

LEG. FINANCE - BILLS 1979 - 1980

HB 756 thru HB 765



# RECORDS



# CERTIFICATION

I, the undersigned, an employee of the State of Alaska, do hereby certify that the microfilm images on this microform are accurate reproductions of the original records of the State of Alaska as accumulated during the regular course of business, and that it is the established policy and practice of this State to microfilm its records and to dispose of the original records after microfilm reproductions have been made.

James O Smith  
Signature of Camera Operator

3/20/90  
Date

Funding Information  
General Fund \$50,000  
Other Funds -0-  
\$50,000

Introduced: 2/14/80  
Referred: State Affairs and  
Finance

1 IN THE HOUSE

BY BRANSON

2 HOUSE BILL NO. 756

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 ELEVENTH LEGISLATURE - SECOND SESSION

5 A BILL

6 For an Act entitled: "An Act making a special appropriation to the city of  
7 Seward; and providing for an effective date."

8 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

9 \* Section 1. The sum of \$50,000 is appropriated from the general fund for  
10 payment as a direct grant to the City of Seward for the construction of dikes  
11 and for the purchase of diking materials for Resurrection River Road.

12 \* Sec. 2. This Act takes effect July 1, 1980.

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(11)

# COMMITTEE REPORT

## HOUSE

4/1/80

FURTHER:

Date: \_\_\_\_\_

Mr. Speaker:

The Committee on FINANCE has had HB 756

"An Act making a special appropriation to the city of Seward; and providing for an effective date."

under consideration and (a majority of the committee) (the committee) reports it back with the following recommendations:

- do pass  do not pass
- do pass with attached amendments(s)
- replace with CS for \_\_\_\_\_  same title  
 new title
- and recommends \_\_\_\_\_
- AND attaches a "Letter of Intent"  New Fiscal Note
- reports it back without recommendation
- referred to the \_\_\_\_\_ Committee

MEMBERS SIGNING  
DO PASS

MEMBERS HAVING  
OTHER RECOMMENDATIONS:

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CHAIRMAN

COMMITTEE REPORT

(7)

HOUSE

2/14/80

FURTHER: <sup>4/1</sup> FINANCE

Date: 3-31-80

Mr. Speaker:

The Committee on STATE AFFAIRS has had HB 756

"An Act making a special appropriation to the city of Seward; and providing for an effective date."

under consideration and (a majority of the committee) (the committee) reports it back with the following recommendations:

- do pass  do not pass
- do pass with attached amendments(s)
- replace with CS for \_\_\_\_\_  same title
- and recommends \_\_\_\_\_  new title
- AND attaches a "Letter of Intent"  New Fiscal Note
- reports it back without recommendation
- referred to the \_\_\_\_\_ Committee

MEMBERS SIGNING  
DO PASS

*[Signature]*

*[Signature]*

*[Signature]*

*[Signature]*

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MEMBERS HAVING  
OTHER RECOMMENDATIONS:

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*[Signature]*  
CHAIRMAN

7958  
Vassar

Funding Information  
General Fund \$50,000  
Other Funds -0-  
\$50,000

Introduced: 2/14/80  
Referred: State Affairs and  
Finance

1 IN THE HOUSE

BY BRANSON

2 HOUSE BILL NO. 756

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 ELEVENTH LEGISLATURE - SECOND SESSION

5 A BILL

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ALASKA STATE LEGISLATURE

ELEVENTH Legislature SECOND Session

HOUSE BILL..... NO. 756..

By .....BRANSON.....

"An Act making a special appropriation to the city of Seward; and providing for an effective date."

Spec appro, city of Seward

Introduced in the House ...2/14... 19. 80

HISTORY IN THE HOUSE

19 80	Read first time and referred to Committee on
Feb. 14	State Affairs and Finance
	Reported back with recommendation that
	Read second time and
	Referred third time and
	PASS Effective Date
	Yeas Yeas
	Nays Nays
	Absent Absent
	Excused Excused
	Reconsideration
	PASS Effective Date
	Yeas Yeas
	Nays Nays
	Absent Absent
	Excused Excused
	Reported correctly engrossed
	Signed by Speaker
	Sent to Senate
CHIEF CLERK OF THE HOUSE	

HISTORY IN THE SENATE

19	Read first time and referred to Committee on
	Reported back with recommendation that
	Read second time and
	Read third time and
	PASS Effective Date
	Yeas Yeas
	Nays Nays
	Absent Absent
	Excused Excused
	Reconsideration
	PASS Effective Date
	Yeas Yeas
	Nays Nays
	Absent Absent
	Excused Excused
	Reported correctly engrossed
	Signed by President
	Returned to House
SECRETARY OF THE SENATE	

HISTORY IN THE HOUSE

19	Received from Senate
	Reported correctly enrolled
	Sent to Governor
	..... By Governor
	Filed with Lt. Governor
Chapter No. ....	



# RECORDS CERTIFICATION



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James O. Smith  
Signature of Camera Operator

3/20/90  
Date

Funding Information  
General Fund \$1,000,000  
Other Funds -0-  
\$1,000,000

Introduced: 2/14/80  
Referred: State Affairs and  
Finance

1 IN THE HOUSE

BY BRANSON

2 HOUSE BILL NO. 757

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 ELEVENTH LEGISLATURE - SECOND SESSION

5 A BILL

6 For an Act entitled: "An Act making a special appropriation to the Depart-  
7 ment of Natural Resources, division of parks; and  
8 providing for an effective date."

9 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

10 \* Section 1. The sum of \$1,000,000 is appropriated from the general fund  
11 to the Department of Natural Resources, division of parks, for construction  
12 of one and one-half miles of road and trail-head turnaround on Lowell Point  
13 Road for access to Caines Head State Park.

14 \* Sec. 2. The appropriation made by this Act is for a capital project and  
15 is subject to AS 37.25.020.

16 \* Sec. 3. This Act takes effect July 1, 1980.

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(11)

# COMMITTEE REPORT

## HOUSE

4/1/80

FURTHER:

Date: \_\_\_\_\_

Mr. Speaker:

The Committee on FINANCE has had HB 757

"An Act making a special appropriation to the Department of Natural Resources, division of parks; and providing for an effective date."

under consideration and (a majority of the committee) (the committee) reports it back with the following recommendations:

- do pass  do not pass
- do pass with attached amendments(s)
- replace with CS for \_\_\_\_\_  same title  
 new title
- and recommends \_\_\_\_\_
- AND attaches a "Letter of Intent"  New Fiscal Note
- reports it back without recommendation
- referred to the \_\_\_\_\_ Committee

MEMBERS SIGNING  
DO PASS

MEMBERS HAVING  
OTHER RECOMMENDATIONS:

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CHAIRMAN



7959  
Vascon

<u>Funding Information</u>	
General Fund	\$1,000,000
Other Funds	-0-
	<u>\$1,000,000</u>

Introduced: 2/14/80  
Referred: State Affairs and  
Finance

1 IN THE HOUSE

BY BRANSON

2 HOUSE BILL NO. 757

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 ELEVENTH LEGISLATURE - SECOND SESSION

5 A BILL

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ALASKA STATE LEGISLATURE

ELEVENTH Legislature SECOND Session

HOUSE ..... BILL ..... NO. 757...

By ..BRANSON.....

"An Act making a special appropriation to the Department of Natural Resources, division of parks; and providing for an effective date."

Spec appro, division of parks

Introduced in the House 2/14, 19.80

HISTORY IN THE HOUSE

19 80  
Feb. 14

Read first time and referred to Committee on State Affairs and Finance

Reported back with recommendation that

Read second time and

Read third time and

PASS	Effective Date
Yeas	Yeas
Nays	Nays
Absent	Absent
Excused	Excused

Reconsideration

PASS	Effective Date
Yeas	Yeas
Nays	Nays
Absent	Absent
Excused	Excused

Reported correctly engrossed  
Signed by Speaker  
Sent to Senate

CHIEF CLERK OF THE HOUSE

HISTORY IN THE SENATE

19

Read first time and referred to Committee on

Reported back with recommendation that

Read second time and

Read third time and

PASS	Effective Date
Yeas	Yeas
Nays	Nays
Absent	Absent
Excused	Excused

Reconsideration

PASS	Effective Date
Yeas	Yeas
Nays	Nays
Absent	Absent
Excused	Excused

Reported correctly engrossed  
Signed by President  
Returned to House

SECRETARY OF THE SENATE

HISTORY IN THE HOUSE

19

Received from Senate

Reported correctly enrolled

Sent to Governor

..... By Governor

Filed with Lt. Governor

Chapter No. ....



# RECORDS CERTIFICATION



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James O. Smith  
Signature of Camera Operator

3/6/90  
Date

Original sponsors: Anderson, Duncan,  
Fuller, et al

Offered: 4/23/80  
Referred: Finance

1 IN THE HOUSE

BY THE RESOURCES COMMITTEE

2 CS FOR SPONSOR SUBSTITUTE FOR HOUSE BILL NO. 758

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 ELEVENTH LEGISLATURE - SECOND SESSION

5 A BILL

6 For an Act entitled: "An Act relating to power production cost assistance  
7 for electric utilities; and providing for an effective  
8 date."

9 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

10 \* Section 1. AS 44.56 is amended by adding a new section to read:

11 ARTICLE 4A. POWER PRODUCTION COST ASSISTANCE.

12 Sec. 44.56.175. POWER PRODUCTION COST ASSISTANCE. (a) There is  
13 established as a separate fund to provide financial assistance to elec-  
14 tric utilities in the state, the power production cost assistance fund  
15 which shall be administered by the authority as a fund distinct from  
16 other funds of the authority and which is composed of money appropriated  
17 for the purposes of power production cost assistance.

18 (b) Power production costs are costs of electrical generation con-  
19 sisting of production expense and fixed costs associated with electrical  
20 generation.

21 (1) Production expense consists of costs of

- 22 (A) operation supervision and engineering;  
23 (B) fuel, oil, gas, coal, and other thermal fuels;  
24 (C) generation expenses;  
25 (D) miscellaneous other power generation expenses;  
26 (E) rents;  
27 (F) maintenance supervision and engineering;  
28 (G) maintenance of structures;  
29 (H) maintenance of generating and electric plant;

1 (I) maintenance of miscellaneous other power generation.  
2 (2) Fixed costs associated with electrical generation consist  
3 of

- 4 (A) depreciation of a generating plant and equipment;  
5 (B) taxes on a generating plant and equipment;  
6 (C) insurance on or attributable to a generating plant  
7 and equipment;  
8 (D) interest on indebtedness incurred for a generating  
9 plant and equipment.

10 (3) For the purposes of this section, (1)(A) - (I) and  
11 (2)(A) - (D) of this subsection are defined as those items are defined  
12 in a recognized system of utility accounts designated by the commission.

13 (4) For the purposes of this section, actual power production  
14 costs are the expenses and costs prescribed in this subsection, less any  
15 other power production cost assistance provided to the electric utility.

16 (c) A power production cost adjustment to determine power produc-  
17 tion cost assistance is established as follows:

18 (1) If actual power production cost is equal to or less than  
19 seven cents per kilowatt-hour, the adjusted power production cost is the  
20 same as the actual power production cost.

21 (2) If actual power production cost is greater than seven  
22 cents per kilowatt-hour, but not more than 40 cents per kilowatt-hour,  
23 the adjusted power production cost is the sum of one-fourth of the  
24 actual power production cost and 5.25 cents per kilowatt-hour.

25 (3) If actual power production cost is greater than 40 cents  
26 per kilowatt-hour, the adjusted power production cost is equal to the  
27 sum of the actual power production cost less 24.75 cents per kilowatt-  
28 hour.

29 (d) An electric utility may include as part of its revenue re-

1           requirement for the purpose of setting rates charged for residential  
2           service and local community facilities service only the adjusted power  
3           production cost per kilowatt-hour sold. However, the utility's approved  
4           tariff shall show rates based on the actual cost of providing electric  
5           utility service and the state assistance derived from the power produc-  
6           tion cost assistance program under this section.

7           (e) The power production cost assistance program shall be ad-  
8           ministered by the authority based on a determination by the commission  
9           of adjusted power production cost of each electric utility eligible for  
10          power production cost assistance. The initial adjusted power production  
11          cost shall be based on computations of the power production cost filed  
12          with the commission by each eligible electric utility, as verified by  
13          the commission, and shall be derived from financial data supporting the  
14          most recently approved permanent rate schedule with adjustments in-  
15          corporating the current cost of fuel. The determination of the cost of  
16          fuel by the commission shall be in accordance with the procedure for  
17          approving fuel cost rate adjustments in effect at the time of the deter-  
18          mination. The commission shall review the filing and approve an ad-  
19          justed power production cost per kilowatt-hour and revised rates based  
20          on the approved adjusted power production cost per kilowatt-hour.  
21          Thereafter, the adjusted power production costs may be changed only if:

22                 (1) an increase or decrease in a utility's cost of fuel has  
23                 resulted in the approval of a fuel cost rate adjustment by the commis-  
24                 sion;

25                 (2) a permanent or interim rate increase has been approved by  
26                 the commission, thereby establishing a higher or lower power production  
27                 cost;

28                 (3) the authority has discovered discrepancies in its review  
29                 of data submitted, monthly, by the utilities;

1 (4) the legislature has established a new power production  
2 cost adjustment under (c) of this section;

3 (5) the authority determines that appropriations are in-  
4 sufficient to fund full payments to eligible utilities.

5 (f) An electric utility that is not subject to the jurisdiction of  
6 the commission becomes subject to that jurisdiction upon the approval by  
7 the commission of an adjusted power production cost per kilowatt-hour  
8 sold, notwithstanding the provisions of AS 42.05.701 or 42.05.711.

9 (g) Each electric utility with a rate schedule and adjusted power  
10 production cost approved by the commission shall report monthly to the  
11 authority within the time and in the form the authority designates (1)  
12 the total actual power production costs of electric power including a  
13 detailed breakdown of those costs as specified by the commission; (2)  
14 the total kilowatt-hours sold during the preceding month; (3) the total  
15 kilowatt-hours sold during the preceding month for service eligible for  
16 power production cost assistance under (b) of this section; (4) the  
17 total kilowatt-hours generated during the preceding month; (5) the total  
18 power production cost per kilowatt-hour sold; (6) the total power pro-  
19 duction cost per kilowatt-hour generated; and (7) any increase or de-  
20 crease in the current unit price of fuel from the base price used by the  
21 commission in the determination of power production costs. The authority  
22 shall review the report and may submit the report to the commission for  
23 additional review before payment.

24 (h) After review and approval by the authority, the authority  
25 shall, subject to appropriation, pay to the electric utility an amount  
26 equal to the difference between the actual power production costs for  
27 the preceding month and the approved adjusted power production cost per  
28 kilowatt-hour times the number of kilowatt-hours sold to residential and  
29 local community facility customers during the preceding month. Payment

1 shall be made by the authority within 30 days of receipt from the uti-  
2 lity of the report required under (g) of this section. However, if  
3 there is a dispute between the authority and the utility relating to the  
4 payment, the authority shall submit the report to the commission within  
5 30 days of receipt of the report by the authority for review before  
6 payment. When a report is submitted to the commission for review under  
7 this section, payment shall be made by the authority within 30 days  
8 after submission. If appropriations are insufficient for payment in  
9 full, the amount paid to each electric utility is reduced on a pro-rata  
10 basis.

11 (i) To be eligible for power production cost assistance under this  
12 section, at least 15 percent of total energy sold by an electric utility  
13 during the preceding calendar year must have been sold for residential  
14 use.

15 (j) If an electric utility receives a payment under this section,  
16 the utility shall furnish the following notice to its electric service  
17 customers eligible under this program for each period for which the  
18 payment is received.

19 NOTICE TO CUSTOMER

20 For the current billing period the utility has been paid  
21 under the State of Alaska's power production cost assistance  
22 program (AS 44.56.175) to assist the utility and its custo-  
23 mers in reducing the high cost of generation of electric  
24 energy.

25	Your total electrical service cost	\$
26	Less state assistance	\$
27	Your charge	\$

28 (k) The power production cost assistance provided under this  
29 section terminates July 1, 1985.

1 (1) In this section,

2 (1) "commission" means the Alaska Public Utilities Commis-  
3 sion;

4 (2) "local community facilities" means water and sewer faci-  
5 lities, public outdoor lighting, and community buildings whose opera-  
6 tions are not paid for by the state, the federal government, or private  
7 commercial interests.

8 \* Sec. 2. AS 42.05.141 is amended by adding a new subsection to read:

9 (b) The commission shall perform the duties assigned to it under  
10 AS 44.56.175. In the establishment of electric service rates under this  
11 chapter the commission shall promote the conservation of resources used  
12 in the generation of electric energy.

13 \* Sec. 3. AS 44.56.175 and AS 42.05.141(b) are repealed effective July 1,  
14 1985.

15 \* Sec. 4. This Act takes effect immediately in accordance with AS 01.10.-  
16 070(c).

Original sponsors: Anderson, Duncan,  
Fuller, et al

Offered: 4/23/80  
Referred: Finance

1 IN THE HOUSE

BY THE RESOURCES COMMITTEE

2 CS FOR SPONSOR SUBSTITUTE FOR HOUSE BILL NO. 758

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 ELEVENTH LEGISLATURE - SECOND SESSION

5 A BILL

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17 for the purposes of power production cost assistance.

18 (b) Power production costs are costs of electrical generation con-  
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20 generation.

21 (1) Production expense consists of costs of

- 22 (A) operation supervision and engineering;  
23 (B) fuel, oil, gas, coal, and other thermal fuels;  
24 (C) generation expenses;  
25 (D) miscellaneous other power generation expenses;  
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27 (F) maintenance supervision and engineering;  
28 (G) maintenance of structures;  
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1 (I) maintenance of miscellaneous other power generation.

2 (2) Fixed costs associated with electrical generation consist  
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4 (A) depreciation of a generating plant and equipment;

5 (B) taxes on a generating plant and equipment;

6 (C) insurance on or attributable to a generating plant  
7 and equipment;

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9 plant and equipment.

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21 (2) If actual power production cost is greater than seven  
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24 actual power production cost and 5.25 cents per kilowatt-hour.

25 (3) If actual power production cost is greater than 40 cents  
26 per kilowatt-hour, the adjusted power production cost is equal to the  
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28 hour.

29 (d) An electric utility may include as part of its revenue re-

1        requirement for the purpose of setting rates charged for residential  
2        service and local community facilities service only the adjusted power  
3        production cost per kilowatt-hour sold. However, the utility's approved  
4        tariff shall show rates based on the actual cost of providing electric  
5        utility service and the state assistance derived from the power produc-  
6        tion cost assistance program under this section.

7        (e) The power production cost assistance program shall be ad-  
8        ministered by the authority based on a determination by the commission  
9        of adjusted power production cost of each electric utility eligible for  
10       power production cost assistance. The initial adjusted power production  
11       cost shall be based on computations of the power production cost filed  
12       with the commission by each eligible electric utility, as verified by  
13       the commission, and shall be derived from financial data supporting the  
14       most recently approved permanent rate schedule with adjustments in-  
15       corporating the current cost of fuel. The determination of the cost of  
16       fuel by the commission shall be in accordance with the procedure for  
17       approving fuel cost rate adjustments in effect at the time of the deter-  
18       mination. The commission shall review the filing and approve an ad-  
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24        sion;

25                (2) a permanent or interim rate increase has been approved by  
26        the commission, thereby establishing a higher or lower power production  
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28                (3) the authority has discovered discrepancies in its review  
29        of data submitted, monthly, by the utilities;

1 (4) the legislature has established a new power production  
2 cost adjustment under (c) of this section;

3 (5) the authority determines that appropriations are in-  
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5 (f) An electric utility that is not subject to the jurisdiction of  
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11 authority within the time and in the form the authority designates (1)  
12 the total actual power production costs of electric power including a  
13 detailed breakdown of those costs as specified by the commission; (2)  
14 the total kilowatt-hours sold during the preceding month; (3) the total  
15 kilowatt-hours sold during the preceding month for service eligible for  
16 power production cost assistance under (b) of this section; (4) the  
17 total kilowatt-hours generated during the preceding month; (5) the total  
18 power production cost per kilowatt-hour sold; (6) the total power pro-  
19 duction cost per kilowatt-hour generated; and (7) any increase or de-  
20 crease in the current unit price of fuel from the base price used by the  
21 commission in the determination of power production costs. The authority  
22 shall review the report and may submit the report to the commission for  
23 additional review before payment.

24 (h) After review and approval by the authority, the authority  
25 shall, subject to appropriation, pay to the electric utility an amount  
26 equal to the difference between the actual power production costs for  
27 the preceding month and the approved adjusted power production cost per  
28 kilowatt-hour times the number of kilowatt-hours sold to residential and  
29 local community facility customers during the preceding month. Payment

1 shall be made by the authority within 30 days of receipt from the uti-  
2 lity of the report required under (g) of this section. However, if  
3 there is a dispute between the authority and the utility relating to the  
4 payment, the authority shall submit the report to the commission within  
5 30 days of receipt of the report by the authority for review before  
6 payment. When a report is submitted to the commission for review under  
7 this section, payment shall be made by the authority within 30 days  
8 after submission. If appropriations are insufficient for payment in  
9 full, the amount paid to each electric utility is reduced on a pro-rata  
10 basis.

11 (i) To be eligible for power production cost assistance under this  
12 section, at least 15 percent of total energy sold by an electric utility  
13 during the preceding calendar year must have been sold for residential  
14 use.

15 (j) If an electric utility receives a payment under this section,  
16 the utility shall furnish the following notice to its electric service  
17 customers eligible under this program for each period for which the  
18 payment is received.

19 NOTICE TO CUSTOMER

20 For the current billing period the utility has been paid  
21 under the State of Alaska's power production cost assistance  
22 program (AS 4.56.175) to assist the utility and its custo-  
23 mers in reducing the high cost of generation of electric  
24 energy.

25	Your total electrical service cost	\$
26	Less state assistance	\$
27	Your charge	\$

28 (k) The power production cost assistance provided under this  
29 section terminates July 1, 1985.

1 (1) In this section,

2 (1) "commission" means the Alaska Public Utilities Commis-  
3 sion;

4 (2) "local community facilities" means water and sewer faci-  
5 lities, public outdoor lighting, and community buildings whose opera-  
6 tions are not paid for by the state, the federal government, or private  
7 commercial interests.

8 \* Sec. 2. AS 42.05.141 is amended by adding a new subsection to read:

9 (b) The commission shall perform the duties assigned to it under  
10 AS 44.56.175. In the establishment of electric service rates under this  
11 chapter the commission shall promote the conservation of resources used  
12 in the generation of electric energy.

13 \* Sec. 3. AS 44.56.175 and AS 42.05.141(b) are repealed effective July 1,  
14 1985.

15 \* Sec. 4. This Act takes effect immediately in accordance with AS 01.10.-  
16 070(c).

# Alaska House of Representatives



COMMITTEE ON NATURAL RESOURCES  
POUCH V • JUNEAU, ALASKA 99811

April 20, 1980

House Resources Committee Letter of Intent for Resources  
CSSSHB 758, "An Act relating to Power Production Cost Assistance  
to Electric Utilities"

Recent sharp increases in fuel costs are pushing electrical costs to new high levels in many Alaskan communities. Some residents face as much as a 100% increase in costs from only two years ago. Among the hardest hit are the residents of the 48 villages served by the Alaska Village Electric Cooperative. At 40¢/kwh, AVEC residential rates are the highest in the nation.

The longterm solution is the development and implementation of energy based on renewable resources. In the interim, however, measures must be taken to ensure that electricity is within the reach of all the state's residents. For that reason, the Committee has adopted CSSSHB 758 and endorses the Arthur Young and Co. report on which CSSSHB 758 is based ("A Concept for Power Production Assistance to Electric Utilities," January, 1980).

The Committee wishes to establish its intention that evaluation of this program be based on the nine criteria cited in the report. The program must provide immediate assistance for the severely impacted rural electric consumers; reduce the current disparity between rural and urban electric rates; promote the efficient use of generating facilities; promote the development and utilization of new and more economical generating facilities; promote conversion to renewable energy resources; ultimately become economically self-sustaining; be relatively simple to develop and administer; and conform to the cost-of-service rate making philosophy as approved by the Alaska Public Utilities Commission.

Finally, the Committee wishes to reiterate its concern that this measure be considered an interim step and that full attention be given to the timely provision of alternate energy.

A handwritten signature in cursive script that reads "Bill Miles".

Bill Miles  
Co-Chairman

CO-CHAIRMEN

REP. ALVIN OSTERBACK (465.3715) • REP. BILL MILES (465.3779)

VICE-CHAIRMAN

REP. FRED ZHAROFF

REP. PAT GARNEY • REP. C.V. "CHAI" CHATTERTON • REP. SAM COTTEN  
REP. DICK ELIASON • REP. JACK FULLER • REP. RICK HALFORD

Introduced: 3/19/80  
Referred: Resources and Finance

BY ANDERSON, DUNCAN, FULLER GUY,  
HAUGEN, HURLBERT, MEEKINS, MILES,  
MILLER, MOSS, MUNSON, OSTERBACK,  
SCHAEFFER, ZHAROFF AND GARDINER

1 IN THE HOUSE

2 SPONSOR SUBSTITUTE FOR HOUSE BILL NO. 758

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 ELEVENTH LEGISLATURE - SECOND SESSION

5 A BILL

6 For an Act entitled: "An Act relating to power production cost assistance  
7 for electric utilities; and providing for an effective  
8 date."

9 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

10 \* Section 1. AS 44.56 is amended by adding a new section to read:

11 ARTICLE 4A. POWER PRODUCTION COST ASSISTANCE.

12 Sec. 44.56.175. POWER PRODUCTION COST ASSISTANCE. (a) There is  
13 established as a separate fund to provide financial assistance to elec-  
14 tric utilities in the state, the power production cost assistance fund  
15 which shall be administered by the authority as a fund distinct from  
16 other funds of the authority and which is composed of money appropriated  
17 for the purposes of power production cost assistance.

18 (b) Power production costs are costs of energy generation con-  
19 sisting of production expense and fixed costs associated with energy  
20 generation.

- 21 (1) Production expense consists of costs of  
22 (A) operation;  
23 (B) supervision and engineering;  
24 (C) fuel, oil;  
25 (D) fuel, gas;  
26 (E) general expenses;  
27 (F) miscellaneous other power generation expenses;  
28 (G) rents;  
29 (H) maintenance, supervision and engineering;

- 1 (I) maintenance of structures;  
2 (J) maintenance of generating and electric plant;  
3 (K) maintenance of miscellaneous other power generation.

4 (2) Fixed costs associated with energy generation consist of

- 5 (A) depreciation of a generating plant and equipment;  
6 (B) taxes on a generating plant and equipment;  
7 (C) insurance on or attributable to a generating plant

8 and equipment;

9 (D) interest on indebtedness incurred for a generating  
10 plant and equipment.

11 (3) For the purposes of this section, actual power production  
12 costs are the expenses and costs referred to in this subsection, less  
13 any other financial assistance provided to the electric utility.

14 (c) A power production cost adjustment curve to determine power  
15 production cost assistance is established as follows:

16  $x$  = the actual power production cost, \$/kwh.

17  $y$  = the adjusted power production cost, \$/kwh.

18  $y = .272x$  plus  $.05096$ , if  $x$  is greater than  $\$0.070$ .

19  $y = x$ , if  $x$  is equal to or less than  $\$0.070$ .

20  $y = \$0.159$  plus  $(x - \$0.400)$ , if  $x$  is equal to or  
21 greater than  $\$0.400$ .

22 (d) Except as is provided in (1) of this section, the electric  
23 utility may include as part of its revenue requirement for the purpose  
24 of setting rates only the adjusted power production cost per kilowatt-  
25 hour sold.

26 (e) The power production cost assistance program shall be ad-  
27 ministered by the authority based on a determination of adjusted power  
28 production cost of each electric utility by the Alaska Public Utilities  
29 Commission. Each electric utility in the state which determines that it

1 is or may be eligible for power production cost assistance may file with  
2 the Alaska Public Utilities Commission in the form the commission designates  
3 revised tariffs filed under AS 42.05.411 and an additional  
4 schedule showing its actual power production costs, and the power production  
5 cost assistance estimated to be available to the utility by  
6 application of the power production cost adjustment curve set out in (c)  
7 of this section. The Alaska Public Utilities Commission shall review  
8 the filing and approve an adjusted power production cost per kilowatt-hour  
9 and revised rates based on the approved adjusted power production  
10 cost per kilowatt-hour. Thereafter, the Alaska Public Utilities Commission  
11 shall annually redetermine the adjusted power production cost  
12 per kilowatt-hour for each electric utility.

13 (f) An electric utility not subject to jurisdiction of the Alaska  
14 Public Utilities Commission becomes subject to the jurisdiction of the  
15 commission upon the approval of revised rates based on the approved  
16 adjusted power production cost per kilowatt-hour by the commission.

17 (g) Each electric utility with a rate schedule and adjusted power  
18 production cost approved by the Alaska Public Utilities Commission shall  
19 report monthly to the authority within the time and in the form the  
20 authority designates (1) the total actual power production costs of  
21 electric power of the electric utility for the preceding month including  
22 a detailed breakdown of those costs as specified by the Alaska Public  
23 Utilities Commission; and (2) the total kilowatt-hours sold during the  
24 preceding month. The authority shall review the report and may submit  
25 the report to the Alaska Public Utilities Commission for additional  
26 review before payment.

27 (h) Except as provided in (i) of this section, after review and  
28 approval by the authority the authority shall, subject to appropriation,  
29 pay to the electric utility an amount equal to the difference between

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2 proved adjusted power production cost per kilowatt-hour times the number  
3 of kilowatt-hours sold during the preceding month. If appropriations  
4 are insufficient for payment in full, the amount paid to each electric  
5 utility is reduced on a pro-rata basis.

6 (i) At any time that the actual power production costs of an  
7 electric utility are lower than the level approved by the Alaska Public  
8 Utilities Commission as a result of more economical operation or because  
9 of capital investment by the electric utility, upon request by the  
10 electric utility, the authority shall recalculate the adjusted power  
11 production cost according to (c) of this section and shall make payment  
12 to the electric utility based on the lower adjusted power production  
13 cost.

14 (j) Only an electric utility whose residential customers consume  
15 15 percent or greater of the electric energy (kwh) sold by the electric  
16 utility are eligible under this section.

17 \* Sec. 2. AS 42.05.141 is amended by adding a new subsection to read:

18 (b) The Alaska Public Utilities Commission shall perform the  
19 duties assigned to it by AS 44.56.175.

20 \* Sec. 3. This Act takes effect immediately in accordance with AS 01.10.-  
21 070(c).

Introduced: 3/19/80  
Referred: Resources and Finance

BY ANDERSON, DUNCAN, FULLER GUY,  
HAUGEN, HURLBERT, MEEKINS, MILES,  
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1 IN THE HOUSE

2 SPONSOR SUBSTITUTE FOR HOUSE BILL NO. 758

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 ELEVENTH LEGISLATURE - SECOND SESSION

5 A BILL

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7 for electric utilities; and providing for an effective  
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THE LEGISLATURE OF THE STATE OF ALASKA  
ELEVENTH LEGISLATURE

FISCAL NOTE

I. REQUEST

Bill/Resolution No. CSSS HB 758 (Page 1 of 3)  
Title "An Act relating to power production cost assistance for  
Requested by House Resources Date 4/18/80

electric utilities, and providing for an effective date."

II. FISCAL DETAIL

Agency Affected Alaska Power Authority  
Program Category Affected Power Production Cost Assistance Fund  
BRU, Program, or Subprogram(s) Affected \_\_\_\_\_

(Note: If more than one budget component is affected, separate line-item amounts and funding for each component in the analysis section.)

EXPENDITURES (Thousands of Dollars)

	FY 80	FY 81	FY 82	FY 83	FY 84	FY 85
100 PERSONAL SERVICES						
200 TRAVEL						
300 CONTRACTUAL						
400 COMMODITIES						
500 EQUIPMENT						
600 LAND & STRUCTURES						
700 GRANTS, CLAIMS, ETC.	\$4,445.					
TOTAL	\$4,445.					

FUNDING (Thousands of Dollars)

GENERAL FUND	\$4,445.					
FEDERAL FUNDS						
OTHER (Specify Fund Source)						

POSITIONS

FULL TIME						
PART TIME						
TEMPORARY						

III. ANALYSIS (See Fiscal Note Preparation Instructions, Section III)

A separate fund to provide financial assistance to electric utilities in the state is established. The fund is administered by the Alaska Power Authority.

IV. DATE 4/18/80 PREPARED BY House Resources / Halloran  
AGENCY \_\_\_\_\_  
Original: Legislative Finance PHONE 465-3779  
cc: Budget and Management  
Prime Sponsor (First Legislator Named)

CATEGORY: DEVELOPMENT

AGENCY: ALASKA POWER AUTHORITY

PROGRAM: ECONOMIC DEVELOPMENT

BRU (s): ALASKA POWER AUTHORITY

The goal of the Alaska Power Authority BRU is to promote, develop and advance the general prosperity and economic welfare of the people of Alaska by providing a means of constructing, acquiring, financing and operating power production facilities limited to fossil fuel, wind power, tidal, geothermal, hydroelectric, solar energy, and waste energy conservation facilities.

Due to the escalating costs of fossil fuels and Alaska's dependence on fossil fuels for electric generation, the emphasis of the Authority is to supplant this dependence with renewable sources of energy, principally hydroelectric power. Alaska's lakes and rivers provide numerous potentials for hydroelectric generation. However, many projects that could be economically feasible, when compared to life cycle costs of conventional fossil-fuel generation, cannot be financed. Excess capacity of the projects, which cannot be sold to other utilities for lack of a transmission grid, provides insufficient revenues to retire revenue bonds. To overcome this difficulty and to assure project development, the Authority seeks State assistance in the form of subordinated loans and guarantees of revenue bonds.

The Authority has been allocated \$4,760,000 in the FY 81 capital budget to investigate the feasibility of renewable sources of energy, particularly hydroelectric power, in several regions of the State. The most significant feasibility study is for the Upper Susitna River which is funded at \$8,178,000 in FY 80 and \$3,335,000 in FY 81. In addition, it is recommended that a subordinate loan of \$18,000,000 be funded for the Swan Lake project near Ketchikan.

COMPONENT DESCRIPTION	79 AUTH	79 FINAL	79 ACT	80 AUTH	80 SUPPL	80 RP	GOVERNOR
ALASKA POWER AUTHORITY	470.4	513.0	487.9	347.7		12.6	332.1
** TOTAL	470.4	513.0	487.9	347.7		12.6	332.1
** CHANGE VERSUS 80 AUTH							-4.4%
OBJECT DESCRIPTION							
PERS. SERV.	152.3	126.5	122.3	160.4			184.2
TRAVEL	37.0	27.0	27.4	30.0			32.1
CONTRACTUAL	277.7	331.1	309.7	151.2		12.6	106.9
COMMODITIES	3.4	1.4	1.6	3.6			3.9
EQUIPMENT		2.0	1.9	2.5			5.0
GRANTS, CLMS		25.0	25.0				
FUNDING SOURCE							
GENERAL FUND	470.4	513.0	487.9	347.7			332.1
PGM RECEIPTS						12.6	
** GENERAL FUND CHANGE VS. 80 AUTH							-4.4%
POSITIONS							
FULL-TIME	5.0	5.0	5.0	5.0			5.0
STAFF MONTHS	60.0	60.0	60.0	60.0			60.0

Cost of CS for SS for HB 758

Power Production Cost Assistance Program

The basis for the appropriation bill in support of HB 750 is the study entitled "Power Production Assistance to Electric Utilities" prepared by the CPA firm of Arthur Young & Co., January, 1980.

(a) From page 43 of this study report, the total cost of this program	\$9,382,218
(b) Arctic Utilities (Deadhorse) should be eliminated from this calculation, because less than 15% of its load is residential. (639,710 X adjustment factor used by AY&C of 1.15)	( 735,666)
Total w/o Arctic Utilities	<u>8,646,552</u>
(c) Adjust for coverage of only service to residences and local public facilities. Analysis of a representative group of utilities indicates 42% of sales to these categories (.42 X \$8,646,552)	3,631,552
(d) Adjust for simplified power adjustment formula with 2% impact. (1.02 X 3,631,552)	3,704,182
(e) Allow for impact of possible new applicants not presently regulated by APUC. (1.2 X 3,704,182)	<u>\$4,445,000</u>

Appropriation required for CS for SS for HB 758 for FY '81.

EXHIBIT IV.1

EXAMPLE POWER PRODUCTION ASSISTANCE COST ANALYSIS

(40¢/kwh Residential Revenue Requirement Adjusted to 25¢)

UTILITY***	APPROXIMATE 1979 POWER PRODUCTION COST* (¢/KWH)	POWER PRODUCTION ASSISTANCE (¢/KWH)	ADJUSTED POWER PRODUCTION COST (¢/KWH)	1978 KWH SOLD INCREASE BY 20%**	TOTAL POWER PRODUCTION ASSISTANCE (S)
PUCo. (Pelican)	7.18	0.13	7.05	2,551,118	\$ 3,316
CPU (Cordova)	7.84	0.61	7.23	3,769,254	22,992
ESEA (Kodiak)	8.79	1.30	7.49	64,048,276	832,627
YPI (Yakutat)	8.50	1.09	7.41	4,915,418	53,578
BUECI (Barrow)	9.10	1.53	7.57	9,032,204	115,161
BL&P (Eaines)	10.06	2.23	7.83	7,336,250	168,053
AMPAC (Sand Point)	8.85	1.35	7.50	6,625,632	89,446
CVEA (Valdez)	8.60	1.16	7.44	25,320,650	293,719
AP&T (Craig)	8.12	0.82	7.30	1,877,955	15,399
CVEA (Glensallen)	8.67	1.22	7.45	20,578,522	252,278
AP&T (Tok)	9.84	2.07	7.77	6,430,630	133,114
NPL& (Cold Bay)	10.22	2.34	7.88	3,131,422	73,275
WEC (Nushagak)	11.26	3.10	8.16	6,534,774	205,678
BeD (Bethel)	8.88	1.37	7.51	20,985,613	297,502
NPL& (Northway)	14.73	3.63	11.10	1,291,543	72,714
WEA (Unalakleet)	13.62	4.32	8.80	2,295,600	110,648
KUSA (Kotzebue)	12.76	4.19	8.57	10,275,353	430,546
PFC (Tanana)	13.44	4.69	8.75	2,407,783	112,925
WEA (Naknek & Egegik)	19.41	9.04	10.37	6,350,703	574,104
APCo (Aniak)	21.00	10.19	10.81	804,571	81,986
ADI (Arctic)	22.34	11.17	11.17	5,727,046	639,710
FYU (Fort Yukon)	17.34	7.53	9.81	1,525,838	122,426
T-ARSA	18.45	8.34	10.11	5,926,273	494,251
BL&P (Bettles)	23.44	11.97	11.47	991,096	118,634
AVEC (48 villages)	27.44	14.88	12.56	19,182,579	2,954,368

Total Direct Program Cost

\$8,158,450

Estimated 1980-81 Direct Program Cost Assuming:

\$9,382,212

- Fuel cost is 50% of power production cost.
- Fuel cost increases 30% over 1979 estimate.

Notes:

- \* Calculated based on 1978 annual reports submitted to APUC. Fuel costs adjusted from 1/79 prices to last recorded price for 1979 and/or REA Form 121 for 12/31/78, where applicable.
- \*\* 1978 annual report submitted to APUC.
- \*\*\* See Appendix I for complete names.
- No residential consumers.

(11)

# COMMITTEE REPORT

## HOUSE

4/23/80

FURTHER:

Date: \_\_\_\_\_

Mr. Speaker:

The Committee on FINANCE has had SSHR 758

"An Act relating to power production cost assistance for electric utilities; and providing for an effective date."

under consideration and (a majority of the committee) (the committee) reports it back with the following recommendations:

- do pass  do not pass
- do pass with attached amendments(s)
- replace with CS for \_\_\_\_\_  same title  
 new title
- and recommends \_\_\_\_\_
- AND attaches a "Letter of Intent"  New Fiscal Note
- reports it back without recommendation
- referred to the \_\_\_\_\_ Committee

MEMBERS SIGNING  
DO PASS

MEMBERS HAVING  
OTHER RECOMMENDATIONS:

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\_\_\_\_\_  
CHAIRMAN

(9)

# COMMITTEE REPORT

## HOUSE

4/23

3/19/80

FURTHER: FINANCE

Date: 4/17/80

Mr. Speaker:

The Committee on RESOURCES has had SSHB 758

"An Act relating to power production cost assistance for electric utilities; and providing for an effective date."

under consideration and (a majority of the committee) (the committee) reports it back with the following recommendations:

- do pass  do not pass
- do pass with attached amendments(s)
- replace with CS for SSNB 758  same title  
 new title
- and recommends Do Pass
- AND attaches a "Letter of Intent"  New Fiscal Note
- reports it back without recommendation
- referred to the Finance Committee

MEMBERS SIGNING  
DO PASS

B. White  
al. [unclear]  
John G. [unclear]  
Fred [unclear] Hoo Ray  
Sam L. [unclear]

MEMBERS HAVING  
OTHER RECOMMENDATIONS:

Rick Halford NO REC

B. White  
 CHAIRMAN

7880  
Bernie

Original sponsors: Anderson, Duncan,  
Fuller, et al

Offered: 4/23/80  
Referred: Finance

1 IN THE HOUSE BY THE RESOURCES COMMITTEE

2 CS FOR SPONSOR SUBSTITUTE FOR HOUSE BILL NO. 758

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 ELEVENTH LEGISLATURE - SECOND SESSION

5 A BILL

6 For an Act entitled: "An Act relating to power production cost assistance  
7 for electric utilities; and providing for an effective  
8 date."

9 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

10 \* Section 1. AS 44.56 is amended by adding a new section to read:

11 ARTICLE 4A. POWER PRODUCTION COST ASSISTANCE.

12 Sec. 44.56.175. POWER PRODUCTION COST ASSISTANCE. (a) There is  
13 established as a separate fund to provide financial assistance to elec-  
14 tric utilities in the state, the power production cost assistance fund  
15 which shall be administered by the authority as a fund distinct from  
16 other funds of the authority and which is composed of money appropriated  
17 for the purposes of power production cost assistance.

18 (b) Power production costs are costs of electrical generation con-  
19 sisting of production expense and fixed costs associated with electrical  
20 generation.

21 (1) Production expense consists of costs of

22 (A) operation supervision and engineering;

23 (B) fuel, oil, gas, coal, and other thermal fuels;

24 (C) generation expenses;

25 (D) miscellaneous other power generation expenses;

26 (E) rents;

27 (F) maintenance supervision and engineering;

28 (G) maintenance of structures;

29 (H) maintenance of generating and electric plant;

Letter Intent  
7/23/80 4/23

1 (I) maintenance of miscellaneous other power generation.

2 (2) Fixed costs associated with electrical generation consist  
3 of

4 (A) depreciation of a generating plant and equipment;

5 (B) taxes on a generating plant and equipment;

6 (C) insurance on or attributable to a generating plant  
7 and equipment;

8 (D) interest on indebtedness incurred for a generating  
9 plant and equipment.

10 (3) For the purposes of this section, (1)(A) - (I) and  
11 (2)(A) - (D) of this subsection are defined as those items are defined  
12 in a recognized system of utility accounts designated by the commission.

13 (4) For the purposes of this section, actual power production  
14 costs are the expenses and costs prescribed in this subsection, less any  
15 other power production cost assistance provided to the electric utility.

16 (c) A power production cost adjustment to determine power produc-  
17 tion cost assistance is established as follows:

18 (1) If actual power production cost is equal to or less than  
19 seven cents per kilowatt-hour, the adjusted power production cost is the  
20 same as the actual power production cost.

21 (2) If actual power production cost is greater than seven  
22 cents per kilowatt-hour, but not more than 40 cents per kilowatt-hour,  
23 the adjusted power production cost is the sum of one-fourth of the  
24 actual power production cost and 5.25 cents per kilowatt-hour.

25 (3) If actual power production cost is greater than 40 cents  
26 per kilowatt-hour, the adjusted power production cost is equal to the  
27 sum of the actual power production cost less 24.75 cents per kilowatt-  
28 hour.

29 (d) An electric utility may include as part of its revenue re-

1       quirement for the purpose of setting rates charged for residential  
2       service and local community facilities service only the adjusted power  
3       production cost per kilowatt-hour sold. However, the utility's approved  
4       tariff shall show rates based on the actual cost of providing electric  
5       utility service and the state assistance derived from the power produc-  
6       tion cost assistance program under this section.

7           (e) The power production cost assistance program shall be ad-  
8       ministered by the authority based on a determination by the commission  
9       of adjusted power production cost of each electric utility eligible for  
10      power production cost assistance. The initial adjusted power production  
11      cost shall be based on computations of the power production cost filed  
12      with the commission by each eligible electric utility, as verified by  
13      the commission, and shall be derived from financial data supporting the  
14      most recently approved permanent rate schedule with adjustments in-  
15      corporating the current cost of fuel. The determination of the cost of  
16      fuel by the commission shall be in accordance with the procedure for  
17      approving fuel cost rate adjustments in effect at the time of the deter-  
18      mination. The commission shall review the filing and approve an ad-  
19      justed power production cost per kilowatt-hour and revised rates based  
20      on the approved adjusted power production cost per kilowatt-hour.  
21      Thereafter, the adjusted power production costs may be changed only if:

22           (1) an increase or decrease in a utility's cost of fuel has  
23      resulted in the approval of a fuel cost rate adjustment by the commis-  
24      sion;

25           (2) a permanent or interim rate increase has been approved by  
26      the commission, thereby establishing a higher or lower power production  
27      cost;

28           (3) the authority has discovered discrepancies in its review  
29      of data submitted, monthly, by the utilities;

1 (4) the legislature has established a new power production  
2 cost adjustment under (c) of this section;

3 (5) the authority determines that appropriations are in-  
4 sufficient to fund full payments to eligible utilities.

5 (f) An electric utility that is not subject to the jurisdiction of  
6 the commission becomes subject to that jurisdiction upon the approval by  
7 the commission of an adjusted power production cost per kilowatt-hour  
8 sold, notwithstanding the provisions of AS 42.05.701 or 42.05.711.

9 (g) Each electric utility with a rate schedule and adjusted power  
10 production cost approved by the commission shall report monthly to the  
11 authority within the time and in the form the authority designates (1)  
12 the total actual power production costs of electric power including a  
13 detailed breakdown of those costs as specified by the commission; (2)  
14 the total kilowatt-hours sold during the preceding month; (3) the total  
15 kilowatt-hours sold during the preceding month for service eligible for  
16 power production cost assistance under (b) of this section; (4) the  
17 total kilowatt-hours generated during the preceding month; (5) the total  
18 power production cost per kilowatt-hour sold; (6) the total power pro-  
19 duction cost per kilowatt-hour generated; and (7) any increase or de-  
20 crease in the current unit price of fuel from the base price used by the  
21 commission in the determination of power production costs. The authority  
22 shall review the report and may submit the report to the commission for  
23 additional review before payment.

24 (h) After review and approval by the authority, the authority  
25 shall, subject to appropriation, pay to the electric utility an amount  
26 equal to the difference between the actual power production costs for  
27 the preceding month and the approved adjusted power production cost per  
28 kilowatt-hour times the number of kilowatt-hours sold to residential and  
29 local community facility customers during the preceding month. Payment

1 shall be made by the authority within 30 days of receipt from the uti-  
2 lity of the report required under (g) of this section. However, if  
3 there is a dispute between the authority and the utility relating to the  
4 payment, the authority shall submit the report to the commission within  
5 30 days of receipt of the report by the authority for review before  
6 payment. When a report is submitted to the commission for review under  
7 this section, payment shall be made by the authority within 30 days  
8 after submission. If appropriations are insufficient for payment in  
9 full, the amount paid to each electric utility is reduced on a pro-rata  
10 basis.

11 (i) To be eligible for power production cost assistance under this  
12 section, at least 15 percent of total energy sold by an electric utility  
13 during the preceding calendar year must have been sold for residential  
14 use.

15 (j) If an electric utility receives a payment under this section,  
16 the utility shall furnish the following notice to its electric service  
17 customers eligible under this program for each period for which the  
18 payment is received.

19 NOTICE TO CUSTOMER

20 For the current billing period the utility has been paid  
21 under the State of Alaska's power production cost assistance  
22 program (AS 44.56.175) to assist the utility and its custo-  
23 mers in reducing the high cost of generation of electric  
24 energy.

25	Your total electrical service cost	\$
26	Less state assistance	\$
27	Your charge	\$

28 (k) The power production cost assistance provided under this  
29 section terminates July 1, 1985.

1 (1) In this section,

2 (1) "commission" means the Alaska Public Utilities Commis-  
3 sion;

4 (2) "local community facilities" means water and sewer faci-  
5 lities, public outdoor lighting, and community buildings whose opera-  
6 tions are not paid for by the state, the federal government, or private  
7 commercial interests.

8 \* Sec. 2. AS 42.05.141 is amended by adding a new subsection to read:

9 (b) The commission shall perform the duties assigned to it under  
10 AS 44.56.175. In the establishment of electric service rates under this  
11 chapter the commission shall promote the conservation of resources used  
12 in the generation of electric energy.

13 \* Sec. 3. AS 44.56.175 and AS 42.05.141(b) are repealed effective July 1,  
14 1985.

15 \* Sec. 4. This Act takes effect immediately in accordance with AS 01.10.-  
16 070(c).

2880  
Berner

Introduced: 3/19/80  
Referred: Resources and Finance

BY ANDERSON, DUNCAN, FULLER GUY,  
HAUGEN, HURLBERT, MEEKINS, MILES,  
MILLER, MOSS, MUNSON, OSTERBACK,  
SCHAEFFER, ZHAROFF AND GARDINER

1 IN THE HOUSE

2 SPONSOR SUBSTITUTE FOR HOUSE BILL NO. 758

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 ELEVENTH LEGISLATURE - SECOND SESSION

5 A BILL

6 For an Act entitled: "An Act relating to power production cost assistance  
7 for electric utilities; and providing for an effective  
8 date."  
9

10 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

11 \* Section 1. AS 44.56 is amended by adding a new section to read:

12 ARTICLE 4A. POWER PRODUCTION COST ASSISTANCE.

13 Sec. 44.56.175. POWER PRODUCTION COST ASSISTANCE. (a) There is  
14 established as a separate fund to provide financial assistance to elec-  
15 tric utilities in the state, the power production cost assistance fund  
16 which shall be administered by the authority as a fund distinct from  
17 other funds of the authority and which is composed of money appropriated  
18 for the purposes of power production cost assistance.

19 (b) Power production costs are costs of energy generation con-  
20 sisting of production expense and fixed costs associated with energy  
21 generation.

22 (1) Production expense consists of costs of

23 (A) operation;

24 (B) supervision and engineering;

25 (C) fuel, oil;

26 (D) fuel, gas;

27 (E) general expenses;

28 (F) miscellaneous other power generation expenses;

29 (G) rents;

(H) maintenance, supervision and engineering;

1 (I) maintenance of structures;

2 (J) maintenance of generating and electric plant;

3 (K) maintenance of miscellaneous other power generation.

4 (2) Fixed costs associated with energy generation consist of

5 (A) depreciation of a generating plant and equipment;

6 (B) taxes on a generating plant and equipment;

7 (C) insurance on or attributable to a generating plant  
8 and equipment;

9 (D) interest on indebtedness incurred for a generating  
10 plant and equipment.

11 (3) For the purposes of this section, actual power production  
12 costs are the expenses and costs referred to in this subsection, less  
13 any other financial assistance provided to the electric utility.

14 (c) A power production cost adjustment curve to determine power  
15 production cost assistance is established as follows:

16  $x$  = the actual power production cost, \$/kwh.

17  $y$  = the adjusted power production cost, \$/kwh.

18  $y = .272x$  plus  $.05096$ , if  $x$  is greater than  $\$0.070$ .

19  $y = x$ , if  $x$  is equal to or less than  $\$0.070$ .

20  $y = \$0.159$  plus  $(x - \$0.400)$ , if  $x$  is equal to or  
21 greater than  $\$0.400$ .

22 (d) Except as is provided in (1) of this section, the electric  
23 utility may include as part of its revenue requirement for the purpose  
24 of setting rates only the adjusted power production cost per kilowatt-  
25 hour sold.

26 (e) The power production cost assistance program shall be ad-  
27 ministered by the authority based on a determination of adjusted power  
28 production cost of each electric utility by the Alaska Public Utilities  
29 Commission. Each electric utility in the state which determines that it

1 is or may be eligible for power production cost assistance may file with  
2 the Alaska Public Utilities Commission in the form the commission desig-  
3 nates revised tariffs filed under AS 42.05.411 and an additional  
4 schedule showing its actual power production costs, and the power pro-  
5 duction cost assistance estimated to be available to the utility by  
6 application of the power production cost adjustment curve set out in (c)  
7 of this section. The Alaska Public Utilities Commission shall review  
8 the filing and approve an adjusted power production cost per kilowatt-  
9 hour and revised rates based on the approved adjusted power production  
10 cost per kilowatt-hour. Thereafter, the Alaska Public Utilities Com-  
11 mission shall annually redetermine the adjusted power production cost  
12 per kilowatt-hour for each electric utility.

13 (f) An electric utility not subject to jurisdiction of the Alaska  
14 Public Utilities Commission becomes subject to the jurisdiction of the  
15 commission upon the approval of revised rates based on the approved  
16 adjusted power production cost per kilowatt-hour by the commission.

17 (g) Each electric utility with a rate schedule and adjusted power  
18 production cost approved by the Alaska Public Utilities Commission shall  
19 report monthly to the authority within the time and in the form the  
20 authority designates (1) the total actual power production costs of  
21 electric power of the electric utility for the preceding month including  
22 a detailed breakdown of those costs as specified by the Alaska Public  
23 Utilities Commission; and (2) the total kilowatt-hours sold during the  
24 preceding month. The authority shall review the report and may submit  
25 the report to the Alaska Public Utilities Commission for additional  
26 review before payment.

27 (h) Except as provided in (i) of this section, after review and  
28 approval by the authority the authority shall, subject to appropriation,  
29 pay to the electric utility an amount equal to the difference between

1 the actual power production costs for the preceding month and the ap-  
2 proved adjusted power production cost per kilowatt-hour times the number  
3 of kilowatt-hours sold during the preceding month. If appropriations  
4 are insufficient for payment in full, the amount paid to each electric  
5 utility is reduced on a pro-rate basis.

6 (i) At any time that the actual power production costs of an  
7 electric utility are lower than the level approved by the Alaska Public  
8 Utilities Commission as a result of more economical operation or because  
9 of capital investment by the electric utility, upon request by the  
10 electric utility, the authority shall recalculate the adjusted power  
11 production cost according to (c) of this section and shall make payment  
12 to the electric utility based on the lower adjusted power production  
13 cost.

14 (j) Only an electric utility whose residential customers consume  
15 15 percent or greater of the electric energy (kwh) sold by the electric  
16 utility are eligible under this section.

17 \* Sec. 2. AS 42.05.141 is amended by adding a new subsection to read:

18 (b) The Alaska Public Utilities Commission shall perform the  
19 duties assigned to it by AS 44.56.175.

20 \* Sec. 3. This Act takes effect immediately in accordance with AS 01.10.-  
21 070(c).

# Alaska House of Representatives



COMMITTEE ON NATURAL RESOURCES  
POUCH V • JUNEAU, ALASKA 99811

April 20, 1980

House Resources Committee Letter of Intent for Resources  
CSSSHB 758, "An Act relating to Power Production Cost Assistance  
to Electric Utilities"

Recent sharp increases in fuel costs are pushing electrical costs to new high levels in many Alaskan communities. Some residents face as much as a 100% increase in costs from only two years ago. Among the hardest hit are the residents of the 48 villages served by the Alaska Village Electric Cooperative. At 40¢/kwh, AVEC residential rates are the highest in the nation.

The longterm solution is the development and implementation of energy based on renewable resources. In the interim, however, measures must be taken to ensure that electricity is within the reach of all the state's residents. For that reason, the Committee has adopted CSSSHB 758 and endorses the Arthur Young and Co. report on which CSSSHB 758 is based ("A Concept for Power Production Assistance to Electric Utilities," January, 1980).

The Committee wishes to establish its intention that evaluation of this program be based on the nine criteria cited in the report. The program must provide immediate assistance for the severely impacted rural electric consumers; reduce the current disparity between rural and urban electric rates; promote the efficient use of generating facilities; promote the development and utilization of new and more economical generating facilities; promote conversion to renewable energy resources; ultimately become economically self-sustaining; be relatively simple to develop and administer; and conform to the cost-of-service rate making philosophy as approved by the Alaska Public Utilities Commission.

Finally, the Committee wishes to reiterate its concern that this measure be considered an interim step and that full attention be given to the timely provision of alternate energy.

A handwritten signature in cursive script that reads "Bill Miles".

Bill Miles  
Co-Chairman

#### CO-CHAIRMEN

REP. ALVIN OSTERBACK (405-3712) • REP. BILL MILES (405-3779)

#### VICE-CHAIRMAN

REP. FRED ZHAROFF

REP. PAT CARNEY • REP. C.V. "CHAT" CHATTERTON • REP. GAN COTTEN  
REP. DICK ELIASON • REP. JACK FULLER • REP. RICK HALFORD

THE LEGISLATURE OF THE STATE OF ALASKA  
ELEVENTH LEGISLATURE

FISCAL NOTE

I. REQUEST

Bill/Resolution No. CSSS HB 758 (Page 1 of 3)  
Title "An Act relating to power production cost assistance for  
Requested by House Resources Date 4/18/80

electric utilities, and providing for an effective date."

II. FISCAL DETAIL

Agency Affected Alaska Power Authority  
Program Category Affected Power Production Cost Assistance Fund  
BRU, Program, or Subprogram(s) Affected \_\_\_\_\_  
(Note: If more than one budget component is affected, separate line-item amounts and funding for each component in the analysis section.)

EXPENDITURES (Thousands of Dollars)

	FY 80	FY 81	FY 82	FY 83	FY 84	FY 85
100 PERSONAL SERVICES						
200 TRAVEL						
300 CONTRACTUAL						
400 COMMODITIES						
500 EQUIPMENT						
600 LAND & STRUCTURES						
700 GRANTS, CLAIMS, ETC.	\$4,445.					
TOTAL	\$4,445.					

FUNDING (Thousands of Dollars)

GENERAL FUND	\$4,445.					
FEDERAL FUNDS						
OTHER (Specify Fund Source)						

POSITIONS

FULL TIME						
PART TIME						
TEMPORARY						

III. ANALYSIS (See Fiscal Note Preparation Instructions, Section III)

A separate fund to provide financial assistance to electric utilities in the state is established. The fund is administered by the Alaska Power Authority.

IV. DATE 4/18/80 PREPARED BY House Resources / Halloran  
AGENCY \_\_\_\_\_  
PHONE 465-3779  
Original: Legislative Finance  
cc: Budget and Management  
Prime Sponsor (First Legislator Named)

Cost c. CS for SS for HB 758

Power Production Cost Assistance Program

The basis for the appropriation bill in support of HB 750 is the study entitled "Power Production Assistance to Electric Utilities" prepared by the CPA firm of Arthur Young & Co., January, 1980.

(a) From page 43 of this study report, the total cost of this program	\$9,382,218
(b) Arctic Utilities (Deadhorse) should be eliminated from this calculation because less than 15% of its load is residential. (639,710 X adjustment factor used by AY&C of 1.15)	( 735,666)
Total w/o Arctic Utilities	<u>8,646,552</u>
(c) Adjust for coverage of only service to residences and local public facilities. Analysis of a representative group of utilities indicates 42% of sales to these categories (.42 X \$8,646,552)	3,631,552
(d) Adjust for simplified power adjustment formula with 2% impact. (1.02 X 3,631,552)	3,704,182
(e) Allow for impact of possible new applicants not presently regulated by APUC. (1.2 X 3,704,182)	<u>\$4,445,000</u>

Appropriation required for CS for SS for HB 758 for FY '81.

EXHIBIT IV.1

EXAMPLE POWER PRODUCTION ASSISTANCE COST ANALYSIS

(40¢/kwh Residential Revenue Requirement Adjusted to 25¢)

UTILITY***	APPROXIMATE 1979 POWER PRODUCTION COST* (¢/KWH)	POWER PRODUCTION ASSISTANCE (¢/KWH)	ADJUSTED POWER PRODUCTION COST (¢/KWH)	1978 KWH SOLD INCREASE By 20%**	TOTAL POWER PRODUCTION ASSISTANCE (S)
PUCo. (Pelican)	7.18	0.13	7.05	2,551,118	\$ 3,316
CPU (Cordova)	7.84	0.61	7.23	3,769,254	22,992
KdEA (Kodiak)	8.79	1.30	7.49	64,048,276	832,627
YPI (Yakutat)	8.50	1.09	7.41	4,915,418	53,578
SUECI (Barrow)	9.10	1.53	7.57	9,032,204	115,161
HL&P (Haines)	10.06	2.23	7.83	7,536,250	168,053
AMPAC (Sand Point)	8.85	1.35	7.50	6,625,632	89,446
CVEA (Valdez)	8.50	1.16	7.44	25,320,650	293,719
AP&T (Craig)	8.12	0.82	7.30	1,877,955	15,399
CVEA (Glennallen)	8.67	1.22	7.45	20,573,522	252,278
AP&T (Tok)	9.84	2.07	7.77	6,430,630	133,114
NP&E (Cold Bay)	10.22	2.34	7.88	3,131,422	73,275
NEC (Nustagak)	11.26	3.10	8.16	6,634,774	205,578
BeU (Bethel)	8.88	1.37	7.51	20,985,613	287,502
NP&L (Northway)	14.73	5.63	9.10	1,291,543	72,714
MEA (Unalakleet)	13.62	4.82	8.80	2,295,600	110,648
KtEA (Kotzebue)	12.76	4.19	8.57	10,275,553	430,546
MEC (Tanana)	13.44	4.69	8.75	2,407,783	112,925
MEA (Naknek & Egegik)	19.41	9.04	10.37	6,350,703	574,104
APCo (Aniak)	21.00	10.19	10.81	804,571	51,986
ADI (Arctic)	22.34	11.17	11.17	5,727,046	639,710
FYU (Fort Yukon)	17.34	7.53	9.81	1,625,838	122,426
T-AREA	18.45	8.34	10.11	5,926,273	494,251
BL&P (Bettles)	23.44	11.97	11.47	991,096	118,634
AVEC (48 villages)	27.44	14.88	12.56	19,182,579	2,854,368
Total Direct Program Cost					<u>\$8,158,450</u>
Estimated 1980-81 Direct Program Cost Assuming:					<u>\$9,382,218</u>
• Fuel cost is 50% of power production cost.					
• Fuel cost increases 30% over 1979 estimate.					

Notes:

- \* Calculated based on 1978 annual reports submitted to APUC. Fuel costs adjusted from 1/79 prices to last recorded price for 1979 and/or REA Form 121 for 12/31/78, where applicable.
- \*\* 1978 annual report submitted to APUC.
- \*\*\* See Appendix I for complete names.
- No residential consumers.

ALASKA STATE LEGISLATURE

ELEVENTH Legislature SECOND.. Session  
 SPONSOR SUBSTITUTE FOR  
 HOUSE .....BILL..... NO. 758...  
 By ANDERSON, DUNCAN, FULLER,  
 GUY, HAUGEN, HURLBERT, MEEKINS,  
 MILES, MILLER, MOSS, MUNSON,  
 OSTERBACK, SCHAEFFER, ZHAROFF  
 AND GARDINER

"An Act relating to power  
 production cost assistance for  
 electric utilities; and pro-  
 viding for an effective date."

Power production cost assistance

Introduced in the House 3/19....., 19... 80

HISTORY IN THE HOUSE

19 80	Read first time and referred to Committee on
Mar 19	Resources and Finance
	Reported back with recommendation that
	Read second time and
	Read third time and
	PASS Effective Date
	Yeas Yeas
	Nays Nays
	Absent Absent
	Excused Excused
	Reconsideration
	PASS Effective Date
	Yeas Yeas
	Nays Nays
	Absent Absent
	Excused Excused
	Reported correctly engrossed
	Signed by Speaker
	Sent to Senate
	CHIEF CLERK OF THE HOUSE

HISTORY IN THE SENATE

19	Read first time and referred to Committee on
	Reported back with recommendation that
	Read second time and
	Read third time and
	PASS Effective Date
	Yeas Yeas
	Nays Nays
	Absent Absent
	Excused Excused
	Reconsideration
	PASS Effective Date
	Yeas Yeas
	Nays Nays
	Absent Absent
	Excused Excused
	Reported correctly engrossed
	Signed by President
	Returned to House
	SECRETARY OF THE SENATE

HISTORY IN THE HOUSE

19	Received from Senate
	Concurred in Senate amendment thus adopting: VOTE
	Failed to concur in Senate amend-ment; asked Senate to recede VOTE
	Senate receded from amendment VOTE
	Senate failed to recede from amendment VOTE
	CC appointed by House
	CC appointed by Senate
	CC adopted by House VOTE
	CC adopted by Senate VOTE
	To enrolling Reported correctly enrolled Sent to Governor ..... by Governor
	Filed with Lt. Governor
	Chapter No. ....



# RECORDS CERTIFICATION



I, the undersigned, an employee of the State of Alaska, do hereby certify that the microfilm images on this microform are accurate reproductions of the original records of the State of Alaska as accumulated during the regular course of business, and that it is the established policy and practice of this State to microfilm its records and to dispose of the original records after microfilm reproductions have been made.

*James O. Smith*  
Signature of Camera Operator

*3/20/90*  
Date

Introduced: 2/14/80  
Referred: State Affairs and  
Finance

1 IN THE HOUSE

BY MOSS

2 HOUSE BILL NO. 764

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 ELEVENTH LEGISLATURE - SECOND SESSION

5 A BILL

6 For an Act entitled: "An Act establishing the Alaska Student Leadership  
7 Association."

8 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

9 \* Section 1. AS 14.07 is amended by adding new sections to read:

10 ARTICLE 3. ALASKA STUDENT LEADERSHIP ASSOCIATION.

11 Sec. 14.07.210. ALASKA STUDENT LEADERSHIP ASSOCIATION. There is  
12 established in the Department of Education the Alaska Student Leadership  
13 Association.

14 Sec. 14.07.220. PURPOSE. The purpose of the association is to  
15 provide training in leadership skills for students who are members of  
16 the Alaska Association of School Governments and the Alaska chapters of  
17 the Distributive Education Clubs of America, Future Farmers of America,  
18 Future Homemakers of America, Office Education Association, and Voca-  
19 tional Industrial Clubs of America.

20 Sec. 14.07.230. MEMBERSHIP IN THE ASSOCIATION. A student in  
21 grades 9 through 12 may be a member of the association.

22 Sec. 14.07.240. BOARD OF DIRECTORS. A board of directors of the  
23 association is established as its governing body. The board of direc-  
24 tors consists of one person appointed by each participating organization  
25 and one member appointed by the commissioner.

26 Sec. 14.07.250. TERM OF OFFICE. The members of the board of  
27 directors are appointed for terms of two years. Three members of the  
28 initial board of directors shall be chosen by lot to serve terms of one  
29 year.

1           Sec. 14.07.260. EMPLOYMENT OF PERSONNEL. (a) The board of direc-  
2           tors, after consultation with the commissioner, shall appoint, prescribe  
3           the duties of, and determine the salary of an executive secretary who  
4           serves at the pleasure of the board of directors.

5           (b) The executive secretary may, with the approval of the board of  
6           directors, select and employ additional staff as necessary.

7           Sec. 14.07.270. DUTIES. The association shall

8           (1) provide training in leadership skills to each of the  
9           participating organizations;

10          (2) represent each participating organization and the state  
11          at National Leadership Conferences;

12          (3) provide administrative services to support the partici-  
13          pating organizations;

14          (4) coordinate the statewide activities of the participating  
15          organizations;

16          (5) manage membership activities, newsletters, and communica-  
17          tions for each participating organization;

18          (6) organize and conduct the state conferences for each  
19          participating organization;

20          (7) act as liaison for the executive boards of each partici-  
21          pating organization;

22          (8) administer grant funds made available to the association;

23          (9) provide public relations services for each participating  
24          organization.

25          Sec. 14.07.280. BYLAWS OF THE ASSOCIATION. The board of directors  
26          of the association shall prepare bylaws governing its operation. The  
27          bylaws of the association are not effective until they are approved by  
28          the commissioner.

29          Sec. 14.07.290. BUDGET. The department shall assist the associa-

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tion with the preparation of its budget and financial plan required under AS 37.07.050. The commissioner shall review the budget of the association and, if he approves it, include it in the budget of the department.

Sec. 14.07.300. DEFINITIONS. In AS 14.07.210 - 14.07.300

- (1) "association" means the Alaska Student Leadership Association;
- (2) "participating organizations" means the Alaska Association of School Governments and the Alaska chapters of the Distributive Education Clubs of America, Future Farmers of America, Future Homemakers of America, Office Education Association, and Vocational Industrial Clubs of America.

(11)

# COMMITTEE REPORT

## HOUSE

4/9/80

FURTHER:

Date: \_\_\_\_\_

Mr. Speaker:

The Committee on FINANCE has had HB 764

"An Act establishing the Alaska Student Leadership Association."

under consideration and (a majority of the committee) (the committee) reports it back with the following recommendations:

- do pass  do not pass
- do pass with attached amendments(s)
- replace with CS for \_\_\_\_\_  same title  
 new title
- and recommends \_\_\_\_\_
- AND attaches a "Letter of Intent"  New Fiscal Note
- reports it back without recommendation
- referred to the \_\_\_\_\_ Committee

MEMBERS SIGNING  
DO PASS

MEMBERS HAVING  
OTHER RECOMMENDATIONS:

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CHAIRMAN



7807

Rosenstein

Introduced: 2/14/80  
Referred: State Affairs and  
Finance

1 IN THE HOUSE

BY MOSS

2 HOUSE BILL NO. 764

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 ELEVENTH LEGISLATURE - SECOND SESSION

5 A BILL

6 For an Act entitled: "An Act establishing the Alaska Student Leadership  
7 Association."

8 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

9 \* Section 1. AS 14.07 is amended by adding new sections to read:

10 ARTICLE 3. ALASKA STUDENT LEADERSHIP ASSOCIATION.

11 Sec. 14.07.210. ALASKA STUDENT LEADERSHIP ASSOCIATION. There is  
12 established in the Department of Education the Alaska Student Leadership  
13 Association.

14 Sec. 14.07.220. PURPOSE. The purpose of the association is to  
15 provide training in leadership skills for students who are members of  
16 the Alaska Association of School Governments and the Alaska chapters of  
17 the Distributive Education Clubs of America, Future Farmers of America,  
18 Future Homemakers of America, Office Education Association, and Voca-  
19 tional Industrial Clubs of America.

20 Sec. 14.07.230. MEMBERSHIP IN THE ASSOCIATION. A student in  
21 grades 9 through 12 may be a member of the association.

22 Sec. 14.07.240. BOARD OF DIRECTORS. A board of directors of the  
23 association is established as its governing body. The board of direc-  
24 tors consists of one person appointed by each participating organization  
25 and one member appointed by the commissioner.

26 Sec. 14.07.250. TERM OF OFFICE. The members of the board of  
27 directors are appointed for terms of two years. Three members of the  
28 initial board of directors shall be chosen by lot to serve terms of one  
29 year.

COMMITTEE COPY

1           Sec. 14.07.260. EMPLOYMENT OF PERSONNEL. (a) The board of direc-  
2           tors, after consultation with the commissioner, shall appoint, prescribe  
3           the duties of, and determine the salary of an executive secretary who  
4           serves at the pleasure of the board of directors.

5           (b) The executive secretary may, with the approval of the board of  
6           directors, select and employ additional staff as necessary.

7           Sec. 14.07.270. DUTIES. The association shall

8           (1) provide training in leadership skills to each of the  
9           participating organizations;

10          (2) represent each participating organization and the state  
11          at National Leadership Conferences;

12          (3) provide administrative services to support the partici-  
13          pating organizations;

14          (4) coordinate the statewide activities of the participating  
15          organizations;

16          (5) manage membership activities, newsletters, and communica-  
17          tions for each participating organization;

18          (6) organize and conduct the state conferences for each  
19          participating organization;

20          (7) act as liaison for the executive boards of each partici-  
21          pating organization;

22          (8) administer grant funds made available to the association;

23          (9) provide public relations services for each participating  
24          organization.

25          Sec. 14.07.280. BYLAWS OF THE ASSOCIATION. The board of directors  
26          of the association shall prepare bylaws governing its operation. The  
27          bylaws of the association are not effective until they are approved by  
28          the commissioner.

29          Sec. 14.07.290. BUDGET. The department shall assist the associa-

1 tion with the preparation of its budget and financial plan required  
2 under AS 37.07.050. The commissioner shall review the budget of the  
3 association and, if he approves it, include it in the budget of the  
4 department.

5 Sec. 14.07.300. DEFINITIONS. In AS 14.07.210 - 14.07.300

6 (1) "association" means the Alaska Student Leadership Assoc-  
7 iation;

8 (2) "participating organizations" means the Alaska Associa-  
9 tion of School Governments and the Alaska chapters of the Distributive  
10 Education Clubs of America, Future Farmers of America, Future Homemakers  
11 of America, Office Education Association, and Vocational Industrial  
12 Clubs of America.

ALASKA STATE LEGISLATURE

ELEVENTH Legislature SECOND Session

HOUSE BILL NO. 764

By MOSS

"An Act establishing the Alaska Student Leadership Association."

Alaska Student Leadership Association

Introduced in the House ... 2/14... 1980.

HISTORY IN THE HOUSE

1980

Feb 14

Read first time and referred to Committee on

State Affairs and Finance

Reported back with recommendation that

Read second time and

Read third time and

PASS	Effective Date
Yeas	Yeas
Nays	Nays
Absent	Absent
Excused	Excused

Reconsideration

PASS	Effective Date
Yeas	Yeas
Nays	Nays
Absent	Absent
Excused	Excused

Reported correctly engrossed  
Signed by Speaker  
Sent to Senate

CHIEF CLERK OF THE HOUSE

HISTORY IN THE SENATE

19

Read first time and referred to Committee on

Reported back with recommendation that

Read second time and

Read third time and

PASS	Effective Date
Yeas	Yeas
Nays	Nays
Absent	Absent
Excused	Excused

Reconsideration

PASS	Effective Date
Yeas	Yeas
Nays	Nays
Absent	Absent
Excused	Excused

Reported correctly engrossed  
Signed by President  
Returned to House

SECRETARY OF THE SENATE

HISTORY IN THE HOUSE

19

Received from Senate

Reported correctly enrolled

Sent to Governor

..... By Governor

Filed with Lt. Governor

Chapter No. ....



# RECORDS



# CERTIFICATION

I, the undersigned, an employee of the State of Alaska, do hereby certify that the microfilm images on this microform are accurate reproductions of the original records of the State of Alaska as accumulated during the regular course of business, and that it is the established policy and practice of this State to microfilm its records and to dispose of the original records after microfilm reproductions have been made.

James O Smith  
Signature of Camera Operator

3/20/90  
Date

Funding Information  
General Fund \$300,000  
Other Funds - 0 -  
\$300,000

Introduced: 2/14/80  
Referred: State Affairs and  
Finance

1 IN THE HOUSE

BY MOSS

2 HOUSE BILL NO. 765

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 ELEVENTH LEGISLATURE - SECOND SESSION

5 A BILL

6 For an Act entitled: "An Act making a special appropriation to Department of  
7 Education for the Alaska Student Leadership Associa-  
8 tion; and providing for an effective date."

9 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

10 \* Section 1. The sum of \$300,000 is appropriated from the general fund to  
11 the Department of Education for the Alaska Student Leadership Association.

12 \* Sec. 2. This Act takes effect on the effective date of an Act entitled  
13 "An Act establishing the Alaska Student Leadership Association."

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(11)

# COMMITTEE REPORT

## HOUSE

4/9/80

FURTHER:

Date: \_\_\_\_\_

Mr. Speaker:

The Committee on FINANCE has had HB 765

"An Act making a special appropriation to Department of Education for the Alaska Student Leadership Association; and providing for an effective date."

under consideration and (a majority of the committee) (the committee) reports it back with the following recommendations:

- do pass  do not pass
- do pass with attached amendments(s)
- replace with CS for \_\_\_\_\_  same title  
 new title
- and recommends \_\_\_\_\_
- AND attaches a "Letter of Intent"  New Fiscal Note
- reports it back without recommendation
- referred to the \_\_\_\_\_ Committee

MEMBERS SIGNING  
DO PASS

MEMBERS HAVING  
OTHER RECOMMENDATIONS:

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CHAIRMAN

COMMITTEE REPORT

(7)

HOUSE

4/9

2.14/80

FURTHER: FINANCE

Date: 4-8-80

Mr. Speaker:

The Committee on STATE AFFAIRS has had HB 765

"An Act making a special appropriation to Department of Education for the Alaska Student Leadership Association: and providing for an effective date."

under consideration and (a majority of the committee) (the committee) reports it back with the following recommendations:

- do pass  do not pass
- do pass with attached amendments(s)
- replace with CS for \_\_\_\_\_  same title  
 new title
- and recommends \_\_\_\_\_
- AND attaches a "Letter of Intent"  New Fiscal Note
- reports it back without recommendation
- referred to the \_\_\_\_\_ Committee

MEMBERS SIGNING DO PASS

Mr. Kill

Bill Paul

John D. Fuller

Fredy Gardin

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MEMBERS HAVING OTHER RECOMMENDATIONS:

McCluskey (no rec.)

Larry Martin (no rec.)

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Mr. Kill

CHAIRMAN

7808

Rosenstein

Funding Information  
General Fund \$300,000  
Other Funds - 0 -  
\$300,000

Introduced: 2/14/80  
Referred: State Affairs and  
Finance

1 IN THE HOUSE

BY MOSS

2 HOUSE BILL NO. 765

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 ELEVENTH LEGISLATURE - SECOND SESSION

5 A BILL

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ALASKA STATE LEGISLATURE

ELEVENTH Legislature SECOND Session

HOUSE ... BILL ..... NO. 765 ...

By ... MOSS .....

"An Act making a special appropriation to Department of Education for the Alaska Student Leadership Association; and providing for an effective date."

Sp appro, Alaska Student Leadership Association

Introduced in the House .. 2/14 ... , 19.80

HISTORY IN THE HOUSE

19 80

Feb 14

Read first time and referred to Committee on

State Affairs and Finance

Reported back with recommendation that

Read second time and

Read third time and

PASS	Effective Date
Yeas	Yeas
Nays	Nays
Absent	Absent
Excused	Excused

Reconsideration

PASS	Effective Date
Yeas	Yeas
Nays	Nays
Absent	Absent
Excused	Excused

Reported correctly engrossed  
Signed by Speaker  
Sent to Senate

CHIEF CLERK OF THE HOUSE

HISTORY IN THE SENATE

19

Read first time and referred to Committee on

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Nays	Nays
Absent	Absent
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Reconsideration

PASS	Effective Date
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Nays	Nays
Absent	Absent
Excused	Excused

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Signed by President  
Returned to House

SECRETARY OF THE SENATE

HISTORY IN THE HOUSE

19

Received from Senate

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Sent to Governor

..... By Governor

Filed with Lt. Governor

Chapter No. ....