

LEGISLATIVE FINANCE - HOUSE / SENATE FINANCE COMM. FILES 8879

HB 154 cont.

474

45

report on the activities related to the Exxon Valdez oil spill.

* Sec. 61. (a) The sum of \$750,000 is appropriated from the general fund to the fisheries enhancement revolving loan fund (AS 16.10.505) to provide emergency loans to private nonprofit hatcheries in Prince William Sound for expenses arising from the Exxon Valdez oil spill.

(b) The appropriation made by this section is for capitalization of a loan fund and does not lapse under AS 37.25.010."

Renumber the following bill section accordingly.

Adjust funding information accordingly.

6-1348A
Cook
4/26/89

Funding Information
General Fund \$40,750,000
Other Funds -0-
\$40,750,000

1 IN THE HOUSE

BY PROWN

2 HOUSE BILL NO.

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 SIXTEENTH LEGISLATURE - FIRST SESSION

5 A BILL

6 For an Act entitled: "An Act making special appropriations relating to the
7 Exxon Valdez oil spill; and providing for an effective
8 date."

9 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

10 * Section 1. (a) The sum of \$36,500,000 is appropriated from the
11 genera' fund to the Office of the Governor for expenditures by state
12 agencies that are necessary and appropriate, and that, in the best judgment
13 of the attorney general, are reimbursable from third parties as Exxon
14 Valdez oil spill related expenses for

15 (1) social, economic, and environmental assessments of the oil
16 spill as set out in 43 CFR 11;

17 (2) other social, economic, and environmental assessments; and

18 (3) mitigation of the effects of the oil spill.

19 (b) The expenditure of funds for the purposes set out in (a)(2) and
20 (3) of this section is conditioned upon the

21 (1) submission to the Legislative Budget and Audit Committee by
22 the governor of a report setting out a procedure to ensure that all expenditures
23 under (a)(2) and (3) of this section are necessary and appropriate
24 and, in the best judgment of the attorney general, are reimbursable from
25 third parties as Exxon Valdez oil spill related expenditures; and

26 (2) approval of those procedures by the committee.

27 (c) The appropriation made by this section shall be allocated between
28 the fiscal years ending June 30, 1989, and June 30, 1990.

29 (d) The unexpended and unobligated portion of the appropriation made

1 by this section lapses February 15, 1990.

2 * Sec. 2. (a) The sum of \$3,500,000 is appropriated to the Department
3 of Law for litigation costs associated with the Exxon Valdez oil spill.

4 (b) The unexpended and unobligated portion of the appropriation made
5 by this section lapses February 15, 1990.

6 * Sec. 3. It is the intent of the legislature that funds appropriated
7 under secs. 1 and 2 of this Act will not be used to develop long-term
8 employees, and that all expenditures will be submitted to the Legislative
9 Budget and Audit Committee for review. The departments expending funds
10 under these sections shall ensure that positions needed to supervise the
11 contractual services or perform necessary in-house tasks will be deleted
12 upon completion of the project for which the position is needed. The
13 departments expending funds under these sections for contractual or per-
14 sonal services shall ensure that Alaska residents are hired to perform the
15 services to the maximum extent possible. It is also the intent of the
16 legislature that funds appropriated for the Exxon Valdez oil spill related
17 activities that are not expended or encumbered shall be carried forward to
18 the following fiscal year; however, as soon as the activities are completed
19 the remaining funds lapse back to the general fund. The governor shall
20 report on compliance with this intent by the first day of the Second Ses-
21 sion of the Sixteenth Alaska State Legislature in conjunction with a status
22 report on the activities related to the Exxon Valdez oil spill.

23 * Sec. 4. (a) The sum of \$750,000 is appropriated from the general
24 fund to the fisheries enhancement revolving loan fund (AS 16.10.505) to
25 provide emergency loans to private nonprofit hatcheries in Prince William
26 Sound for expenses arising from the Exxon Valdez oil spill.

27 (b) The appropriation made by this section is for capitalization of a
28 loan fund and does not lapse under AS 37.25.010.

29 * Sec. 5. This Act takes effect immediately under AS 01.10.070(c).

#0-3

General Fund	\$3,282,500
Federal Funds	<u>1,510,900</u>
TOTAL	\$4,793,400

4/19/89

AMENDMENT

HB 154/PRINCE WILLIAM SOUND OIL SPILL

by BROWN

* Sec . ____ . The sum of \$ 92,100 is appropriated from the general fund to the Department of Labor for costs incurred as a result of the Prince William Sound oil spill disaster for the fiscal year ending June 30, 1989, and is allocated as follows:

Employment Services	49,000
Occupational Safety and Health	39,100
Commissioner's Office	4,000

* Sec . ____ . The sum of \$ 557,900 is appropriated from the general fund to the Department of Commerce and Economic Development for costs incurred as a result of the Prince William Sound oil spill disaster for the fiscal year ending June 30, 1989, and is allocated as follows:

Measurement Standards	47,500
Insurance	20,000
Tourism Operations	490,400

* Sec . ____ . The sum of \$ 279,700 is appropriated from the general fund to the Department of Natural Resources for costs incurred as a result of the Prince William Sound oil spill disaster for the fiscal year ending June 30, 1989, and is allocated as follows:

Land and Water Management	73,800
Parks Management	205,900

* Sec. ____ . The sum of \$ 3,546,500 is appropriated from the following sources to the Department of Fish and Game for costs incurred as a result of the Prince William Sound oil spill disaster for the fiscal year ending June 30, 1989, and is allocated as follows:

	<u>General Fund</u>	<u>Federal Funds</u>
Commercial Fisheries	623,500	415,700
Sport Fisheries	104,400	156,700
FRED	316,800	211,200
Wildlife Conservation	380,000	253,400
Subsistence	52,200	34,800
Habitat	227,600	151,800
Commissioner	431,100	287,300

* Sec. ____ . The sum of \$ 217,200 is appropriated from the general fund to the Department of Public Safety for costs incurred as a result of the Prince William Sound oil spill disaster for the fiscal year ending June 30, 1989, and is allocated as follows:

Fish and Wildlife Protection	69,500
Fire Prevention	3,500
Alaska State Troopers	144,200

Alaska State Legislature

Oil Spill



House of Representatives

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COMMITTEES
—
CHAIRMAN
HOUSE TRANSPORTATION
—
MEMBER
COMMUNITY AND
REGIONAL AFFAIRS
LEGISLATIVE COUNCIL
TRANSPORTATION
BUDGET SUBCOMMITTEE

MEMORANDUM

TO : HOUSE FINANCE COMMITTEE MEMBERS
FROM : REP. BETTE CATO *BC*
DATE : APRIL 28, 1989
RE : KCHU - VALDEZ AND APRN SUPPLEMENTAL -- BY ULMER

I WOULD LIKE TO URGE MEMBERS TO CONSIDER AND APPROVE THIS SUPPLEMENTAL REQUEST FOR FUNDING FOR THE RADIO STATIONS.

IN PARTICULAR, KCHU RADIO STATION IN VALDEZ DESPERATELY NEEDS THESE FUNDS. THE STATION SUFFERED VENTILATION AND OTHER EQUIPMENT DAMAGES IN THE WINTER AND HAS HAD INCREDIBLY HEAVY DEMANDS FOR COVERAGE DUE TO THE OIL SPILL. I'M TOLD THAT THE STATION HAS HAD TO JURY RIG SOME OF ITS EQUIPMENT TO STAY "ON THE AIR" AND TODAY HAS AUTO JUMPER CABLES CONNECTING THE TRANSMITTER TO THE TOWER.

I HAVE HAD MANY LETTERS FROM CONSTITUENTS SUPPORTING THE STATION. THESE MONIES ARE LEGITIMATE EXPENSES FOR THE STATE AS THE PUBLIC NEEDS AND DEMANDS TO BE KEPT INFORMED THROUGH THE PUBLIC RADIO SYSTEM, THE EFFORTS AND STATUS OF THE OIL SPILL CLEAN-UP AND THIS SUPPLEMENTAL WILL PAY FOR COVERAGE TO DATE AND ASSURE CONTINUED COVERAGE.

THANK YOU FOR YOUR CONSIDERATION.

KTOO-FM & TV
MEMORANDA

To: Fran Ulmer

From: Peter Frid
General Manager *PF*

Date: April 28, 1989

Subject: Costs associated with Valdez Oil Spill

Why the expenses are not part of a station's standard operating budget:

- o The spill is one of the biggest, if not the biggest story of 1989. It has generated more news coverage in newspapers, radio and television for a longer period of time than most national and international stories.
- o The demands to handle the variety of coverage; local, statewide, national and international is of such a magnitude that any station would not have the necessary equipment and staff resources to handle the on going coverage.
- o No station budgets or can afford to cover a story this large. There are no news or public affairs financial pools we can tap in either radio or television.
- o The location of the spill is in an area where the local public radio station was ill equipped and under financed to handle a story this large. Due to the cost of coverage, KCHU has expended almost all its operating funds and will be hard pressed to meet its on going expenses for the remainder of the fiscal year.

Stations in response to the need to assist KCHU and to cover the story from all angles committed the resources (sending staff to Valdez, hiring or paying staff additional hours, contracting for necessary facilities to provide feeds, ect.) knowing the funds were not available but recognizing the public's right to know.

- o The cost of delivering television coverage is more expensive due to the large amount of equipment and personnel required to handle a story of this size.

If we had not responded, Alaskans would not have been adequately informed as the story has developed.

Alaska Department of Fish and Game - University of Alaska - Oil Spill Impact Assessment

FY89 PROJECTS		UA	F&G	Total	Fed
1	Anadromous Fish Habitat Assessment	0.0	142.9	142.9	
2	Assessment of Intertidal Spawning Areas Directly Affected	0.0	81.0	81.0	
3	Black and Brown Bear Impact Assessment	*	88.9	88.9	USFS
4	Clean-up Assessment and Inspection Program	0.0	145.1	145.1	
5	Coho and Chinook Salmon Tagging Study	0.0	38.0	38.0	
6	Colonial and Cliff Nesting Birds and Shore Bird Impact	0.0	10.6	10.6	
7	Dungeness Crab Sampling	0.0	46.2	46.2	NMFS
8	Early Marine Salmon Studies	310.0	303.0	613.0	NMFS
9	Ecological Effects on Marine Mammals	0.0	20.0	20.0	
10	Ecosystem Analysis and Synthesis	150.0	0.0	150.0	
11	Harbor Seal Impact Assessment	0.0	123.0	123.0	
12	Harring Spawn Deposition and Egg Survival Study	0.0	217.0	217.0	
13	Harvest Inspection	30.0	93.0	123.0	
14	Histopathological Examinations of Finfish and Shellfish	0.0	105.0	105.0	
15	Impact on Anadromous Cutthroat Trout and Dolly Varden	0.0	164.0	164.0	
16	Impact on Black-tailed Deer and Deer Habitat	*	81.5	81.5	USFS
17	Impact on River Otter and Mink	*	31.6	31.6	USFS
18	Impact on Steller Sea Lions	0.0	121.3	121.3	
19	Impact on Subsistence Use	0.0	87.0	87.0	
20	Impacts on Deep Soft Bottom Communities	60.0	0.0	60.0	
21	Impacts on Intertidal Communities	30.0	0.0	30.0	
22	Information Coordination and Research Support (Library)	0.0	7.3	7.3	
23	Juvenile Pink and Chum Salmon Tagging Study	0.0	228.5	228.5	
24	Juvenile Salmon in Situ Bioassay	0.0	120.0	120.0	
25	Management, Administrative and Technical Support	0.0	718.6	718.6	
26	Microbial Hydrocarbon Consumption Studies	25.0	0.0	25.0	
27	Multispecies Trawl Survey	87.5	207.8	295.3	
28	Oil and Biological Transport Studies	50.0	0.0	50.0	
29	Oil Levels and Persistence on Critical Habitats	0.0	83.6	83.6	
30	Pink and Chum Salmon Pre-emergent Fry Sampling	0.0	55.5	55.5	
31	Program Integration, Coordination and Vessel Support	373.2	0.0	373.2	NMFS
32	PWS Recreational Fishery Harvest and Effort Study	0.0	15.7	15.7	
33	Raptor, Passerine, and Scavenging Bird Impact Assessment	0.0	69.6	69.6	
34	Satellite Remote Sensing Data Acquisition and Analysis	62.0	0.0	62.0	
35	Sockeye Salmon Tagging and Smolt Studies	0.0	138.7	138.7	
36	Spot Shrimp Pot Survey	0.0	14.5	14.5	
37	Waterfowl and Sea Duck Impact Assessment	0.0	55.7	55.7	
38	Wildlife Assessment Technical and Administrative Support	0.0	45.5	45.5	
39	Trophic Level Responses in Rocky Intertidal Areas and Estuaries	273.6	*	273.6	
40	Physiological Assessment of Contaminated Animals	103.4	*	103.4	
FY89 PROJECTS TOTAL		1,554.7	3,660.1	5,214.8	

* Agency will be involved in joint project

Fed: 1,500.0
GF: 3,714.8

- #1. Anadromous Fish Habitat Assessment
ADF&G: \$142.9
Purpose: to identify and assess uncataloged anadromous fish stocks and intertidal and estuarine anadromous fish habitat directly affected by the oil spill.
- #2. Assessment of Intertidal Anadromous Spawning Areas Directly Affected by Oil Contamination
ADF&G: \$ 81.0
Purpose: to visually inspect all known intertidal salmon spawning areas in that portion of Prince William Sound directly affected by oil contamination to determine the physical extent of fouling; to visually inspect near shore rearing areas near streams to document oil contamination; to determine short-term (one month) changes in chemical composition of intertidal waters and sediment within known intertidal salmon spawning areas directly affected by oil; to document utilization of affected intertidal spawning areas by pink and chum salmon; to determine the historical utilization of intertidal spawning areas in western Prince William Sound; to produce sound-wide photographic documentation and maps for future reference.
- #3. Black and Brown Bear Impact Assessment
ADF&G: \$ 88.9
Purpose: to determine if ingestion of oil causes direct mortality or sublethal physiological abnormalities. Meat from black bears that have ingested oil will be tested to see if it is fit for human consumption.
- #4. Clean-up Assessment and Inspection Program
ADF&G \$ 145.1
This project provides personnel to work with Exxon in identifying areas needing cleanup, monitoring cleanup activities, and inspecting areas after cleanup for effectiveness of cleanup activities.
- #5. Coho and Chinook Salmon Tagging Study
ADF&G: \$ 38.0
Purpose: to estimate the survival from smolt to adult of coho salmon released from both Esther Island and Solomon Gulch (VFDA) hatcheries; to estimate the survival from smolt to adult of chinook salmon released from Esther Island Hatchery. Without this stock separation, estimation of long-term economic loss from oil contamination would be impossible.
- #6. Colonial and Cliff Nesting Birds and Shore Bird Impact
ADF&G: \$ 10.6
PWS has 87 seabird colonies that include the largest glaucous-winged gull colony in the world and numerous large kittiwake colonies. Cooperatively with US Fish and Wildlife, this project will determine mortality and reproduction effects.
- #7. Dungeness Crab Sampling
ADF&G: \$ 46.2
[National Marine Fisheries Service \$130.0]
Purpose: to determine if Dungeness crab populations residing in Prince William Sound were contaminated with crude oil by-products; to determine impacts of oil on fecundity and egg development. This relatively small pilot project will allow staff to determine if an expanded Dungeness crab sampling program will be needed in future years to fully assess oil spill impacts on these potentially vulnerable crab stocks.

- #8. Early Marine Salmon Studies
 University of Alaska: \$310.0
 ADF&G: \$303.0
 [National Marine Fisheries: \$140.0]
 Purpose: to determine the effects of oil contamination on juvenile salmon residing in and migrating through critical early marine-life habitat; to evaluate water quality, plankton production, and benthos at five to seven sites; to evaluate the growth, feeding habits, and migration of the juvenile salmon at these sites; to conduct hydrocarbon tissue assays on CWT'd juvenile salmon collected from near shore and estuarine waters in oiled and non-oiled areas.
- #9. Ecological Effects on Marine Mammals
 ADF&G: \$ 20.0
 This project will assess the overall ecological impact on all species by synthesizing data from all marine mammal projects and fish resources.
- #10. Ecosystem Analysis and Synthesis
 University of Alaska: \$150.0
 Purpose: to analyze, synthesize and integrate environmental and biological data from an ecosystem perspective and to determine the recovery rates and processes. This component is necessary to integrate the results of the other studies to continually develop and revise hypotheses to guide the field sampling program. It will be done in concert with other investigators.
- #11. Harbor Seal Impact Assessment
 ADF&G: \$123.0
 Purpose: to measure mortality of harbor seals and determine if oil causes premature births or high pup mortality as well as how long oil persists on haulout areas and on seal fur. Meat will also be tested for contamination and food quality.
- #12. Herring Spawn Disposition and Egg Survival Study
 AFF&G: \$217.0
 Purpose: The oil spill was coincidental with the annual migration of mature herring to near-shore spawning areas. Without stock assessment through these surveys, and without some estimate of the fraction of available spawning habitat compromised by oil, no assessment of long-term economic loss from this resource is possible.
- #13. Harvest Inspection
 University of Alaska: \$ 30.0
 ADF&G: \$ 93.0
 Purpose: to determine the extent of the harvest that is compromised with hydrocarbons. Without this study, no estimate of long-term economic loss from unpalatable seafood caused by the spill is possible.
- #14. Histopathological Examinations of Finfish and Shellfish
 ADF&G: \$105.0
 Purpose: to assess the physiological health of the finfish and shellfish populations in the Prince William Sound. Many, if not all, finfish and shellfish populations in the Sound will be exposed to crude oil and its component compounds. As part of the overall effort to detect and assess the impact on these animals from this exposure, specimens of the various species groups sampled in the field will be sent to laboratories for screening.

- #15. Impact on Anadromous Cutthroat Trout and Dolly Varden
ADF&G: \$164.0
Purpose: to compare two oil affected areas and two unaffected areas containing cutthroat trout and Dolly Varden in order to estimate abundance and composition of adult and juvenile populations during the spring out-migration in 1989 so as to compare the long term survival and growth of cutthroat trout and Dolly Varden in the four areas. Without this comparison, no estimates of economic and aesthetic loss from these fisheries can be estimated.
- #16. Impact on Black-tailed Deer and Deer Habitat
ADF&G: \$ 81.5
The 15,000 to 20,000 Sitka black-tailed deer use the intertidal areas extensively during late winter and early spring. This project will assess direct mortality of deer, changes in reproduction, changes in distribution, and determine if the meat is fit for human consumption if deer ingest sublethal amounts of crude oil.
- #17. Impact on River Otter and Mink
ADF&G: \$ 31.6
Both species rely on marine foods and both are closely associated with the intertidal zone where oil contamination has caused direct mortality and impact on food supply. This project will determine the extent of mortality and long-term effects of reduced or contaminated food.
- #18. Impact on Stellar Sea Lions
ADF&G: \$121.3
This project will assess direct mortality, determine if reproduction has been affected, and assess changes in population size. Tissue will be tested for hydrocarbon contamination.
- #19. Impact on Subsistence Use
ADF&G: \$ 87.0
Many communities along Prince William Sound depend on Sitka black-tailed deer, bear, marine mammals and sea ducks as a major food source. This project will assess the immediate impact of current mortalities and future changes in productivity and patterns.
- #20. Impacts on Deep Soft Bottom Communities
University of Alaska: \$ 60.0
Purpose: to examine the bottom animal community under the oil plume waters to assess abundance, distribution and composition of species and to measure the accumulation of hydrocarbon in sediments under the plume. This project will determine the impact of hydrocarbons on the bottom community and how it affects the biology of important organisms.
- #21. Impacts on Intertidal Communities
University of Alaska: \$ 30.0
Purpose: to determine the impact on the biology, recruitment and survivorship of intertidal mussels, barnacles, and other organisms important to fisheries food webs.
- #22. Information Coordination and Research Support (Library)
ADF&G: \$ 7.3
Purpose: storage, compilation, synthesis and application of the extensive technical information which will be produced during this project's life.

- #23. Juvenile Pink and Chum Salmon Tagging Study
 ADF&G: \$228.5
 Purpose: to (1) Estimate survival from outmigrant to adult from three impacted and two unaffected pink salmon spawning streams to determine the marine survival and production from these systems; (2) Estimate the survival from outmigrant to adult from pink salmon produced at four hatcheries in Prince William Sound; (3) Estimate survival from outmigrant to adult for Esther Island Hatchery chum salmon production.
- #24. Juvenile Salmon in Situ Bioassay
 ADF&G: \$120.0
 Purpose: In Situ Bioassay, monitor the changes in tissue hydrocarbon content and histology in pink, chum, and sockeye salmon reared in saltwater.
- #25. Management, Administrative and Technical Support
 ADF&G: \$718.6
 ADF&G will require a Cordova based administrative assistant and clerk-typist. Program continuity and coordinative support services will be provided by existing staff. Detailed technical support services will be provided by fishery biologist IV, biometrician II, and publication technician positions. Additional bunkhouse facilities will be provided in Cordova and Valdez. Contingency funding is provided (\$250,000) for additional resource assessments which will be needed.
- #26. Microbial Hydrocarbon Consumption Studies
 University of Alaska: \$ 25.0
 Purpose: to measure the rates of degradation of hydrocarbons in the water column by bacteria. This component will concentrate its efforts on the rate of hydrocarbon consumption by microbes. This study will measure concentrations of petroleum hydrocarbons in water and will determine the degradation rate constants of petroleum hydrocarbons in tracer experiments. This component will provide information about the rate at which petroleum is broken down in marine waters of Prince William Sound by natural populations of bacteria.
- #27. Multispecies Trawl Survey
 University of Alaska: \$ 87.5
 ADF&G: \$207.8
 Purpose: to (1) estimate absolute abundance of Tanner crab, sidestripe shrimp, and primary groundfish species in PWS; (2) estimate short- and long-term impacts of oil on absolute abundance of shellfish and ground fish stocks; (3) determine impacts of oil contamination on Tanner crab molting timing, egg development, and other parameters; (4) determine the impacts of prey contamination; and (5) determine the level of contamination of commercially-important fish and shellfish species.
- #28. Oil and Biological Transport Studies
 University of Alaska: \$ 50.0
 Purpose: to (1) Determine the circulation patterns within PWS and the associated movement of oil; (2) Measure the movement of water out of PWS, and therefore the rate at which spilled oil moves into and out of Prince William Sound; (3) Determine the physical transport of juvenile fisheries from the stream, hatchery and nearshore areas.
- #29. Oil Levels and Persistence on Critical Habitats
 ADF&G: \$ 83.6
 This project will systematically and periodically assess the extent and duration of oiling on key haulout sites to assist in determining overall mortality and changes to current patterns.

- #30. Pink and chum Salmon Pre-emergent Fry Sampling
ADF&G: \$ 55.5
Purpose: to estimate survival from egg to fry for pink and chum salmon within existing index streams located in contaminated and uncontaminated areas and to sample additional streams from contaminated locations. Without some comparison of survivals of pink salmon in gravel polluted with oil and in gravel free of oil, no determination of long-term economic loss from this resource is possible.
- #31. Program integration, coordination, and vessel support
University of Alaska: \$373.2
Purpose: to provide substantial vessel time (R/V Alpha Helix and R/V Little Dipper); to provide additional technical support. Studies will be based out of appropriate agency facilities in Seward and Fairbanks.
- #32. Prince William Sound Recreational Fishery Harvest and Effort Study
ADF&G: \$ 15.7
Purpose: to estimate catch and harvest of salmon, rockfish, halibut, cutthroat trout and Dolly Varden in Prince William Sound sport fisheries; to estimate angler effort in the sport fishery in Prince William Sound and identify the temporal and spatial distribution and location of origin of angling effort; to estimate the components of both harvest and effort contributed by anglers utilizing the services of a charter operator or guide; to determine angler satisfaction and willingness to return to Prince William Sound.
- #33. Raptor, Passerine, and Scavenging Bird Impact Assessment
ADF&G \$ 69.6
Purpose: to assess mortality and reproductive success of eagles, peregrine falcons, passerine birds, and scavenging birds whose primary life support requirements are dependent upon the oil-affected marine and coastal environment.
- #34. Satellite Remote Sensing Data Acquisition and Analysis
University of Alaska: \$ 62.0
Purpose: to provide data showing oceanic information, primarily temperature and suspended sediment distributions in the affected areas of Prince William Sound; to provide data sets for retrospective analysis and documentation of spill trajectory and assessment of environmental impact; to assess new developments in remote sensing technology for improved response capability for future marine oil spills in Alaskan cold waters.
- #35. Sockeye Salmon Tagging and Smolt Studies
ADF&G: \$138.7
Purpose: to estimate smolt production from specific wild stock systems including Coghill, Eshamy and Jackpot systems; to estimate survival rate from smolt to adult for wild stock sockeye salmon in Coghill, Eshamy and Jackpot systems; to estimate survival rate from smolt to adult for Main Bay released sockeye salmon; to estimate the contribution to the commercial fishery of both the Main Bay and specific wild stock components.
- #36. Spot Shrimp Pot Survey
ADF&G: \$ 14.5
Purpose: to determine the impacts of oil on relative abundance of shrimp by conducting annual pot surveys for spot shrimp in impacted and unimpacted areas; to determine reproductive success by comparing fecundity-size relationships for spot shrimp in impacted and unimpacted areas; to determine embryonic development by comparing histological samples of eggs from impacted and unimpacted areas; to determine the contamination of harvestable shrimp.

- #37. Waterfowl and Sea Duck Impact Assessment
ADF&G \$55.7
Purpose: to determine how the ingestion of hydrocarbons affects mortality, reproduction, and other physiological processes. Tissue samples for invertebrates (food source) and sea ducks will be analyzed for hydrocarbon levels. PWS is a wintering area for over 100,000 sea ducks as well as a major migration area.
- #38. Wildlife Assessment Technical and Administrative Support
ADF&G \$45.5
Purpose: personnel to supervise and assist the overall wildlife assessment program to include quality control, data collection, and coordination with other agencies.
- #39. Trophic Level Responses in Rocky Intertidal Areas and Estuaries Affected by Spilled Crude Oil
University of Alaska: \$273.6
Purpose: to determine the long-term effects of petroleum deposition on coastal wetland habitats, by examining petroleum effects on soil/plant/herbivore processes that drive ecosystem functioning; to determine if oil reaching these sedge communities may cause direct mortalities through feeding and indirect mortality through altered productivity and quality of forage produced.
- #40. Physiological Assessment of Contaminated Animals
University of Alaska: \$103.4
Purpose: to identify the internal dosage of oil-related pollutants received by mammals in the Prince William Sound area through measuring key parameters associated with biochemical toxicity in order to accurately assess the effects of oil exposure.

MEMORANDUM

State of Alaska

TO: Alison Elgee, Director
Division of Budget Review
Office of Management & Budget

DATE: April 14, 1989

FILE NO:

TELEPHONE NO: 465-2700

FROM: Jim Sampson, Commissioner
Department of Labor

SUBJECT: Supplemental Budget
Requests for Valdez
Oil Spill

The Department of Labor requests your approval of three general fund supplemental budget requests related to the Valdez oil spill. Some of the expenditures in the requests will be submitted to the Exxon corporation for their reimbursement. However, we do not know at this time how much if any Exxon will reimburse.

Employment Services Component

Shortly after the spill a large influx of job seekers descended upon Valdez. The Job Service Office there began immediately registering job applicants and matching them with the many jobs created by the spill. At times there were between 200 and 300 people in line waiting to be registered. This large increase in workload necessitated overtime and additional trained Job Service staff being sent in from Anchorage. Additionally, the Cordova area experienced a dramatic increase in jobs and job seekers. We have temporarily stationed a Job Service employee there to handle applications and fill job orders. A summary of costs anticipated since the spill until the end of the year associated with this additional staffing is as follows:

Overtime	\$15.8
Salary for Additional Staff for Valdez and Cordova	\$15.7
Travel & Per Diem for existing staff working in Valdez	\$14.4
Supplies and equipment (Answering machine, etc.)	\$ 1.3
Data Processing overtime to allow processing on weekends	\$ 1.8
TOTAL	\$49.0

Occupational Safety & Health Component

The dramatic increase in work related to the oil spill cleanup has also increased workers exposure to occupational hazards in the Valdez area. To monitor the safety of the workers involved in cleanup activities, we have dispatched two inspectors from the Anchorage office. We plan to rotate our employees there so we maintain two inspectors for the remainder of the fiscal year. Due to the severe shortage of housing in Valdez, we rented a motorhome in Anchorage and now

Valdez supplemental

(2)

April 14, 1989

have it stationed in Valdez. A summary of the costs associated with this monitoring effort is as follows:

Overtime	\$ 8.0
Travel to and from Valdez	\$ 7.0
Per diem for those employees stationed in Valdez	\$14.4
Motor Home rental for remainder of year	<u>\$ 9.7</u>

TOTAL \$39.1

Commissioner's Office Component

I have already traveled twice to Valdez and expect to go there two more times before the end of the year. Also, we purchased float coats and boots for our staff stationed there for their protection. A summary of costs is as follows:

Travel and per diem for Commissioner	\$ 3.5
Protective clothing for inspectors	<u>.5</u>

TOTAL \$ 4.0

The total departmental request is therefore \$92.1. As mentioned above we will be submitting most of these expenditures through the claim procedure outlined by Mike Nizich for possible reimbursement by Exxon. If we are not reimbursed, however, we will need the entire amount.

Let me know if you have any questions.

INCREMENT/DECREMENT DESCRIPTION (Limit to 98 characters)

Increase in contractual and grants lines to cover oil spill related expenses

AGENCY CONTACT/PHONE NUMBER:
Brenda Knapp 465-2012

DESCRIBE WHY THIS INCREMENT/DECREMENT IS NEEDED AND WHAT IT PURCHASES:

300 This increase is needed to purchase additional advertising and to conduct additional public relations efforts in our foreign markets that will mitigate the damage inflicted on the state's tourism industry by the media coverage of the Prince William Sound oil spill disaster. Of necessity, these figures are only best estimates and may alter as our assessment of the damage becomes more complete. For example, at this time our estimates for the foreign markets do not include the cost of television coverage because it involves so many variables (e.g. one minute of television time in West Germany costs from \$1.0 - 30.0 depending on the station and time of day).

The incremental breakdown for the foreign marketing and public relations effort is as follows:

Western Europe	\$101.0
West Germany	
Switzerland	
Austria	
U.K.	
Netherlands	
France	
Italy	
Sweden	
Spain	

CODE	EXPENDITURE BY OBJECT	AGENCY REQ.	GOV'S REQ.
100	Personal Services		
200	Travel		
300	Contractual Services	240.4	
400	Supplies		
500	Equipment		
600	Lands, Buildings, Etc.		
700	Grants, Claims, Etc.	250.0	
800	Miscellaneous		
TOTAL		490.4	
I-A Transfer (NON-ADD)			
1002	Federal Receipts		
1003	General Fund Match		
1004	General Fund		
1005	GF/Program Receipts		
1007	I-A Receipts		
POSITION INFORMATION		PFT	
		PPT	
		Non Permanent	
		Staff Months	
<input type="checkbox"/> Enhance Existing Service		<input type="checkbox"/> Formula Program New Facility Oper.	
<input checked="" type="checkbox"/> Compared to FY 89			
<input type="checkbox"/> New Service Compared to FY 89			
<input type="checkbox"/> Continuation of FY 89			
<input checked="" type="checkbox"/> Service Level			
IMPACT FROM CAPITAL PROJECT (NAME)			
Chapter _____ SLA _____ Page/Line _____			

mm0951t

C5 INCREMENT/DECREMENT REQUEST
Agency Priority _____ of _____

AGENCY Commerce and Economic Development
BRU Tourism
COMPONENT Tourism
PROJECT _____

FY 89

Page 1 of 2
Revised Date: _____

Japan	69.4
Australia	20.0
Korea	<u>50.0</u>
TOTAL	\$240.4

These additional funds would cover placements in consumer and trade publications, newspaper ads, development and production of special brochures and maps, direct mailing, participation in travel trade shows, familiarization tours for agents and journalists, and increased window display campaigns in key locations.

700 The increase in the grants line would enable the division to immediately assist the Southcentral communities and tourism related organizations with needed public relations efforts to counteract the negative impressions being fostered by the oil spill coverage and with the repair and enhancement of existing attractions. We anticipate allocating an additional 8-10 grants in the range of \$20.0 - \$35.0.

C5

ADDITIONAL
EXPLANATION
FORM

AGENCY Commerce and Economic Development

BRU Tourism

COMPONENT Tourism

FY 89

Page 2 of 2
Revised Date: _____

MEMORANDUM
Department of Natural Resources

STATE OF ALASKA
Office of the Commissioner

Allison Elgee, Director
Division of Budget Review
Office of Management and Budget

April 14, 1989

Lennie Gorsuch
Commissioner

DRAFT

465-2400

Oil Spill funding

Please find attached the Department of Natural Resources's FY 1989 Supplemental and FY 1990 Incremental Oil spill funding requests.

In summary the requests are for the following:

FY 1989 Supplementals:

1.	Land & Water Management	\$ 73,800
2.	Park Management	
	a. Archaeological monitoring	57,200
	b. Park Protection	148,700
	c. Park fee revenue loss	150,200
3.	Agricultural Management	26,000
		<u>\$ 455,900</u>

FY 1990 increments:

1.	Commissioner's Office	\$ 19,500
2.	Information Resorce Mgt	464,100
3.	Land & Water Management	756,300
4.	Petroleum Management	217,000
4.	Parks Management	1,027,700
5.	Agricultural Management	26,000
	Total	<u>\$ 2,526,600</u>

The attached budget forms are in draft, as most of them were received over the telecopier, we will final type them and forward the final documentation under separate cover.

A summary explanation of each of the requests is attached. If you have any questions please feel free to contact Sharon Barton at 465-2406.

Attachments

cc **Rod Swope**
Tom Hawkins
Division Directors
Nico Bus

**DEPARTMENT OF NATURAL RESOURCES
SUMMARY OF FY 89 & 90 OIL SPILL FUNDING**

Commissioner's Office - \$ 19.5 (FY 90 only)

Additional Travel for Oil and Gas Lease Sales. The Commissioner and her staff will be required to travel to more public hearings or meetings and make additional effort to restore public confidence in the management of oil and gas leasing.

Administrative Services - \$ 464.1 (FY 90 only)

Information Management and Damage assessment of Multi-Resource Impact. Products will include such topics as:

- a. Ownership information for uplands, tidelands, and submerged lands.
- b. Land use designations, Game managements Units, Fisheries Mgt. Units, etc.
- c. Land use to include noncommercial activities such as archaeological sites, kayak routes, cabins, fishing spots, camping, etc., and commercial activities such as ferry routes, fishing, guide areas, herring areas, villages, towns, etc.

Land and Water Management - \$ 756.3 (FY 90) - \$ 73.8 (FY '89 suppl)

As the land owner the Division of Land and Water needs an active field presence in areas hardest hit by the oil spill. There is an immediate need for a full-time office in Valdez; there may be a need for seasonal offices in Seward, Homer, and Kodiak. The following services will be provided:

- a. Evaluation of damage to state owned tidelands
- b. Determination of clean-up priorities
- c. Identification of clean-up methodologies
- d. Issuance of authorizations (permits, water rights, etc) for clean-up activities and offshore mooring of vessels, housing of clean-up crews, and
- e. provide information to the public

In addition a staff position is needed in Anchorage to provide coordination of field activities, operate a Geographic Information System(GIS), and conduct research as needed by the Attorney General's Office.

Petroleum Management - \$ 217.0 (FY 90 only)

Management of data critical to evaluating oil spill contingency plans to facilitate effective clean-up operations. This data will be a variety of pertinent physical and biological information: direction of currents, tidal ranges, prevailing wind directions, ocean floor and shoreline morphologies, hatcheries, etc.

Parks Management - \$ 1,037.7 (FY 90) - \$ 358.1 (FY 89 suppl)

**1. Historic resource monitoring and assistance
FY 1990 \$ 212,200 - FY 1989 suppl \$ 57,200**

To provide expertise that will protect historic and archaeological sites impacted by the spill from inadvertent destruction.

2. Historic Resource Management damage assessment \$ 402,500

A critical investigation of the effect of the oil spill and the ability to radiocarbon date oil contaminated archaeological sites is necessary.

**3. Park field teams
FY 1990 \$ 113,000 - FY 1989 suppl \$ 148,700**

To maintain response to the spill for protection of park and tourism resources and to coordinate clean-up activities.

**4. Oil spill Park Fees revenues loss
FY 1990 \$ 300,000 - FY 1989 suppl \$ 150,200**

The Division of Parks relies on the collection of Park fees to operate part of its budget. The oil spill has an immediate impact on the number of visitors coming to the State and the Park fees that will be collected. To maintain the same level of service the loss of Fees collected will need to be offset by General Funds.

Agricultural Management - \$ 42.0 (FY 90) - \$ 26.0 (FY 89 suppl)

The spill has caused damage to the stands of Beach Wildrye. These communities are extremely important in preventing coastal erosion. The Plant Material Center staff will monitor the damage and prepare plans for re-introduction of native stands or repair of existing stands.

MEMORANDUM

State of Alaska

Department of Natural Resources - Division of Land and Water Management

TO: Sharon Barton, Director
Division of Management

DATE: April 14, 1989

FILE NO:

TELEPHONE NO: 762-2692

THRU:

SUBJECT: Valdez Oil Spill
FY 89 Funding Needs

FROM: Gary Gustafson
Director *Gustafson*

The division of Land and Water Management must respond to the worst ecological disaster ever to occur on the North American continent. It has been termed the worst human-caused disaster since Hiroshima. Land and Water Management must be in a position to respond effectively to protect the land and water resources it manages. These resources have been damaged, and damage will continue to occur as long as the oil contaminates our land and water resources. These resources are important economically to the state and are a trust we must protect for future generations.

Much of Alaska's economy is water-based, especially in Prince William Sound, the Kenai Peninsula and Kodiak. Whether it be commercial fishing, sport fishing, mining, tourism, mariculture operations or esthetic employment by residents, the Valdez Exxon spill has damaged the water and tidelands which provide habitat for wildlife, access to resources, tourism destinations, fishing areas, or places we all enjoy just being in. DLWM must be in a position to limit future damage to tidelands, submerged lands, uplands and water. We also must be able to adequately assess damages to these resources for possible future litigation. This increment will enable DNR to meet its mandate in an cost-effective efficient manner.

The division established a temporary office in Valdez shortly after the oil spill. Office space was offered by the DOT/PF with the understanding that it would house a temporary emergency operation. The division has been staffing the field office by diverting staff from other projects. Staff is stationed in Anchorage and assigned to Valdez for eight-day shifts, including a one-day overlap to ensure continuity.

The temporary field office participates in setting priorities for beach cleanup, issuing permits for use of the tidelands for cleanup-related activities, and monitoring cleanup activities on state-owned tidelands. While a temporary field office has enabled the division to participate in the early planning phase, it cannot

April 14, 1989

be sustained on a long-term basis without seriously disrupting the management of state lands in other parts of Southcentral. We anticipate the need for sustained, onsite field presence for at least the next three years.

The division would like to establish a field office staffed by two land managers. A budget increment has been submitted for FY 90. However, beach cleanup activities are expected to accelerate during the next few weeks and the division should be prepared to commit the necessary staff. Consequently, we would like to establish the field office by May 1.

The cost of a field office in Valdez for May and June 1989 is as follows:

100 Personal Services

Natural Resource Manager I	Range 18	2 mo.x\$3,862 =	\$ 7.7
Natural Resource Office 2	Range 16	2 mo.x\$3,356 =	\$ 6.7

Subtotal	\$14.4
----------	--------

200 Travel \$ 5.0

300 Contractual

Helicopter	\$16.8
Boat	\$15.4
Floatplane	\$17.6
Office space	\$ 2.4
Utilities and phone	\$ 1.2

Subtotal	\$53.4
----------	--------

400 Commodities \$ 1.0

Total	\$73.8
-------	--------

REQUEST FOR APPROVAL OF IMMEDIATE EXPENDITURE OF OIL SPILL FUND

Department of Natural Resources
Division of Parks and Outdoor Recreation
Office of History and Archaeology

Project: Archaeological and Historic resource monitoring and assistance

Time Period: April 16 to June 30, 1989

Total Request: \$57.2

NEED: The Office of History and Archaeology needs to immediately send archaeologists to the Incident Command Centers to assist in assessment of impacts to the State's archaeological and historic resources caused by the oil spill, beach clean-up activities, development of on shore camps and facilities, as well as long term impacts. Immediate assistance is needed in the central office for information management on archaeological sites. Accurate, up-to-date information on site locations needs to be entered into the Alaska Heritage Resources Survey. This is the primary source in the state for heritage site location information. All parties working on the oil spill clean-up access this information through this office.

JUSTIFICATION: The Department of Natural Resources has broad responsibilities under the Alaska Historic Preservation Act and the National Historic Preservation Act to protect and preserve historic and archaeological sites as well as assist federal and state agencies in making decisions that impact historic and archaeological sites. Federal and state agencies are to consult with the Office of History and Archaeology and State Historic Preservation Officer for possible impacts their activities may have on sites.

Staff participation in the Incident Command Center teams will provide state staff expertise, coordination and oversight to the numerous agencies and Exxon regarding the impacts of the clean-up activity on historic and archaeological sites, protection strategies, research methodology, evaluation of site significance, and data recovery.

The oil spill impacts a historically rich area. Although few archaeological and historical surveys have been conducted, the Alaska Heritage Resources Survey indicates 468 prehistoric and 148 known historic sites may be effected by the oil spill. Impacts will come from beach clean-up and crew camp sites. The Pacific coast was the center of Alaska's highest prehistoric native population. It is expected that unknown sites outnumber known sites.

Draft

Division of Parks and Outdoor Recreation Funding Needs
Related to the 1989 Valdez Oil Spill

to be funded from \$20,000.0 Emergency Fund or as a Supplemental Appropriation to the FY'89 Budget.

Need: To respond to Valdez Oil Spill to protect park and tourism resources and to coordinate clean-up activities by U.S. Coast Guard/Exxon/DEC. The division does not presently have adequate staffing to respond to the oil spill.

Public Benefit: Damage to park areas from the oil spill will be reduced and a well managed clean-up effort will help park resources to recover quicker improving biological, recreational, scenic and tourism resources and values of these areas. From the site of the spill in Prince William Sound to Kodiak Island there are 12 existing coastal state park units, outside of Cook Inlet, that are expected to receive some degree of oil on the coastline of these areas. If oil goes into Cook Inlet or the marine parks proposed in SB 42, 14 additional state parks may be affected. Thus, potential oil spill impacts to 26 areas are of direct concern to the division. This ^{staffing proposal} ~~proposal~~ would provide for the direct field supervision of clean-up work by two teams. Each team is comprised of a Park Ranger I and Archaeologist I. Their task will be to supervise field clean-up work, monitor compliance with park use permit stipulations, make on-site resource management decisions about clean-up methods and priorities, and provide law enforcement and public safety support to the clean-up effort.

Economic Stimulation: Coastal community economies will benefit from payroll and purchasing under this ^{project} increment. A well-managed clean-up of affected state parks will help to restore the biological, recreational and scenic attractiveness of these areas to both in-state and out-of-state visitors. Clean and biologically productive state parks are important to the tourism industries in the affected coastal communities.

Direct Revenue to the State: None.

Support Groups: Visitor industry, conservation groups, outdoor recreation groups, sport and commercial fishing industry, local communities.

What Will Happen If This Increment Is Not Funded: Existing staff will be less able to conduct regular operations of the park system this summer as resource protection concerns resulting from the oil spill compete for their time. In-field supervision and management of clean-up work will be inadequate, resulting in adverse impact to park resources. The division will not be able to adequately respond to U.S. Coast Guard/Exxon/DEC requests for information and guidance.

Four temporary positions will be established for this work.

Funding to support this work is budgeted as follows:

100 Personal Services:

Park Ranger I range 14 2 mos. x \$2,900 = \$ 5.8

Park Ranger 1	range 14	2 mos. x \$2,900	= \$ 5.8
Archaeologist 1	range 16	2 mos. x \$3,764	= \$ 7.5
Archaeologist 1	range 16	2 mos. x \$3,764	= <u>\$ 7.5</u>

TOTAL \$26.6

200 Travel:

Transportation between Anchorage, Homer, Valdez, Seward and Kodiak to work with incident command staffs and other agencies for existing staff and two field teams.

\$250 per trip for 10 trips	= \$ 2.5
field per diem 25 days x 4 x \$16	= \$ 1.6
miscellaneous expenses	= <u>\$ 2.0</u>

TOTAL \$ 6.1

300 Contractual:

aircraft charters	= \$ 5.0
boat charters	= \$ 3.0
photo processing	= <u>\$ 2.0</u>

TOTAL = \$ 10.0

400 Supplies:

field equipment (safety, survival, field camp gear)	= \$ 15.0
archaeology equipment	= <u>\$ 2.0</u>
TOTAL	= \$ 17.0

500 Equipment:

2 portable hi-band radios	= \$ 5.0
2 portable ground/air radios	= \$ 1.0
boat/motor/trailer	= \$ 20.0
work boat/motor/trailer	= \$ 55.0
camera/video equipment	= \$ 3.0
miscellaneous	= <u>\$ 5.0</u>

TOTAL \$ 89.0

GRAND TOTAL

148.7 ✓

~~117.7~~

INCREMENT/DECREMENT DESCRIPTION (Limit to 98 characters)

Oil Spill Increment-Fee revenue loss and economic impact on State Park System (FY89)

AGENCY CONTACT/PHONE NUMBER:

Jackie Miles

762-2603

DESCRIBE WHY THIS INCREMENT/DECREMENT IS NEEDED AND WHAT IT PURCHASES:

NEED: The anticipated decline to visitors in Alaska due to the oil spill in Prince William Sound will have a direct tangible impact on our capability to generate revenue from our park user fee program. Funds from this program are used throughout the state for staffing, minor maintenance and vandalism repair and janitorial services.

PUBLIC BENEFIT: Well-maintained state park facilities with periodic patrols by Park staff handle emergencies, visitor needs and provide support activities. Park staff's presence in facilities deters vandalism and destruction of state property and resources.

ECONOMIC STIMULATION: Funds will be invested in facility maintenance to ensure minimum degradation to state resources. Revenues will also be used to support current level of staff months to retain experienced field staff. This will preclude high attrition and subsequent high costs for training of new staff. Staffing stability especially in a seasonal work force is necessary to maintain acceptable standards for visitor safety, health and a sanitary environment. Salaries will be spent by staff personnel in local communities for needed goods and services. Contracts will be initiated with local vendors for supplies and materials required for minor maintenance and janitorial services.

DIRECT REVENUE TO THE STATE: In FY89, we anticipate collecting \$940,000 from park fee activities. The prior approval of Program Receipts by the Legislative Branch allows State Parks to retain \$628,400 of collected revenue for reinvestment in facilities maintenance and visitor services. This continues to be a positive incentive for field personnel and the general public. Unfortunately, the oil spill in Prince William Sound result in changed visitor destinations and an impact directly on tourism and as a result there will be a decline in revenue spent to our state. In FY89, this could result in loss of over \$150,000 in fee revenue in the State Park System. The retention of our
(Continued on next page)

CODE	EXPENDITURE BY OBJECT	AGENCY REQ.	GOV'S REQ.
100	Personal Services	58.4	
200	Travel	9.8	
300	Contractual Services	69.8	
400	Supplies	7.7	
500	Equipment	4.5	
600	Lands, Buildings, Etc.		
700	Grants, Claims, Etc.		
800	Miscellaneous		
TOTAL		150.2	
I-A Transfer (NON-ADD)			
1002	Federal Receipts		
1003	General Fund Match		
1004	General Fund	150.2	
1005	GF/Program Receipts		
1007	I-A Receipts		
POSITION INFORMATION	PFT		
	PPT		
	Non Permanent		
	Staff Months		
<input type="checkbox"/> Enhance Existing Service			
<input checked="" type="checkbox"/> Compared to FY 89			
<input type="checkbox"/> New Service Compared to FY 89			
<input checked="" type="checkbox"/> Continuation of FY 89 Service Level			
<input type="checkbox"/> Formula Program			
<input type="checkbox"/> New Facility Oper.			
<input checked="" type="checkbox"/> Facility Oper.			
IMPACT FROM CAPITAL PROJECT (NAME)			
Chapter _____		SLA _____ Page/Line _____	

AGENCY Natural Resources

FY 89

BRU Park and Recreation Management

COMPONENT Park Management

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PROJECT _____

Revised Date _____

CS

INCREMENT/DECREMENT REQUEST

Agency Priority _____ of _____

CSg

field staff and maintenance of quality standards in our park units will guarantee our capability to collect fee revenues by providing visitors an enjoyable and rewarding experience.

SUPPORT GROUPS: Local merchants and recreational support businesses; Division of Tourism; visitors served by the State Park System.

WHAT WILL HAPPEN IF THIS INCREMENT IS NOT FUNDED: Layoffs will be implemented which will inhibit our capability to enforce compliance and collect the minimum fees in the State Park System. This domino theory will ultimately arrest all fee collection capability and reinvestment of these revenues into park facilities. The most paramount loss will be to our staff of experienced technicians, maintenance workers, and rangers who cannot survive in Alaska with less than 5 months of compensated work. This loss will negate our capability to deploy a work force with the skills and knowledge to guarantee visitor safety and to ensure that existing park facilities are well maintained to encourage public use and appreciation.

CS
ADDITIONAL
EXPLANATION
FORM

CSg

AGENCY Natural Resources

BRU Park and Recreation Management

COMPONENT Park Management

FY 89

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Revised Date _____

INCREMENT/DECREMENT DESCRIPTION (Limit to 98 characters)
 OIL SPILL CLEAN UP COSTS FY 89 I

AGENCY CONTACT/PHONE NUMBER:

Frank Mielke 745-7200

DESCRIBE WHY THIS INCREMENT/DECREMENT IS NEEDED AND WHAT IT PURCHASES:

The recent oil spill may have caused significant damage to existing stands of Beach Wildrye Elymus mollis. These communities are extremely important in preventing coastal erosion.

The Alaska Plant Materials Center (PMC) is the only agency in state government with experience in dealing with this species. No federal agency has been identified as being experienced with the species.

The PMC has supervised the re-establishment of beach Wildrye communities on a 27-acre site on Adak, St. Paul, Red Dog port site and Prudhoe Bay.

This increment will permit members of the PMC staff to assess the damage to these vegetation communities and determine what, if any, corrective measures should be attempted to rejuvenate the existing stands.

CODE	EXPENDITURE BY OBJECT	AGENCY REQ.	GOV'S REQ.
100	Personal Services	5.0	
200	Travel	15.0	
300	Contractual Services	3.0	
400	Supplies	3.0	
500	Equipment		
600	Lands, Buildings, Etc.		
700	Grants, Claims, Etc.		
800	Miscellaneous		
TOTAL		26.0	
I-A Transfer (NON-ADD)			
1002	Federal Receipts		
1003	General Fund Match		
1004	General Fund	26.0	
1005	GF/Program Receipts		
1007	I-A Receipts		

POSITION INFORMATION	PFT		
	PPT		
	Non Permanent		
	Staff Months		

<input type="checkbox"/> Enhance Existing Service	<input type="checkbox"/> Formula Program
<input type="checkbox"/> Compared to FY89	
<input type="checkbox"/> New Service Compared to FY89	
<input type="checkbox"/> Continuation of FY89 Service Level	
<input type="checkbox"/> Facility Oper.	

IMPACT FROM CAPITAL PROJECT (NAME)

Chapter _____ SLA _____ Page/Line _____

C5 INCREMENT/
 DECREMENT
 REQUEST

Agency Priority _____ of _____

AGENCY NATURAL RESOURCES
 BRU AGRICULTURAL MANAGEMENT
 COMPONENT AGRICULTURAL MANAGEMENT
 PROJECT OIL SPILL CLEAN UP

FY 90

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 Revised Date _____

INCREMENT/DECREMENT DESCRIPTION (Limit to 98 characters)					
Additional Travel for Oil and Gas Lease Sales					
AGENCY CONTACT/PHONE NUMBER:		CODE	EXPENDITURE BY OBJECT		
Carol Wilson 465-2400		100	Personal Services		
DESCRIBE WHY THIS INCREMENT/DECREMENT IS NEEDED AND WHAT IT PURCHASES:		200	Travel 19.5		
		300	Contractual Services		
		400	Supplies		
		500	Equipment		
		600	Lands, Buildings, Etc.		
		700	Grants, Claims, Etc.		
		800	Miscellaneous		
		TOTAL		19.5	
		I-A Transfer (NON-ADD)			
		1002 Federal Receipts			
1003 General Fund Match					
1004 General Fund		19.5			
1005 GF/Program Receipts					
1007 I-A Receipts					
POSITION INFORMATION		PFT			
		PPT			
		Non Permanent			
		Staff Months			
<input type="checkbox"/> Enhance Existing Service <input type="checkbox"/> Compared to FY 89 <input checked="" type="checkbox"/> New Service Compared to FY 89 <input type="checkbox"/> Continuation of FY 89 <input type="checkbox"/> Service Level		<input type="checkbox"/> Formula Program <input type="checkbox"/> New Facility Oper.			
IMPACT FROM CAPITAL PROJECT (NAME)					
Chapter _____ SLA _____ Page/Line _____					

C5

**INCREMENT/
DECREMENT
REQUEST**

Agency Priority _____ of _____

AGENCY Natural Resources

BRU Management and Administration

COMPONENT Commissioner's Office

PROJECT Commissioner's Office Operations

FY 90

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Revised Date: _____

To: Austin
FR: Lyles 395

INCREMENT/DECREMENT DESCRIPTION (Limit to 98 characters)
 ex Oil Spill - Information Management and Damage Assessment of Multi-Resource Impact

AGENCY CONTACT/PHONE NUMBER: Dianne M. Lyles 762-2384

DESCRIBE WHY THIS INCREMENT/DECREMENT IS NEEDED AND WHAT IT PURCHASES:
 NEED

The Department, as the land management agency for State interests, lacks adequate information management and damage assessment resources for quantification of the acres of land and miles of shoreline which are polluted. This increment would be used to supplement the Department's current GIS Project, whose technical forte is this type of assessment inventory and modeling work.

WHAT WILL THIS PROVIDE THE STATE and THE PUBLIC

The GIS Project would work closely with government agencies such as the EPA Emergency Response information management group and the USGS EROS office in Anchorage, and State agencies such as DEC and Fish and Game. It is our current information that the Federal agencies are in a position to provide the necessary computerized basemap and pollution data available from remote sensing imagery. This data would be provided to the Department in a cooperative fashion.

The GIS Project will take this computerized information and combine it with the necessary thematic overlays using the project's existing Data General MV8000 environment. Thematic overlays will be created using Department and interagency data. Although not exhaustive, thematic products will include such topics as:

- 1) Ownership information for uplands, tidelands, and submerged lands.
- 2) Administrative information such as Legislatively designated areas, land use designations from the Prince William Sound Area Plan, Game Management Units, Fisheries Management Units, etc.

CODE	EXPENDITURE BY OBJECT	AGENCY REQ.	GOV'S REQ.
100	Personal Services	121.6	
200	Travel	5.0	
300	Contractual Services	58.0	
400	Supplies	40.0	
500	Equipment	239.5	
600	Lands, Buildings, Etc.		
700	Grants, Claims, Etc.		
800	Miscellaneous		
TOTAL		464.1	
I-A Transfer (MCA-ADD)			
1002	Federal Receipts		
1003	General Fund Match		
1004	General Fund	464.1	
1005	CF/Program Receipts		
1007	I-A Receipts		
POSITION INFORMATION			
PFT		3.0	
PPT			
Non Permanent			
Staff Months		35.0	

<input type="checkbox"/> Enhance Existing Service	<input type="checkbox"/> Formula Program
<input type="checkbox"/> Compared to FY88	<input type="checkbox"/> New
<input checked="" type="checkbox"/> New Service Compared to FY88	<input type="checkbox"/> Facility Oper.
<input type="checkbox"/> Continuation of FY88	
<input type="checkbox"/> Service Level	

IMPACT FROM CAPITAL PROJECT (NONE)

Chapter _____ SLA _____ Page/Line _____

C5 INCREMENT/DECREMENT REQUEST
 Agency Priority _____ of _____

AGENCY Natural Resources
 BRU Management & Administration
 COMPONENT Information Resource Management
 PROJECT Geographic Information System

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 Revised Date: _____

- 3) Land use information to include noncommercial activities such as archeological sites, kayak routes, cabins, fishing spots, hunting, camping, etc., and commercial activities such as ferry routes, fishing, guide areas, herring areas, villages, towns, etc.
- 4) Wildlife habitat to include the uplands issues of anadromous streams, tidelands, to include commercial and noncommercial species, and submerged species such as crabs and shrimps, etc.

From these thematic layers, the Project will process and model the necessary damage assessment information. Products from this process will include:

- 1) Color cartographic products in large format and at regional and local scales.
- 2) Statistical summary reports on issues such as acres of land, miles of coast, number of salmon streams, number of camp sites, etc. impacted by the pollution.

These products will be used as decision making tools for the Department and other agencies. The Department will also make these products available to the Public in a format that is most compatible with the answers needed for a variety of State sectors.

WHAT WILL THIS PURCHASE

This increment will purchase the following project resources:

Personnel - An Analyst/Programmer III (17A) will be required for data management and necessary application programming, and BROII (16A) will be required to perform the resource modeling and output product generation, and a Data Processing Clerk II (11A) will be required for data input.

Travel - Travel monies will be needed to coordinate with government agencies in Juneau.

Contractual Services - Monies will be needed to provide maintenance for the incremental equipment required. \$5k is also needed to provide new staff with the necessary training.

Supplies - Supply monies will be needed for plotter paper and supplies, magnetic tapes, printer papers, and reproduction costs.

Equipment - Although the existing GIS Project has adequate equipment to meet existing Department needs, this incremental project would require the ability to process large amounts of new data, to deal with data management, and to provide output products rapidly and of a professional quality. Details are as follows:

AGENCY Natural Resources
 DEU Management & Administration
 COMPONENT Information Resource Mgmt.

FY 90

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Revised Date:

Two workstations	\$126.0
Ethernet (communications)	15.0
Electrostatic Plotter	65.0
High density tape backup	15.0
PC ARC/INFO software	10.0
TINS software	8.5
TOTAL	\$239.5

WHAT WILL THIS APPROACH SAVE

In addition to these incremental resources, this approach to oil spill assessment needs will benefit from the existing infrastructure of the LRIS Section. This project will require excellent implementation skills to deal with the complexities posed by the information and processing needs. This increment will directly use extensive services from the Section Chief, (initial project manager), the current GIS Project manager, existing technical and administrative staff, the Data General computer system, and close interagency ties within the public information management community. To meet this need via contract, or as a start-up approach in another State agency, would cause the State to incur a much higher price for the same services.

WHAT WILL HAPPEN IF INCREMENT NOT FUNDED

Current GIS Project resources are required to meet current Department resources information interpretation. Without this increment, the State, Department and the Public will be unable to receive, process, interpret and quantify the damage assessment to State uplands, tidelands, and submerged lands.

C5	ADDITIONAL DEPARTMENT FUND
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AGENCY Natural Resources
 BRU Management & Administration
 COMPONENT Information Resource Mgmt.

FY 90

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 Revised Date:

INCREMENT/DECREMENT DESCRIPTION (Limit to 98 characters)

Oil Spill

AGENCY CONTACT/PHONE NUMBER:

Veronica Gilbert and Gary Gustafson 762-2253 and 762-2692

DESCRIBE WHY THIS INCREMENT/DECREMENT IS NEEDED & WHAT IT PURCHASES:

Need: The Division of Land and Water Management (DLWM) needs an active field presence in areas hardest hit by the Exxon Valdez oil spill. There is an immediate need for a full-time field office in Valdez; there may be a need for seasonal field offices in Seward, Homer, and Kodiak. Field offices would provide the following services:

1. evaluate damage to state-owned tidelands from the Exxon Valdez oil spill,
2. determine cleanup priorities,
3. identify cleanup methodologies,
4. issue necessary authorization (permits, water rights, etc.) for cleanup activities and offshore mooring of vessels housing cleanup crews, and
5. provide information to the public.

In addition, a staff position is needed in Anchorage to provide the following services:

1. coordinate field office activities,
2. operate a Geographic Information System workstation in the Public Information Office (Anchorage) to provide ready access of resource and damage information to the public and adjudicators, and
3. conduct research as needed by the Attorney General's Office.

Benefit: Expedite cleanup operations by providing onsite agent with authority to issue necessary permits. Help restore public confidence in state resources in affected areas by providing readily accessible, accurate information on the extent of damage and the condition of state resources. Finally, provide necessary agency support to litigation that would benefit the state.

CODE	EXPENDITURE BY OBJECT	AGENCY REQ.	GOV'S REQ.
188	Personal Services	195.2	
288	Travel	37.0	
308	Contractual Services	357.8	
400	Supplies	37.5	
500	Equipment	128.8	
600	Land, Bldg, Etc.		
700	Grants, Claims, Etc.		
800	Miscellaneous		
TOTAL		756.3	
1-A Transfer (NON-ADD)			
1002	Federal Receipts		
1003	General Fund Match		
1004	General Fund	756.3	
1005	Program Receipts/CF		
1007	I-A Receipts		

POSITION INFORMATION	PFT	2.0	
	PPT	4.0	
Non Permanent			
Staff Months		48.0	

- Enhance Existing Service Compared to FY 89
- New Service Compared to FY 89
- Continuation of FY 89 Service Level

Formula Program

IMPACT FROM CAPITAL PROJECT (NAME)

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AGENCY Natural Resources
 BRU Land & Water Management
 COMPONENT Land & Water Management
 PROJECT Oil Spill

FY 9C

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 Revised Date: _____

Economic Stimulation: Preserve or restore the resources that support shore fishery leases, glacier ice harvesting, tourism, mariculture, logging, and mining.

What Will Happen If This Increment Is Not Funded: These services would be provided in reduced by existing staff in Anchorage. Response time would be slower, familiarity with onsite conditions would be considerably reduced, and there would be less coordination with Exxon and other agencies. Furthermore, staff would be diverted from other services on which the public depends.

Direct Revenue to the State: Fees for permits, leases, and water rights.

Estimated Allocation of Costs:

Valdez Field Office:

100 Personal Services

Natural Resource Manager I	Range 18	12 Months	\$53.1
Natural Resource Officer II	Range 16	6 Months	23.1

Subtotal \$76.2

200 Travel \$10.0

CS

ADDITIONAL
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AGENCY Natural Resources

BRU Land & Water Management

COMPONENT Land & Water Management

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Revised Date:

300 Contractual

Helicopter	\$ 84.0
Boat	46.2
Floatplane	75.0
Office Space	15.0
Utilities	7.2
Vehicle Maintenance	4.0
Microfiche Reader	14.4
Mainframe Hookup	1.5
Copier Maintenance	1.2
Subtotal	<u>\$248.5</u>

400 Supplies

Maps	\$ 6.5
Field Supplies	5.7
Office Supplies	7.3
Subtotal	<u>\$19.5</u>

500 Equipment

Boat and peripherals	\$ 29.2
Vehicle	25.0
Computer (Personal Computer with Mainframe capability)	7.0
IBM Reader/Printer	12.0
Other (fan, copier, phone, video camera)	4.0
Subtotal	<u>\$ 77.2</u>
TOTAL	<u>\$421.6</u>

CS

ADDITIONAL
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AGENCY Natural Resources

BRU Land & Water Management

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Revised Date:

Vehicle Maintenance
Mainframe Hoodup

4.0
1.0

Subtotal

\$ 29.1

400 Supplies

\$ 5.0

500 Equipment

Vehicle
Mainframe Terminal

\$ 16.0
1.2

Subtotal

\$ 17.2

TOTAL - SEWARD

\$ 79.4

TOTAL - HIGER

\$ 79.4

TOTAL - FOOTAK

\$ 79.4

CS
ADDITIONAL
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AGENCY Natural Resources

ERD Land & Water Management

COMPONENT Land & Water Management

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Revised Date:

FY 90

OLISP.C5

INCREMENT/DECREMENT DESCRIPTION (Limit to 98 characters)

Management of data critical to evaluating oil spill contingency plans to facilitate effective cleanup operations

AGENCY CONTACT/PHONE NUMBER: James Hansen 762-2184

DESCRIBE WHY THIS INCREMENT/DECREMENT IS NEEDED AND WHAT IT PURCHASES: The state lacks a centralized, managed database containing all of the information needed to evaluate oil spill contingency plans, and to facilitate effective cleanup in the event of spills. Such a database would contain a variety of pertinent physical, and biological information: direction of ocean currents, tidal ranges, prevailing wind directions, documented ocean bottom and shoreline morphologies on a site specific basis, fish hatchery locations, bird nesting areas, areas of sea mammal concentrations, sport and commercial fisheries information, etc. In addition, the database would include logistical information such as the location, description and quantity of in-state oil spill cleanup gear, the location and specifics of barges used for cleanup, the location and specifics of other air, sea and land transportation alternatives, locations of oil spill equipment outside Alaska (including foreign countries), how long it takes to mobilize all these resources, etc.

The Division of Oil and Gas (DOG), through the utilization of the expertise and computer resources of its Resource Evaluation (RE) section should become the lead state agency responsible for maintaining this database, rather than having the state establish a new group of people with the necessary computer capabilities. DOG already possesses most of these resources within its RE section, both in personnel and in computer hardware and software. Placing this database management responsibility within the RE section of DOG would be a cost effective way to amass and centralize the data necessary to evaluate statewide spill contingency plans of the oil industry, so that future response by the oil companies and state and federal agencies would be swift and efficient.

The RE section has recently purchased the Oracle database software which is housed in the MicroVAX II. With the purchase of additional disk space this database could easily store the required information. The section already has the entire state coastline digitized in the current database; any localized updating would be an inexpensive task.

CODE	EXPENDITURE BY OBJECT	AGENCY REQ.	GOV'S REQ.
100	Personal Services	120.0	
200	Travel	10.0	
300	Contractual Services	15.0	
400	Supplies	2.0	
500	Equipment	70.0	
600	Lands, Buildings, Etc.		
700	Grants, Claims, Etc.		
800	Miscellaneous		
TOTAL		217.0	
I-A Transfer (NON-ADD)			
1002	Federal Receipts		
1003	General Fund Match		
1004	General Fund	217.0	
1006	I-A Receipts		
	Other		
	PFT	2.0	
	PPT		
	Non Permanent		
	Staff Months	24.0	
<input type="checkbox"/> Enhance Existing Service <input type="checkbox"/> Compared to FY 89 <input checked="" type="checkbox"/> New Service Compared to FY 89 <input type="checkbox"/> Continuation of FY 89 <input type="checkbox"/> Service Level		<input type="checkbox"/> Formula Program	
IMPACT FROM CAPITAL PROJECT (NAME)			
Chapter _____ SLA _____ Page/Line _____			

INCREMENT/
 CS DECREMENT
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AGENCY NATURAL RESOURCES
 BRU PETROLEUM MANAGEMENT
 COMPONENT PETROLEUM MANAGEMENT
 PROJECT RESOURCE EVALUATION

FY 90

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Personnel within the RE section have expertise in modeling, database design and database management. In addition to the MicroVAX II the RE section has two 386 PCs and a 3100 VAX workstation (in the process of being purchased). The combination of hardware/software and in-house expertise will facilitate a timely and effective execution of this proposed project's stated goals.

Only two new positions would be created, Analyst/Programmer III and Natural Resources Manager (NRM) III. The Analyst/Programmer would be responsible for the writing, installing and updating of the database software, and for insuring that persons at remote spill sites can, through the use of PCs, access the information. The NRM III would be responsible for obtaining the necessary data from outside sources and for coordinating the input of these data into the database, and the dissemination of the data during times of emergency.

In addition to providing the information necessary for swift response to any future oil spill, this database would also be utilized by DOG on an ongoing basis in preparing its best interest findings prior to each scheduled oil and gas lease sale.

6% vacancy factor figure in personnel services.

FY 90

C5

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BRU PETROLEUM MANAGEMENT

COMPONENT PETROLEUM MANAGEMENT

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Revised Date _____

INCREMENT/DECREMENT DESCRIPTION (Limit to 98 characters)

Oil Spill - Historic resource monitoring and assistance.

AGENCY CONTACT/PHONE NUMBER:

Jack Wiles

762-2603

DESCRIBE WHY THIS INCREMENT/DECREMENT IS NEEDED AND WHAT IT PURCHASES:

NEED: Archaeologists to work with Incident Command Centers and cleanup groups to provide expertise that will protect historic and archaeological sites impacted by the Exxon Valdez oil spill from inadvertent destruction. Data entry of archaeological and historic site information on Alaska Heritage Resources Survey.

PUBLIC BENEFIT: Provide expertise, coordination and oversight to the numerous agencies and Exxon regarding the impacts of the cleanup activity on historic and archaeological sites, protection strategies, research methodology, evaluation of site significance, and data recovery. Provide site location information on historic and archaeological sites to all parties working.

ECONOMIC STIMULATION: Increased staff months for existing seasonal employees.

DIRECT REVENUE TO THE STATE: None.

WHAT WILL HAPPEN IF THIS INCREMENT IS NOT FUNDED: If increment is not funded, the state's historic and prehistoric resources will be impacted without the state historic preservation experts having an input into the decisions which have the potential to destroy sites. The state will not be fulfilling its responsibilities under the Alaska Historic Preservation Act and the National Historic Preservation Act to protect and preserve historic sites as well as assist federal and state agencies in making decisions that impact historic resources.

The oil spill impacts a historically rich area. Although few archaeological and historical surveys have been conducted, the Alaska Heritage Resources Survey indicates 460 prehistoric and 140 historic known sites may be effected by the oil spill. Impacts will come from beach cleanup and crew camp sites. The Pacific coast was the center of Alaska's highest prehistoric native population. It is expected that the unknown sites outnumber known sites.

CODE	EXPENDITURE BY OBJECT	AGENCY REQ.	GOV'S REQ.
100	Personel Services	132.2	
200	Travel	45.0	
300	Contractual Services	20.0	
400	Supplies	15.0	
500	Equipment		
600	Land, Buildings, Etc.		
700	Grants, Claims, Etc.		
800	Miscellaneous		
TOTAL		212.2	
I-A Transfer (NON-ADD)			
1002	Federal Receipts		
1003	General Fund Match		
1004	General Fund	212.2	
1005	CF/Program Receipts		
1007	I-A Receipts		
POSITION INFORMATION	PFT		
	PPT		
	Non Permanent		
	Staff Months	30	

Enhance Existing Service
 Compared to FY 89

New Service Compared
to FY 89

Continuation of FY 89
 Service Level

Formula
Program
 New
 Facility
Oper.

IMPACT FROM CAPITAL PROJECT (NAME)

Chapter _____ SLA _____ Page/Line _____

AGENCY Natural Resources

BRU Park and Recreation Management

COMPONENT State Historic Preservation Program

PROJECT Historic Resource Management

FY 90

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CS

**INCREMENT/DECREMENT
REQUEST**

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CSc

INCREMENT/DECREMENT DESCRIPTION (Limit to 90 characters)

Oil Spill - Historic Resource Management damage assessment

AGENCY CONTACT/PHONE NUMBER:

Jack Miles

762-2603

DESCRIBE WHY THIS INCREMENT/DECREMENT IS NEEDED /AND WHAT IT PURCHASES:

NEED: The Exxon Valdez oil spill necessitated cleanup and impact assessment activities well beyond the expected and funded level for the Office of History and Archaeology. Identification of sites are being effected and the degree of effect is absolutely necessary to be able to manage coastal sites. A critical investigation is the effect of the oil spill and the ability to radiocarbon date oil contaminated archaeological sites. That method is the only widely accepted method of assigning a numeric age to prehistoric deposits.

PUBLIC BENEFIT: Allow assessment of effects on cultural sites which are managed for interpretation of past lifeways, resource use and scientific research. Interpretation of archaeological sites provides a major attraction for tourism and the knowledge of local residents. Assessing the impact of the oil spill will provide direction on what has to be done to mitigate impacts so that normal management of the resource can proceed.

ECONOMIC STIMULATION: Increased staff time for existing seasonal employees; local expenditures with air and boat charter companies and other support businesses.

DIRECT REVENUE FOR THE STATE: None.

WHAT WILL HAPPEN IF THIS INCREMENT IS NOT FUNDED: Effects on the state's historic and prehistoric sites in the spill area will be unknown except from happenstance. The ability to plan future management of cultural resources will be severely impaired because the state will lack information about the degree of degradation suffered from the oil spill. Suitability of archaeological sites for development and interpretation will be questionable and expensive to resolve. Construction and other development projects will be delayed because methods of site mitigation will be unknown until impacts are assessed. Dates assigned to sites will be questionable until impact assessment and mitigation has been accomplished.

CODE	EXPENDITURE BY OBJECT	AGENCY REQ.	COM'S REQ.
700	Personal Services	248.8	
200	Travel	52.0	
300	Contractual Services	50.0	
400	Supplies	9.0	
500	Equipment	5.0	
600	Lands, Buildings, Etc.		
700	Grants, Claims, Etc.		
800	Miscellaneous	37.7	
TOTAL		402.5	
I-A Transfer (NON-ADD)			
1002	Federal Receipts		
3003	General Fund Match		
1004	General Fund	402.5	
1005	GF/Program Receipts		
1007	I-A Receipts		
POSITION INFORMATION	PFT		
	PPT		
	Non Permanent		
	Staff Months	45	
<input type="checkbox"/> Enhance Existing Service <input type="checkbox"/> Compared to FY 89		<input type="checkbox"/> Formula Program <input type="checkbox"/> New Facility Oper.	
<input checked="" type="checkbox"/> New Service Compared to FY 89			
<input type="checkbox"/> Continuation of FY 89 Service Level			
IMPACT FROM CAPITAL PROJECT (MME)			
Chapter _____ SLA _____ Page/Line _____			

AGENCY Natural Resources

BRU Park and Recreation Management

COMPONENT State Historic Preservation Program

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INCREMENT/DECREMENT REQUEST

Agency Reference of

INCREMENT/DECREMENT DESCRIPTION (Limit to 98 characters)

1989 Valdez Oil Spill: Parks field teams

AGENCY CONTACT/PHONE NUMBER:

Jack Miles

762-2603

DESCRIBE WHY THIS INCREMENT/DECREMENT IS NEEDED AND WHAT IT PURCHASES:

NEED: To maintain response to Valdez oil spill to protect park and tourism resources and to coordinate cleanup activities by U.S. Coast Guard/Exxon/DEC. The division does not presently have adequate staffing for FY90 to respond to the oil spill.

PUBLIC BENEFIT: Damage to park areas from the oil spill will be reduced and well managed cleanup effort will help park resources to recover quicker improving biological, recreational, scenic and tourism resources and values of these areas. From the site of the spill in Prince William Sound to Kodiak Island, there are 12 existing coastal state park units, outside of Cook Inlet, that are expected to receive some degree of oil on the coastline of these areas. If oil goes into Cook Inlet or the marine parks proposed in SB 42, 14 additional state parks may be affected. Thus, potential oil spill impacts to 26 areas are of direct concern to the division. This increment would provide for the direct field supervision of cleanup work by two teams. Each team is comprised of a Park Ranger I and Archaeologist I. Their task is to supervise field cleanup work, monitor compliance with park use permit stipulations, make on-site resource management decisions about cleanup methods and priorities, and provide law enforcement and public safety support to the cleanup effort.

ECONOMIC STIMULATION: Coastal community economies will benefit from payroll and purchasing under this increment. A well managed cleanup of affected state parks will help to restore the biological, recreational and scenic attractiveness of these areas to both in-state and out-of-state visitors. Clean and biologically productive state parks are important to the tourism industries in the affected coastal communities.

DIRECT REVENUE TO THE STATE: None.

SUPPORT GROUPS: Visitor industry, conservation groups, outdoor recreation groups, sport and commercial fishing industry, local communities.

(Continued on next page)

CODE	EXPENDITURE BY OBJECT	AGENCY REQ.	GOV'S REQ.
100	Personal Services	80.0	
200	Travel	10.0	
300	Contractual Services	13.0	
400	Supplies	5.0	
500	Equipment	5.0	
600	Lands, Buildings, Etc.		
700	Grants, Claims, Etc.		
800	Miscellaneous		
TOTAL		113.0	
1-A Transfer (NON-ADD)			
1002	Federal Receipts		
1003	General Fund Match		
1004	General Fund	113.0	
1005	CF/Program Receipts		
1007	1-A Receipts		
POSITION INFORMATION			
PFT			
PPT			
Non Permanent		4	
Staff Months		24	

<input type="checkbox"/> Enhance Existing Service	<input type="checkbox"/> Formula Program
<input type="checkbox"/> Compared to FY 89	<input type="checkbox"/> New
<input checked="" type="checkbox"/> New Service Compared to FY 89	<input type="checkbox"/> Facility Oper.
<input type="checkbox"/> Continuation of FY 89	
<input type="checkbox"/> Service Level	

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Funding to support this work is budgeted as follows:

100 Personal Services:

Park Ranger I	Range 14	6 months x \$2900 =	\$17.4
Park Ranger I	Range 14	6 months x 2900 =	17.4
Archaeologist I	Range 16	6 months x 3764 =	22.6
Archaeologist I	Range 16	6 months x 3764 =	<u>22.6</u>
TOTAL:			\$80.0

200 Travel: Transportation between Anchorage, Homer, Valdez, Seward and Kodiak to work with incident command staffs and other agencies for existing staff and two field teams.

\$250 per trip for 20 trips	=	\$5.0
Field per diem 150 days x 4 x \$16 =		9.6
Miscellaneous expenses	=	<u>3.0</u>
TOTAL:		\$10.0

300 Contractual Services:

Aircraft charters	=	\$8.0
Boat charters	=	5.0
Photo processing	=	<u>2.0</u>
TOTAL:		\$13.0

400 Supplies: Field equipment (safety, survival, field camp gear) = \$5.0

TOTAL:	\$5.0
--------	-------

500 Equipment: 2 portable hi-band radios; 2 portable ground/air radios; Boat/motor/trailer; Work boat/motor/trailer; Camera/video equipment; Miscellaneous = TOTAL: \$5.0

GRAND TOTAL: \$118.0

CS

ADDITIONAL
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AGENCY Natural Resources

BRU Parks and Recreation Management

COMPONENT Park Management

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Revised Date

INCREMENT/DECREMENT DESCRIPTION (Limit to 98 characters)

Oil Spill Increment-Fee revenue loss and economic impact on State Park System (FY90)

AGENCY CONTACT/PHONE NUMBER:

Jacke Wiles

762-2603

DESCRIBE WHY THIS INCREMENT/DECREMENT IS NEEDED AND WHAT IT PURCHASES:

NEED: The anticipated decline to visitors in Alaska due to the oil spill in Prince William Sound will have a direct tangible impact on our capability to generate revenue from our park user fee program. Funds from this program are used throughout the state for staffing, minor maintenance and vandalism repair and janitorial services.

PUBLIC BENEFIT: Well-maintained state park facilities with periodic patrols by Park staff handle emergencies, visitor needs and provide support activities. Park staff's presence in facilities deters vandalism and destruction of state property and resources.

ECONOMIC STIMULATION: Funds will be invested in facility maintenance to ensure minimum degradation to state resources. Revenues will also be used to support current level of staff months to retain experienced field staff. This will preclude high attrition and subsequent high costs for training of new staff. Staffing stability especially in a seasonal work force is necessary to maintain acceptable standards for visitor safety, health and a sanitary environment. Salaries will be spent by staff personnel in local communities for needed goods and services. Contracts will be initiated with local vendors for supplies and materials required for minor maintenance and janitorial services.

DIRECT REVENUE TO THE STATE: In FY90, we anticipate collecting \$940,000 from park fee activities. The prior approval of Program Receipts by the Legislative Branch allows State Parks to retain \$628,400 of collected revenue for reinvestment in facilities maintenance and visitor services. This continues to be a positive incentive for field personnel and the general public. Unfortunately, the oil spill in Prince William Sound result in changed visitor destinations and an impact directly on tourism and as a result there will be a decline in revenue spent in our state. In FY90, the loss will impact directly on our capability to earn \$900,000. The loss of fees coupled with a projected reduction of \$240,000 in General Funds appropriations in the Park Management Component (Continued on next page)

CODE	EXPENDITURE BY OBJECT	AGENCY REQ.	GOV'S REQ.
100	Personal Services	116.7	
200	Travel	19.5	
300	Contractual Services	139.4	
400	Supplies	15.2	
500	Equipment	9.2	
600	Land, Buildings, Etc.		
700	Grants, Claims, Etc.		
800	Miscellaneous		
TOTAL		300.0	
I-A Transfer (NON-ADD)			
1002	Federal Receipts		
1003	General Fund Match		
1004	General Fund	300.0	
1005	GF/Program Receipts		
1007	I-A Receipts		

POSITION INFORMATION	PFT		
	PPT		
	Non Permanent		
	Staff Months		

<input type="checkbox"/> Enhance Existing Service	<input type="checkbox"/> Formula Program
<input checked="" type="checkbox"/> Compared to FY 89	<input type="checkbox"/> New
<input type="checkbox"/> New Service Compared to FY 89	<input checked="" type="checkbox"/> Facility Oper.
<input type="checkbox"/> Continuation of FY 89	
<input checked="" type="checkbox"/> Service Level	

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BRU Park and Recreation Management

COMPONENT Park Management

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will have a serious impact on staffing. The retention of our field staff and maintenance of quality standards in our park units will guarantee our capability to collect fee revenues by providing visitors an enjoyable and rewarding experience.

SUPPORT GROUPS: Local merchants and recreational support businesses; Division of Tourism; visitors served by the State Park System.

WHAT WILL HAPPEN IF THIS INCREMENT IS NOT FUNDED: Layoffs will be implemented which will inhibit our capability to enforce compliance and collect the minimum fees in the State Park System. This domino theory will ultimately arrest all fee collection capability and reinvestment of these revenues into park facilities. The most paramount loss will be to our staff of experienced technicians, maintenance workers, and rangers who cannot survive in Alaska with less than 5 months of compensated work. This loss will stagnate our capability to deploy a work force with the skills and knowledge to guarantee visitor safety and to ensure that existing park facilities are well maintained to encourage public use and appreciation.

CS

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AGENCY Natural Resources

BRU Park and Recreation Management

COMPONENT Park Management

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Revised Date

INCREMENT/DECREMENT DESCRIPTION (Limit to 98 characters)

OIL SPILL CLEAN UP COSTS FY 90

AGENCY CONTACT/PHONE NUMBER:

Frank Mielke 745-7200

DESCRIBE WHY THIS INCREMENT/DECREMENT IS NEEDED AND WHAT IT PURCHASES:

The recent oil spill may have caused significant damage to existing stands of Beach Wildrye Elymus mollis. These communities are extremely important in preventing coastal erosion.

This increment will allow Plant Materials Center staff to monitor damage to Beach Wildrye communities into the 1989 growing season, and prepare plans for re-introduction of native stands or the repair of existing stands.

The PMC is the only agency with extensive experience in dealing with this species. Once plans and procedures are developed for restoration efforts, industry will be expected to conduct the actual planting, clean-up, and rehabilitation as determined necessary.

PMC staff will monitor industry in the rehabilitation effort and determine success.

CODE	EXPENDITURE BY OBJECT	AGENCY REQ.	COV'S REQ.
100	Personal Services	23.0	
200	Travel	9.0	
300	Contractual Services	5.0	
400	Supplies	5.0	
500	Equipment		
600	Lands, Buildings, Etc.		
700	Grants, Claims, Etc.		
800	Miscellaneous		
TOTAL		42.0	
I-A Transfer (NON-ADD)			
1002	Federal Receipts		
1003	General Fund Match		
1004	General Fund	42.0	
1005	GF/Program Receipts		
1007	I-A Receipts		
POSITION INFORMATION		PFT	
		PPT	
		Non Permanent	
		Staff Months	
<input type="checkbox"/> Enhance Existing Service <input checked="" type="checkbox"/> Compared to FY80 <input type="checkbox"/> New Service Compared to FY80 <input type="checkbox"/> Continuation of FY80 <input checked="" type="checkbox"/> Service Level		<input type="checkbox"/> Formula Program <input type="checkbox"/> New Facility <input type="checkbox"/> Oper.	
IMPACT FROM CAPITAL PROJECT (NAME)			
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**INCREMENT/
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AGENCY _____

NATURAL RESOURCES

BRU _____

AGRICULTURAL MANAGEMENT

COMPONENT _____

AGRICULTURAL MANAGEMENT

OIL SPILL CLEAN UP

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MEMORANDUM

State of Alaska

TO Alison Elgee
Director
Division of Budget Review
Office of Management and Budget

DATE April 13, 1989

FILE NO

TELEPHONE NO. 465-4100

FROM Don W. Collinsworth
Commissioner
Department of Fish and Game

SUBJECT: Oil Spill Impact
Assessment

The Department of Fish and Game is currently in the field responding to the spill from the Exxon Valdez oil tanker. In addition, in cooperation with the National Marine Fisheries Service, Fish and Wildlife Service, the University of Alaska, as well as other state and federal agencies, we have proposed a series of assessment studies to determine the impact of the oil spill on the fish and wildlife resources in Prince William Sound. Through these efforts we hope to determine the social and economic losses to the people of Alaska, predict how long these impacts may last and determine if there are reasonable management or mitigation efforts that should be undertaken.

Given the uncertainty of when funding will be available from Exxon or possibly the federal government and the urgency of beginning our field assessment, the department is requesting a supplemental request for FY 89 and an amendment for FY 90 to cover the work already begun. C5s and project lists for both FY 89 and FY 90 are enclosed. We also request that a new Budget Request Unit be created for this project.

Our proposal shows General Fund as the funding source for both FY 89 and FY 90. Our intent would be that as other funding sources are identified, we would go to Legislative Budget and Audit and request a change in funding source from General Fund to Program Receipts (from Exxon) or Federal Funding. Considering the size of the program for the remainder of FY 89, we believe this is the only way we can keep from impacting our normal field season. However, we would look to your best judgment on FY 90. Perhaps FY 90 should be a mixture of Program Receipts and General Fund, with the caveat still in place that we would go to LB&A whenever we could identify funds to replace general funds.

I would be happy to supply any additional information you may need.

Enclosure

cc: Beverly Reaume
John Clark

INCREMENT/DECREMENT DESCRIPTION (Limit to 90 characters)	FY 89 SUPPLEMENTAL		
Oil Spill Impact Assessment			
AGENCY CONTACT/PHONE NUMBER:	CODE	EXPENDITURE BY OBJECT	AGENCY REQ. GOV'S REQ.
Beverly Reaume/465-4120	100	Personal Services	971.1
	200	Travel	121.7
DESCRIBE WHY THIS INCREMENT/DECREMENT IS NEEDED AND WHAT IT PURCHASES:	300	Contractual Services	1496.9
The oil tanker Exxon Valdez spilled between 10 and 11 million gallons of crude oil in the Prince William Sound (PWS) on March 24, 1989. This spill will have a major impact upon natural resources and human uses of these resources throughout PWS. The productivity of these resources and the economic viability of the fisheries and wildlife that they support are tied directly to the health of the fragile marine environment in the Sound. Birds and mammals that migrate through PWS this spring will also be impacted.	400	Supplies	251.1
	500	Equipment	805.7
	600	Land, Buildings, Etc.	
	700	Grants, Claims, Etc.	
	800	Miscellaneous	
		TOTAL	3646.5
		I-A Transfer (NON-ADD)	
	1002	Federal Receipts	
	1003	General Fund Match	
	1004	General Fund	3646.5
	1005	Program Receipts/GF	
	1007	I-A Receipts	
		PFT	60
	POSITION	PPT	25
	INFORMATION	Non Permanent	85
		Staff Months	300
		Enhance Existing Service	
	<input checked="" type="checkbox"/>	Compared to FY 89	
	<input type="checkbox"/>	New Service Compared to FY 89	<input type="checkbox"/> Formula Program
	<input type="checkbox"/>	Continuation of FY 89 Service Level	<input type="checkbox"/> New Facility Oper.
Because the Alaska Department of Fish and Game has statutory responsibility for the stewardship of marine resources in PWS, the department also has the responsibility to assess the impact of the oil spill on the fish and wildlife resources on behalf of the people of the State of Alaska. Based upon this responsibility, the department has critically evaluated the potential impacts from the oil spill and the severity of these impacts on the productivity of fisheries in the Sound. This evaluation has shown that studies involving many disciplines will be needed to adequately assess these impacts. Since many of these disciplines require expertise available only outside of the Department of Fish and Game, we are looking forward to cooperating with other agencies of the state and federal government, with universities, and with industry in assessing the impacts.			
The goals and objectives of the following projects were formulated to assess the direct and indirect mortality to fish and wildlife, loss of future productivity, loss of commercial resources, loss of recreational value and to understand how ecological processes have been altered, compromised or destroyed. Through an understanding of these processes it will be possible to predict how long the effects will last and how the process of recovery might be enhanced by man.			
	IMPACT FROM CAPITAL PROJECT (NAME)		
	Chapter _____ SLA _____ Page/Line _____		

	AGENCY <u>Department of Fish and Game</u>		
	BRU <u>Oil Spill Impact Assessment</u>		FY 89
C5 INCREMENT/DECREMENT REQUEST	COMPONENT <u>Oil Spill Impact Assessment</u>		
Agency Priority _____ of _____	PROJECT _____	Page <u>1</u> of <u>2</u>	
		Revised Date _____	

MEMORANDUM

State of Alaska

TO: Alison Elgee, Director
Division of Budget Review
Office of Management & Budget

DATE: April 14, 1989

FILE NO: jnr/366

TELEPHONE NO: 465-4322

A. H.
FROM: Arthur English
Commissioner
Department of Public Safety

SUBJECT: FY 89 Supplemental
Valdez Oil Spill Costs

The Department of Public Safety requests an FY 89 Supplemental Appropriation of \$ 217.2 to cover the departmental expenses that have been incurred and will be incurring through the balance of FY 89. These costs are directly related to the Valdez Oil Spill. The funding is to be distributed to the Division of Fish & Wildlife Protection, the Division of Fire Prevention, and the Division of Alaska State Troopers as follows:

I) Division of Fish & Wildlife Protection: \$ 69.5

A) Enforcement & ISU Component:
Personal Services \$ 23.6

B) Aircraft Component:
Contractual Svcs \$.9

C) Marine Enforcement Component:
Personal Services \$ 25.7
Contractual Svcs 19.3
Total \$ 45.0

II) Division of Fire Prevention: \$ 3.5

A) Fire Prevention Operations Component:
Personal Services \$ 2.0
Travel & Per Diem 1.5
Total \$ 3.5

III) Division of Alaska State Troopers: \$ 144.2

A) Detachment Component:
Personal Services \$ 64.3
Travel & Per Diem 40.9
Total \$105.2

B) Criminal Investigation Bureau Component:
Personal Services \$ 25.3
Travel & Per Diem 13.7
Total \$ 39.0

Attached are memorandums received from division Director's which explain in greater detail their efforts placed on this unfortunate situation.

Should you have any questions or concerns, please contact my Administrative Services Director, Ken Bischoff, at 465-4336. Your assistance in this matter is appreciated.

Attachments

CC: Colonel Robert Jent, Director
Division of Alaska State Troopers

Colonel Jack Jordan, Director
Division of Fish & Wildlife Protection

Sam Neal, Director
Director of Fire Prevention

Budget File

MEMORANDUM

State of Alaska

TO: Arthur English
Commissioner
Department of Public Safety

DATE: April 10, 1989

FILE NO:

TELEPHONE NO: 269-5641

FROM: Colonel Robert E. Jent
Director
Alaska State Troopers

SUBJECT: Valdez Oil Spill
Expenditure Plan

The Division of Alaska State Troopers has responded to the Valdez Oil Spill disaster by increasing the number of law enforcement officers in Valdez in order to investigate the cause of the accident and to provide general law enforcement efforts to the temporarily expanded population.

Provision of these services has caused an unanticipated burden upon the budget of the Division. These expenditures are unavoidable and clearly beyond the normal activities of the Division. Spending will be kept to a minimum where possible, but costs are anticipated to increase in the areas of personal services, travel and per diem, equipment usage (contractual), and supplies. Expected expenditures in each of these categories are discussed below:

A. PERSONAL SERVICES

1. Enforcement: The oil spill has caused an influx of people into the Valdez area, they are looking for jobs, or they are protesting the oil companies handling of the cleanup. Prior to the oil spill AST had only one trooper assigned to that area. Since that time, it has been necessary to send additional support to assist the Valdez trooper.
2. Investigative: AST has assigned four commissioned troopers to handle the investigation into criminal charges involving the grounding of the Exxon Valdez. This has required investigators to be sent from the Anchorage Director's Office, Anchorage CIB, and Palmer Investigations. Investigation includes constant contact with the Valdez Police Department, the District Attorney's Office, the U.S. Coast Guard, Exxon, Alyeska Pipeline, and local residents in the area. This contact has not only been casual, but has consisted of extensive interviews.
3. Clerical/Administrative: Clerical assistance has been required to handle the transcribing of interviews collected from the investigators. This has required additional clerical support throughout the department. AST has solicited support from FWP, Administrative Services, and Fire Prevention. These clerical duties are over and above the normal routine tasks assigned to these individuals.

4. Dispatch: Dispatchers from Anchorage, Soldotna, and Fairbanks have been sent to assist the Division of Emergency Services. Their purpose will be to provide dispatching, typing, and sending messages, and to assist in any other clerical function needed in the Valdez area, due to the heavy workload placed on the personnel and area with the oil spill.

Overtime hours have been expended in all categories. Commissioned personnel have been indicating case #89-20572 on their activity report. Overtime hours expended by the clerical staff is indicated on their time sheet using collo code 12-62-1-243.

B. EQUIPMENT

1. Transportation: Additional transportation equipment may be necessary to assist in the enforcement and/or investigative activities of AST. This could include not only land transportation, but air as well. Air transportation could include efforts to check the progress of the oil spill's route pertaining to washing inland, or boarding one of the vessels located in the Prince William Sound area. This could include chartering additional air transportation in addition to the department's fleet already assigned to that area.
2. Investigative/Enforcement: Equipment may be required to assist the investigative and enforcement personnel located in Valdez. This may include cameras and similar tools required by the commissioned personnel.
3. Administrative: Additional equipment may be needed to assist the enforcement, investigative, and clerical staff. Equipment has been required to handle the additional clerical staff that has been pulled to assist in the transcribing. Clerical personnel have been pulled from various other duties during this time period, and therefore, have not had the required equipment to handle transcribing of interviews.

C. SUPPLIES

1. Supplies have been required not only in the Valdez area, but in the Anchorage area, for department personnel. Normal office supplies have been required to support the investigative and clerical staff. Most items have not been in stock and have had to be ordered. These items include: pens, pencils, film, cassette tapes, computer discs, etc.

Commissioner English
April 10, 1989
Page 3

2. Film processing will be required for investigative purposes. This processing will either be handled out of the Anchorage Headquarters or the Valdez local area.
3. Shipping will be required on all supplies taken to the Valdez area. Investigators will be taking commercial airlines and the excess supplies that will be required will be shipped by air freight. Shipment of supplies will be to and from the Valdez area. Expenses could be accrued with local air freight services, or the local postal services.

D. TRAVEL/PER DIEM:

1. TA's and TR's will be issued using the AST code 12-62-1-243. Travel has been required for the investigative staff to process the interviews in the Valdez area, and the additional enforcement personnel sent to these areas. The investigative team has been required to return to the Anchorage area every 4 to 5 days to process reports and to take their RDO's. The availability of housing in the area has made it extremely difficult to house our personnel. Per diem has been given to the personnel assigned to the Valdez area. A possibility could exist that actual expenses will have to be issued to the personnel with the increase in the lodging expenses in the area.

Travel may be required to check the progress of the oil spill, either in Valdez or in the Prince William Sound area. Travel will also be anticipated on the peninsula to check the areas for the direction of the spill or any damage done to the area.

Other expenditures may be necessary at a later date. Approval for these invoices will only be authorized by Major McConnaughey, Lana Hobson, Frank Allan, or myself.

cc: Ken Bischoff
Major Terry McConnaughey
Lana Hobson
Frank Allan

Division of Alaska State Troopers
 Valdez Oil Spill
 Unbudgeted Personal Services And Travel Costs
 FY 89 Estimate

A) PERSONAL SERVICES:

1) Investigators:

Sergeants:

Stockard - 1 month + O/T	\$ 5.2
McGhee - 1 month + O/T	5.2
Schadle - .5 month	.1

subtotal 13.5

Troopers:

Burke - 1 month + O/T	4.8
Grimes - 1 month + O/T	4.2
Stickler - 1 month + O/T	5.0
Storey - 1 month + O/T	5.2
McMillon - 1 month + O/T	5.4
Crawford - 1 month + O/T	5.5

subtotal 30.1

2) Dispatchers:

Radio Dispatcher III	
Speerstra - 2 months + O/T	11.6
Radio Dispatcher II	
Austin - 2 months + O/T	11.0
Kimsley - 2 months + O/T	8.9

subtotal 19.9

3) Uniformed Trooper:

Not yet assigned - June 1 x 76F	7.1
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4) Clerical Premium Pay:

Typing support 210 hrs @ 34	7.4
-----------------------------	-----

Total Personal Services Estimate	89.6
----------------------------------	------

B) TRAVEL & PER DIEM

Airfare 24 round trips -	
Anchorage to Valdez @ 173 per	4.2
630 days @ \$ 80 per	50.4

Total Travel & Per Diem	54.6
-------------------------	------

Total FY 89 Estimate	144.2
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Division of Alaska State Troopers
Valdez Oil Spill
Unbudgeted Personal Services And Travel Costs
FY 89 Estimate
BRU & Component Spread of Costs

A) Alaska State Troopers BRU / Detachments Component

(1) Personal Services	\$ 64.3
(2) Travel & Per Diem	40.9
Component Total	<u>105.2</u>

B) Alaska State Troopers BRU /
Criminal Investigation Bureau Component

(1) Personal Services	25.3
(2) Travel & Per Diem	13.7
Component Total	<u>39.0</u>

BRU Total	<u>\$ 144.2</u>
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MEMORANDUM

State of Alaska

Kenneth Bischoff
to Director
Administrative Services
Juneau

April 14, 1989
DATE:

FILE NO:
269-5682

TELEPHONE NO:
FY89 & 90 Valdez
SUBJECT: Oil Spill Costs

FROM Captain Conrad Seibel
Operations Commander
Fish & Wildlife Protection
Anchorage

This memo is to address your request for input on Fish & Wildlife Protection's need for supplemental funding for FY89 and FY90. Manpower is, basically, the only costs incurred by the division in the efforts for the oil spill. The manpower to date is based on total hours (straight time and overtime).

Trooper Mike Fox - Valdez

3/24/89 through present - 235.5 hours

Sergeant Roy Vanderpool - Cordova (Supercub)

3/28/89 through 4/14 - 49 hours

Trooper Jim Cavin - Cordova (P/V Burton)

3/28/89 through 4/4 - 111 hours

Trooper Bruce Lester - Seward (P/V Burton)

3/28/89 through 3/31 - 80.5 hours

Trooper Greg Hamm - Cordova (P/V Burton)

4/4/89 through 4/11 - 104 hours
4/14 through ?

FWEO Frank Bell - Cordova (P/V Burton)

4/3/89 through 4/15 - 133 hours

P/V Vigilant - escort of "Exxon Valdez" to Naked Island
4/4/89 through 4/8/89

Corporal Dean Layton - 66 hours
Trooper Dan Culbertson - 66 hours
ABO Eggerman - 59 hours
ABO Steele - 59 hours
Engineer Stenglein - 59 hours

Projected salaries to date: \$33,691

April 14, 1989

For additional consideration is the equipment used in our divisional efforts.

Projected vessel operating costs: \$12,328

P/V Burton - 3/28/89 through present, 18 days x \$414/day = \$7,452

P/V Vigilant - 4/4/89 through 4/8/89, 4 days x \$1,219/day = \$4,876

Projected aircraft operating costs: \$878

Supercub, Cordova - 3/28/89 through present, 13.1 x \$67/hr. = \$878

Year-to-Date Costs: \$46,897

Future plans involve 7 to 10 additional days for the P/V Burton sailing the Sound to wire shrimp pots open, contact fishermen references pots and spill impact. On 4/17 or 4/18, plans are being made for the P/V Burton to coordinate security efforts with Purcell security for cleanup crews in several areas in protection of potential bear problems. This includes enforcing the taking or defense of life and property regulations.

Potential use of the P/V Burton by the Department of Environmental Conservation for 5 to 7 days for three of their scientists.

In summary, we are planning a maximum of 17 days for a crew of two:

P/V Burton crew of two for 17 days straight = \$11,164 (1 Trp. & 1 FWE0)
or 15,500 (2 Troopers)

P/V Burton operating costs, 17 days @ \$414.00 per day = \$7,038

Future FY89 Costs: \$18,202 - 22,538

This can change dramatically; however, if support needs or security efforts are required and we should not be locked into this forecast. We have other areas on standby which may incur costs if the spill enters into critical regions.

The above costs are in direct relation to the oil spill and should be considered as reimbursable by Exxon. However, this division would have been impacted more if the oil spill did not occur. Our seasonal hires and sea pay costs have decreased due to the closure of the herring fishery in addition to the P/V Caution not being utilized with the closure. Thus we are forecasting less premium pay requirements with the oil spill. FY90 costs are unknown at this time but should have minimal impact if we proceed as planned.

In closing, the Valdez oil spill has had a impact on our enforcement efforts and their associated expenses but the majority of costs would have been incurred only under different circumstances, fisheries instead of oil spills.

cc: Colonel Jordan
Captain Gilson
Karen Allam

MEMORANDUM

State of Alaska

TO: Alison M. Elgee, Director
Division of Budget Review
Office of Management and Budget

DATE: April 14, 1989

FILE NO:

TELEPHONE NO:

THRU: Larry Mercurieff, Commissioner
Department of Commerce and
Economic Development

SUBJECT: Valdez Oil Spill Recovery
Appropriation

FROM: *Johnson*
Paul Roller, Director
Division of Insurance
Department of Commerce and
Economic Development

Our inquiries about the oil spill caused by the Exxon Valdez have produced evidence to date showing that Exxon is covered by "unauthorized" insurance. These insurance arrangements are outlined in the attached memoranda dated April 6, 1989 and April 11, respectively.

Our records do not indicate that Exxon has ever paid premium taxes on this insurance as is required by AS 21.33.055 or AS 21.33.061 for this year or any other year. If Exxon has in fact violated the insurance code, there will be civil penalties levied. The tone and tenor, however, of Richard Riordan's letter (copy attached) indicates that collection efforts will be protracted and costly. Further, it is our opinion that other entities associated with the spill have similar insurance arrangements.

I estimate that two existing financial examiner positions will each spend one-third of their time and the existing investigator will spend one-quarter of his time on these and related oil spill activities. Accordingly, I estimate the cost to be \$21.1 for each financial examiner and \$16.0 for the investigator for a total of \$58.2 in personal services. The Deputy Director, other staff, and I will also be involved in oil spill related activities, but the extent of that involvement is as yet unknown. In addition to the personal services costs, there will be travel and contractual costs incurred during the investigative and hearing process estimated at \$20.0 and \$50.0, respectively. I anticipate that the division will be inundated with subpoenas and court dates.

Funds are also requested for the preparation and publication of a consumer handbook which will include our new Unfair Claim Settlement Practices regulation. The individuals affected by the spill will be filing numerous insurance claims. The handbook will give instructions on how to properly submit a claim so that it will not be delayed in processing and what consumers should expect from the insurance companies involved in claims handling. Our estimate is that there will

April 14, 1989

be between \$1.5 and \$2.0 billion in claims submitted. An extremely rough estimate for 5000 copies of a handbook of 25 pages is \$10.0 for preparation and printing.

In addition, I anticipate holding a series of public hearings in Valdez and surrounding communities to answer insurance questions. AS 21.06.115 and case law hold that the purpose of the division's activities is to protect the consumer. I envision the need for two to four staff members to be available in Valdez to assist consumers for a period of several weeks. I anticipate that the division's two consumer complaint specialists will be flooded with calls and complaints. By having staff on-site, we hope to mitigate that onslaught. I estimate \$10.0 for travel costs in FY 89 and \$30.0 for FY 90 travel.

This budget amendment submission is a best guess at this point in time. It is quite conceivable that the division will need additional funds at a later date. In summary, the division is currently requesting:

	<u>FY 89</u>	<u>FY 90</u>	<u>Total</u>
Personal Services		\$ 58.2	\$ 58.2
Travel	\$10.0	50.0	60.0
Contractual	<u>10.0</u>	<u>50.0</u>	<u>60.0</u>
TOTAL	\$20.0	\$158.2	\$178.2

It cannot go unnoticed that perhaps the single most important matter in the oil spill is whether Alyeska or Exxon and/or their insurers can and will answer in damages for the harm caused. An important function of the Division of Insurance is that "insurance transactions with non-admitted insurers are so affected with a public interest as to require regulation, taxation, supervision and control of the transactions and matters relating to nonadmitted insurance . . ." AS 21.33.011.

Your approval of this budget amendment is requested.

PR/JB/wfs8022V
41489d

INCREMENT/DECREMENT DESCRIPTION (Limit to 98 characters)
 Insurance Consumer Handbook FY 89

AGENCY CONTACT/PHONE NUMBER:
 Joan Brown 465-2597

DESCRIBE WHY THIS INCREMENT/DECREMENT IS NEEDED AND WHAT IT PURCHASES:

The Division of Insurance proposes to contract for the preparation and publication of a new consumer handbook. This publication will contain data on how to file insurance claims properly so that they are not delayed in processing. It will also contain relevant sections of the division's new Unfair Claim Settlement Practices regulation and information on what claimants should expect from insurers in claim handling.

The division estimates claims for damages will be filed totalling \$1.5 to \$2.0 billion, so the information in the proposed handbook is extremely important.

CODE	EXPENDITURE BY OBJECT	AGENCY REQ.	GOV'S REQ.
100	Personal Services		
200	Travel		
300	Contractual Services	10.0	
400	Supplies		
500	Equipment		
600	Lands, Buildings, Etc.		
700	Grants, Claims, Etc.		
800	Miscellaneous		
TOTAL		10.0	
I-A Transfer (NON-ADD)			
1002	Federal Receipts		
1003	General Fund Hatch		
1004	General Fund	10.0	
1005	GF/Program Receipts		
1007	I-A Receipts		

POSITION INFORMATION	PFT		
	PPT		
	Non Permanent		
	Staff Months		

<input type="checkbox"/> Enhance Existing Service	
<input type="checkbox"/> Compared to FY 89	
<input checked="" type="checkbox"/> New Service Compared to FY 89	<input type="checkbox"/> Formula Program
<input type="checkbox"/> Continuation of FY 89 Service Level	<input type="checkbox"/> New Facility Oper.

IMPACT FROM CAPITAL PROJECT (NAME)

 Chapter _____ SLA _____ Page/Line _____

6964M

C5 INCREMENT/
 DECREMENT
 REQUEST
 Agency Priority _____ of _____

AGENCY Commerce and Economic Development
 BRU Insurance
 COMPONENT Operations

FY **89**

Page 1 of 1
 Revised Date: _____

INCREMENT/DECREMENT DESCRIPTION (Limit to 98 characters)

Public Hearings on Insurance Matters FY 89

AGENCY CONTACT/PHONE NUMBER:

Joan Brown 465-2597

DESCRIBE WHY THIS INCREMENT/DECREMENT IS NEEDED AND WHAT IT PURCHASES:

The Division of Insurance plans to hold a series of public hearings in Valdez and surrounding communities to answer insurance questions. In addition, staff members will be on-site for several days at a time to provide on-going assistance in order to mitigate the expected flood of calls and complaints from confused or irate residents in the affected communities.

CODE	EXPENDITURE BY OBJECT	AGENCY REQ.	GOV'S REQ.
100	Personal Services		
200	Travel	10.0	
300	Contractual Services		
400	Supplies		
500	Equipment		
600	Lands, Buildings, Etc.		
700	Grants, Claims, Etc.		
800	Miscellaneous		
TOTAL		10.0	
I-A Transfer (NON-ADD)			
1002	Federal Receipts		
1003	General Fund Match		
1004	General Fund	10.0	
1005	CF/Program Receipts		
1007	I-A Receipts		
POSITION INFORMATION	PFT		
	PPT		
	Non Permanent		
	Staff Months		
<input type="checkbox"/> Enhance Existing Service <input type="checkbox"/> Compared to FY 89 <input checked="" type="checkbox"/> New Service Compared to FY 89 <input type="checkbox"/> Continuation of FY 89 <input type="checkbox"/> Service Level		<input type="checkbox"/> Formula Program New Facility Oper.	
IMPACT FROM CAPITAL PROJECT (NAME)			
Chapter _____ SLA _____ Page/Line _____			

6964M-3

AGENCY Commerce and Economic Development

BRU Insurance

COMPONENT Operations

PROJECT

C5 INCREMENT/
DECREMENT
REQUEST

Agency Priority _____ of _____

FY ~~88~~ 89

Page 1 of 1

Revised Date:

MEMORANDUM

State of Alaska

TO: *Guy Bell, Director*
Division of Administrative Services

DATE *April 11, 1989*

FILE NO *D.3.0.*

TELEPHONE NO *(907) 345-7750*

THRU: *Edward Moseley, Director*

SUBJECT *Valdez Weigh Station Costs*

FROM: *Aves D. Thompson, Chief*
Division of Measurement Standards
Department of Commerce and
Economic Development

ADT

The attached worksheet is an update based upon the requirement to keep the Valdez weigh station open 24 hours per day, 7 days per week. There will be an additional requirement for small amounts of overtime to maintain this schedule.

A small, high speed fax machine was placed in the facility to process and receive oversize/overweight permits. It was anticipated that the fax lease cost would be a charge-back item for the duration of the project. The only other projected costs, at this point, are for operating supplies.

cc: Marvin Rieger, Administrative Officer
MaryAnn Ammi, Accounting Technician I

1974-75 Personal Services

Valdez Marine Station

11-1-75-15-1-75

Division of Measurement Standards

FOIN	Name	Loc	FSC	Salary #1	Mo	Salary #2	Mo	Total Salary	Total Benefits	Total Costs
185579-S	Red	Fox	W/S	\$2,155.00	2.7	\$0.00	0.0	\$5,818.50	\$2,438.40	\$8,256.90
185582-S	Red	Fox	W/S	\$2,155.00	2.7	\$0.00	0.0	\$5,818.50	\$2,438.40	\$8,256.90
185679-S	Hogg	Str	W/S	\$2,072.00	2.7	\$0.00	0.0	\$5,594.40	\$2,389.54	\$7,983.94
185585-S	Green	Veiz	W/S	\$2,895.00	2.7	\$0.00	0.0	\$7,816.50	\$2,873.36	\$10,689.86
								\$25,047.90	\$10,140.30	\$35,188.20
								Long Term Per Debn		\$12,300.00
								Total Cost:		\$47,488.20

MEMORANDUM

State of Alaska

TO: Representative Kay Brown
Alaska State Legislature
P. O. Box V
Juneau, Alaska 99811

DATE: April 24, 1989

FILE NO: ae78/wp50

TELEPHONE NO: 465-3568

FROM: *J. Clarke*
Alison M. Elgee, Director
Office of Management and Budget
Division of Budget Review

SUBJECT: FY 90 Oil Spill
Impact

Attached are the FY 90 proposals received to date from agencies involved with the assessment and mitigation of the social, economic, and environmental impacts of the Prince William Sound oil spill.

The Administration has had insufficient opportunity to review and coordinate these proposals to assure that they are all necessary and unduplicated expenditures. We are also faced with considerable unknowns which may generate additional FY 90 proposals for expenditure. A cabinet level task force has been created, chaired by the Governor's Chief of Staff, to develop a comprehensive state plan for FY 90 activity.

The proposals represented total slightly less than \$87 million. However, several of the proposals, i.e. Alaska Tourism Marketing Council and Alaska Seafood Marketing Institute, may be funded directly by Exxon. These proposals do, however, give you an accurate indication of the types of impacts and assessments which will be necessary in FY 90.

We feel comfortable that a sum of \$40 million dollars appropriated to the Governor's Office, with a review mechanism similar to that used for Federal Budget Impact Aid in 1982, would be the most beneficial way for the legislature to address the state's needs given so many unknown factors at this time.

OIL SPILL RELATED APPROPRIATIONS

Oil Sp. I
1/21/89

AGENCY/PROJECT	FY 89 AGENCY REQUEST	FY 89 GOVERNOR REQUEST	FY 90 AGENCY REQUEST	COMMENTS
DEPARTMENT OF LAW LITIGATION	5,200.0	5,200.0	.0	FY89 appropriation language would allow use in future years.
DEPT. OF HEALTH & SOCIAL SERV PUBLIC ASSISTANCE			6.0	
PURCHASED SERV/PREVENTITIVE SERV			65.0	
PUBLIC HEALTH ADMINISTRATIVE			33.5	
EMS TRAINING			43.5	
ALCOHOL ABUSE GRANTS			147.6	
COMMUNITY MENTAL HEALTH GRANTS			550.0	
HARBORVIEW			15.0	
COMMUNITY D.D. GRANTS			40.0	
MENTAL HEALTH ADMIN			25.5	
HEALTH & SOC SERV TOTAL			926.1	
DEPARTMENT OF LABOR EMPLOYMENT SERVICES-JOB SERVICE IN VALDEZ	49.0	49.0	42.5	
OSHA:COMPLIANCE OFFICER-VALDEZ	39.1	39.1	100.2	
COMMISSIONER'S OFFICE	4.0	4.0	.0	
LABOR TOTAL	92.1	92.1	142.7	
DEPARTMENT OF COMMERCE BUSINESS DEVELOPMENT	86.9	86.9	187.0	
ALASKA TOURISM MARKETING COUNCIL	12,383.1		11,106.8	FY89 costs to be paid by EXXON
INVESTMENTS-AQUACULTURE ASSOC.	2,264.0		1,113.0	
Potential revenue lost:				
PWSAA \$11,623,124				
VFDC \$ 2,700,000				
WEIGHTS & MEASURES	47.5	47.5	89.6	
ASMI-SEAFOOD CAMPAIGN	9,941.5		31,433.4	FY89 costs to be paid by EXXON
INSURANCE-CLAIMS ADJUSTING	20.0	20.0	100.0	
TOURISM-FOREIGN MARKET	490.4	490.4	1,515.5	
COMMISSIONER'S OFFICE			8.3	
COMMERCE TOTAL	25,233.4	611.8	15,583.6	

AGENCY/PROJECT	FY 89 AGENCY REQUEST	FY 89 GOVERNOR REQUEST	FY 90 AGENCY REQUEST	COMMENTS
DEPARTMENT OF NATURAL RESOURCES				
LAND & WATER MANAGEMENT	73.8	73.8	756.3	
PARK MANAGEMENT				
Archaeological monitoring	57.2	57.2	614.7	
Park Protection	148.7	148.7	113.0	
Park fee revenue loss	150.2	150.2	300.0	
AGRICULTURAL MANAGEMENT	26.0	26.0	42.0	
COMMISSIONER'S OFFICE			19.5	
INFORMATION RESOURCE MANAGEMENT			464.1	
PETROLEUM MANAGEMENT			217.0	
NATURAL RESOURCES TOTAL	455.9	455.9	2,526.6	
DEPARTMENT OF FISH & GAME				
COMMERCIAL FISHERIES ENTRY COMM				FY89 Requests can be integrated with UA
Socio/economic impact			395.5	
Increased GF/PR for reports			195.9	
VARIOUS FISH & GAME ASSESSMENTS				
New Division in FY 89:	3,646.5	3,646.5	10,101.5	
PFT 60				
PPT 25				
NP 85				
FISH & GAME TOTAL	3,646.5	3,646.5	10,692.9	
DEPARTMENT OF PUBLIC SAFETY				
FISH & WILDLIFE	69.5	69.5		
FIRE PREVENTION	3.5	3.5		
ALASKA STATE TROOPERS	144.2	144.2	60.2	
	217.2	217.2	60.2	
DEPT OF ENVIRONMENTAL CONSERVATION				
ENHANCE EMERGENCY RESPONSE			2,168.0	Included in House Budget at reduced amount.
DEPARTMENT OF COMMUNITY & REG AFFAIRS				
COMMUNITY ASSISTANCE GRANTS-				
rural development grants			725.0	
LOCAL GOVERNMENT ASSISTANCE			327.3	
RURAL DEVELOPMENT DIVISION-				
Economic Development			262.0	

AGENCY/PROJECT	FY 89 AGENCY REQUEST	FY 89 GOVERNOR REQUEST	FY 90 AGENCY REQUEST	COMMENTS
UNIVERSITY OF ALASKA				FY89 Requests can be integrated with DF&G
MINING & PETROLEUM TRAINING SERV				
Training for oil spills			252.7	
Assessment of clean-up tactics			171.3	
PRINCE WILLIAM SOUND COMM COLLEGE				
Training for clean & care of birds & mammals				
Operating			225.9	
Capital			1,300.0	
INSTITUTE OF MARINE SCIENCE				
Various Fish & Game assessments				
Operating	1,478.0		3,795.0	
Capital			8,250.0	
GEOPHYSICAL INSTITUTE				
Study of oil in broken ice			215.2	
INSTITUTE OF ARTIC BIOLOGY			3,000.0	
INSTITUTE OF NORTHERN ENGINEERING				
Oil spill clean up			800.0	
Protect Aquaculture Water supply			300.0	
Risk of Petroleum Operations			5,000.0	
ISER				
UNIVERSITY TOTAL	<u>1,478.0</u>		<u>23,310.1</u>	
TOTAL REQUEST	36,323.1	10,256.5	86,724.5	

T/V EXXON VALDEZ OIL SPILL ELEMENTS

RESPONSE	CCS SB 247 DISASTER RELIEF
ASSESS	HB 154 PROPOSED CERCLA
MITIGATE	HB 154 PROPOSED CERCLA
LONG TERM	FUTURE CONSIDERATION

Definitions

CCS SB 247

Appropriated to Oil & Hazardous Substance
Release Response Fund
A.G. Opinion 366-090-84
\$10 million General Fund
\$10 million Prg/Rcpts

DISASTER RELIEF

\$1 million, Div. of Emergency Services

HB 154 PROPOSED

\$40 million requested

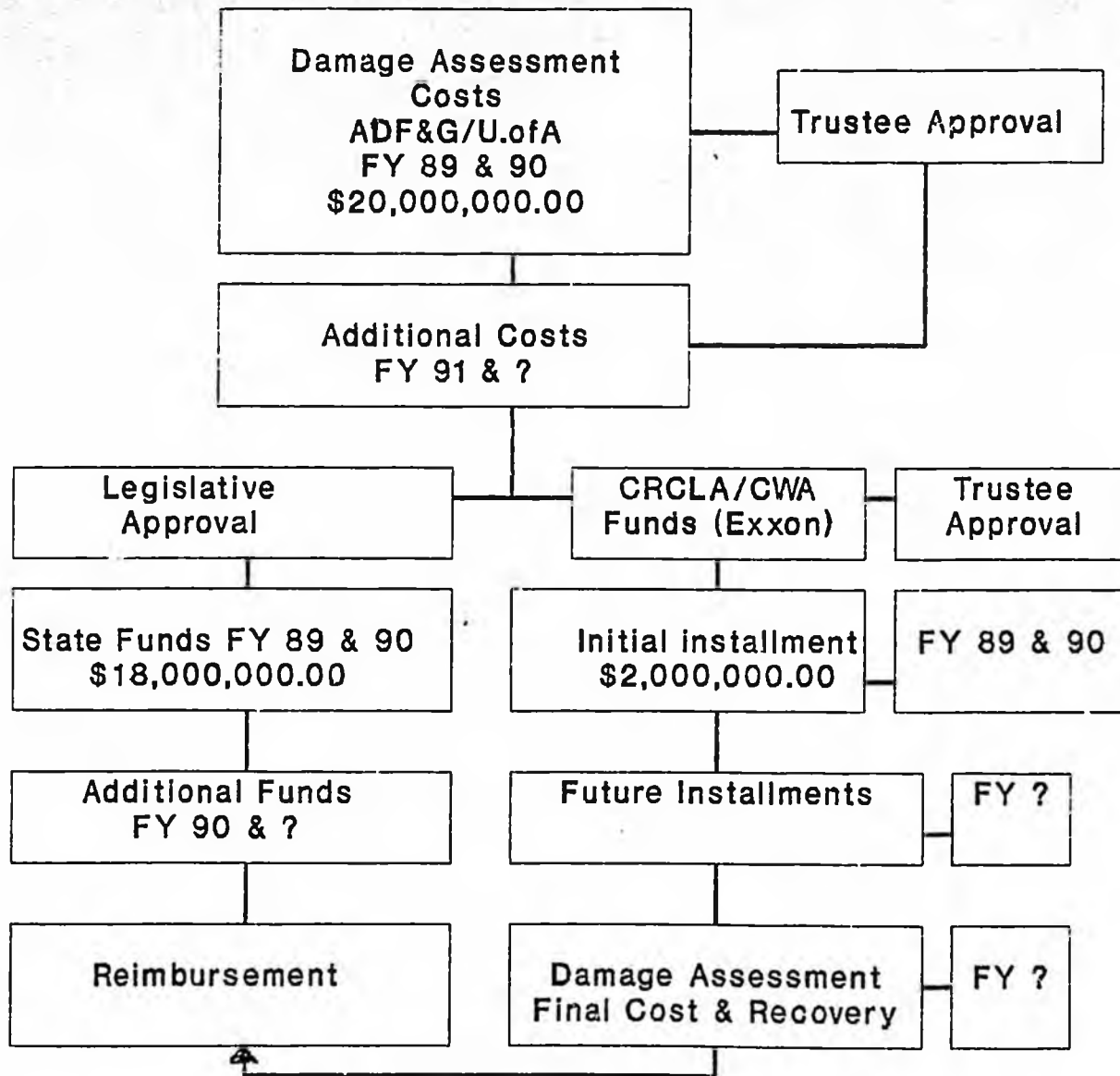
CERCLA

\$15 million from Exxon

\$2 million Comm. ADF&G - Trustee
\$2 million US Agriculture - Trustee
\$2 million US Interior - Trustee
\$2 million NOAA - Trustee
\$7 million Future Consideration

Office of Rep. C.E. Swackhammer

DAMAGE ASSESSMENT



FLOWCHART

AGREEMENT AMONG :

EXXON

US GOVERNMENT

ALASKA

43 C.F.R. 11.32

1. Immediate Response to Oil Spill Clean-up

a. CCS SB 247

(1) Appropriated to Oil & Hazardous Substance Release Response Fund (criteria for expenditure established using A.G. Opinion 366-090-84 as guideline and legislative intent.)

(2) \$10 million General Fund: claims rejected by Exxon for reimbursement to State agencies or direct payments to vendors.

(3) \$10 million GF/PR: direct reimbursement to State based on receipts from Exxon for costs incremental to normal State operations.

b. Procedure Agreement for payment/accounting between the State of Alaska and Exxon (covers State expenses; except for damage assessment expenses.)

c. Disaster Relief Fund

\$1 million dollars: Division of Emergency Services.

2. Damage Assessment, Mitigation, and Litigation

a. HB 154 proposal - FY 89 & FY 90 \$40 million request

(1) Mini-Cabinet review and approval of all Executive Branch proposals (include resource agency efforts not funded under CERCLA.)

(2) LB&A Review

b. CERCLA Funds - \$15 million from Exxon

(1) Initial State Installment - \$2 million for Resource Damage Assessment (\$8 million initially split between 4 trustees: Commissioner AK Dept. of Fish and Game, Secretary of Agriculture, Secretary of Interior, and NOAA.)

(2) \$2 million to be used by resource agencies and University.

c. State will seek reimbursement of expenditures from Exxon for damage assessment and mitigation.