

Leg. Finance-House & Senate Finance Comte Files (1991-1992) 737

Sectional Analysis

CSHB 121 (C&RA) — Energy Efficiency and Security Act

Section 1

Findings.

Section 2

Short Title: "Energy Efficiency and Security Act"

Section 3

Requires utilities served by state-owned or financed power facilities with annual sales greater than 300 million kilowatt hours (kwh) to prepare 20-year **integrated resource plans**. The plans would evaluate "demand-side" and "supply-side" energy alternatives available to the utility to meet forecasted power requirements. The first plan would be prepared on or before January 15, 1993, and every 4 years thereafter.

Plans would approved by the Alaska Public Utilities Commission (APUC), in consultation with the Alaska Energy Authority (AEA). Major elements of the integrated resource plans would:

- identify a utility's current facilities and forecasted retirement schedule;
- document energy end-use in the service area;
- provide 20-year power demand forecasts (base, high, low);
- evaluate alternative development options with consideration given to availability, reliability, flexibility and cost effectiveness;
- identify the system option with the lowest cost ;
- evaluate demand-side and supply-side alternatives; and
- recommend a specific system development option.

The APUC is directed to develop a consistent reporting methodology in consultation with the Alaska Energy Authority, including coordinated filing of plans by closely integrated utilities. The APUC shall establish by regulation a public process for the review and approval of integrated resource plans. The APUC is directed to approve a plan upon a finding that the plan would:

- ensure system reliability;
- provide consumers with the lowest reasonable cost of power;
- adequately address the conservation of electrical energy;

STATE OF ALASKA
1991 LEGISLATIVE SESSION

No. 3
Bill Version: CSHB 121(CRA)
(H) Publish Date: 4/3/91

Revision Date: March 21, 1991
Title: An act requiring certain
elect. utils. to prepare int.res. plans
Sponsor: Rep. Kay Brown
Requestor: Rep. Kay Brown
Department Affected: DCED
BRU: APUC
Component: _____
COMPONENT SERIAL NO. _____

Expenditures/Revenues: (Thousands of Dollars)

OPERATING	FY 92	FY 93	FY 94	FY 95	FY 96	FY 97
PERSONAL SERVICES	30	60	62	64	66	68
TRAVEL	5	15	5	5	5	15
CONTRACTUAL	75	125				175
SUPPLIES		10			10	
EQUIPMENT						
LAND & STRUCTURES						
GRANTS, CLAIMS						
MISCELLANEOUS						
TOTAL OPERATING	110	210	67	69	81	268

CAPITAL						
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REVENUE						
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FUNDING: (Thousands of Dollars)

GENERAL FUND	110	210	67	69	81	268
FEDERAL FUNDS						
OTHER						
TOTAL	110	210	67	69	81	268

POSITIONS:

FULL-TIME						
PART-TIME	0.5					
TEMPORARY						

Estimate of current year impact: No impact in FY91

ANALYSIS: (Attach a separate page if necessary.)

Prepared by: [Signature], Acting Exec. Director Phone: 276-6222
Division: Alaska Public Utilities Commission Date: 3/21/91

Approved by Commissioner: _____ Date: _____
Agency: _____

Distribution (by preparer): Legislative Finance, Legislative Sponsor, Requestor, OMB, & Impacted Agency(ies).

FISCAL NOTE

No. 1

Bill Version: CSHB 121(CRA)

(H) Publish Date: 3/22/91

STATE OF ALASKA
1991 LEGISLATIVE SESSION

Revision Date: _____ Department Affected: Community & Regional Affairs
 Title: "An Act relating to energy efficiency and security...." BRU: Energy Programs
 Component: Energy Conservation

Sponsor: Rep. Brown

Requestor: _____

COMPONENT SERIAL NO.

	6	7	7

Expenditures/Revenues: (Thousands of Dollars)

OPERATING	FY 92	FY 93	FY 94	FY 95	FY 96	FY 97
PERSONAL SERVICES	11.2	-0-	-0-	-0-	-0-	-0-
TRAVEL	6.0	-0-	-0-	-0-	-0-	-0-
CONTRACTUAL	61.8	-0-	-0-	-0-	-0-	-0-
SUPPLIES	1.0	-0-	-0-	-0-	-0-	-0-
EQUIPMENT						
LAND & STRUCTURES						
GRANTS, CLAIMS						
MISCELLANEOUS						
TOTAL OPERATING	80.0	-0-	-0-	-0-	-0-	-0-

CAPITAL						
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REVENUE						
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FUNDING: (Thousands of Dollars)

GENERAL FUND	80.0	-0-	-0-	-0-	-0-	-0-
FEDERAL FUNDS						
OTHER						
TOTAL	80.0	-0-	-0-	-0-	-0-	-0-

POSITIONS:

FULL-TIME						
PART-TIME						
TEMPORARY						

Estimate of current year impact: None

ANALYSIS: (Attach a separate page if necessary.)

These monies will fund 20 percent of an Energy Specialist and provide the necessary travel, contractual, and supply funds to prepare the report on the implications of a major energy supply disruption to the State.

Prepared By: Remond Henderson, Director Phone: 465-4708

Division: Administrative Services Date: 3/21/91

Approved by Commissioner: Remond Henderson for EOGAC BLATCHFORD

Agency: Community & Regional Affairs Date: 3/21/91

Distribution (by preparer): Legislative Finance, Legislative Sponsor, Requestor, OMB, & Impacted Agency(ies).

FISCAL NOTE

STATE OF ALASKA
1991 LEGISLATIVE SESSION

BILL NO. CSHB 121 (CRA)

Revision Date: _____ Department Affected: Commerce & Economic Development
Title: Integrated Resource Plans BRU: _____

Component: _____

Sponsor: Brown, Ellis, et.al.

Requestor: (H) Labor & Commerce

COMPONENT SERIAL NO.

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Expenditures/Revenues: (Thousands of Dollars)

OPERATING	FY 92	FY 93	FY 94	FY 95	FY 96	FY 97
PERSONAL SERVICES	30	30*	-0-	-0-	-0-	30*
TRAVEL						
CONTRACTUAL	-0-	250	-0-	-0-	-0-	250
SUPPLIES						
EQUIPMENT						
LAND & STRUCTURES						
GRANTS, CLAIMS	-0-	1,000.0	-0-	-0-	-0-	1,000.0
MISCELLANEOUS						
TOTAL OPERATING	30	1,280.0	-0-	-0-	-0-	1,280.0

CAPITAL	-0-	-0-	-0-	-0-	-0-	-0-
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REVENUE	-0-	-0-	-0-	-0-	-0-	-0-
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FUNDING: (Thousands of Dollars)

GENERAL FUND	30	1,280.0	-0-	-0-	-0-	1,280.0
FEDERAL FUNDS						
OTHER						
TOTAL	30	1,280.0	-0-	-0-	-0-	1,280.0

POSITIONS:

FULL-TIME	-0-	-0-	-0-	-0-	-0-	-0-
PART-TIME	-0-	-0-	-0-	-0-	-0-	-0-
TEMPORARY	-0-	-0-	-0-	-0-	-0-	-0-

Estimate of current year impact: no fiscal impact during FY 91

ANALYSIS: (Attach a separate page if necessary.) See attached fiscal note analysis.
*An amount of \$30,000 in personal services would be necessary to pay a portion of the position cost associated with administering grants and contracts related to integrated resource planning.

Prepared By: Robert E. LeResche, Executive Director Phone: 465-3575

Division: Alaska Energy Authority Date: _____

Approved by Commissioner: Glenn Olds

Agency: Commerce & Economic Development Date: 4-15-91

Distribution (by preparer): Legislative Finance, Legislative Sponsor, Requestor, OMB, & Impacted Agency(ies).

HOUSE BILL NO. 121 - FISCAL NOTE ANALYSIS

Under Sec. 3, of HB 121, AS 42.05 is amended by adding a new section, Sec. 42.05.292. INTEGRATED RESOURCE PLANS. The Alaska Energy Authority is assigned tasks under Sec. 42.05.292. (b); and also under Sec. 42.05.293. REVIEW AND APPROVAL OF INTEGRATED RESOURCE PLANS. (b) and Secs. 4. and 5. of the bill. The Alaska Energy Authority's required technical assistance as prescribed within this bill does have a fiscal impact, which is explained below:

Electric utilities as qualified under Sec. 42.05.292., would be required to file the first plan on or before January 15, 1993, and every four years thereafter, to the APUC. The Alaska Energy Authority's tasks related to the required integrated resource plans are as follows:

- 1.) A one time consultation to APUC on procedural regulations, as would be required under Sec. 42.05.292. (b). The cost associated with this task is estimated to be \$15,000, which would occur during FY 92.
- 2.) Reviews the integrated resource plans and provides consultation to APUC on the required elements of each plan. The costs associated with this task would be \$250,000, at an estimated \$50,000 per plan for five utilities. This task would first be required in FY 93 and then every four years. The FY 97 figure is based on estimated FY 93 cost and does not include inflation.
- 3.) Under Sec. 4. of the bill, a new section is added to AS 44.83, which provides that the Authority may make grants to electric utilities to assist in paying the cost of preparing the integrated resource plans. The estimated cost of this task is \$1,000,000, at an estimated \$200,000 each for five utilities. The proposed grants are not likely to cover the total cost of the plan preparation and production by the utilities, but would assist in paying for a portion of the utilities' cost of a plan. This task would first be required in FY 93 and then every four years. The FY 97 figure is based on estimated FY 93 cost and does not include inflation.
- 4.) A one time consultation to the Department of Community and Regional Affairs on the required energy disruption report. This cost associated with this task is estimated to be \$15,000, which would occur during FY 92. Reference Section 5. of the bill.

The costs associated with the Alaska Energy Authority's role in providing technical and financial assistance to the APUC and the utilities which are required to file integrated resource plans, were based on our past experience with work of this nature. Our estimates reflect the cost of both in-house and contractual work. The tasks relating to the one time consultations with APUC and the Department of Community and Regional Affairs would be done in-house. The task relating to the review of the integrated resource plans for each of the required utilities would be completed through contracts. The technical assistance which the Energy Authority will be required to provide under HB 121, is of a highly technical nature, and in order to give the tasks the serious attention and the in-depth examination the bill calls for, there will be significant fiscal impact.

STATE OF ALASKA

WALTER J. HICKEL, GOVERNOR

ALASKA PUBLIC UTILITIES COMMISSION
DEPARTMENT OF COMMERCE AND ECONOMIC DEVELOPMENT

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ALASKA PUBLIC UTILITIES COMMISSION COMMENTS ON CSHB 121

March 21, 1991

The Commission strongly supports CSHB 121 which requires the large Railbelt electric utilities to prepare and implement integrated resource plans (least cost plans) which have been coordinated and approved by the Commission.

The purpose of integrated resource plans is to evaluate all of the electricity-producing and electricity-saving options available to a utility in order to select the most cost-effective means of providing adequate and reliable power to consumers. This planning process has become the **established business practice** for electric utilities across the country. Approximately 17 states have implemented programs similar to this legislation, and, indeed, four of the five Railbelt utilities covered by CSHB 121 have adopted resolutions endorsing least cost planning. In particular, this information is fundamental to electric utilities' **investment and rate decisions** which is why GVEA developed an integrated resource plan in conjunction with its evaluation of the Healy coal project. Given the state's historical involvement in financing energy projects and its decreasing resources, the plans will be a critical tool in **deciding policy and appropriations issues** affecting these utilities.

In addition to mandating that the Railbelt electric utilities perform this planning exercise, CSHB 121 provides for the Commission to review and approve the plans. By using common assumptions and examining the individual utility plans from a Railbelt-wide perspective, the Commission is in a position to assist the utilities to work together to find win-win alternatives which will result in **lower bills for all Railbelt consumers**. Otherwise, individual utility actions may benefit one utility's consumers at the expense of others. Such consistent, coordinated approval is essential if the full benefits of integrated resource planning are to be realized.

In summary, the Commission believes that it is **good, perhaps essential, public policy** to require the large Railbelt electric utilities to prepare and implement approved integrated resource plans. Therefore, the Commission endorses CSHB 121 and urges its adoption by the Legislature.

STATE OF ALASKA

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ALASKA PUBLIC UTILITIES COMMISSION

MEMORANDUM

April 29, 1991

TO: House Finance Committee

FROM: *Susan M. Knowles*
Susan M. Knowles, Commissioner

SUBJECT: Response to Representative Ramona Barnes regarding questions from Chugach Electric Association, dated April 9, 1991

At the hearing on CSHB 121 before the House Finance Committee on April 16, 1991, Representative Ramona Barnes read me a question from a document prepared by Chugach Electric Association, Inc. (Chugach). Given the complexity of the question and the fact that other members of the Committee did not have copies of the document which included this and other questions, it was decided that a copy of the questions would be faxed to the Commission for review and response. This memorandum is written to respond to the Committee's request and to provide brief responses to each of the questions posed by Chugach.

1. The Commission and the Alaska Energy Authority (AEA) have common expertise and complementary responsibilities in energy matters in this state. The bill recognizes this by providing for AEA input into regulations which may be drafted to implement CSHB 121 and into the proceedings where integrated resource plans are reviewed. However, ultimate approval of the plans resides with the Commission. No additional independent agency needs to be created.
2. No additional independent agency needs to be created.
3. The requirements for integrated resource plans are set forth in the statute and, if necessary, may be supplemented by regulations. Practical experience with developing and reviewing these plans will form the basis of future guidance. These are not after-the-fact requirements. Again, no additional independent agency needs to be created.
4. The utilities will have the responsibility of demonstrating that the projects they want the state to fund are consistent with the plans approved by the Commission.

House Finance Committee
Page 2 of 2
April 29, 1991

5. "Commodity displacement" means the displacement or trading of electrons generated by one power source for those generated by another power source.

6. Environmental costs will be defined by the utilities in their integrated resource plans and, if necessary, in regulations which may be drafted to implement CSHB 121. There is no requirement for DEC to participate.

7. The language proposed in AS 42.05.293(c) (Section 3 at page 5) is standard regulatory procedure. That is, a utility proposes a tariff, a rate change, a plan, etc., and the Commission disposes by approval, rejection, or modification. There is no change in the fundamental duties and responsibilities of regulated industries or regulators under this language.

8. The involvement of two or more agencies in developing the ground rules (i.e. regulations) and one agency in implementation will in fact streamline the process and assure the best results. No additional independent agency needs to be created.

9. The coordination provided by Commission oversight of the utilities' integrated resource plans insures that the public interest is served.

The Commission believes that the foregoing responses resolve the issues raised by Chugach regarding how integrated resource planning would work under the bill and continues to urge adoption of CSHB 121. If additional information or explanation is required, please do not hesitate to contact the Commission.

cc: Chairman Don Schröer

STATE OF ALASKA

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MEMORANDUM

April 26, 1991

TO: House Finance Committee

FROM: Mark A. Foster, Commissioner *M.A. Foster*

SUBJECT: Questions raised on CSHB121 at the Teleconference of April 16, 1991
Status of Integrated Resource Planning (Least-Cost Planning or LCP) in the United States:

The most recent Electric Power Research Institute (EPRI, a research institute for the electric industry) report of June 1990, states "at least 23 states now have functional least-cost planning strategies." Further, *legislatures in at least 16 of these states have supported the process, e.g., by passing LCP laws or by giving authority to the commissions to establish and enforce regulations (see attached).*

On February 27, 1991, the Rural Electrification Administration (REA) initiated a rulemaking on "General and Pre-loan Policies and Procedures Common to Insured and Guaranteed Electric Loans." The notice contains a number of provisions which require the utilities to review load management, energy conservation, and power purchases from other suppliers. In addition, it specifically refers to state regulatory coordination:

A great amount of information on the economics, feasibility, allowable rates, operating efficiency, credit risks, public support, and other key factors is developed in the process of obtaining state regulatory approvals...

Therefore, in states having jurisdiction, borrowers may now be required when feasible, to obtain state regulatory approval for projects...when the loan is for financing generation or transmission facilities and the loan request for such facilities is for \$25 million or more. In any event, state regulatory approval will be required for all loans before loan funds are advanced.

Thus, the REA acknowledges and *supports* state regulatory reviews in the planning process of electric cooperatives across the country.

In summary, least-cost planning is a well established business practice. The development of least-cost plans with state regulatory oversight is supported by REA. The Commission continues to strongly encourage the adoption of CSHB 121 by the Legislature.

cc: Chairman Don Schröer

EM-6133
RESEARCH PROJECT 2982-2
REVISED FINAL REPORT, JUNE 1990

Status of Least-Cost Planning in the United States

EM-6133
Research Project 2982-2

Revised Final Report, June 1990

Prepared by:

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Principal Investigators:
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Eric Ackerman

Demand-Side Planning Program
Customer Systems Division

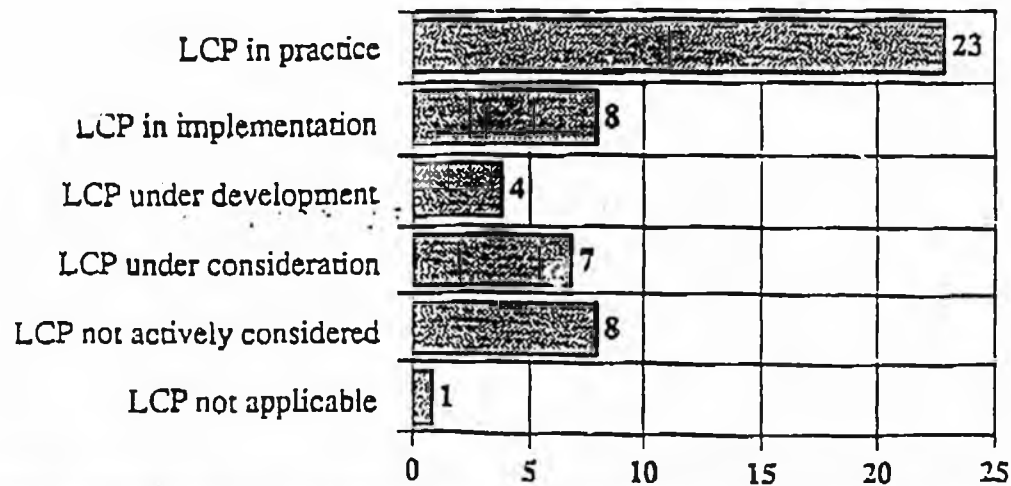
At least 42 states now have functioning LCP strategies or are considering, developing, or implementing a least-cost planning process that will ensure the most cost-effective mix of new generating facilities and demand-side management (DSM). In most of these states, regulatory commissions or legislative bodies lead the development of LCP procedures through mandate or active encouragement of nascent utility processes. There are at least seven states implementing or practicing LCP informally.

RESULTS OF THE 1990 SURVEY

At least 23 states now have functional LCP strategies (see Figure 3). The six additional states represent a 35% increase in this category, and a 12% increase in the nation. Commissions enforce LCP through a variety of regulations and filing requirements, often using plant authorization or rate cases as the forum. Legislatures in at least 16 of these states have supported the process, e.g., by passing LCP laws or by giving authority to the commissions to establish and enforce regulations. Utilities in a few of these 23 states practice LCP without regulatory or legislative mandates.

An additional eight states are beginning to implement LCP strategies through legislative, regulatory or utility action. Regulatory planners are developing or actively considering LCP in 11 more states. Two of these 11 states are

Figure 3
NATIONWIDE STATUS OF LEAST-COST PLANNING



municipal systems prepare annual plans that include load analyses and forecasts similar to those proposed for a PRS. The rule provides for adequate flexibility to allow borrowers, within widely accepted industry practice, to develop a PRS that will meet the needs of both the borrower and REA.

With rapid changes in end-use technologies and substantial uncertainty in energy and financial markets, annual revision of load forecasts are needed by most borrowers for system planning and to ensure that revenues will be adequate. They are also necessary to enable REA to monitor a borrower's current and future financial condition and its effect on loan feasibility and security. An ongoing commitment and effort is needed by most borrowers to develop the information and expertise needed to stay abreast of market changes and their effects on power sales and revenues.

This new rule clarifies the annual requirement to update the PRS. The annual update must incorporate new data and assumptions as appropriate, but it need not include new or revised equations or models. The basic equations and models of the PRS must be evaluated and revised, as necessary, at least every 3 years.

Also, this rule excludes power supply borrowers with assets of less than \$100 million, as well as their member systems, from the general requirement to prepare and maintain a PRS on an ongoing basis with annual updates. These borrowers and virtually all other distribution borrowers, except the few that have generation and transmission assets of \$100 million or more, will be required to prepare a PRS only when seeking financial assistance from REA or approval of long-term power contracts or other actions as appropriate.

Some comments on the earlier rule said that the requirements for coordination between a power supply borrower and its members in preparing their respective PRSs were unnecessary or unreasonably burdensome. REA has required meaningful, effective coordination between a power supply borrower and its members in the preparation of PRSs since the "file with" amendment of Bulletin 120-1 in 1980. Such coordination is essential to ensure that all relevant information and expertise is brought to bear in preparing the load forecasts and that the load forecasts of the power supply borrower are consistent with those of its members.

These systems represent economic families whose financial fortunes are integrally related. A power supply

borrower's load derives primarily from the loads of its members. To demonstrate loan feasibility and continuing loan security, a power supply borrower must be able to demonstrate that its load forecast is consistent with and supported by its members' forecasted loads.

Some comments on the earlier proposed rule opposed the requirement for a PRS work plan. This new rule requires a work plan only for power supply borrowers with total assets of \$100 million or more and the few distribution borrowers with generation and transmission assets of \$100 million or more. A power supply borrower's work plan will cover its PRS as well as the PRSs of its members.

REA believes it is essential that agreement be reached early in the planning process among a power supply borrower, its members, and REA as to the resources, methods and schedules to be used during the planning period to prepare and maintain the required PRSs. Such agreement in the form of a work plan will improve communications and coordination, facilitate management and monitoring of the process, and help ensure that PRSs acceptable to all parties will be prepared on time and kept up to date.

Several comments on the earlier rule opposed the requirement for end-use consumer surveys. This new rule requires residential consumer surveys at least every 3 years, if residential demand is a substantial portion of total demand, for those borrowers required to prepare and maintain a PRS on an ongoing basis. With rapid changes in end-use technologies and substantial uncertainty in energy markets and in consumer behavior, it is important to obtain detailed end-use data at least every 3 years. Such surveys are a common practice in the industry.

The requirement for sensitivity analyses of significant assumptions was criticized in several comments received on the earlier rule. This requirement has been retained because of the need to test economic relationships and load forecasts under different assumptions about the future. A single forecast based on the forecaster's best judgment about important assumptions tells only one story, and a rather narrow one at that. Sensitivity analysis of the effects of varying important assumptions is essential for understanding what will happen to forecasted loads and other key variables if the forecaster's best judgment raises the mark. Sensitivity analysis is a standard technique used in all economic forecasting and other types of analyses.

This rule contains a provision that PRS requirements can be waived by the Administrator if such waiver will not significantly affect accomplishment of the rule's objectives and if the requirement imposes a substantial burden on the borrower. This is intended to enhance flexibility in cases where waiving a particular requirement will not significantly affect the quality or timeliness of a PRS.

For several years REA has been encouraging borrowers to improve load management, load factors and energy conservation; to reduce energy losses; and to seek out alternative sources of power so as to reduce the need for new generation capacity and decrease the risk and costs of excess capacity. Capacity developed since the late 1970's has left several power supply borrowers with large amounts of excess capacity and onerous capital costs, resulting in loan defaults and bankruptcies in some cases.

It is REA's policy that before a borrower submits a loan application to finance additional generation capacity it must demonstrate to REA that it has explored all practical and feasible alternatives to adding new capacity, including improved load management, energy conservation, and power purchases from other suppliers. The borrower will be required to solicit bids for power from other utilities, including REA-financed systems, and from independent power producers, including co-generators. REA believes this will help improve the utilization of existing capacity, some of it owned by REA borrowers, further the development of lower cost power options, and reduce the risks and costs of developing excess generation capacity.

A great amount of information on the economics, feasibility, allowable rates, operating efficiency, credit risks, public support, and other key factors is developed in the process of obtaining state regulatory approvals of borrower construction projects and the associated financing. Experience with several financially troubled borrowers has emphasized the importance of evaluating all relevant information before committing to a loan or loan guarantee.

Therefore, in states having jurisdiction, borrowers may now be required, when feasible, to obtain state regulatory authority approvals for projects and their associated financing before REA will approve a loan or loan guarantee when an Environmental Impact Statement is required, or when the loan is for financing generation or transmission facilities and the loan

request for such facilities is for \$25 million or more. In any event, state regulatory authority approval will be required for all loans before loan funds are advanced.

REA believes this change will lead to a more effective planning process and reduce the financial risks to the borrower, its members and REA. REA will work closely with borrowers and state officials to encourage an orderly and timely planning process.

Pursuant to OMB Circular A-129, REA will require borrowers to report any Federal debt delinquency, such as Federal income tax obligations or a loan or guarantee from another Federal agency, and the reason for the delinquency prior to approval of a REA loan or advance of funds. Borrowers must also certify that they have been informed of the collection options the Federal government may use to collect delinquent debt.

REA believes this rule will clarify the general loan policies and pre-loan policies and requirements applicable to both insured and guaranteed electric loans, bring them up to date, facilitate understanding and compliance by borrowers, and improve program effectiveness.

List of Subjects in 7 CFR Part 1710

Administrative practices and procedures, Electric utilities, Guaranteed loan program, Insured loan program, Loan programs.

In view of the above REA proposes to amend 7 CFR chapter XVII by adding a new part 1710 to read as follows:¹

PART 1710—GENERAL AND PRE-LOAN POLICIES AND PROCEDURES COMMON TO INSURED AND GUARANTEED ELECTRIC LOANS

Subpart A—General

- 1710.1 General statement.
- 1710.2 Definitions and rules of construction.
- 1710.3 Form revisions.
- 1710.4 Exception authority.
- 1710.5 Availability of forms.
- 1710.6-1710.49 [Reserved]

Subpart B—Types of Loans and Loan Guarantees

- 1710.50 Insured loans.
- 1710.51 Loan guarantees.
- 1710.52-1710.99 [Reserved]

Subpart C—Loan Purposes and Basic Policies

- 1710.100 General.
- 1710.101 Types of eligible borrowers.
- 1710.102 Borrower eligibility for different types of loans. [Reserved]

- 1710.103 Area coverage.
- 1710.104 Service of non-REA Act beneficiaries.
- 1710.105 State regulatory approvals.
- 1710.106 Uses of loan funds.
- 1710.107 Amount lent for acquisitions.
- 1710.108 Mergers and consolidations.
- 1710.109 Reimbursement of general funds.
- 1710.110 Supplemental financing.
- 1710.111 Refinancing.
- 1710.112 Loan feasibility.
- 1710.113 Loan security.
- 1710.114 TLER and DSC requirements.
- 1710.115 Loan maturity.
- 1710.116 Equity development plan.
- 1710.117 Environmental considerations.
- 1710.118 Energy conservation and load management.
- 1710.119 Loan processing priorities.
- 1710.120 Construction standards and contracts.
- 1710.121 Insurance requirements.
- 1710.122 Equal opportunity and nondiscrimination.
- 1710.123 Debarment and suspension.
- 1710.124 Uniform Relocation Act.
- 1710.125 Restrictions on lobbying.
- 1710.126 Federal debt delinquency.
- 1710.127 Drug free workplace.
- 1710.128-1710.149 [Reserved]

Subpart C—Basic Requirements for Loan Approval

- 1710.150 General.
- 1710.151 Required findings for all loans.
- 1710.152 Priority support documents.
- 1710.153 Additional requirements and procedures.
- 1710.154-1710.199 [Reserved]

Subpart E—Power Requirements Studies

- 1710.200 Purpose.
- 1710.201 Requirement to prepare a PRS—power supply borrowers.
- 1710.202 Requirement to prepare a PRS—distribution borrowers.
- 1710.203 Basic policies and requirements for a PRS.
- 1710.204 PRS work plan requirements.
- 1710.205 Basic criteria for REA approval of a PRS.
- 1710.206 Waiver of borrower requirements.
- 1710.207-1710.249 [Reserved]

Subpart F—Construction Work Plans and Related Studies

- 1710.250 General.
- 1710.251 Construction work plans—distribution borrowers.
- 1710.252 Construction work plans—power supply borrowers.
- 1710.253 Engineering and cost studies—addition of generation capacity.
- 1710.254 Alternative sources of power.
- 1710.255-1710.299 [Reserved]

Subpart G—Long-Range Financial Forecasts

- 1710.300 General.
- 1710.301 Financial forecasts—distribution borrowers.
- 1710.302 Financial forecasts—power supply borrowers.
- 1710.303 Power cost studies—power supply borrowers.
- 1710.304-1710.349 [Reserved]

Subpart H—Credit Support of Power Supply Borrowers

- 1710.250-1710.299 [Reserved]
- Authority: 7 U.S.C. 901-950(b); Public Law 99-591; Delegation of Authority by the Secretary of Agriculture, 7 CFR 2.227; Delegation of Authority by the Under Secretary for Small Community and Rural Development, 7 CFR 2.72.

Subpart A—General

§ 1710.1 General statement.

(a) This part establishes general and pre-loan policies and requirements that apply to both insured and guaranteed loans to finance the construction and improvement of electric facilities in rural areas, including generation, transmission, and distribution facilities.

(b) Additional pre-loan policies, procedures, and requirements that apply specifically to either guaranteed or insured loans are set forth elsewhere:

(1) For guaranteed loans, in 7 CFR part 1712 and REA Bulletins 20-2, 20-5, 20-22, 60-10, 86-3, 105-5, 111-3, 112-3, and 145-1, or the successors to these bulletins, and

(2) For insured loans, in 7 CFR part 1714 and REA Bulletins 20-2, 20-14, 60-10, 86-3, 105-5, 111-3, 112-3, and 145-1, or the successors to these bulletins.

(c) This part supersedes those portions of the following REA Bulletins and supplements that are in conflict:

- 30-3 Electric Loan Policies and Application Procedures
- 20-5 Extensions of Payments of Principal and Interest
- 20-6 Loans for Generation and Transmission
- 20-14 Supplemental Financing for Loans Considered Under Section 4 of the Rural Electrification Act
- 20-20 Deferral of Principal Repayments for Investment in Supplemental Lending Institutions
- 20-22 Guarantee of Loans for Bulk Power Supply Facilities
- 60-10 Construction Work Plans, Electric Distribution Systems
- 86-3 Headquarters Facilities for Electric Borrowers
- 105-5 Financial Forecast—Electric Distribution Systems
- 111-3 Power Supply Surveys
- 112-3 Area Coverage Service
- 120-7 Development, Approval, and Use of Power Requirements Studies
- 145-1 Development, Approval, and Use of Irrigation Studies

(d) When parts 1710, 1712, and 1714 are published in final form, the bulletins cited in § 1710.1(b) of this part will be rescinded, in whole or in part, or revised.

¹ A related proposed rule proposing to add 7 CFR 1710.2 and 1710.102 was published February 20, 1991 at 56 FR 6812.



STATE OF ALASKA
OFFICE OF THE GOVERNOR

BILL ANALYSIS

DEPARTMENT DCRA	DIVISION RDD	BILL NUMBER HB 121	SPONSOR Representative Kay Brown
SHORT TITLE OF BILL "Energy Efficiency and Security Act"			
DEPARTMENT POSITION			
PREPARED BY Steve Baden	DATE	COMMISSIONER'S SIGNATURE <i>Eg. K. J.</i>	DATE 3/11/91

SUMMARY

OTHER AGENCIES AFFECTED BY BILL Alaska Public Utilities Commission Alaska Energy Authority	CONSTITUENT GROUP(S) AFFECTED BY BILL Utility consumers, utilities, energy efficiency advocates, building and electrical supply companies, and small businesses
ORGANIZATIONAL SUPPORT FOR BILL Consumer and energy advocacy groups	ORGANIZATIONAL OPPOSITION TO BILL None have emerged at this time

FISCAL IMPACT: NONE FISCAL NOTE ATTACHED

BACKGROUND/LEGISLATIVE INTENT

This legislation would require the state's largest utilities served by state-owned or financed power facilities to prepare integrated resource plans. Large portions of Alaska are vulnerable to supply or price disruptions beyond the state's control. A vivid example of this is the fact that events in the Middle East, have resulted in the price of heating oil in many Alaskan communities increasing by 40% since August. (Please see additional comments attached.)

ANALYSIS OF BILL/PROGRAM EFFECTS

Requires utilities served by state-owned or financed power facilities with an annual sale of over 300 million kilowatt hours to prepare integrated resource plans. The plans would evaluate supply and demand side power options and identify lowest cost options. The Alaska Public Utilities Commission would review and approve the integrated resource plan. Beginning on January 15, 1993, the State of Alaska would not participate in the finance or construction of a power project with a utility covered under the bill unless the project is consistent with the utility's integrated resource plan.

The Department of Community and Regional Affairs would be directed to prepare a report to the Legislature by January 15, 1992, that examines the implications of a major disruption of energy to Alaskans. This would include the effects of drastic price increases. (Please see additional comments attached.)

AMENDMENTS PROPOSED

Amend Section 5 to include options for mitigating the effects of a major disruption of energy supply as part of the report to the Legislature. (Please see additional comments attached.)

PLEASE ATTACH A SEPARATE SHEET FOR ADDITIONAL COMMENTS OR ANALYSIS.

ADDITIONAL COMMENTS ON HOUSE BILL 121

Over the past ten years, the State of Alaska has invested hundreds of millions of dollars on power development and distribution projects. Not all of these projects proved to be economical. A planning process must be adopted to insure that, in future, all alternatives are equally considered and that consumer energy needs are met at the least cost.

Across the nation, states and utilities are taking advantage of a new way of looking at utility planning. This process is called integrated resource planning, or least cost planning. While there are many variants of the process, the common goal is that the utility allow supply and demand reductions to compete economically on a level playing field and that the utility invest in the option that best ensures system reliability and least cost to consumers. The utility-funded Electrical Power Research Institute reported in 1988 that at least 43 states had functioning integrated resource plans or were adopting one. While this planning process may cost a little more, it has saved utilities and consumers hundreds of millions of dollars. In most of the states, the state government spearheaded the adoption of the planning process.

In 1988, the Department of Community and Regional Affairs conducted a successful conference that explored the potential of integrated resource planning in Alaska. The conference was co-sponsored by the Alaska Public Utilities Commission, the Alaska Rural Electric Cooperatives Association, and energy and consumer interest groups. It brought together experts from across the nation to meet with representatives of the state's utilities, consumers, state officials, and legislators. The conference demonstrated there was considerable interest across the state in this new approach to utility planning.

Utilities across the nation have discovered that in many instances saving a kilowatt is a much better investment than producing a kilowatt. This could also be the case in Alaska. This potential is illustrated to the Railbelt energy alternatives study conducted by Alaska Energy Authority. The study found there were a number of energy efficient strategies that had highly favorable benefit-cost ratios under all fuel price and energy load forecasts.

In order to foster a sustainable economic future for Alaska, the state needs to have reliable and least cost energy. With the concern over declining state revenues, it is essential that all energy alternatives be reviewed through a consistent analysis and that the state only invest in the most cost effective options. An integrated resource planning process will present such a framework. The state's leadership on this issue is essential to ensure a sustainable energy future for Alaskans.

Additional Comments HB 121
February 21, 1991
Page Two

House Bill 121 would affect only those large utilities (Chugach Electric Association, Golden Valley Electric Association, Homer Electric Association, Matanuska Electric Association and Municipal Light and Power) that are served by state-owned or financed power projects. It will guide future state investments in power projects for these utilities and ensure the state and the consumer get the wisest return on these investments.

While Alaska is the leading oil producer in the nation, most areas of the state are dependent upon energy sources that are imported from outside of the state. Most areas of Alaska are vulnerable to events outside of the state that can affect the availability and affordability of energy needed to stay warm. Events in the Middle East have illustrated how vulnerable the nation's energy foundation is. Alaskans are at risk with this vulnerability. The federal government has shifted the responsibility of preparing for an energy disruption to the states. A study of the implications of a major energy supply disruption will provide state, local, and private sector decision makers a frame work in developing plans to prepare for such a contingency. Such a study would complement the state's disaster resource network. This report could be strengthened by including options to mitigate a major energy disruption.



Analysis North

Alaska's Utility Consumer Advocate

911 West 8th Avenue, Suite 204

Anchorage, Alaska 99501

907-272-3425

FEB 28 1991

February 25, 1991

Representative Kay Brown
Alaska State Legislature
P.O. Box V
Juneau, AK 99811

Dear Representative Brown:

In response to your request for a summary of the potential impacts of implementing aggressive electrical conservation programs in the Railbelt, I have prepared the attached table. The figures in the table are derived from the "Analysis of Electrical End Use Efficiency Programs for the Alaskan Railbelt". I wrote that report while employed by the Institute of Social and Economic Research (ISER), University of Alaska, Anchorage. The report was part of the Alaska Energy Authority Railbelt Intertie Reconnaissance Study completed in 1989.

The report addresses the potential impact of offering financial rebates for the implementation of a number of different electrical conservation measures in Railbelt residential and commercial buildings. Such rebates would be targeted at cost-effective energy conservation measures that consumers might normally bypass because of poor information, lack of capital, or other market failures. An example includes the use of energy-efficient fluorescent lamps and ballasts¹ in commercial lighting fixtures. Conservation rebates similar to these have been implemented by numerous electric utilities in the lower 48, including New England Electric System, Boston Edison, and Pacific Gas and Electric.

The first column of the table, *Peak Demand Reduction, MW* (megawatts), indicates the amount that the Railbelt peak electrical demand will be reduced by implementation of the programs. The next column, *Equivalent Generation Capacity, MW*, equals 1.3 times the Peak Demand Reduction. In order to reliably supply 1 MW of peak demand, about 1.3 megawatts of generation (power plant) capacity is required because generation capacity is not 100% reliable. This column therefore represents how much generation capacity is potentially avoided by the implementation of the conservation programs. The third column, *Energy Savings, MWh* (megawatt-hours), gives the annual energy savings from the conservation programs. Reducing electrical demand by 1 MW continuously for the entire year results in an energy savings of 8,766 megawatt-hours, because there are 8,766 hours in a year. However, the electrical demand

¹A fluorescent lamp ballast is the device that starts and provides proper operating conditions for fluorescent lamps.

Page 2
February 25, 1991

reductions caused by conservation programs typically vary across the hours of the year. A conservation measure that reduces demand by 1 MW during the peak demand period of the year typically saves only 4,500 megawatt-hours over the course of the year.

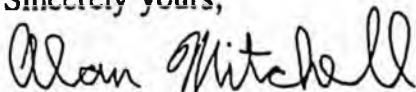
The last column, *Program Budgetary Cost*, indicates the annual expenditures required to fund the conservation programs. This includes the cost of the rebates and the general cost of administering the conservation programs. The costs are expressed in nominal or actual dollars so include the effects of general price inflation. That is one reason why the dollar figures rise in later program years. The present value of program costs is about \$66 million; i.e., an appropriation equal to \$66 million would fund the programs over their 20 year life if that appropriation could be invested at an interest rate 4.5% more than inflation. The programs could be reduced in scope for funding levels less than \$66 million.

The table shows that the conservation programs are expected to reduce the need for generation capacity in the year 2010 by 73 megawatts and reduce annual energy generation by 260,000 megawatt-hours. This energy savings amounts to approximately 7% of the expected Railbelt electrical load in the year 2010. Savings in all other years are less. For comparison purposes, the Bradley Lake hydroelectric project will be able to provide 120 MW of peak generation capacity and produce 370,000 megawatt-hours of electricity. The proposed Healy Clean Coal plant will provide 50 megawatts of generation capacity and also about 370,000 megawatt-hours of electricity.

My work at ISER involved estimating the costs of the conservation programs and the MW and MWh savings from the programs. Decision Focus Inc. determined how much generation costs would be reduced by those MW and MWh savings. They then compared the generation cost savings to the costs of the conservation programs. As well as the program budgetary costs described above, DFI's benefit/cost analysis included the costs paid by consumers (the rebates are *not* assumed to pay 100% of the conservation costs). Their analysis concluded that 8 of the 9 conservation programs analyzed were cost-effective, and those programs are expected to deliver \$1.31 of benefits for each \$1 of cost. The best 3 programs in that package of 8 programs produced \$1.65 of benefit per \$1 of cost. The next five programs had a benefit-to-cost ratio of 1.12.

Please call if you have any questions concerning this information.

Sincerely yours,



Alan Mitchell

Impact of Electrical End Use Efficiency Programs for the Alaskan Railbelt

Year	Peak Demand Reduction, MW	Equivalent Generation Capacity, MW	Energy Savings MWh	Program Budgetary Cost Nominal \$
1991	4.5	5.9	20,240	\$4,464,000
1992	9.6	12.5	42,610	\$4,791,000
1993	15.1	19.7	66,720	\$5,712,000
1994	20.8	27.0	91,640	\$5,957,000
1995	26.2	34.0	115,600	\$6,046,000
1996	29.1	37.8	129,150	\$6,679,000
1997	32.2	41.8	143,630	\$7,408,000
1998	35.7	46.4	159,740	\$8,841,000
1999	38.8	50.4	174,440	\$9,055,000
2000	41.1	53.5	186,330	\$9,196,000
2001	42.4	55.1	193,230	\$7,735,000
2002	44.2	57.4	202,100	\$9,737,000
2003	46.0	59.7	210,450	\$9,958,000
2004	47.9	62.3	219,780	\$11,395,000
2005	49.7	64.6	228,410	\$11,114,000
2006	51.4	66.8	236,630	\$10,965,000
2007	53.3	69.3	245,370	\$11,917,000
2008	55.0	71.4	253,400	\$12,038,000
2009	55.7	72.4	257,330	\$12,769,000
2010	56.2	73.0	260,000	\$14,943,000
2011	51.6	67.1	240,030	\$0
2012	47.2	61.4	220,860	\$0
2013	43.2	56.2	203,250	\$0
2014	38.5	50.0	182,290	\$0
2015	33.5	43.6	160,290	\$0
2016	30.3	39.4	145,350	\$0
2017	27.4	35.7	132,030	\$0
2018	24.7	32.1	119,380	\$0
2019	22.0	28.6	106,940	\$0
2020	19.7	25.5	95,140	\$0
2021	17.7	23.0	85,610	\$0
2022	15.5	20.1	75,070	\$0
2023	13.4	17.4	64,950	\$0

Impact of Electrical End Use Efficiency Programs for the Alaskan Railbelt

Year	Peak Demand Reduction, MW	Equivalent Generation Capacity, MW	Energy Savings MWh	Program Budgetary Cost Nominal \$
2024	11.0	14.3	53,970	\$0
2025	8.6	11.2	42,460	\$0
2026	6.4	8.3	32,110	\$0
2027	4.6	6.0	22,960	\$0
2028	2.6	3.4	13,320	\$0
2029	1.5	1.9	7,900	\$0
2030	0.8	1.0	4,400	\$0
2031	0.6	0.8	3,200	\$0
2032	0.4	0.5	2,200	\$0
2033	0.2	0.3	1,100	\$0
2034	0.2	0.3	900	\$0
2035	0.1	0.1	700	\$0
2036	0.1	0.1	500	\$0
2037	0.1	0.1	400	\$0
2038	0.0	0.0	300	\$0
2039	0.0	0.0	100	\$0
2040	0.0	0.0	0	\$0



March 18, 1991

House Committee on Community and Regional Affairs
c/o Representative Jerry Mackie, Chair
Alaska State Legislature
P.O. Box V
Juneau, AK 99811-1800

To the Members of the Committee:

I write on behalf of the League of Women Voters of Alaska to express our support of House Bill 121. The League favors energy conservation as an energy source above all others, and supports government policies to minimize the need for new generating capacity through techniques such as marginal cost and demand management programs.

The state of Alaska has a history of spending a great deal of money on inefficient power projects that in their initial design did not incorporate energy conservation strategies, even though energy conservation investments often have a higher cost-benefit ratio. Now is the time to change that pattern by requiring large utilities to develop integrated resource plans, and by making state funding of energy projects contingent on their inclusion of applicable cost-effective energy efficiency and energy conservation strategies.

The League encourages the members of the Committee on Community and Regional Affairs to support HB 121. We are pleased to see the Legislature take positive action to direct Alaska's limited public funds towards responsible, cost-effective energy use.

Thank you for considering these comments.

Sincerely,

A handwritten signature in cursive script that reads "Karen Wood".

Karen Wood
Natural Resources Director
1237 W. 11th Ave
Anchorage, AK 99501

cc: Representative Kay Brown

163485

Gary Newman
1083 Esro Road
Fairbanks, AK. 99712
907-488-2001

April 16, 1991

All Members Finance Committee
Alaska House of Representatives
Pouch V
Juneau, AK. 99811

Re: CS for House Bill 121 (Labor and Commerce)

Dear Finance Committee Members,

I have been involved in utility issues for some time, some of which has been at the regulatory end. The impact HB121 would have is very positive.

Electrical utility investments are, by nature, capital intensive and quite costly. They impact the consumers and others for decades. It is important to insure appropriate investments. When the funding agency is the State of Alaska on behalf of its citizens, there is an even more compelling reason to require cost effective expenditure of state funds.

The utility look at meeting needs has typically been to provide additional capacity through supply side projects, e.g. more power plants. In the past decade, utilities throughout the country have been implementing "least cost planning", which is a complete look at how to meet their needs, through either supply or demand side options. This has evolved into what is called an "integrated resource plan". I believe most states have now implemented the requirement for integrated resource plans.

While the larger Alaskan utilities are now starting the process of using an integrated resource plan for analyzing needs, it is important for the regulatory body, the Alaska Public Utilities Commission, to have a statutory basis for guidance. It is also important and fair to the utilities that standards be established for what should be included by each utility in the planning process.

The success that application of the integrated resource plan has had with Lower 48 utilities has resulted in lower rates for consumers, reduced negative impact on the environment and more efficient utilities. The inclusion of environmental costs in the integrated resource plan (and in HB121) has allowed for consideration of long term costs that normally fall upon government to mitigate and pay for. For this reason, I believe the fiscal note should be a negative cost to the state.


Thank you for taking the time to read this letter and for your consideration of the issue.

Sincerely,



CHUGACH ELECTRIC ASSOCIATION, INC.
Anchorage, Alaska

April 9, 1991

TO: Joe Griffith, Executive Manager, Finance & Planning
FROM: Thomas A. Lovas, Manager, Planning & Rates 
SUBJECT: *H.B. 121 - Integrated Resource Plans*

Per your request, the following are some proposed questions to be posed with regard to the suggested integrated resource planning legislation:

- 1) The APUC has suggested that the Commission not be designated as a participant in the development of the utility submittals since it has approval oversight. Yet, the legislation clearly designates the Energy Authority as a consultant to the APUC in developing regulations and for plan development and, in fact, approval. How is the conflict resolved for AEA? AEA, which is denied the opportunity to fund, acquire, or construct facilities until an appropriate plan is approved, would be responsible for assisting in the approval. Wouldn't this require yet another, independent agency?
- 2) If an independent agency is required to avoid the potential conflicts, how will this be funded? Through utility rates? If so, wouldn't the fundamental premise of the legislation (i.e., lowest cost) be violated?
- 3) The APUC has recommended that it not assist in development of the plans, but rather develop guidance as it reviews submittals. Wouldn't the utilities thus be jeopardized on any submission with after-the-fact requirements? Isn't circularity a result? Wouldn't the new agency be required to correct this, and what would be its cost of operation?
- 4) The legislation requires that projects funded, acquired, or constructed by state agencies must be consistent with approved plans. What is meant by consistent? Who determines "consistency"? The courts? Is another agency required to inspect monitor the work of the utilities?
- 5) What is "commodity displacement" as used in AS 42.05.292, (3)?
- 6) "Environmental costs" are undefined, yet a required to be included in the cost estimates of development options. Where are such costs to be defined? Does DEC

get into the act? Who picks up those agency costs?

- 7) The APUC recommendation that it be given the option of rejecting a utility's plan or approving a modified plan introduces a whole new realm of responsibility to the APUC. Are the utilities then no longer responsible for their systems? Isn't the state then picking up the responsibility of the utility obligation to serve and all liabilities therein, including monetary liability? How is this consistent with market efficiency enhancement?
- 8) The APUC contends that a single agency review is required to ensure compatibility between utilities. That is unlikely to be possible when multiple agencies are involved in criteria, evaluation, and the like. How does this square with the administrations goal of streamlining? Does this mean a new agency with representatives of each area? What would that cost?
- 9) The utilities already have joint efforts to ensure compatibility of their planning, such as the ASCC and its planning criteria. Wouldn't additional coordination efforts, particularly by non-utilities, simply compound planning efforts and therefore costs?

Please let me know if additional questions are required.

1970.TAL/ts

cc: Dan Bloomer
Rick Freymiller
Mark Fouts
Tim Newton
File: IRP, RF



Box 2876
Soldotna, Alaska 99669

#2

**RESOLUTION RELATING TO STATE INVESTMENT IN ELECTRICAL
PROJECTS**

LEAGUE OF WOMEN VOTERS OF ALASKA

WHEREAS, the League of Women Voters of Alaska favors energy conservation as an energy source above all others; and

WHEREAS, the State of Alaska invests in electrical utility projects in an effort to provide affordable electricity to its citizens; and

WHEREAS, there are many methods for providing electricity to its citizens, including both supply and demand options, which when considered together are known as "least cost planning;" and

WHEREAS, the currently accepted practice for utilities in the United States and elsewhere for evaluating electrical needs is by applying "least cost planning" principles; and

WHEREAS, many states are now including full costing of projects, including environmental externalities; and

WHEREAS, the State of Alaska does not have unlimited funds or unlimited resources;

THEREFORE BE IT RESOLVED that the State of Alaska utilize the "least cost method" for investments of state funds in specific electrical utility projects to maximize the greatest benefits for dollar invested; and that the evaluation include all known costs, including environmental costs.

BE IT FURTHER RESOLVED THAT the League of Women Voters of Alaska meeting in Convention in Anchorage on April 21, 1991, urges the Alaska legislature to pass H.B. 121.

PLEASE MICROFILM TOP PAGE ONLY

DOCUMENTS WHICH HAVE NOT BEEN
FILMED BUT ARE AVAILABLE IN THE
ORIGINAL FILE INCLUDE:

→ Legislative Research Agency Report
Benefit-cost comparison of eight
Railbelt Energy Projects Request 91.025
→ news clippings

HB 126

(11)

HOUSE COMMITTEE REPORT

Date Referred: February 22, 1991

FURTHER REFERRALS:

Date of Committee Action: 3/4/91

The FINANCE Committee considered:

HB 126

HOUSE BILL NO. 126

PROGRAM RECEIPTS CLEAN-UP

"An Act making technical amendments to program receipts provisions in the Alaska Statutes as recommended by the revisor of statutes in order to conform the statutes to ch. 36, SLA 1990; and providing for an effective date."

RECOMMENDATIONS:

be replaced with _____

the same title

a new title

have attached amendments(s)

do pass

do not pass

no recommendations

individual recommendations

additional referral to the _____ Committee

ADOPTS: _____ letter of Intent

ATTACHES NEW FISCAL NOTE(S): (Dept) _____

APPROVES PREVIOUS: (Dept/Date) _____

fiscal impact _____

fiscal note(s) _____

zero fiscal note _____

zero fiscal note(s) ADMIN (2) 2/19/91

SIGNING DO PASS	DP	OTHER RECOMMENDATIONS	DNP	NR	AM
<i>Lileen P. Meehan</i>	✓				
<i>Mike Savane</i>					
<i>MARVIN</i>	✓				
<i>Jan Brown</i>	✓				
<i>Messner</i>	✓				
<i>Best in Chang</i>					
<i>Reed E. Reed</i>	✓				
<i>Ronald J. Jarmon</i>	x				
<i>William Miller</i>	✓				
<i>Vanora Barnes</i>					
<i>George Carby</i>					

Mike Savane
CHAIRMAN'S SIGNATURE

HOUSE BILL NO. 126**IN THE LEGISLATURE OF THE STATE OF ALASKA****SEVENTEENTH LEGISLATURE - FIRST SESSION****BY THE HOUSE FINANCE COMMITTEE**

Introduced: 2/8/91

Referred: State Affairs, Finance

A BILL**FOR AN ACT ENTITLED**

1 "An Act making technical amendments to program receipts provisions in the Alaska
2 Statutes as recommended by the revisor of statutes in order to conform the statutes to
3 ch. 36, SLA 1990; and providing for an effective date."

4 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

5 * Section 1. AS 02.15.130 is amended to read:

6 Sec. 02.15.130. ASSISTANCE TO THE FEDERAL GOVERNMENT,
7 MUNICIPALITIES AND OTHER PERSONS. The department may make available its
8 engineering, maintenance, and other services, with or without charge, to the federal government,
9 or to a municipality or person in connection with the planning, acquisition, construction,
10 improvement, maintenance, or operation of airports or air navigation facilities. [THE
11 COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY ACCOUNT FOR MONEY
12 THAT IS GENERATED BY THE PROVISION OF SERVICES TO NONSTATE ENTITIES
13 UNDER THIS SECTION AND THAT THE DEPARTMENT DEPOSITS IN THE GENERAL
14 FUND. THE ANNUAL ESTIMATED BALANCE IN THE ACCOUNT MAY BE USED BY

1 activities of the Professional Teaching Practices Commission under AS 14.20.460, 14.20.470, and
2 14.20.500.

3 * Sec. 6. AS 18.50.225(d) is amended to read:

4 (d) [THE STATE REGISTRAR SHALL DEPOSIT FEES RECEIVED UNDER (A) OF
5 THIS SECTION IN THE GENERAL FUND. THE COMMISSIONER OF ADMINISTRATION
6 SHALL SEPARATELY ACCOUNT FOR MONEY DEPOSITED UNDER THIS SUBSECTION.]

7 The legislature may use the annual estimated balance of the account maintained by the
8 commissioner of administration under AS 37.05.142 to make an appropriation to the Alaska
9 children's trust fund established under AS 37.14.200.

10 * Sec. 7. AS 18.62.030 is amended to read:

11 Sec. 18.62.030. FEE. When submitting an application, an applicant shall pay a fee of
12 \$40 for a certificate valid for one year or \$75 for a certificate valid for three years. [THE
13 COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY ACCOUNT FOR
14 CERTIFICATE OF FITNESS FEES THAT THE DEPARTMENT OF LABOR DEPOSITS IN
15 THE GENERAL FUND. THE ANNUAL ESTIMATED BALANCE IN THE ACCOUNT MAY
16 BE USED BY THE LEGISLATURE TO MAKE APPROPRIATIONS TO THE DEPARTMENT
17 TO CARRY OUT THE PURPOSES OF THIS CHAPTER.]

18 * Sec. 8. AS 18.70.080(b) is amended to read:

19 (b) The commissioner of public safety may establish by regulation and the department
20 may charge reasonable fees for fire and life safety plan checks made to determine compliance
21 with regulations adopted under (a)(2) of this section. [THE COMMISSIONER OF
22 ADMINISTRATION SHALL SEPARATELY ACCOUNT FOR FEES COLLECTED UNDER
23 THIS SUBSECTION THAT THE DEPARTMENT OF PUBLIC SAFETY DEPOSITS IN THE
24 GENERAL FUND. THE ANNUAL ESTIMATED BALANCE IN THE ACCOUNT MAY BE
25 USED BY THE LEGISLATURE TO MAKE APPROPRIATIONS TO THE DEPARTMENT TO
26 CARRY OUT THE PURPOSES OF THIS CHAPTER.]

27 * Sec. 9. AS 18.70.310(d) is amended to read:

28 (d) The Department of Public Safety shall establish a fee schedule to fully compensate
29 for the costs of enforcement of, and placards provided under, this section. Fees collected under
30 this subsection shall be deposited in the general fund. [THE COMMISSIONER OF
31 ADMINISTRATION SHALL ACCOUNT SEPARATELY FOR FEES COLLECTED AND

1 OF ADMINISTRATION SHALL SEPARATELY ACCOUNT FOR FACILITIES RENTAL
2 FEES THAT ARE DEPOSITED IN THE GENERAL FUND UNDER THIS SUBSECTION.
3 THE ANNUAL ESTIMATED BALANCE IN THE ACCOUNT MAY BE USED BY THE
4 LEGISLATURE TO MAKE APPROPRIATIONS TO THE DEPARTMENT OF MILITARY
5 AND VETERANS' AFFAIRS TO CARRY OUT THE PURPOSES OF THIS SECTION.]

6 * Sec. 13. AS 28.10.421(f) is amended to read:

7 (f) In addition to the fees imposed under (b) and (d) of this section, the following special
8 annual registration fee is imposed upon renewal of registration for a passenger vehicle, motor
9 home, pick-up truck, or a van with special request Winter Olympics commemorative plates . .
10 . \$30; [THE COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY ACCOUNT
11 FOR THE FEES RECEIVED UNDER THIS SUBSECTION THAT THE DEPARTMENT
12 DEPOSITS IN THE GENERAL FUND;] the annual estimated balance in the account maintained
13 by the commissioner of administration under AS 37.05.142 may be appropriated by the
14 legislature to the Alaska amateur sports fund established under AS 05.35.150.

15 * Sec. 14. AS 33.30.031(e) is amended to read:

16 (e) The commissioner may enter into an agreement with the United States, another state,
17 a municipality of this state, or another state agency, to provide a correctional facility for the
18 custody, care, and discipline of a person held under authority of the law of that jurisdiction.
19 [THE COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY ACCOUNT FOR
20 PAYMENTS RECEIVED FOR THE SERVICES PROVIDED UNDER THIS SECTION THAT
21 THE DEPARTMENT DEPOSITS IN THE GENERAL FUND. THE ANNUAL ESTIMATED
22 BALANCE IN THE ACCOUNT MAY BE USED BY THE LEGISLATURE TO MAKE
23 APPROPRIATIONS TO THE DEPARTMENT TO CARRY OUT THE PURPOSES OF THIS
24 SECTION.]

25 * Sec. 15. AS 38.09.020(b) is amended to read:

26 (b) An applicant for a homestead entry permit shall personally stake the corners and flag
27 the boundaries of the land entered under this chapter and shall personally file with the
28 commissioner a description of the land entered. A homestead entry shall be described by aliquot
29 parts unless otherwise permitted by the commissioner. The commissioner may require the
30 applicant to establish a deposit for the costs of survey before issuing the homestead entry permit.
31 [THE COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY ACCOUNT FOR

1 life and property. [THE COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY
2 ACCOUNT FOR TRAINING FEES RECEIVED UNDER TRAINING AGREEMENTS AND
3 THAT THE DEPARTMENT DEPOSITS IN THE GENERAL FUND. THE ANNUAL
4 ESTIMATED BALANCE IN THE ACCOUNT MAY BE USED BY THE LEGISLATURE TO
5 MAKE APPROPRIATIONS TO THE DEPARTMENT TO CARRY OUT THE PURPOSES OF
6 THIS SECTION.]

7 * Sec. 20. AS 44.41.020(b) is amended to read:

8 (b) The department may enter into agreements with federal and local government
9 agencies to provide a statewide criminal justice information system. Reasonable fees may be
10 charged by the department to cover the costs of providing services under these agreements,
11 including maintenance of terminal hardware and network connect charges. [THE
12 COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY ACCOUNT FOR THE
13 CRIMINAL JUSTICE INFORMATION SYSTEM FEES THAT THE DEPARTMENT OF
14 PUBLIC SAFETY DEPOSITS IN THE GENERAL FUND. THE ANNUAL ESTIMATED
15 BALANCE IN THE ACCOUNT MAY BE USED BY THE LEGISLATURE TO MAKE
16 APPROPRIATIONS TO THE DEPARTMENT TO CARRY OUT THE PURPOSES OF THIS
17 SECTION.]

18 Sec. 21. AS 44.41.025(b) is amended to read:

19 (b) The commissioner of public safety may establish by regulation and the Department
20 of Public Safety may charge a reasonable fee to be paid by a person requesting information from
21 the Alaska automated fingerprint system and by a person submitting fingerprints under (d) of this
22 section. [THE COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY ACCOUNT
23 FOR FEES COLLECTED UNDER THIS SECTION THAT THE DEPARTMENT OF PUBLIC
24 SAFETY DEPOSITS IN THE GENERAL FUND. THE ANNUAL ESTIMATED BALANCE
25 IN THE ACCOUNT MAY BE USED BY THE LEGISLATURE TO MAKE APPROPRIATIONS
26 TO THE DEPARTMENT TO CARRY OUT THE PURPOSES OF THIS SECTION.]

27 * Sec. 22. AS 44.62.175(d) is amended to read:

28 (d) The lieutenant governor shall sell individual copies of and subscriptions to the journal
29 at a price reasonably calculated to offset the cost of publication and distribution. [THE
30 COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY ACCOUNT FOR MONEY
31 COLLECTED UNDER THIS SUBSECTION THAT THE LIEUTENANT GOVERNOR

1 commissioner of administration under AS 37.05.142 to the storage tank assistance fund
2 established under AS 46.03.410.

3 * Sec. 27. AS 05.15.025; AS 06.01.045; AS 08.01.065(e); AS 10.06.858(b); AS 10.15.563;
4 AS 10.20.643; AS 10.25.530(c); AS 10.35.075; AS 10.40.140(c); AS 14.07.035; AS 14.48.090(b);
5 AS 16.05.826(d); AS 16.43.105; AS 16.51.160(b); AS 18.50.330(b); AS 18.60.950; AS 19.05.046;
6 AS 21.06.260; AS 23.05.070; AS 28.05.021(b); AS 28.10.431(i); AS 28.15.271(d); AS 34.45.370(b);
7 AS 34.55.020(g); AS 36.30.730(f); AS 38.05.073(s); AS 39.30.096; AS 39.45.021; AS 41.08.025;
8 AS 41.21.030(b); AS 42.05.651(b); AS 42.06.610(c); AS 42.30.225(f); AS 43.10.037; AS 44.21.410(c);
9 AS 44.29.022(c), 44.29.220(b); AS 44.33.022, 44.33.120(c), 44.33.730(b); AS 44.88.420(b);
10 AS 45.09.409; AS 45.55.265; AS 47.10.120(d); AS 47.30.910(g); AS 47.55.020(d), 47.55.030(e); and
11 AS 47.80.150(g) are repealed.

12 * Sec. 28. This Act takes effect immediately under AS 01.10.070(c).

STATE OF ALASKA
1991 LEGISLATIVE SESSION

Version: HB 126
(H) Publish Date: 2/22/91

Revision Date: _____ Department Affected: Administration
 Title: "An Act making technical amendments to program receipts Provisions in the AK Statutes." BRU: Central Administration
 Sponsor: House Finance Committee Component: Finance
 Requestor: House Finance Committee COMPONENT SERIAL NO. 59

Expenditures/Revenues: (Thousands of Dollars)

OPERATING	FY 92	FY 93	FY 94	FY 95	FY 96	FY 97
PERSONAL SERVICES	0	0	0	0	0	0
TRAVEL	0	0	0	0	0	0
CONTRACTUAL	0	0	0	0	0	0
SUPPLIES	0	0	0	0	0	0
EQUIPMENT	0	0	0	0	0	0
LAND & STRUCTURES	0	0	0	0	0	0
GRANTS, CLAIMS	0	0	0	0	0	0
MISCELLANEOUS	0	0	0	0	0	0
TOTAL OPERATING	0	0	0	0	0	0

CAPITAL	0	0	0	0	0	0
---------	---	---	---	---	---	---

REVENUE	0	0	0	0	0	0
---------	---	---	---	---	---	---

FUNDING: (Thousands of Dollars)

GENERAL FUND	0	0	0	0	0	0
FEDERAL FUNDS	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0

POSITIONS:

FULL-TIME	0	0	0	0	0	0
PART-TIME	0	0	0	0	0	0
TEMPORARY	0	0	0	0	0	0

Estimate of current year impact: _____

ANALYSIS: (Attach a separate page if necessary.)
 The Accounting System (AKSAS) is currently performing this function.

Prepared By: Weldon L. Blackwell *WLB 2/19/91* Phone: 465-2240
 Division: Finance Date: 02/19/91
 Approved by Commissioner: Millett Keller *me lk 2/19/91*
 Agency: Administration *Millett Keller* Date: 2/19/91

Distribution (by preparer): Legislative Finance, Legislative Sponsor, Requestor, OMB, & Impacted Agency(ies).

FISCAL NOTE

N. 2

Bill Version: HB 126

(H) Publish Date: 2/22/91

STATE OF ALASKA
1991 LEGISLATIVE SESSION

Revision Date: _____
Title: An Act making technical amendments to program receipts provisions...

Department Affected: Administration
BRU: Retirement and Benefits

Sponsor: House Finance Committee

Component: Retirement and Benefits
Requestor: _____
COMPONENT SERIAL NO. 64

Expenditures/Revenues: (Thousands of Dollars)

OPERATING	FY 92	FY 93	FY 94	FY 95	FY 96	FY 97
PERSONAL SERVICES	0	0	0	0	0	0
TRAVEL	0	0	0	0	0	0
CONTRACTUAL	0	0	0	0	0	0
SUPPLIES	0	0	0	0	0	0
EQUIPMENT	0	0	0	0	0	0
LAND & STRUCTURES	0	0	0	0	0	0
GRANTS, CLAIMS	0	0	0	0	0	0
MISCELLANEOUS	0	0	0	0	0	0
TOTAL OPERATING	0	0	0	0	0	0

CAPITAL	0	0	0	0	0	0
---------	---	---	---	---	---	---

REVENUE	0	0	0	0	0	0
---------	---	---	---	---	---	---

FUNDING: (Thousands of dollars)

GENERAL FUND	0	0	0	0	0	0
FEDERAL FUNDS	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0

POSITIONS

FULL-TIME:	0	0	0	0	0	0
PART-TIME:	0	0	0	0	0	0
TEMPORARY:	0	0	0	0	0	0

Estimate of current year impact: _____

ANALYSIS: (attach a separate page if necessary.)

This bill has no impact on the Division of Retirement and Benefits

Prepared By: Gary Bader
Division: Retirement and Benefits

Phone: 465-4470
Date: 2/19/91

Approved by Commissioner: Millett Keller
Agency: Department of Administration

Date: 2/19/91

Distribution (by preparer): Legislative Finance, Legislative Sponsor, Requestor, OMB & Impacted Agency(ies).

DIVISION OF LEGAL SERVICES

LEGISLATIVE AFFAIRS AGENCY STATE OF ALASKA

P.O. Box Y, Juneau, Alaska 99811
(907) 465-3867 or 465-2450
FAX (907) 465-2029

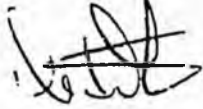
Deliveries to: 240 Main Street
Court Plaza, Room 500
Mail Stop 3101

MEMORANDUM

February 13, 1991

SUBJECT: Technical Amendments Relating to Program Receipts
(~~IE~~ 126)

TO: Representative Gene Kubina
Chair, House State Affairs Committee

FROM: David R. Dierdorff 
Revisor of Statutes

I note that you have scheduled a hearing for HB 126 on February 20. This memo will provide you and the committee with some background on the bills.

The 16th Legislature enacted ch. 36, SLA 1990, relating to program receipts. As a part of that Act, AS 37.05.142 - 37.05.146 were enacted. They set out general provisions for the treatment of program receipts. AS 37.05.142 requires the Department of Administration to separately account for all deposits of program receipts, whether deposited under AS 37.10.050 or another law. AS 37.05.144 establishes the general legislative intent that the estimated balances in the various separate accounts be used to make appropriations back to the programs generating the receipts to administer the programs, implement related laws, or cover collection costs. AS 37.05.146 defines program receipts.

During the consideration of HB 85, which became ch. 36, each committee hearing the bill (House State Affairs and Finance, Senate Finance and Rules) agreed to defer until the next legislative session the numerous technical amendments required to conform existing provisions to the new general provisions. The revisor of statutes was asked to prepare a bill that would address the technical clean-up. House Bill 126 contains those amendments.

SUMMARY OF THE BILL

Secs. 1, 7-10, 12, 14-15 and 18-23. These bill sections simply delete material that is redundant to the provisions of AS 37.05.142 - 37.05.146.

Secs. 2-6, 11, 13, 16-17, and 24-26. These sections delete material relating to separate accounting that is redundant to AS 37.05.142, and make appropriate amendments to language relating to the intended use of the various program receipts. In each of these instances, the legislature's intent is to use the funds for a purpose that is either narrower than those described generally in AS 37.05.144, or is not directly related to the activity generating the revenue (see, for example, bill sec. 17, amending AS 43.50.350 relating to the use of certain cigarette tax proceeds for health programs).

Sec. 27. This section provides for the repeal of provisions that are redundant to AS 37.05.142 - 37.05.146. The text of the provisions proposed for repeal is attached to this memo as an appendix.

Sec. 28. An immediate effective date is proposed.

SECTIONAL ANALYSIS

The following sectional analysis summarizes the source of the program receipt being dealt with in each statutory provision amended by the bill. In the appendix, if the text of a provision proposed for repeal in sec. 27 of the bill contains a description of the program receipt source, that description is highlighted; if it does not, a highlighted parenthetical description is inserted in the text.

Sec. 1. Payments by nonstate entities for airport services.

Sec. 2. Fees and fines collected under the alcohol laws.

Sec. 3. Commercial use permit fees under the guide law.

Sec. 4. Alaska School Activities Association fees.

Sec. 5. Teacher certification fees.

Sec. 6. Fees for birth certificates suitable for display.

Sec. 7. Certificate of fitness fees.

Sec. 8. Fire and life safety plan check fees.

Sec. 9. Fees related to warning placards for hazardous materials and hazardous wastes.

Sec. 10. Highway encroachment permit fees.

Sec. 11. State share of repayments of public assistance provided to a person entitled to child support.

Sec. 12. Rent paid to National Guard for nonmilitary use of facilities.

Sec. 13. Additional fee for Winter Olympics vehicle plates.

Sec. 14. Payments received from other jurisdictions for use of state correctional facilities.

Sec. 15. Deposits for costs of surveys related to homestead entry permits.

Sec. 16. Revenue received from activities on state land and water managed under the recreational river laws.

Sec. 17. Proceeds from added cigarette tax.

Sec. 18. Recording fees.

Sec. 19. Training fees received by the Department of Public Safety.

Sec. 20. Fees for criminal justice information services provided to other government agencies.

Sec. 21. Fees for use of the automated fingerprint system.

Sec. 22. Subscriptions to and sales of Alaska Administrative Journal.

Sec. 23. Fees for certification of underground petroleum storage tank workers.

Sec. 24. Registration fees for underground storage tanks.

Sec. 25. Earnings on storage tank assistance fund.

Sec. 26. Repayments of loans for storage tank cleanup program.

If I may be of further assistance, please advise.

DRD:pl
91-079.plm

APPENDIX "A"

Provisions Proposed for Repeal

Sec. 05.15.025. MONEY DEPOSITED IN GENERAL FUND. Money received by the department under this chapter [**charitable gaming regulation**] shall be deposited in the general fund. The commissioner of administration shall separately account for the money deposited in the general fund under this section. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out enforcement of this chapter.

Sec. 06.01.045. ACCOUNTING AND DISPOSITION OF FEES. The commissioner of administration shall separately account for all fees collected under this title [**regulation of financial institutions**] that the department deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of this title.

[**AS 08.01.065**](e) The commissioner of administration shall separately account for **business license and occupational licensing fees** deposited in the general fund by the department. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the activities of the division of occupational licensing.

[**AS 10.06.858**](b) The commissioner of administration shall separately account for all fees collected under this chapter [**regulation of corporations**] that the department deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of this chapter.

Sec. 10.15.563. ACCOUNTING AND DISPOSITION OF FEES. The commissioner of administration shall separately account for all fees collected under this chapter [**regulation of cooperative corporations**] that the department deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of this chapter.

Sec. 10.20.643. ACCOUNTING AND DISPOSITION OF FEES. The commissioner of administration shall separately account for all fees collected under this chapter [**regulation of nonprofit corporations**] that the department deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of this chapter.

[AS 10.25.530](c) The commissioner of administration shall separately account for all fees collected under this chapter [**regulation of electric and telephone cooperative corporations**] that the Department of Commerce and Economic Development deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of this chapter.

Sec. 10.35.075. ACCOUNTING AND DISPOSITION OF FEES. The commissioner of administration shall separately account for all fees collected under this chapter [**registration of business names**] that the Department of Commerce and Economic Development deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of this chapter.

[AS 10.40.140](c) The commissioner of administration shall separately account for all fees and penalties collected under this chapter [**regulation of religious corporations**] that the Department of Commerce and Economic Development deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of this chapter.

Sec. 14.07.035. ACCOUNTING AND DISPOSITION OF RECEIPTS. (a) The commissioner of administration shall separately account for **educational service fees** collected under AS 14.07.030(7) that the department deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of AS 14.07.030.

(b) The commissioner of administration shall separately account for each **endowment, grant, or other money from a private donor** received under AS 14.07.-030(10) that the department deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the educational purposes intended by the endowment, grant, or gift.

(c) The commissioner of administration shall separately account for **student tuition and fees** collected under AS 14.07.030(11) that the department deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to administer, maintain, and operate programs and schools under AS 14.07.020(a)(12) and 14.07.030(1).

(d) The commissioner of administration shall separately account for fees collected under AS 14.07.030(12) [**costs of care and handling of donated foods**] that the department deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the programs for which the fees are collected.

(e) The commissioner of administration shall separately account for **money that derives from department auxiliary services, including student services centers,**

student activities, and events administered or operated by the department and that the department deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of AS 14.07.030.

[AS 14.48.090](b) Fees collected under this chapter **[postsecondary education]** shall be deposited in the general fund. The commissioner of administration shall separately account for all fees that are collected and deposited under this section. The annual estimated balance in the account may be used by the legislature to make appropriations to the commission to carry out the purposes of this chapter.

[AS 16.05.826](d) The commissioner of administration shall separately account for **receipts from waterfowl conservation limited edition prints** that the department deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes set out in AS 16.05.130(b).

Sec. 16.43.105. ACCOUNTING AND DISPOSITION OF FEES. The commissioner of administration shall separately account for fees collected under AS 16.43.100, 16.43.160, and 16.43.960 **[relating to limited entry permits]** that the commission deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the commission to carry out the activities for which fees have been charged.

[AS 16.51.160](b) The **seafood marketing assessment** collected under this chapter shall be deposited by the Department of Revenue in the general fund and the commissioner of administration shall separately account for the deposits. The legislature may make appropriations to the Department of Commerce and Economic Development for the purpose of providing financing to the institute based on the annual estimated balance in the account, and may appropriate additional money beyond the seafood marketing assessment as need is demonstrated by the institute.

[AS 18.50.330](b) The state registrar shall account for fees received by the bureau under this section **[for copies of vital statistics records]** and shall pay them to the Department of Revenue. The Department of Revenue shall deposit them in the general fund. The commissioner of administration shall separately account for the fees deposited in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the Department of Health and Social Services to carry out the purposes of this section.

Sec. 18.60.950. ACCOUNTING AND DISPOSITION OF FEES. The commissioner of administration shall separately account for fees collected by the Department of Labor under this chapter **[accident prevention/occupational safety]** and deposited in the general fund. The annual estimated balance in the account may

be used by the legislature to make appropriations to the Department of Labor to carry out the purposes of this chapter.

Sec. 19.05.046. ACCOUNTING AND DISPOSITION OF RECEIPTS FROM NONSTATE ENTITIES. The commissioner of administration shall separately account for money that is derived from maintenance services provided to nonstate entities and that the department deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of this chapter.

Sec. 21.06.260. ACCOUNTING AND DISPOSITION OF FEES. The commissioner of administration shall separately account for fees collected under this chapter [regulation of insurance] that the division deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the Department of Commerce and Economic Development to carry out the operations of the division.

Sec. 23.05.070. ACCOUNTING AND DISPOSITION OF RECEIPTS. The commissioner of administration shall separately account for money received under AS 23.05.060(6) [agreements between Department of Labor and nonstate entities] that the department deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of AS 23.05.060.

[AS 28.05.021](b) The commissioner of administration shall separately account for money that is derived from activities authorized under this section [compacts and reciprocal agreements relating to driver licensing, vehicle registration and other motor vehicle regulatory activities] and that the department deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of this section, including payment to commissioned agents.

[AS 28.10.431](i) The commissioner of administration shall separately account for the collection costs received under (e) of this section [for collecting a municipal motor vehicle registration tax] that the department deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of this section.

[AS 28.15.271](d) The fees collected by the department under this section [drivers' licenses and permits] shall be deposited in the general fund. The Department of Administration shall separately account for the fees collected under this section and deposited in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations for the administration of this chapter.

[AS 34.45.370](b) The commissioner of administration shall separately account for money that the department deposits in the general fund under (a) of this section [from sale of abandoned property]. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the department's duties under this chapter.

[AS 34.55.020](g) The commissioner of administration shall separately account for filing, registration, and inspection fees collected under this chapter [regulation of land sales] that the department deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of this section.

[AS 36.30.730](f) The commissioner shall separately account for fees collected under (c) and (d) of this section [provision of procurement services to other public entities] and deposited in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of (c) and (d) of this section.

[AS 38.05.073](s) The commissioner of administration shall separately account for all money collected under this section [recreational facilities development leasing] that the department deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of this section.

Sec. 39.30.096. ACCOUNTING AND DISPOSITION OF FEES. The commissioner of administration shall separately account for all fees collected under AS 39.30.095(c) [administration of group insurance] that the department deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of this chapter.

Sec. 39.45.021. ACCOUNTING AND DISPOSITION OF FEES. The commissioner of administration shall separately account for all fees collected under AS 39.45.020(c) [administration of deferred compensation] that the department deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of this chapter.

Sec. 41.08.025. ACCOUNTING AND DISPOSITION OF RECEIPTS. The commissioner of administration shall separately account for money received under AS 41.08.020(b)(5) from agreements [of division of geological and geophysical surveys] with individuals, private agencies, communities and private industry and that the department deposits in the general fund. The annual estimated balance in

the account may be used by the legislature to make appropriations to the department to carry out the purposes of AS 41.08.020.

[AS 41.21.030](b) The commissioner of administration shall separately account for fees and other money collected under AS 41.21.026 - 41.21.028 **[state park use fees and concession contracts]** and deposited under (a) of this section. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of this chapter.

[AS 42.05.651](b) The commissioner of administration shall separately account for **[Public Utility Commission public utilities Act] investigation and hearing costs** collected under this section that the commission deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the commission to carry out the purposes of this section.

[AS 42.06.610](c) The commissioner of administration shall separately account for **[PUC pipeline Act] investigation and hearing costs** collected under this section that the commission deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the commission to carry out the purposes of this chapter.

[AS 42.30.225](f) The commissioner of administration shall separately account for **[air carrier] certificate of compliance fees** collected under this section that the department deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of this section.

Sec. 43.10.037. ACCOUNTING AND DISPOSITION OF FEES. The commissioner of administration shall separately account for **collection fees added to delinquent taxes** and that the department deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of this chapter.

[AS 44.21.410](c) The commissioner of administration shall separately account for money received under (b)(3) of this section **[private and other grants to office of public advocacy]** and deposited in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the Department of Administration to carry out the purposes of this section.

[AS 44.29.022](c) The commissioner of administration shall separately account for fees **[for department services]** collected under this section that the **Department of Health and Social Services** deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department.

[AS 44.29.220](b) The commissioner of administration shall separately account for all **earnings, interest, fees, and collection charges [related to the alcoholism and drug abuse revolving loan fund]** that the department deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of AS 44.29.210 - 44.29.230.

Sec. 44.33.022. ACCOUNTING AND DISPOSITION OF FEES. The commissioner of administration shall separately account for **fees** collected under AS 44.33.020(25), (28) and (29), respectively, that the **Department of Commerce and Economic Development** deposits in the general fund. The annual estimated balance in each account may be used by the legislature to make appropriations to the department to finance the programs from which the receipts are derived.

[AS 44.33.120](c) The commissioner of administration shall separately account for money that derives from **the sale of advertising space, pamphlets, brochures, and other graphic and marketing materials [related to tourism]** under this section and AS 44.33.020(28) and that the division of tourism deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the Department of Commerce and Economic Development to cover related costs of the division of tourism.

[AS 44.33.730](b) The commissioner of administration shall separately account for all **receipts [of the tourism marketing council]** deposited in the general fund under (a) of this section. The annual estimated balance in the account may be used by the legislature to make appropriations to the council to carry out its purposes under AS 44.33.700 - 44.33.735.

[AS 44.88.420](b) The commissioner of administration shall separately account for all **fees and collection charges** that the authority [AIDEA] deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the authority to carry out the purposes of AS 44.88.400 - 44.88.430.

Sec. 45.09.409. ACCOUNTING AND DISPOSITION OF FEES. The commissioner of administration shall separately account for **fees charged** under AS 45.09.401 - 45.09.408 [UCC filing fees] that the Department of Natural Resources deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of AS 45.09.401 - 45.09.408.

Sec. 45.55.265. ACCOUNTING AND DISPOSITION OF FEES. The commissioner of administration shall separately account for all **fees** collected under this chapter [Alaska Securities Act] that the Department of Commerce and

Economic Development deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of this chapter.

[AS 47.10.120](d) The commissioner of administration shall separately account for **support fees [for child in need of aid or a delinquent minor]** collected under this section that the department deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of this section.

[AS 47.20.910](g) The commissioner of administration shall separately account for **medical care and treatment fees** collected under this section that the department deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of this section.

[AS 47.55.020](d) The money received by the commissioner of revenue under this section **[Pioneers' Home residents' excess income payments]** shall be deposited in the general fund. The commissioner of administration shall separately account for money deposited under this section. The annual estimated balance in the account may be used by the legislature to make appropriations to the Department of Administration to carry out the purposes of this chapter.

[AS 47.55.030](e) The commissioner of administration shall separately account for money received under this section **[Pioneers' Home monthly rate payments]** and deposited in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the Department of Administration to carry out the purposes of this section.

[AS 47.80.150](g) The commissioner of administration shall separately account for **medical care and treatment fees** collected under this section that the department deposits in the general fund. The annual estimated balance in the account may be used by the legislature to make appropriations to the department to carry out the purposes of this chapter.

DRD:pl
91-079.plm

HB 126

SENATE FINANCE COMMITTEE REPORT

DATE: 4/5/91

FURTHER:

DATE TURNED INTO OFFICE: 5-15-91

The Finance Committee considered HOUSE BILL NO. 126

"An Act making technical amendments to program receipts provisions in the Alaska Statutes as recommended by the revisor of statutes in order to conform the statutes to ch. 36, SLA 1990; and providing for an effective date."

and recommended:

- [] replace with CS
[] or adopt Senate CS HB 126 (STA)
[] attached amendment(s)
[] letter of intent adopted

- [x] same title
[] new title
[] technical title change (HB only)

- [x] do pass
[] do not pass
[] no recommendation
[] individual recommendations
[] further referral to

ATTACHES NEW FISCAL NOTE(S):

- [] fiscal note(s) Dept/Date:
[] zero fiscal note(s)
[] appropriation-no fiscal note

APPROVES PREVIOUS:

- [] fiscal note(s) Dept/Date:
[x] zero fiscal note(s)
DOA RIB 2-19-91
DDA FIM 2-19-91

SIGNING DO PASS:

Handwritten signatures of committee members.

OTHER RECOMMENDATIONS:

Blank lines for other recommendations.

1. [Signature] 2. [Signature] Do pass
Co-Chairs: Signatures and Recommendations

STATE OF ALASKA
1991 LEGISLATIVE SESSION

No. 1
Bill Version: HB 126
(H) Publish Date: 2/22/91

Revision Date: _____ Department Affected: Administration
 Title: "An Act making technical amendments to program receipts Provisions in the AK Statutes." BRU: Central Administration
 Sponsor: House Finance Committee Component: Finance
 Requestor: House Finance Committee COMPONENT SERIAL NO. 59

Expenditures/Revenues: (Thousands of Dollars)

OPERATING	FY 92	FY 93	FY 94	FY 95	FY 96	FY 97
PERSONAL SERVICES	0	0	0	0	0	0
TRAVEL	0	0	0	0	0	0
CONTRACTUAL	0	0	0	0	0	0
SUPPLIES	0	0	0	0	0	0
EQUIPMENT	0	0	0	0	0	0
LAND & STRUCTURES	0	0	0	0	0	0
GRANTS, CLAIMS	0	0	0	0	0	0
MISCELLANEOUS	0	0	0	0	0	0
TOTAL OPERATING	0	0	0	0	0	0

CAPITAL	0	0	0	0	0	0
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REVENUE	0	0	0	0	0	0
---------	---	---	---	---	---	---

FUNDING: (Thousands of Dollars)

GENERAL FUND	0	0	0	0	0	0
FEDERAL FUNDS	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0

POSITIONS:

FULL-TIME	0	0	0
PART-TIME	0	0	0
TEMPORARY	0	0	0

Changes in SCS HB 126 (STA) have no fiscal impact. This fiscal note is appropriate.

4/3/91 date M. Keller Comte. Aide (initial)

Estimate of current year impact: _____

ANALYSIS: (Attach a separate page if necessary.)

The Accounting System (AKSAS) is currently performing this function.

Prepared By: Weldon L. Blackwell ¹⁹⁹⁰ WLB 2/19/91 Phone: 465-2240

Division: Finance Date: 02/19/91

Approved by Commissioner: Millett Keller ^{MEK} 2/19/91

Agency: Administration Millett-Keller Date: 2/19/91

Distribution (by preparer): Legislative Finance, Legislative Sponsor, Requestor, OMB, & Impacted Agency(ies).

FISCAL NOTE

2
 Bill Version: HB 126
 (H) Publish Date: 2/22/91

STATE OF ALASKA
 1991 LEGISLATIVE SESSION

Revision Date: _____
 Title: An Act making technical amendments to program receipts provisions...

Department Affected: Administration
 BRU: Retirement and Benefits

Sponsor: House Finance Committee

Component: Retirement and Benefits
 Requestor: _____
 COMPONENT SERIAL NO. 64

Expenditures/Revenues: (Thousands of Dollars)

OPERATING	FY 92	FY 93	FY 94	FY 95	FY 96	FY 97
PERSONAL SERVICES	0	0	0	0	0	0
TRAVEL	0	0	0	0	0	0
CONTRACTUAL	0	0	0	0	0	0
SUPPLIES	0	0	0	0	0	0
EQUIPMENT	0	0	0	0	0	0
LAND & STRUCTURES	0	0	0	0	0	0
GRANTS, CLAIMS	0	0	0	0	0	0
MISCELLANEOUS	0	0	0	0	0	0
TOTAL OPERATING	0	0	0	0	0	0

CAPITAL	0	0	0	0	0	0
---------	---	---	---	---	---	---

REVENUE	0	0	0	0	0	0
---------	---	---	---	---	---	---

FUNDING: (Thousands of dollars)

GENERAL FUND	0	0	0	0	0	0
FEDERAL FUNDS	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0

POSITIONS

FULL-TIME:	0	0	0	0	0	0
PART-TIME:	0	0	0	0	0	0
TEMPORARY:	0	0	0	0	0	0

Estimate of current year impact: _____

ANALYSIS: (attach a separate page if necessary.)

This bill has no impact on the Division of Retirement and Benefits

Changes in SCS HB 126 (STA) have no fiscal impact. This fiscal note is appropriate.
4/3/91 date M.H.A.J. Comte Aide (initial)

Prepared By: Gary Bader
 Division: Retirement and Benefits

Phone: 465-4470
 Date: 2/19/91

Approved by Commissioner: Millett Keller
 Agency: Department of Administration

Date: 2/19/91

Distribution (by preparer): Legislative Finance, Legislative Sponsor, Requestor, OMB & Impacted Agency(ies).

SENATE CS FOR HOUSE BILL NO. 126 (STATE AFFAIRS)

IN THE LEGISLATURE OF THE STATE OF ALASKA

SEVENTEENTH LEGISLATURE - FIRST SESSION

BY THE SENATE STATE AFFAIRS COMMITTEE

Offered: 4/5/91
Referred: Finance

Sponsor(s): HOUSE FINANCE COMMITTEE

A BILL

FOR AN ACT ENTITLED

1 "An Act making technical amendments to program receipts provisions in the Alaska
2 Statutes as recommended by the revisor of statutes in order to conform the statutes to
3 ch. 36, SLA 1990; and providing for an effective date."

4 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

5 * Section 1. AS 02.15.130 is amended to read:

6 Sec. 02.15.130. ASSISTANCE TO THE FEDERAL GOVERNMENT,
7 MUNICIPALITIES AND OTHER PERSONS. The department may make available its
8 engineering, maintenance, and other services, with or without charge, to the federal government,
9 or to a municipality or person in connection with the planning, acquisition, construction,
10 improvement, maintenance, or operation of airports or air navigation facilities. [THE
11 COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY ACCOUNT FOR MONEY
12 THAT IS GENERATED BY THE PROVISION OF SERVICES TO NONSTATE ENTITIES
13 UNDER THIS SECTION AND THAT THE DEPARTMENT DEPOSITS IN THE GENERAL
14 FUND. THE ANNUAL ESTIMATED BALANCE IN THE ACCOUNT MAY BE USED BY

1 THE LEGISLATURE TO MAKE APPROPRIATIONS TO THE DEPARTMENT TO CARRY
2 OUT THE PURPOSES OF THIS SECTION.]

3 * Sec. 2. AS 04.11.590(c) is amended to read:

4 (c) [THE COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY
5 ACCOUNT FOR ALL APPLICATION FEES, LICENSE FEES, AND CIVIL FINES
6 COLLECTED UNDER THIS TITLE THAT THE DEPARTMENT OF REVENUE DEPOSITS
7 IN THE GENERAL FUND.] The annual estimated balance in the account maintained by the
8 commissioner of administration under AS 37.05.142 may be used by the legislature to make
9 appropriations to the Department of Revenue to carry out the purposes of AS 04.06.

10 * Sec. 3. AS 08.54.470(d) is amended to read:

11 (d) [THE COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY
12 ACCOUNT FOR COMMERCIAL USE PERMIT FEES DEPOSITED IN THE GENERAL
13 FUND BY THE DEPARTMENT.] The annual estimated balance in the account maintained by
14 the commissioner of administration under AS 37.05.142 may be used by the legislature to
15 make appropriations to the Department of Fish and Game and the Department of Public Safety
16 to carry out their respective responsibilities for management of game resources and enforcement
17 of game laws.

18 * Sec. 4. AS 14.07.059(d) is amended to read:

19 (d) The department shall deposit in the Alaska school activities fund all fees, including
20 membership fees and activity and events fees collected by the Alaska School Activities
21 Association. [THE COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY
22 ACCOUNT FOR THE DEPOSITS INTO THE FUND. THE ANNUAL ESTIMATED
23 BALANCE IN THE FUND MAY BE USED BY THE LEGISLATURE TO MAKE
24 APPROPRIATIONS TO THE DEPARTMENT TO CARRY OUT THE PURPOSES OF THIS
25 SECTION.]

26 * Sec. 5. AS 14.20.020(e) is amended to read:

27 (e) [THE COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY
28 ACCOUNT FOR TEACHER CERTIFICATION FEES THAT THE DEPARTMENT DEPOSITS
29 IN THE GENERAL FUND.] The annual estimated balance in the account maintained by the
30 commissioner of administration under AS 37.05.142 may be used by the legislature to make
31 appropriations to the department to carry out the purposes of this section and to support the

1 activities of the Professional Teaching Practices Commission under AS 14.20.460, 14.20.470, and
2 14.20.500.

3 * Sec. 6. AS 18.50.225(d) is amended to read:

4 (d) [THE STATE REGISTRAR SHALL DEPOSIT FEES RECEIVED UNDER (A) OF
5 THIS SECTION IN THE GENERAL FUND. THE COMMISSIONER OF ADMINISTRATION
6 SHALL SEPARATELY ACCOUNT FOR MONEY DEPOSITED UNDER THIS SUBSECTION.]

7 The legislature may use the annual estimated balance of the account maintained by the
8 commissioner of administration under AS 37.05.142 to make an appropriation to the Alaska
9 children's trust fund established under AS 37.14.200.

10 * Sec. 7. AS 18.62.030 is amended to read:

11 Sec. 18.62.030. FEE. When submitting an application, an applicant shall pay a fee of
12 \$40 for a certificate valid for one year or \$75 for a certificate valid for three years. [THE
13 COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY ACCOUNT FOR
14 CERTIFICATE OF FITNESS FEES THAT THE DEPARTMENT OF LABOR DEPOSITS IN
15 THE GENERAL FUND. THE ANNUAL ESTIMATED BALANCE IN THE ACCOUNT MAY
16 BE USED BY THE LEGISLATURE TO MAKE APPROPRIATIONS TO THE DEPARTMENT
17 TO CARRY OUT THE PURPOSES OF THIS CHAPTER.]

18 * Sec. 8. AS 18.70.080(b) is amended to read:

19 (b) The commissioner of public safety may establish by regulation and the department
20 may charge reasonable fees for fire and life safety plan checks made to determine compliance
21 with regulations adopted under (a)(2) of this section. [THE COMMISSIONER OF
22 ADMINISTRATION SHALL SEPARATELY ACCOUNT FOR FEES COLLECTED UNDER
23 THIS SUBSECTION THAT THE DEPARTMENT OF PUBLIC SAFETY DEPOSITS IN THE
24 GENERAL FUND. THE ANNUAL ESTIMATED BALANCE IN THE ACCOUNT MAY BE
25 USED BY THE LEGISLATURE TO MAKE APPROPRIATIONS TO THE DEPARTMENT TO
26 CARRY OUT THE PURPOSES OF THIS CHAPTER.]

27 * Sec. 9. AS 18.70.310(d) is amended to read:

28 (d) The Department of Public Safety shall establish a fee schedule to fully compensate
29 for the costs of enforcement of, and placards provided under, this section. Fees collected under
30 this subsection shall be deposited in the general fund. [THE COMMISSIONER OF
31 ADMINISTRATION SHALL ACCOUNT SEPARATELY FOR FEES COLLECTED AND

1 DEPOSITED UNDER THIS SUBSECTION. THE ANNUAL ESTIMATED BALANCE IN THE
2 ACCOUNT MAY BE APPROPRIATED BY THE LEGISLATURE TO THE DEPARTMENT
3 OF PUBLIC SAFETY TO CARRY OUT THE PURPOSES OF THIS SECTION.]

4 * Sec. 10. AS 19.25.200(a) is amended to read:

5 (a) An encroachment may be constructed, placed, changed, or maintained across or along
6 a highway, but only in accordance with regulations adopted by the department. An encroachment
7 may not be constructed, placed, maintained, or changed until it is authorized by a written permit
8 issued by the department, unless the department provides otherwise by regulation. The
9 department may charge a fee for a permit issued under this section. [THE COMMISSIONER
10 OF ADMINISTRATION SHALL SEPARATELY ACCOUNT FOR ENCROACHMENT
11 PERMIT FEES THAT THE DEPARTMENT DEPOSITS IN THE GENERAL FUND. THE
12 ANNUAL ESTIMATED BALANCE IN THE ACCOUNT MAY BE USED BY THE
13 LEGISLATURE TO MAKE APPROPRIATIONS TO THE DEPARTMENT TO CARRY OUT
14 THE PURPOSES OF THIS SECTION.]

15 * Sec. 11. AS 25.27.125(b) is amended to read:

16 (b) [THE COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY
17 ACCOUNT FOR THE STATE SHARE OF PAYMENTS MADE BY OBLIGORS UNDER
18 AS 25.27.120 THAT THE AGENCY COLLECTS AND DEPOSITS IN THE GENERAL
19 FUND.] The annual estimated balance in the account maintained by the commissioner of
20 administration under AS 37.05.142 may be used by the legislature to make appropriations to
21 the Department of Health and Social Services to carry out the purposes of AS 47.10.230 -
22 47.10.260 and AS 47.25.31 - 47.25.420.

23 * Sec. 12. AS 26.05.230(b) is amended to read:

24 (b) The armory of each battalion, company, or other unit is subject to the order of the
25 adjutant general and under the charge of its armory board which shall keep in the armory all
26 property furnished by the state. Except for scout battalions organized under special authority of
27 the Secretary of the Army, a unit may not be furnished with arms or equipment until a suitable
28 armory is provided for their deposit. Subject to regulations adopted by the adjutant general, an
29 armory may be used for any reasonable and legitimate civilian activity so long as the activity
30 does not interfere with its use for military purposes. Proceeds received as rental or otherwise at
31 an armory from nonmilitary use shall be deposited in the general fund. [THE COMMISSIONER

1 OF ADMINISTRATION SHALL SEPARATELY ACCOUNT FOR FACILITIES RENTAL
2 FEES THAT ARE DEPOSITED IN THE GENERAL FUND UNDER THIS SUBSECTION.
3 THE ANNUAL ESTIMATED BALANCE IN THE ACCOUNT MAY BE USED BY THE
4 LEGISLATURE TO MAKE APPROPRIATIONS TO THE DEPARTMENT OF MILITARY
5 AND VETERANS' AFFAIRS TO CARRY OUT THE PURPOSES OF THIS SECTION.]

6 * Sec. 13. AS 28.10.421(f) is amended to read:

7 (f) In addition to the fees imposed under (b) and (d) of this section, the following special
8 annual registration fee is imposed upon renewal of registration for a passenger vehicle, motor
9 home, pick-up truck, or a van with special request Winter Olympics commemorative plates . .
10 . \$30; [THE COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY ACCOUNT
11 FOR THE FEES RECEIVED UNDER THIS SUBSECTION THAT THE DEPARTMENT
12 DEPOSITS IN THE GENERAL FUND;] the annual estimated balance in the account maintained
13 by the commissioner of administration under AS 37.05.142 may be appropriated by the
14 legislature to the Alaska amateur sports fund established under AS 05.35.150.

15 * Sec. 14. AS 33.30.031(e) is amended to read:

16 (e) The commissioner may enter into an agreement with the United States, another state,
17 a municipality of this state, or another state agency, to provide a correctional facility for the
18 custody, care, and discipline of a person held under authority of the law of that jurisdiction.
19 [THE COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY ACCOUNT FOR
20 PAYMENTS RECEIVED FOR THE SERVICES PROVIDED UNDER THIS SECTION THAT
21 THE DEPARTMENT DEPOSITS IN THE GENERAL FUND. THE ANNUAL ESTIMATED
22 BALANCE IN THE ACCOUNT MAY BE USED BY THE LEGISLATURE TO MAKE
23 APPROPRIATIONS TO THE DEPARTMENT TO CARRY OUT THE PURPOSES OF THIS
24 SECTION.]

25 Sec. 15. AS 38.09.020(b) is amended to read:

26 (b) An applicant for a homestead entry permit shall personally stake the corners and flag
27 the boundaries of the land entered under this chapter and shall personally file with the
28 commissioner a description of the land entered. A homestead entry shall be described by aliquot
29 parts unless otherwise permitted by the commissioner. The commissioner may require the
30 applicant to establish a deposit for the costs of survey before issuing the homestead entry permit.
31 [THE COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY ACCOUNT FOR

1 MONEY RECEIVED UNDER THIS SUBSECTION THAT THE COMMISSIONER DEPOSITS
2 IN THE GENERAL FUND. THE ANNUAL ESTIMATED BALANCE IN THE ACCOUNT
3 MAY BE APPROPRIATED BY THE LEGISLATURE TO CARRY OUT THE PURPOSES OF
4 THIS SECTION.]

5 * Sec. 16. AS 41.23.470(e) is amended to read:

6 (c) [THE COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY
7 ACCOUNT FOR FUNDS COLLECTED UNDER THIS SECTION AND DEPC SITED IN THE
8 GENERAL FUND.] The annual estimated balance in the account maintained by the
9 commissioner of administration under AS 37.05.142 may be appropriated by the legislature
10 to the department to carry out the purposes of AS 41.23.400 - 41.23.510.

11 * Sec. 17. AS 43.50.350 is amended to read:

12 Sec. 43.50.350. DISPOSITION OF PROCEEDS. The tax collected by the department
13 shall be deposited in the general fund. [THE COMMISSIONER OF ADMINISTRATION
14 SHALL SEPARATELY ACCOUNT FOR THE TAXES THAT ARE DEPOSITED IN THE
15 GENERAL FUND UNDER THIS SECTION.] The annual estimated balance in the account
16 maintained by the commissioner of administration under AS 37.05.142 may be used by the
17 legislature to make appropriations for health care, health research, health promotion, and health
18 education programs.

19 * Sec. 18. AS 44.37.025(b) is amended to read:

20 (b) The department shall prescribe and account for recording fees and do all other things
21 necessary to maintain the recording systems established under the laws of this state. [THE
22 COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY ACCOUNT FOR FEES
23 COLLECTED UNDER THIS SECTION THAT THE DEPARTMENT OF NATURAL
24 RESOURCES DEPOSITS IN THE GENERAL FUND. THE ANNUAL ESTIMATED
25 BALANCE IN THE ACCOUNT MAY BE USED BY THE LEGISLATURE TO MAKE
26 APPROPRIATIONS TO THE DEPARTMENT TO CARRY OUT THE PURPOSES OF THIS
27 SECTION.]

28 * Sec. 19. AS 44.41.020(a) is amended to read:

29 (a) The Department of Public Safety shall administer functions relative to the protection
30 of life and property. The department may enter into agreements with nonprofit organizations and
31 federal and local government agencies to train personnel of those agencies in the protection of

1 life and property. The department may charge a reasonable fee for services provided under
2 a training agreement. [THE COMMISSIONER OF ADMINISTRATION SHALL
3 SEPARATELY ACCOUNT FOR TRAINING FEES RECEIVED UNDER TRAINING
4 AGREEMENTS AND THAT THE DEPARTMENT DEPOSITS IN THE GENERAL FUND.
5 THE ANNUAL ESTIMATED BALANCE IN THE ACCOUNT MAY BE USED BY THE
6 LEGISLATURE TO MAKE APPROPRIATIONS TO THE DEPARTMENT TO CARRY OUT
7 THE PURPOSES OF THIS SECTION.]

8 * Sec. 20. AS 44.41.020(b) is amended to read:

9 (b) The department may enter into agreements with federal and local government
10 agencies to provide a statewide criminal justice information system. Reasonable fees may be
11 charged by the department to cover the costs of providing services under these agreements,
12 including maintenance of terminal hardware and network connect charges. [THE
13 COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY ACCOUNT FOR THE
14 CRIMINAL JUSTICE INFORMATION SYSTEM FEES THAT THE DEPARTMENT OF
15 PUBLIC SAFETY DEPOSITS IN THE GENERAL FUND. THE ANNUAL ESTIMATED
16 BALANCE IN THE ACCOUNT MAY BE USED BY THE LEGISLATURE TO MAKE
17 APPROPRIATIONS TO THE DEPARTMENT TO CARRY OUT THE PURPOSES OF THIS
18 SECTION.]

19 * Sec. 21. AS 44.41.025(b) is amended to read:

20 (b) The commissioner of public safety may establish by regulation and the Department
21 of Public Safety may charge a reasonable fee to be paid by a person requesting information from
22 the Alaska automated fingerprint system and by a person submitting fingerprints under (d) of this
23 section. [THE COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY ACCOUNT
24 FOR FEES COLLECTED UNDER THIS SECTION THAT THE DEPARTMENT OF PUBLIC
25 SAFETY DEPOSITS IN THE GENERAL FUND. THE ANNUAL ESTIMATED BALANCE
26 IN THE ACCOUNT MAY BE USED BY THE LEGISLATURE TO MAKE APPROPRIATIONS
27 TO THE DEPARTMENT TO CARRY OUT THE PURPOSES OF THIS SECTION.]

28 * Sec. 22. AS 44.62.175(d) is amended to read:

29 (d) The lieutenant governor shall sell individual copies of and subscriptions to the journal
30 at a price reasonably calculated to offset the cost of publication and distribution. [THE
31 COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY ACCOUNT FOR MONEY

1 COLLECTED UNDER THIS SUBSECTION THAT THE LIEUTENANT GOVERNOR
2 DEPOSITS IN THE GENERAL FUND. THE ANNUAL ESTIMATED BALANCE IN THE
3 ACCOUNT MAY BE USED BY THE LEGISLATURE TO MAKE APPROPRIATIONS TO
4 THE OFFICE OF THE LIEUTENANT GOVERNOR TO CARRY OUT THE PURPOSES OF
5 THIS SECTION.]

6 * Sec. 23. AS 46.03.032(n) is amended to read:

7 (n) State appropriations in excess of the amount required by the federal Clean Water Act,
8 as amended by P.L. 100-4, shall be accounted for separately. Repayments of principal from
9 loans from these amounts shall be deposited in the Alaska clean water fund. Payments of
10 interest from loans made from these amounts and earnings on these amounts shall be deposited
11 in the general fund. [THE COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY
12 ACCOUNT FOR THE INTEREST PAYMENTS AND EARNINGS THAT THE DEPARTMENT
13 OF ENVIRONMENTAL CONSERVATION DEPOSITS IN THE GENERAL FUND.]

14 * Sec. 24. AS 46.03.375(b) is amended to read:

15 (b) The division shall establish fees applicable to certification under this section in an
16 amount necessary to cover the costs of the certification program. The fees shall be collected by
17 the division. [THE COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY
18 ACCOUNT FOR FEES DEPOSITED IN THE GENERAL FUND BY THE DEPARTMENT OF
19 COMMERCE AND ECONOMIC DEVELOPMENT UNDER THIS SUBSECTION. THE
20 LEGISLATURE MAY APPROPRIATE THE ANNUAL ESTIMATED BALANCE OF THE
21 ACCOUNT TO THE DEPARTMENT OF COMMERCE AND ECONOMIC DEVELOPMENT
22 FOR OPERATION OF THE CERTIFICATION PROGRAM.]

23 * Sec. 25. AS 46.03.385(e) is amended to read:

24 (e) [THE COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY
25 ACCOUNT FOR MONEY DEPOSITED IN THE GENERAL FUND BY THE DEPARTMENT
26 UNDER THIS SECTION.] The legislature may appropriate the annual estimated balance of the
27 account maintained by the commissioner of administration under AS 37.05.142 to the storage
28 tank assistance fund established under AS 46.03.410.

29 * Sec. 26. AS 46.03.410(a) is amended to read:

30 (a) There is established the storage tank assistance fund. It consists of money
31 appropriated to it by law. The department shall deposit earnings on money in the fund in

1 the general fund [THE COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY
2 ACCOUNT FOR EARNINGS ON MONEY IN THE FUND THAT ARE DEPOSITED IN THE
3 GENERAL FUND BY THE DEPARTMENT]. The legislature may use the estimated balance
4 in the account maintained by the commissioner of administration under AS 37.05.142 to
5 make appropriations to the fund.

6 * Sec. 27. AS 46.03.420(i) is amended to read:

7 (i) [THE COMMISSIONER OF ADMINISTRATION SHALL SEPARATELY
8 ACCOUNT FOR MONEY DEPOSITED BY THE DEPARTMENT UNDER THIS SECTION.]
9 The legislature may appropriate the annual estimated balance of the account maintained by the
10 commissioner of administration under AS 37.05.142 to the storage tank assistance fund
11 established under AS 46.03.410.

12 * Sec. 28. AS 05.15.025; AS 06.01.045, AS 08.01.065(e); AS 10.06.858(b); AS 10.15.563;
13 AS 10.20.643; AS 10.25.530(c); AS 10.35.075; AS 10.40.140(c); AS 14.07.035; AS 14.48.090(b);
14 AS 16.05.826(d); AS 16.43.105; AS 16.51.160(b); AS 18.50.330(b); AS 18.60.950; AS 19.05.046;
15 AS 21.06.260; AS 23.05.070; AS 28.05.021(b); AS 28.10.431(i); AS 28.15.271(d); AS 34.45.370(b);
16 AS 34.55.020(g); AS 36.30.730(f); AS 38.05.073(s); AS 39.30.096; AS 39.45.021; AS 41.08.025;
17 AS 41.21.030(b); AS 42.05.651(b); AS 42.06.610(c); AS 42.30.225(f); AS 43.10.037; AS 44.21.410(c);
18 AS 44.29.022(c), 44.29.220(b); AS 44.33.022, 44.33.120(c), 44.33.730(b); AS 44.88.420(b);
19 AS 45.09.409; AS 45.55.265; AS 47.10.120(d); AS 47.30.910(g); AS 47.55.020(d), 47.55.030(e); and
20 AS 47.80.150(g) are repealed.

21 * Sec. 29. This Act takes effect immediately under AS 01.10.070(c).

HB 127

HOUSE COMMITTEE REPORT

(11)

Date Referred: February 27, 1991

FURTHER REFERRALS:

Date of Committee Action: 3/4/91

The FINANCE Committee considered:

HB 127

HOUSE BILL NO. 127

NICK BEGICH SCHOLARSHIP

"An Act establishing the Nick Begich memorial scholarship."

RECOMMENDATIONS:

be replaced with CS HB 127 (Fin)

the same title

a new title

have attached amendments(s)

do pass

do not pass

no recommendations

individual recommendations

additional referral to the _____ Committee

ADOPTS: _____ letter of Intent

ATTACHES NEW FISCAL NOTE(S): _____ (Dept)

APPROVES PREVIOUS: _____ (Dept/Date)

fiscal impact _____

fiscal note(s) _____

zero fiscal note _____

zero fiscal note(s) Admin 2/25/91

SIGNING <u>DO</u> PASS	DP	<u>OTHER</u> RECOMMENDATIONS	DNP	NR	AM
<i>Mike Spawane</i>					
<i>Mike Spawane</i>					
<i>Tom Brown</i>	✓				
<i>John P. ...</i>	✓				
<i>John ...</i>					
<i>Dennis ...</i>					
<i>Keith ...</i>	✓				
<i>REC'D ...</i>					
<i>Robert ...</i>	x				
<i>Mike ...</i>	✓				

Mike Spawane
CHAIRMAN'S SIGNATURE

CS FOR HOUSE BILL NO. 127 (FINANCE)
IN THE LEGISLATURE OF THE STATE OF ALASKA
SEVENTEENTH LEGISLATURE - FIRST SESSION

BY THE HOUSE FINANCE COMMITTEE

Offered:
Referred:

Sponsor(s): REPRESENTATIVES ELLIS, Koponen, Kubina, Mackie, Boyer

A BILL

FOR AN ACT ENTITLED

1 "An Act establishing the Nick Begich memorial scholarship."

2 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

3 * Section 1. AS 14.43.250(b) is amended to read:

4 (b) The purposes of the several memorial scholarship accounts in the memorial
5 scholarship revolving loan fund are as follows:

6 (1) the Michael Murphy memorial scholarship perpetuates the memory of Michael
7 Murphy, a member of the Alaska State Troopers, who, while on leave from that division, gave
8 his life for his adopted country in Vietnam on May 22, 1968;

9 (2) the Carroll L. "Butch" Swartz memorial scholarship perpetuates the memory
10 of Carroll L. "Butch" Swartz, of Juneau, who was a student intern with the Criminal Justice
11 Planning Agency and the Governor's Commission on the Administration of Justice during the
12 summer months of 1972 and 1973 and whose accidental and untimely death in November 1973
13 [.] occurred while completing his undergraduate education at Yale University, thus never realizing
14 his educational goals or career objective;

L

1 (3) the Harvey Golub memorial scholarship perpetuates the memory of Harvey
2 Golub, of Juneau, who was chief engineer of the bridge design section of the Department of
3 Highways of the State of Alaska and whose accidental and untimely death September 13, 1971,
4 cut short a widely-respected career in civil engineering;

5 (4) the Robert L. Thomas memorial scholarship perpetuates the memory of
6 Robert L. Thomas, of Juneau, who as Deputy Commissioner of Education, and for 13 years as
7 a member of the professional staff of that department contributed significantly to the creation,
8 operation, and administration of a sound system of public education in Alaska and whose tragic
9 and untimely death March 12, 1974, terminated a distinguished career in education and public
10 administration that long will be exemplary for those who aspire to service in that profession;
11 [AND]

12 (5) the A.W. (Winn) Brindle memorial scholarship loan perpetuates the memory
13 of A.W. (Winn) Brindle, who was the president of the Wards Cove Packing Company and
14 Columbia-Wards Fisheries and whose death July 4, 1977, terminated a distinguished career
15 dedicated to the development of the Alaska seafood industry; and

16 (6) the Nick Begich memorial scholarship perpetuates the memory of Nick
17 Begich, teacher and school superintendent at Fort Richardson, father of the Alaska
18 kindergarten program, state senator, and member of the United States House of
19 Representatives, whose accidental and untimely death in October of 1972 cut short a
20 productive and distinguished career in education and public service.

21 * Sec. 2. AS 14.43.300(a) is amended to read:

22 (a) A scholarship loan to a recipient under AS 14.43.250(b)(1) - (4) or (6) may not
23 exceed \$2,500 a school year for an undergraduate student or \$5,000 a school year for a graduate
24 student, and may not be made to a student for more than six years. A scholarship loan to a
25 recipient under AS 14.43.250(b)(5) may not exceed the cost of tuition and required fees, books
26 and educational supplies, room and board, and transportation for two round trips between the
27 recipient's home and school each year. A loan under AS 14.43.250(b)(5) may not be made for
28 more than five years of undergraduate study, five years of graduate study, or a combined
29 maximum of eight years of study.

30 * Sec. 3. AS 14.43.300(b) is amended to read:

31 (b) A loan made under AS 14.43.250 - 14.43.325 may be used only as follows:

1 (1) a Michael Murphy memorial scholarship loan may be used only to pursue a
2 degree program in an accredited college or university in law enforcement, law, probation and
3 parole, or penology, or closely related fields;

4 (2) a Carroll L. "Butch" Swartz memorial scholarship loan may be used only to
5 pursue a degree program in an accredited college or university in criminal law, criminology,
6 corrections, police science and administration, juvenile justice, or other fields closely related to
7 criminal justice;

8 (3) a Harvey Golub memorial scholarship loan may be used only to pursue a
9 degree program in an accredited college or university in civil, mechanical, electrical, electronic,
10 petroleum, mining, traffic and transportation, sanitary, chemical, or other recognized field of
11 engineering;

12 (4) a Robert L. Thomas memorial scholarship loan may be used only to pursue
13 a degree program in an accredited college or university that will lead to a career in education or
14 public administration, or other closely related field; [AND]

15 (5) an A.W. (Winn) Brindle memorial scholarship loan may be used only to
16 pursue a certificate or degree program in an accredited school, college, or university in fisheries,
17 fishery science, fishery management, seafood processing, food technology, or other closely related
18 field; and

19 (6) a Nick Begich memorial scholarship loan may be used only to pursue a
20 degree program in an accredited college or university that will lead to a career in education,
21 public administration, government, or other closely related field.

22 * Sec. 4. AS 14.43.305(a) is amended to read:

23 (a) Memorial scholarship loans under AS 14.43.250(b)(1) - (4) or (6) shall be
24 noninterest-bearing and security for the loan may not be required. However, the note signed by
25 the recipient shall provide for the payment of attorney fees, costs of court, and skip-tracing fees
26 if any are incurred in collection of the unpaid amount owed on the loan.

27 * Sec. 5. AS 14.43.305(e) is amended to read:

28 (e) A recipient of a memorial scholarship loan under AS 14.43.250(b)(1) - (4) or (6) who
29 graduates from a degree program shall receive forgiveness of one-fifth of loan indebtedness for
30 each one-year period the recipient is employed full time in Alaska in

31 (1) law-enforcement or related fields, if a recipient of a Michael Murphy

1 memorial scholarship loan;

2 (2) criminal law, criminal justice, or other closely related fields, if a recipient of
3 a Carroll L. "Butch" Swartz memorial scholarship loan;

4 (3) a recognized branch of the engineering profession or other closely related
5 fields, if a recipient of a Harvey Golub memorial scholarship loan; [OR]

6 (4) education or public administration, or other closely related field, if a recipient
7 of a Robert L. Thomas memorial scholarship loan; or

8 (5) education, public administration, government, or other closely related
9 field, if a recipient of a Nick Begich memorial scholarship loan.

10 * Sec. 6. AS 14.43.305(g) is amended to read:

11 (g) A recipient who does not qualify for forgiveness of all or a part of the loan made
12 under AS 14.43.250(b)(1) - (4) or (6) shall begin repayment of the unforgiven portion within six
13 months after leaving employment [,] or terminating studies [,] in

14 (1) law enforcement or related fields, if a recipient of a Michael Murphy
15 memorial scholarship loan;

16 (2) criminal law, criminal justice, or other closely related fields, if a recipient of
17 a Carroll L. "Butch" Swartz memorial scholarship loan;

18 (3) a recognized branch of the engineering profession or other closely related
19 fields, if a recipient of a Harvey Golub memorial scholarship loan; [OR]

20 (4) education or public administration, or other closely related field, if a recipient
21 of a Robert L. Thomas memorial scholarship loan; or

22 (5) education, public administration, government, or other closely related
23 field, if a recipient of a Nick Begich memorial scholarship loan.

24 * Sec. 7. AS 14.43.310 is amended by adding a new subsection to read:

25 (d) In selecting from among eligible applicants for award of a memorial scholarship loan
26 under AS 14.43.250(b)(6), the administering authority shall give preference to applicants
27 nominated by the board members of the Nick Begich Scholarship Intern Fund, Inc.

FISCAL NOTE

STATE OF ALASKA
1991 LEGISLATIVE SESSION

No. 1

Bill Version: HB 127

(H) Publish Date: 2/27/91

Revision Date: _____

Department Affected: Administration

Title: "An Act establishing the Nick Begich memorial scholarship"

BRU: Central Services

Component: Finance

Sponsor: Representative Ellis

Requestor: _____

COMPONENT SERIAL NO.

59			
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Expenditures/Revenues: (Thousands of Dollars)

OPERATING	FY 92	FY 93	FY 94	FY 95	FY 96	FY 97
PERSONAL SERVICES	0	0	0	0	0	0
TRAVEL	0	0	0	0	0	0
CONTRACTUAL	0	0	0	0	0	0
SUPPLIES	0	0	0	0	0	0
EQUIPMENT	0	0	0	0	0	0
LAND & STRUCTURES	0	0	0	0	0	0
GRANTS, CLAIMS	0	0	0	0	0	0
MISCELLANEOUS	0	0	0	0	0	0
TOTAL OPERATING	0	0	0	0	0	0

CAPITAL	0	0	0	0	0	0
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REVENUE	0	0	0	0	0	0
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FUNDING: (Thousands of Dollars)

GENERAL FUND	0	0	0	0	0	0
FEDERAL FUNDS	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0

POSITIONS:

FULL-TIME	0	0	0	0	0	0
PART-TIME	0	0	0	0	0	0
TEMPORARY	0	0	0	0	0	0

Estimate of current year impact: _____

ANALYSIS: (Attach a separate page if necessary.)

This Act will not have an impact on the Division of Finance or the Department of Administration. Procedures are in place to account for all leave donations to the other scholarship accounts in the memorial scholarship fund.

Prepared By: Weldon L. Blackwell *[Signature]* Phone: 465-2240

Division: Finance *[Signature]* Date: 02/25/91

Approved by Commissioner: Millett Keller *[Signature]* McB Walker *[Signature]* SiMK *[Signature]*

Agency: Administration Date: 2/25/91

Distribution (by preparer): Legislative Finance, Legislative Sponsor, Requestor, OMB, & Impacted Agency(ies).

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(907) 561-7628

WHILE IN SESSION
P.O. BOX V
JUNEAU, ALASKA 99811
(907) 465-3704

ALASKA STATE HOUSE



CHAIR
RULES COMMITTEE

JUDICIARY


SPECIAL COMMITTEE ON INTERNATIONAL
TRADE & TOURISM

LEGISLATIVE COUNCIL

REPRESENTATIVE JOHNNY ELLIS

MEMORANDUM

TO: Representatives Mike Navarre and Eileen MacLean, Co-Chairs,
House Finance Committee

FROM: Representative Johnny Ellis, Chair 
House Rules Committee

RE: House Bill 127

DATE: February 28, 1991

Thank you for scheduling House Bill 127 for a hearing. HB 127 passed the House HESS Committee earlier this week. There is one small amendment to be made to Section 1, page 2, lines 17-18. Nick Begich was not the [father of the state operated school system], he was the father of Alaska Kindergarten. Can we make that change in committee?

House Bill 127 adds a sixth scholarship to the memorial scholarship revolving loan fund currently in operation through the Commission on Post Secondary Education. The scholarship is in memory of former Alaska educator and Congressman Nick Begich.

The scholarship fund was created to assist students who plan to contribute knowledge to the state and promote a great future for the people of Alaska. Students who plan to major in public administration, government or education are eligible for an annual \$2,500 Nick Begich scholarship, to perpetuate the memory of Nick Begich, a great Alaskan who offered his expertise in both education and government.

Nick Begich came to Anchorage as a counselor at West High School in 1956. He taught at Ursa Minor elementary at Fort Richardson from 1958 to 1964 — eventually becoming the school superintendent. In 1962 he was elected to the Alaska State Senate and served two four-year terms. For one term he served as Chair of the Health, Education and Welfare Committee and established many education laws to Alaska Statutes. In 1970 Nick ran for Congress against Frank Murkowski and won, serving Alaska from 1971 until his untimely death in 1972.

There are two methods for funding the scholarship:

1. Direct donations to the scholarship fund.
2. State employees can donate accumulated leave time — in the amount that they would have been paid — to the scholarship fund.



AMENDMENT

OFFERED IN THE HOUSE

BY REPRESENTATIVE ELLIS

TO: HB 127

Page 2, lines 17 - 18:

Delete "the Alaska state operated school system"

Insert "Alaska kindergarten"

1991 LEGISLATION
POSITION PAPER
DEPARTMENT OF ADMINISTRATION

Division Finance Bill Number HB 127

Bill Title "An Act establishing the Nick Begich Memorial Scholarship"

Position Statement: Explain briefly what bill does, its impacts and Department's position, i.e.
a) support, b) do not support, c) neutral or d) oppose.

This act establishes a Nick Begich memorial scholarship reserve account in the memorial scholarship fund (fund #21611).

This bill would not have an impact on the Division of Finance or Department of Administration. A procedure is in place to account for leave donations to all scholarship accounts in the fund. The Department of Administration takes a neutral position on this bill.

APPROVED:

For Director Don Wanie Division Finance
print name

Signature *Joe Thomas* Date 2/25/91

Commissioner Millett Keller

Signature *Millett Keller* ^{for} _{MK} Date 2/25/91

(For more information, call Barbara Pritchett 465-2200)

Rev. 1/23/91

HB 127

SENATE FINANCE COMMITTEE REPORT

DATE: 4/17/91

FURTHER:

DATE TURNED INTO OFFICE: 4-30-91

The Finance Committee considered CS FOR HOUSE BILL NO. 127 (FINANCE)
"An Act establishing the Nick Begich memorial scholarship."

and recommended:

- replace with _____ CS _____
 - or adopt _____ CS _____
 - attached amendment(s)
 - _____ letter of intent adopted
- same title
 new title
 technical title change (HB only)

do pass

do not pass

no recommendation

individual recommendations

further referral to _____

ATTACHES NEW FISCAL NOTE(S):

Dept/Date:

fiscal note(s) _____

zero fiscal note(s) _____

appropriation-no fiscal note

SIGNING DO PASS:

Bill Adams
Tom Hoff
Dick Shultz
Katell
John Kunkel

APPROVES PREVIOUS:

Dept/Date:

fiscal note(s) _____

zero fiscal note(s) _____

DOA 2/25/91
DOE 2/22/91

OTHER RECOMMENDATIONS:

1.

Co-Chairs: Signatures and Recommendations

FISCAL NOTE

No. 2 R/O SFC 4-30-91

Version: CSHB 127(FIN)

(S) Publish Date: 4/19/91

STATE OF ALASKA
1991 LEGISLATIVE SESSION

Revision Date: _____ Department Affected: Education

Title: HB 127 "An Act establishing BRU: Postsecondary Education

the Nick Begich Memorial Scholarship" Component: Memorial Scholarship Loans

Sponsor: Representative Ellis

Requestor: House HESS COMPONENT SERIAL NO.

0	2	1	3
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Expenditures/Revenues: (Thousands of Dollars)

OPERATING	FY 92	FY 93	FY 94	FY 95	FY 96	FY 97
PERSONAL SERVICES						
TRAVEL						
CONTRACTUAL						
SUPPLIES						
EQUIPMENT						
LAND & STRUCTURES						
GRANTS, CLAIMS						
MISCELLANEOUS						
TOTAL OPERATING	-0-	-0-	-0-	-0-	-0-	-0-

CAPITAL						
---------	--	--	--	--	--	--

REVENUE						
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FUNDING: (Thousands of Dollars)

GENERAL FUND	-0-	-0-	-0-	-0-	-0-	-0-
FEDERAL FUNDS						
OTHER						
TOTAL	-0-	-0-	-0-	-0-	-0-	-0-

POSITIONS:

FULL-TIME	-0-	-0-	-0-	-0-	-0-	-0-
PART-TIME						
TEMPORARY						

Estimate of current year impact: _____

ANALYSIS: (Attach a separate page if necessary.) No fiscal impact within the time of this note, since all funds are contributions, and repayments begin after schooling and should be negligible due to 100 percent forgiveness eligibility.

Prepared By: Jane Byers Maynard, Executive Director Phone: 465-2165

Division: Alaska Commission on Postsecondary Education Date: February 22, 1991

Approved by Commissioner: _____

Agency: _____ Date: _____

Distribution (by preparer): Legislative Finance, Legislative Sponsor, Requestor, OMB, & Impacted Agency(ies).

R/O SFC 4-30-91

STATE OF ALASKA
1991 LEGISLATIVE SESSION

No. 1
Bill Version: HB 127
(H) Publish Date: 2/27/91

Revision Date: _____ Department Affected: Administration
Title: "An Act establishing the Nick Begich memorial scholarship" BRU: Central Services
Component: Finance

Sponsor: Representative Ellis
Requestor: _____ COMPONENT SERIAL NO.

59			
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Expenditures/Revenues: (Thousands of Dollars)

OPERATING	FY 92	FY 93	FY 94	FY 95	FY 96	FY 97
PERSONAL SERVICES	0	0	0	0	0	0
TRAVEL	0	0	0	0	0	0
CONTRACTUAL	0	0	0	0	0	0
SUPPLIES	0	0	0	0	0	0
EQUIPMENT	0	0	0	0	0	0
LAND & STRUCTURES	0	0	0	0	0	0
GRANTS, CLAIMS	0	0	0	0	0	0
MISCELLANEOUS	0	0	0	0	0	0
TOTAL OPERATING	0	0	0	0	0	0

CAPITAL	0	0	0	0	0	0
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REVENUE	0	0	0	0	0	0
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FUNDING: (Thousands of Dollars)

GENERAL FUND	0	0	0	0	0	0
FEDERAL FUNDS	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0

POSITIONS:

FULL-TIME	0	0	0	0	0	0
PART-TIME	0	0	0	0	0	0
TEMPORARY	0	0	0	0	0	0

Estimate of current year impact: _____

ANALYSIS: (Attach a separate page if necessary.)
This Act will not have an impact on the Division of Finance or the Department of Administration. Procedures are in place to account for all leave donations to the other scholarship accounts in the memorial scholarship fund.

Prepared By: Weldon L. Blackwell Phone: 465-2240
Division: Finance Date: 02/25/91
Approved by Commissioner: Millet Kellee Date: 2/25/91
Agency: Administration

CS FOR HOUSE BILL NO. 127 (FINANCE)
IN THE LEGISLATURE OF THE STATE OF ALASKA
SEVENTEENTH LEGISLATURE - FIRST SESSION

BY THE HOUSE FINANCE COMMITTEE

Offered: 3/6/91
Referred: Rules

Sponsor(s): REPRESENTATIVES ELLIS, Koponen, Kubina, Mackie, Boyer

A BILL
FOR AN ACT ENTITLED

1 "An Act establishing the Nick Begich memorial scholarship."

2 **BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:**

3 * Section 1. AS 14.43.250(b) is amended to read:

4 (b) The purposes of the several memorial scholarship accounts in the memorial
5 scholarship revolving loan fund are as follows:

6 (1) the Michael Murphy memorial scholarship perpetuates the memory of Michael
7 Murphy, a member of the Alaska State Troopers, who, while on leave from that division, gave
8 his life for his adopted country in Vietnam on May 22, 1968;

9 (2) the Carroll L. "Butch" Swartz memorial scholarship perpetuates the memory
10 of Carroll L. "Butch" Swartz, of Juneau, who was a student intern with the Criminal Justice
11 Planning Agency and the Governor's Commission on the Administration of Justice during the
12 summer months of 1972 and 1973 and whose accidental and untimely death in November 1973
13 [.] occurred while completing his undergraduate education at Yale University, thus never realizing
14 his educational goals or career objective;