

LEGISLATIVE FINANCE-HOUSE/SENATE FINANCE COMM. FILES 8879

SB 396 cont. 673 269

PROJECT NUMBER: 9 4551	PROJECT TITLE: HQ PLANNING AND REVIEW. CF	STATUTORY AUTHORITY: AS16	LOCATION:
		PROJECT MANAGER:	PHONE:

LINE ITEM DETAIL	PRIOR YEAR FY 89 ACTUAL	CURRENT YEAR FY 90 AUTHORIZED	BUDGET YEAR - FY 91			
			AGENCY			GOVERNOR'S BUDGET
			ADJUSTED BASE	INCREMENT/ DECREMENT	AGENCY REQUEST	
71000 Personal Services		35.6	44.6		44.6	
72000 Travel	6.9	5.6	4.0		4.0	
73000 Contractual Services		1.2	3.5		3.5	
74000 Supplies and Materials	0.1					
75690 Equipment						
75025 Land/Buildings						
77000 Grants, Claims						
78000 Miscellaneous						
TOTAL	7.0	42.6	52.1		52.1	
1002 Federal Receipts						
1004 General Fund						
1007 I-A Receipts						
Other: EXXON VALDEZ OIL SPILL		42.6	52.1		52.1	
15 Full-Time						
16 Part-Time						
17 Non Permanent			2.0		2.0	
18 Staff Months			18.0		18.0	

PROJECT DESCRIPTION:

STUDY TITLE EVOSR SW MGMT. THIS PROJECT WILL FUND TWO SEASONAL POSITIONS, MAY THRU AUGUST, TO ASSIST CURRENT STAFF IN RESPONDING TO INCREASED WORK LOAD CREATED BY THE EXXON VALDEZ OIL SPILL. THE FISHERIES BIOLOGIST WILL BE A SOURCE OF FISHERIES INFORMATION FOR THE PUBLIC AND OTHER AGENCIES. THE CLERK TYPIST WILL HELP WITH THE INCREASED CLERICAL LOAD, PARTICULARLY CORRESPONDENCE AND REPORTS. ADDITIONAL TRAVEL FUNDS ARE NEEDED SO HQ STAFF CAN MEET WITH REGIONAL & AREA

STAFF TO PREPARE PRESEASON MANAGEMENT PLANS AND ASSIST WITH IN-SEASON MANAGEMENT PROBLEMS.

P2 PROJECT DETAIL

AGENCY FISH AND GAME

BRU 1111

COMPONENT WATER MANAGEMENT

FY 91

Page of

Revised Date:

9 45E' HC PLANNING AND REVIEW OF

OBJECTIVES:

THE OBJECTIVE OF THIS PROJECT IS TO ENSURE THAT ADEQUATE COMMUNICATION OF FISHERIES INFORMATION IS MAINTAINED AND THAT THE IMPACTS OF THE OIL SPILL ON INSEASON MANAGEMENT ARE PLANNED FOR AND CARRIED OUT.



ADDITIONAL EXPLANATION FORM

AGENCY FISH AND GAME
BRU BRU
COMPONENT MANAGEMENT

FY 91

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Revised Date: _____

PROJECT NUMBER: 9 4601	PROJECT TITLE: KODIAK CHIGNIK MGMT. CF	STATUTORY AUTHORITY: AS16	LOCATION: EVA HOLLAN PROJECT MANAGER: PHONE: 486-4791
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LINE ITEM DETAIL	PRIOR YEAR FY 89 ACTUAL	CURRENT FY 90 AUTHORIZED	BUDGET YEAR - FY 91			GOVERNOR'S BUDGET
			ADJUSTED BASE	INCREMENT/ DECREMENT	AGENCY REQUEST	
71000 Personal Services	61.0	306.7	125.0		125.0	
72000 Travel	0.9	4.1	5.0		5.0	
73000 Contractual Services	13.6	17.2	804.0		804.0	
74000 Supplies and Materials	15.9	51.0	7.2		7.2	
75690 Equipment	27.0		3.0		3.0	
75025 Lands/Buildings						
77000 Grants, Claims						
78000 Miscellaneous						
TOTAL	116.4	376.0	944.2		944.2	
1002 Federal Receipts						
1004 General Fund						
1007 I-A Receipts						
Other:	116.4	376.0	944.2		944.2	
15 Full-Time						
16 Part-Time						
17 Non Permanent						
18 Staff Months						

PROJECT DESCRIPTION:

STUDY TITLE EVOSR WESTWARD MGMT. THIS PROJECT WOULD FUND UNANTICIPATED MGMT COSTS RESULTING FROM THE EXXON VALDEZ OIL SPILL. FUNDS WOULD BE USED FOR TEST FISHING BEFORE OPENINGS TO PROVIDE DEC WITH SAMPLES FOR QUALITY ANALYSIS, CONDUCT VESSEL AND AERIAL SURVEYS TO DIRECT OPENINGS TO UNCONTAMINATED AREAS, AS WELL AS VESSEL AND AIRCRAFT CHARTERS. A CLERICAL POSITION WOULD BE ADDED TO REGIONAL STAFF TO HANDLE ADDITIONAL PUBLIC COMMUNICATIONS AND OTHER PAPER WORK RELATED TO MANAGEMENT RESPONSE TO THE OIL SPILL.

P2	PROJECT DETAIL
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AGENCY _____
 BRU _____
 COMPONENT _____

FY 91

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 Revised Date: _____

9 4601 KODIAK CHIGNIK MGMT. CF

OBJECTIVES:

THE OBJECTIVE OF THIS PROJECT IS TO MAINTAIN NORMAL PROJECTS AT
PAST STAFFING AND FUNDING LEVELS, WHILE MEETING ADDITIONAL
MANAGEMENT PROGRAM NEEDS REQUIRED BY THE EXXON VALDEZ OIL
SPILL.



**ADDITIONAL
EXPLANATION
FORM**

AGENCY _____

FISH AND GAME

BRU _____

COMPONENT _____

FY 91

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Revised Date: _____

PROJECT NUMBER: 9 4651	PROJECT TITLE: UCI FISHERIES MGMT	STATUTORY AUTHORITY: AS16	LOCATION:
			PROJECT MANAGER: _____ PHONE: _____

LINE ITEM DETAIL	PRIOR YEAR FY 89 ACTUAL	CURRENT YEAR FY 90 AUTHORIZED	BUDGET YEAR - FY 91			GOVERNOR'S BUDGET
			AGENCY			
			ADJUSTED BASE	INCREMENT/ DECREMENT	AGENCY REQUEST	
71000 Personal Services	5.7	65.5	16.7		10.	
72000 Travel	1.4	2.0	0.5		0.	
73000 Contractual Services	15.0	107.6	103.8		103.	
74000 Supplies and Materials	0.3	2.8				
75690 Equipment						
75025 Lands/Buildings						
77000 Grants, Claims						
78000 Miscellaneous						
TOTAL			115.0		115.	
1000 Federal Receipts						
1000 General Fund						
1007 I-A Receipts						
100 Other: EXXON VALDEZ OIL SPILL			115.0		115.	
15 Full-Time						
16 Part-Time						
17 Non Permanent			6.0		6.	
18 Staff Months			6.0		6.0	

PROJECT DESCRIPTION:
 STUDY TITLE EVOSR UCI MGMT. THIS PROJECT WILL FUND UNANTICIPATED MANAGEMENT COSTS RESULTING FROM THE EXXON VALDEZ OIL SPILL. FUNDS WOULD BE USED FOR TEST FISHING BEFORE OPENINGS TO PROVIDE DEC WITH SAMPLES FOR QUALITY ANALYSIS, AND CONDUCT AERIAL AND VESSEL SURVEYS TO DIRECT OPENINGS TO UNCONTAMINATED AREAS.

P2 PROJECT DETAIL

AGENCY FISH AND GAME
 BRU _____
 COMPONENT FISHERIES MANAGEMENT

FY 91

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 Revised Date: _____

PROJECT NUMBER: 9 4661	PROJECT TITLE: LCI FISHERIES MGMT. CF	STATUTORY AUTHORITY: AS16	LOCATION: EBZ ANCHORAGE
		PROJECT MANAGER: _____ PHONE: _____	

LINE ITEM DETAIL	PRIOR YEAR FY 89 ACTUAL	CURRENT YEAR FY 90 AUTHORIZED	BUDGET YEAR - FY 91			
			AGENCY			GOVERNOR'S BUDGET
			ADJUSTED BASE	INCREMENT/ DECREMENT	AGENCY REQUEST	
71000 Personal Services	1.1	9.1	6.0		6.0	
72000 Travel	1.1	3.1	0.7		0.7	
73000 Contractual Services	20.6	81.7	67.5		67.5	
74000 Supplies and Materials	1.0	2.8	1.5		1.5	
75690 Equipment						
75025 Lands/Buildings						
77000 Grants, Claims						
78000 Miscellaneous						
TOTAL	23.8	96.7	75.7		75.7	
1002 Federal Receipts						
1004 General Fund						
1007 I-A Receipts						
Other: EXXON VALDEZ OIL SPILL	23.8	96.7	75.7		75.7	
15 Full-Time						
16 Part-Time						
17 Non Permanent						
18 Staff Months						

PROJECT DESCRIPTION:
 STUDY TITLE EVOSR LCI MGMT. THIS PROJECT WOULD FUND UNANTICIPATED MGMT COSTS RESULTING FROM THE EXXON VALDEZ OIL SPILL. FUNDS WOULD BE USED FOR TEST FISHING BEFORE OPENINGS TO PROVIDE DEC WITH SAMPLES FOR QUALITY ANALYSIS. CONDUCT AERIAL AND VESSEL SURVEYS TO DIRECT OPENINGS TO UNCONTAMINATED AREAS, COVER ADDITIONAL PHONE, MAIL, AND COMMODITIES.

P2 PROJECT DETAIL

AGENCY FISH AND GAME
 BRU _____
 COMPONENT OIL SPILL MANAGEMENT

FY 91

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 Revised Date: _____

9 466' LCI FISHERIES MGMT. CF

OBJECTIVES:

THE OBJECTIVE OF THIS PROJECT IS TO MAINTAIN NORMAL PROJECTS AT
PAST STAFFING AND FUNDING LEVELS, WHILE MEETING ADDITIONAL
MANAGEMENT PROGRAM NEEDS REQUIRED BY THE EXXON VALDEZ OIL SPILL



**ADDITIONAL
EXPLANATION
FORM**

AGENCY FISH AND GAME

BRU _____

COMPONENT _____

FY 91

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Revised Date: _____

PROJECT NUMBER: 9 4701	PROJECT TITLE: PWS SALMON FISHERIES MGMT. CF	STATUTORY AUTHORITY: AS16	LOCATION:
		PROJECT MANAGER:	PHONE:

LINE ITEM DETAIL	PRIOR YEAR FY 89 ACTUAL	CURRENT YEAR FY 90 AUTHORIZED	BUDGET YEAR FY 90 FY 91		GOVERNOR'S BUDGET
			AGENCY		
			ADJUSTED BASE	INCREMENT/ DECREMENT	
71000 Personal Services	3.3	45.4	62.1		62
72000 Travel	8.3	5.3	1.3		1
73000 Contractual Services	81.5	87.2	15.0		15
74000 Supplies and Materials	4.1	8.4	1.0		1
75690 Equipment	12.6				
75025 Lands/Buildings					
77000 Grants, Claims					
78000 Miscellaneous					
TOTAL	109.8	146.3	79.4		79.4
1002 Federal Receipts					
1004 General Fund					
1007 I-A Receipts					
Other: EXXON VALDEZ OIL SPILL	109.8	146.3	79.4		79.4
15 Full-Time			1.0		1
16 Part-Time					
17 Non Permanent			2.0		2
18 Staff Months			18.0		18.0

PROJECT DESCRIPTION:
 STUDY TITLE EVOSR PWS MGMT. THIS PROJECT WOULD FUND UNANTICIPATED MANAGEMENT COSTS RESULTING FROM THE EXXON VALDEZ OIL SPILL. FUNDS WOULD BE USED FOR TEST FISHING BEFORE OPENINGS TO PROVIDE DEC WITH SAMPLES FOR QUALITY ANALYSIS, CONDUCT AERIAL SURVEYS TO DIRECT OPENINGS TO UNCONTAMINATED AREAS, PROVIDE ADDITIONAL STAFF TO HANDLE EXTRA OIL RESPONSE RELATED DUTIES, COVER ADDITIONAL PHONE MAIL, AND COMMODITIES COSTS.

**P2 PROJECT
DETAIL**

AGENCY FISH AND GAME
 BRU
 COMPONENT

FY 91

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 Revised Date:

9 470 PWS SALMON FISHERIES MGMT. CF

OBJECTIVES:

THE OBJECTIVE OF THIS PROJECT IS TO MAINTAIN NORMAL PROJECTS AT PAST STAFFING AND FUNDING LEVELS, WHILE MEETING ADDITIONAL PROGRAM NEEDS REQUIRED BY THE EXXON VALDEZ OIL SPILL.



**ADDITIONAL
EXPLANATION
FORM**

AGENCY _____

FISH AND GAME

BRU _____

C.S.I.A.F.

COMPONENT _____

OIL SPILL MANAGEMENT

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Revised Date: _____

FY 91

PROJECT NUMBER: 9 9002	PROJECT TITLE: OIL SPILL CONTINGENCY PLAN	STATUTORY AUTHORITY: AS16	LOCATION: STATE
		PROJECT MANAGER: _____ PHONE: _____	

LINE ITEM DETAIL	PRIOR YEAR FY 89 ACTUAL	CURRENT YEAR FY 90 AUTHORIZED	BUDGET YEAR - FY 91			GOVERNOR'S BUDGET
			AGENCY			
			ADJUSTED BASE	INCREMENT/ DECREMENT	AGENCY REQUEST	
71000 Personal Services		51.9	130.5		130.5	
72000 Travel		2.0	6.0		6.0	
73000 Contractual Services		4.0	13.0		13.0	
74000 Supplies and Materials		1.0	1.0		1.0	
75690 Equipment						
75025 Lands/Buildings		7.0				
77000 Grants, Claims						
78000 Miscellaneous						
TOTAL		65.9	150.5		150.5	
1002 Federal Receipts						
1004 General Fund						
1007 I-A Receipts						
Other: EXPON VALDEZ OIL SPILL		65.9	150.5		150.5	
15 Full-Time			3.0		3.0	
16 Part-Time			2.0		2.0	
17 Non Permanent						
18 Staff Months						

PROJECT DESCRIPTION:
 AS A RESULT OF THE OIL SPILL, IT HAS BECOME APPARENT THAT EXISTING OIL SPILL CONTINGENCY PLANS ARE INADEQUATE. THE COAST GUARD IS REVIEWING AND UPDATING ITS REGIONAL CONTINGENCY PLANS AND THE STATE INTENDS TO RE-EVALUATE THE ADEQUACY OF AT LEAST THE MAJOR NONGOVERNMENTAL CONTINGENCY PLANS. THE STATE WILL PARTICIPATE IN PLANNING PROJECTS FOR PWS, COOK INLET, THE BEAUFORT SEA AND POSSIBLY OTHER AREAS. THE STATE WILL ALSO BE INVOLVED IN RE-EVALUATING AND POTENTIALLY EXPANDING THE DISPERSANT USE GUIDELINES AND WILDLIFE PROTECTION GUIDELINES WHICH HAVE BEEN INCORPORATED INTO THE USCG AK REGION SPILL CONTINGENCY PLAN.

P2 PROJECT DETAIL

AGENCY FISH AND GAME
 BRU _____
 COMPONENT OIL SPILL MANAGEMENT

FY 91

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 Revised Date: _____

PROJECT NUMBER: 9 9003	PROJECT TITLE: CENTRAL REGION MANAGEMENT, CF	STATUTORY AUTHORITY: AS16	LOCATION: 267-2113
			PROJECT MANAGER: PHONE:

LINE ITEM DETAIL	PRIOR YEAR FY 89 ACTUAL	CURRENT YEAR FY 90 AUTHORIZED	BUDGET YEAR - FY 91			GOVERNOR'S BUDGET
			AGENCY			
			ADJUSTED BASE	INCREMENT/ DECREMENT	AGENCY REQUEST	
71000 Personal Services						
72000 Travel		6.0	6.0		6.0	
73000 Contractual Services						
74000 Supplies and Materials						
75690 Equipment						
75025 Lands/Buildings						
77000 Grants, Claims						
78000 Miscellaneous						
TOTAL		6.0	6.0		6.0	
1002 Federal Receipts						
1004 General Fund						
1007 I-A Receipts						
1051 Other: EXXON VALDEZ OIL SPILL		6.0	6.0		6.0	
15 Full-Time						
16 Part-Time			2.0		2.0	
17 Non Permanent						
18 Staff Months						

PROJECT DESCRIPTION:
 THIS PROJECT WILL PROVIDE TRAVEL FUNDS FOR THE CENTRAL REGION REGIONAL SUPERVISOR AND TWO REGIONAL MANAGEMENT COORDINATORS TO JUNEAU, CORDOVA, SOLDOTNA AND HOMER TO PARTICIPATE IN PLANNING MEETINGS. THOSE MEETINGS WILL BE HELD TO DISCUSS HOW TO CONDUCT COMMERCIAL FISHERIES IN THE POTENTIAL PRESENCE OF OIL FROM THE EXXON VALDEZ OIL SPILL.

P2 PROJECT DETAIL

AGENCY FISH AND GAME
 BRU 267-2113
 COMPONENT CENTRAL REGION MANAGEMENT

FY 91

Page ____ of ____
 Revised Date: _____

MEMORANDUM

State of Alaska

TO: Alison Elgee, Director
Division of Budget Review
Office of Management and Budget

DATE: January 8, 1990

FILE NO: jnr/660

TELEPHONE NO: 465-4322

FROM: Arthur English ²
Commissioner
Department of Public Safety

SUBJECT: FY 90 Oil Spill RSA # 2
Fish & Wildlife Protection

The Department of Public Safety (DPS), Division of Fish & Wildlife Protection (F&WP), requests FY 90 continuance of the Reimbursable Services Agreement (RSA) between DPS and the Office of the Governor for Valdez Oil Spill emergency Fish and Wildlife enforcement coverage (copy RSA attached) through the expected project completion date of June 30, 1990.

The 12/31/89 financial status of this RSA is as follows:

<u>AUTHORIZATION</u>	<u>EXPENDITURES</u>	<u>BALANCE</u>
\$ 126,431	\$ 75,839	\$ 50,592

Feb. 15 -
50.6

Oil Spill enforcement coverage through 9/15/89 proceeded as planned for the Division of Fish and Wildlife Protection with less RSA funding being required during this period because of the department's ability to direct bill Exxon for departmental vessel expense items.

The department requests that the balance of the RSA be made available for F&WP expense coverage of spring and summer activity within the Prince William Sound area. A review of the sound area after spring thaw may indicate a further need for cleanup before major commercial fishing can be opened.

The F&WP enforcement plan would continue the assignment of two enforcement teams to patrol this area as soon as it is navigable by vessels. Extensive reviews must be made on such resource stocks as crab, halibut, herring, and salmon before fishing is opened for commercial harvest. Existing personnel and equipment are already committed to other geographical enforcement priorities during this peak period of commercial resource use. The funds will provide only premium pay for existing F&WP personnel and base pay and overtime for approximately two (2) seasonal F&W Aides with minimum vessel operating support costs.

Should you have any additional questions or require more information, please contact Ken Bischoff, my Administrative Services Director at 465-4336.

Attachments

CC: Ken Bischoff, Administrative Services Director
Colonel Jack Jordan, F&WP Director
Budget Files

(For informational purposes only)

VALDEZ OIL SPILL RESPONSE PROGRAM REQUEST LEVEL FUNDING

02/03/90
10:48:32 AM
S. HOLLEY

DIVISION OF ENVIRONMENTAL QUALITY

	100	200	300	400	500	TOTAL	pft	rp	mm
ON SCENE COORDINATORS OFFICE 410001	348.3	38.0	9.6	2.0	13.8	481.7	1	9	157.5
LOGISTICAL SUPPORT #1 410002	917.7	39.4	1228.6	52.6	28.7	13230.8	2	48	278
CLEANUP MONITORING 410003	1631.8	21.0	250.0	18.0	98.0	2012.8		68	328
WASTE MANAGEMENT 410004	253.7	48.0	5.0	44.0	35.0	377.7	0	7	42
SHORELINE & OFFSHORE TRACKING 410055	333.0	25.8	0.0	10.0	15.8	383.0	0	15	89
SCIENTIFIC SUPPORT 410005	563.5	44.0	63.0	56.0	13.0	729.5	0	18	101
TREATMENT TECHNOLOGY 410006	211.0	50.0	508.0	10.0	25.8	796.0	0	6	36
SHORELINE MAPPING 410055	433.4	15.0	76.8	38.0	58.8	620.4	0	15	85
Subtotal	4682.4	265.4	13895	230.6	277.7	18551.1	3	186	1016

DIVISION OF ENVIRONMENTAL HEALTH

	100	200	300	400	500	TOTAL	prft	prp	lms
	425.0	125.0	82.7	17.0	48.0	697.7	3	29	135
Subtotal	425.0	125.0	82.7	17.0	48.0	697.7	3	29	135

FISH INSPECTION
4100009

DEPARTMENT OF ENVIRONMENTAL CONSERVATION

	100	200	300	400	500	TOTAL	prft	prp	lms
	5107.4	390.4	13177.7	267.6	325.7	19268.8	6	215	1151

TOTAL

INTERAGENCY RESPONSE PROJECTS

4100006

	100	200	300	400	500	TOTAL	prft	prp	lms
FAC: FRES			263.9			263.9			
FAC: ADMIN			60.0			60.0			
FAC: MMBTAT			160.0			160.0			
DNR			908.2			908.2			
LABOR			257.0			257.0			
DEPT ADMIN			64.2			64.2			
LAW			117.0			117.0			
RESS			13.5			13.5			
DOT			339.0			339.0			
						0.0			
TOTAL	0.0	0.0	2202.8	0.0	0.0	2202.8			

EXXON VALDEZ OIL SPILL
PROGRAM TOTAL

	100	200	300	400	500	TOTAL	pft	rp	mm
	5107.6	399.4	15300.5	267.6	325.7	21451.6	6	215	1152

NOTES:

- *1. The proposed LOGISTICAL SUPPORT project funding includes costs for aircraft and vessels. Negotiations with Exxon may result in a substantial savings in these cost categories.
- *2. Intergovernmental receipts from the Department of Fish and Game (\$545.0), for natural resource damage assessment are not included in the total for DEC.

DEPARTMENT OF ENVIRONMENTAL CONSERVATION
SUMMARY OF POSITIONS
OIL SPILL RESPONSE
JANUARY 1 THRU JUNE 30, 1990

LOCATION	FULL TIME	NON-PERM	TOTAL POSITIONS	REGULAR WAGES	PREMIUM PAY	BENEFITS	TOTAL COMPENSATION
JUNEAU	2	22	24	\$ 272,706	\$ 71,515	\$ 31,553	\$ 375,774
KODIAK		27	27	350,910	431,134	69,605	860,649
HOMER		19	19	271,728	366,761	56,185	694,674
SEWARD		17	17	248,694	325,329	50,514	624,537
CORDOVA		6	6	56,472	17,202	6,486	80,160
VALDEZ	1	168	169	2,598,254	3,048,812	507,681	6,154,747
ANCHORAGE	2		2	19,733	0	6,476	26,209
PALMER		11	11	118,915	29,919	13,101	161,935
FAIRBANKS	1		1	17,496	19,375	10,660	47,531
TOTALS	6	270	276	\$ 3,963,908	\$ 4,310,047	\$ 752,261	\$ 9,026,216

ORGANIZATION

CLEANUP MONITORING		68	68	\$ 908,390	\$ 1,246,820	\$ 189,875	\$ 2,345,085
DATA PROCESSING (SHORELINE)		15	15	238,123	349,479	51,709	639,311
LOGISTICAL SUPPORT	2	48	50	652,067	217,021	84,336	953,424
ON-SCENE COORDINATOR		9	9	153,486	176,666	29,053	359,205
SCIENTIFIC SUPPORT		25	25	417,438	624,787	91,716	1,133,941
SEAFOOD	3	29	32	309,265	80,695	39,886	429,846
TREATMENT TECHNOLOGY		8	8	175,074	73,206	21,850	270,130
WASTE WATER MGMT	1	68	69	1,110,064	1,541,373	243,836	2,895,273
TOTALS	6	270	276	\$ 3,963,907	\$ 4,310,047	\$ 752,261	\$ 9,026,215

DEPARTMENT OF ENVIRONMENTAL CONSERVATION
SUMMARY OF POSITIONS
OIL SPILL RESPONSE
JANUARY 1 THRU JUNE 30, 1990
Revised from initial submission (2/2/90)

LOCATION	FULL TIME	NON-PERM	TOTAL POSITIONS	REGULAR WAGES	PREMIUM PAY	BENEFITS	TOTAL COMPENSATION
JUNEAU	2	22	24	\$ 273,247	\$ 91,017	\$ 40,308	404,572
KODIAK		17	17	213,670	63,775	27,494	304,939
HOMER		3	3	43,856	21,208	6,447	71,511
SEWARD		5	5	67,468	30,827	9,741	108,036
CORDOVA		6	6	55,200	17,202	7,175	79,577
VALDEZ		149	149	2,162,325	1,388,782	353,534	3,904,641
ANCHORAGE	2		2	19,734	0	5,099	24,833
PALMER		11	11	115,365	29,919	14,397	159,681
FAIRBANKS	1		1	20,988	19,375	9,237	49,600
				0			
TOTALS	5	213	218	\$ 2,971,853	\$ 1,662,105	\$ 473,432	5,107,390

ORGANIZATION

CLEANUP MONITORING		66	66	\$ 831,927	\$ 652,795	\$ 147,135	1,631,857
DATA PROCESSING (SHORELINE)		15	15	223,456	170,836	39,074	433,366
LOGISTICAL SUPPORT	2	47	49	622,608	203,075	92,036	917,719
ON-SCENE COORDINATOR		10	10	177,908	139,011	31,406	348,325
SCIENTIFIC SUPPORT		18	18	301,289	202,282	49,903	553,474
SEAFOOD	3	29	32	302,335	80,695	41,958	424,988
TREATMENT TECHNOLOGY		6	6	131,904	60,095	19,027	211,026
WASTE WATER MGMT		22	22	381,428	153,315	52,893	586,636
				0			
TOTALS	5	213	218	\$ 2,971,855	\$ 1,662,104	\$ 473,432	5,107,391

PCN	TITLE	LOCATION	ORGANIZ.	REGULAR WAGES	PREMIUM PAY	BENEFITS	TOTAL COM. SATION
N116	Clerk Typist III	EAA Valdez	Cleanup Monitor	\$10,860	\$4,753	\$1,547	\$17,160
N125	Administrative Asst I	EAA Valdez	Cleanup Monitor	\$13,800	\$6,107	\$1,972	\$21,880
N133	Environmental Fld Off II	EAA Valdez	Cleanup Monitor	\$17,994	\$12,191	\$2,991	\$33,176
N134	Environmental Fld Off II	EAA Valdez	Cleanup Monitor	\$11,996	\$12,382	\$2,415	\$26,794
N135	Environmental Fld Off II	EAA Valdez	Cleanup Monitor	\$11,996	\$12,382	\$2,415	\$26,794
N136	Environmental Fld Off II	EAA Valdez	Cleanup Monitor	\$11,996	\$12,383	\$2,415	\$26,795
N137	Environmental Fld Off II	EAA Valdez	Cleanup Monitor	\$11,996	\$12,383	\$2,415	\$26,795
N138	Environmental Fld Off II	EAA Valdez	Cleanup Monitor	\$11,996	\$12,383	\$2,415	\$26,795
N139	Environmental Fld Off II	EAA Valdez	Cleanup Monitor	\$11,996	\$12,383	\$2,415	\$26,795
N140	Environmental Fld Off II	EAA Valdez	Cleanup Monitor	\$11,996	\$12,383	\$2,415	\$26,795
N141	Environmental Fld Off II	EAA Valdez	Cleanup Monitor	\$17,994	\$12,500	\$3,021	\$33,516
N142	Environmental Fld Off II	EAA Valdez	Cleanup Monitor	\$11,996	\$12,382	\$2,415	\$26,794
N143	Environmental Fld Off II	EAA Valdez	Cleanup Monitor	\$11,996	\$12,383	\$2,415	\$26,795
N177	Environmental Technician	EAA Valdez	Cleanup Monitor	\$13,866	\$9,426	\$2,308	\$25,600
N178	Environmental Technician	EAA Valdez	Cleanup Monitor	\$9,244	\$9,337	\$1,841	\$20,423
N179	Environmental Technician	EAA Valdez	Cleanup Monitor	\$9,244	\$9,337	\$1,841	\$20,423
N180	Environmental Technician	EAA Valdez	Cleanup Monitor	\$9,244	\$6,283	\$1,538	\$17,066
N181	Environmental Fld Off I	EAA Valdez	Cleanup Monitor	\$15,750	\$10,903	\$2,641	\$29,294
N182	Environmental Technician	EAA Valdez	Cleanup Monitor	\$9,200	\$9,337	\$1,837	\$20,374
N183	Environmental Technician	EAA Valdez	Cleanup Monitor	\$13,800	\$6,372	\$1,999	\$22,171
N185	Environmental Technician	EAA Valdez	Cleanup Monitor	\$9,200	\$6,283	\$1,534	\$17,018
N186	Environmental Technician	EAA Valdez	Cleanup Monitor	\$9,200	\$6,283	\$1,534	\$17,018
N187	Environmental Technician	EAA Valdez	Cleanup Monitor	\$9,200	\$6,283	\$1,534	\$17,018
N188	Environmental Technician	EAA Valdez	Cleanup Monitor	\$9,200	\$6,283	\$1,534	\$17,018
N189	Environmental Technician	EAA Valdez	Cleanup Monitor	\$9,200	\$6,283	\$1,534	\$17,018
N190	Environmental Technician	EAA Valdez	Cleanup Monitor	\$9,200	\$6,283	\$1,534	\$17,018

PCN	TITLE	LOCATION	ORGANIZ.	REGULAR WAGES	PREMIUM PAY	BENEFITS	TOTAL COMPENSATION
N191	Environmental Technician	EAA Valdez	Cleanup Monitor	\$9,200	\$6,283	\$1,534	\$17,018
N192	Environmental Technician	EAA Valdez	Cleanup Monitor	\$9,200	\$6,283	\$1,534	\$17,018
N193	Environmental Technician	EAA Valdez	Cleanup Monitor	\$9,200	\$6,283	\$1,534	\$17,018
N194	Environmental Technician	EAA Valdez	Cleanup Monitor	\$13,800	\$6,372	\$1,999	\$22,171
N195	Environmental Technician	EAA Valdez	Cleanup Monitor	\$9,200	\$6,283	\$1,534	\$17,018
N196	Environmental Technician	EAA Valdez	Cleanup Monitor	\$9,200	\$6,283	\$1,534	\$17,018
N197	Environmental Technician	EAA Valdez	Cleanup Monitor	\$13,800	\$9,426	\$2,301	\$25,527
N198	Environmental Technician	EAA Valdez	Cleanup Monitor	\$13,800	\$9,426	\$2,301	\$25,527
N199	Environmental Technician	EAA Valdez	Cleanup Monitor	\$13,800	\$9,426	\$2,301	\$25,527
N200	Environmental Technician	EAA Valdez	Cleanup Monitor	\$9,200	\$9,943	\$1,897	\$21,040
N201	Environmental Technician	EAA Valdez	Cleanup Monitor	\$9,200	\$9,943	\$1,897	\$21,040
N202	Environmental Technician	EAA Valdez	Cleanup Monitor	\$9,200	\$9,943	\$1,897	\$21,040
N203	Environmental Technician	EAA Valdez	Cleanup Monitor	\$9,200	\$9,943	\$1,897	\$21,040
N204	Environmental Technician	EAA Valdez	Cleanup Monitor	\$9,200	\$9,943	\$1,897	\$21,040
N205	Environmental Technician	EAA Valdez	Cleanup Monitor	\$9,200	\$9,943	\$1,897	\$21,040
N206	Environmental Technician	EAA Valdez	Cleanup Monitor	\$9,200	\$9,943	\$1,897	\$21,040
N207	Environmental Technician	EAA Valdez	Cleanup Monitor	\$9,200	\$9,943	\$1,897	\$21,040
N208	Environmental Technician	EAA Valdez	Cleanup Monitor	\$13,800	\$10,032	\$2,361	\$26,193
N209	Environmental Technician	EAA Valdez	Cleanup Monitor	\$13,800	\$10,032	\$2,361	\$26,193
N210	Environmental Technician	EAA Valdez	Cleanup Monitor	\$13,800	\$10,032	\$2,361	\$26,193
N211	Environmental Technician	EAA Valdez	Cleanup Monitor	\$13,800	\$10,032	\$2,361	\$26,193
N212	Environmental Technician	EAA Valdez	Cleanup Monitor	\$13,800	\$10,032	\$2,361	\$26,193
N213	Environmental Technician	EAA Valdez	Cleanup Monitor	\$13,800	\$10,032	\$2,361	\$26,193
N214	Environmental Technician	EAA Valdez	Cleanup Monitor	\$13,800	\$10,032	\$2,361	\$26,193
N215	Environmental Technician	EAA Valdez	Cleanup Monitor	\$13,800	\$10,032	\$2,361	\$26,193
N218	Environmental Fld Off II	EAA Valdez	Cleanup Monitor	\$11,996	\$12,383	\$2,415	\$26,794

PCN	TITLE	LOCATION	ORGANIZATION	REGULAR WAGES	PREMIUM PAY	BENEFITS	TOTAL COMPENSATION
N219	Environmental Fld Off III	EAA Valdez	Cleanup Monitor	\$20,730	\$18,975	\$3,934	\$43,639
N220	Environmental Fld Off III	EAA Valdez	Cleanup Monitor	\$24,630	\$22,279	\$4,648	\$51,557
N229	College Intern III	EAA Valdez	Cleanup Monitor	\$12,222	\$5,361	\$1,742	\$19,325
N230	College Intern III	EAA Valdez	Cleanup Monitor	\$12,222	\$5,361	\$1,742	\$19,325
N235	College Intern III	EAA Valdez	Cleanup Monitor	\$12,222	\$5,361	\$1,742	\$19,325
N268	Environmental Technician	EAA Valdez	Cleanup Monitor	\$13,800	\$7,168	\$2,077	\$23,045
N269	Environmental Technician	EAA Valdez	Cleanup Monitor	\$13,800	\$6,108	\$1,972	\$21,880
N270	Environmental Fld Off II	EAA Valdez	Cleanup Monitor	\$13,800	\$9,426	\$2,301	\$25,527
N271	Environmental Technician	EAA Valdez	Cleanup Monitor	\$13,800	\$7,169	\$2,078	\$23,047
N280	Environmental Fld Off II	EAA Valdez	Cleanup Monitor	\$17,994	\$13,556	\$3,126	\$34,676
N281	Environmental Fld Off II	EAA Valdez	Cleanup Monitor	\$17,994	\$13,556	\$3,126	\$34,676
N296	Environmental Fld Off IV	EAA Valdez	Cleanup Monitor	\$24,630	\$27,807	\$5,196	\$57,633
N441	Environmental Fld Off III	EAA Valdez	Cleanup Monitor	\$20,730	\$14,332	\$3,474	\$38,536
N449	Environmental Fld Off II	EAA Valdez	Cleanup Monitor	\$11,996	\$12,383	\$2,415	\$26,794
Subtotal for above organization: Cleanup Monitor				\$831,926	\$652,795	\$147,135	\$1,631,857

Number of positions: 66

PCN	TITLE	LOCATION	ORGANIZATION	REGULAR WAGES	PREMIUM PAY	BENEFITS	TOTAL COMPENSATION
N113	Analyst Programmer V	EAA Valdez	Data Processing (Shorlin	\$21,292	\$27,298	\$4,815	\$53,405
N115	Clerk Typist III	EAA Valdez	Data Processing (Shorlin	\$11,526	\$7,570	\$1,892	\$20,988
N223	Paralegal Asst II	EAA Valdez	Data Processing (Shorlin	\$17,994	\$12,148	\$2,987	\$33,129
N228	Analyst/Programmer I	EAA Valdez	Data Processing (Shorlin	\$12,852	\$9,828	\$2,247	\$24,928
N245	Paralegal Asst I	EAA Valdez	Data Processing (Shorlin	\$14,688	\$9,828	\$2,429	\$26,946
N274	Analyst/Programmer I	EAA Valdez	Data Processing (Shorlin	\$13,464	\$9,828	\$2,308	\$25,601
N277	Environmental Technician	EAA Valdez	Data Processing (Shorlin	\$12,075	\$9,161	\$2,104	\$23,341
N298	Environmental Fid Off II	EAA Valdez	Data Processing (Shorlin	\$16,494	\$12,148	\$2,838	\$31,481
N306	Analyst/Programmer III	EAA Valdez	Data Processing (Shorlin	\$19,278	\$12,998	\$3,198	\$35,475
N356	Analyst/Programmer III	EAA Valdez	Data Processing (Shorlin	\$17,671	\$12,998	\$3,039	\$33,709
N357	Analyst/Programmer III	EAA Valdez	Data Processing (Shorlin	\$16,868	\$12,998	\$2,959	\$32,826
N381	Clerk Typist III	EAA Valdez	Data Processing (Shorlin	\$11,526	\$7,570	\$1,892	\$20,988
N382	Clerk Typist III	EAA Valdez	Data Processing (Shorlin	\$11,526	\$7,570	\$1,892	\$20,988
N383	Clerk Typist III	EAA Valdez	Data Processing (Shorlin	\$11,526	\$7,570	\$1,892	\$20,988
N403	Analyst/Programmer II	EAA Valdez	Data Processing (Shorlin	\$14,673	\$11,315	\$2,575	\$28,565
Subtotal for above organization: Data Processing (Shorline)				\$223,455	\$170,836	\$39,074	\$433,366

Number of positions: 15

PCN	TITLE	LOCATION	ORGANIZATION	REGULAR WAGES	PREMIUM PAY	BENEFITS	TOTAL COMPENSATION
7393	Personnel Asst I	AWA Juneau	Logistical Support	\$1,036	\$765	\$781	\$2,582
N104	Personnel Asst I	AWA Juneau	Logistical Support	\$12,492	\$,805	\$2,327	\$18,624
N319	Administrative Off II	AWA Juneau	Logistical Support	\$21,246	\$7,169	\$2,815	\$31,230
N416	Accounting Clerk III	AWA Juneau	Logistical Support	\$11,010	\$3,810	\$1,468	\$16,288
N421	Personnel Asst I	AWA Juneau	Logistical Support	\$13,302	\$4,051	\$2,452	\$19,805
N422	Personnel Asst I	AWA Juneau	Logistical Support	\$12,492	\$3,805	\$2,327	\$18,624
N423	Personnel Asst I	AWA Juneau	Logistical Support	\$10,410	\$0	\$1,626	\$12,036
N424	Clerk Typist III	AWA Juneau	Logistical Support	\$2,446	\$738	\$315	\$3,500
N425	Clerk Typist III	AWA Juneau	Logistical Support	\$9,786	\$0	\$969	\$10,755
N434	Accounting Clerk III	AWA Juneau	Logistical Support	\$11,010	\$3,810	\$1,468	\$16,288
N435	Accounting Tech II	AWA Juneau	Logistical Support	\$14,118	\$4,887	\$1,883	\$20,888
N442	Accounting Clerk III	AWA Juneau	Logistical Support	\$11,010	\$762	\$1,166	\$12,938
N443	Supply Officer I	AWA Juneau	Logistical Support	\$13,230	\$916	\$1,401	\$15,547
N445	Accounting Clerk III	AWA Juneau	Logistical Support	\$11,010	\$3,810	\$1,468	\$16,288
N446	Accounting Tech II	AWA Juneau	Logistical Support	\$14,118	\$4,887	\$1,883	\$20,888
N447	Accounting Tech II	AWA Juneau	Logistical Support	\$14,118	\$4,887	\$1,883	\$20,888
N448	Accounting Tech I	AWA Juneau	Logistical Support	\$12,432	\$4,303	\$1,658	\$18,393
N454	Management Analyst III	AWA Juneau	Logistical Support	\$18,678	\$5,691	\$2,414	\$26,783
N463	Accounting Tech I	AWA Juneau	Logistical Support	\$2,205	\$672	\$285	\$3,162
N476	Accounting Clerk III	AWA Juneau	Logistical Support	\$11,010	\$762	\$1,166	\$12,938
N108	Accounting Tech III	EAA Valdez	Logistical Support	\$17,994	\$5,895	\$2,367	\$26,256
N109	Personnel Asst I	EAA Valdez	Logistical Support	\$13,866	\$4,470	\$2,570	\$20,906
N112	Supply Technician I	EAA Valdez	Logistical Support	\$13,020	\$4,155	\$1,702	\$18,877
N117	Clerk Typist III	EAA Valdez	Logistical Support	\$10,860	\$3,460	\$1,419	\$15,739
N118	Clerk Typist III	EAA Valdez	Logistical Support	\$10,860	\$3,460	\$1,419	\$15,739
N122	Clerk Typist III	EAA Valdez	Logistical Support	\$10,860	\$3,460	\$1,419	\$15,739

PCN	TITLE	LOCATION	ORGANIZATION	REGULAR WAGES	PREMIUM PAY	BENEFITS	TOTAL COMPENSATION
N123	Clerk Typist III	EAA Valdez	Logistical Support	\$10,860	\$3,460	\$1,419	\$15,739
N124	Clerk Typist III	EAA Valdez	Logistical Support	\$10,860	\$3,460	\$1,419	\$15,739
N126	Student Intern II	EAA Valdez	Logistical Support	\$9,708	\$3,068	\$1,266	\$14,042
N130	Risk Mgmt Officer II	EAA Valdez	Logistical Support	\$17,994	\$5,895	\$2,367	\$26,256
N132	Storekeeper WG VI	EAA Valdez	Logistical Support	\$12,966	\$3,950	\$1,676	\$18,592
N236	College Intern III	EAA Valdez	Logistical Support	\$12,222	\$8,041	\$2,008	\$22,271
N249	Equip Operator WG VII	EAA Valdez	Logistical Support	\$12,300	\$3,748	\$1,590	\$17,638
N250	Equip Operator WG VII	EAA Valdez	Logistical Support	\$12,300	\$3,748	\$1,590	\$17,638
N251	Supply Officer II	EAA Valdez	Logistical Support	\$19,278	\$6,308	\$2,535	\$28,121
N253	Personnel Off I	EAA Valdez	Logistical Support	\$18,084	\$5,925	\$3,245	\$27,254
N286	Accounting Tech II	EAA Valdez	Logistical Support	\$15,672	\$5,126	\$2,061	\$22,859
N293	Administrative Asst III	EAA Valdez	Logistical Support	\$17,994	\$5,895	\$2,367	\$26,256
N370	Administrative Asst I	EAA Valdez	Logistical Support	\$14,220	\$4,604	\$1,865	\$20,689
N378	Supply Technician I	EAA Valdez	Logistical Support	\$12,222	\$3,903	\$1,597	\$17,722
N385	Clerk Typist III	EAA Valdez	Logistical Support	\$11,526	\$3,674	\$1,506	\$16,706
N386	Clerk Typist III	EAA Valdez	Logistical Support	\$11,526	\$3,674	\$1,506	\$16,706
N387	Clerk Typist III	EAA Valdez	Logistical Support	\$11,526	\$3,674	\$1,506	\$16,706
N388	Clerk Typist III	EAA Valdez	Logistical Support	\$11,526	\$3,674	\$1,506	\$16,706
N389	Clerk Typist III	EAA Valdez	Logistical Support	\$11,526	\$3,674	\$1,506	\$16,706
N407	Accounting Clerk II	EAA Valdez	Logistical Support	\$11,886	\$3,787	\$1,553	\$17,226
N408	Accounting Clerk II	EAA Valdez	Logistical Support	\$11,526	\$3,674	\$1,506	\$16,706
N409	Administrative Off I	EAA Valdez	Logistical Support	\$19,278	\$6,308	\$2,535	\$28,121
7208	Administrative Off II	JBA Fairbanks	Logistical Support	\$20,988	\$19,375	\$9,237	\$49,600
Subtotal for above organization: Logistical Support				\$622,607	\$203,075	\$92,036	\$917,719

Number of positions: 49

PCN	TITLE	LOCATION	ORGANIZATION	REGULAR WAGES	PREMIUM PAY	BENEFITS	TOTAL COMPENSATION
N317	Info Officer III	AWA Juneau	On-Scene Coordinator	\$21,384	\$17,894	\$3,892	\$43,170
N318	Clerk Typist III	AWA Juneau	On-Scene Coordinator	\$9,786	\$10,240	\$1,984	\$22,010
N105	Info Officer II	EAA Valdez	On-Scene Coordinator	\$19,278	\$28,674	\$4,752	\$52,704
N114	Clerk Typist III	EAA Valdez	On-Scene Coordinator	\$11,526	\$12,617	\$2,392	\$26,535
N254	Publications Tech	EAA Valdez	On-Scene Coordinator	\$13,800	\$6,107	\$1,972	\$21,879
N255	Info Officer I	EAA Valdez	On-Scene Coordinator	\$15,672	\$10,563	\$2,599	\$28,834
N379	Visual Info Spec	EAA Valdez	On-Scene Coordinator	\$11,245	\$15,388	\$2,639	\$29,272
N380	Project Asst	EAA Valdez	On-Scene Coordinator	\$19,278	\$17,332	\$3,628	\$40,238
N429	Environmental Fld Off IV	EAA Valdez	On-Scene Coordinator	\$23,736	\$10,603	\$3,402	\$37,741
N478	Project Manager II	EAA Valdez	Cn-Scene Coordinator	\$32,202	\$9,593	\$4,141	\$45,936
Subtotal for above organization: On-Scene Coordinator				\$177,907	\$139,011	\$31,406	\$348,325

Number of positions: 10

PCN	TITLE	LOCATION	ORGANIZATION	REGULAR WAGES	PREMIUM PAY	BENEFITS	TOTAL COMPENSATION
N272	Environmental Technician	EAA Valdez	Scientific Support	\$11,500	\$6,107	\$1,744	\$19,352
N282	Environmental Fld Off II	EAA Valdez	Scientific Support	\$14,995	\$8,098	\$2,288	\$25,382
N299	Environmental Fld Off II	EAA Valdez	Scientific Support	\$14,995	\$8,098	\$2,288	\$25,382
N300	Environmental Fld Off II	EAA Valdez	Scientific Support	\$17,994	\$8,098	\$2,585	\$28,678
N301	Environmental Fld Off II	EAA Valdez	Scientific Support	\$17,994	\$8,098	\$2,585	\$28,678
N302	Environmental Fld Off II	EAA Valdez	Scientific Support	\$17,994	\$8,098	\$2,585	\$28,678
N303	Ecologist III	EAA Valdez	Scientific Support	\$19,780	\$10,603	\$3,011	\$33,394
N309	Environmental Fld Off I	EAA Valdez	Scientific Support	\$13,060	\$10,097	\$2,294	\$25,452
N311	Chemist II	EAA Valdez	Scientific Support	\$17,994	\$8,098	\$2,585	\$28,678
N312	Environmental Fld Off I	EAA Valdez	Scientific Support	\$15,672	\$10,097	\$2,553	\$28,322
N313	Environmental Fld Off I	EAA Valdez	Scientific Support	\$15,672	\$10,097	\$2,553	\$28,322
N314	Environmental Fld Off I	EAA Valdez	Scientific Support	\$15,672	\$10,097	\$2,553	\$28,322
N315	Environmental Fld Off I	EAA Valdez	Scientific Support	\$15,672	\$10,097	\$2,553	\$28,322
N322	Environmental Fld Off III	EAA Valdez	Scientific Support	\$20,730	\$18,572	\$3,894	\$43,197
N418	Chemist II	EAA Valdez	Scientific Support	\$17,994	\$8,098	\$2,585	\$28,678
N430	Chemist III	EAA Valdez	Scientific Support	\$20,730	\$23,215	\$4,354	\$48,300
N431	Environmental Fld Off I	EAA Valdez	Scientific Support	\$13,060	\$10,097	\$2,294	\$25,451
N432	Environmental Fld Off IV	EAA Valdez	Scientific Support	\$19,780	\$26,509	\$4,587	\$50,876
Subtotal for above organization: Scientific Support				\$301,288	\$202,282	\$49,903	\$553,474

Number of positions: 18

PCN	TITLE	LOCATION	ORGANIZATION	REGULAR WAGES	PREMIUM PAY	BENEFITS	TOTAL COMPENSATION
7056	Division Director	AMA Juneau	Seafood	\$3,906	\$0	\$1,242	\$5,149
N444	Accounting Clerk III	AMA Juneau	Seafood	\$11,010	\$3,353	\$1,423	\$15,786
N326	Environmental Technician	CAA Kodiak	Seafood	\$9,032	\$2,770	\$1,169	\$12,971
N327	Environmental Technician	CAA Kodiak	Seafood	\$9,032	\$2,770	\$1,169	\$12,971
N328	Environmental Technician	CAA Kodiak	Seafood	\$9,032	\$2,770	\$1,169	\$12,971
N329	Environmental Technician	CAA Kodiak	Seafood	\$9,032	\$2,770	\$1,169	\$12,971
N330	Environmental Technician	CAA Kodiak	Seafood	\$9,032	\$2,770	\$1,169	\$12,971
N331	Environmental Technician	CAA Kodiak	Seafood	\$9,032	\$2,770	\$1,169	\$12,971
N332	Environmental Technician	CAA Kodiak	Seafood	\$9,032	\$2,770	\$1,169	\$12,971
N333	Environmental Technician	CAA Kodiak	Seafood	\$9,032	\$2,770	\$1,169	\$12,971
N346	Environmental Technician	CYB Homer	Seafood	\$8,288	\$2,687	\$1,087	\$12,062
N344	Environmental Technician	DSA Seward	Seafood	\$8,288	\$2,687	\$1,087	\$12,062
N345	Environmental Technician	DSA Seward	Seafood	\$8,288	\$2,687	\$1,087	\$12,062
N338	Environmental Technician	DWA Cordova	Seafood	\$9,200	\$2,867	\$1,195	\$13,262
N339	Environmental Technician	DWA Cordova	Seafood	\$9,200	\$2,867	\$1,195	\$13,262
N340	Environmental Technician	DWA Cordova	Seafood	\$9,200	\$2,867	\$1,195	\$13,262
N341	Environmental Technician	DWA Cordova	Seafood	\$9,200	\$2,867	\$1,195	\$13,262
N342	Environmental Technician	DWA Cordova	Seafood	\$9,200	\$2,867	\$1,195	\$13,262
N343	Environmental Technician	DWA Cordova	Seafood	\$9,200	\$2,867	\$1,195	\$13,262
7209	Environmental Conserv Sup	EBA Anchorage	Seafood	\$5,477	\$0	\$1,587	\$7,064
7301	Environmental Hlth Offcr IV	EBA Anchorage	Seafood	\$14,256	\$0	\$3,512	\$17,768
N279	Environmental Technician	ECF Palmer	Seafood	\$10,360	\$3,903	\$1,413	\$15,676
N325	Environmental Technician	ECF Palmer	Seafood	\$10,360	\$3,252	\$1,348	\$14,960
N361	Environmental Technician	ECF Palmer	Seafood	\$10,360	\$3,252	\$1,348	\$14,960
N362	Environmental Technician	ECF Palmer	Seafood	\$10,360	\$3,252	\$1,348	\$14,960
N363	Environmental Technician	ECF Palmer	Seafood	\$10,360	\$3,252	\$1,348	\$14,960

PCN	TITLE	LOCATION	ORGANIZATION	REGULAR WAGES	PREMIUM PAY	BENEFITS	TOTAL COMPENSATION
N364	Environmental Technician	ECF Palmer	Seafood	\$10,360	\$3,252	\$1,348	\$14,960
N365	Environmental Technician	ECF Palmer	Seafood	\$10,360	\$3,252	\$1,348	\$14,960
N367	Environmental Technician	ECF Palmer	Seafood	\$10,360	\$3,252	\$1,348	\$14,960
N368	Environmental Technician	ECF Palmer	Seafood	\$10,360	\$3,252	\$1,348	\$14,960
N369	Environmental Technician	ECF Palmer	Seafood	\$10,360	\$0	\$1,026	\$11,386
N371	Chemist I	ECF Palmer	Seafood	\$11,765	\$0	\$1,165	\$12,930
Subtotal for above organization: Seafood				\$302,335	\$80,695	\$41,958	\$424,988

Number of positions: . 32

PCN	TITLE	LOCATION	ORGANIZATION	REGULAR WAGES	PREMIUM PAY	BENEFITS	TOTAL COMPENSATION
N129	Environmental Eng IV	EAA Valdez	Treatment Technology	\$30,066	\$26,903	\$5,645	\$62,614
N237	Ecologist III	EAA Valdez	Treatment Technology	\$23,736	\$7,719	\$3,117	\$34,572
N238	Environmental Eng III	EAA Valdez	Treatment Technology	\$22,218	\$7,226	\$2,917	\$32,361
N239	Environmental Eng III	EAA Valdez	Treatment Technology	\$22,218	\$7,226	\$2,917	\$32,361
N240	Environmental Fld Off II	EAA Valdez	Treatment Technology	\$17,994	\$5,895	\$2,367	\$26,256
N242	Environmental Fld Off I	EAA Valdez	Treatment Technology	\$15,672	\$5,126	\$2,061	\$22,859
Subtotal for above organization: Treatment Technology				\$131,904	\$60,095	\$19,027	\$211,026

Number of positions: 6

PCN	TITLE	LOCATION	ORGANIZATION	REGULAR WAGES	PREMIUM PAY	BENEFITS	TOTAL COMPENSATION
N151	Environmental Fld Off II	CAA Kodiak	Waste Water Mgt	\$17,754	\$15,087	\$3,254	\$36,095
N169	Environmental Technician	CAA Kodiak	Waste Water Mgt	\$13,614	\$826	\$1,431	\$15,871
N174	Environmental Technician	CAA Kodiak	Waste Water Mgt	\$13,614	\$826	\$1,431	\$15,871
N176	Environmental Technician	CAA Kodiak	Waste Water Mgt	\$13,614	\$826	\$1,431	\$15,871
N222	Environmental Fld Off III	CAA Kodiak	Waste Water Mgt	\$21,816	\$9,286	\$3,082	\$34,184
N257	Environmental Technician	CAA Kodiak	Waste Water Mgt	\$13,548	\$826	\$1,424	\$15,798
N259	Environmental Technician	CAA Kodiak	Waste Water Mgt	\$13,548	\$1,006	\$1,442	\$15,996
N260	Environmental Technician	CAA Kodiak	Waste Water Mgt	\$13,548	\$826	\$1,424	\$15,798
N428	Environmental Fld Off III	CAA Kodiak	Waste Water Mgt	\$20,358	\$12,106	\$3,217	\$35,681
N148	Environmental Fld Off II	CYB Homer	Waste Water Mgt	\$16,212	\$6,415	\$2,242	\$24,869
N221	Environmental Fld Off III	CYB Homer	Waste Water Mgt	\$19,356	\$12,106	\$3,117	\$34,579
N144	Environmental Fld Off II	DSA Seward	Waste Water Mgt	\$16,212	\$14,541	\$3,047	\$33,800
N153	Environmental Technician	DSA Seward	Waste Water Mgt	\$12,492	\$0	\$1,237	\$13,729
N217	Environmental Fld Off III	DSA Seward	Waste Water Mgt	\$22,188	\$10,912	\$3,280	\$36,380
N216	Environmental Fld Off I	EAA Valdez	Waste Water Mgt	\$13,060	\$0	\$1,294	\$14,354
N225	Environmental Fld Off I	EAA Valdez	Waste Water Mgt	\$15,672	\$0	\$1,553	\$17,225
N226	Environmental Fld Off I	EAA Valdez	Waste Water Mgt	\$15,672	\$0	\$1,553	\$17,225
N243	Local Govt Spec I	EAA Valdez	Waste Water Mgt	\$20,730	\$10,526	\$3,097	\$34,353
N295	Environmental Fld Off IV	EAA Valdez	Waste Water Mgt	\$28,134	\$13,251	\$4,101	\$45,486
N321	Environmental Eng II	EAA Valdez	Waste Water Mgt	\$19,278	\$17,331	\$3,627	\$40,236
N323	Environmental Fld Off III	EAA Valdez	Waste Water Mgt	\$20,730	\$9,286	\$2,974	\$32,990
N334	Environmental Eng II	EAA Valdez	Waste Water Mgt	\$19,278	\$17,332	\$3,628	\$40,238
Subtotal for above organization: Waste Water Mgt				\$380,428	\$153,315	\$52,893	\$586,636
Number of positions: 22							
Subtotal for Statewide organization:				\$2,971,851	\$1,662,105	\$473,436	\$5,107,393
Number of positions: 218							

MEMORANDUM

State of Alaska

Community and Regional Affairs

TO: Alison Kline, Director
Division of Budget Review
Office of Management and Budget

DATE: February 1, 1989

FILE NO: 1043A

TELEPHONE NO: 465-4700

THRU:

SUBJECT: Oil Spill Project
Status

FROM: Jake Lestenkof
Deputy Commissioner

This memo is an update of the January 12, 1990 memo concerning the Oil Spill Project Status. In that previous memo, the department notified OMB that \$84,026 of the grant monies was not awarded during the two award cycles. It is my understanding that these funds have been identified as available for other purposes.

Since the time of the January 12th report to OMB, the department became aware that there are problems being encountered with the Socio-economic Study, a grant for \$600.0. The department underestimated the cost of the Quality Control Board, a national board of experts in the research field, who are essential in reviewing the research plan and making technical contributions to the study. The first meeting of the Quality Control Board was held in Anchorage last week. The expenses of this meeting totalled \$12.0 leaving \$3.0 for the remaining three meetings required to properly review the study as it progresses.

In addition, at this first meeting of the Quality Control Board, weaknesses in the study plan were noted, most importantly, in the household survey section of the plan. This survey will provide key information on the economy, government service changes, psychological responses, community dissension and family strife. As the study is presently funded, insufficient monies exist to properly fund this survey.

The department wishes to use the remaining funds in the grant program to increase the amount available for these purposes.

If you need further information, please call Jake Lestenkof or Carol Carroll at 465-4700. Thank you for your consideration of this request.

"Olled" Mayors Study Issues Discussed in First Meeting of Quality Control Board

1. Role of State

a. Quality Control (QCB, Technical Advisor)

2. Role of DCRA Technical Advisor: Local Government Assistance

a. Quality Control (when QCB not present)

b. Contract administration (monitor progress, approve billings, etc.)

3. Continuing Study Issues:

a. Task 1: needs to be completed quickly, esp. Group B fieldwork

b. Task 2: substantial change, firm recommendation from QCB regarding

-- change in direction (substantial additions & deletions)

-- critical problems with mail out survey approach

c. Task 3: substantial change, firm recommendation from QCB regarding

-- paramount significance of hh survey to success of entire study

-- change in direction of hh survey (substantial additions & deletions)

-- problems remain with survey design and critical need for refinements & testing

-- recommend another QCB meeting after pre-test if possible with existing \$

-- leadership survey also in highly unfinished form

-- shortage of time for QCB review in this meeting: sub-tasks 1 and 2 not reviewed by QCB, and lack of time for complete work on hh and leadership surveys

Request to Extend Oil Spill RSA with Governor's Office

The department would like to extend the remaining funds on this RSA until June 30, 1990. The funds would allow us to retain two positions without any additional monies. One of these positions was hired to oversee the Socio-economic study funded by a grant from this department. The employee is crucial to the success of the study. He reviews the technical merits of the study plan and the final product. There are no other qualified staff with the department who could assume this function.

The other position is working with impacted communities on a daily basis. There is still a substantial need for this position as regular staff are unable to address all the oiled communities needs. In the initial RSA, the department was allotted six positions. All but these two positions will not be necessary unless circumstances drastically change.

The following is a cost breakdown on these two positions:

Personal Services	\$39.9
Travel	10.0
Contractual	3.4
Supplies	<u>2.0</u>
Total	55.3

MEMORANDUM

State of Alaska

Community and Regional Affairs

TO: Alison Elgee, Director
Division of Budget Review
Office of Management and Budget

DATE: January 12, 1990

FILE NO: 0427D

TELEPHONE NO: 465-4700

THRU:

SUBJECT: Oil Spill Project
Status and Budget

FROM: Jake Lestenkof
Deputy Commissioner

The Oil Spill Project being conducted by the Department of Community and Regional Affairs is composed of two elements: the Oil Spill Response Team and the Oil Spill Community Assistance Grant (OSCAG) Program. The status of both as of December 31, 1989, as requested in your memorandum of December 21, 1989, is as follows:

Oil Spill Response Team

<u>Position</u>	<u>Base Location</u>	<u>Cost for six months</u>
Local Govt Spec IV	Anchorage	\$24,544 ✓
Local Govt Spec IV	Anchorage	\$24,544 ✓
Local Govt Spec IV	Anchorage	\$24,544
Local Govt Spec IV	Kenai	\$26,220
Local Govt Spec IV	Kodiak	\$26,220
Grants Administrator	Anchorage	\$21,200

All local governments within the oil spill area were contacted and/or visited by response team members to assist in local expenditure documentation for oil spill cleanup and other related activities. Assistance was also given to those governments preparing OSCAG applications during the program's two funding cycles.

Staff completed priority assignments in rendering assistance to those local governments awarded OSCAG funds that required a more proficient financial recordkeeping system to administer the grant funds. Staff also assisted local governments with funds received by Exxon for the Winter Shoreline Monitoring Agreement.

Administrative and logistical support was provided by staff to the fourteen "Oiled" Mayors Conference meetings held in 1989.

Technical assistance and project review of the "Oiled" Mayors Socioeconomic Impact Study were completed. The contractor to perform the study was selected November 15, 1989. Data collection by the contractor began prior to the end of the year, and the fiscal template for large communities was developed. Research design received final modification with assistance by staff.

Staff established a relationship with Exxon's Community Liaison Department to provide informational exchange regarding OSCAG expenditures and grant project reimbursements facilitated by Exxon.

The following will provide the status as of December 31, 1989, of the Department's Oil Spill Mitigation operating funds (received through an RSA from the \$35.7 million appropriation to the Office of the Governor).

	<u>Authorized</u>	<u>Expended</u>	<u>Encumbered</u>	<u>Balance</u>
Personal Svcs	\$152,000	\$86,402	\$0	\$65,598
Travel	60,000	28,056	0	31,944
Contractual	27,000	5,560	0	21,440
Commodities	0	3,532	0	(3,532)
Equipment	34,500	30,215	0	4,285
Total	<u>\$273,500</u>	<u>\$153,765</u>	<u>\$0</u>	<u>\$119,735</u>

It is important to note that funds for the Oil Spill Response Team Staff will expire February 15, 1990. This will create an adverse impact to the Department's ability to continue project assistance to local governments that continue to demand the Department's technical services to address both the short and long term impacts of the spill. This will also negatively impact the Department's ability to continue its quality control role on the Socioeconomic Impact Study.

Therefore, the Department is requesting monies to continue the current level of oil spill staff support (except for the Grants Administrator) for the remainder of FY 90 (February 15, 1990 - June 30, 1990). Attached please find requests for: An increment for the remainder of FY 90 funding for the Department's Response Team and supporting monies; and an increment for the FY 91 funding for the Department's Oil Spill Response Team and supporting monies.

Oil Spill Community Assistance Program

Of the \$1.160 million allocated to the program for grants, \$1,075,947 has been awarded prior to December 31, 1989 to twelve communities located in the impact area of the oil spill.

Alison Elgee
January 12, 1990
Page three

<u>Grant</u>	<u>Amount</u>	<u>Expended to Date</u>
Tatitlek Village IRA Council	\$ 53,625	\$ 36,000.00
City of Whittier Public Sfty Officer	25,000	5,576.74
City of Kodiak Social & Economic Stdy	600,000	188,000.00
City of Kodiak Oiled Mayor Travel	30,000	9,000.00
City of Kodiak Oiled Mayor Meetings	25,000	5,000.00
City of Ouzinkie Subsist Fish Food Purch	49,812	38,564.98
City of Ouzinkie Spill Expenses	1,500	0
City of Kodiak Oil Spill Office	18,850	0
City of Whittier Public Sfty Officer	13,000	0
City of Seward Public Sfty Officer	67,000	0
City of Seward Hospital Costs	12,000	0
City of Valdez Court and Jailers	45,336	0
Village of Port Graham VPSO Trainee	16,680	0
Village of Port Graham Oil Spill Office	8,000	0
City of Seldovia Oil Spill Office	26,292	0
City of Seldovia Documented Expenses	1,932	0
Village of Chenega Trans Subsistance Food	27,000	0
City of Larson Bay Hydro Rplcmnt of Diesel	9,000	0
City of Port Lions Repair Equipment	2,300	0
City of Cordova Oil Spill Response Office	30,020	0
Kodiak Island Borough Records Mgt, Trvl	13,600	0
TOTAL GRANTS	<u>\$1,075,974</u>	<u>\$282,241.72</u>

If you have any questions please call Carol Carroll, Deputy
Director of Administrative Services, at 465-4709.

Attachments

cc: Remond Henderson, Director, DAS
Carol Carroll, Deputy Director, DAS
Marty Rutherford, Director, MRAD
Jim Hauck, Budget Analyst, DAS

INCREMENT/DECREMENT DESCRIPTION (Limit to 98 characters)
 Oil Spill Community Response Support/FY 90 (Remainder of Year)

AGENCY CONTACT/PHONE NUMBER:

Marty Rutherford/561-8586

DESCRIBE WHY THIS INCREMENT/DECREMENT IS NEEDED AND WHAT IT PURCHASES:

This Increment continues the current FY 90 Oil Spill Response for the remainder of the year (February 15 - June 30, 1990).

The work of responding to community needs resulting from the Oil Spill is far from over. There is tremendous need to continue to provide technical assistance to the Oiled Mayors' ongoing Socioeconomic Impact Study, including the role of quality control on the grant itself.

Other activities, all of equal value, include:

Continuation of the Oil Spill Community Assistance Program (OSCAP): grant administration for first cycle, communication and technical assistance for, and review of, second funding cycle, continued grant administration and monitoring.

Develop application to U.S. Department of Labor for displaced worker project in affected communities under JTPA grant program: provide an assessment of employment dislocation as a result of the oil spill, submit and receive funding for pre-application and final application for \$972,000.

Provide technical assistance to local governments in their response to Exxon's winter cleanup plan.

CODE	EXPENDITURE BY OBJECT	AGENCY REQ.	GOV'S REQ.
100	Personal Services	81.0	
200	Travel	20.0	
300	Contractual Services	7.0	
400	Supplies	4.0	
500	Equipment	- 0 -	
600	Lands, Buildings, Etc.		
700	Grants, Claims, Etc.		
800	Miscellaneous		
TOTAL		112.0	
I-A Transfer (NON-ADD)			
1002	Federal Receipts		
1003	General Fund Match		
1004	General Fund	112.0	
1005	CF/Program Receipts		
1007	I-A Receipts		

POSITION INFORMATION			
	PFT	4.0	
	PPT		
	Non Permanent		
	Staff Months	18.0	

<input type="checkbox"/> Enhance Existing Service Compared to FY 90	<input type="checkbox"/> Formula Program
<input type="checkbox"/> New Service Compared to FY 90	<input type="checkbox"/> New Facility Oper.
<input type="checkbox"/> Continuation of FY 90 Service Level	

IMPACT FROM CAPITAL PROJECT (NAME) _____

Chapter _____ SLA _____ Page/Line _____

C5 INCREMENT/DECREMENT REQUEST
 Agency Priority _____ of _____

AGENCY Community & Regional Affairs
 BRU Local Government Assistance
 COMPONENT Training & Development
 PROJECT _____

FY 90
 Page 1 of 2
 Revised Date: _____

Provide technical assistance to local governments in their response to DEC's winter cleanup plan.

Participate in appropriate working and liaison groups relating to the oil spill; in particular, the Oil Spill Health Task Force and the State Community Liaison Working Group.

Continue providing technical assistance to those communities working with Exxon/Veco in identifying reimbursable accounts.

Begin identifying the amount of lost fish taxes in each of the oiled communities. This calculation will also result in the State's ability to collect, from Exxon, their portion of this lost fish tax money (the State collects 50% of fish taxes within each municipality).

C5

ADDITIONAL
EXPLANATION
FORM

AGENCY Community & Regional Affairs

BRU Local Government Assistance

COMPONENT Training & Development

FY 90

Page 2 of 2

Revised Date: _____

INCREMENT-DECREMENT DESCRIPTION (Limit to 98 Characters)

Oil Spill Community Response Support / FY 91

AGENCY CONTACT/PHONE NUMBER:

Marty Rutherford/561-8586

DESCRIBE WHY THIS INCREMENT/DECREMENT IS NEEDED AND WHAT IT PURCHASES:

Throughout the oil spill ordeal, the local governments of affected communities have continually extended themselves to meet the increase in demand for services. As Exxon pulls out, local government administrators are bracing for even greater burdens of dealing with the long-term oil spill related impacts and the service delivery demands that will follow. Next spring and summer, a year after the spill, communities will be in the process of gathering and maintaining data that will permit a better understanding of the effects of the spill on local governments, residents, and businesses. Tracking effects and developing strategies to aid communities in recovering from the oil spill are critical activities which must be addressed. The communities remain on the front lines of the situation and they need a broad range of technical support.

In July of 1989, the Department, supported by funding from the Office of the Governor, initiated two programs aimed at the needs of communities affected by the Exxon Valdez oil spill. First, the Department developed and implemented a \$1,000,000 impact assistance grant program. This municipal grant program provides funds to local governments to address problems and projects in cases when Exxon indicates it will not provide reimbursement. Secondly, five temporary Local Government Specialist positions were created. These specialists are working closely with local government administrators to help them determine the extent of local impacts, develop community response strategies, and obtain reimbursements from Exxon. The five positions are also assisting communities in applying for grant funds under the Department's oil spill impact assistance grant program. All the positions were classified exempt and funded through February 15, 1990.

CODE	EXPENDITURE BY OBJECT	AGENCY REQ.	GOV'S REQ.
100	Personal Services	248.6	
200	Travel	40.0	
300	Contractual Services	50.0	
400	Supplies	15.0	
500	Equipment	2.5	
600	Lands, Buildings, Etc.		
700	Grants, Claims, Etc.		
800	Miscellaneous		
TOTAL		356.1	
I-A Transfer (NON-ADD)			
1002	Federal Receipts		
1003	General Fund Match		
1004	General Fund	356.1	
1005	Program Receipts/GF		
1007	I-A Receipts		
	Other		
	PFT	5.0	
	PPY		
POSITION INFORMATION	Non Permanent		
	Staff Months	60.0	

- | | |
|---|--|
| <input type="checkbox"/> Enhance Existing Service
Compared to FY 90 | <input type="checkbox"/> Formula Program |
| <input type="checkbox"/> New Service Compared to FY 90 | |
| <input checked="" type="checkbox"/> Continuation of FY 90 Service Level | |

IMPACT FROM CAPITAL PROJECT (NAME)

Chapter _____ SLA _____ Page/Line _____

C5 INCREMENT/DECREMENT REQUEST

AGENCY PRIORITY _____ OF _____

AGENCY Community & Regional Affairs

BRU Local Government Assistance

COMPONENT Training and Development

PROJECT Training and Development

FY - 91

Page 1 of 2

Revised _____

The Department is requesting a one-time increment to the FY 91 budget which will permit the continuation of technical assistance and grants administration through the next fiscal year. This increment would continue the assistance at a somewhat reduced level (4 Local Government Specialists, 1 Clerk Typist III, and supporting costs). It has become clear that an additional Clerk Typist position is needed in the Anchorage office to support the workload generated by the four local government specialist positions.

Activities for the LGS's will include assistance in assessment of community-level impacts, gathering and maintaining impact data that identifies the effects of the spill, preparing grant applications, and developing and implementing strategies for community recovery from the effects of the spill.

Using the state oil spill fund, the Department has also implemented a \$1,000,000 grant program to address problems and projects for which Exxon was not providing immediate reimbursement. Based upon the uncertainty of future community support by Exxon and current assessments of the social, economic, cultural, and service delivery impacts resulting from the spill, it is anticipated the need for this community impact assistance grant program will exceed the program's present funding. In that event, the Department would seek additional funding for the grant program from the state's oil spill account. If the oil spill account is no longer available, the Department will be seeking additional funding through the supplemental budget process and/or as an increment in the FY 91 budget.

ATTACHED IS A PORTION OF THE DEPARTMENT OF COMMUNITY & REGIONAL AFFAIRS' OIL SPILL RESPONSE REPORT (OF JAN. 90), WHICH DETAILS ISSUES FACING COMMUNITIES IN F.Y. 91, RESULTING FROM THE OIL SPILL. THESE MUST BE ADDRESSED & THE DPT. DOES NOT HAVE THAT CAPABILITY IF THE MONEY IS NOT COMMITTED.

ADDITIONAL
EXPLANATION
FORM

CS

AGENCY Community & Regional Affairs

BRU Local Government Assistance

COMPONENT Training and Development

PROJECT Training and Development

Page 2 of 2
Revised _____

FY - 91

FY 91 REQUEST

P201DETR 01/04/90 PERSONAL SERVICES EXPENDITURES DETAIL REPORT PAGE: 5
DEPARTMENT OF COMMUNITY & REGIONAL AFFRS SCENARIO 5

COMP: ~~LOCAL GOVERNMENT SUPPORT~~ BRU: LOCAL GOVERNMENT ASSISTANCE
Oil Spill Community Response Support

PCN	JOB CLASS TITLE	T	B	MNTH	MOS	PREM	ANN	TOT			
		S	LOC	U	S	R&S	RATE	BDG	PAY	BENES	P
N037	LOCAL GOVT SPEC IV	F	EBA	G	A	19A	3336	12.00	0	13635	53
N038	LOCAL GOVT SPEC IV	F	EBA	G	A	19A	3336	12.00	0	13635	53
N039	LOCAL GOVT SPEC IV	F	EBA	G	A	19A	3336	12.00	0	13635	53
N040	LOCAL GOVT SPEC IV	F	CAA	G	B	19A	3698	12.00	0	14611	58
N041	CLERK TYPIST III	F	EBA	G	A	08A	1631	12.00	0	9038	28

COLUMN TOTALS: 0 64554 240

FULL TIME POSITIONS	5										
PART TIME & SEASONAL	0										
NON PERM. POSITIONS	0										
OTHER.....	0										

PLUS LUMP SUM: PREMIUM PAY
SUB-TOTAL 248

MINUS 0.00000 % VAC. ADJUSTMENT

TOT. POSITIONS: 5 PERS. SVCS, LINE 100 248

F201DETR 0. 04/90 PERSONAL SERVICES EXPENDITURES DETAIL REPORT PAGE:
DEPARTMENT OF COMMUNITY & REGIONAL AFFAIRS SCENARIO 5

COMP: LOCAL GOVERNMENT SUPPORT BRU: LOCAL GOVERNMENT ASSISTANCE

PCN	JOB CLASS TITLE	T	B	MNTH	MOS	PREM	ANN	TOT			
		S	LOC	U	S	R&S	RATE	BDG	PAY	BENEF	P.

FUNDING DATA:

1004 (GENERAL FUND) 248599.42

TOTAL FUNDING: 248599.42

V. Projected 1990-91 Summer Response

A. What are the long-term challenges which your agency must meet?

Numerous issues and problems faced by local governments responding to the oil spill are expected to continue in 1990 and 1991. Many impacts will not disappear in the short term and new areas of effect will become more salient as some of the environmental consequences are better known. DCRA will continue to be faced with the challenge of assisting local governments to identify issues and problems, develop solution options, and pursue proposed solutions with state and federal agencies, the oil industry, and other entities.

The following describes what the Department foresees as the long-term challenges the impacted communities will face.

Financial problems- Local governments, which have been operating on decreased revenues since the downturn in the State's oil driven economy, will continue to be faced with newly created financial demands and problems related to the oil spill. The spill forced communities to meet increased demands for existing services, to divert services and, in some cases, establish new services such as emergency response. At the same time, the governments faced loss of fish tax returns which is an important source of revenue. In addition, accountability requirements for advances and reimbursements by Exxon, Veco, and the State created a significant burden upon local governmental staff.

Local governments are anticipating increased fiscal impacts in 1990. A greatly reduced clean up effort and the appearance of additional environmental effects will contribute to the impacts. To address fiscal impacts, Department staff providing spill related assistance will monitor and provide financial management assistance to the smaller communities impacted by the spill. This assistance will address preparation and use of financial policy and procedure statements, budget preparation, budget management, and the use and tracking of funds provided for specific spill related activities such as winter clean up.

The loss of fish tax revenues is a major issue that will be addressed early in 1990. Department staff will work directly with the communities as they develop a strategy to address this issue and will support their efforts as they seek reimbursement from either Exxon or the State.

Property values - Fluctuations in property values will have a direct impact on property taxes. This is an issue local governments will have to address in 1990 and possibly for years to come. The Office of the State Assessor, which is located within DCRA, will work with local governments to estimate changes in property values resulting from the spill.

Community Facilities - During the spring and summer of 1989 the smaller communities lost staff that normally would have operated, and maintained existing facilities and worked on the construction of new facilities. Applications received for the DCRA grant program show that all spill-related facility costs were not reimbursed by Exxon and Veco. The loss of a season combined with increased use of facilities and equipment, and reduced budgets, have put communities behind on their operation and maintenance schedules. Oil spill assistance staff will work with the communities to solve their operation and maintenance problems and work on improving management capabilities of community staff.

Socio-economic problems - Socio-economic impacts continue to surface. For example, the request for assistance by the Copper River Native Association in November and again in January demonstrates that the indirect impacts resulting from the spill cover a much larger area than we initially anticipated.

Oil spill assistance staff will work directly with the communities to obtain and gather information concerning continuing socio-economic problems and impacts. Staff will coordinate with representatives from other agencies as problems are identified.

Staff will also continue monitoring and coordinating the progress of the socio-economic impact study funded through the DCRA grant program. Following the completion of data collection phase of the contract, DCRA staff will assist communities continue gathering data using the approach developed by the contactor.

Coordination - Continued coordination between governmental agencies, private industry, and the communities is a major task. DCRA staff will continue to function as a facilitator during discussions between communities and other involved groups and organizations.

Community assistance - Summer 1990 clean up activities will most likely spawn new sets of community concerns and requests for assistance. DCRA staff will remain in contact with the communities and respond to request for assistance from the communities.

OIL SPILL MITIGATION

STATE OF ALASKA

REIMBURSABLE SERVICES AGREEMENT

AMENDMENT NUMBER ORIGINAL

REQUESTING DEPARTMENT Office of the Governor	DIVISION Oil Spill Coordinating	SECTION	LOG NUMBER (ADM) 0100025
SERVICING DEPARTMENT Community and Regional Affairs	DIVISION DAS. MRAD	SECTION	LOG NUMBER (ADM) 21-0-0006

I. The servicing agency agrees to provide the requesting agency with the following service(s):

PROJECT OR PROGRAM TITLE
FY 90 Oil Spill Mitigation

DESCRIPTION OF SERVICE(S) TO BE PROVIDED IF THIS IS AN RSA AMENDMENT, ALSO DESCRIBE SPECIFIC PURPOSE OF AMENDMENT.
See Attached Project Descriptions

II. Terms and mechanics of reimbursement:

- Payment upon receipt of interagency billing
- Payment upon completion of service(s).
- Other (Specify):

Billing Address:
**Office of the Governor
Attn: Robert LeResche
Oil Spill Coordinating Office
MS 0101**

DATE WORK TO COMMENCE July 1, 1989	COMPLETION DATE June 30, 1990 FEB 15, 1990	BILLING RD CODE: 1240	PHONE: 3544
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III. Schedule of maximum costs to be incurred by the Servicing Agency:

	ORIGINAL AGREEMENT	PREVIOUS AMENDMENTS	THIS AMENDMENT	TOTAL
Personal Services	\$ 152,000	\$	\$	\$ 152,000
Travel	\$ 60,000	\$	\$	\$ 60,000
Contractual	\$ 27,000	\$	\$	\$ 27,000
Supplies	\$	\$	\$	\$
Equipment	\$ 34,500	\$	\$	\$ 34,500
Land & Buildings	\$	\$	\$	\$
Grants	\$	\$	\$	\$
Other (Itemize):	\$	\$	\$	\$
TOTAL	\$ 273,500	\$	\$	\$ 273,500

IV. Budgeting and accounting information:

REQUESTING AGENCY:

1. This agreement is documented in FY _____ Capital/Operating budget. No Yes, page _____

2. Financial coding to be charged 01912750 Continuing funds No Yes Authority _____
Continuing funds No Yes Authority _____

3. Encumbrance document number 0100025

4. Date funds lapse 6/30/90

5. Federal Funds No Yes, Amount \$ _____
Federal Agency / Program / CFDA No. / Grant or Contract No. _____

SERVICING AGENCY:

1. This agreement is documented No Yes. If yes, in FY _____ ~~Capital~~/operating budget page _____

V. Approvals & Certification: The requesting agency and servicing agency agree to the terms and conditions above. In addition, the requesting agency certifies: That sufficient funds are encumbered to pay this obligation or that there is a sufficient unencumbered balance in the appropriation cited to cover this obligation. I am aware that to knowingly make or allow false entries or alterations on a public record, or knowingly destroy, mutilate, suppress, conceal, remove or otherwise impair the verity, legibility or availability of a public record constitutes tampering with public records punishable under AS 11.58.815-820. Other disciplinary action may be taken up to and including dismissal.

REQUESTING AGENCY AUTHORIZED SIGNATURE <i>Robert LeResche</i> 7/19	NAME, PRINTED: Robert LeResche	DATE 7/14/89
SERVICING AGENCY AUTHORIZED SIGNATURE <i>Jake Lestenkof</i> for	NAME, PRINTED: Jake Lestenkof, Deputy Commissioner	DATE: 7/14/89
OTHER AUTHORIZED SIGNATURE <i>Allison M. Elmer</i>	NAME, PRINTED: Allison M. Elmer	DATE: 7/19/89

393149-1

STATE OF ALASKA
REIMBURSABLE SERVICES AGREEMENT

AMENDMENT NUMBER
One

REQUESTING DEPARTMENT Office of the Governor	DIVISION Oil Spill Coordinating Office	SECTION	LOG NUMBER (ADM) 0100943
SERVICING DEPARTMENT Community & Regional Affairs - Admin. Services	DIVISION	SECTION	LOG NUMBER (ADM) 21-0-0231

I. The servicing agency agrees to provide the requesting agency with the following service(s):

PROJECT OR PROGRAM TITLE:
FY 90 Oil Spill Mitigation Grants

DESCRIPTION OF SERVICE(S) TO BE PROVIDED, IF THIS IS AN RSA AMENDMENT, OR SO DESCRIBE SPECIFIC PURPOSE OF AMENDMENT:
**See attachments
Increase for Grants from
Impacts related to Oil Spill**

II. Terms and mechanics of reimbursement:

- Payment upon receipt of Interagency billing
- Payment upon completion of service(s).
- Other (Specify):

Billing Address:

**Office of the Governor
Attn: Robert LeResche
Oil Spill Coordinating Office
MS 0115**

DATE WORK TO COMMENCE July 1, 1989	COMPLETION DATE Feb. 15, 1990	BILLING RD CODE: 1240	PHONE: 3544
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III. Schedule of maximum costs to be incurred by the Servicing Agency:

	ORIGINAL AGREEMENT	PREVIOUS AMENDMENTS	THIS AMENDMENT	TOTAL
Personal Services	\$	\$	\$	\$
Travel	\$	\$	\$	\$
Contractual	\$	\$	\$	\$
Supplies	\$	\$	\$	\$
Equipment	\$	\$	\$	\$
Land & Buildings	\$	\$	\$	\$
Grants	\$ 1,900,000	\$	\$ 160,000	\$ 1,560,000
Other (Itemize):	\$	\$	\$	\$
TOTAL	\$ 1,900,000	\$	\$ 160,000	\$ 1,160,000

IV. Budgeting and accounting information:

REQUESTING AGENCY:

1. This agreement is documented in FY 90 Capital/Operating budget. No Yes, page _____

2. Financial coding to be charged 01912750 Continuing funds No Yes Authority _____

Continuing funds No Yes Authority _____

3. Encumbrance document number R2 0100039

4. Date funds lapse _____

5. Federal Funds No Yes, Amount \$ _____

Federal Agency / Program / CFDA No. / Grant or Contract No. _____

SERVICING AGENCY:

1. This agreement is documented No Yes. If yes, in FY 90 Capital/Operating budget page _____

V. Approvals & Certification: The requesting agency and servicing agency agree to the terms and conditions above. In addition, the requesting agency certifies: That sufficient funds are encumbered to pay this obligation or that there is a sufficient unencumbered balance in the appropriation cited to cover this obligation. I am aware that to knowingly make or allow false entries or alterations on a public record, or knowingly destroy, mutilate, suppress, conceal, remove or otherwise impair the verity, legibility or availability of a public record constitutes tampering with public records punishable under AS 11.56.815-820. Other disciplinary action may be taken up to and including dismissal.

REQUESTING AGENCY AUTHORIZED SIGNATURE: 	NAME, PRINTED: Robert LeResche	DATE: 1-11-89
SERVICING AGENCY AUTHORIZED SIGNATURE: 	NAME, PRINTED: Jake Lestenkof, Dep. Commissioner	DATE: 1-11-89
OMB AUTHORIZED SIGNATURE: 	NAME, PRINTED: Robert LeResche	DATE: 1-11-89

INCREMENT/DECREMENT DESCRIPTION (Limit to 98 characters)
FY 90 OIL SPILL DAMAGE ASSESSMENT SUPPLEMENTAL

AGENCY CONTACT/PHONE NUMBER:

JEFFERY C. OTTESEN, DIRECTOR, E&OS DIVISION 465-2951

DESCRIBE WHY THIS INCREMENT/DECREMENT IS NEEDED AND WHAT IT PURCHASES:

The crisis of Exxon's oil tanker spill at Valdez required many movements of heavy loads to transport everything including groceries, skimmers, support watercraft, and sewage treatment plants on our highways. All major Alaska routes were used as shipments came from Haines, the Canadian border, and Prudhoe Bay, bound for Seward, Homer, Anchorage, and Valdez. During the initial 45 days many of our routes had road restrictions due to our normal spring thaw conditions. Unfortunately, due to the extra cold winter, we had an unusually sensitive spring breakup with very "tender" roadway surfaces for a longer period of time. Most of the "emergency" loads, transporting materials and equipment for the oil spill clean-up, exceeded our weight restrictions.

The department is very concerned that these heavy loads may have caused major damage to our highway surfaces. It is necessary to document surface rutting and cracking and we can accomplish this by combining our pavement management system and our photolog program and film the main highway routes these loads traveled this summer.

We estimate that \$100,000 over a two year period (\$75.0 - FY90, \$25.0 - FY91) would be required from the special oil spill appropriation for our photolog operation and pavement management studies. By documenting current condition and comparing it with previous photo inventories and pavement condition ratings, a claim estimate could be developed for the emergency movement of heavy loads that were necessitated by the oil spill response.

CODE	EXPENDITURE BY OBJECT	AGENCY REQ.	GOV'S REQ.
100	Personal Services		
200	Travel	2.0	
300	Contractual Services	73.0	
400	Supplies		
500	Equipment		
600	Land, Buildings, Etc.		
700	Grants, Claims, Etc.		
800	Miscellaneous		
TOTAL		75.0	

I-A Transfer (NON-ADD)

1002	Federal Receipts		
1003	General Fund Match		
1004	General Fund	75.0	
1005	GF/Program Receipts		
1007	I-A Receipts		

POSITION INFORMATION	PFT		
	PFT		
	Non Permanent		
	Staff Months		

<input checked="" type="checkbox"/> Enhance Existing Service Compared to FY 90	<input type="checkbox"/> Formula Program
<input type="checkbox"/> New Service Compared to FY 90	<input type="checkbox"/> New Facility Oper.
<input type="checkbox"/> Continuation of FY 90 Service Level	

IMPACT FROM CAPITAL PROJECT (NAME)
 Chapter _____ SIA _____ Page/Line _____

C5
INCREMENT/DECREMENT REQUEST
 Agency Priority _____ of _____

AGENCY DEPARTMENT OF TRANSPORTATION & PUBLIC FACILITIES
BRU STATEWIDE ENGINEERING & OPERATIONS STANDARDS
COMPONENT ENGINEERING & OPERATIONS STANDARDS
PROJECT _____

FY 91

Page 1 of 1
 Revised Date: _____

THE PRECEDING PAGES WERE TREATED AS
A UNIT IN THE ORIGINAL FILE.

State of Alaska

Office of the Governor Oil Spill Coordinating Office

Report to the Legislature

State Agency Response to the EXXON VALDEZ Oil Spill



January 1990

CORRECTION

**THIS DOCUMENT
HAS BEEN REPHOTOGRAPHED
TO ASSURE LEGIBILITY**

State of Alaska

Office of the Governor Oil Spill Coordinating Office

Report to the Legislature

State Agency Response to the EXXON VALDEZ Oil Spill



January 1990

S B

3 9 6

HOUSE COMMITTEE REPORT

(11)

Date Referred: March 2, 1990

FURTHER REFERRALS:

Date of Committee Action: 3/7/90

The FINANCE Committee considered:

CSSB 396 (FINANCE)

CS SB NO. 396 (Finance)

APPROP: MISC. SUPPLEMENTAL & SPECIAL

"An Act reappropriating certain appropriations made in 1989 for oil spill related costs; making supplemental appropriations for oil and gas litigation, for costs associated with the Exxon Valdez oil spill, and for other purposes; and making a special appropriation for a grant to the Arctic Winter Games Corporation of Alaska; and providing for an effective date."

RECOMMENDATIONS:

- be replaced with _____ the same title
- have attached amendment(s) a new title
- do pass
- do not pass
- no recommendation
- individual recommendations
- additional referral to the _____ Committee

ADOPTS: _____ letter of intent

ATTACHES NEW FISCAL NOTE(S):
(Dept)

APPROVES PREVIOUS: (Date/Dept)


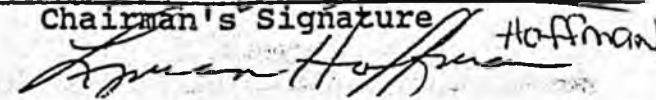
- fiscal impact _____ fiscal note(s) _____
- zero fiscal note _____ zero fiscal note(s) _____
- zero with analysis _____ zero fn/analysis _____

SIGNING DO PASS:

SIGNING:
(Check approp. column)

Do Not
Pass No Rec Amend

<u>Louise Hoffman</u> Hoffman	<u>Lance Barden</u> BARDEN	<input checked="" type="checkbox"/>		
<u>Donald J. Carson</u> CARSON	<u>Dick Schultz</u> SHULTZ	<input checked="" type="checkbox"/>		
<u>Ed Swackhammer</u> SWACKHAMMER	<u>Alan Rieger</u> RIEGER	<input checked="" type="checkbox"/>		
<u>Harold Brown</u> BROWN				
<u>Neena Koponen</u> KOPONEN				
<u>Nick Ulmer</u> ULMER				
<u>Kay Wallis</u> WALLIS				


 Chairman's Signature Carson
 Hoffman

Original sponsor(s): Rules/Governor

1 IN THE SENATE BY THE FINANCE COMMITTEE

2 CS FOR SENATE BILL NO. 396 (Finance)

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 SIXTEENTH LEGISLATURE - SECOND SESSION

5 A BILL

6 For an Act entitled: "An Act reappropriating certain appropriations made
7 in 1989 for oil spill related costs; making supple-
8 mental appropriations for oil and gas litigation, for
9 costs associated with the Exxon Valdez oil spill, and
10 for other purposes; and making a special appropria-
11 tion for a grant to the Arctic Winter Games Corpora-
12 tion of Alaska; and providing for an effective date."

13 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

14 * Section 1. (a) The unexpended and unobligated balances of the appro-
15 priations made in sec. 55, ch. 87, SLA 1989, sec. 56(a), ch. 87, SLA 1989,
16 sec. 56(b), ch. 87, SLA 1989, sec. 56(c), ch. 87, SLA 1989, and sec. 56(d),
17 ch. 87, SLA 1989, are reappropriated in the amounts and for the purposes
18 listed in this section.

19 (b) The appropriations made by (c) - (n) of this section are contin-
20 gent upon the determination of the attorney general that the expenditures
21 are reimbursable from third parties as Exxon Valdez oil spill related
22 expenses.

23 (c) The sum of \$215,721 is appropriated from the general fund to the
24 Office of the Governor, Oil Spill Coordinating Office, to continue coor-
25 dination of state agency response efforts, development, and monitoring of
26 budgets and contingency plans, and to provide policy guidance related to
27 the Exxon Valdez oil spill for the fiscal year ending June 30, 1990.

28 (d) The sum of \$29,152 is appropriated from the general fund to the
29 Department of Administration, Public Defender, to meet the increased Valdez

555

1 case load resulting from the Exxon Valdez oil spill for the fiscal year
2 ending June 30, 1990.

3 (e) The sum of \$4,850,800 is appropriated from the general fund to
4 the Department of Law for continuing civil and criminal oil spill liti-
5 gation for the fiscal year ending June 30, 1990.

6 (f) The sum of \$528,100 is appropriated to the Department of Health
7 and Social Services for additional community mental health services, sub-
8 stance abuse services, public assistance field services travel, and emer-
9 gency services coordination and monitoring associated with the Exxon Valdez
10 oil spill for the fiscal year ending June 30, 1990, from the following
11 sources:

12	Federal receipts	\$ 4,000
13	General fund/mental health	
14	trust income account	164,700
15	General fund	359,400

16 (g) The sum of \$146,000 is appropriated from the general fund to the
17 Department of Labor for the fiscal year ending June 30, 1990, to ensure
18 compliance with Alaska occupational safety and health laws and regulations;
19 for the inspection of boats, barges, and cleanup gear used in the cleanup
20 effort; and for increased job service activity due to the influx of workers
21 for oil spill cleanup.

22 (h) The sum of \$73,500 is appropriated from the general fund to the
23 Department of Commerce and Economic Development to fund 24-hour operations
24 of the Valdez Weigh Station for the fiscal year ending June 30, 1990.

25 (i) The sum of \$50,600 is appropriated from the general fund to the
26 Department of Public Safety for increased fish and wildlife protection as a
27 result of the Exxon Valdez oil spill for the fiscal year ending June 30,
28 1990.

29 (j) The sum of \$231,500 is appropriated from the general fund to the

1 Department of Natural Resources for additional permitting, archaeological
2 evaluation, and participation in interagency coordination and review of
3 proposed cleanup activities resulting from the Exxon Valdez oil spill, for
4 the fiscal year ending June 30, 1990.

5 (k) The sum of \$614,500 is appropriated from the general fund to the
6 Department of Fish and Game for additional costs of management of fish and
7 wildlife resources, including those used for subsistence purposes, result-
8 ing from the Exxon Valdez oil spill for the fiscal year ending June 30,
9 1990.

10 (l) The sum of \$6,558,900 is appropriated to the Department of Fish
11 and Game, Oil Spill Impact Assessment and Restoration Division, for assess-
12 ments of natural resource damage resulting from the Exxon Valdez oil spill,
13 as set out in 43 C.F.R. 11, for the fiscal year ending June 30, 1990, from
14 the following sources:

15	Federal receipts	\$ 379,700
16	General fund	6,179,200

17 (m) The sum of \$75,000 is appropriated from the general fund to the
18 Department of Transportation and Public Facilities for roadway damage
19 assessment for the fiscal year ending June 30, 1990.

20 (n) The sum of \$55,300 is appropriated from the general fund to the
21 Department of Community and Regional Affairs to render assistance to local
22 governments affected by the Exxon Valdez oil spill for the fiscal year
23 ending June 30, 1990.

24 (o) The sum of \$35,366 is appropriated from the general fund to the
25 Office of the Governor for continuation of the Exxon Valdez Oil Spill
26 Commission under Administrative Order No. 118.

27 (p) The sum of \$747,600 is appropriated from the general fund to the
28 Department of Law for expenses incurred in the litigation of oil and gas
29 matters for the fiscal year ending June 30, 1989.

1 (q) The sum of \$8,309,700 is appropriated from the general fund to
2 the Department of Law for expenses incurred in the litigation of oil and
3 gas matters for fiscal years 1990 and 1991.

4 * Sec. 2. The sum of \$6,758,000 is appropriated from the general fund
5 to the Department of Administration for longevity bonus payments for the
6 fiscal year ending June 30, 1990.

7 * Sec. 3. The sum of \$249,200 is appropriated from the general fund to
8 the Department of Administration, office of public advocacy, for additional
9 contract costs for the fiscal year ending June 30, 1989.

10 * Sec. 4. The sum of \$950,000 is appropriated from the general fund to
11 the Department of Administration, office of public advocacy, for additional
12 contract costs for the fiscal year ending June 30, 1990.

13 * Sec. 5. The sum of \$302,653 is appropriated from the general fund to
14 the Department of Law for the reimbursement of legal fees and expenses paid
15 by former Governor William J. Sheffield incurred in connection with the
16 Juneau grand jury and impeachment hearings for the fiscal year ending
17 June 30, 1990.

18 * Sec. 6. The sum of \$2,000,000 is appropriated from the general fund
19 to the Department of Military and Veterans' Affairs, disaster relief fund
20 (AS 44.19.048), for fiscal year 1990 disasters for the fiscal year ending
21 June 30, 1990.

22 * Sec. 7. The sum of \$3,600,000 is appropriated from the general fund
23 to the Department of Commerce and Economic Development, division of tour-
24 ism, for tourism marketing for the fiscal year ending June 30, 1990.

25 * Sec. 8. The sum of \$121,000 is appropriated from the general fund to
26 the Department of Community and Regional Affairs for payment as a grant
27 under AS 37.05.316 to the Arctic Winter Games Corporation of Alaska for
28 expenses of Team Alaska participation in the 1990 Arctic Winter Games in
29 Yellowknife, Northwest Territories, Canada.

1 * Sec. 9. The sum of \$3,500,000 is appropriated from the general fund
2 to the Department of Transportation and Public Facilities, Dalton Highway
3 and Aviation, to replace unrealized program receipt revenue authorized for
4 expenditure by sec. 27, ch. 116, SLA 1989, page 77, line 10. The appropri-
5 ation made by this section lapses into the general fund August 31, 1990.

6 * Sec. 10. The sum of \$940,000 is appropriated from the general fund to
7 the Department of Transportation and Public Facilities, Dalton Facilities,
8 to replace unrealized program receipt revenue authorized for expenditure by
9 sec. 27, ch. 116, SLA 1989, page 77, line 10, for the fiscal year ending
10 June 30, 1990.

11 * Sec. 11. The sum of \$3,250,000 is appropriated from the following
12 funding sources to the Department of Transportation and Public Facilities,
13 Alaska marine highway system, for vessel operations and vessel overhaul for
14 the fiscal year ending June 30, 1990:

15	General Fund	\$1,000,000
16	General Fund Program Receipts	2,250,000

17 * Sec. 12. The unexpended and unobligated portion of the appropriations
18 made by secs. 1(q) and 8 of this Act lapse into the general fund June 30,
19 1991.

20 * Sec. 13. Section 1 of this Act is retroactive to February 15, 1990.

21 * Sec. 14. Except for sec. 5 of this Act, this Act takes effect immedi-
22 ately under AS 01.10.070(c).

STATE OF ALASKA
OFFICE OF MANAGEMENT & BUDGET
DIVISION OF BUDGET REVIEW

DATE: 02/27/90
TIME: 12:02:49
PROG: PR&FUNDS

Page 1 of AUTHORIZED FY '90 EXXON-VALDEZ OIL SPILL RELATED PROJECT FUNDING COMPOSITION, BY AGENCY *(through 2/15/90)*

AGENCY	COMPONENT	DESCRIPTION	FEDERAL	GEN FUND	GE/PR	I/A REC	1051	1052	TOTALS	REF#
GOV	Executive Office	Oil Spill: Visual Documentation	0.0	0.0	0.0	0.0	0.0	185.2	185.2	8007
GOV	Oil Spill Coordinating Office	Oil Spill Coordinating Office	0.0	0.0	0.0	0.0	756.2	0.0	756.2	8003
			0.0	0.0	0.0	0.0	756.2	185.2	941.4	Sum
DOA	Third Judicial District	Valdez Public Defender for Oil Spill Related Cases	0.0	0.0	0.0	0.0	39.4	0.0	39.4	8004
DOA	Administrative Services	Valdez Oil Spill Commission	0.0	400.0	0.0	0.0	0.0	490.0	890.0	8008
DOA	Administrative Services	Valdez Oil Spill Commission-FY 89	0.0	0.0	0.0	0.0	27.0	0.0	27.0	8010
DOA	Telecommunications Services	Exxon Valdez Oil Spill: Personnel Support	0.0	0.0	0.0	0.0	0.0	111.8	111.8	8002
DOA	Telecommunications Services	Increment Valdez Oil Spill-Kenai Communications System	0.0	0.0	0.0	0.0	0.0	1,198.0	1,198.0	8003
DOA	Telecommunications Services	Exxon Valdez Oil Spill Response	0.0	0.0	0.0	0.0	0.0	450.0	450.0	8009
DOA	Public Broadcasting Commission	Exxon Valdez Oil Spill APBC Supp. Grants to Public Stations for Coverage	0.0	0.0	0.0	190.3	0.0	0.0	190.3	8001 <i>(Disaster Relief)</i>
			0.0	400.0	0.0	190.3	66.4	2,249.8	2,906.5	Sum
LAW	Third Judicial District	Exxon Valdez Oil Spill: Impact Prosecutor	0.0	0.0	0.0	0.0	60.8	0.0	60.8	8002
LAW	Operations	Oil Spill - 1 PFT Attorney to Represent DEC	0.0	0.0	0.0	0.0	0.0	50.9	50.9	8003
LAW	Exxon Valdez Litigation	Oil Spill Legal Expenses: Civil and Criminal	0.0	0.0	0.0	0.0	3,500.0	0.0	3,500.0	8000
LAW	Exxon Valdez Litigation	Exxon Valdez Oil Spill: FY 90 Experts and Consultants	0.0	0.0	0.0	0.0	4,739.5	0.0	4,739.5	8001
			0.0	0.0	0.0	0.0	8,300.3	50.9	8,351.2	Sum
DESS	Eligibility Determination	Oil Spill: Additional Public Assistance Field Services Travel	0.0	0.0	0.0	0.0	5.0	0.0	5.0	8101
DESS	Emergency Medical Services (EM	Oil Spill: Emergency Operations--Service Coordination & Monitoring	0.0	0.0	0.0	0.0	32.0	0.0	32.0	8103
DESS	Alcohol Abuse Grants	Oil Spill: Emergency Substance Abuse Response	0.0	0.0	0.0	0.0	297.4	0.0	297.4	8105
DESS	Community Mental Health Grants	Oil Spill: Emergency Mental Health Response	0.0	0.0	0.0	0.0	162.3	0.0	162.3	8107
DESS	Community Developmental Disabi	Oil Spill: Increase Valdez Developmentally Disabled Grants	0.0	0.0	0.0	0.0	20.0	0.0	20.0	8109
			0.0	0.0	0.0	0.0	516.7	0.0	516.7	Sum
DOL	Employment Services	Exxon Valdez Oil Spill: Increased Job Service Activity	0.0	0.0	0.0	0.0	303.7	0.0	303.7	8003
DOL	Resident Hire	Exxon Valdez Oil Spill: Monitor Worker Residency	0.0	0.0	0.0	0.0	5.3	0.0	5.3	8019
DOL	Commissioner's Office	Exxon Valdez Oil Spill: Department Supervision/Travel	0.0	0.0	0.0	0.0	7.0	0.0	7.0	8005
DOL	Workers' Compensation	Exxon Valdez Oil Spill: Claims for Injuries	0.0	0.0	0.0	0.0	11.0	0.0	11.0	8015
DOL	Mechanical Inspection	Exxon Valdez Oil Spill: Mechanical Inspection	0.0	0.0	0.0	0.0	26.5	0.0	26.5	8021
DOL	Occupational Safety and Health	Exxon Valdez Oil Spill: OSH Monitoring/Enforcement	0.0	0.0	0.0	0.0	283.0	0.0	283.0	8001

AGENCY	COMPONENT	DESCRIPTION	FEDERAL	GEN FUND	GP/PR	I/A REC	1051	1052	TOTALS	REF#
DOL	Occupational Safety and Health	OSH Training for Clean-up Workers and Safety Compliance Officers	0.0	0.0	0.0	0.0	0.0	257.0	257.0	8050
			0.0	0.0	0.0	0.0	636.5	257.0	893.5	Sum
DCED	Operations	Exxon Valdez Oil Spill: Increased Weigh Station Hours	0.0	0.0	0.0	0.0	127.2	0.0	127.2	8001
DCED	Operations	Claims Processing Assistance	0.0	15.0	0.0	0.0	0.0	0.0	15.0	8020
DCED	Alaska Seafood Marketing Insti	ASMI Research, Promotions	0.0	0.0	800.0	0.0	0.0	0.0	800.0	8010
			0.0	15.0	800.0	0.0	127.2	0.0	942.2	Sum
DMVA	Disaster Relief Fund	Disaster Relief Declaration	0.0	1,000.0	0.0	0.0	0.0	0.0	1,000.0	8000
			0.0	1,000.0	0.0	0.0	0.0	0.0	1,000.0	Sum
DNR	Administrative Services	FY 90 Oil Spill Request for Accounting Support	0.0	0.0	0.0	0.0	48.1	0.0	48.1	8911
DNR	Administrative Services	Response/Cleanup Administrative Support	0.0	0.0	0.0	0.0	60.7	0.0	60.7	8915
DNR	Information Resource Management	Mapping of Damage Assessment Data	0.0	0.0	0.0	488.0	0.0	0.0	488.0	8902 (CERCLA-Fig)
DNR	Land and Water Management	Oil Spill Project Coordination Office (OSPCO) '90	0.0	0.0	0.0	0.0	488.0	0.0	488.0	8912
DNR	Land and Water Management	Land/Water Management Oil Spill Support (SCRO) '90	0.0	0.0	0.0	0.0	0.0	804.6	804.6	8913
DNR	Land and Water Management	Spill Cleanup/Response ISCC/MAC Group	0.0	0.0	0.0	0.0	0.0	265.8	265.8	8914
DNR	Land and Water Management	Response/Cleanup Land & Water Mgmt	0.0	0.0	0.0	0.0	88.2	0.0	88.2	8916
DNR	Land and Water Management	Response/Cleanup OSPCO	0.0	0.0	0.0	0.0	142.8	0.0	142.8	8918
DNR	Historic Resource Management	Exxon Valdez Oil Spill: Historic Resource Monitoring and Assistance	0.0	0.0	0.0	0.0	0.0	243.7	243.7	8906
DNR	Parks Management	Exxon Valdez Oil Spill: Parks Field Teams	0.0	0.0	0.0	0.0	0.0	170.8	170.8	8908
DNR	Parks Management	Response Cleanup Parks	0.0	0.0	0.0	0.0	358.1	0.0	358.1	8917
DNR	Agricultural Management	Exxon Valdez Oil Spill: Clean-up Costs	0.0	0.0	0.0	0.0	0.0	28.1	28.1	8910
			0.0	0.0	0.0	488.0	1,185.9	1,513.0	3,186.9	Sum
DFG	Program Administration	Assistance to Fishermen Making Claims Against Exxon	0.0	0.0	78.2	0.0	0.0	0.0	78.2	8101
DFG	Program Administration	Information Services	0.0	0.0	195.9	0.0	0.0	0.0	195.9	8102
DFG	Oil Spill Impact Assessment	Oil Spill Response/Cleanup FY 89	0.0	0.0	0.0	1,120.1	0.0	0.0	1,120.1	8001 (Oil Spill Response)
DFG	Oil Spill Impact Assessment	Oil Spill Response/Cleanup FY 90	0.0	0.0	0.0	2,446.5	0.0	0.0	2,446.5	8002 (Oil Spill Response)
DFG	Oil Spill Impact Assessment	Coastal Habitat Injury Assessment	0.0	0.0	0.0	0.0	536.0	0.0	536.0	8400
DFG	Oil Spill Impact Assessment	Assessment of Impacts on Salmon Spawning Areas in PWS	0.0	0.0	0.0	0.0	144.8	0.0	144.8	8401
DFG	Oil Spill Impact Assessment	Pink & Chum Salmon Egg & Pre-Emergent Fry Sampling in PWS	0.0	0.0	0.0	0.0	149.1	0.0	149.1	8402
DFG	Oil Spill Impact Assessment	Salmon Coded Wire Tag Studies/PWS	0.0	0.0	0.0	0.0	1,943.4	0.0	1,943.4	8403
DFG	Oil Spill Impact Assessment	Early Marine Salmon Injury Assessment/PWS	0.0	0.0	0.0	0.0	590.7	0.0	590.7	8404
DFG	Oil Spill Impact Assessment	Assessment of Impacts on Dolly Varden Char in PWS	0.0	0.0	0.0	0.0	437.4	0.0	437.4	8405
DFG	Oil Spill Impact Assessment	PWS Sport Fishery Harvest & Effort Study	0.0	0.0	0.0	0.0	175.9	0.0	175.9	8406

AGENCY	COMPONENT	DESCRIPTION	FEDERAL	GEN FUND	GF/PR	I/A REC	1051	1052	TOTALS	REF#
DFG	Oil Spill Impact Assessment	Assessment of Pink & Chum Salmon Spawning Areas outside PWS	0.0	0.0	0.0	0.0	320.3	0.0	320.3	8407
DFG	Oil Spill Impact Assessment	Pink & Chum Salmon Egg & Pre-Emergent Fry Sampling Outside PWS	0.0	0.0	0.0	0.0	111.4	0.0	111.4	8408
DFG	Oil Spill Impact Assessment	Early Marine Salmon Injury Assessment Kenai Pen/Kodiak Shelikof Strait	0.0	0.0	0.0	0.0	348.5	0.0	348.5	8409
DFG	Oil Spill Impact Assessment	Assessment of Impacts on Dolly Varden Char & Sockeye Salmon/Lower Kenai Pen.	0.0	0.0	0.0	0.0	152.6	0.0	152.6	8410
DFG	Oil Spill Impact Assessment	Assessment of Impacts on PWS Herring	0.0	0.0	0.0	0.0	374.5	0.0	374.5	8411
DFG	Oil Spill Impact Assessment	Assessment of Impacts on Kodiak & Alaska Peninsula Herring	0.0	0.0	0.0	0.0	60.0	0.0	60.0	8412
DFG	Oil Spill Impact Assessment	Assessment of Impacts on Clams in PWS	0.0	0.0	0.0	0.0	86.2	0.0	86.2	8413
DFG	Oil Spill Impact Assessment	Assessment of Impacts on Crabs in PWS	0.0	0.0	0.0	0.0	64.9	0.0	64.9	8414
DFG	Oil Spill Impact Assessment	Assessment of Impacts on Spot Shrimp in PWS	0.0	0.0	0.0	0.0	60.5	0.0	60.5	8415
DFG	Oil Spill Impact Assessment	Assessment of Injury to Oysters in PWS	0.0	0.0	0.0	0.0	25.5	0.0	25.5	8416
DFG	Oil Spill Impact Assessment	Assessment of Impacts on Rockfish in PWS	0.0	0.0	0.0	0.0	45.6	0.0	45.6	8417
DFG	Oil Spill Impact Assessment	Shellfish & Groundfish Trawl Assessment in PWS	0.0	0.0	0.0	0.0	199.3	0.0	199.3	8418
DFG	Oil Spill Impact Assessment	Assessment of Impacts on the Larvae of Shellfish & Groundfish in PWS	0.0	0.0	0.0	0.0	413.4	0.0	413.4	8419
DFG	Oil Spill Impact Assessment	Undersea Observations to Support Benthic Fishery Damage Assessments	0.0	0.0	0.0	0.0	550.1	0.0	550.1	8420
DFG	Oil Spill Impact Assessment	Assessment of Impacts on Clams outside of PWS	0.0	0.0	0.0	0.0	108.8	0.0	108.8	8421
DFG	Oil Spill Impact Assessment	Assessment of Impacts on Crabs outside of PWS	0.0	0.0	0.0	0.0	11.0	0.0	11.0	8422
DFG	Oil Spill Impact Assessment	Assessment of Impacts on Rockfish/Halibut/Lingcod Lower Kenai Pen.	0.0	0.0	0.0	0.0	108.4	0.0	108.4	8423
DFG	Oil Spill Impact Assessment	Shellfish & Groundfish Trawl Assessment outside PWS	0.0	0.0	0.0	0.0	295.8	0.0	295.8	8424
DFG	Oil Spill Impact Assessment	Biological Impacts at Scallop Mariculture Sites in Kodiak	0.0	0.0	0.0	0.0	53.8	0.0	53.8	8425
DFG	Oil Spill Impact Assessment	Assessment of Impacts on Sea Urchins - Kodiak	0.0	0.0	0.0	0.0	45.0	0.0	45.0	8426
DFG	Oil Spill Impact Assessment	Assessment of Injury to Black Tail Deer in PWS	0.0	0.0	0.0	0.0	87.0	0.0	87.0	8427
DFG	Oil Spill Impact Assessment	Assessment of Injury to Black Bears in PWS	0.0	0.0	0.0	0.0	139.7	0.0	139.7	8428
DFG	Oil Spill Impact Assessment	Assessment of Injury to River Otter & Mink in PWS	0.0	0.0	0.0	0.0	287.7	0.0	287.7	8429
DFG	Oil Spill Impact Assessment	Assessment of Injury to Brown Bear Populations on the Alaska Pen.	0.0	0.0	0.0	0.0	162.7	0.0	162.7	8430
DFG	Oil Spill Impact Assessment	Assessment of the Effect of Oil on Carnivores & Small Animals outside PWS	0.0	0.0	0.0	0.0	302.4	0.0	302.4	8431
DFG	Oil Spill Impact Assessment	Assessment of the Effect of Hydrocarbons on Mink Reproduction	0.0	0.0	0.0	0.0	192.2	0.0	192.2	8432
DFG	Oil Spill Impact Assessment	Histopathological Analyses	0.0	0.0	0.0	0.0	318.8	0.0	318.8	8437
DFG	Oil Spill Impact Assessment	Management and Administrative Support Services	0.0	0.0	0.0	0.0	2,011.0	0.0	2,011.0	8438
DFG	Oil Spill Impact Assessment	CERCLA Trust Receipts, GF Offset	5,736.0	0.0	0.0	0.0	-5,736.0	0.0	0.0	8439
DFG	Oil Spill Impact Assessment	Assessment of Impact on Steller Sea Lions	270.0	0.0	0.0	0.0	0.0	0.0	270.0	8441
DFG	Oil Spill Impact Assessment	Assessment of Impact on Harbor Seals	245.0	0.0	0.0	0.0	0.0	0.0	245.0	8442
DFG	Oil Spill Impact Assessment	Assessment of Impact on Peale's Peregrine Falcons	43.5	0.0	0.0	0.0	0.0	0.0	43.5	8443
DFG	Oil Spill Impact Assessment	Assessment of Impact on Glaucous-Winged Gulls	73.0	0.0	0.0	0.0	0.0	0.0	73.0	8444
DFG	Oil Spill Impact Assessment	Assessment of Impact on Sea Ducks	146.0	0.0	0.0	0.0	0.0	0.0	146.0	8445
DFG	Oil Spill Impact Assessment	Assessment of Impact on Passerines & Other Non-Game Birds	59.0	0.0	0.0	0.0	0.0	0.0	59.0	8446
DFG	Oil Spill Impact Assessment	Assessment of Geographic Extent and Persistence of Floating Oil	0.0	0.0	0.0	0.0	231.0	0.0	231.0	8450
DFG	Oil Spill Impact Assessment	Assessment of Injury to Subtidal Marine Sediment Resources	0.0	0.0	0.0	0.0	553.0	0.0	553.0	8451
DFG	Oil Spill Impact Assessment	Assessment of Dissolved and Particulate Hydrocarbons in the Water Column	0.0	0.0	0.0	0.0	253.0	0.0	253.0	8452
DFG	Oil Spill Impact Assessment	Assessment of Injury to Benthic Infaunal Resources	0.0	0.0	0.0	0.0	97.6	0.0	97.6	8453
DFG	Oil Spill Impact Assessment	Assessment of Injury to Air from the Release of Volatile Compounds	0.0	0.0	0.0	0.0	106.5	0.0	106.5	8454

AGENCY	COMPONENT	DESCRIPTION	FEDERAL	GEN FUND	GE/PR	I/A REC	1051	1052	TOTALS	REF#
DFG	Oil Spill Impact Assessment	Mapping of Damage Assessment Data	0.0	0.0	0.0	0.0	488.0	0.0	488.0	8455
DFG	Oil Spill Impact Assessment	Assessment of Safety of Subsistence Foods	0.0	0.0	0.0	0.0	392.3	0.0	392.3	8456
DFG	Oil Spill Impact Assessment	Response Management: Public Information	0.0	0.0	0.0	0.0	27.5	0.0	27.5	8500
DFG	Oil Spill Impact Assessment	Response Management: Sport Fisheries	0.0	0.0	0.0	0.0	87.3	0.0	87.3	8501
DFG	Oil Spill Impact Assessment	Response Management: Wildlife	0.0	0.0	0.0	0.0	212.5	0.0	212.5	8502
DFG	Oil Spill Impact Assessment	Response Management: Commercial Fisheries BQ Planning and Review	0.0	0.0	0.0	0.0	26.3	0.0	26.3	8503
DFG	Oil Spill Impact Assessment	Response Management: Kodiak/Chignik Fisheries	0.0	0.0	0.0	0.0	394.4	0.0	394.4	8504
DFG	Oil Spill Impact Assessment	Response Management: Upper Cook Inlet Fisheries	0.0	0.0	0.0	0.0	56.1	0.0	56.1	8505
DFG	Oil Spill Impact Assessment	Response Management: Lower Cook Inlet Fisheries	0.0	0.0	0.0	0.0	89.0	0.0	89.0	8506
DFG	Oil Spill Impact Assessment	Response Management: Prince William Sound Salmon Fisheries	0.0	0.0	0.0	0.0	197.7	0.0	197.7	8507
			6,572.5	0.0	274.1	3,566.6	8,390.6	0.0	18,803.8	Sum
DPS	Marine Enforcement	Fish and Wildlife Emergency Enforcement	0.0	0.0	0.0	0.0	126.4	0.0	126.4	851
DPS	Marine Enforcement	Exxon Valdez Oil Spill: Two Boats and Gear	0.0	0.0	0.0	0.0	141.7	0.0	141.7	8007
DPS	Detachments	Increased Trooper, F&W, Fire Protection Enforcement	0.0	0.0	0.0	0.0	277.4	0.0	277.4	850
			0.0	0.0	0.0	0.0	545.5	0.0	545.5	Sum
DOT	Highways and Aviation	Exxon Valdez Oil Spill: Roadway Damage Assessment	0.0	0.0	0.0	0.0	100.0	0.0	100.0	8008
			0.0	0.0	0.0	0.0	100.0	0.0	100.0	Sum
DCRA	Training and Development	DCRA - Oil Spill Response Team	0.0	0.0	0.0	0.0	273.5	0.0	273.5	8003
DCRA	Rural Development Grants	Oil Spill Community Assistance Program	0.0	0.0	0.0	0.0	1,160.0	0.0	1,160.0	8001
			0.0	0.0	0.0	0.0	1,433.5	0.0	1,433.5	Sum
UA	UAA/Mining and Petroleum Train	Oil Spill: Safety Training for Oil Spill Workers (RSA from Labor 45-9-0292)	0.0	0.0	0.0	150.0	0.0	0.0	150.0	8903 (Labor - Oil Spill Response)
UA	School of Fisheries and Ocean	Oil Spill: Resource Assessment Preparation	0.0	0.0	0.0	0.0	51.9	0.0	51.9	8501
UA	School of Fisheries and Ocean	Oil Spill: R/V Alpha Helix--1st Cruise--Emergency Response	0.0	0.0	0.0	0.0	256.2	0.0	256.2	8503
UA	School of Fisheries and Ocean	Oil Spill: R/V Alpha Helix--2nd Cruise--Damage Assessment	0.0	0.0	0.0	0.0	239.8	0.0	239.8	8505
UA	School of Fisheries and Ocean	Oil Spill: F&G RSA 45-90-86 Oil Induced Injury to Subtidal Marine Sediment	0.0	0.0	0.0	473.1	0.0	0.0	473.1	8961 (CERCLA-F&G)
UA	School of Fisheries and Ocean	Oil Spill: F&G RSA 45-90-88 Distribution of Hydrocarbons in Water Column	0.0	0.0	0.0	13.1	0.0	0.0	13.1	8962
UA	School of Fisheries and Ocean	Oil Spill: F&G RSA 45-90-0081 Injury to Deep Water Benthic Infaunal Resources	0.0	0.0	0.0	117.1	0.0	0.0	117.1	8963
UA	School of Fisheries and Ocean	Oil Spill: F&G RSA 45-90-87 Early Marine Salmon Studies	0.0	0.0	0.0	169.6	0.0	0.0	169.6	8964
UA	School of Fisheries and Ocean	Oil Spill: F&G RSA 45-90-85 Impact on Larvae Shellfish/Groundfish in PWS	0.0	0.0	0.0	458.4	0.0	0.0	458.4	8965
UA	School of Fisheries and Ocean	Oil Spill: DEC RSA 45-0-0227--Microbiology for CERCLA Air/Water Study	0.0	0.0	0.0	47.6	0.0	0.0	47.6	8967
UA	Fairbanks Organized Research	Oil Spill: IAB/F&G RSA 45-90-0167 Influence of Oil on Reproduction of Mink	0.0	0.0	0.0	230.6	0.0	0.0	230.6	8123
UA	Fairbanks Organized Research	Oil Spill: IAB/F&G RSA 45-90-0168 Oil Contamination of River Otter & Mink	0.0	0.0	0.0	43.2	0.0	0.0	43.2	8124

AGENCY	COMPONENT	DESCRIPTION	FEDERAL	GEN FUND	GF/PR	I/A REC	1051	1052	TOTALS	REP#
UA	Fairbanks Organized Research	Oil Spill: F&G RSA 45-01-01 Geo Inst; Extent & Persistence of Floating Oil	0.0	0.0	0.0	124.2	0.0	0.0	124.2	8131 (CERCLA-F&G)
			0.0	0.0	0.0	1,826.9	547.9	0.0	2,374.8	Sum
			6,572.5	1,415.0	1,074.1	6,071.8	22,606.7	4,255.9	41,996.0	Sum


MEMORANDUM

State of Alaska

Office of the Governor
Division of Audit and Management Services
465-3568

February 6, 1990

TO: Garrey Peska, COS
Alison Elgee, Director of
Budget Review

FROM:  John L. Lucas, Director

SUBJECT: Oil Spill Staffing

In recent weeks there has been a great deal of confusion over the number of state personnel currently employed and funded through various oil spill funding. My office was asked to review and report on both current and the proposed staffing necessary to meet each agency's response requirements. The information presented has been organized by department and compared to the peak staffing that existed at the height of agency response to the oil spill.

One needs to note that the peak staffing indicates the total staff assigned to oil spill response at a given time. This number is not compatible with the number shown for existing staffing or proposed staffing through June 30. For example, a large department such as DEC indicates 170 new hires at peak staff but they actually hired over 500 individuals for different jobs during the peak clean-up period. It is important to note in a case such as DEC the proposed request for staff is to provide flexibility to hire and terminate various job functions as conditions require and it is not anticipated that the department will have even close to all the positions occupied even during peak clean-up activities.

For proposed staffing through June 30, 1990, I have attempted to separate the source of funding between CH 87 and other RSA sources.

Please let me know if this is helpful or if there is additional information I can provide.

Attachments

Oil Spill
Current Staffing
February 5, 1990

AGENCY (CH 87)	PFT	PPT / SEAS	Temp	Total
Office of the Governor	8	0	0	8
Department of Administration	0	0	1	1
Department of Commerce and Economic Development	0	0	0	0
Department of Community and Regional Affairs	5	0	0	5
Department of Fish and Game	42	23	13	78
Department of Health and Social Services	1	0	0	1
Department of Labor	0	0	1	1
Department of Law	14	0	1	15
Department of Military and Veterans Affairs	0	0	0	0
Department of Natural Resources	6	1	1	8
Department of Public Safety	0	0	1	1
Department of Transportation and Public Facilities	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total Current Staff (CH 87)	<u>76</u>	<u>24</u>	<u>18</u>	<u>118</u>
DEC RESPONSE FUND				
Department of Environmental Conservation	6	0	104	110
RSA FUNDED STAFF				
Office of the Governor	0	0	3	3
Department of Administration	0	0	3	3
Department of Fish and Game	4	6	14	24
Department of Labor	0	0	3	3
Department of Natural Resources	<u>11</u>	<u>14</u>	<u>1</u>	<u>33</u>
Total Other Staff	<u>21</u>	<u>20</u>	<u>128</u>	<u>176</u>
TOTAL POSITIONS	<u>97</u>	<u>44</u>	<u>146</u>	<u>294</u>

**Oil Spill
Proposed Staffing
Through June 30, 1990**

Proposed Staffing (CH. 87)	PFT	PPT / SEAS	Temp	Total
Office of the Governor	8	0	0	8
Department of Administration	0	0	1	1
Department of Commerce and Economic Development	0	4	0	4
Department of Community and Regional Affairs	2	0	0	2
Department of Fish and Game	80	74	134	288
Department of Health and Social Services	1	0	0	1
Department of Labor	0	0	10	10
Department of Law	18	0	1	19
Department of Military and Veterans Affairs	0	0	0	0
Department of Natural Resources	6	1	1	8
Department of Public Safety	0	2	0	2
Department of Transportation and Public Facilities	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total Ch. 87	<u>115</u>	<u>81</u>	<u>147</u>	<u>343</u>
DEC RESPONSE FUND				
Department of Environmental Conservation	5	0	213	218
RSA FUNDED STAFF				
Office of the Governor	0	0	3	3
Department of Administration	0	0	3	3
Department of Fish and Game	8	14	12	34
Department of Natural Resources	<u>11</u>	<u>13</u>	<u>0</u>	<u>24</u>
Total Other Staff	<u>24</u>	<u>27</u>	<u>231</u>	<u>282</u>
TOTAL POSITIONS	<u>139</u>	<u>108</u>	<u>378</u>	<u>625</u>

Office of the Governor

Peak Staffing	Existing	New	Total
	3	12	15

The Oil Spill Coordinating Office (OSCO) was established to take over the responsibilities then being carried by Office of the Governor and Alaska Division of Emergency Services. Besides Juneau field offices were established to provide a single point of contact for community groups and individuals.

Current Staffing	PFT	PPT / SEAS	Temp	Total
	8	0	3	11

Current staff exist in Juneau and Anchorage to coordinate oil spill response efforts, ensure timely reimbursements of billings to Exxon, assist law in litigation efforts, and to respond to information request. An additional three temporaries are funded through an RSA with DEC for media services.

Proposed Staffing (to 6/30/90)	PFT	PPT / SEAS	Temp	Total
	8	0	3	11
Oil Spill Coordinators Office	8	0	0	8
Delete Valdez position and consolidate operations in Juneau office. Add an accountant position in Juneau to assist in billing process.				
Media Services (RSA-DEC)	0	0	3	3
Video project to assist in media response to spill.				

Department of Administration

Peak Staffing	Existing	New	Total
	46	9	55

The department's major response to the oil spill was to support services to other state agencies. Risk Management, General Services and Supply, Finance and Telecommunications sent people to Valdez to assist in purchasing, insurance needs, tracking the expenditures of state agencies, and in setting up telecommunication services throughout the area.

Current Staffing	PFT	PPT / SEAS	Temp	Total
Public Defender Office (Gov)	0	0	4	4
Fund Attorney II in the Public Defender Agency.	0	0	1	1
Telecommunications (RSA-DEC)	0	0	3	3
Two Telecommunications Technicians and an Accounting Tech.				

Proposed Staffing (to 6/30/90)	PFT	PPT / SEAS	Temp	Total
Public Defender Office (Gov)	0	0	4	4
Fund Attorney II in the Public Defender Agency.	0	0	1	1
Telecommunications (RSA-DEC)	0	0	3	3
Two Telecommunications Technicians and an Accounting Tech to maintain network in Prince William Sound for Coast Guard, Public Safety, Fish and Game, and other agencies.				

Department of Commerce and Economic Development

Peak Staffing	Existing	New	Total
	77	3	80

The department had no explicit responsibilities in the oil spill. The department needed to respond to the pressing problem of the potential devastation of the tourism and fishing industries, provide emergency regulations for a pilot drop off point for Prince William Sound, and working with local communities in assessing their options for assistance.

The Alaska Seafood Marketing Council (ASMI) mounted a campaign aimed at assuring seafood buyers of the quality of the product. Three additional staff were hired to assist in this process.

Current Staffing	PFT	PPT / SEAS	Temp	Total
	0	0	0	0

No current staffing authorized or funded.

Proposed Staffing (to 6/30/90)	PFT	PPT / SEAS	Temp	Total
	0	4	0	4

Fund existing seasonal staff to operate the Valdez weigh station from April 1 through June 30, 1990 on a 24 hour basis.

Department of Community and Regional Affairs

Peak Staffing	Existing	New	Total
	9	7	16

The principle responsibility of the department was to assist local governments in responding to the spill. Numerous local crisis and problems related to human and community impacts were dealt with by local governments.

In addition, staff assisted local communities and the state, federal and Exxon staff to meet with and address local community concerns. In addition the department was to plan and administer the special grant program for oil spill impacted communities.

Current Staffing	PFT	PPT / SEAS	Temp	Total
	5	0	0	5

Staff consists of Local Government Specialists to assist local governments within the oil spill area and oversee the socio-economic study funded by a grant from the department.

Proposed Staffing (to 6/30/90)	PFT	PPT / SEAS	Temp	Total
	2	0	0	2

Remaining staff will continue to assist local governments in identifying problems, develop solution options, and pursuing funding and solutions from state and federal agencies and Exxon. In addition staff will oversee the socio-economic study funded by a grant from the department.

Department of Environmental Conservation

Peak Staffing	Existing	New	Total
	7	170	177

DEC is the lead agency for response as detailed in AS 46.03, 46.04, 46.08 and 46.09, as well as 18 AAC 75. Within hours, DEC staff was on board the Exxon Valdez. A command post was established in Valdez and the Division of Emergency Services was asked to assist in establishing the disaster center in Valdez.

By day two all department decision staff were in Valdez and decisions were being made about who was control the response to this spill. To the end DEC establish a response of its own using local fisherman and other local resources to recover as much oil as possible.

After the initial response was under way four primary goals were established: Monitor Exxon's clean-up activities; document the adequacy of the clean-up; assess the impact of the spill and clean-up on the environment; monitor the movement of oil to evaluate the need for emergency response to protect sensitive resources.

Current Staffing	PFT	PPT / SEAS	Temp	Total
	6	0	104	110

As of January 30, 1990, the department had a total of 110 staff working on oil spill response. There were 93 employees working in Valdez, Seward, Homer, Kodiak and Anchorage. An additional 17 employees were in Juneau.

Proposed Staffing (to 6/30/90)	PFT	PPT / SEAS	Temp	Total
	5	0	213	218

The department expects the staff outside of Juneau to continue to decrease to about 75 employees as relocation to Anchorage continues. Increased staffing will begin in late March as conditions warrant. The department does not expect to employ all the positions at any one period of time but requires the flexibility to adjust to any changing conditions.

Department of Fish and Game

Peak Staffing	Existing	New	Total
	38	284	322

ADF&G has the responsibility for the protection and management of fish, game and aquatic plant resources. The response involved every agency in the department coordinating from the Commissioner's office. Offices were established in Valdez, Homer, Kodiak and Cordova.

Major objectives were to establish baseline data for future damage assessments, protect existing hatcheries and existing wild stocks, assess the damage to the subsistence user and to document the loss of bird, animals, and fish as a result of the spill.

In addition, the Commissioner was named as the state's natural resources trustee and to work with the federal trustees under CERCLA, the Clean Water Act and other state and federal laws.

Current Staffing	PFT	PPT / SEAS	Temp	Total
	46	29	27	102
Assessments/Management (Gov)	42	23	13	78
Response/cleanup (RSA-DEC)	4	6	14	24

Proposed Staffing (to 6/30/90)	PFT	PPT / SEAS	Temp	Total
	88	88	146	322
Assessments related staff (Gov)	72	67	119	258
Management related staff (Gov)	8	7	15	30
Response/cleanup (RSA-DEC)	8	14	12	34

Department of Health and Social Services

Peak Staffing	Existing	New	Total
	77	3	80

The department has no explicit responsibilities under oil spill contingency plans. They do have some duties under the state's Emergency plan. These include public health response, emergency welfare services and crisis counseling for affected individuals.

Emergency Medical Services staff were sent to Valdez to assist in the response effort and to coordinate the departments response. When the Department of Labor declared the clean-up a hazardous waste operation, public health officials assumed the responsibility to review the human health impacts on workers during the clean-up process.

In addition, more staff was allocated for local mental health centers to assist in providing crisis counseling to all persons affected by the spill and the resulting crowded and overburdened local resources.

Current Staffing	PFT	PPT / SEAS	Temp	Total
	1	0	0	1

An existing positions from EMS has been reassigned to work as DHSS oil spill coordinator.

Proposed Staffing (to 6/30/90)	PFT	PPT / SEAS	Temp	Total
	1	0	0	1

Current Staffing is proposed to continue through June 30. The position will work out of Valdez and Kodiak to initiate and coordinate DHSS services that are required in the affected areas.

Department of Labor

Peak Staffing	Existing	New	Total
	157	13	170

The department's immediate substantive response focused on the Division of Labor Standards & Safety and Employment Security Division. The immediate challenge centered on job service functions in recruiting workers.. In addition staff coordinated with other agencies to assure that public and worker safety were being protected. The department had two major goals: maximize the number of Alaskan's working; and ensure that employees were protected from occupational hazards on the beaches.

Current Staffing	PFT	PPT / SEAS	Temp	Total
	0	0	4	4
Special Assistant for oil spill activities in Juneau (Gov)	0	0	1	1
Occupational Safety (RSA-DEC) Three Occupation Safety staff in Anchorage	0	0	3	3

Proposed Staffing (to 6/30/90)	PFT	PPT / SEAS	Temp	Total
	0	0	10	10
Special Assistant for oil spill activities in Juneau (Gov)	0	0	1	1
Job Service (Gov) Proposed staff funding provides for five employment security specialists to meet increased workload demands at job service offices in Valdez (2), Cordova (1), Kodiak (1), and Kenai (1) from April 15 through June 30.	0	0	5	5
Occupational Safety (Gov) Four Occupational Safety officers and one Clerk Typist to work out of Anchorage from April 15 through June 30. These are currently funded from an RSA with DEC but will switch to CH 87 funding in April	0	0	4	4

Department of Law

Peak Staffing	Existing	New	Total
	0	12	12

The immediate response of the department was to respond to state agencies request for legal assistance. In addition, attorneys were assisting state troopers in their criminal investigations.

Additionally, the department was assisting in the preparation for the National Transportation Safety Board hearings.

The department also began responding to court case filed against the state and to researching applicable laws for the state own court suits.

Current Staffing	PFT	PPT / SEAS	Temp	Total
	14	0	1	15

Current staffing consists of 10 PFT, 1 Temp in the Civil Section and 4 PFT in the Criminal Section.

Proposed Staffing (to 6/30/90)	PFT	PPT / SEAS	Temp	Total
	18	0	1	19

Proposed staffing is to fund 14 PFT, 1 Temp in the Civil Section and 4 PFT in the Criminal Section.