more appropriate subcategories;

5 (5) "fee" means a charge assessed or requested by a state agency for
6 the provision of a service to, the incurring of a burden or cost because of, or the
7 conferring of a benefit upon, a person; "fee" does not include charges assessed or
8 requested by the Department of Natural Resources associated with pipeline right-of-
9 way leases granted under AS 38.35;

10 (6) "hourly rate of salary and benefits" means the hourly increment of
11 salary due the state employee under the salary schedule applicable to that employee,
12 multiplied by 149 percent to account for the cost of employment benefits paid by the
13 state to or on behalf of the employee;

14 (7) "permit" means a permit, license, certificate approval, or coastal
15 management consistency determination;

16 (8) "regulatory service" includes the following services provided by a
17 resource agency:

18 (A) an analysis, deliberation, testing, inspection, approval, or
19 other review related to the application for or issuance, modification, extension,
20 or revocation of a permit; and

21 (B) an inspection, testing, monitoring, or compliance review
22 undertaken under law or the terms of a permit;

23 (9) "resource agency" means the Department of Environmental
24 Conservation, the Department of Fish and Game, and the Department of Natural
25 Resources;

26 (10) "standard designated regulatory service" means designated
27 regulatory services for categories of activities that do not generally raise complex or
28 controversial legal, technical, or policy issues.

29 * Sec. 3. AS 37.10.058(2) is amended to read:

30 (2) "designated regulatory service" means a regulatory service provided
31 under the following regulatory programs:

1 (A) control of solid waste facilities under
2 AS 46.03.020(10)(D) and (E):

3 (B) regulation of the disposal of waste into waters of the state
4 under AS 46.03.100;

5 (C) [(B)] certification of federal permits or authorizations under
6 33 U.S.C. 1341 (sec. 401, Clean Water Act); and

7 (D) [(C)] a coastal management consistency determination
8 relating to a permit or authorization issued under a program listed in (A) - (C)
9 [(A) OR (B)] of this paragraph, if the determination is made by the agency
10 issuing the permit or authorization;

11 * Sec. 4. AS 44.46.025(a) is amended to read:

12 (a) Except as otherwise provided in AS 37.10.050 - 37.10.056, the [THE]
13 Department of Environmental Conservation may adopt regulations that prescribe
14 reasonable fees, and establish procedures for the collection of those [THE] fees, to
15 cover the applicable direct costs, not including travel except in the case of a
16 designated regulatory service, as that term is defined in AS 37.10.058, of
17 inspections, permit preparation and administration, plan review and approval, and other
18 services provided by the department relating to

19 (1) agriculture and animals under AS 03.05; food, drugs, and cosmetics
20 under AS 17.20; and public accommodations and facilities under AS 18.35;

21 (2) certificates of inspection for motor vehicles under AS 46.14.400 or
22 46.14.510;

23 (3) sewerage system and treatment works and wastewater disposal
24 systems, and drinking water systems, under AS 46.03.720;

25 (4) [REPEALED

26 (5) REPEALED

27 (6)] water and wastewater operator training under AS 46.30;

28 (5) [(7)] control of solid waste facilities under AS 46.03.020(10) and
29 46.03.100;

30 (6) [(8)] certification of laboratories conducting environmental analyses
31 of public drinking water systems or of oil or hazardous substances, or conducting other

1 analyses required by the department;

2 (7) [(9)] certification of federal permits or authorizations under 33
3 U.S.C. 1341 (sec. 401, Clean Water Act).

4 * Sec. 5. The uncodified law of the State of Alaska is amended by adding a new section
5 to read:

6 REGULATIONS. Each resource agency providing a designated regulatory service and
7 the office of management and budget may proceed to adopt regulations necessary to
8 implement this Act. Regulations to implement a provision of this Act take effect under
9 AS 44.62 (Administrative Procedure Act), but not before the effective date of secs. 1, 2, and
10 4 of this Act.

11 * Sec. 6. Section 5 of this Act takes effect immediately under AS 01.10.070(c).

12 * Sec. 7. Sections 1, 2, and 4 of this Act take effect July 1, 2001.

13 * Sec. 8. Section 3 of this Act takes effect July 1, 2002.



Alaska State Legislature

HOUSE OF REPRESENTATIVES

Committee on Finance

Official Business

HB 361
Fees for State Service
Sponsor Statement

State Capitol
Juneau, Alaska 99801-1182

For many years, the Legislature has debated the issue of appropriate fees for permits provided by the state's resource agencies, particularly the Department of Environmental Conservation. While policy direction has been given through the appropriation process, budgetary authorization for the collection and expenditure of program receipts has failed to address two primary questions. First, what is the appropriate level of fees to be assessed for various services? Second, how can the department be held accountable for delivering the services being charged for in the most efficient manner possible?

Several years ago, the House Finance Committee attempted to provide statutory direction for state agency permitting fees through an amendment to HB 144. Initially, the language was found to be too broad in its application. After working with DEC and representatives from the regulated community to refine the language, the bill passed both the House and Senate. However, the bill failed to return to the House for a concurrence vote on the final day of session. Although the bill failed to pass, the process generated two important outcomes. First, it identified the need for industry-wide consensus and discussions among the affected public and private sector entities. Second, it was determined that regulatory efficiency and permit streamlining could be accomplished in relatively small increments.

Over the last year, a great deal of work has been done with the affected departments and members of various resource industries with the goal of establishing a fee structure based on predictability and accountability. HB 361 is the product of this cooperative effort by the legislature, administration and regulated community. HB 361 includes the following provisions:

- 1) Requires fees levied by a resource agency for a "designated regulatory service" to be based on the actual and reasonable direct cost of providing the service.
- 2) Requires each resource agency to establish a schedule of fixed fees for "standard designated regulatory services." These services include simple repetitive permitting activities.
- 3) Requires a resource agency to make an effort to negotiate a reimbursable service agreement at the request of the permittee, unless the activity is covered under a fixed fee. Unsuccessful negotiations result in charges being levied on a time-and-expense basis.
- 4) Requires a resource agency providing a "designated regulatory service" to provide the permittee detailed monthly invoices, unless otherwise negotiated between the agency and the permittee. A permittee may appeal the merit of any invoice first to the agency then to the Office of Management and Budget.
- 5) Provides that a person requiring a "designated regulatory service" may petition a resource agency to adopt regulations establishing a fixed fee.
- 6) Provides that a person requiring more than one regulatory service may petition an agency or if multiple agencies are involved, petition OMB for a single project fee.



Alaska State Legislature

HOUSE OF REPRESENTATIVES

Committee on Finance

Official Business

State Capitol
Juneau, Alaska 99801-1182

HB 361

Fees for State Service Sectional Analysis

Section 1: Exempts fees charged by a resource agency for a designated regulatory service as defined in AS 37.10.058 from limitation that "a fee or other charge that is set by regulation may not exceed the estimated actual costs of the state agency in administering the activity or providing the service."

Section 2: Sec. 37.10.052 (a) Requires each resource agency to establish a list of fixed fees for standard designated regulatory services. Fixed fees are required to be based upon the estimated average reasonable direct cost of providing the service. Resource agencies are required to review their list of fixed fees at least once every four years and adjust the fees if they do not represent the average actual and reasonable direct cost of providing the service.

(b) Requires a resource agency to make an effort to negotiate a reimbursable service agreement at the request of the permittee unless the activity is covered under a fixed fee in subsection (a).

(c) Grants a person requiring more than regulatory service, the right to petition the resource agency involved or if more than one agency, the Office of Management and Budget, for a single fee.

(d) Requires fees not covered under (a) - (c) to be based solely on the actual and reasonable direct cost incurred by a resource agency providing a regulatory service. Fees under this subsection are required to be computed on a time-and-expense basis.

Sec. 37.10.054 requires a billing agency to provide monthly invoices unless otherwise negotiated in an agreement under (c). This section also sets out the process for a permittee to appeal the invoice, if the permittee believes the invoice exceeds the actual and reasonable direct cost of providing the service.

Sec. 37.10.056 Establishes a process for a permittee, requiring a designated regulatory service, to petition the resource agency to adopt regulations that would establish a fixed fee.

Sec. 37.10.058 Defines direct cost, designated regulatory service, resource agency, and other terminology used in this Act.

Section 3: Technical change to the Department of Environmental Conservation's statutes to correspond to new sections AS 37.10.050 - 37.10.056.

Section 4: Grants all resource agencies providing designated regulatory services and the Office of Management and budget the authority to proceed to adopt regulations necessary to implement this Act.

Section 5: Establishes an immediate effective date for section 4 of this Act.

Section 6: Establishes an effective date of July 1, 2001 for sections 1 – 3 of this Act.

SENATE FINANCE COMMITTEE

SIGN-IN

HB 361-FEES FOR STATE SERVICE

NAME: Steven Daugherty Subject/Bill No: HB 361

Co./Dept./Title: DOL Phone: 465-3600

Address: _____ Zip: _____

Do you wish to testify? Yes No Respond To Questions

NAME: JACK KREINHAFER Subject/Bill No: HB 361

Co./Dept./Title: OMB Phone: _____

Address: _____ Zip: _____

Do you wish to testify? Yes No Respond To Questions

NAME: _____ Subject/Bill No: _____

Co./Dept./Title: _____ Phone: _____

Address: _____ Zip: _____

Do you wish to testify? Yes No Respond To Questions

NAME: _____ Subject/Bill No: _____

Co./Dept./Title: _____ Phone: _____

Address: _____ Zip: _____

Do you wish to testify? Yes No Respond To Questions



Teleconference Participants

TCN: 10772

Participant Lists

View List for

ALL ▾

Testifiers ▾

Go >>>

Close Window

Participants

Unidentified Testifiers: 0

Unidentified Observers: 0

ANCHORAGE (ANC)

1 Name:Mr. Tim Bundy Ans ?s
 Address:
 City /St /Zip:
 Bill: HB 361: FEES FOR STATE SERVICE

Phone:
 Affiliation: Dept Labor
 Type: Testifier

2 ✓ Name:Mr. Doug Griffin
 Address:
 City /St /Zip:
 Bill: SB 280: COMMON CARRIER LIQUOR LICENSE

Phone:
 Affiliation: ABC Brd
 Type: Testifier

NAME

LOCATION

SUBJECT

Janice Adair / DEC

Anchorage

HB 361

TELECONFERENCE

WE ARE JOINED BY:

JANICE ADAIR FOR HB 361 *Anc*

KIT ROBERTS FOR HB 105 *Anc*

JERRY KURTZ FOR HB239 *Anc*

SHARON YOUNG FOR HB 239 *Anc*

JOHN MCCABE FOR HB 239 *CHICAGO*

~~STACY~~ WEED FOR HB 239 *SEATTLE*
CYNTHIA

SENATE FINANCE COMMITTEE

SIGN-IN

HB 361-FEES FOR STATE SERVICE

NAME: Steven Darghe-ty Subject/Bill No: HB 361
Co./Dept./Title: AAG / DOL Phone: 465-6725
Address: _____ Zip: _____

Do you wish to testify? Yes No Respond To Questions

NAME: Pat Galvin Subject/Bill No: HB 361
Co./Dept./Title: Director - RDC (OMB) Phone: 465 890
Address: _____ Zip: _____

Do you wish to testify? Yes No Respond To Questions

NAME: Ken Freeman Subject/Bill No: HB 361
Co./Dept./Title: Director - RDC Phone: 276 0700
Address: _____ Zip: _____

Do you wish to testify? Yes No Respond To Questions

NAME: _____ Subject/Bill No: _____
Co./Dept./Title: _____ Phone: _____
Address: _____ Zip: _____

Do you wish to testify? Yes No Respond To Questions

HB

362

HFIN

FILE

(11)

HOUSE COMMITTEE REF - RT

Date Referred to Committee: March 3, 2000

FURTHER REFERRALS:

Date of Committee Action: 4-6-00

The FINANCE Committee considered:

HB 362

HOUSE BILL NO. 362

APPROVING TRANSFER OF RAILROAD LAND

"An Act authorizing the exchange of land between the Alaska Railroad Corporation and Eklutna, Inc., between the Alaska Railroad Corporation and the United States Department of the Army and the United States Department of the Air Force, between the Alaska Railroad Corporation and Chugach Alaska Corporation, and between the Alaska Railroad Corporation and the Municipality of Anchorage; and providing for an effective date."

recommends it be replaced with the following committee substitute (S HB 362 (FIN)) [] the same title [X] a new title

[] additional referral to _____ Committee [] attached amendment(s)

ADOPTS: _____ Letter of Intent

ATTACHES NEW FISCAL NOTE(S): (Dept) APPROVES PREVIOUS: (Dept/Date)

[] fiscal note(s) _____ [] fiscal note(s) _____

[] zero fiscal note(s) _____ [X] zero fiscal note(s) DCED 3/3/00

SIGNING WITH RECOMMENDATIONS		DP	DNP	NR	AM
<i>Ben Therrault</i>	Therrault	X			
<i>Mark Mulder</i>	Mulder	X			
<i>Ben Bunde</i>	Bunde			✓	
<i>Alan Ausherman</i>	Ausherman		X	X	
<i>John N. Daines</i>	J. Daines	X			
<i>Ben Grossardt</i>	Grossardt			X	
<i>Carol E. Moses</i>	Moses	✓			
<i>John G. Daus</i>	G. Daus	X			
<i>W.K. Williams</i>	Williams	X			
<i>Phillips</i>	Phillips	X			
<i>Phillips</i>	Phillips	✓			

CHAIR'S SIGNATURE *Ben Therrault*

FISCAL NOTE

Bill Version: CSHB 362 (TRA)

(H) Publish Date: 3/3/00

STATE OF ALASKA 2000 LEGISLATIVE SESSION

Revision Date/Time (Note if correction) _____ Dept. Affected _____
 Title Track Realignment BRU _____
 Component _____
 Sponsor Representative Lisa Murkowski _____
 Requester (H) Transportation Component No. _____

Expenditures/Revenues (Thousands of Dollars)

Note: Amounts do not include inflation unless otherwise noted below.

OPERATING EXPENDITURES	FY 2001	FY 2002	FY 2003	FY 2004	FY 2005	FY 2006
Personal Services						
Travel						
Contractual						
Supplies						
Equipment						
Land & Structures						
Grants & Claims						
Miscellaneous						
TOTAL OPERATING	0.0	0.0	0.0	0.0	0.0	0.0

CAPITAL EXPENDITURES						
-----------------------------	--	--	--	--	--	--

CHANGE IN REVENUES ()						
-------------------------------	--	--	--	--	--	--

FUND SOURCE (Thousands of Dollars)

1002 Federal Receipts						
1003 GF Match						
1004 GF						
1005 GF/Program Receipts						
1037 GF/Mental Health						
Other (Specify Type)						
TOTAL	0.0	0.0	0.0	0.0	0.0	0.0

Estimate of any current year (FY2000) cost: _____

POSITIONS

Full-time						
Part-time						
Temporary						

ANALYSIS: (Attach a separate page if necessary)

HB 362 will create no fiscal impact to the state's general fund or to the Alaska Railroad Corporation (ARRC). The ARRC will convey the Corporation's entire interest in certain lands in exchange for equivalent valued land with Elmendorf Air Force Base, Fort Richardson, Eklutna, Inc. and other entities. No funds will be exchanged between the parties in this land trade legislation.

Prepared by: Wendy Lindskoog Phone 265-2498
 Division Alaska Railroad Corporation Date/Time 2/29/00 10:29 AM
 Approved by Commissioner [Signature] Date 2/29/00
 Agency _____

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HB 362 Railroad Track Realignment

Talking Points

April 5, 2000 1:30 P.M.

- House Bill 362 authorizes the Alaska Railroad Corporation to enter into several land exchange agreements needed for a track upgrade and realignment project.
- The bill approves exchanges of Railroad landholdings for equivalently valued land owned by the Air Force and Army on Elmendorf AFB and Fort Richardson, Eklutna, Inc., Chugach Alaska Corporation and the Municipality of Anchorage, and certain landowners in the Birchwood area. 749.
- Federal legislation is also necessary because of the land swap with the military—the ARRC is working with the Washington delegation to get this passed.
- The exchanges outlined in HB 362 will allow the ARRC's track realignment project between Anchorage and Wasilla to proceed, and will also allow the Department of Transportation and Public Facilities to relocate a portion of the Seward Highway just north of Seward. *grade separated crossing*
- Upgrading and realigning the track will increase safety and efficiency. Straighter track is safer due to reduced track and equipment wear, consistency in train handling, increased sight distance, and reduced maintenance requirements.
- Running time between Anchorage and Wasilla would also be decreased from 95 minutes to 53 minutes, making commuter service more viable.
- Reduced transit time will also mean potential reduction in the traffic growth and impact on the Glenn and Park Highways.
- The railroad plans an investment of \$45-60 million for the improvements. These funds will come from federal transportation grants as well as the ARRC's operating revenues. No general funds will be required.
- This project includes upgrades to vehicle crossings and additional public access amenities that will enhance safety and access across the tracks.
- **Supported by:**
 - Alaska Visitors Association
 - Palmer Chamber of Commerce
 - Matanuska-Susitna Convention and Visitors Bureau
 - Anchorage Convention and Visitors Bureau
 - City of Wasilla
 - Alaska State Chamber of Commerce
 - Chugiak-Eagle River Chamber of Commerce

1-LS1455H
Utermohle
4/3/00

4-6-00
adopted as amended NO OBJ

CS FOR HOUSE BILL NO. 362(FIN)

IN THE LEGISLATURE OF THE STATE OF ALASKA

TWENTY-FIRST LEGISLATURE - SECOND SESSION

BY THE HOUSE FINANCE COMMITTEE

**Offered:
Referred:**

Sponsor(s): REPRESENTATIVE MURKOWSKI

A BILL

FOR AN ACT ENTITLED

1 "An Act authorizing the exchange of land between the Alaska Railroad
2 Corporation and Eklutna, Inc., between the Alaska Railroad Corporation and the
3 United States Department of the Army and the United States Department of the
4 Air Force, between the Alaska Railroad Corporation and Chugach Alaska
5 Corporation, and between the Alaska Railroad Corporation and the Municipality
6 of Anchorage; authorizing the transfer of land between Alaska Railroad mileposts
7 133 and 134 from the Alaska Railroad Corporation to certain named individuals;
8 approving the application for and acceptance of a grant of certain federal land
9 by the Alaska Railroad Corporation; approving the conveyance of the entire
10 interest in land appurtenant to the Whittier DeLong Dock by the Alaska Railroad
11 Corporation; relating to use and disposition of the Whittier DeLong Dock and
12 associated land; relating to transfers of public land or grants or conveyances of

deleted

1 interest in public land among the Alaska Railroad Corporation, the Department
2 of Transportation and Public Facilities, and the Department of Natural Resources
3 to relocate or widen the Seward Highway, to relocate railroad facilities, and to
4 relocate adjacent utility facilities from Potter Station to Girdwood; and providing
5 for an effective date."

6 **BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:**

7 **Article 1. Land Exchanges Between Alaska Railroad**
8 **Corporation and Eklutna, Inc., Department of Army and**
9 **Department of Air Force, Chugach Alaska Corporation, and**
10 **Municipality of Anchorage; Transfer of Land to Certain Individuals.**

11 * **Section 1.** The uncodified law of the State of Alaska is amended by adding a new
12 section to read:

13 **APPROVAL OF THE TRANSFER OF REAL PROPERTY TO EKLUTNA, INC.** (a)
14 The Alaska Railroad Corporation is authorized to convey the corporation's entire interest in
15 approximately 384 acres of rail land within Tract 39 of Dependent Resurvey of Rectangular
16 Survey of Township 15 North, Range 2 West, Seward Meridian, officially filed November 10,
17 1992, to Eklutna, Inc., in exchange for the conveyance to the corporation by Eklutna, Inc., of
18 approximately 65 acres of land adjacent to the railroad utility corridor at railroad mileposts
19 129, 130, 133, 140, 142, 146, and 151 and sufficient additional acreage east of Birchwood
20 Airport and adjacent to the railroad between miles 134.5 and 136.3 to equalize the value of
21 lands exchanged.

22 (b) The conveyances described in this section are made for the purpose of realignment
23 of railroad track to improve operating efficiency and enhance safety.

24 (c) The land conveyed by Eklutna, Inc. to the Alaska Railroad Corporation shall be
25 held and managed by the corporation in accordance with AS 42.40.

26 (d) This section constitutes legislative approval under AS 42.40.285(1) for the Alaska
27 Railroad Corporation to convey its entire interest in the land described in (a) of this section.

28 * **Sec. 2.** The uncodified law of the State of Alaska is amended by adding a new section
29 to read:

1 APPROVAL OF THE TRANSFER OF REAL PROPERTY TO THE UNITED
2 STATES DEPARTMENT OF THE ARMY AND THE UNITED STATES DEPARTMENT
3 OF THE AIR FORCE. (a) The Alaska Railroad Corporation is authorized to convey the
4 corporation's entire interest in approximately 229 acres of railroad utility corridor between
5 railroad mileposts 118 and 127.5, within Township 13 North, Range 3 West, Seward Meridian,
6 Township 14 North, Range 3 West, Seward Meridian, and Township 14 North, Range 2 West,
7 Seward Meridian to the United States Department of the Army and the United States
8 Department of the Air Force in exchange for the conveyance of approximately 227 acres of
9 land in the same vicinity to the corporation by the United States.

10 (b) The conveyances described in this section are made for the purpose of realignment
11 of railroad track to improve operating efficiency and enhance safety.

12 (c) The land conveyed by the United States to the Alaska Railroad Corporation shall
13 be held and managed by the corporation in accordance with AS 42.40.

14 (d) This section constitutes legislative approval under AS 42.40.285(1) for the Alaska
15 Railroad Corporation to convey its entire interest in the land described in (a) of this section.

16 * Sec. 3. The uncodified law of the State of Alaska is amended by adding a new section
17 to read:

18 APPROVAL OF THE TRANSFER OF REAL PROPERTY TO CHUGACH ALASKA
19 CORPORATION. (a) Contingent upon the conveyance to the Alaska Railroad Corporation
20 by the Chugach Alaska Corporation of an equivalent interest in real property onto which the
21 railroad utility corridor may be relocated, the Alaska Railroad Corporation is authorized to
22 convey the corporation's entire interest in approximately 6.4 acres of railroad utility corridor
23 between railroad mileposts 14 and 15, within Township 2 North, Range 1 East, Sections 6 and
24 7, Seward Meridian, to the Chugach Alaska Corporation.

25 (b) The conveyances described in this section are made for the purpose of realignment
26 of the railroad to allow relocation of the Seward Highway by the Department of
27 Transportation and Public Facilities to improve highway operations and enhance safety.

28 (c) Land conveyed by the Chugach Alaska Corporation to the Alaska Railroad
29 Corporation shall be held and managed by the Alaska Railroad Corporation in accordance with
30 AS 42.40.

31 (d) This section constitutes legislative approval under AS 42.40.285(1) for the Alaska

1 Railroad Corporation to convey its entire interest in the land described in (a) of this section.

2 * Sec. 4. The uncodified law of the State of Alaska is amended by adding a new section
3 to read:

4 APPROVAL OF THE TRANSFER OF CERTAIN REAL PROPERTY WITHIN THE
5 MUNICIPALITY OF ANCHORAGE. (a) Contingent upon the approval of the conveyance
6 of affected municipal park land by the voters of the Municipality of Anchorage, the Alaska
7 Railroad Corporation is authorized to convey the corporation's entire interest in

8 (1) approximately 4.5 acres of railroad utility corridor between railroad
9 mileposts 133 and 134, within Township 15 North, Range 2 West, Sections 13 and 24, Seward
10 Meridian, to the Municipality of Anchorage in exchange for the conveyance of approximately
11 13.6 acres of land in the same vicinity to the corporation by the Municipality of Anchorage;

12 (2) approximately 5.1 acres of railroad utility corridor between railroad
13 mileposts 133 and 134, within Township 15 North, Range 2 West, Sections 13 and 24, Seward
14 Meridian, to Richard and Carol Drebert, Harry and Simone Thomson, and Richard Moore or
15 their personal representatives, successors, or assigns; each to receive that portion of the
16 railroad utility corridor immediately adjacent to their respective parcels of land.

17 (b) The conveyances described in this section are made for the purpose of realignment
18 of railroad track to improve operating efficiency and enhance safety.

19 (c) The land conveyed by the Municipality of Anchorage to the Alaska Railroad
20 Corporation shall be held and managed by the corporation in accordance with AS 42.40.

21 (d) This section constitutes legislative approval under AS 42.40.285(1) for the Alaska
22 Railroad Corporation to convey its entire interest in the land described in (a) of this section.

23 **Article 2. Whittier DeLong Dock.**

24 * Sec. 5. The uncodified law of the State of Alaska is amended by adding a new section
25 to read:

26 FINDINGS REGARDING WHITTIER DELONG DOCK. The legislature finds that
27 the Whittier DeLong Dock and the associated land are required for essential railroad purposes
28 and that the acquisition of the dock and associated land by the Alaska Railroad Corporation
29 is in the best interests of the state.

30 * Sec. 6. The uncodified law of the State of Alaska is amended by adding a new section
31 to read:

1 APPROVAL OF APPLICATION AND ACCEPTANCE. The legislature authorizes
2 the Alaska Railroad Corporation to apply for and to accept a grant of a parcel of real property
3 in Whittier, consisting of approximately 6.13 acres and the appurtenant facility known as the
4 DeLong Dock, from the federal government under terms of sec. 2837(b) - (e), Public Law
5 106-65. This section constitutes approval for the Alaska Railroad Corporation to apply for
6 and to accept a grant of federal land within a municipality in accordance with
7 AS 42.40.285(5).

8 * Sec. 7. The uncodified law of the State of Alaska is amended by adding a new section
9 to read:

10 USE AND DISPOSITION OF THE WHITTIER DELONG DOCK AND
11 ASSOCIATED LAND. (a) Within three months after the conveyance of the real property
12 described in sec. 6 of this Act from the United States to the Alaska Railroad Corporation, the
13 corporation shall reconvey ownership of the uplands, tidelands, and submerged lands to the
14 City of Whittier. The corporation shall retain ownership of the DeLong Dock and the railroad
15 tracks and rail bed located on the uplands.

16 (b) Notwithstanding (c) - (h) of this section, the corporation and the City of Whittier
17 are directed and authorized to enter into reciprocal leases for the DeLong Dock and
18 appurtenant land and to enter into a management agreement to operate the DeLong Dock and
19 appurtenant land as a single unit consistent with the terms contained in the document entitled
20 "Management Terms for DeLong Dock" and signed by the corporation and the City of
21 Whittier. If the management agreement is not signed by both the corporation and the City of
22 Whittier within six months after the real property described in sec. 6 of this Act is conveyed
23 by the United States to the corporation, then the corporation and the City of Whittier shall
24 comply with (c) - (h) of this section.

25 (c) In exchange for ownership of the land described in (a) of this section, the City of
26 Whittier shall

27 (1) subdivide the land into two parcels that are separated by the centerline of
28 the DeLong Dock;

29 (2) grant a lease to the parcel of land north of the centerline of the DeLong
30 Dock to the corporation.

31 (d) The corporation shall grant a lease to that portion of the DeLong Dock south of

1 the centerline of the dock to the City of Whittier.

2 (e) The leases described in (c) and (d) of this section must include the following
3 provisions:

4 (1) each lease must be for a minimum term of 20 years;

5 (2) the rental rate for each lease is \$1.00 a year;

6 (3) the corporation shall have rail access to the dock, and the City of Whittier
7 shall have a usable road to lands at and beyond the dock;

8 (4) neither the corporation nor the City of Whittier may be required by the
9 lease to indemnify the other party for its own actions or the actions of a contractor,
10 subcontractor, or sublessee; liability of the parties shall be governed by the tort law of the
11 State of Alaska;

12 (5) the corporation and the City of Whittier may assign or sublease its interest
13 in the lease without the approval of the other party;

14 (6) the corporation and the City of Whittier shall agree to diligently work
15 together in good faith to resolve disputes and to collaborate with each other in developing a
16 management agreement for operation of the DeLong Dock facility with the goal of operating
17 the facility as a single entity for economic development purposes;

18 (7) the leases may not be subject to termination for a breach of a lease;

19 (8) the leases may be amended by mutual agreement of the corporation and
20 the City of Whittier.

21 (f) The corporation and the City of Whittier shall expeditiously and in good faith
22 undertake and complete the transactions described in this section under the terms and
23 conditions set out in this section and under such other terms and conditions as are mutually
24 satisfactory.

25 (g) Pending the completion of the transactions described in this section, the
26 corporation and the City of Whittier shall enter into an interim agreement for the use of the
27 Whittier DeLong Dock and associated land consistent with the provisions of this section.

28 (h) During the five-year period beginning on the date that the real property described
29 in sec. 6 of this Act is conveyed from the United States to the corporation, the property shall
30 be used for economic development of the Whittier and Prince William Sound areas, including
31 freight transportation, tourism, boat moorage for day cruiser or large ocean-going cruise ships,

1 fishing and fish processing, and other uses.

2 * **Sec. 8.** The uncodified law of the State of Alaska is amended by adding a new section
3 to read:

4 **TRANSFER OF CERTAIN STATE LAND AT WHITTIER.** In the event that all or
5 a portion of the land described in sec. 2837(b), Public Law 106-65, is transferred to the State
6 of Alaska or an agency of the State of Alaska other than the Alaska Railroad Corporation, the
7 State of Alaska shall expeditiously reconvey all land and improvements received under sec.
8 2837(b) - (e), Public Law 106-65, to the City of Whittier.

9 * **Sec. 9.** The uncodified law of the State of Alaska is amended by adding a new section
10 to read:

11 **APPROVAL OF THE TRANSFER OF REAL PROPERTY TO THE CITY OF**
12 **WHITTIER.** The legislature authorizes the Alaska Railroad Corporation to transfer its entire
13 interest in the land described in sec. 7(a) of this Act in accordance with sec. 7 of this Act.
14 This section constitutes legislative approval for the corporation to convey its entire interest in
15 that land under AS 42.40.285(1).

16 **Article 3. Potter Station to Girdwood.**

17 * **Sec. 10.** The uncodified law of the State of Alaska is amended by adding a new section
18 to read:

19 **FINDINGS AND POLICY REGARDING CHUGACH STATE PARK.** (a) The
20 legislature finds that

21 (1) the Seward Highway within the Chugach State Park from Potter Station to
22 Girdwood is the sole highway link between the Kenai Peninsula and the rest of this state, an
23 interstate highway on the national highway system, and a national scenic byway;

24 (2) the Seward Highway within the Chugach State Park is affected by
25 avalanches and other potential operational problems;

26 (3) relocation or widening of the Seward Highway to avoid some of the
27 operational problems will require relocation of some adjacent railroad and utility facilities; and

28 (4) relocation of railroad facilities within the Chugach State Park will allow
29 some areas of the railroad track to be straightened.

30 (b) It is the policy of the state that relocation or widening of the Seward Highway or
31 relocation of railroad facilities within the Chugach State Park is appropriate and may be

1 accomplished without significantly adversely affecting the purposes for which Chugach State
2 Park was established.

3 * **Sec. 11.** The uncodified law of the State of Alaska is amended by adding a new section
4 to read:

5 CHUGACH STATE PARK LAND TRANSFERS AND CONVEYANCES. (a)
6 Notwithstanding AS 41.21.120 - 41.21.125, the commissioner of natural resources may, for
7 the purpose of relocation or widening of all or portions of the Seward Highway or relocation
8 of railroad facilities within the Chugach State Park, and upon a finding by the commissioner
9 that any grant or conveyance for that purpose would not significantly adversely affect the
10 purposes for which the Chugach State Park was established,

11 (1) grant a highway easement to the Department of Transportation and Public
12 Facilities;

13 (2) convey a property interest in land to the Alaska Railroad Corporation to
14 allow relocation of the Alaska Railroad;

15 (3) grant utility easements; and

16 (4) receive land or interests in land in exchange for land or interests in land
17 granted or conveyed under (1), (2), or (3) of this subsection.

18 (b) A grant or conveyance made under (a) of this section may not exceed the interest
19 needed to relocate or widen the Seward Highway or relocate railroad facilities within the
20 Chugach State Park and to construct, repair, and maintain the relocated or widened highway
21 and the relocated railroad or utility.

22 (c) A property interest conveyed to the Alaska Railroad Corporation under (a)(2) of
23 this section shall be held and managed by the corporation in accordance with AS 42.40.

24 (d) Land or an interest in land received by the commissioner under (a)(4) of this
25 section shall be designated as part of Chugach State Park.

26 * **Sec. 12.** The uncodified law of the State of Alaska is amended by adding a new section
27 to read:

28 ALASKA RAILROAD LAND TRANSFERS AND CONVEYANCES.
29 Notwithstanding AS 42.40.285, the Alaska Railroad Corporation may, for the purpose of the
30 relocation or widening of the Seward Highway or relocation of Alaska Railroad facilities
31 within the Chugach State Park, and relocation of adjacent utility facilities, transfer land or

1 convey interests in land in exchange for land or interests in land conveyed to the corporation.

2 * **Sec. 13.** The uncodified law of the State of Alaska is amended by adding a new section
3 to read:

4 IDENTIFICATION OF STATE PARK LAND OR INTERESTS IN LAND BEING
5 TRANSFERRED OR CONVEYED UNDER SECTIONS 10 - 12 OF THIS ACT. By the first
6 day of the First Regular Session of the Twenty-Second Alaska State Legislature, or as soon
7 as possible after that date, the governor shall

8 (1) identify any land being transferred under secs. 10 - 12 of this Act that
9 requires amendment to statutes describing the Chugach State Park; and

10 (2) submit to the legislature any legislation needed to make those statutory
11 amendments.

12 * **Sec. 14.** This Act takes effect immediately under AS 01.10.070(c).

FISCAL NOTE

Bill Version: CSHB 362 (TRA)

(H) Publish Date: 3/3/00

STATE OF ALASKA 2000 LEGISLATIVE SESSION

Revision Date/Time (Note if correction) _____ Dept. Affected _____
 Title Track Realignment BRU _____
 Component _____
 Sponsor Representative Lisa Murkowski _____
 Requester (H) Transportation Component No. _____

Expenditures/Revenues (Thousands of Dollars)

Note: Amounts do not include inflation unless otherwise noted below.

OPERATING EXPENDITURES	FY 2001	FY 2002	FY 2003	FY 2004	FY 2005	FY 2006
Personal Services						
Travel						
Contractual						
Supplies						
Equipment						
Land & Structures						
Grants & Claims						
Miscellaneous						
TOTAL OPERATING	0.0	0.0	0.0	0.0	0.0	0.0

CAPITAL EXPENDITURES						
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CHANGE IN REVENUES ()						
-------------------------------	--	--	--	--	--	--

FUND SOURCE (Thousands of Dollars)

1002 Federal Receipts						
1003 GF Match						
1004 GF						
1005 GF/Program Receipts						
1037 GF/Mental Health						
Other (Specify Type)						
TOTAL	0.0	0.0	0.0	0.0	0.0	0.0

Estimate of any current year (FY2000) cost: _____

POSITIONS

Full-time						
Part-time						
Temporary						

ANALYSIS: (Attach a separate page if necessary)

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Prepared by: Wendy Lindskoog
 Division: Alaska Railroad Corporation
 Approved by Commissioner [Signature]
 Agency: _____

Phone: 265-2498
 Date/Time: 2/29/00 10:28 AM
 Date: 2/29/00

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**Offered:
Referred:**

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