

Leg. Finance-House & Senate Finance Comte Files (1991-1992) 907 207

FISCAL NOTE

NO. 1
 Bill Version: SR 448
 (S) Publish Date: 3-11-92

STATE OF ALASKA
 1992 LEGISLATIVE SESSION

Revision Date: _____ Department Affected: Natural Resources
 Title: Petro Star Royalty Oil Contract BRU: Petroleum Management
 Component: Petroleum Management
 Sponsor: Rules Committee for Governor
 Requestor: _____ COMPONENT SERIAL NO.

	4	3	9
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EXPENDITURES/REVENUES: (Thousands of Dollars)

OPERATING	FY 93	FY 94	FY 95	FY 96	FY 97	FY 98
PERSONAL SERVICES	-0-	-0-	-0-	-0-	-0-	-0-
TRAVEL	-0-	-0-	0	0	0	-0-
CONTRACTUAL	-0-	-0-	-0-	-0-	-0-	-0-
SUPPLIES						
EQUIPMENT						
LAND & STRUCTURES						
GRANTS, CLAIMS						
MISCELLANEOUS						
TOTAL OPERATING	-0-	-0-	-0-	-0-	-0-	0

CAPITAL						
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REVENUE						
FUND SOURCE:						

FUNDING: (Thousands of Dollars)

GENERAL FUND						
FEDERAL FUNDS						
OTHER						
FUND SOURCE:						
TOTAL	-0-	-0-	-0-	-0-	-0-	-0-

POSITIONS:

FULL-TIME						
PART-TIME						
TEMPORARY						

Estimate of current year impact: _____

ANALYSIS: (Attach a separate page if necessary.)

Division of Oil and Gas staff handles a number of royalty-in-kind contracts. Existing staff will handle the proposed contract with Petro Star Valdez Refinery Joint Venture.

Prepared By: Bob Loeffler Phone: 762 2578
 Division: Oil and Gas Date: 2-27-92
 Approved by Commissioner: Harold C. Heinze Date: 2-27-92
 Agency: Natural Resources

FISCAL NOTE

STATE OF ALASKA
1992 LEGISLATIVE SESSION

Bill Version: SB 448
(S) Publish Date: 3-11-92

Revision Date: _____
Title: Approving the Sale of Kuparuk River Unit Royalty
Oil by the State of Alaska to Petro Star Valdez Refinery

Department Affected: Revenue
BRU: Revenue Operations
Component: Oil & Gas Audit

Sponsor: _____
Requestor: _____

Component Serial No.

0	.	1	5
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GRANTS, CLAIMS						
MISCELLANEOUS						
TOTAL OPERATING	0	0	0	0	0	0

CAPITAL						
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REVENUE FUND SOURCE						
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FUNDING: (Thousands of Dollars)

GENERAL FUND						
FEDERAL FUNDS						
OTHER FUND SOURCE						
TOTAL	0	0	0	0	0	0

POSITIONS:

FULL-TIME						
PART-TIME						
TEMPORARY						

Estimate of current year impact: _____

ANALYSIS:

Prepared by: Robert L. Doss, Director

Phone: 276-1363 ext. 225

Division: Oil & Gas Audit Division

Date: Feb. 27, 1992

Approved by Commissioner: *David Axelrod*

Agency: Revenue

Distribution (by preparer): Legislative Finance, Legislative Sponsor, Requestor, OMB, & Impacted Agency(ies).

SENATE BILL NO. 448

IN THE LEGISLATURE OF THE STATE OF ALASKA

SEVENTEENTH LEGISLATURE - SECOND SESSION

BY THE SENATE RULES COMMITTEE BY REQUEST OF THE GOVERNOR

Introduced: 3/11/92
Referred: O&G, RES, FIN

A BILL

FOR AN ACT ENTITLED

1 "An Act approving the sale of Kuparuk River Unit royalty oil by the State of Alaska
2 to Petro Star Valdez Refinery Joint Venture; and providing for an effective date."

3 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

4 * Section 1. The March 4, 1992 "Agreement for the Sale and Purchase of State Royalty Oil" between
5 the State of Alaska and Petro Star Valdez Refinery Joint Venture, for the sale of Kuparuk River Unit
6 royalty oil, is approved and ratified.

7 * Sec. 2. This Act takes effect immediately under AS 01.10.070(c).

The Alaska Royalty Oil and Gas Development Advisory Board

Resolution 92-1

On January 23, 1992, the director of the division of oil and gas ("director") provided the Alaska Royalty Oil and Gas Development Advisory Board ("board") with preliminary findings and proposed contract for a long-term sale of up to about 30,000 barrels per day of Kuparuk River Unit royalty oil to Petro Star Valdez Refinery Joint Venture, a joint venture comprised of Petro Star Valdez, Inc., (a subsidiary of Arctic Slope Regional Corporation), Harbor Enterprises, Inc., and Alaska Refining, Inc. (collectively "joint venture"). The joint venture will process the oil in a refinery proposed for Valdez.

The proposed contract was discussed between representatives of the division of oil and gas (DOG) and the joint venture over the past year culminating in a draft contract. On January 23, 1992, the director made public the proposed contract and the Preliminary Finding and determination of the Commissioner of the Department of Natural Resources. The director notified the public that the proposed sale would be discussed at the board's meeting on February 6, 1992 and invited them to attend.

On February 6, 1992, the board met to discuss the sale and to take public comment on it. The meeting was attended by representatives of the DOG, representatives of the joint venture, and members of the public. The board received a presentation from the DOG staff regarding the proposed sale and contract, questioned the staff about them, and made several suggestions. The staff will implement those suggestions. At the conclusion of the discussion, the voting members of the board, who attended the meeting, unanimously approved the proposed sale and recommended that the proposed contract be approved by the legislature.

Based on the board's review of the contract for the sale and purchase of royalty oil between the State of Alaska and the joint venture, the Commissioner's findings and determinations regarding the proposed sale, and the information presented at public meeting of the board, the board is of the opinion that the proposed disposition of Kuparuk River Unit royalty oil to the joint venture meets the requirements of AS 38.06 and 11 AAC 26. The board adopts the Commissioner's finding and determinations, and recommends that the Seventeenth Alaska Legislature approve the agreement for the sale and purchase of royalty oil from the Kuparuk River Unit to Petro Star Valdez Refinery Joint Venture.

L. Frank DeLong
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Charles Logsdon
Charles Logsdon

Glenn A. Olds
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The Alaska Royalty Oil and Gas Development Advisory Board

Resolution 92-1

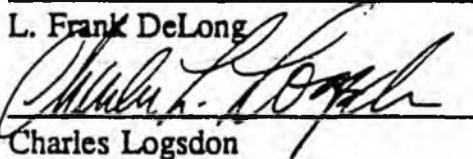
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L. Frank DeLong


Charles Logsdon

Glenn A. Olds

WALTER J. HICKEL
GOVERNOR



STATE OF ALASKA
OFFICE OF THE GOVERNOR
JUNEAU

March 11, 1992

The Honorable Richard I. Eliason
President of the Senate
Alaska State Legislature
State Capitol
Juneau, AK 99801-1182

Dear President Eliason:

Under the authority of art. III, sec. 18, of the Alaska Constitution, I am transmitting a bill that provides for legislative approval of a royalty oil contract between the state and Petro Star Valdez Refinery Joint Venture for the sale of Kuparuk River Unit royalty oil. Also transmitted with this bill is a copy of the resolution of the Alaska Royalty Oil and Gas Development Advisory Board recommending approval of that contract in accordance with AS 38.06.040(a)(3) and 38.06.050(a), and providing the report required by AS 38.06.070(c).

The contract is also described in the finding issued by the Commissioner of Department of Natural Resources on March 4, 1992. Copies of the Commissioner's preliminary finding and the draft contract have been sent to the Legislature and made available to the public for review. The Commissioner's final finding and the signed contract are attached.

A bill approving the contract is being introduced for legislative approval for two reasons. First, as a matter of comity, I respect the Legislature's desire to have a direct voice in major disposals of royalty oil. Therefore, although this and previous Administrations have consistently taken the position that the statutory requirement of legislative approval of royalty oil contracts (AS 38.06.055) is unconstitutional, the contract itself contains provisions requiring approval by the Legislature before it takes effect.

Second, this legislation would ratify the royalty oil contract. This ratification would cure any procedural defect that might have occurred in the process of entering into this contract.

I urge your prompt consideration and passage of this bill.

Sincerely,

A handwritten signature in cursive script that reads "Walter J. Hickel".

Walter J. Hickel
Governor

PLEASE MICROFILM TOP PAGE ONLY

DOCUMENTS WHICH HAVE NOT BEEN
FILMED BUT ARE AVAILABLE IN THE
ORIGINAL FILE INCLUDE:

→ DEPT. OF NATURAL RESOURCES

DIV. OF OIL & GAS MARCH 4, 1992

" FINAL FINDING & DETERMINATION TO SELL
ROYALTY OIL TO PETRO STAR VALDEZ REFINERY
JOINT VENTURE "

SB 4418

SENATE FINANCE COMMITTEE REPORT

DATE: 3/27/92

FURTHER:

DATE TURNED INTO OFFICE: 4-16-92

The Finance Committee considered SENATE BILL NO. 448

"An Act approving the sale of Kuparuk River Unit royalty oil by the State of Alaska to Petro Star Valdez Refinery Joint Venture; and providing for an effective date."

and recommends:

- replace with _____ CS _____ (FINANCE)
- or adopt previous _____ CS _____ (_____)
- attaches amendment(s)

- same title
- new title
- technical title change (HB only)

adopts _____ Letter of Intent

further referral to the _____

do pass

do not pass

no recommendation

individual recommendations

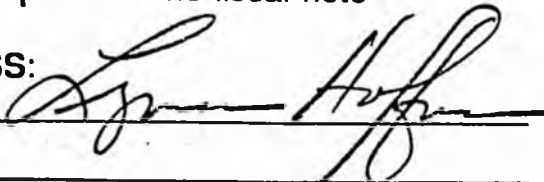
NEW FISCAL NOTES: Dept/Date

zero fiscal notes _____

fiscal notes _____

appropriation--no fiscal note

DO PASS:



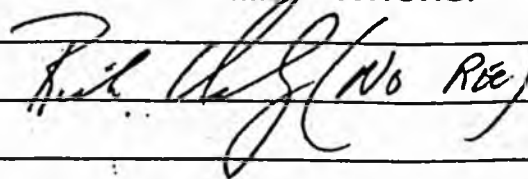
PREVIOUS FISCAL NOTES: Dept/Date

zero fiscal notes DNR 2-27-92

DNR 2-27-92

fiscal notes _____

OTHER RECOMMENDATIONS:

 (No Rec)

1. 

Co-Chair: Signature/Recommendation

2.  Do pass

Co-Chair: Signature/Recommendation

FISCAL NOTE

No. 1

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STATE OF ALASKA
1992 LEGISLATIVE SESSION

Revision Date: _____ Department Affected: Natural Resources

Title: Petro Star Royalty Oil Contract BRU: Petroleum Management

Component: Petroleum Management

Sponsor: Rules Committee for Governor

Requestor: _____ COMPONENT SERIAL NO.

	4	3	9
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EXPENDITURES/REVENUES: (Thousands of Dollars)

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TRAVEL	-0-	-0-	0	0	0	-0-
CONTRACTUAL	-0-	-0-	-0-	-0-	-0-	-0-
SUPPLIES						
EQUIPMENT						
LAND & STRUCTURES						
GRANTS, CLAIMS						
MISCELLANEOUS						
TOTAL OPERATING	-0-	-0-	-0-	-0-	-0-	0

CAPITAL						
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REVENUE FUND SOURCE:						
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FUNDING: (Thousands of Dollars)

GENERAL FUND						
FEDERAL FUNDS						
OTHER FUND SOURCE:						
TOTAL	-0-	-0-	-0-	-0-	-0-	0

POSITIONS:

FULL-TIME						
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TEMPORARY						

Estimate of current year impact: _____

ANALYSIS: (Attach a separate page if necessary.)

Division of Oil and Gas staff handles a number of royalty-in-kind contracts. Existing staff will handle the proposed contract with Petro Star Valdez Refinery Joint Venture.

Prepared By: Bob Loeffler Phone: 762-2578

Division: Oil and Gas Date: 2-27-92

Approved by Commissioner: Harold C. Heinze

Agency: Natural Resources Date: 2-27-92

FISCAL NOTE

No. 2

Bill Version: SB 448

(S) Publish Date: 3-11-92

STATE OF ALASKA
1992 LEGISLATIVE SESSION

Revision Date: _____
Title: Approving the Sale of Kuparuk River Unit Royalty
Oil by the State of Alaska to Petro Star Valdez Refinery

Department Affected: Revenue
BRU: Revenue Operations
Component: Oil & Gas Audit

Sponsor: _____
Requestor: _____

Component Serial No.

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PERSONAL SERVICES						
TRAVEL						
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SUPPLIES						
EQUIPMENT						
LAND & STRUCTURES						
GRANTS, CLAIMS						
MISCELLANEOUS						
TOTAL OPERATING	0	0	0	0	0	0

CAPITAL						
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REVENUE FUND SOURCE						
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FUNDING: (Thousands of Dollars)

GENERAL FUND						
FEDERAL FUNDS						
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FULL-TIME						
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TEMPORARY						

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ANALYSIS:

Prepared by: Robert L. Doss, Director

Phone: 276-1363 ext. 225

Division: Oil & Gas Audit Division

Date: Feb. 27, 1992

Approved by Commissioner: *David Axelrod*

Agency: Revenue

Distribution (by preparer): Legislative Finance, Legislative Sponsor, Requestor, OMB, & Impacted Agency(ies).

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Introduced: 3/11/92
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OFFICE OF THE GOVERNOR
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The contract is also described in the finding issued by the Commissioner of Department of Natural Resources on March 4, 1992. Copies of the Commissioner's preliminary finding and the draft contract have been sent to the Legislature and made available to the public for review. The Commissioner's final finding and the signed contract are attached.

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Governor

The Alaska Royalty Oil and Gas Development Advisory Board

Resolution 92-1

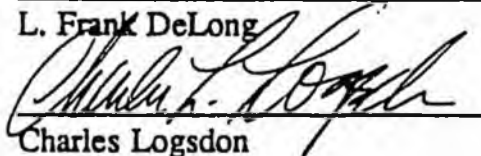
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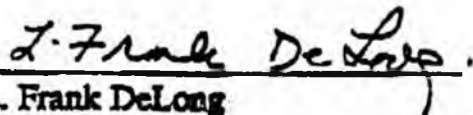
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L. Frank DeLong

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Glenn A. Olds

SUMMARY OF PROPOSED PETRO STAR CONTRACT

THE REFINERY

- 30,000 barrel per day refinery to be built on private land in Valdez.
- Expected products, approximately 110 million gallons per year (¼ of the purchased oil volume):
 - at least 20 million gallons per year of jet fuel for Mark Air;
 - approximately 10 million gallons per year heating fuel and marine diesel, available in Valdez for Prince William Sound consumers; and
 - the balance will be marine diesel sold to Petro Marine Services, a marine fuel distributor servicing south central Alaska. Most of this fuel will be sold in Seward, Kodiak, and Dutch Harbor.
- \$30 million capital investment; \$25 million of which will be in Alaska. 16-20 permanent jobs with an annual payroll of approximately \$1.7 million. Approximately \$400,000 per year in property taxes.
- Construction could start as early as this spring; operation, as early as next winter.

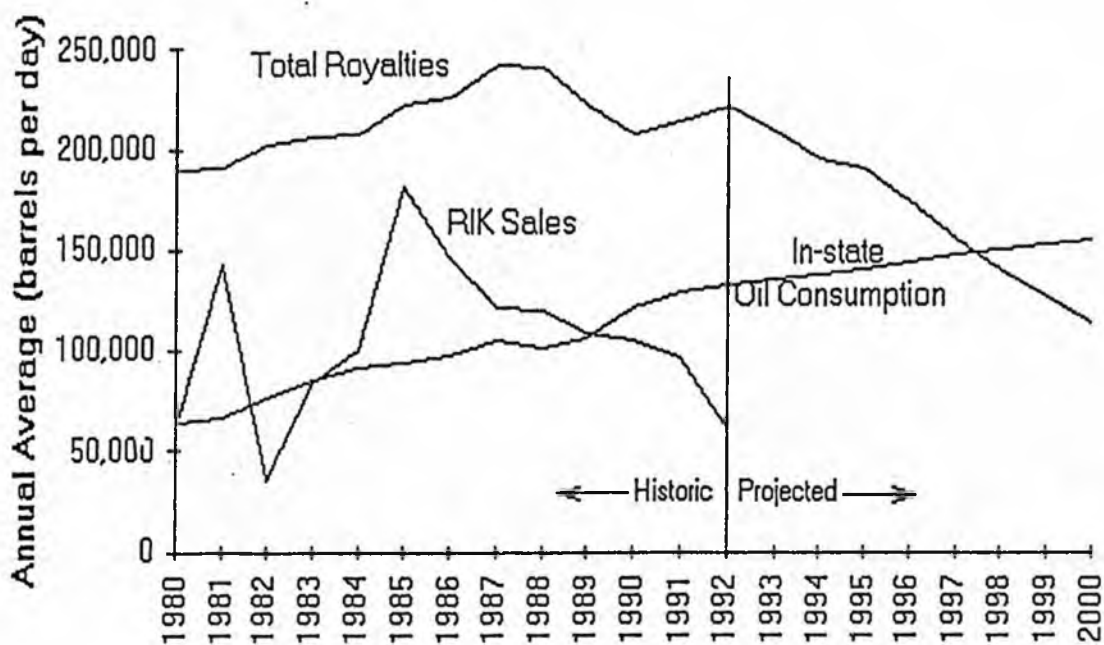
SALE OF IN-KIND ROYALTY OIL

- 30,000 barrels per day from the Kuparuk River Unit (approximately 80% of Kuparuk's Royalty Oil); amount is expressed as a percentage of production, and will decline as Kuparuk production declines.
- 10-year contract beginning seven months after the legislature approves the sale, or when the refinery is ready to process the oil (whichever is later).
- Price would be the weighted-average per-barrel value paid to the state by ARCO and BP. These two companies own approximately 95% of production from the Kuparuk field.

WHO IS PETRO STAR VALDEZ REFINERY JOINT VENTURE? A joint venture of three Alaskan Companies:

- Petro Star Valdez Inc, a subsidiary of the Arctic Slope Regional Corporation;
- Alaska Refinery Inc, a wholly owned subsidiary of Neil Bergt Trust; and
- Harbor Enterprises which operates Petro Star Marine Services.

Consumption, Royalties, and Sales



Recent Developments: Cancelled Contracts

Comparison of recent with last summer's deliveries
(Figures in barrels/day)

	Jul-91	Feb-92	Date of Last Delivery
GVEA	4,610	0	Jan. 31, 1992
Chevron	21,145	0	Larger contract: August 31, 1991; Chevron-Petro Star contract: December 31, 1992
Petro-Star	2,864	0	December 31, 1991
Mapco	29,082	19,459	Continuing (Contract expires 2004)
Tesoro	50,817	41,184	Continuing (Contract expires 1995)
Total	108,517	60,642	
Avail Royalties:	210,990	204,404	

SUMMARY OF DIFFERENCES
Between
PROPOSED AND TYPICAL PREVIOUS CONTRACTS

PRICE TERM, *Previous Contracts.* Price = (RIV weighted-average netback value) + (Field Cost). Interim price is the producer-reported price with provision for retroactive revision based on the outcome of ANS Royalty Litigation. (The 1985 Petro Star-Chevron contract also required an escrow).

Proposed Contract. Same price except that the netback value is not all Kuparuk producers; it is the volume-weighted average of ARCO's and BP's Kuparuk netback. BP and ARCO are the only Kuparuk lessees to have settled their ANS Royalty Litigation obligations. Together they own 94.5% of Kuparuk production. As there is an agreed-to methodology for valuing the netback of these two companies, there is no need for an escrow, and no need for retroactive ANS Royalty Litigation adjustments. The value of the 94.5% should be an adequate proxy for the remaining 5.5%.

PRICE PREMIUM, *Previous Contracts.* Negotiated contracts executed after December 1984 have included a price premium above the average netback value. The premium was primarily intended to compensate the state for selling "west-coast oil" at an average of the west-coast and gulf netbacks.

Proposed Contract. The small and decreasing proportion of gulf sales, and the small volume proposed to be sold to Petro Star JV mean that the proposed contract will not noticeably displace the lessees' west-coast sales. For these reasons, and to encourage the jobs, income, tax, and consumption benefits from in-state refining, the proposed contract does not include a premium.

SECURITY, *Previous Contracts:* Letter of credit worth 90-days of oil (and the value of the RIK company). ***Proposed Contract:*** Letter of credit worth 90-days of oil (and the value of the RIK company). However, for the first time we have required a parent company to be a signatory: ASRC.

NGL FIELD COST, *Previous Contracts.* Not specified in previous contracts. The state is currently in dispute with some north slope lessees (including ARCO and BP) concerning the field cost for NGLs. If a field cost for NGLs is established that is different from field costs for oil, the RIK purchasers receive a retroactive adjustment to previous bills.

Proposed Contract. NGLs are not currently exported from Kuparuk; thus, there is no current problem for NGL field costs at Kuparuk. If NGLs are exported, the contract specifies that Petro Star will pay its share of the producer-reported field costs and will receive a credit if a separate NGL field cost (or any field cost different from the current) is established.

LATE PAYMENT PENALTY. Previous contracts have required 1% late payment penalty after one business day. The proposed contract requires 5% after 10 business days. The new term is more in line with current commercial business practices.

INTEREST. The previous Petro Star contract specified an annual interest rate of prime rate plus 1.25%. The proposed contract specifies the statutory rate required by Cha 23 SLA 91. If Petro Star JV overpays, the state will have to credit back the amount of the overpayment plus interest to Petro Star JV, just as Petro Star JV will have to pay the amount of any underpayment plus interest to the state.

BEST EFFORTS. Previous contracts required best efforts to market product in Alaska (equal to at least 23% of amount processed). This has been omitted from the proposed contract. It is virtually impossible to enforce, and it is unneeded given the requirement to process 80% of purchased oil in refinery, and given the contractual arrangements of joint venture to sell in-state.

SUMMARY OF PUBLIC PROCESS

PRELIMINARY FINDING & DRAFT CONTRACT. Notice of the preliminary finding and draft contract was mailed to the division's 450-person mailing list. (Approximately 100 individuals and agencies received copies). Notice and Royalty Board meeting was the subject of a display advertisement in the two Anchorage Papers, and papers in Fairbanks, Juneau, and Valdez.

FEBRUARY 6, 1992: MEETING OF THE ALASKA ROYALTY OIL AND GAS DEVELOPMENT ADVISORY BOARD. Board met in part to consider proposed royalty sale. Approximately 50 people attended the meeting. When Commissioner Heinze called for public testimony, no one asked to testify. The board adopted the department's finding, and recommended the legislature take appropriate action to effectuate the sale.

PUBLIC COMMENT RECEIVED. In response to the mailing and advertisements, the department received four letters commenting on the proposed sale. Two letters were received from one respondent (Prince William Sound Conservation Alliance). The letters and the department's response are contained in Appendix B of the Final Finding.

FINAL FINDING & CONTRACT. Mailed to same list as preliminary finding.

STATE OF ALASKA

DEPARTMENT OF NATURAL RESOURCES

OFFICE OF THE COMMISSIONER

WALTER J. HICKEL, GOVERNOR

400 WILLOUGHBY AVENUE
JUNEAU, ALASKA 99801-1796
PHONE: (907) 465-2400
FACSIMILE: (907) 586-2754

March 11, 1992

The Honorable Sam Cotten, Chair
Senate Special Committee for Oil and Gas
State Capitol
Juneau, AK 99811-1182

Dear Senator Cotten:

Subject: SB 448, which provides for legislative approval of a contract between the state and Petro Star Valdez Refinery Joint Venture for the sale of Kuparuk River Unit royalty oil.

Position: The Department of Natural Resources supports this bill.

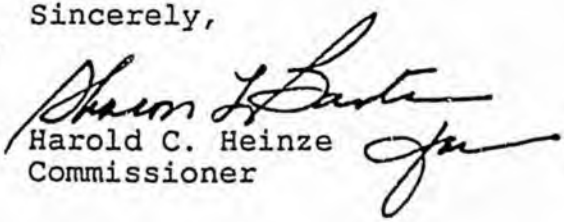
Background: Petro Star Valdez Refinery Joint Venture (Petro Star JV) wants to build and operate a refinery in Valdez. Petro Star JV has asked to purchase 30,000 barrels per day of the state's north slope royalty oil to refine into jet fuel, marine diesel, and heating fuel. The refinery will be located on private land, adjacent to Dayville Road east of the Trans Alaska Pipeline terminal. Petro Star JV will sell approximately 20-40 million gallons per year of jet fuel to MarkAir Inc., and approximately 10 million gallons per year of heating and marine diesel fuels to local communities.

The contract contains a local hire clause which states in part that Petro Star JV "agrees to employ Alaska residents and Alaska companies to the extent they are available, willing and qualified for all work performed in Alaska in connection with the Agreement."

On March 4, 1992, the Department of Natural Resources made a written finding that this disposal of state royalty oil is in the best interest of the state and maximizes the benefits to Alaska citizens. The Alaska Royalty Oil and Gas Development Advisory Board unanimously approved this royalty oil sale and recommended the Petro Star JV contract be approved by the Legislature.

Please let me or Oil and Gas Director James Eason know if you have questions about the Petro Star JV contract.

Sincerely,


Harold C. Heinze
Commissioner

cc: Committee Members
Paul Fuhs, Legislative Liaison, Office of the Governor
James Eason, Director, Division of Oil and Gas

SB450

SENATE FINANCE COMMITTEE REPORT

DATE: 3/18/92

FURTHER:

Date of 5-Day Notice: _____
(in accordance with Uniform Rule 23)

DATE TURNED
INTO OFFICE: _____

The Finance Committee considered SB 450

"An Act making a special appropriation for the capital project matching grant program for municipalities and making a special appropriation for the capital project matching grant program for unincorporated communities; making capital appropriations; and providing for an effective date."

and recommends:

- replace with _____ CS _____ (FINANCE)
or adopt previous _____ CS _____)
 attaches amendment(s)

- same title
 new title
 technical
title change
(HB only)

adopts _____ Letter of Intent

further referral to the _____

- do pass
 do not pass
 no recommendation
 individual recommendations

NEW FISCAL NOTES: Dept/Date

zero fiscal notes _____

fiscal notes _____

appropriation--no fiscal note

DO PASS:

1. _____
Co-Chair: Signature/Recommendation

PREVIOUS FISCAL NOTES: Dept/Date

zero fiscal notes _____

fiscal notes _____

OTHER RECOMMENDATIONS:

2. _____
Co-Chair: Signature/Recommendation

SENATE BILL NO. 450

IN THE LEGISLATURE OF THE STATE OF ALASKA

SEVENTEENTH LEGISLATURE - SECOND SESSION

BY THE SENATE RULES COMMITTEE BY REQUEST OF THE GOVERNOR

Introduced: 3/18/92
Referred: Finance**A BILL****FOR AN ACT ENTITLED**

1 "An Act making a special appropriation for the capital project matching grant program
2 for municipalities and making a special appropriation for the capital project matching grant
3 program for unincorporated communities; making capital appropriations; and providing for
4 an effective date."

5 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

6 * Section 1. The sum of \$58,192,173 is appropriated from the general fund to the municipal capital
7 project matching grant fund (AS 29.60.500) for grants for capital projects and capital improvements for
8 municipalities.

9 * Sec. 2. The sum of \$3,900,000 is appropriated from the general fund to the unincorporated
10 community capital project matching grant fund (AS 44.47.195) for grants for capital projects and capital
11 improvements for unincorporated communities.

[SECTION 3 BEGINS ON PAGE 2]

1 * SEC. 3. THE FOLLOWING APPROPRIATION ITEMS ARE FOR
 2 CAPITAL PROJECTS AND GRANTS FROM THE GENERAL FUND OR
 3 OTHER FUNDS AS SET OUT IN THE FISCAL YEAR 1993 BUDGET
 4 SUMMARY BY FUNDING SOURCE TO THE AGENCIES NAMED AND FOR
 5 THE PURPOSES EXPRESSED.

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	ALLOCATIONS	ITEMS	GENERAL FUND	OTHER FUNDS
	* * * * *	* * * * *		
	* * * * *	OFFICE OF THE GOVERNOR	* * * * *	
	* * * * *		* * * * *	
11 DEVELOPMENT				
12 ARCTIC NATIONAL WILDLIFE REFUGE NATIONAL				
13 EDUCATION EFFORT		2,000,000	2,000,000	
14	* * * * *	* * * * *		
15	* * * * *	DEPARTMENT OF ADMINISTRATION	* * * * *	
16	* * * * *		* * * * *	
17 SOCIAL SERVICES				
18 PIONEERS' HOME REPAIRS AND RENOVATION		3,648,800	3,648,800	
19 ADMINISTRATION OF JUSTICE				
20 PUBLIC DEFENDER LEGAL BRIEFS AND				
21 RESEARCH/CASELOAD MANAGEMENT COMPUTERIZATION		239,800	239,800	
22 OFFICE OF PUBLIC ADVOCACY WORD PROCESSING/CASE				
23 MANAGEMENT/TRUST ACCOUNT COMPUTERIZATION		124,200	124,200	
24 GENERAL GOVERNMENT				
25 STATE ACCOUNTING SYSTEM AND STATE PAYROLL SYSTEM				
26 ENHANCEMENTS		935,000	935,000	
27 ADABAS SOFTWARE ENHANCEMENTS		204,700	204,700	
28 APPLICATION FILES COMPUTER IMAGING		300,000	300,000	

1	DEPARTMENT OF ADMINISTRATION (CONT.)					1
2			APPROPRIATION	APPROPRIATION	FUND SOURCES	2
3		ALLOCATIONS	ITEMS	GENERAL FUND	OTHER FUNDS	3
4	COMBINED RETIREMENT DATA PROCESSING SYSTEM		750,000		750,000	4
5	MAILING EQUIPMENT REPLACEMENT		120,000	120,000		5
6	STATE BUILDING ACQUISITION ANALYSIS/SPACE DESIGN		275,000	275,000		6
7	CAMPAIGN DISCLOSURE FILING BY DISKETTE		31,200	31,200		7
8		* * * * *	* * * * *			8
9		* * * * * DEPARTMENT OF LAW	* * * * *			9
		* * * * *	* * * * *			10
11	GENERAL GOVERNMENT					11
12	LEGAL SERVICES LOCAL AREA NETWORK SYSTEM		588,000	588,000		12
13		* * * * *	* * * * *			13
14		* * * * * DEPARTMENT OF REVENUE	* * * * *			14
15		* * * * *	* * * * *			15
16	ADMINISTRATION OF JUSTICE					16
17	CHILD SUPPORT COMPUTER IMAGING MANAGEMENT SYSTEM		2,540,000	254,000	2,286,000	17
18	GENERAL GOVERNMENT					18
19	OIL & GAS COMPUTER UTILIZATION ENHANCEMENT		160,000	160,000		19
20		* * * * *	* * * * *			20
		* * * * * DEPARTMENT OF EDUCATION	* * * * *			21
22		* * * * *	* * * * *			22
23	EDUCATION					23
24	SCHOOL CONSTRUCTION GRANT ACCOUNT PROJECTS		27,184,900	27,184,900		24
25	LOWER KUSKOKWIM SCHOOLS - AKIUK SCHOOL					25
26	REPLACEMENT PHASE II		6,913,000			26
27	KETCHIKAN GATEWAY BOROUGH SCHOOLS - KETCHIKAN					27
28	HIGH SCHOOL PHASE III		14,623,700			28

1	DEPARTMENT OF EDUCATION (CONT.)				1	
2			APPROPRIATION	APPROPRIATION	FUND SOURCES	2
3		ALLOCATIONS	ITEMS	GENERAL FUND	OTHER FUNDS	3
4	NOME-BELTZ SCHOOL LIFE SAFETY UPGRADE/ASBESTOS	885,000				4
5	LOWER KUSKOKWIM SCHOOLS - NUNAPITCHUK ELEMENTARY					5
6	SCHOOL ADDITION	2,500,000				6
7	KODIAK ISLAND BOROUGH SCHOOLS - OLD HARBOR K-12					7
8	STRUCTURAL REPAIR	525,000				8
9	HOONAH CITY SCHOOLS - SPRINKLER					9
	SYSTEM/LIFE/SAFETY PHASE II	1,738,200				10
11	REGIONAL BOARDING SCHOOL DESIGN AND PLANNING		400,000	400,000		11
12	STATEWIDE ELECTRONIC NETWORK AND MICRO-IMAGING					12
13	PHASE II		1,000,000	1,000,000		13
14	ALASKA VOCATIONAL TECHNICAL CENTER					14
15	MAINTENANCE/EQUIPMENT/DORMITORY		300,000	300,000		15
16	MT. EDGE CUMBE NEW DORMITORY CONSTRUCTION					16
17	SUPPLEMENTAL FUNDING		545,000	545,000		17
18	CONTAMINATED SITE CLEANUP - MT. EDGE CUMBE SCHOOL		430,000	430,000		18
19	MT. EDGE CUMBE REPAIR AND MAINTENANCE		313,000	313,000		19
20	STATE LIBRARY MATERIALS, EQUIPMENT AND FURNITURE		240,000	240,000		20
	PUBLIC LIBRARY CONSTRUCTION		140,000		140,000	21
22	GENERAL GOVERNMENT					22
23	MICROGRAPHICS LABORATORY VENTILATION		77,700	77,700		23

1		APPROPRIATION	APPROPRIATION	FUND SOURCES	1	
2		ALLOCATIONS	ITEMS	GENERAL FUND	OTHER FUNDS	2
3	*****		*****			3
4	***** DEPARTMENT OF HEALTH & SOCIAL SERVICES *****					4
5	*****		*****			5
6	SOCIAL SERVICES					6
7	ELIGIBILITY INFORMATION SYSTEM					7
8	REDESIGN/DEPARTMENTWIDE TECHNOLOGICAL STAFF SUPP	1,065,100		854,700	210,400	8
9	HEALTH					9
	PUBLIC HEALTH NURSING 100TH ANNIVERSARY ARTWORK		25,000	25,000		10
11	CENTRAL LABORATORY FEASIBILITY STUDY (PLANNING					11
12	AND DESIGN)		100,000	100,000		12
13	BETHEL NURSING HOME STUDY		80,800	80,800		13
14	FAIRBANKS HEALTH CENTER, PHASE II		3,000,000	3,000,000		14
15	COMMUNITY SERVICE GRANTS-API REPLACEMENT SERVICES		3,477,000	3,477,000		15
16	ALASKA PSYCHIATRIC INSTITUTE INTERIM REPAIRS		1,000,000	1,000,000		16
17	ALASKA PSYCHIATRIC INSTITUTE BUILDING REPLACEMENT		3,504,800	3,504,800		17
18	RENOVATION, REPAIR, EQUIPMENT AND DEFERRED					18
19	MAINTENANCE		1,500,000	1,500,000		19
20	ADMINISTRATION OF JUSTICE					20
	MCLAUGHLIN YOUTH CENTER FIRE ALARM REPLACEMENT		250,000	250,000		21
22	MCLAUGHLIN YOUTH CENTER EDUCATION FACILITY					22
23	REPLACEMENT		5,250,000	5,250,000		23

1	2	3	4	5	APPROPRIATION		APPROPRIATION FUND SOURCES		1
					ALLOCATIONS	ITEMS	GENERAL FUND	OTHER FUNDS	
3		*****			*****				3
4		*****	DEPARTMENT OF LABOR		*****				4
5		*****			*****				5
6	SOCIAL SERVICES								6
7	ENHANCED ACCESS TO DEPARTMENTAL INFORMATION AND								7
8	SERVICES				2,810,000	605,000	2,205,000		8
9	PUBLIC PROTECTION								9
	LABOR STANDARDS AND SAFETY ENFORCEMENT								10
11	ENHANCEMENTS				132,000	132,000			11
12		*****				*****			12
13		*****	DEPARTMENT OF COMMERCE & ECONOMIC DEVELOPMENT			*****			13
14		*****				*****			14
15	PUBLIC PROTECTION								15
16	RECODIFICATION OF THE BANKING CODE				125,000	125,000			16
17	DEVELOPMENT								17
18	ALASKA ENERGY AUTHORITY								18
19	OPERATION, TECHNICAL AND EMERGENCY ASSISTANCE				1,700,000		1,700,000		19
20	ELECTRIC SYSTEM LIFE, HEALTH AND SAFETY								20
	IMPROVEMENTS				1,500,000		1,500,000		21
22	RURAL POWER SYSTEM UPGRADES				2,000,000		2,000,000		22
23	BULK FUEL EMERGENCY REPAIR				600,000		600,000		23
24	STATEWIDE ELECTRIC AND POWER PROJECT DEVELOPMENT				1,000,000		1,000,000		24
25	WASTE HEAT PROGRAM				250,000		250,000		25
26	ENERGY ENHANCEMENTS				700,000		700,000		26
27	BULK FUEL SYSTEM UPGRADES				250,000	250,000			27
28	ELECTRICAL SERVICE EXTENSION FUND				750,000	750,000			28

1 DEPARTMENT OF COMMERCE & ECONOMIC DEVELOPMENT (CONT.)					1	
		APPROPRIATION		APPROPRIATION FUND SOURCES	2	
		ALLOCATIONS	ITEMS	GENERAL FUND	OTHER FUNDS	3
4	KING COVE HYDROELECTRIC PROJECT CONSTRUCTION		2,500,000	2,500,000		4
5	MCKINLEY VILLAGE ELECTRIFICATION		1,500,000	1,500,000		5
6	DELTA JUNCTION-COPPER VALLEY-TOK REGIONAL					6
7	ALTERNATIVES STUDY		75,000		75,000	7
8	TYEE PROJECT TRASH INCINERATOR		60,000		60,000	8
9	ECONOMIC DEVELOPMENT MATCHING GRANT PROGRAM		800,000	800,000		9
	NORTHERN SEA ROUTE DEVELOPMENT		250,000	250,000		10
11	EXPANDING ALASKA'S SMALL BUSINESS SECTOR		253,000	253,000		11
12	EAGLE GLACIER NORDIC TRAINING CAMP COMPLETION		50,000	50,000		12
13	* * * * *		* * * * *			13
14	* * * * * DEPARTMENT OF MILITARY & VETERANS AFFAIRS * * * * *					14
15	* * * * *		* * * * *			15
16	PUBLIC PROTECTION					16
17	STATE EMERGENCY OPERATIONS CENTER COMMUNICATIONS					17
18	INTEGRATION		350,000	350,000		18
19	SCHEDULED RENEWAL AND REPLACEMENT		250,000	250,000		19
20	CONSTRUCTION/CONTINGENCY/PLANNING		2,000,000		2,000,000	20
	KETCHIKAN ARMORY FIRE SPRINKLER SYSTEM					21
22	INSTALLATION		60,000	60,000		22
23	DEFERRED MAINTENANCE BACKLOG		350,000	350,000		23

1	2	3	4	5	6	APPROPRIATION		APPROPRIATION FUND SOURCES		1
						ALLOCATIONS	ITEMS	GENERAL FUND	OTHER FUNDS	
3		* * * * *				* * * * *				3
4		* * * * *	DEPARTMENT OF NATURAL RESOURCES			* * * * *				4
5		* * * * *				* * * * *				5
6	HEALTH									6
7	MENTAL HEALTH TRUST LAND SETTLEMENT IMPLEMENTATION					2,495,000		2,495,000		7
8	NATURAL RESOURCE MANAGEMENT									8
9	LAND STATUS GEOGRAPHIC INFORMATION SYSTEM PROJECT					395,000		395,000		9
	RECORDER'S/UCC RECORDS PROTECTION AND ACCESS									10
11	PROJECT					50,000		50,000		11
12	STATEHOOD ENTITLEMENT SELECTIONS					1,995,000		1,995,000		12
13	WETLAND INVENTORY AND EVALUATION IN THE PIPELINE									13
14	CORRIDOR AND NORTH SLOPE OIL FIELD					45,000		45,000		14
15	FOREST HEALTH INITIATIVE					45,000		45,000		15
16	FORESTRY DEFERRED FACILITY MAINTENANCE					95,000		95,000		16
17	CONTAMINATED SITE CLEANUP - PENINSULA GREENHOUSE,									17
18	SOLDOTNA					178,000		178,000		18
19	OIL AND GAS ROYALTY ACCOUNTING SYSTEM HARDWARE									19
20	AND SOFTWARE UPGRADES					50,000		50,000		20
	COAL BED METHANE CORE DRILLING AND ANALYSIS					50,000		50,000		21
22	GEOPHYSICAL/GEOLOGICAL MINERAL INVENTORY					1,195,000		1,195,000		22
23	ACCESS ROADS AND TRAILS					245,000		245,000		23
24	CONTAMINATED SITE CLEANUP - TOK RIVER CAMPGROUND					38,000		38,000		24
25	NATIONAL HISTORIC PRESERVATION FUND AND FEDERAL									25
26	GRANTS					640,000			640,000	26
27	HISTORIC PRESERVATION PROJECTS					50,000		50,000		27
28	CONTAMINATED SITE CLEANUP - FORWARD PAD (LEASE									28
29	TRACTS 75 AND 76), DEADHORSE					490,000		490,000		29

1	DEPARTMENT OF NATURAL RESOURCES (CONT.)				1	
2			APPROPRIATION	APPROPRIATION	FUND SOURCES	2
3		ALLOCATIONS	ITEMS	GENERAL FUND	OTHER FUNDS	3
4	CONTAMINATED SITE CLEANUP - CHILDS PAD (LEASE					4
5	TRACT 54), DEADHORSE		300,000	300,000		5
6	DEVELOPMENT					6
7	LAND AND WATER CONSERVATION FUND FEDERAL GRANTS		1,000,000		1,000,000	7
8	NEW RECREATION/TOURISM FACILITY DEVELOPMENT		245,000	245,000		8
9	REHABILITATION AND EXPANSION OF TOURIST FACILITIES		995,000	995,000		9
	*****		*****			10
11	***** DEPARTMENT OF FISH & GAME *****					11
12	*****		*****			12
13	NATURAL RESOURCE MANAGEMENT					13
14	KUSKOKWIM RIVER, YUKON RIVER, AND NORTON SOUND					14
15	FISHERIES INITIATIVE		300,000	300,000		15
16	GROUND FISH FISHERIES ECONOMIC RETURNS TO THE STATE		375,000	375,000		16
17	APPLICATION OF GENETICS TO FISH STOCK					17
18	IDENTIFICATION		1,095,700	1,095,700		18
19	DEFERRED MAINTENANCE, RENEWAL, AND REPLACEMENT		750,000	750,000		19
20	VESSELS MAJOR MAINTENANCE		119,600	119,600		20
	PUBLIC ACCESS DEVELOPMENT STATEWIDE		2,100,000	400,000	1,700,000	21
22	HATCHERY FACILITY MAINTENANCE AND REPAIR		800,000	800,000		22
23	HATCHERY IMPROVEMENTS TO PREPARE FOR TRANSFER OF					23
24	FACILITIES		2,725,000	2,725,000		24
25	ANWR DEVELOPMENT STUDIES		400,000	400,000		25

1	2	APPROPRIATION		APPROPRIATION FUND SOURCES		I
		ALLOCATIONS	ITEMS	GENERAL FUND	OTHER FUNDS	
3		* * * * *	* * * * *			3
4		* * * * * DEPARTMENT OF PUBLIC SAFETY	* * * * *			4
5		* * * * *	* * * * *			5
6	NATURAL RESOURCE MANAGEMENT					6
7	AMPHIBIOUS ENFORCEMENT AIRCRAFT		250,000	250,000		7
8	RURAL ENFORCEMENT BOATS		135,000	135,000		8
9	PUBLIC PROTECTION					9
	LICENSE PLATES / DRIVERS MANUALS / EQUIPMENT /					10
11	STATUTES		869,100	869,100		11
12	MOTOR VEHICLE PUBLIC SERVICES IMPROVEMENTS		386,800	386,800		12
13	ADMINISTRATION OF JUSTICE					13
14	FISH AND WILDLIFE PROTECTION EQUIPMENT REPLACEMENT		201,000	201,000		14
15	AIRCRAFT EQUIPMENT/OVERHAUL/REPAIR		251,600	251,600		15
16	ENFORCEMENT VESSEL REPAIRS		509,300	509,300		16
17	ALASKA STATE TROOPER EQUIPMENT REPLACEMENT		607,700	607,700		17
18	LAW ENFORCEMENT AIRCRAFT		1,600,000	1,600,000		18
19	STATEWIDE LAW ENFORCEMENT SYSTEMS MAINTENANCE		1,190,000	1,190,000		19
20	KETCHIKAN PUBLIC SAFETY FACILITY REPLACEMENT		2,302,500	2,302,500		20
	FACILITIES RENEWAL AND REPLACEMENT		852,700	852,700		21
22	* * * * *					22
23	* * * * * DEPARTMENT OF TRANSPORTATION & PUBLIC FACILITIES					23
24	* * * * *					24
25	TRANSPORTATION					25
26	STATEWIDE PROGRAMS					26
27	GENERAL FUND MATCH FOR FEDERAL-AID HIGHWAYS		25,000,000	25,000,000		27
28	GENERAL FUND MATCH FOR FEDERAL-AID AVIATION		5,500,000	5,500,000		28

1 DEPARTMENT OF TRANSPORTATION & PUBLIC FACILITIES (CONT.)		APPROPRIATION		APPROPRIATION FUND SOURCES	
2		ALLOCATIONS	ITEMS	GENERAL FUND	OTHER FUNDS
3					
4	STATE EQUIPMENT FLEET REFURBISHMENT AND				
5	REPLACEMENT PROGRAM		12,300,000		12,300,000
6	DOT&PF MAINTAINED FACILITIES ENERGY AND CODE				
7	UPGRADE		2,850,000	2,850,000	
8	CORPS OF ENGINEERS PROGRAM		1,500,000	1,500,000	
9	EMERGENCY COMMUNICATIONS FOR STATE HIGHWAYS		2,000,000		2,000,000
	STATEWIDE ANNUAL PLANNING WORK PROGRAM		4,750,000	550,000	4,200,000
11	STATEWIDE FACILITIES MAJOR REPAIR, RENOVATION AND				
12	EQUIPMENT		1,000,000	1,000,000	
13	HIGHWAY AND AVIATION NON-ROUTINE MAINTENANCE		1,000,000	1,000,000	
14	PORTS AND HARBORS NON-ROUTINE MAJOR REPAIRS		1,000,000	1,000,000	
15	ANNUAL BRIDGE INSPECTION AND INVENTORY		870,000	120,000	750,000
16	STATEWIDE ADVANCED PROJECT DEFINITION		500,000	500,000	
17	FACILITIES ASSESSMENT-AMERICAN DISABILITIES ACT		200,000	200,000	
18	MANDATORY STORM WATER POLLUTION CONTROL		500,000		500,000
19	HIGHWAY REST STOPS AND TOURISM CENTERS		400,000		400,000
20	FEDERAL TRANSIT ADMINISTRATION METROPOLITAN GRANTS		200,000		200,000
	FEDERAL TRANSIT ADMINISTRATION GRANTS		815,000	15,000	800,000
22	STATEWIDE URBAN AREA PLANNING		700,000		700,000
23	STATEWIDE NATIONAL HIGHWAY INSTITUTE TRAINING				
24	PROGRAM		300,000		300,000
25	STRATEGIC HIGHWAY RESEARCH PROGRAM SEASONAL				
26	MONITORING STUDY		215,000		215,000
27	STATEWIDE RURAL TECHNOLOGY ASSISTANCE PROGRAM		200,000		200,000
28	STATEWIDE SURVEY AND ENGINEERING EQUIPMENT				
29	REPLACEMENT		200,000		200,000

1 DEPARTMENT OF TRANSPORTATION & PUBLIC FACILITIES (CONT.)					1	
2			APPROPRIATION	APPROPRIATION	FUND SOURCES	2
3		ALLOCATIONS	ITEMS	GENERAL FUND	OTHER FUNDS	3
4	STATEWIDE TOTAL QUALITY MANAGEMENT		200,000		200,000	4
5	STATEWIDE U.S. GEOLOGICAL SURVEY FLOOD ANALYSIS		200,000		200,000	5
6	STANDARDS MANUALS PUBLISHING		80,000	80,000		6
7	RAILROAD PLANNING		36,000		36,000	7
8	STATEWIDE FEDERAL HIGHWAYS EXPERIMENTAL FEATURES					8
9	PROGRAM		30,000		30,000	9
	DIGITAL MAPPING PROGRAM MATCH		30,000	30,000		10
11	MAINTENANCE STATION SITE CONTAMINATION ASSESSMENTS		500,000	500,000		11
12	CENTRAL REGION FEDERAL HIGHWAY PROGRAM		144,437,200		144,437,200	12
13	MINNESOTA DRIVE, TUDOR TO INTERNATIONAL AIRPORT					13
14	ROAD RECONSTRUCTION	16,854,900				14
15	PARKS HIGHWAY, MP 44-71 REHABILITATION	15,881,400				15
16	SEWARD HIGHWAY, MP 50-65.5 RECONSTRUCTION	15,414,300				16
17	GLENN HIGHWAY, HILAND INTERCHANGE REHABILITATION	2,335,500				17
18	FEDERAL HIGHWAYS ADMINISTRATION PRELIMINARY					18
19	ENGINEERING	15,883,000				19
20	GLENN HIGHWAY, EKLUTNA TO PARKS					20
	PAVING/BRIDGES/INTERCHANGES	12,677,500				21
22	SEWARD HIGHWAY, BIRD POINT TO GIRDWOOD					22
23	RECONSTRUCTION	16,815,600				23
24	KENAI SPUR ROAD, MP 2.8-10.7 RECONSTRUCTION	5,104,800				24
25	STERLING HIGHWAY, MP 79-82 RECONSTRUCTION/UPGRADE	5,000,000				25
26	STERLING HIGHWAY, MP 174-179 PAVEMENT					26
27	REHABILITATION	3,456,500				27
28	REZANOF DRIVE REHABILITATION	3,858,900				28

1 DEPARTMENT OF TRANSPORTATION & PUBLIC FACILITIES (CONT.)		APPROPRIATION		APPROPRIATION FUND SOURCES	
		ALLOCATIONS	ITEMS	GENERAL FUND	OTHER FUNDS
2					
3					
4	ABBOTT ROAD, NEW SEWARD HIGHWAY TO 88TH				
5	REALIGNMENT	3,016,100			
6	PORT ACCESS BRIDGE REHABILITATION	2,500,000			
7	EAST 5TH AVENUE/GAMBLE TO MCCARREY PAVEMENT				
8	REHABILITATION	3,970,300			
9	GLENN HIGHWAY, SOUTH EAGLE RIVER ACCESS				
	INTERCHANGE	1,644,200			
11	SEWARD HIGHWAY, PORTAGE ROAD/ALASKA RAILROAD				
12	MODIFICATIONS	1,620,000			
13	FIREWEED LANE, SEWARD HIGHWAY TO SPENARD SAFETY				
14	UPGRADES	1,584,000			
15	CENTRAL REGION SAFETY PROGRAM	1,350,000			
16	JEWEL LAKE ROAD, DIMOND TO INTERNATIONAL AIRPORT				
17	ROAD PAVEMENT REHABILITATION	1,241,900			
18	OLD SEWARD HIGHWAY INTERSECTIONS PAVEMENT				
19	REHABILITATION	1,214,500			
20	REZANOF DRIVE INTERSECTION IMPROVEMENTS	1,153,200			
	RABBIT CREEK ROAD PAVEMENT REHABILITATION	1,027,600			
22	SEWARD HIGHWAY, BIRD POINT TO GIRDWOOD				
23	RECONSTRUCTION	1,401,300			
24	BROWN'S SLOUGH BRIDGE REPLACEMENT	1,419,400			
25	ANCHORAGE CAPACITY IMPROVEMENTS	709,700			
26	MATANUSKA-SUSITNA VARIOUS INTERSECTION UPGRADES	640,100			
27	EAST ANCHORAGE SAFETY PROGRAM	562,500			
28	CENTRAL REGION SIGNING AND TURNOUT UPGRADES	450,000			

1 DEPARTMENT OF TRANSPORTATION & PUBLIC FACILITIES (CONT.)		APPROPRIATION		APPROPRIATION FUND SOURCES	
2		ALLOCATIONS	ITEMS	GENERAL FUND	OTHER FUNDS
3					
4	ANCHORAGE TRANSIT CAPITAL PROJECTS	443,600			
5	EXIT GLACIER ROAD, MP 0-3.9 RECONSTRUCTION	443,600			
6	HILLSIDE DRIVE/DEARMOND TO O'MALLEY PAVEMENT				
7	REHABILITATION	373,300			
8	OLD GLENN HIGHWAY, PALMER TO CLARK-WOLVERINE ROAD				
9	RECONSTRUCTION	354,800			
	STERLING HIGHWAY, SOLDOTNA URBAN/KENAI RIVER				
11	BRIDGE UPGRADE	310,500			
12	WEST ANCHORAGE SAFETY PROGRAM	297,000			
13	ANCHORAGE RIDESHARING PROGRAM	270,000			
14	STERLING HIGHWAY, MP 157-174				
15	RECONSTRUCTION/UTILITY RELOCATION	887,100			
16	KENAI SPUR ROAD, MP 0-2.8 RECONSTRUCTION PHASE II	230,600			
17	KENAI SPUR ROAD, MAIN STREET SIGNALIZATION	225,000			
18	MULDOON ROAD, 3 rd FH TO GLENN PAVEMENT				
19	REHABILITATION	1,214,500			
20	INTERSTATE PAVEMENT PREVENTATIVE MAINTENANCE	600,000			
	CENTRAL REGION FEDERAL AVIATION PROGRAM		33,101,700		33,101,700
22	CHIGNIK LAGOON AIRPORT RECONSTRUCTION/LAND				
23	ACQUISITION/RELOCATION	4,900,000			
24	CHENEGA BAY AIRPORT DEVELOPMENT	3,328,200			
25	UNALASKA AIRPORT STORM PROTECTION	2,200,000			
26	HOMER AIRPORT IMPROVEMENTS	1,137,500			
27	KODIAK AIRPORT FENCING	703,100			
28	COLD BAY ARFF BUILDING CONSTRUCTION	656,300			

1 DEPARTMENT OF TRANSPORTATION & PUBLIC FACILITIES (CONT.)					1	
2			APPROPRIATION	APPROPRIATION FUND SOURCES	2	
3		ALLOCATIONS	ITEMS	GENERAL FUND	OTHER FUNDS	
3						
4	OLD HARBOR AIRPORT RECONSTRUCTION/RELOCATION	600,000				4
5	KING SALMON AIRPORT RUNWAY LIGHTING	515,600				5
6	TOKSOOK BAY AIRPORT MASTER PLAN	187,500				6
7	UNALASKA AIRPORT FENCING	150,000				7
8	HOOPER BAY AIRPORT SNOW REMOVAL EQUIPMENT	129,400				8
9	TWIN HILLS AIRPORT IMPROVEMENTS	1,406,300				9
	AIRPORT IMPROVEMENT PROJECTS PRELIMINARY					10
11	ENGINEERING	1,500,200				11
12	KING SALMON AIRPORT FENCING AND EQUIPMENT BUILDING	1,359,400				12
13	NONDALTON AIRPORT APRON CONSTRUCTION/RUNWAY					13
14	RECONSTRUCTION	3,000,000				14
15	IGIUGIG AIRPORT IMPROVEMENTS	1,125,000				15
16	SHELDON POINT AIRPORT IMPROVEMENTS	2,343,800				16
17	KONGIGANEK AIRPORT IMPROVEMENTS	1,875,000				17
18	NEW KOLIGANEK AIRPORT RECONSTRUCTION/RELOCATION	1,781,300				18
19	ST. MARY'S AIRPORT IMPROVEMENTS	800,000				19
20	EGEGIK AIRPORT RECONSTRUCTION/RELOCATION	562,500				20
	ST. MARY'S ARFF VEHICLE/BUILDING UPGRADE	1,000,000				21
22	SAND POINT AIRPORT EMBANKMENT, SURFACING AND					22
23	LIGHTING	1,400,000				23
24	WASILLA AIRPORT EQUIPMENT BUILDING AND SNOW					24
25	REMOVAL EQUIPMENT	440,600				25
26	CENTRAL REGION FACILITIES					26
27	ANCHORAGE STATE EQUIPMENT FLEET BUILDING					27
28	REPLACEMENT/PURCHASE		4,500,000	4,500,000		28

1 DEPARTMENT OF TRANSPORTATION & PUBLIC FACILITIES (CONT.)					1	
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			ALLOCATIONS	ITEMS	GENERAL FUND	OTHER FUNDS
4	CONTAMINATED SITE CLEANUP - DOT/PF MAINTENANCE					
5	STATION, SOLDOTNA			157,000	157,000	
6	CENTRAL REGION BARRIER FREE ACCESS PROJECTS			531,500	531,500	
7	KODIAK COMBINED FACILITY/REGIONAL OFFICE BARRIER					
8	FREE IMPROVEMENTS	135,000				
9	ANCHORAGE FISH AND GAME BUILDING BARRIER FREE					
	IMPROVEMENTS	120,000				
11	KENAI COURT BUILDING AND VOCATIONAL					
12	REHABILITATION ACCESS IMPROVEMENTS	90,000				
13	DILLINGHAM COMBINED FACILITY BARRIER FREE					
14	IMPROVEMENTS	70,000				
15	ALASKA PSYCHIATRIC INSTITUTE BARRIER FREE					
16	IMPROVEMENTS	43,000				
17	BETHEL COMBINED FACILITY PARKING LOT/RAMP					
18	IMPROVEMENTS	38,500				
19	KODIAK FISH AND GAME BUILDING BARRIER FREE					
20	IMPROVEMENTS	35,000				
	CENTRAL REGION DEFERRED MAINTENANCE			1,500,000	1,500,000	
22	NORTHERN REGION FEDERAL HIGHWAY PROGRAM			63,185,000		63,185,000
23	PARKS HIGHWAY 4-LANE WIDENING	11,500,000				
24	STEESE HIGHWAY, MP 10 NORTH REHABILITATION	6,500,000				
25	DALTON HIGHWAY, 21 MILE HILL CONSTRUCTION	6,000,000				
26	DALTON HIGHWAY, MP 364 SOUTH REHABILITATION	6,000,000				
27	NORTHERN REGION PRELIMINARY ENGINEERING, RIGHT OF					
28	WAY AND UTILITIES	3,480,000				

1 DEPARTMENT OF TRANSPORTATION & PUBLIC FACILITIES (CONT.)		APPROPRIATION		APPROPRIATION FUND SOURCES	
2		ALLOCATIONS	ITEMS	GENERAL FUND	OTHER FUNDS
3					
4	BADGER ROAD RECONSTRUCTION	5,000,000			
5	TELLER HIGHWAY, MP 0 WEST REHABILITATION	3,250,000			
6	TOK CUT-OFF, MP 23 EROSION CONTROL	3,000,000			
7	1ST/2ND/WILBUR UPGRADE	1,910,000			
8	SHEEP CREEK ROAD REHABILITATION	1,800,000			
9	GLENN HIGHWAY, MP 118-127 RECONSTRUCTION	1,300,000			
	COPPER RIVER HIGHWAY, PRELIMINARY ENGINEERING	970,000			
11	UNIVERSITY AVENUE/REWAK INTERSECTION				
12	RECONSTRUCTION	875,000			
13	NORTHERN REGION SAFETY PROGRAM	800,000			
14	DALTON HIGHWAY TO BETTLES PRELIMINARY ENGINEERING	600,000			
15	LATHROP STREET, EXPRESSWAY TO 19TH				
16	RECONSTRUCTION/UPGRADE	800,000			
17	VALDEZ AIRPORT ROAD INTERSECTION UPGRADE	150,000			
18	PARKS HIGHWAY, MP 262 NORTH REHABILITATION	5,000,000			
19	DALTON HIGHWAY, MP 111-174 PRELIMINARY ENGINEERING	1,000,000			
20	NORTHERN REGION GUARDRAIL UPGRADE	1,000,000			
	INTERSTATE PAVEMENT PREVENTATIVE MAINTENANCE	900,000			
22	DALTON HIGHWAY, SLOPE MOUNTAIN SOUTH				
23	REHABILITATION/PRELIMINARY ENGINEERING	750,000			
24	EUREKA-RAMPART ROAD CONSTRUCTION PRELIMINARY				
25	ENGINEERING	600,000			
26	NORTHERN REGION FEDERAL AVIATION PROGRAM		45,176,000	45,176,000	
27	DEADHORSE RUNWAY RECONSTRUCTION	6,350,000			
28	NOME RUNWAY IMPROVEMENTS	5,000,000			

1 DEPARTMENT OF TRANSPORTATION & PUBLIC FACILITIES (CONT.)		APPROPRIATION		APPROPRIATION FUND SOURCES	
2		ALLOCATIONS	ITEMS	GENERAL FUND	OTHER FUNDS
3					
4	NORTHERN REGION AVIATION PRELIMINARY ENGINEERING,				
5	RIGHT OF WAY AND UTILITIES	2,610,000			
6	SAVOONGA AIRPORT RESURFACING	2,500,000			
7	BUCKLAND AIRPORT IMPROVEMENTS	1,700,000			
8	SHISHMAREF AIRPORT IMPROVEMENTS	1,250,000			
9	STEBBINS AIRPORT RESURFACING	1,500,000			
	CORDOVA AIRPORT IMPROVEMENTS	1,320,000			
11	NORTHERN REGION AIRPORT MASTER PLANS	1,200,000			
12	NORTHWAY AIRPORT IMPROVEMENTS	1,500,000			
13	ST. MICHAEL AIRPORT RELOCATION PHASE II	1,000,000			
14	NOATAK AIRPORT IMPROVEMENTS	2,300,000			
15	CLEAR AIRPORT IMPROVEMENTS	700,000			
16	KANTISHNA AIRPORT IMPROVEMENTS	700,000			
17	GULKANA AIRPORT IMPROVEMENTS PHASE II	670,000			
18	TOK AIRPORT IMPROVEMENTS	400,000			
19	NULATO AIRPORT IMPROVEMENTS	150,000			
20	RUBY AIRPORT IMPROVEMENTS	850,000			
	POINT HOPE RESURFACING	1,700,000			
22	NORTHERN REGION AIRPORT SNOW REMOVAL EQUIPMENT	1,951,000			
23	BARROW ARFF BUILDING	1,600,000			
24	BIRCH CREEK AIRPORT IMPROVEMENTS	1,600,000			
25	CHALKYSIK AIRPORT IMPROVEMENTS	1,500,000			
26	CIRCLE CITY AIRPORT IMPROVEMENTS	1,300,000			
27	CHANDALAR LAKE AIRPORT IMPROVEMENTS	800,000			
28	KOBUK SNOW REMOVAL EQUIPMENT/BUILDING UPGRADE	725,000			

1 DEPARTMENT OF TRANSPORTATION & PUBLIC FACILITIES (CONT.)					1	
2		APPROPRIATION		APPROPRIATION FUND SOURCES	2	
3		ALLOCATIONS	ITEMS	GENERAL FUND	OTHER FUNDS	3
4	VALDEZ SAND STORAGE BUILDING	400,000				4
5	GOLOVIN AIRPORT IMPROVEMENTS	1,900,000				5
6	NORTHERN REGION FACILITIES					6
7	NORTHERN REGION BARRIER FREE PROGRAM		200,000	200,000		7
8	NORTHERN REGION DEFERRED MAINTENANCE		3,225,000	3,225,000		8
9	NORTHERN REGION AIRPORTS DEFERRED MAINTENANCE	750,000				9
	INTERIOR DISTRICT DEFERRED MAINTENANCE	1,225,000				10
11	SOUTHCENTRAL DISTRICT DEFERRED MAINTENANCE	750,000				11
12	WESTERN DISTRICT DEFERRED MAINTENANCE	500,000				12
13	SHISHMAREF EROSION CONTROL		90,000	90,000		13
14	SOUTHEAST REGION FEDERAL HIGHWAY PROGRAM		21,870,000		21,870,000	14
15	ZIMOVIA HIGHWAY, BERGER STREET TO MILL					15
16	RECONSTRUCTION	4,310,000				16
17	NORTH DOUGLAS HIGHWAY, KOWEE CREEK TO EAGLECREST					17
18	ROAD IMPROVEMENTS	3,220,000				18
19	HAINES HIGHWAY, MILEPOST 24 TO BORDER					19
20	RECONSTRUCTION	1,700,000				20
	GLACIER HIGHWAY, BROTHERHOOD BRIDGE TO ENGINEER'S					21
22	CUT-OFF TURN LANES	1,700,000				22
23	KETCHIKAN VIADUCTS REPLACEMENT PRELIMINARY					23
24	ENGINEERING	2,500,000				24
25	EGAN EXPRESSWAY SAFETY IMPROVEMENTS	1,200,000				25
26	JUNEAU ACCESS ROUTE PRELIMINARY ENGINEERING	2,000,000				26
27	JUNEAU AREAWIDE GUARDRAIL IMPROVEMENTS	660,000				27
28	MITKOF HIGHWAY, SCOW BAY TO PAPKE'S LANDING					28
29	CONSTRUCTION SUPPLEMENTAL	600,000				29

1 DEPARTMENT OF TRANSPORTATION & PUBLIC FACILITIES (CONT.)					1	
2		APPROPRIATION	APPROPRIATION	FUND SOURCES	2	
3		ALLOCATIONS	ITEMS	GENERAL FUND	OTHER FUNDS	3
4	GLACIER HIGHWAY, SALMON CREEK TO VANDERBILT					4
5	IMPROVEMENTS	530,000				5
6	MITKOF HIGHWAY, PAPKE'S LANDING TO CRYSTAL LAKE					6
7	OVERLAY SUPPLEMENTAL	450,000				7
8	HAINES HIGHWAY, FERRY TERMINAL TO MILEPOST 24					8
9	PRELIMINARY ENGINEERING	400,000				9
	HIGHWAY SAFETY IMPROVEMENT PROGRAM	400,000				10
11	DOUGLAS HIGHWAY, CORDOVA TO BRIDGE IMPROVEMENTS					11
12	SUPPLEMENTAL	375,000				12
13	DEERMOUNT STREET WIDENING PRELIMINARY ENGINEERING	285,000				13
14	GLACIER HIGHWAY, LOOP ROAD TO EGAN DRIVE					14
15	PRELIMINARY ENGINEERING	280,000				15
16	KAKE ROAD, GUNNUK CREEK TO BOAT HARBOR PAVING					16
17	SUPPLEMENTAL	270,000				17
18	NORTH TONGASS HIGHWAY, WARD COVE TO WHIPPLE CREEK					18
19	PRELIMINARY ENGINEERING	200,000				19
20	SOUTH TONGASS HIGHWAY, SOUTH CITY LIMITS TO					20
	HERRING BAY PRELIMINARY ENGINEERING	200,000				21
22	GLACIER HIGHWAY, HIGHLAND DRIVE TO EGAN					22
23	EXPRESSWAY IMPROVEMENTS	175,000				23
24	NORTH DOUGLAS HIGHWAY PAVEMENT OVERLAY					24
25	SUPPLEMENTAL	175,000				25
26	GLACIER HIGHWAY, SHRINE TO ECHO COVE PAVING					26
27	PRELIMINARY ENGINEERING	100,000				27
28	SOUTHEAST REGION TRAFFIC SIGNAL SYSTEMS UPGRADE					28
29	AND PRELIMINARY ENGINEERING	40,000				29

1 DEPARTMENT OF TRANSPORTATION & PUBLIC FACILITIES (CONT.)					1	
2		APPROPRIATION		APPROPRIATION FUND SOURCES	2	
3		ALLOCATIONS	ITEMS	GENERAL FUND	OTHER FUNDS	3
4	JUNEAU-DOUGLAS AND LAWSON CREEK BRIDGES JOINT					4
5	REPLACEMENTS	100,000				5
6	SOUTHEAST REGION FEDERAL AVIATION PROGRAM		3,050,000		3,050,000	6
7	KETCHIKAN APRON/TAXIWAY IMPROVEMENTS PHASE II	1,500,000				7
8	SITKA AIRPORT SNOW REMOVAL EQUIPMENT	350,000				8
9	YAKUTAT AIRPORT SNOW REMOVAL EQUIPMENT	350,000				9
	COFFMAN COVE SEAPLANE FLOAT	200,000				10
11	POINT BAKER SEAPLANE FLOAT	200,000				11
12	SITKA AIRPORT MASTER PLAN	200,000				12
13	GUSTAVUS AIRPORT MASTER PLAN UPDATE	150,000				13
14	WRANGELL AIRPORT SNOW REMOVAL EQUIPMENT	100,000				14
15	SOUTHEAST REGION FACILITIES					15
16	JUNEAU PUBLIC SAFETY BUILDING RESTROOM					16
17	MODIFICATION		65,000	65,000		17
18	SOUTHEAST REGION DEFERRED MAINTENANCE		910,000	910,000		18
19	ALASKA INTERNATIONAL AIRPORT SYSTEM		1,755,000		1,755,000	19
20	ALASKA INTERNATIONAL AIRPORT SYSTEM ADVANCED					20
	PROJECT DESIGN	1,005,000				21
22	ALASKA INTERNATIONAL AIRPORT SYSTEM ENVIRONMENTAL					22
23	ASSESSMENT AND CLEANUP	750,000				23
24	ANCHORAGE INTERNATIONAL AIRPORT		7,540,000		7,540,000	24
25	ANCHORAGE INTERNATIONAL AIRPORT, TAXIWAY "K"					25
26	SAFETY AREA WIDENING	2,890,000				26
27	ANCHORAGE INTERNATIONAL AIRPORT, TERMINAL AUTO					27
28	RAMP DECK REPAIR	1,100,000				28

1	DEPARTMENT OF TRANSPORTATION & PUBLIC FACILITIES (CONT.)				1	
2			APPROPRIATION	APPROPRIATION	FUND SOURCES	2
3		ALLOCATIONS	ITEMS	GENERAL FUND	OTHER FUNDS	3
4	ANCHORAGE INTERNATIONAL AIRPORT, TERMINAL					4
5	REHABILITATION	1,000,000				5
6	ANCHORAGE INTERNATIONAL AIRPORT, ANNUAL					6
7	IMPROVEMENTS	650,000				7
8	ANCHORAGE INTERNATIONAL AIRPORT, FAA SIGN SYSTEM					8
9	COMPLIANCE	600,000				9
	ANCHORAGE INTERNATIONAL AIRPORT, CONVEYOR SYSTEM					10
11	RENOVATION/UPGRADE	500,000				11
12	ANCHORAGE INTERNATIONAL AIRPORT, MASTER PLAN					12
13	STUDY UPDATE	500,000				13
14	ANCHORAGE INTERNATIONAL AIRPORT, TAXIWAY "N"					14
15	PAVEMENT OVERLAY	300,000				15
16	FAIRBANKS INTERNATIONAL AIRPORT		1,690,800		1,690,800	16
17	FAIRBANKS INTERNATIONAL AIRPORT, ANNUAL					17
18	IMPROVEMENTS	300,000				18
19	FAIRBANKS INTERNATIONAL AIRPORT, FAA SIGN SYSTEM					19
20	COMPLIANCE	300,000				20
	FAIRBANKS INTERNATIONAL AIRPORT, ARFF DRAINAGE					21
22	CONSTRUCTION	275,000				22
23	FAIRBANKS INTERNATIONAL AIRPORT, MAINTENANCE					23
24	EQUIPMENT	272,000				24
25	FAIRBANKS INTERNATIONAL AIRPORT, DRAINAGE STUDY	65,000				25
26	FAIRBANKS INTERNATIONAL AIRPORT WEST INDUSTRIAL					26
27	ROAD UTILITIES, PHASE I	478,800				27
28	MARINE HIGHWAY SYSTEM FEDERAL PROGRAM		25,396,700		25,396,700	28

1 DEPARTMENT OF TRANSPORTATION & PUBLIC FACILITIES (CONT.)					1	
2		APPROPRIATION		APPROPRIATION FUND SOURCES		2
3		ALLOCATIONS	ITEMS	GENERAL FUND	OTHER FUNDS	3
4	MARINE HIGHWAY SYSTEM PRELIMINARY ENGINEERING	2,550,000				4
5	COLUMBIA MODERNIZATION	5,322,600				5
6	TUSTUMENA REPOWER	4,098,400				6
7	SHIPBOARD WASTE HANDLING SYSTEM	3,548,400				7
8	AUKE BAY STAGING AREA EXPANSION	2,297,600				8
9	AURORA AND LECONTE HANDICAP ACCESS	1,330,600				9
	KAKE MOORING IMPROVEMENTS	1,197,600				10
11	AUKE BAY EASTERN PONTOON UPGRADE	909,300				11
12	SITKA UPLANDS IMPROVEMENTS	789,500				12
13	COLUMBIA AUXILLIARY REPOWER	500,000				13
14	WRANGELL FENDERING AND MOORING	443,500				14
15	AURORA LIFE RAFT SLIDE AND RESCUE BOAT	372,600				15
16	LECONTE LIFE RAFT SLIDE AND RESCUE BOAT	372,600				16
17	SKAGWAY SLOPE STABILIZATION	200,000				17
18	KETCHIKAN TERMINAL BUILDING REPLACEMENT	1,464,000				18
19	MARINE HIGHWAY SYSTEM STATE PROGRAM					19
20	NEW VESSEL DESIGN		600,000		600,000	20
	ALAKSA MARINE HIGHWAY SYSTEM IMPROVEMENTS AND					21
22	OVERHAUL		4,500,000	4,500,000		22
23	*****		*****			23
24	***** DEPARTMENT OF ENVIRONMENTAL CONSERVATION *****					24
25	*****		*****			25
26	NATURAL RESOURCE MANAGEMENT					26
27	FIFTY PERCENT MUNICIPAL MATCHING GRANTS PROGRAM		11,233,500	11,233,500		27
28	VILLAGE SAFE WATER		11,829,200	11,829,200		28

1	DEPARTMENT OF ENVIRONMENTAL CONSERVATION (CONT.)				1	
2		ALLOCATIONS	APPROPRIATION ITEMS	APPROPRIATION GENERAL FUND	FUND SOURCES OTHER FUNDS	2
3						3
4	COMMUNITY HAZARDOUS WASTE STORAGE AND TRANSFER					4
5	FACILITY		761,000	761,000		5
6	STATEWIDE WATER QUALITY ASSESSMENT AND INTEGRATED					6
7	WATER QUALITY DATABASE		265,000	265,000		7
8	AUTOMATION OF VEHICLE INSPECTION CERTIFICATES		110,500	110,500		8
9	ANALYTICAL EQUIPMENT AND ANALYSES		307,000	307,000		9
	*****					10
11	***** DEPARTMENT OF COMMUNITY & REGIONAL AFFAIRS *****					11
12	*****					12
13	PUBLIC PROTECTION					13
14	CONTAMINATED SITE CLEANUP - CHATHAM STRAIT FISH					14
15	COMPANY, NEW CHENEGA		30,000	30,000		15
16	DEVELOPMENT					16
17	FISH TAX SHARING COMPUTER SYSTEM PURCHASE		50,000	50,000		17
18	COMMUNITY AERIAL PHOTO BASE MAPS DEVELOPMENT		200,000	200,000		18
19	ORGANIZATIONAL GRANTS		350,000	350,000		19
20	SUPPLEMENTAL HOUSING DEVELOPMENT FUND		7,200,000	7,200,000		20
	HUD HOME PROGRAM FEDERAL GRANT		3,000,000		3,000,000	21
22	COMMUNITY DEVELOPMENT BLOCK GRANTS		3,000,000		3,000,000	22
23	ECONOMIC DEVELOPMENT THROUGH ENERGY EFFICIENCY		3,600,000	1,800,000	1,800,000	23

	APPROPRIATION		APPROPRIATION FUND SOURCES		
	ALLOCATIONS	ITEMS	GENERAL FUND	OTHER FUNDS	
1					1
2					2
3	* * * * *	* * * * *			3
4	* * * * *	DEPARTMENT OF CORRECTIONS	* * * * *		4
5	* * * * *		* * * * *		5
6	ADMINISTRATION OF JUSTICE				6
7	DEFERRED MAINTENANCE, REPAIR, REPLACEMENT,				7
8		REMODELING AND EQUIPMENT	1,500,000	1,500,000	8
9		MASTER PLAN IMPLEMENTATION AND WOMEN'S			
		HOUSING/PROGRAMS	1,350,000	1,350,000	10
11	* * * * *		* * * * *		11
12	* * * * *	UNIVERSITY OF ALASKA	* * * * *		12
13	* * * * *		* * * * *		13
14	UNIVERSITY OF ALASKA				14
15		REPAIR BUILDINGS PER CODE COMPLIANCE ORDER	5,250,000	5,250,000	15
16		CONSTRUCT PHASE V OF BUTROVICH BUILDING	5,000,000	5,000,000	16
17		CONSTRUCT COMPLETION OF CLASS/LAB BUILDING AT UAA	2,800,000	2,800,000	17
18		CONTAMINATED SITE CLEANUP - UNIVERSITY OF ALASKA			18
19		FIRE TRAINING SITE, SOLDOTNA	320,000	320,000	19
20		RENOVATE UAA'S LUCY CUDDY CENTER (MATCHING FUNDS)	200,000	200,000	20
	* * * * *		* * * * *		21
22	* * * * *	ALASKA COURT SYSTEM	* * * * *		22
23	* * * * *		* * * * *		23
24	ADMINISTRATION OF JUSTICE				24
25		ANCHORAGE COURTHOUSE EXPANSION	39,500,000	39,500,000	25
26		COURT TECHNOLOGY ENHANCEMENTS	437,500	437,500	26

1	* SEC. 4. THE FOLLOWING SETS OUT THE FUNDING BY		i
2	AGENCY FOR THE APPROPRIATIONS MADE IN SECTION 3		2
3	OF THIS ACT.		3
4	CAPITAL PROJECTS		4
5	FEDERAL RECEIPTS	369,385,000	5
6	GENERAL FUND MATCH	34,407,500	6
7	GENERAL FUND RECEIPTS	195,088,800	7
8	GENERAL FUND/PROGRAM RECEIPTS	205,000	8
9	GENERAL FUND/MENTAL HEALTH TRUST	8,031,500	8
	HIGHWAY WORKING CAPITAL FUND	12,300,000	10
11	INTERNATIONAL AIRPORT REVENUE FUND	6,529,800	11
12	PUBLIC EMPLOYEES RETIREMENT FUND	375,000	12
13	TEACHERS RETIREMENT SYSTEM FUND	337,500	13
14	JUDICIAL RETIREMENT SYSTEM	37,500	14
15	CAPITAL IMPROVEMENT PROJECT RECEIPTS	200,000	15
16	POWER DEVELOPMENT REVOLVING LOAN FUND	7,885,000	16
17	VESSEL REPLACEMENT FUND	600,000	17
18	*** TOTAL FUNDING ***	635,382,600	18
19	* * * * * TOTAL FUNDING * * * * *	635,382,600	19
20	* SEC . 5. SECTIONS 1 AND 2 OF THIS ACT TAKE EFFECT ON THE EFFECTIVE DATE		20
	OF AN ACT ENACTED BY THE SEVENTEENTH ALASKA STATE LEGISLATURE THAT		21
22	ESTABLISHES A CAPITAL PROJECT MATCHING GRANT PROGRAM FOR MUNICIPALITIES		22
23	AND A CAPITAL PROJECT MATCHING GRANT PROGRAM FOR UNINCORPORATED COMMUNITIES.		23
24	* SEC . 6. EXCEPT AS PROVIDED IN SEC. 5, THIS ACT TAKES EFFECT JULY 1, 1992.		24

WALTER J. HICKEL
GOVERNOR



STATE OF ALASKA
OFFICE OF THE GOVERNOR
JUNEAU

450

March 16, 1992

The Honorable Richard I. Eliason
President of the Senate
Alaska State Legislature
State Capitol
Juneau, AK 99801-1182

Dear President Eliason:

Under the authority of art. III, sec. 18, of the Alaska Constitution, I am transmitting a bill making capital appropriations for fiscal year 1993 and special appropriations for municipalities and unincorporated communities as part of the capital project matching grant program.

The proposed capital budget reflects my administration's commitment to putting into place the infrastructure which will be necessary to take Alaskans into the next century. We must not simply wait until Prudhoe Bay's production is no longer. We must invest in other fields and industries to replace that lifeline of oil dollars. This capital budget takes some of these important steps in preparing us, as owners of Alaska's resource wealth, for this challenge.

Part of our owner state responsibilities include sharing with local governments the resources to meet their priorities and needs. To this end, this legislation includes \$62 million for municipalities and unincorporated communities as part of the capital matching grant program. This funding will enable communities to meet their very important needs and, at the same time, begin the process of balancing limited financial resources against the many and varied needs of their communities.

Additional information pertaining to the capital projects in this bill are being furnished to the Finance Committee by the Office of Management and Budget.

Sincerely,

A handwritten signature in cursive script that reads "Walter J. Hickel".

Walter J. Hickel
Governor

Alaska State Legislature

Sen. Pat Pourchot, Co-Chairman
Sen. Jay Kerttula, Co-Chairman

Sen. Al Adams
Sen. Jim Duncan
Sen. Lyman F. Hoffman
Sen. Dick Shultz
Sen. Rick Uehling



State Capitol
Juneau, Alaska 99801-1182
907-465-3712

Senate Finance Committee

Lloyd F. Hames
Commissioner
Department of Corrections
Fuller Bldg.
4th & Harris
Juneau, Alaska

Dear Commissioner Hames,

March 26, 1992

I am writing with regard to the Senate Finance Committee meeting scheduled to hear your agency's Fy 93 Capital Budget Request. During the session dealing with your agency, the committee would appreciate your addressing the following topics:

The details regarding the effects of the reductions, if any, between the agency's request and the Governor's figure for each proposed project.

How will the reduction to the Master Plan Implementation project be spread across the Department's five facilities?

What are the anticipated operating budget impacts of the proposed projects. Will the projects achieve operating cost savings?

Have the projects been compared to other alternatives on a cost/benefit basis?

What possibilities exist for phasing the cost of any of the projects over several years?

Commissioner Lloyd Hames

March 26, 1992

Please explain the latest plan for women's facilities and Lemon Creek facility additions.

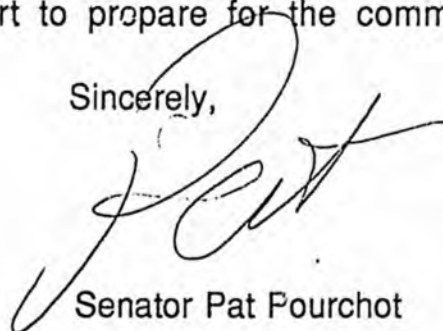
What are the Department plans and priorities for the Hiland facility sewer connection project?

Please explain the Department's plans and coordination efforts for API construction/rehabilitation projects.

What is the current status of the Palmer facility upgrade?

Thank you for your effort to prepare for the committee's meeting.

Sincerely,

A handwritten signature in black ink, appearing to read "Pat Fourchot", written in a cursive style.

Senator Pat Fourchot

STATE OF ALASKA

DEPARTMENT OF CORRECTIONS

5FC 3-30-92
WALTER J. HICKEL, GOVERNOR

REPLY TO:

P.O. BOX T
JUNEAU, ALASKA 99811-2000
PHONE (907) 465-3376

March 30, 1992

The Honorable Pat Pourchot, Co-Chairman
Senate Finance Committee
Alaska State Legislature
State Capitol
Juneau, Alaska 99801-1182

Dear Senator Pourchot:

In response to your letter to Commissioner Hames dated March 26, 1992 with regard to the Department of Corrections' FY93 Capital Budget request, the following topics are addressed:

1. The details regarding the effects of the reductions, if any, between the agency's request and the Governor's figure for each proposed project.

Governor Capital Budget Request \$2.85 Million
\$1.5 Million - Renovation, Repair, Deferred Maintenance
\$1.35 Million - Master Plan Implementation/Women's Housing/Programs

Agency Submittal \$11.925 Million
\$2.8 Million - Renewal and Replacement
\$1.5 Million - Deferred Maintenance
\$2.1 Million - Renovation, Remodeling and Expansion
\$1.325 Million - Capital Equipment Acquisition
\$4.2 Million - Women's Facility Design & Acquisition/Master Plan Implementation

The reduction in funding will limit the Department's ability to reduce the growth of our deferred maintenance backlog. We will have limited funding available to implement the master plan recommendations. However, the remaining funding will enable us to make the most critical of repairs and start the master plan improvements. (Attached is a breakdown of the Department's Highest Priority Projects totalling \$1.5 Million.)

2. How will the reduction to the Master Plan Implementation project be spread across the Department's five facilities?

The master plan is still in development and preliminary recommendations are under consideration. The Department needs flexibility in the use of the master plan implementation funding so that funds can be directed to the highest priority use. With the information currently available, the greatest needs are as follows:

Meadow Creek - modular program space for females.

Lemon Creek - renovation to support double bunking male housing and upgrading of the women's unit

Fairbanks - renovation to increase security and support double bunking.

Other modifications recommended by the master plan will be deferred and phased in future year's budgets. (Attached is an updated list of the three areas mentioned above which total \$1.35 Million.)

3. What are the anticipated operating budget impacts of the proposed projects? Will the projects achieve operating cost savings?

The Renovation & Repair request saves operations dollars, by repairing building deficiencies that increase maintenance costs and divert staff resources from their day-to-day activities. This category of funding is used to undertake minor renovations that enable facilities to operate more efficiently. Also, some improvements are code upgrades that, if ignored, will result in fines and legal liabilities.

4. Have the projects been compared to other alternatives on a cost/benefit basis?

The Department carefully evaluates all capital projects, before funding implementation. As in the past, the Department requests that there be flexibility within the Deferred Maintenance, Repair and Renovation funding appropriation so that emergencies can be addressed.

The Honorable Pat Pourchot
March 30, 1992
Page 3

5. What possibilities exist for phasing the cost of any of the projects over several years?

Both of the Department's FY93 capital projects -- (1) Renovation, Repair, Deferred Maintenance - \$1.5 Million, and (2) Master Plan Implementation/ Women's Housing Programs -\$1.35 Million -- represent phasing of identified capital improvement projects.

6. Please explain the latest plan for women's facilities and Lemon Creek facility additions.

State Revenues are not adequate to support a new women's institution as recommended by the Master Planning team. In its place the Department is requesting funding to modify existing institutions to improve program space for women to bring the female facilities into closer parity with male facilities.

There is no facility addition planned for Lemon Creek.

7. What are the Department plans and priorities for the Hiland facility sewer connection project?

The Hiland sewer connection project would enable the Department to increase the capacity at Hiland Mountain Correctional Center and it would save significant operations dollars. From the Department's perspective the best option for funding this project is for the Anchorage Waste Water Utility to construct the project and assess the State for the cost. AWWU has included this project in their planning documents, but has not requested funding to date.

8. Please explain the Department's plans and coordination efforts for API construction/rehabilitation projects.

The Department of Corrections is participating in planning sessions with Health and Social Services for API 2000. Our master planning team is providing direct input to their planning team regarding needs for mental ill offenders. The goal is to provide for the mentally ill offenders requiring in patient care in the new API facility.

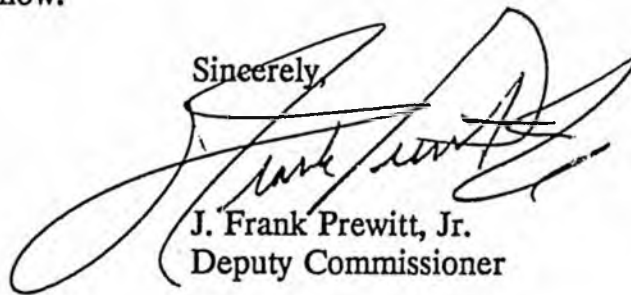
The Honorable Pat Pourchot
March 30, 1992
Page 4

9. What is the current status of the Palmer facility upgrade?

The Palmer Minimum Phase III project was designed to renovate the existing minimum program and support building. This project has been put on hold. The master plan recommendation is for Palmer Medium to close. The entire Palmer complex would all become minimum security. This funding is essential for modification of the complex to satisfy the new mission. A new project will be programmed and designed to support consolidation of the institutional operation.

If I may be of assistance in answering additional questions for the Senate Finance Committee, please let me know.

Sincerely,

A handwritten signature in cursive script, appearing to read "J. Frank Prewitt, Jr.", is written over the typed name and title.

J. Frank Prewitt, Jr.
Deputy Commissioner

Attachments

Deferred Maintenance, Repair, Replacement, Remodeling and Equipment

Highest Priority Projects

STATEWIDE	
Barrier Removal Ph. I	75
CAREAGE HOUSE	
Heating System Repair	40
FAIRBANKS	
Underground Tank Replacement	40
HILAND MOUNTAIN	
Mechanical System Replacement	80
Sewage Treatment Plant Repair	50
Fire Life Safety	45
Shop Ventilation	75
ST Lock Replacement	10
Intercom Replacement	40
LEMON CREEK	
Roof Repair Phase II	400
Underground Fuel Tank Const.	60
Perimeter Alarm Repair Const.	100
Asbestos Abatement	25
MEADOW CREEK	
Roof Repairs	100
PALMER MINIMUM	
Underground Storage Tanks	100
SPRING CREEK	
Exterior Repair	170
Circuit Card Analyzer	30
YUKON KUSKOKWIM	
Dust Collection	60
TOTAL	1500

Other Renewal and Replacement Projects

ANVIL MOUNTAIN	
Exterior Repair	150
FAIRBANKS	
Sewer Line Replacement	30
Boiler Replacement	75
Fan Replacement	30
HILAND MOUNTAIN	
Perimeter Light Replacement	20
Ceiling Tile Replacement	30
Security Lights	25
KETCHIKAN	
Security Control Replacement	250
Door Frame Replacement	100
LEMON CREEK	
Dust Collection	110
Repainting Interior	20
Light Dimmer Replacement	50
CCTV Replacement	50
PALMER	
Replace Ag. Roof	15
SPRING CREEK	
Refloor Gym	80
Repaint Interior	30
WILDWOOD	
Asbestos Abatement	100
Security Repairs	45
Perimeter Alarm Repair	25
SUBTOTAL	1235

Other Renovation, Remodeling and Expansion Projects

ANVIL MOUNTAIN		
Maintenance/Warehouse		275
COOK INLET PRETRIAL		
Booking Upgrade Expansion		150
Exterior CCTV		30
Parking Lot Paving		20
FAIRBANKS		
Concrete in Recreation Yard		15
KETCHIKAN		
Food Storage Area		250
LEMON CREEK		
Vehicle Sally port		200
Booking Garage		20
SPRING CREEK		
Core Capacity Design		75
Worker Housing Unit		90
WILDWOOD		
Public Address System		50
SUBTOTAL		1175
<u>Capital Equipment Acquisition</u>		
SUBTOTAL		1350
TOTAL REQUIREMENT		5,260
TOTAL REQUEST		1500

MASTER PLAN IMPLEMENTATION/WOMEN'S HOUSING AND PROGRAMMING

Meadow Creek Correctional Center Program Space - \$350,000

Modular units would be purchased to provide increased program space, so that DOC could provide better parity of programming for female offenders.

Lemon Creek Correctional Center - \$500,000

Double bunk the modular units and convert the former dorms into program space. The women's unit would be relocated and expanded to enable closer compliance to ACA space standards. Adequate medical space would be provided.

Fairbanks Correctional Center - \$500,000

Upgrade security of the wing units so that they can be double bunked. The dorms would be converted to program space. Adequate medical space would be provided.

Total Request \$1,350,000

MEMORANDUM

STATE OF ALASKA

TO: Kenneth E. Bischoff
Director
Div. of Admin. Services
Juneau

DATE: March 27, 1992

FILENAME: G:\DIRWORK\
JORDAN.CIP

TELEPHONE NO: 465-4336

FROM: Colonel Jack W. Jordan
Director
Fish and Wildlife Protection
Anchorage.

SUBJECT: Senator Kerttula's
Request on CIP Twin
Engine Aircraft

In reference to Senator Kerttula's concerns on the Department's request to purchase a twin engine aircraft through the capital budget rather than through a leasing option, the following factors were considered:

1. Beech Aircraft, Cessna Finance, GE Leasing and Flightcraft would consider a lease providing it was a three or five year, non-cancelable lease. The lowest dollar amount quoted was one million per year for the aircraft only. There would be additional costs for pilot, maintenance, fuel, and per diem.
2. Evergreen International would lease the Department a King Air 200 with pilot and maintenance for a minimum of \$800,000 per year for a five year exclusive contract - no cancellation. Fuel would be additional - per flight hour cost and per diem charges.
3. Southcentral Air would lease DPS a turbo-prop of Southcentral's choice, not DPS's choice. Aircraft quoted was a Cheyenne I (too small, no range, not adequate, high time worn-out aircraft) for a minimum of \$450 per hour based on 500 hours per year. Additional cost for insurance, pilot, per diem, and fuel.

The lease aircraft or chartered aircraft would not include installations of special law enforcement equipment such as forward looking infrared system or preferable gyro stabilized infrared system, video recording data system, the Global Positioning equipment, etc. These would be high cost pieces of law enforcement equipment that charter operators do not have and do not need for their operation.

Charter operators are charging four hours per day minimum for keeping their aircraft all day even if the aircraft does not fly (Penn Air charges approximately \$800 per hour and Security Aviation charges approximately \$950 per hour). All day would cost \$3,200 to \$3,800 plus pilot per diem cost. With DPS owning its own aircraft we are not faced with these minimum per day and extra per diem charges. When patrolling the high seas there will be days the aircraft will set at a base camp, e.g., Dutch Harbor, Cold Bay, Sand Point waiting on weather to launch a patrol in a specified area.

Weather conditions in the Bering Sea area and Aleutian Island area require the aircraft to be on location and be able to operate within a very short time not hours or days.

With DPS owned aircraft, it allows the Department to install the special high cost detection equipment and keep the equipment and aircraft in proper operating condition to support missions without constant equipment failures causing loss of patrolling capabilities.

Aircraft purchase costs based on a used 1984 through 1986 Cessna Conquest II or Beechcraft King Air 200 is valued a \$1.6 million.

Cost of State-owned Operation:

Personal Services Costs:

1 aircraft pilot, 1 aircraft mechanic = \$128,100

Per the manufacturer, 60 man hours of mechanic time are required for a basic 100 hour inspection with no repairs. It is estimated an additional 60 man hours are required for repairs requiring 120 man hours per 100 hours flown.

Contracted shop rate is \$45 per hour. Without a state mechanic, \$16,200 would be needed for contractual costs. When not working on this aircraft a state mechanic would work on other aircraft. If a state pilot were not funded, then more training dollars would be needed to train the Department's current employees and a Trooper position would have to be removed from the field to fly the plane.

Contractual Costs:

Pilot training at Flight Safety for one pilot =	\$7,500 per year
Reserve - 300 hours x \$84.33 per hour ⁽¹⁾ =	25,299 per year
Repairs/contractual - 300 hours x \$266 per hour ⁽²⁾ =	<u>79,701 per year</u>
Total Contractual Cost =	\$112,500 per year

Fuel Commodities Cost:

80 gallons per hour x 300 hours x \$2.20 per gallon = \$ 52,800

⁽¹⁾ Reserved dollars in special fund for engine/propeller overhauls.

Engine overhauls - \$100,000 each x 2 engines/ 3,500 hours =	\$57.00 per hour
Engine hot section - \$2,500 each x 2 engines/ 1,500 hours =	3.33 per hour
Propeller overhaul reserve - \$9,600 each x 2/ 800 hours =	<u>24.00 per hour</u>
Total reserve required =	\$83.33 per hour

⁽²⁾ Contracted repair, pressurization controllers, infrared stabilized gyro system, weather radar, aircraft radios, flight director and auto pilot systems, engine ignitors, and fuel nozzles, fuel pumps, starters/generators, tires, brakes, deicing boot, etc. The estimated repair and replacement cost of \$266 per hour for upkeep.

Summary - Cost of State-owned Operations:

Personal services costs =	\$128,100
Contractual costs =	112,500
Fuel commodities costs =	<u>52,800</u>
Total Operation Costs =	\$293,400

The significant amount in personal services for the pilot and mechanic would be offset by utilizing the positions for maintenance support and training support.

During the time the pilot is not flying this aircraft, he would provide training to department pilots in safety, off-airport operations, and give annual proficiency check rides. The Department is lacking adequate staffing in this portion of training as it tries to continue a safe flight operation among its 60 commissioned officer pilots. The mechanic would perform maintenance on the Department's aircraft where additional positions and labor are desperately needed.

In reference to Question #2 of Senator Kerttula's request, our Aircraft Supervisor, Ron Samsal, believes there was a problem with Security Aviation on their Prisoner Transport contract performance with this Department during the Valdez Exxon oil spill. It was conveyed that Security Aviation's equipment was flying heavily on the spill that caused scheduling problems on movement of prisoners. That information would have to be supplied by Sergeant Barry Ingalls of the Prisoner Transport and Walt Harvey, Contracting Officer at GS&S in Juneau. Mr. Samsal recalls Mr. Harvey telling them that he was in the process of canceling Security's contract for nonperformance or default. However, the contract expired prior to completion of GS&S canceling it.

Equipment Availability from Charter Companies

During the Exxon Valdez oil spill, there were no aircraft or helicopters to be chartered or rented. This caused the Department problems in acquiring even a single transport flight through charter. The Department had to depend entirely on its own equipment.

During most summers (the fire season), State and BLM short term contracts grab all available fixed wing and helicopters for 6 to 8 weeks. During this time, the Department can not get any additional equipment. In the summer of 1991, the Department had to leave a Supercub in the wilderness for 1 to 1 1/2 weeks before a helicopter could be rented to sling lift the aircraft to another location where repairs could be made. For the reasons stated above, it is important for the Department to own or have exclusive lease of its own equipment.

Please contact me if you have any questions.

RS:JWJ:ka

cc: Commissioner Richard Burton
Ron Samsal

STATE OF ALASKA

DEPT. OF ENVIRONMENTAL CONSERVATION

OFFICE OF THE COMMISSIONER
ROOM 105, 410 WILLOUGHBY AVENUE
JUNEAU, ALASKA 99801-1795

WALTER J. HICKEL, GOVERNOR

4-6-92
SFC-92
DEC
#32

Telephone:
(907) 465-5050

Fax:
(907) 465-5070

February 19, 1992

The Honorable Kay Brown
Vice-Chair House Finance
Alaska House of Representatives
P.O. Box V
Juneau, AK 99811

The Honorable Pat Pourchot
Co-Chair Senate Finance
Alaska State Senate
P.O. Box V
Juneau, AK 99811

Dear Representative Brown and Senator Pourchot:

The Department of Environmental Conservation is pleased to submit three project priority lists for your consideration in developing the capital budget. These lists were prepared from information submitted by the subject communities in response to Department questionnaires. The projects were ranked using criteria systems that consider public health, environmental concerns, local commitment and other factors. The criteria systems are enclosed for your information. The three lists represent the Village Safe Water, the Municipal Matching Grants and the Alaska Clean Water Loan Fund programs. These lists are further described as follows:

Village Safe Water:

The Village Safe Water list contains 113 projects with a cumulative need estimated at \$61 million. Interpretation of this list is aided by asterisks and shading. Projects which represent a continuing phase or are likely to receive matching funding from the U.S. Public Health Service are identified by asterisks. The shaded lines identify projects which have received the maximum points awarded for existing public health problems, under the criteria system.

Municipal Matching Grants

The Municipal Matching Grants program awards 50 percent grants to incorporated communities for sanitation improvements. The list identifies 84 projects with a cumulative grant request of nearly \$90.3 million. Since the grant request is 50 percent of the project cost, the total estimated need is approximately \$180.6 million. In reviewing this list it may be helpful to consider past legislative action for Anchorage, Fairbanks and Juneau. These communities have received lump sum appropriations for sanitation projects without consideration of ranking priority. The community is then authorized to determine which projects will be funded.

Alaska Clean Water Fund (ACWF)

Projects on the ACWF list represent a list of potential loan recipients. This list represents an identified need of nearly \$49 million. These projects have not been ranked and are listed alphabetically.

There are two reasons why these projects have not been ranked.

- (1) Loan requests are generally considered as the least preferable State funding alternative. When a community is successful with legislative appropriations it generally will not request a loan. Loans for specific projects may not in fact ever be needed or awarded, particularly if grants are obtained.
- (2) Some of the projects on the loan list are eligible to receive loans from the federal account of the ACWF which funds only major sewerage projects. The distribution of federal funding has not been determined at this time.

Therefore, we recommend that funds appropriated to the State account of the ACWF not be allocated to specific projects, but rather to the Department for processing those loans which are ultimately requested.

As in the past, the Department has prepared manuals detailing the specific project information for those projects appearing on the priority lists. These manuals are being distributed this week.

Representative Brown
Senator Pourchot

-3-

February 19, 1992

Please contact this office should you have questions regarding the development of these lists and their use.

Sincerely,


John A. Gahder
Commissioner

JAS/KK/tl

Enclosure: Criteria System-VSW
FY 93 Village Safe Water Project Priority List
Municipal Loan Program Criteria
FY 93 Sanitation Project Requests
Municipal Matching Grants Program Criteria
FY 93 Municipal Matching Grant Project Priority
List

cc: Shelby Statsny, Office of Management and Budget
Senator Lloyd Jones
Senator Jim Duncan
Representative Niilo Koponen
Representative Mike Navarre

Municipality	Project Title	Score	Amount Requested	Cum. Amount
Various Statewide	Admin. Support/Projects		\$338,500	\$338,500
Matanuska-Susitna Borough	*Talkeetna East Side Sewer and Water	1200	\$1,200,000	\$1,538,500
Thorne Bay	*Thorne Bay Sewer Replacement Project	1200	\$1,250,000	\$2,788,500
Kotzebue	*Sewage Waste Collection System	1100	\$1,283,000	\$4,081,500
Akiak	*Akiak Sewage Lagoon/Backwash Disposal	1075	\$500,000	\$4,581,500
Alakanuk	*Water/Sewer Utilities Master Planning & Design	1075	\$500,000	\$5,081,500
Nikolai	*Nikolai water and sewer improvements	1075	\$80,000	\$5,161,500
Ketchikan	*Mountain Point Water and Sewer Project, Phase III	1050	\$1,800,000	\$6,961,500
Mountain Village	Solid Waste Project	1050	\$61,700	\$7,023,200
Bethel	Kibuck Wastewater Pumping	1025	\$125,000	\$7,148,200
Bethel	*City Subdivision Wastewater	1025	\$125,000	\$7,273,200
Bethel	*Bethel Heights Piped Sewer	1025	\$800,000	\$8,073,200
Unalakleet	Airport Utilities Project	1025	\$1,366,000	\$9,439,200
Emmonak	*Water and Sewer Project	1000	\$1,500,000	\$10,939,200
Mekoryuk	*Sewage Haul Development	1000	\$170,000	\$11,109,200
Elim	Sewer Outfall Line Extension	975	\$431,000	\$11,540,200
Anchor Point Safe Water Corp.	*Anchor Point Community Water System	950	\$289,000	\$11,829,200
Chevak	*Chevak Phase I	950	\$551,000	\$12,380,200
Kiana	**Water/Sewer Installation and Sewage	950	\$230,000	\$12,610,200
Port Lions	Port Lions Water and Sewer Project	950	\$250,000	\$12,860,200
Shaktinofk	Maintenance Equipment	950	\$210,000	\$13,070,200
Bethel	*Main Wastewater Pump Station	925	\$140,000	\$13,210,200
Bethel	*City Subdivision Piped Water	925	\$200,000	\$13,410,200
Kongiganak	*Water and Sewer Improvements	925	\$500,000	\$13,910,200
Toksook Bay	**Toksook Bay Water System Improvement	925	\$150,000	\$14,060,200
Kaltag	Kaltag Water and Sewer Extension Phase I	900	\$342,368	\$14,402,568
Kotzebue	Solid Waste Study	900	\$150,000	\$14,552,568
McGrath	*Waste Disposal Improvements	900	\$600,000	\$15,152,568
Noorvik	**Water/Sewer System Upgrade	900	\$1,150,000	\$16,302,568
Nulato	Water & Sewer System Phase III	900	\$2,665,000	\$18,967,568
Whittier	*Whittier Water System Improvements	875	\$1,500,000	\$20,467,568
Glennallen	*Glennallen Sewer System Expansion	850	\$800,000	\$21,267,568
Kipruk	*Washeteria	850	\$800,000	\$22,067,568
Koyuk	Solid Waste Disposal Facility	850	\$400,000	\$22,467,568
Northwest Arctic Borough	Local Utility Matching Program	850	\$480,000	\$22,947,568
Chignik	*Sewer Upgrade/Solid Waste	825	\$180,000	\$23,127,568
Coffman Cove	*Water & Sewer	825	\$2,310,000	\$25,437,568
Elim	**Water Treatment Plant	800	\$467,000	\$25,904,568
Igiugig	**Igiugig Water and Sewer Improvements	800	\$344,000	\$26,248,568
Koliganek	Water and Sewer Extension	800	\$500,000	\$26,748,568
Pilot Station	Sewer/Water Extension	800	\$1,968,000	\$28,716,568
Sheldon Point	**Civic/Public Safety Building Water/Sewer Proj.	800	\$25,000	\$28,741,568
St. Michael	Distribution Piped Water and Sewer	800	\$1,200,000	\$29,941,568
St. Paul	St. Paul VSW for Safety, Treatment and Storage	800	\$1,500,000	\$31,441,568
Venetie	**Construct Washeteria/WTP and Sewage Lagoon	800	\$600,000	\$32,041,568
Alakanuk	Washeteria Rehab.	780	\$100,000	\$32,141,568
Golovin	*Water and Sewer	775	\$430,000	\$32,571,568
Holy Cross	**Holy Cross Sanitation Project	775	\$500,000	\$33,071,568
Napaklak	Full Demonstration Flush Tank and Haul Project	775	\$224,000	\$33,295,568
Noatak	Community Solid Waste Site	775	\$480,000	\$33,775,568
Kivalina	**Kivalina Water and Sewer Improvement	750	\$420,000	\$34,195,568

FY 93 Village Safe Water Project Priority List

Municipality	Project Title	Score	Amount Requested	Cum. Amount
Kotzebue	Water System Improvements	750	\$150,000	\$34,345,568
Kwethluk	**Renovation Washeteria	750	\$730,000	\$35,075,568
St. George	St. George Solid Waste Facility/Collection Improve	750	\$453,700	\$35,529,268
Tellin	Master Plan - Water and Sewer	750	\$135,000	\$35,664,268
Egegik	Sewer and Solid Waste	750	\$196,000	\$35,860,268
McGahan Utility	*Water Treatment Plant	725	\$150,000	\$36,010,268
Bethel	Downtown Auxiliary Water Source	725	\$300,000	\$36,310,268
Bethel	*Tundra Ridge* Aux. Water	725	\$250,000	\$36,560,268
Bethel	*Blueberry/Nunvak Estates*	725	\$250,000	\$36,810,268
Lower Kalskag	**Lower Kalskag, Phase II	725	\$350,000	\$37,160,268
Nikolai	Nikolai Water and Wastewater Project	725	\$420,000	\$37,580,268
Quinhagak	**Quinhagak Water System Improvement	725	\$750,000	\$38,330,268
Tuntutuliak	Watering	725	\$27,000	\$38,357,268
Wainwright	Wainwright Washeteria Design/Construction	725	\$1,280,000	\$39,637,268
Wales	Sewer and Water	725	\$140,000	\$39,777,268
Eagle Village	Washeteria, Lagoon and Water Project	700	\$1,600,000	\$41,377,268
Kasigluk	**Kasigluk, Phase II	700	\$975,000	\$42,352,268
Kotlik	Landfill Upgrade	700	\$50,000	\$42,402,268
Manokotak	Solid Waste Disposal Site	700	\$160,000	\$42,562,268
Togiak	**Water and Sewer System Improvements	700	\$1,300,000	\$43,862,268
Tuntutuliak	Waste Disposal Problem Study	700	\$40,000	\$43,902,268
Healy Lake Village Council	Safe Water Sewer Project	675	\$90,000	\$43,992,268
Kokhanok	Kokhanok Water and Sewer	675	\$738,000	\$44,734,268
Koyukuk	**Solid Waste Site Completion	675	\$250,000	\$44,984,268
Northway	**Construct Combined Facility	675	\$290,000	\$45,274,268
Point Hope	Central Water/Sewer System PAR	675	\$150,000	\$45,424,268
Statewide	**Statewide Clinic Water and Sewer	675	\$500,000	\$45,924,268
Stebbins	**Utility Master Plan	675	\$180,000	\$46,104,268
Akiachak Native Community	**Akiachak Water and Sewer Project	650	\$300,000	\$46,404,268
White Mountain	Landfill Project/450 Cat	650	\$568,900	\$46,973,168
Brevig Mission	Water/Sewer Pipe System	625	\$150,000	\$47,123,168
Manokotak	**Water System Improvements	625	\$315,000	\$47,438,168
Savoonga	**Savoonga Sanitation Facilities	625	\$450,000	\$47,888,168
Ambler	Water/Sewer Extension	600	\$471,000	\$48,359,168
Kobuk	Water, Sewer and Solid Waste Project	600	\$3,200,000	\$51,559,168
Nuiqsut	Water Supply System Upgrade	600	\$81,900	\$51,641,068
Stony River	Water/Sewer/Solid Waste	575	\$75,000	\$51,716,068
Ruby	Ruby Sanitary Landfill	600	\$60,000	\$51,776,068
Anvik	Anvik Water/Sewer	575	\$200,000	\$51,976,068
Chuathbaluk	Water/Sewer Feasibility and Cost Study	575	\$50,000	\$52,026,068
Ft. Yukon	Sanitation	575	\$45,000	\$52,071,068
Metlakatla Indian Community	Water Tank and Feeder Lines Replacement	575	\$613,410	\$52,684,478
Old Harbor	Sanitary Landfill	575	\$80,000	\$52,764,478
Aleknagik	**Aleknagik, Attiak Island Water and Sewer	550	\$284,000	\$53,048,478
Deering	Solid Waste Management	550	\$58,000	\$53,106,478
Kasaan	Water Source Improvement Project	550	\$500,000	\$53,606,478
Nikolaevsk Village	Sanitation Study	550	\$50,000	\$53,656,478
Aiqasuk	Water Tank	525	\$1,745,000	\$55,401,478
Dot Lake	Utility Facility Replacement	525	\$450,000	\$55,851,478
Chignik Lake	Landfill Renovations	500	\$359,720	\$56,211,198
Gustavus	Solid Waste Disposal	500	\$550,000	\$56,761,198

FY 93 Village Safe Water Project Priority List

Municipality	Project Title	Score	Amount Requested	Cum. Amount
Huslia	Water/Sewer	500	\$350,000	\$57,111,198
Kaktovik	Water Storage Tank Upgrade	500	\$165,000	\$57,276,198
Point Lay IRA	Water Tank	500	\$1,700,000	\$58,976,198
Port Protection	Community Building/School Sewer	500	\$60,000	\$59,036,198
Minto Village Council	Minto Solid Waste Site	475	\$150,000	\$59,186,198
Shishmaref	**Water and Sewer Improvements	475	\$440,000	\$59,626,198
Teller	Honey Bucket Haul Equipment	475	\$250,000	\$59,876,198
Allakaket	New Sewage System	325	\$1,000,000	\$60,876,198
Point Baker	Feasibility Study/Demonstration Project	300	\$50,000	\$60,926,198
Anderson	Riverside Park Restroom and Shower Facility	275	\$28,000	\$60,954,198
Saxman	Completion of Fire Loop	275	\$65,500	\$61,019,698
Tolsona	Community Well	250	\$90,000	\$61,109,698
Eagle	City Water Well	225	\$25,000	\$61,134,698
Chitina	Chitina Washeteria	200	\$50,000	\$61,184,698

*VSW Continuing Project

**VSW/PHS Federal Match

Maximum Points for Documented Public Health Threat

CRITERIA SYSTEM
ALASKA DEPARTMENT OF ENVIRONMENTAL CONSERVATION
CAPITAL PROJECTS
SPY 93

VILLAGE SAFE WATER PROGRAM

I. Problem Addressed

A. Public Health

- | | | |
|----|---|-----|
| 1. | An existing human disease event exists (documented by a recognized public health organization and reviewed by ADEC). Construction of the requested capital project will correct the existing problem. | 300 |
| 2. | Current conditions are sufficiently severe that a disease event could occur but it either has not happened or has not been reported. | 200 |
| 3. | Conditions are not probable for a disease event to take place. The capital project is required to prevent or minimize the possibility of future public health problems. | 100 |

B. Environmental

- | | | |
|----|---|-----|
| 1. | A documented pollution event has taken place and construction of this facility will correct the existing problem. | 300 |
| 2. | Current conditions are sufficiently severe that a pollution event could occur but if either has not happened or has not been reported. | 200 |
| 3. | Conditions are not probable for a pollution event to take place. The capital project is required to prevent or minimize the possibility of future pollution events. | 100 |

II. Project Development Status

- | | | |
|----|---|-----|
| A. | Engineering plans and specifications have been prepared. | 100 |
| B. | Feasibility study or facility plan has been prepared. | 50 |
| C. | Comprehensive study has been prepared which compares the need for the project with other community needs. | 25 |
| D. | No documentation has been prepared. | 0 |