

LEG. FINANCE - BILLS 1977 - 1978 773

CASHB 644 cont., thru CASHB 647 773

## MEDICAID EPSDT

$$IR = \frac{63.5}{55} = 1.15$$

$$IU = \frac{1089}{745} = 1.46$$

$$RP_1 = \frac{388}{745} = .520$$

$$RP_2 = \frac{553}{1089} = .507$$

$$NE_1 = \frac{611}{.520} = 1175$$

$$NE_2 = \frac{611}{.507} = 1205$$

$$TCP_3 = 1175 \times 63.5 \times .15 = 85,804$$

$$TCP_3 = 1205 \times 63.5 \times 1.15 = 87,995$$

$$TCP_4 = 85,804 \times 1.15 \times 1.46 = 144,065$$

$$TCP_4 = 87,995 \times 1.15 \times 1.46 = 147,744$$

$$T = 85,804 + 144,065 = 229,869$$

$$T = 87,995 + 147,744 = 235,739$$

NURSING HOMES: INTERMEDIATE CARE

<u>Facility</u>	<u>FTE</u>	<u>Rate</u>	<u>FY 78</u>	<u>FY 79</u>	
Carriage House Anchorage	92.50	62.50	2,110,156.25	2,426,679.69	15%
Carriage North	61.30	77.00	1,722,836.50	1,981,261.98	15%
Cordova Community	5.68	72.72	150,763.25	177,377.74	15%
Island View	37.43	46.17	630,771.10	725,386.77	15%
Norton Sound	3.94	144.70	208,093.80	239,307.87	15%
Ocean Park	10.00	101.00	368,650.00	423,947.50	15%
Petersburg General	8.60	51.30	161,030.70	185,185.31	15%
St. Anns	15.00	75.00	410,625.00	944,437.50	*A
South Pennisula	2.00	108.00	78,840.00	90,666.00	15%
Weslyan	51.71	57.00	1,200,656.55	1,380,755.05	15%
Wrangell General	9.00	42.30	138,955.50	159,798.30	15%
Aurora	1.00	14.88	5,431.20	5,594.14	3%
Valley Hospital (Palmer)	1.77	57.50	37,149.70	42,722.16	15%
Hacienda	1.00	16.07	5,865.55	6,041.52	3%
Virginia Manor	1.00	13.65	4,982.25	5,131.72	3%
Glennmore	on line in FY 79		.-0-	2,833,422.00	*B
Interlake Manor	<u>1.00</u>	13.08	<u>4,774.20</u>	<u>4,917.43</u>	3%
TOTAL	508.93		7,239,581.55	11,632,633.19	
*A - 30 X 86.25 X 365					
*B - 60 X 129.38 X 365					
Hope Cottage	23.44	101.00	864,115.60	993,732.94	15%
FY 79 Int. Arch.	253.60				

Attachment "E"  
3/20/78

NURSING HOMES: SKILLED CARE

<u>Facility</u>	<u>FTE*</u>	<u>Rate</u>	<u>FY 78</u>	<u>FY 79</u>
Carcage North	7.83	\$ 85.50	244,352.90	281,005.85
Glenmore Nursing	72.67	\$125.00	3,315,568.75	3,812,904.06
Island View (Ketchikan)	1.00	\$ 51.30	18,724.50	21,555.17
Petersburg General	1.00	\$ 57.00	20,805.00	25,925.75
South Peninsula	0.97	\$120.00	42,486.00	48,858.90
Wrangell General	0.90	\$ 57.00	18,724.50	21,533.17
Olympia	1.00	\$ 19.62	7,162.50	8,235.49
Pinchurst	1.00	\$ 20.24	7,387.60	8,495.74
South Haven	2.00	\$ 17.66	12,891.80	14,825.57
Winslow	1.00	\$ 17.64	6,438.60	7,404.39
Whidbey Island	<u>2.00</u>	\$ 16.50	<u>11,899.00</u>	<u>15,685.85</u>
TOTAL	91.37		3,706,440.95	4,262,405.92

FY 78 FTE's Auth. 71.60

3/20/78

Attachment 1/10

STATE  
of ALASKA

MEMORANDUM

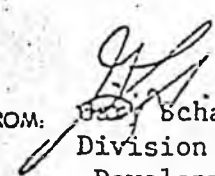
Attachment "G"

TO:  Richard Wilson, Director  
Division of Public Assistance  
Dept. of Health & Social Services

DATE: March 13, 1978

FILE NO:

TELEPHONE NO:

FROM:  Schaefer, Administrative Officer  
Division of Mental Health and  
Developmental Disabilities  
Dept. of Health & Social Services

SUBJECT: Interim Rate Setting for  
Alaska Psychiatric Institute

1. We are asking for an interim rate change for Title XIX based on our most recent experience, (an interim rate change is not a binding rate to Title XIX as the final rate adjustment will be with cost settling, i.e., plus or minus). This will help in cost settling as we will have recovered a closer actual cost, therefore, needing a smaller cost settling amount also allowing us to project our revenues more accurately.
2. The most recent experience available to us is that period from July 1, 1977 through December 31, 1977.
3.
 

a) Inpatient Days	17,556
b) ICF and ICF/MR	3,645
c) Inpatient Psychiatric	13,911
d) Actual Expenditures	\$3,277,489
4. The average daily census for the first six months is 90. However, the last three months census shows a increase to the point of approximately 105 average daily census for the second six months. This would give us an approximate total inpatient days of 36,561 for the year. Approximately 4% of the total expenditures are non-allowable per diem rate costs i.e., McLaughlin heat.
5. Total projected expenditures for Alaska Psychiatric Institute are \$6,911,454.
 

Less 4% non-allowable	276,458
Net projected expenditures	6,634,996
Projected inpatient days	36,561
	181
6. The first six months we had 4,174 Medicaid eligible inpatient days. With the increase in daily census its probably safe to assume an increase in Medicaid eligible patients. However, since the last time (week of Feb. 16) the Division of Public Assistance and the Division of Mental Health and Developmental Disabilities sat down and processed eligibility determinations, there has been no movement of the paper work transmitted by us (DMH/DD) to the Division of Public Assistance, to our knowledge. Therefore, it is next to impossible to project an increase of eligible patients.
7.
 

Approximate eligible inpatient days	8340
Conservative interim rate	180
Total estimated inter-agency receipts	\$1,502,640

TO: Dick Wilson  
FROM: Gary Schaefer  
DATE: March 13, 1978  
RE: Interim Rate Setting for Alaska Psychiatric Institute

8. Among various unknowns which are almost impossible to compute and estimate are things such as the 3,645 ICF/MR and ICF inpatient days. The cost of these services are considerable less than inpatient psychiatric days. However, with the discontinuance of the ICF/MR in August and discontinuance of the ICF unit in November there is nothing to estimate and compute a new rate for this service except by the year end cost report.

We know this rate will increase from \$125 per day to something under \$180.

We know that whenever the rate decreases below \$180 for ICF and TCF/MR it will increase the inpatient psychiatric per diem rate proportionately.

CONCLUSION: We see no reason our interim inpatient psychiatric rate at Alaska Psychiatric Institute should not be increased to \$180 per day retroactive to July 1, 1977.

This also gives us enough inter-agency receipts to more than justify lifting the \$558.5 restriction as we will exceed our projected inter-agency receipts by at least \$25,000.

Approved \_\_\_\_\_

Date \_\_\_\_\_

cc: Commissioner Helen D. Beirne  
Cathy Lloyd, Deputy Commissioner  
Lois Jund, Deputy Commissioner  
Jerry L. Schrader, Director DMH/DD  
Thomas R. Branton, Assistant Director, DMH/DD  
Mason W. Robison, Superintendent, API  
R. E. Pomeroy, Administrator, API  
Virgil Bugayong, Accountant  
Frank Guertin, Accounting Chief Field Auditor, H&SS

COMMITTEE REPORT

SENATE

3/30/78

FURTHER: Finance

Date: 4-10-78

Mr. President:

HEALTH, EDUCATION AND SOCIAL

The Committee on SERVICES has had CSHB 644

supplemental appropriations to Dept. of Health & Social Services, Medicaid miscellaneous, general relief medical, & handicapped children

under consideration and (a majority of the committee) (the committee reports it back as follows)

( ) recommends it do pass ( ) recommends it do not pass

( ) recommends it do pass with attached amendment(s)

( ) recommends it be replaced with CS for \_\_\_\_\_

and \_\_\_\_\_ ( ) new title ( ) same title

( ) AND attaches a Letter of Intent ( ) New Fiscal Note

(  ) reports it back with <sup>INDIVIDUAL</sup> ~~no~~ recommendation

( ) and recommends it be referred to the \_\_\_\_\_ Committee

MEMBERS SIGNING DO PASS:

OTHER RECOMMENDATIONS:

2 PATRICK RODEY DO PASS

1 3 ugh No Rec.

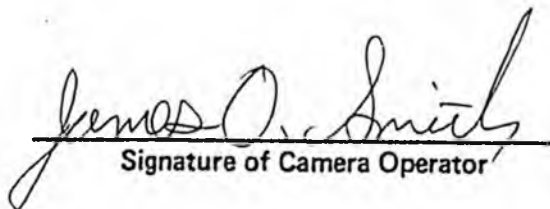
Blinn Johnson  
Chairman  
NO REC

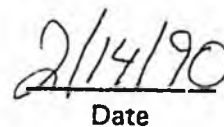


# RECORDS CERTIFICATION



I, the undersigned, an employee of the State of Alaska, do hereby certify that the microfilm images on this microform are accurate reproductions of the original records of the State of Alaska as accumulated during the regular course of business, and that it is the established policy and practice of this State to microfilm its records and to dispose of the original records after microfilm reproductions have been made.

  
Signature of Camera Operator

  
Date

# COMMITTEE REPORT

## HOUSE

FURTHER: \_\_\_\_\_

1/17/78

Date: \_\_\_\_\_

Mr. Speaker:

The Committee on FINANCE has had HB 645  
"An Act making supplemental appropriations to the Department of Natural Resources; eff. date."

under consideration and (a majority of the committee) (the committee reports it back as follows)

- recommends it do pass                       recommends it do not pass
- recommerds it do pass with attached amendment(s)
- recommends it be replaced with CS for \_\_\_\_\_
- and \_\_\_\_\_  new title                       same title
- AND attaches a Letter of Intent                       New Fiscal Note
- reports it back without recommendation
- and recommends it be referred to the \_\_\_\_\_ Committee

MEMBERS SIGNING DO PASS:

Freeman  
\_\_\_\_\_  
Freeman  
\_\_\_\_\_  
Freeman  
\_\_\_\_\_  
Freeman  
\_\_\_\_\_  
Freeman  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

OTHER RECOMMENDATIONS:

Recommend to pass  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Shirley O'Connell  
\_\_\_\_\_  
Chairman

Introduced: 1/17/78  
Referred: Finance

BY THE RULES COMMITTEE BY  
REQUEST OF THE GOVERNOR

1 IN THE HOUSE

2 HOUSE BILL NO. 645

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 TENTH LEGISLATURE - SECOND SESSION

5 A BILL

6 For an Act entitled: "An Act making supplemental appropriations to the  
7 Department of Natural Resources; and providing for an  
8 effective date."

9 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

10 \* Section 1. The sum of \$15,000 is appropriated from the general fund  
11 to the Department of Natural Resources for completing the contract for the  
12 sale of royalty oil from Prudhoe Bay.

13 \* Sec. 2. The sum of \$255,000 is appropriated from the general fund to  
14 the Department of Natural Resources for D-2 proposal expenditures.

15 \* Sec. 3. The unexpended and unobligated portion of the appropriation  
16 in sec. 2 lapses into the general fund June 30, 1979.

17 \* Sec. 4. This Act takes effect immediately in accordance with AS 01.-  
18 10.070(c).

11B645

January 17, 1978

The Honorable Hugh Malone  
Speaker of the House  
Alaska State Legislature  
Juneau, Alaska 99811

Dear Mr. Speaker:

Under authority of art. III, sec. 18 of the Alaska Constitution, and in accordance with AS 24.30.060(b) and the Uniform Rules of the Alaska State Legislature, I am transmitting a bill making supplemental appropriations to the Department of Natural Resources.

Section 1 of the bill appropriates \$15,000 to the department for the purpose of funding a specialist in engineering and an attorney in order to complete the contract for the sale of royalty oil from Prudhoe Bay.

Section 2 appropriates \$255,000 to the department for expenditures committed on D-2 proposals. The Planning and Research Section provided the state with adequate backup in order to have a substantial impact on federal and Congressional consideration of D-2 proposals. This appropriation has an expiration date of June 30, 1979.

Fiscal information is enclosed.

Sincerely,

S/JSH

Jay S. Hammond  
Governor

# MEMORANDUM

RECEIVED  
NOV 30 1977  
BUDGET & MANAGEMENT

11B645

TO: [ Mike Harper, Chairman  
Budget Review Committee

DATE: November 23, 1977

FILE NO.

Thru: R.E. LeResche, Commissioner  
Department of Natural Resources

TELEPHONE NO.

FROM: Donald G. Wold, Executive Director  
Alaska Royalty Oil & Gas Board

SUBJECT: FY 78 Supplemental Budget  
Royalty Oil and Gas Board

Forwarded herewith is a completed "FY 78 Supplemental Request Analysis" to support our request for an additional \$15,000 for Contractual Services (consultant fees) to be used by the Alaska Royalty Oil and Gas Development Advisory Board and the Commissioner of Natural Resources in the review and analysis of proposals received from industry in response to the State solicitation entitled "Offer for Negotiated Sale of Prudhoe Bay Crude Oil, 150,000 Barrels Per Day."

In response to the above solicitation the State has received four (4) final proposals from companies offering to construct refineries and petrochemical plants ranging in size from 150,000 - 250,000 Barrels per Day and ranging in investment from \$400 million to \$2,500 million.

The evaluation of these proposals will require the retaining of three consultants with special expertise in law, finance, and engineering related to those process industries to insure that the States interests are protected in this large sale of the States resources.

The FY 78 Royalty Board budget for contractual services is \$76,700 of which approximately \$60,000 is currently available for these purposes.

A law firm has been retained to assist the State in the development of the contract for this sale, approximately \$30,000 is required for these services. A technical engineering firm has been retained to assist in the technical evaluation of the projects proposed and \$20,000 is required for these services. Financial consultants will be retained to assist in all aspects of the financing of the project and a minimum of \$25,000 is required for these services.

Should you have any further questions please do not hesitate to call.

Enclosure

DGW:sw

TOTAL  
Kern  
AV. *needed - 75.0*  
*- 60.0*

FY 78 SUPPLEMENTAL REQUEST ANALYSIS

	FY 76 ACTUAL	FY 77 FINAL AUTH.	FY 77 ACTUAL	FY 78 GOV. BUDGET	FY 78 INITIAL AUTH.	FY 78 CURRENT AUTH.	EXPENDITURES + ENCUMBRANCES 7/1 - 10/31	OTHER OBLIGATIONS 7/1 - 10/31	PROJECTED EXPENDITURES + ENCUMBRANCES 11/1 - 6/30	FY 78 (DEFICIT) OR EXCESS	FY 79 MAINTENANCE REQUEST
PERSONAL SERVICES	56.0	66.8	67.8	105.2	76.8	76.8	21.1	-	55.7		75.7
TRAVEL	12.9	16.2	19.8	1.2	12.2	12.2	2.4	-	9.8		18.0
CONTRACTUAL SERVICES	62.7	66.9	55.6	76.7	76.7	76.7	1.3	50.0	91.7	(15.0)	170.4
COMMODITIES	0.9	1.5	1.4	1.5	1.5	1.5	-	-	1.5		2.0
EQUIPMENT	2.2	1.6	2.1	0.8	0.2	0.2	-	-	0.2		-
LANDS, BLDGS. ...	-	2.0	2.0								
GRANTS, CLAIMS, ...	-	-	-								
MISCELLANEOUS	-	-	-								
TOTAL	134.7	155.0	148.7	198.4	167.4	167.4	24.8	50.0	182.4	(15.0)	266.1
FEDERAL RECEIPTS											
REQUIRED GF MATCHING											
OTHER GENERAL FUND											
INTER-AGENCY RECEIPTS	0.2										
	134.7	155.0	148.7	198.4	167.4	167.4	24.9	50.0	182.4	(15.0)	266.1

AGENCY Natural Resources

BRU Alaska Royalty Oil and Gas  
Development Advisory Board

COMPONENT \_\_\_\_\_

REVISED \_\_\_\_\_

STATE  
of ALASKA

# MEMORANDUM

DEPARTMENT OF NATURAL RESOURCES  
Division of Oil and Gas Conservation

TO: Robert E. LeResche  
Commissioner

DATE: November 22, 1977

ATTN: Harry Aase  
Fiscal Officer

FILE NO:

TELEPHONE NO.

FROM O. K. Gilbreth, Jr. *OKG*  
Director

SUBJECT: Supplemental Appropriation  
Request-Three Additional  
Employees

On November 16, 1977 I transmitted a request for supplemental appropriation for three additional employees resulting from Prudhoe Bay activity. We find that we used the wrong method of calculating salaries on this request and have prepared corrected forms as required. Attached are copies of the new forms with the totals by position and the supplemental monies needed for this fiscal year are as follows:

2 Petroleum Inspectors	\$51,218
Statistical Technician	11,420
Contractual Services	5,000
Total	<u>\$67,638</u>

We request that these corrected forms be substituted for those transmitted by my earlier letter.

Enclosures

( 13 Request for New Position )

POSITION TITLE Petroleum Inspector				20 RANGE	G BARG. UNIT	LOCATION Anchorage		APPROV.	DISAPPROV.
TYPE OF POSITION (PFT, PFT, SEAS.) PFT		MAN MONTHS 6	NEW X	RP #	MAINT. y	BRU PRIORITY 1	FORM 12 PAGE/LINE	GOV.	
				PCN#	CHARGE			LEG.	
TYPE OF EXPENDITURE		AMOUNT	FUNDING SOURCE			DETAIL OF RELATED EXPENSES			
			GF	OTHER	RECEIPT CODE				
PERSONAL SERVICES		17,899	17,899			14,262 X 25.5% = 17,899			
TRAVEL		6,800				Travel - new hire 500, field travel 4500			
CONTRACTUAL		100				movement of things 1800			
COMMODITIES		150				Cont. - rent, phone, etc.			
EQUIPMENT		660				Comm. - general office supplies			
OTHER						Equip. - desk, chair, filing cabinet, side chair			
TOTAL		25,609	25,609			BRU COMPONENT Oil and Gas Conservation			

JUSTIFICATION:

This position is required to provide the necessary field inspections to insure the safety of certain producing and drilling equipment in order to prevent any waste of hydrocarbons to see that the produced hydrocarbons are metered accurately to protect the state's interest, and that all abandoned well locations are left in a clean and acceptable manner.

Present staffing is not adequate for the increased workload, especially since the Prudhoe Bay Field began producing which immediately added 60% to the number of producing wells to be inspected in the state. Approximately 6 drilling rigs are continuously drilling development wells in the field which is constantly adding to the workload.

Position will perform duties assigned to Petroleum Inspector with the primary workload being the inspection of producing and drilling equipment.

This position is in our FY 79 budget request. However, with the Prudhoe Bay Field on stream the field activity has increased much faster than was anticipated and this position needs to be filled now.

BRU Oil and Gas Conservation AGENCY Natural Resources REVISED

13 PERSONAL SERVICES  
REQUEST FOR NEW POSITION

13 Request for New Positions

POSITION TITLE <b>Petroleum Inspector</b>				20 RANGE	G BARG. UNIT	LOCATION <b>Anchorage</b>	APPROV.	DISAPPROV.		
TYPE OF POSITION		MAN	NEW	RP #	MAINT.	BRU	FORM 12	GOV.		
(FTT, PPT, SEAS.) <b>PFT</b>		MONTHS <b>6</b>	<b>X</b>	PCN#	CHARGE	PRIORITY <b>2</b>	PAGE/LINE	LEG.		
TYPE OF EXPENDITURE	AMOUNT	FUNDING SOURCE			RECEIPT CODE	DETAIL OF RELATED EXPENSES				
		GF	OTHER							
PERSONAL SERVICES	17,899	17,899				14,262 X 25.5% = 17,899				
TRAVEL	6,800	[Hatched Area]								
CONTRACTUAL	100						Travel - new hire 500, field travel 4500,			
COMMODITIES	150						movement of things 1800			
EQUIPMENT	660						Cont. - rent, phone, etc.			
OTHER							Comm - general office supplies			
						Equip. - desk, chair, filing cabinet, side chair				
<b>TOTAL</b>	<b>25,609</b>	<b>25,609</b>				<b>BRU COMPONENT Oil and Gas Conservation</b>				

**JUSTIFICATION:**

This position is required to provide the necessary field inspections to insure the safety of certain producing and drilling equipment in order to prevent any waste of hydrocarbons to see that the produced hydrocarbons are metered accurately to protect the state's interest, and that all abandoned well locations are left in a clean and acceptable manner.

Present staffing is not adequate for the increased workload, especially since the Prudhoe Bay Field began producing which immediately added 60% to the number of producing wells to be inspected in the state. Approximately 6 drilling rigs are continuously drilling development wells in the field which is constantly adding to the workload.

Position will perform duties assigned to Petroleum Inspector with the primary workload being the inspection of producing and drilling equipment.

This position is in our FY 79 budget request. However, with the Prudhoe Bay Field on stream the field activity has increased much faster than was anticipated and this position needs to be filled now.

BRU Oil and Gas Conservation AGENCY Natural Resources REVISED \_\_\_\_\_

**13** PERSONAL SERVICES  
REQUEST FOR NEW POSITION

13 Request for New Position

POSITION TITLE Statistical Technician I				12	G	LOCATION Anchorage		APPROV.	DISAPPROV.
TYPE OF POSITION		MAN	NEW	RP #	MAINT. X	BRU	FORM 12	GOV.	
(PFT, PFT, SEAS.) PFT		MONTHS 6	X	PCN#	CHARGE	PRIORITY 3	PAGE/LINE	LEG.	
TYPE OF EXPENDITURE	AMOUNT	FUNDING SOURCE			DETAIL OF RELATED EXPENSES				
		GF	OTHER	RECEIPT CODE					
PERSONAL SERVICES	10,083	10,083			8,034 X 25.5% = 10,083				
TRAVEL	300	[Hatched Area]			Travel - new hire 300				
CONTRACTUAL	100				Cont. - rent, phone, etc				
COMMODITIES	150				Comm. - general office supplies				
EQUIPMENT	787				Equip. - desk, chair, filing cabinet, bookcase side chair				
OTHER									
TOTAL	11,420	11,420			BRU COMPONENT Oil & Gas Conservation				

**JUSTIFICATION:**

This position is required to provide the necessary support for the increasing volume of statistical data that has to be processed. This will ensure that our oil and gas well files are maintained and that production and other data are timely processed so that reporting deadlines can be met and our surveillance work can be accurately monitored.

Present staffing is not adequate for the increased workload which has resulted from the additional production data from the Prudhoe Bay Field to process and the need to monitor the increasing surveillance work.

Position will perform duties assigned to Statistical Technician I with the primary workload being the editing of raw data for accuracy and completeness and getting this data into our computer system so that it can be utilized.

This position is in our FY 79 budget request. However, with the Prudhoe Bay Field on stream, the volume of data to be processed has increased much faster than was anticipated and this position needs to be filled now.

BRU Oil and Gas Conservation AGENCY Natural Resources REVISED \_\_\_\_\_

13 PERSONAL SERVICES  
REQUEST FOR NEW POSITION

# MEMORANDUM

TO: Robert LeResche  
Commissioner

DATE: September 2, 1977

FILE NO:

TELEPHONE NO:

FROM: Dave Hanson, Chief  
Planning and Research

SUBJECT: Justification for Supplemental  
funding for d-2 and land  
selections work

At your direction, the Planning and Research Section has recently become heavily involved in critically important Alaskan land issues to an extent not anticipated during the formation of the fiscal year 1978 budget last August. As a direct consequence of the Section's responsibility for the resource impact analysis of the various d-2 land proposals, assessment of State concerns associated with specific d-2 unit proposals, preparation of d-2 related resource impact presentations to Federal entities such as the Department of Interior, the Office of Management and Budget, and various Congressional committees, along with the Section's responsibility for Statehood Entitlement Land Selections, the Section must augment its fiscal year 1978 budget by approximately \$255,000. This memo is a justification for the supplemental funding which is essential to support the section's continued lead in these land issues through fiscal year 1978.

This memo is divided into the following parts:

1. A description of the unanticipated but unprecedented opportunity for substantial State input into the federal and Congressional deliberations on the d-2 land issues and timely action on Statehood Entitlement land selections;
2. A summary of the supplemental budget request;
3. An accounting of Section personnel and other budget allocations for FY 78 and an explanation of why the accelerated d-2 and land selections program budget demands cannot be met with the Section's present budget allocation.

The immediacy of the demands related to statehood land entitlement selections and the d-2 decision process emphasize the need for expedient consideration of this supplemental budget request. The Section will be able to provide the State with adequate backup in order to have a substantial impact on federal and Congressional considerations of d-2 proposals, and also will be able to honor the Governor's recent commitment to indicate within ninety days approximately 60 million acres from which the State will select the remainder of its Statehood Entitlement. In considering this request, it should be recognized that the vast majority of the State's decisions concerning land selections and the national decisions concerning the allotment of d-2 lands will take place during the remainder of FY 78 and initial months of FY 79. Consequently, this is a singular and historic opportunity which will have enormous long term impact on Alaska.

Furthermore, the Governor's commitment to a publicly accountable and analytical process of land selections should be recognized. Without this supplemental these services cannot be provided.

1. Land Selections and d-2 issue tasks and opportunities:

During the past eighteen months, the Department of Natural Resources Planning and Research Section has had the lead responsibility for establishing a land selections process which was publicly accountable and based upon the best analysis available as well as a detailed land resource inventory/analysis to form a basis for land selection decisions. The inventory/analysis system has already proved to be an invaluable tool for determining relevant resource values on Alaskan lands. The assessment was used in December of 1976, and April 1977 in making land selections totaling over 3.6 million acres and was frequently used by the Department in appraising land management options. The Department's inventory/analysis is the only system available to the State or Federal Government which can provide detailed assessment of the relative values of Alaskan lands.

Recently, you requested the Planning and Research Section to apply the resource inventory and assessment to the various d-2 proposals and prepare to use it to help provide a data base for the d-2 debate and identify State areas of interest within that debate. In view of the emergence of the Udall d-2 Bill in January of 1977 and the various pressures being applied nationally to Statehood selections rights, it became extremely important to identify both the relative value of those lands which the State might wish to select in the future and also to be able to defend rationally past selection actions and statehood entitlements. The use of the resource assessment to evaluate d-2 proposals, the development, on an accelerated basis, of the land selection system, and the need to apply this system to the selection of the majority of the remaining Statehood entitlement within FY 78, had not been envisioned in planning the FY 78 budget.

The opportunities and results related to these tasks, however, are overwhelming and require immediate action. As a result of the application of the resource assessment to the various d-2 proposals, the State is developing a rational and well justified position on d-2 issues. The depth of the analysis behind the State's position is greatly aiding our effectiveness with various federal agencies and Congressional committees. We have gained additional credibility with these agencies and committees by providing them with the best data base available for their consideration of d-2 issues. In addition, the Section has prepared large scale maps to convey State concerns with respect to the various d-2 proposals. These maps were critical in the State's recently successful effort to communicate its concerns to the federal government and will be used to help influence House and Senate d-2 committee positions.

The significance of these projects in providing an objective resource information and a reputable State land selection system which is necessary to deal with both the various d-2 issues and to effectively defend the State's position can hardly be overstated. The Department of Interior, the Federal Energy

Administration, the Office of Management and Budget, the State Federal Land Use Planning Commission, and both House and Senate committees dealing with the d-2 issues and overall land issues have recognized the State's efforts and complimented the system that has been developed.

In addition to the considerable effort relating directly to the d-2 issues, the Section has recently been obligated by the Governor to identify 60 million acres of land suitable for State selections on November 20. What this means is that the development of a publicly accountable land selection process will have to be greatly accelerated. This further means that most of the State land selection decisions will have to be made within the next year.

The need for accelerated determination of land selections, a greatly accelerated land selection process, and the need for detailed analyses of federal d-2 actions to protect statehood rights were neither foreseen nor expected during FY 78 budget formulation. It should also be noted that the total cost of this supplemental appropriation represents .7¢ per acre for the remaining Statehood land entitlement. We estimate the entire program to protect state interest in d-2 and select the remaining entitlement in a publicly accountable manner over the next two years will cost 1.7¢ per acre. It should be emphasized that in providing our input thus far, the Planning and Research Section has completely exhausted its budgetary options and must have supplemental funding to continue this effort into the future.

A description of the projects and budgetary requirements which the Planning and Research Section believe essential for the State's continued input into these land decisions is provided in the following pages.

## 2. Summary of Supplemental Budget Request

This Section sets forth a summary of the additional funding which would be required to complete the above tasks related to analysis of d-2 issues, provision for documentation and presentation of these issues to federal and State entities, completion of the establishment of a land selection process, and analyses and documentation required to identify proposed selections of an additional 60 million acres within ninety days. The summary of the budget requirements is set forth in tabular form below and is followed by a short explanation of each budget item. An appendix is attached to the supplemental request which sets forth in more detail the tasks to be covered by the supplemental funding.

### Supplemental Budget Request

Personnel	Range	Budget
Research Analyst I (24 mos)	13	41,284
Associate Planner (12 mos)	17	27,630
Data Clerks (14 months)	9	18,007
Research Analyst II (4 mos)	16	7,440
Criteria document writer/analyst (3 mos)	18	7,100
Contingency hires		5,000
Cartographer (2½ mos)	13	3,750
	TOTAL	110,911

6 Temporary

## Contractual

Systems Analyst (12 mos), programming	43,005
Computer time	36,000
D-2 data assessments and addendums, documentation and distribution	30,000
Criteria document publication, distribution, statewide public participation, review, and analysis	10,000
TOTAL	<u>120,005</u>
Space	6,000
Commodities	3,000
Travel	10,000
Equipment	5,000
TOTAL	<u>24,000</u>
TOTAL SUPPLEMENTAL REQUEST 254,916	

The following is a brief explanation of each of the budget items listed above in the order they are presented.

Research Analyst (24 mos): The Research Analyst I positions will be used to accomplish four tasks. These include preparation and manipulation of data within the computer system to handle routine requests for d-2 analysis and land selection scenarios; analysis of resource data for presentation to State, Federal and Congressional entities regarding d-2 impacts on state lands; development and application of accountable land selections processes for immediate selection demands; and finally completion of the required refinement and updating of the resource inventory which is to take place during the next six months.

Associate Planner (12 mos): The Associate Planner position will have responsibility for the overall direction of the d-2 analysis and preparation of presentations to be given on d-2 impacts on state lands. The Section's current Associate Planner position is responsible for completing selections activities which are related to the Governor's request and the establishment of an accountable process as well as its administration. The requested Associate Planner is definitely required to provide fulltime guidance on the d-2 issues and yet enable us to continue completing our selections responsibilities with existing personnel.

Data Clerk (14 mos):

The Clerk personnel will be used for the very necessary and complicated function of continuing to check and double check resource and land status data to assure its validity before the conclusions from such computer runs and data are used in official presentations and positions. This element is central to the credibility of the entire system and the State's positions on d-2 and land selections. The credibility of our efforts are damaged if there are inaccuracies due to mechanical errors. The elimination or minimization of such errors is a prime responsibility of these data clerks. The work time needed to complete these tasks is considerable and cannot be overstated. The Data Clerks also assist in the preparation of the State's formal presentations and mechanical mapping activities.

Research Analyst II(4 mos):

The Research Analyst II position is responsible for generating and analyzing the selections scenarios which must be completed to provide a basis for our identification of 60 million acres of land suitable for selection by late November and the narrowing down of these selection recommendations during the months which follow.

Criteria Document Writer  
Analyst (3 mos):

In response to the Governor's request that our selection efforts be publicly accountable, a document must be written which explains the general criteria we use in the land selection process. A person to accomplish this during the immediate future is mandatory if this system is to be credibly presented to the Alaskan public.

Contingency Hires:

The small amount of money for contingency hires is to cover unforeseen circumstances requiring clerical or mechanical work associated with putting together documents, presentations or booklets of data.

Cartographer (2½ mos):

Though the majority of cartographic efforts associated with our land selection process and the d-2 analysis presentation process will be provided by Cartographers within the Section, the unexpected number of presentations and maps variations that will be needed in providing the d-2 assessment and the selections nominations require some additional cartographic time. This minimal 2½ months of cartographic time should enable us to complete these mapping projects on schedule.

ContractualSystems Analyst (12 mos)Programming:

The focal point for our land selections efforts and our d-2 analysis rests on the ability of our computer system to be manipulated to provide information for the great variety of changing d-2 proposals and selections scenarios. Consequently, a large amount of computer programming and systems-analysts help is mandatory if any of this work is to get done. This system is still being modified to meet the new types of demands associated with d-2 and accelerated land selections which also require this manpower.

Computer Time:

During the first two months of FY 78, 150 hours of computer time has been required to complete the demanded d-2 analyses alone. In order to continue meeting the demands for d-2 analyses and manipulating this large amount of data for the accelerated land selection purposes, at least an additional 600 hours of computer time will be required. Due to the complexities of the d-2 and land selections systems, along with the large areas to be covered, require significant amounts of computer time.

d-2 Data Assessments and  
Addendums, Document  
Publication and Distri-  
bution:

The publication and distribution of the initial d-2 proposals assessments is estimated to cost in the range of over \$20,000. It should be recognized that these are voluminous documents providing the data base for d-2 assessment work to be carried on by the State and interested parties within the State for the next year and a half. Addendums to this data for the final Department of Interior, and Congressional proposals will be necessary, and are estimated to require an additional \$10,000 for printing, publication, and distribution costs.

Criteria Document Pub-  
lication, Distribution,  
Statewide public Parti-  
cipation, Review, and  
Analysis:

In order to fulfill the Governor's mandate that our selection process be publicly accountable, we must set out criteria used in selections for public review and assure widespread awareness of these criteria and opportunities for public participation and comment. The cost provided for in this supplemental refer only to expected publication costs of

the criteria document. The Department is planning to cover the costs of public meetings from existing budgets.

Space: In order to provide facilities for the additional personnel, additional space is necessary.

Commodities: This small amount of commodities money is inserted for drafting materials, xeroxing, and telephone bills associated with the project including long distance calls to Washington, D. C., and other miscellaneous items.

Travel: During FY 78, at least ten trips to Washington of Section personnel will be necessary to assist in presentations of our d-2 assessment and land selections data to various federal departments, and Congressional committees and staffs. This amount of travel to D. C. was not expected at the time the budget was formed and actual travel demands may easily be in excess of this estimate.

Equipment: This covers the equipment necessary for the additional personnel including files, desks, and tables as well as storage facilities for the large amounts of computer data that will have to be referred to in the future which will result from the various phases of this project.

### 3. Present FY 78 Budget Allocations and Section Responsibilities

The Planning and Research Section of the Department of Natural Resources was allocated a budget of \$367,000 for FY 78. The vast majority of this budget, \$310,700, was allocated for personal services expenditures to support the Planning Section's ten permanent positions. These ten permanent positions include two clerical staff members, two cartographers, and six professional planner positions. The remainder of the budget was divided as follows:

Contractual Services	\$33,500
Travel	14,500
Commodities	2,500
Equipment	400

The contractual services portion of the budget was divided between computer time for land selections, \$10,000; computer time for water permits, \$4,000; space rental, \$10,000; and office equipment, drafting material, and publishing, \$9,500.

The large portion of this budget, Personal Services Expenditures, provides little if any leeway for additional expenditures in other areas, and currently supports several high priority items. Of the six professional positions budgeted, one of the Natural and Physical Sciences Planner positions is being used for a special leasing advisory position which does not relate to the Section's efforts. Four of the other five professional positions are currently filled and the one unfilled position, a Principal Planner position, will be filled by October of this year. Consequently the Personal Services portion of the budget provides a leeway of only \$9,000 due to the unfilled Principal Planner position during the first three months of Fiscal 1978.

The responsibilities being carried out by the five professional positions currently dealing with Section activities include such high priority items as coordination of the Delta Barley project; coordination and planning involvement in the recently passed homesite act; analysis of the recently authorized agricultural rights disposal and development statute; coordination of the Department's implementation of the recently passed coastal management act and administration of federal monies provided to aid coastal management programs; coordination, and direction of the newly created Departmental water planning program and establishment of a new water section; establishment of the State's land selection program and provision for analysis and strategy for that program; analysis and data preparation for the establishment of the Department's general land management policies; involvement in the revision of the Department's classification system; and coordination of Department activities with the Department of Transportation, including the haul road question.

The Section also has responsibilities involved with coordination of all Department planning, analysis, and research efforts, as well as initiation of new programs between various federal land management agencies, native land owners, and the Department. The Section is also responsible for coordination of various review functions regarding policy decisions.

Finally, the Section manages a variety of land and water use planning programs throughout the State ranging from the Susitna Valley, Kenai Peninsula, Prince William Sound, the Fairbanks area, and the North Slope, as well as managing a major petroleum development study which will input directly to oil and gas leasing considerations on the North Slope. The section is also the lead agency for developing a computerized resource inventory and analysis system for the entire state. (This program provides the basic data for the d-2 and land selection assessment.) These projects all have high priority within the Department of Natural Resources and all have previous commitments for final products under time deadlines. Elimination of these ongoing programs would severely hamper the management and administration processes of the Department. In addition approximately 33% of our budgeted professional manpower, 50% of our budgeted drafting manpower and 33% of our budgeted clerical manpower are presently involved in d-2, land selection, and selection process projects.

The largest budget unit after permanent personnel is Contractual Services which includes \$33,500. The vast majority of this budget component has already been spent or committed in the support of computer services for our land selections and resource inventory efforts, rent payments, and support of existing office equipment, drafting material, and publication of already completed documents.

It is obvious from the above, that the current budget provides very little leeway for support of an accelerated land selection program and analysis of d-2 issues. The budget demands of these new programs fall primarily in the Contractual Services category for computer time, systems analyst time, publication of documents, and preparation of mapping materials. Another large portion of the demand budget falls in the area of Personal Services money for temporary employees to help with the vast amount of clerical and data gathering duties associated with an analysis of land selection issues and d-2 proposals.

The current budget as noted above provides barely \$8-9,000 of excess money for temporary hires and absolutely no additional monies for the great amount of contractual services required. The possibility of using much additional time of the five permanent employees beyond that already allocated to the land selections process is slight and would not greatly change the need for additional monies. Most of the items being dealt with by the professionals are high priority items. As noted above, one of the professionals is already working fulltime on the land selection and d-2 issues under the present budget and at least two of the other professionals are already spending a large portion of the time on the land selections/d-2 issues.

#### Supplemental Request

Based upon the above description of the needs and analysis of current budget allocations and section commitments, the Planning and Research Section hereby requests a supplemental budget appropriation of \$254,916. The need for expeditious process of this request is obvious in view of the federal and Congressional deadlines regarding the d-2 issues, the Governor's ninety day commitment to provide land selection nominations, and the immediate demand upon the Section for products in these areas which cannot be provided without this supplemental.

FY 78 SUPPLEMENTAL REQUEST ANALYSIS

	FY 76 ACTUAL	FY 77 FINAL AUTH.	FY 77 ACTUAL	FY 78 GOV. BUDGET	FY 78 INITIAL AUTH.	FY 78 CURRENT AUTH.	EXPENDITURES + ENCUMBRANCES 7/1 - 10/31	OTHER OBLIGATIONS 7/1 - 10/31	PROJECTED EXPENDITURES + ENCUMBRANCES 11/1 - 6/30	FY 78 (DEFICIT) OR EXCESS	FY 79 MAINTENANCE REQUEST
PERSONAL SERVICES				310.7	310.7	250.7	168.0		253.6	(170.9)	471.4
TRAVEL				19.0	14.5	14.5	5.4		19.1	( 10.0)	21.3
CONTRACTUAL SERVICES				33.5	33.5	93.5	37.9	18.9	102.7	( 66.0)	125.5
COMMODITIES				2.5	2.5	2.5	1.2		4.3	( 3.0)	5.5
EQUIPMENT				1.5	.4	.4	.0		5.4	( 5.0)	3.8
LANDS, BLDGS. ...											
GRANTS, CLAIMS, ...											
MISCELLANEOUS											
TOTAL	NA	NA	NA	367.2	361.6	361.6	212.5	18.9	385.1	(254.9)	627.5
FEDERAL RECEIPTS											
REQUIRED GF MATCHING											
OTHER GENERAL FUND											
INTER-AGENCY RECEIPTS											

# 13 Request for New Position

POSITION TITLE <b>Research Analyst II</b>			16 RANGE		BARC. UNIT	LOCATION <b>Anchorage</b>	APPROV.	DISAPPROV.
TYPE OF POSITION (PFT, RPT, SEAS.) <b>PFT</b>	MAN MONTHS <b>12</b>	NEW	HP #	MAINT.	GRU	FORM 12	GOV.	
			PCN#	CHANGE <b>X</b>	PRIORITY	PAGE/LINE	LEG.	
TYPE OF EXPENDITURE	AMOUNT	FUNDING SOURCE			RECEIPT CODE	DETAIL OF RELATED EXPENSES		
		GF	OTHER					
PERSONAL SERVICES	27131	X				21324 + 3678 + 1143 + 986		
TRAVEL	1000							
CONTRACTUAL								
COMMODITIES								
EQUIPMENT	1000							
OTHER								
<b>TOTAL</b>	<b>29131</b>					<b>BRU COMPONENT</b>		

**JUSTIFICATION:**

- This Research Analyst II position will be involved in four tasks. These include preparation and manipulations of data within the computer system to handle routine requests for d-2 analysis and land selection scenarios; analysis of resource data for presentation to State, Federal and Congressional entities regarding d-2 impacts on state lands; development and application of accountable land selections processes for immediate selection demands; and finally completion of the required refinement and updating of the resource inventory which is to take place during the next six months.

BRU \_\_\_\_\_ AGENCY \_\_\_\_\_ REVISED \_\_\_\_\_

13 PERSONAL SERVICES  
 REQUEST FOR NEW POSITION

# 13 Request for New Position

POSITION TITLE <b>Research Analyst I</b>			13 RANGE	ORG. UNIT	LOCATION <b>Anchorage</b>	APPROV.	DISAPPROV.
TYPE OF POSITION	MAN	NEW	RP #	MAINT.	BRU	FORM 12	GOV.
PFT, PPT, SEAS. <u>PPT</u>	MONTHS <b>9</b>		PCN#	CHANGE <b>X</b>	PRIORITY	PAGE/LINE	LEG.
TYPE OF EXPENDITURE		AMOUNT	FUNDING SOURCE			DETAIL OF RELATED EXPENSES	
PERSONAL SERVICES	15738		GF	OTHER	RECEIPT CODE	12816 + 1255 + 833 + 986	
TRAVEL							
CONTRACTUAL							
COMMODITIES							
EQUIPMENT	500						
OTHER							
TOTAL	16238					BRU COMPONENT	

**JUSTIFICATION:**

This Research Analyst I position will be responsible for fundamental research and analysis work for the Section's land selection and d-2 land assessment programs. This temporary position will provide vital staff support during a period when State land selection preferences will be refined within the context of a Congressional d-2 land settlement. Sufficient staff support at this function is critical to the success of the State land selection program and the State's influence of Congressional d-2 action.

U \_\_\_\_\_ AGENCY \_\_\_\_\_ REVISED \_\_\_\_\_

**13** PERSONAL SERVICES  
REQUEST FOR NEW POSITION

# 13 Request for New Position.

POSITION TITLE <b>Data Clerk</b>			<b>9</b> RANGE	BARG. UNIT	LOCATION	APPROV.	DISAPPROV.
TYPE OF POSITION	MAN	NEW	RP #	MAINT.	BRU	FORM 12	GOV.
(PFT, PPT, SEAS.) <u>PPT</u>	MONTHS <u>9</u>		PCN#	CHARGE <u>X</u>	PRIORITY	PAGE/LINE	LEG.
TYPE OF EXPENDITURE	AMOUNT	FUNDING SOURCE			DETAIL OF RELATED EXPENSES		
		GF	OTHER	RECEIPT CODE			
PERSONAL SERVICES	12541	X			9936 + 973 + 645 + 986		
TRAVEL							
CONTRACTUAL							
COMMODITIES							
EQUIPMENT	700						
OTHER							
TOTAL	13,241				BRU COMPONENT		

**JUSTIFICATION:**

The Clerk personnel will be used for the very necessary and continuing function of checking and double checking resource and land status data to assure its validity before the conclusions from such computer runs and data are used in official presentations and positions. This element is central to the credibility of the entire system and the State's positions on d-2 and land selections. The credibility of our efforts are damaged if there are inaccuracies due to mechanical errors. The eliminations or minimization of such errors is a prime responsibility of this data clerk. The work time needed to complete these tasks is considerable and cannot be overstated. The Data Clerk also assists in the preparation of the State's formal presentations and mechanical mapping activities.

RU \_\_\_\_\_ AGENCY \_\_\_\_\_ REVISED \_\_\_\_\_

13 PERSONAL SERVICES  
 REQUEST FOR NEW POSITION

# 13 Request for New Position

POSITION TITLE: Systems Analyst II			20	BARG. UNIT	LOCATION	APPROV.	DISAPPROV.
TYPE OF POSITION			MAINT.	BRU	FORM 12	GOV.	
PFT, PPT, SEAS. I	MAN	NEW	PCN#	CHANGE X	PRIORITY	LEG.	
	MONTHS 12				PAGE/LINE		
TYPE OF EXPENDITURE		FUNDING SOURCE			DETAIL OF RELATED EXPENSES		
	AMOUNT	GF	OTHER	RECEIPT CODE			
PERSONAL SERVICES	34433	X			27552 + 4752 72 + 1143 + 986		
TRAVEL	2000	[Hatched Area]			Required trips to Washington D.C.		
CONTRACTUAL							
COMMODITIES							
EQUIPMENT	1000						
OTHER							
TOTAL	37,433				BRU COMPONENT		

## JUSTIFICATION:

The Planning and Research Section will continue and expand its involvement with the Department's data processing related activities. This involvement includes further development and maintenance of the resource assessment system, as well as coordination between that system and other resource and land status information systems within and outside of the Department.

The section must have the capability to make needed refinements and modifications in the resource assessment system to be able to respond in a timely way to changing information needs. The use of this system in the ongoing tasks of providing resource information for the d-2 and State land selection issues amply illustrates this.

Additional work on this system including up dates, new programming and coordination among systems in and outside the Department will be required as computerized information is used more in the future to support land and resource planning and management processes.

U \_\_\_\_\_ AGENCY \_\_\_\_\_ REVISED \_\_\_\_\_

13 PERSONAL SERVICES  
REQUEST FOR NEW POSITION

# 13 Request for New Positions

POSITION TITLE Associate Planner			17	BARG. UNIT	LOCATION Anchorage	APPROV.	DISAPPROV.
TYPE OF POSITION (PFT, PPT, SEAS.) PFT			MAN MONTHS 12	NEW	RP #	MAINT.	BRU
			PCN#	CHANGE X	PRIORITY	FORM 12	PAGE/LINE
TYPE OF EXPENDITURE		AMOUNT	FUNDING SOURCE			DETAIL OF RELATED EXPENSES	
PERSONAL SERVICES		29030	GF	OTHER	RECEIPT CODE	22944 + 3957 + 986	
TRAVEL		2000	X			Travel to Washington D.C.	
CONTRACTUAL							
COMMODITIES							
EQUIPMENT		1000					
OTHER							
TOTAL		32030				BRU COMPONENT	

**JUSTIFICATION:**

This Associate Planner position will have the responsibility for the overall direction of the d-2 analysis and preparation of presentations to be given on d-2 impacts on state lands. The Section's current Associate Planner position is responsible for completing selections activities which are related to the Governor's request to select 60 million acres of potential state lands this year, and the establishment of an accountable land selection process as well as its administration. This requested Associate Planner is required to provide fulltime guidance on the d-2 issues and yet enable us to continue completing our selections responsibilities with existing personnel. This position will require extensive travel to Washington D.C.

BRU \_\_\_\_\_ AGENCY \_\_\_\_\_ REVISED \_\_\_\_\_

RECEIVED

NOV 30 1977

BUDGET & MANAGEMENT

Fred Bonvess:

Enclosed is the material for supplemental funding for FY 78 for the planning and Research section requested by Ron Lind. I hope this is sufficient material. We will be glad to provide anything else you feel we need.

Bob Klein

RECEIVED

NOV 30 1977

BUDGET & MANAGEMENT

Fred Boness:

Enclosed is the material for supplemental funding for FY 78 for the planning and Research section requested by Ron Lind. I hope this is sufficient material. We will be glad to provide anything else you feel we need.

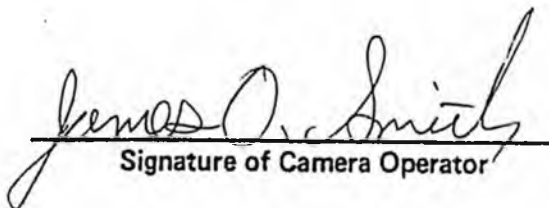
Bob Klein

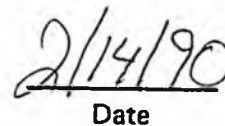


# RECORDS CERTIFICATION



I, the undersigned, an employee of the State of Alaska, do hereby certify that the microfilm images on this microform are accurate reproductions of the original records of the State of Alaska as accumulated during the regular course of business, and that it is the established policy and practice of this State to microfilm its records and to dispose of the original records after microfilm reproductions have been made.

  
Signature of Camera Operator

  
Date

COMMITTEE REPORT  
SENATE

FURTHER: \_\_\_\_\_

3/7/78

Date: March 29, 1978

Mr. President:

The Committee on FINANCE has had HB 645  
supplemental appropriations to Dept. of Natural Resources

under consideration and (a majority of the committee) (the committee reports it back as follows)

- recommends it do pass                       recommends it do not pass
- recommends it do pass with attached amendment(s)
- recommends it be replaced with SCS for \_\_\_\_\_
- and \_\_\_\_\_  new title               same title
- AND attaches a Letter of Intent               New Fiscal Note
- reports it back without recommendation
- and recommends it be referred to the \_\_\_\_\_ Committee

MEMBERS SIGNING DO PASS:

OTHER RECOMMENDATIONS:

\_\_\_\_\_  
\_\_\_\_\_  
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\_\_\_\_\_  
Chairman

Original sponsor: Rules Committee by  
request of the Governor

1 IN THE HOUSE

BY THE FINANCE COMMITTEE

2 SENATE CS FOR HOUSE BILL NO. 645

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 TENTH LEGISLATURE - SECOND SESSION

5 A BILL

6 For an Act entitled: "An Act making supplemental appropriations to the  
7 Department of Natural Resources and the Office of the  
8 Governor; and providing for an effective date."

9 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

10 \* Section 1. The sum of \$15,000 is appropriated from the general fund to  
11 the Department of Natural Resources for completing the contract for the sale  
12 of royalty oil from Prudhoe Bay.

13 \* Sec. 2. The sum of \$255,000 is appropriated from the general fund to  
14 the Department of Natural Resources for d-2 proposal expenditures.

15 \* Sec. 3. The sum of \$45,000 is appropriated from the general fund to the  
16 Office of the Governor to be paid as a grant to the Alaska Plan Policy Board,  
17 Inc.

Marva Johnson

18 \* Sec. 4. The unexpended and unobligated portion of the appropriation in  
19 sec. 2 lapses into the general fund June 30, 1979.

20 \* Sec. 5. This Act takes effect immediately in accordance with AS 01.10.-  
21 070(c).

22

23

24

25

*Copy  
7 with  
biv*

March 29, 1978

Honorable John Sackett, Chairman  
Senate Finance Committee  
State Capitol  
Pouch V  
Juneau, Alaska 99811

Dear Senator Sackett:

Enclosed is a copy of the Alaska Plan Policy Board, Inc. Supplemental Request of \$45,000.00, needed to care for the Plan's functions through June 30, 1978.

Attachment will exhibit the projected cost needed for a four month period.

With appreciation for your favorable consideration and to your staff, thank you.

Respectfully,

*Marva J. Williams*  
Marva J. Williams  
Executive Director

MJW/bvh

Attachment

ALASKA PLAN

FY 77 Appropriation	150.0	
Salary Savings (leave w/o pay)	22.2	
Total FY 77 Budget		<u>172.2</u>

<u>FY 78</u> Appropriation	170.0	
Requested Supplemental	45.0	
Total Revenues		<u>215.0</u>

Expended to date:

Personal Services (8 1/2 Months)	105.8	
Travel (8 1/2 Months)	3.9	
Rent and Leases:		
Anchorage (7 Months)	14.7	
Fairbanks (8 Months)	14.1	
Janitorial (8 Months)	.8	
Utilities (8 Months)	4.2	
Other Contractual (8 Months)	2.7	
Sub-Total (ex penditures to date)		<u>146.2</u>

Anticipated Expenditures:

Personal Services (3 1/2 Months)	43.6	
Travel (3 1/2 Months)	2.0	
Rent and Leases:		
Anchorage (5 Months)	10.5	
Fairbanks (4 Months)	7.0	
Janitorial (4 Months)	.4	
Utilities (4 Months)	2.1	
Other Contractual (4 Months)	1.4	
Contingency	1.8	
Sub-Total (anticipated expenditures)		<u>68.8</u>

TOTAL FY 78 BUDGET		<u>215.0</u>
--------------------	--	--------------

UNION EMPLOYMENT AS OF DECEMBER, 1977

<u>UNION</u>	<u>TOTAL MEMBERSHIP</u>	<u>WHITES</u>	<u>BLACKS</u>	<u>ALASKAN NATIVES</u>	<u>ASIAN</u>	<u>SPANISH</u>	<u>FEMALE</u>	<u>TOTAL MINORITIES</u>	
Painters	502	421	39	26	1	11	4	81	
Boilermakers	79	60	5	7	2	3	2	19	
Carpenters #1281	1,654	1,511	15	89	10	27	2	143	
Carpenters # 466	65	57	0	8	0	0	0	8	
Ironworkers	555	469	9	62	0	10	5	86	
Pile Drivers	339	287	2	39	2	9	0	52	
Operating Engineers	10,294	5,239	844	3,609	178	270	154	5,065	
Sheet Metal	252	218	2	26	0	4	2	34	
Brick Layers	169	156	7	4	0	1	1	13	
Plumbers	804	782	12	10	0	5	35	62	
Laborers	2,934	1,770	344	591	0	237	84	1,256	
Construction Only Teamsters 959	826	747	5	68	0	0	111	186	
Asbestos				Unable to Submit Report.					
Roofers				Unable to Submit Report.					

Original sponsor: Rules Committee by  
request of the Governor

Offered: 3/7/78  
Referred: Finance

1 IN THE HOUSE

BY THE RESOURCES COMMITTEE

2 SENATE CS FOR HOUSE BILL NO. 645

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 TENTH LEGISLATURE - SECOND SESSION

5 A BILL

6 For an Act entitled: "An Act making supplemental appropriations to the  
7 Department of Natural Resources; and providing for an  
8 effective date."

9 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

10 \* Section 1. The sum of \$15,000 is appropriated from the general fund to  
11 the Department of Natural Resources for completing the contract for the sale  
12 of royalty oil from Prudhoe Bay.

13 \* Sec. 2. The sum of \$255,000 is appropriated from the general fund to  
14 the Department of Natural Resources for d-2 proposal expenditures.

15 \* Sec. 3. This Act takes effect immediately in accordance with AS 01.10.-  
16 070(c).

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#

Introduced: 1/17/78  
Referred: Finance

1 IN THE HOUSE

BY THE RULES COMMITTEE BY  
REQUEST OF THE GOVERNOR

2 HOUSE BILL NO. 645

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 TENTH LEGISLATURE - SECOND SESSION

5 A BILL

6 For an Act entitled: "An Act making supplemental appropriations to the  
7 Department of Natural Resources; and providing for an  
8 effective date."

9 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

10 \* Section 1. The sum of \$15,000 is appropriated from the general fund  
11 to the Department of Natural Resources for completing the contract for the  
12 sale of royalty oil from Prudhoe Bay.

13 \* Sec. 2. The sum of \$255,000 is appropriated from the general fund to  
14 the Department of Natural Resources for D-2 proposal expenditures.

15 \* Sec. 3. The unexpended and unobligated portion of the appropriation  
16 in sec. 2 lapses into the general fund June 30, 1979.

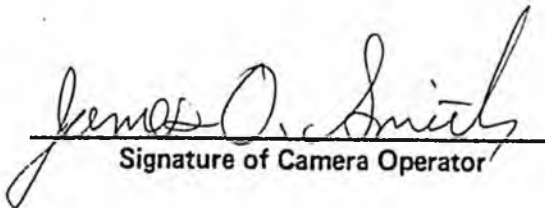
17 \* Sec. 4. This Act takes effect immediately in accordance with AS 01.-  
18 10.070(c).

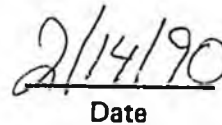


# RECORDS CERTIFICATION



I, the undersigned, an employee of the State of Alaska, do hereby certify that the microfilm images on this microform are accurate reproductions of the original records of the State of Alaska as accumulated during the regular course of business, and that it is the established policy and practice of this State to microfilm its records and to dispose of the original records after microfilm reproductions have been made.

  
Signature of Camera Operator

  
Date

# COMMITTEE REPORT

## HOUSE

5/17/78

FURTHER: \_\_\_\_\_

Date: 5/17/78

Mr. Speaker:

The Committee on FINANCE has had HB 647

"An Act making FY 78 appropriation adjustments for analysis of royalty oil purchase proposals; e.d." under consideration and (a majority of the committee) (the committee reports it back as follows)

( ) recommends it do pass ( ) recommends it do not pass

( ) recommends it do pass with attached amendment(s)

(X) recommends it be replaced with CS for HB 647

and that it do pass (X) new title ( ) same title

( ) AND attaches a Letter of Intent ( ) New Fiscal Note

( ) reports it back without recommendation

( ) and recommends it be referred to the \_\_\_\_\_ Committee

MEMBERS SIGNING DO PASS:

OTHER RECOMMENDATIONS:

[Signature]  
\_\_\_\_\_  
[Signature]  
\_\_\_\_\_  
[Signature]  
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[Signature]  
\_\_\_\_\_

Chairman

*Ranstein*

Original sponsor: Rules Committee by  
request of the Governor

IN THE HOUSE

BY THE FINANCE COMMITTEE

CS FOR HOUSE BILL NO. 647

IN THE LEGISLATURE OF THE STATE OF ALASKA

TENTH LEGISLATURE - SECOND SESSION

A BILL

For an Act entitled: "An Act making transfers between FY 78 appropriations for analysis of royalty oil purchase proposals and for operating expenditures of the Steering Council for Alaska Lands; and providing for an effective date."

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

\* Section 1. Section 9, ch. 153 SLA 1977, page 42, line 18 (Department of Revenue), is amended to read:

OFFICE OF THE COMMISSIONER                      540,000 [431,000]      540,000 [431,000]

\* Sec. 2. Section 10, ch. 153 SLA 1977, page 47, line 26 (New Legislation), is amended to read:

HCR 27 STATE FACILITATED FINANCING

ALL-ALASKA GAS PIPELINE                      210,000 [319,000]      210,000 [319,000]

\* Sec. 3. Section 1, ch. 113 SLA 1977 is amended to read:

Section 1. The sum of \$320,000 [\$300,000] is appropriated from the general fund to the Department of Natural Resources for the Steering Council for Alaska Lands. The appropriation is made exclusively for purposes of meeting expenses of administration of the work of the council and may not be transferred to any other program. The unexpended and unencumbered funds appropriated in this section shall lapse into the general fund June 30, 1979.

\* Sec. 4. Section 2, ch. 113 SLA 1977 is repealed.

\* Sec. 5. This Act is retroactive to July 1, 1977.

\* Sec. 6. This Act takes effect immediately in accordance with AS 01.10.-070(c).

#

Introduced: 1/17/78  
Referred: The Special Committee  
on the Sale of Royalty Oil & Gas  
and Finance

FINANCE  
BY THE RULES-COMMITTEE BY-  
REQUEST OF THE GOVERNOR.

1 IN THE HOUSE

2 CS HOUSE BILL NO. 647

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 TENTH LEGISLATURE - SECOND SESSION

5 A BILL

6 For an Act entitled: "An Act making transfers between FY 78 appropriations and for operating  
7 analysis of royalty oil purchase proposals/ and of the steering  
8 providing for an effective date." council for Alaska lands

9 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

10 \* Section 1. Section 9, ch. 153 SLA 1977, page 42, line 18 (Department  
11 of Revenue), is amended to read:

12 OFFICE OF THE COMMISSIONER 540,000 [431,000] 540,000 [431,000]

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15 HCR 27 STATE FACILITATED FINANCING ALL-ALASKA GAS PIPELINE

16 210,000 [319,000] 210,000 [319,000]

17 \* Sec. <sup>5</sup>3. This Act takes effect immediately in accordance with AS 01.-  
18 10.070(c) and is retroactive to July 1, 1977.

19  
20 \*Sec. 3. Section 1, Ch. 113, SLA 1977 is amended to read:

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22 general fund to the Department of Natural Resources for the  
23 steering council for Alaska lands. The appropriation is  
24 made exclusively for purposes of meeting expenses of adminis-  
25 tration of the work of the council and may not be transferred  
to any other program. The unexpended and unencumbered funds  
appropriated in this section shall lapse into the general fund  
June 30, 1979.

26 \*Sec. 4. Section 2, Ch. 113, SLA 1977 is repealed.  
27  
28  
29

HB 647

January 17, 1978

The Honorable Hugh Malone  
Speaker of the House  
Alaska State Legislature  
Juneau, Alaska 99811

Dear Mr. Speaker:

Under the authority of art. III, sec. 18 of the Alaska Constitution, and in accordance with AS 24.30.060(b) and the Uniform Rules of the Alaska State Legislature, I am transmitting a bill making appropriation adjustments for the Department of Revenue.

This measure will permit the use of \$109,000 originally appropriated for state-facilitated gas pipeline financing, which is no longer needed for that purpose, to conduct in-depth investigations of the bids for state royalty oil.

Fiscal information is enclosed.

Sincerely,

S/ JSH

Jay S. Hammond  
Governor

STATE  
of ALASKA

# MEMORANDUM

RECEIVED  
DEC - 5 1977  
BUDGET & MANAGEMENT

TO:  Ron Lind, Director  
Division of Budget & Management  
Office of the Governor

DATE : December 5, 1977

FROM: Norene Hirsh *NH*  
Finance Officer  
Department of Revenue

SUBJECT: FY 78 Supplemental Request  
for Treasury Management

*11B 647*

Attached please find our memo and FY 78 Supplemental Request.

Please note we are lapsing \$109,000 to investigate financing for the All - Alaska Gas Pipeline (item one on fiscal note CS HCR 27) and requesting a supplemental appropriation of \$109,000 for the Financial Analysis of the Proposals to purchase the State's Royalty Oil.

The Supplemental Request is to remain under Treasury Management's administration.


Attachments

STATE  
of ALASKA

## MEMORANDUM

TO:  Ron Lind, Director  
Division of Budget and Management  
Office of the Governor

DATE : December 2, 1977

FROM:   
Jim Edenso  
Deputy Commissioner  
Department of Revenue

SUBJECT: Supplemental Appropriation to Pay  
for Financial Analysis of the  
Proposals to Purchase the State's  
Royalty Oil

The Alaska Royalty Oil and Gas Development Board requested the Department of Revenue by resolution to perform the above evaluation. It further requested that the Department hire an independent financial consultant to assist in the above analysis. The Department submitted a request for proposals to the following firms:

1. White Weld, Inc.
2. Kidder Peabody and Co.
3. Dillon, Read and Company, Inc.
4. Smith Barney, Harris Upham & Co., Inc.

The Department of Revenue elected to hire the firm of Smith Barney, Harris Upham & Co., Inc. to perform the financial analysis. The cost of the contract is not to exceed \$100,000 plus expenses.

The 1977 legislature passed Committee Substitute for House Concurrent Resolution #27 directing the Department of Revenue to investigate financing an all-Alaska gas pipeline. The dollars appropriated for this investigation amounted to \$59,000 in FY 1977 and \$109,000 in FY 1978. The contract was let to Smith Barney, Harris Upham & Co., Inc. to perform the gas pipeline investigation.

The El Paso Gas Pipeline withdrew its application to construct an all-Alaska gas pipeline in September, 1977 and the Department of Revenue subsequently cancelled the contract with Smith Barney immediately upon learning of El Paso's application withdrawal.

The final billing for the gas pipeline investigation is in an amount of \$50,000. It is expected that the \$50,000 will be paid out of the FY 77 special appropriation under HCR #27.

The payment for the financial analysis of the proposals to purchase Alaska's royalty oil is expected to come from a supplemental appropriation utilizing the FY 78 residual dollar amount of \$109,000 for investigating the financing of an all-Alaska gas pipeline. It is mandatory that the State fully analyze the ability of the firms proposing to purchase Alaska's royalty oil to implement their proposals.

Ron Lind

-2-

December 2, 1977

The desirability of using a supplemental appropriation of \$109,000 for the financial analysis of royalty oil sales rather than investigating the all-Alaska gas pipeline (which is now a moot question) is obvious. Should the State, for all intents and purposes, make a disposition which ultimately costs the State millions of royalty revenue dollars it will be most unfortunate. The kind of financial analysis contemplated will assist the State in making the most "correct" decision.

Your assistance in helping to approve a supplemental appropriation will be greatly appreciated.

JE:ge

cc: Sterling Gallagher, Commissioner

HOUSE  
JOURNAL SUPPLEMENT

April 5, 1977

No. 43

CS  
HCR  
27

FISCAL NOTE

**I. REQUEST**

Bill/Resolution No. House Concurrent Resolution 127 - CS  
 Title Relating to State-facilitated financing of an All-Alaska Gas Pipeline  
 Requested by Rep. Russ Mackinn Date April 5, 1977

**II. FISCAL DETAIL**

Agency Affected Department of Revenue  
 Program Category Affected Development  
 Budget Request Unit(s) Affected Treasury Management

**EXPENDITURES (Thousands of Dollars)**

	Appropriation					
	Special FY 77	FY 78	FY 79	FY 80	FY 81	FY 82
100 PERSONAL SERVICES						
200 TRAVEL	4.0	4.0				
300 CONTRACTUAL	55.0	115.0				
400 COMMODITIES						
500 EQUIPMENT						
600 LAND & STRUCTURES						
700 GRANTS CLAIMS ETC.						
<b>TOTAL</b>	<b>59.0</b>	<b>319.0</b>				

**FUNDING (Thousands of Dollars)**

GENERAL FUND	59.0	319.0				
FEDERAL FUNDS						
OTHER (Specify)						

**POSITIONS**

FULL TIME	-0-	-0-				
PART TIME						
TEMPORARY						

**III. ANALYSIS (See Fiscal Note Preparation Instructions, Section III)**

Three Professional Services Contracts which will include expenses for Travel, Hotel, Meals, Taxi, Limo & Telephone (L.D.) and Administrative Travel.

	FY 77		FY 78	TOTAL
	Special Appropriation	Fiscal Note		
1. To investigate financing All-Alaska Gas Pipeline	52.5	97.5		
Contract Expenses	2.5	7.5		
Administrative Expenses	4.0	4.0		
	59.0	109.0		
2. To investigate financing thru equity ownership of All-Alaska Gas Pipeline		50.0		
Contract Expenses		10.0		
		60.0		
3. To investigate financing of All-Alaska Royalty Gas Pipeline		140.0		
Contract Expenses		10.0		
		150.0		
	<u>59.0</u>	<u>319.0</u>		<u>378.0</u>

IV. DATE April 5, 1977 PREPARED BY [Signature]  
 AGENCY ALASKA STATE COMPTROLLER  
 Original: Legislative Finance PHONE House Finance Committee  
 cc: Budget and Management  
 Prime Sponsor (First Legislator Named) 1

FY 78 SUPPLEMENTAL REQUEST ANALYSIS

	FY 76 ACTUAL	FY 77 FINAL AUTH.	FY 77 ACTUAL	FY 78 Gov. BUDGET	FY 78 INITIAL AUTH.	FY 78 CURRENT AUTH.	EXPENDITURES + ENCUMBRANCES 7/1 - 10/31	OTHER OBLIGATIONS 7/1 - 10/31	PROJECTED EXPENDITURES + ENCUMBRANCES 11/1 - 6/30	FY 78 (DEFICIT) OR EXCESS	FY 79 MAINTENANCE REQUEST
PERSONAL SERVICES	444.6	490.7	475.8	593.3	579.3	605.6	159.1		446.5	-0-	671.6
TRAVEL	11.8	41.4	43.7	22.8	32.4	32.4	8.5		23.9	-0-	24.2
CONTRACTUAL SERVICES	417.4	636.0	507.6	451.9	805.2	805.2	121.8		683.4	-0-	512.2
COMMODITIES	4.5	4.7	6.1	4.9	5.5	5.5	.6		4.9	-0-	5.1
EQUIPMENT	2.9	3.4	3.3	6.0	5.4	5.4	2.3		3.1	-0-	7.5
LANDS, BLDGS. ...		46.1	46.1	46.1	46.1	46.1	46.1		-0-		46.1
GRANTS, CLAIMS, ...											
MISCELLANEOUS	.7	1.4	1.4								
TOTAL	881.9	1,223.7	1,084.0	1,125.0	1,473.9	1,500.2	338.5		1,161.7	-0-	1,266.7
FEDERAL RECEIPTS											
REQUIRED GR MATCHING											
OTHER GENERAL FUND	626.7	889.9	750.2	710.2	1,058.7	1,085.0	243.7		841.3		766.3
INTER-AGENCY RECEIPTS											
Public Employees and Teacher's Retirement Fund	225.2	333.8	333.8	414.8	415.2	415.2	94.8		320.4		500.4

AGENCY Revenue BRU Treasury Management COMPONENT \_\_\_\_\_ REVISED \_\_\_\_\_

FY 78 SUPPLEMENTAL REQUEST ANALYSIS

	FY 76 ACTUAL	FY 77 FINAL AUTH.	FY 77 ACTUAL	FY 78 Gov. BUDGET	FY 78 INITIAL AUTH.	FY 78 CURRENT AUTH.	EXPENDITURES + ENCUMBRANCES 7/1 - 10/31	OTHER OBLIGATIONS 7/1 - 10/31	PROJECTED EXPENDITURES + ENCUMBRANCES 11/1 - 6/30	FY 78 (DEFICIT) OR EXCESS	FY 79 MAINTENANCE REQUEST
PERSONAL SERVICES	444.6	490.7	475.8	593.3	579.3	605.6	159.1		446.5	-0-	671.6
TRAVEL	11.8	41.4	43.7	22.8	32.4	32.4	8.5		23.9	-0-	24.2
CONTRACTUAL SERVICES	417.4	636.0	507.6	451.9	805.2	805.2	121.8		683.4	-0-	512.2
COMMODITIES	4.5	4.7	6.1	4.9	5.5	5.5	.6		4.9	-0-	5.1
EQUIPMENT	2.9	3.4	3.3	6.0	5.4	5.4	2.3		3.1	-0-	7.5
GRANTS, DEMOS. ...		46.1	46.1	46.1	46.1	46.1	46.1		-0-		46.1
PARTS, CLAIMS, ...											
MISCELLANEOUS	.7	1.4	1.4								
<b>TOTAL</b>	<b>881.9</b>	<b>1,223.7</b>	<b>1,084.0</b>	<b>1,125.0</b>	<b>1,473.9</b>	<b>1,500.2</b>	<b>338.5</b>		<b>1,161.7</b>	<b>-0-</b>	<b>1,266.7</b>
FEDERAL RECEIPTS											
REQUIRED BY MATCHING											
OTHER GENERAL FUND	626.7	889.9	750.2	710.2	1,058.7	1,085.0	243.7		841.3		766.3
INTER-AGENCY RECEIPTS											
Public Employees and Teacher's Retirement Fund	225.2	333.8	333.8	414.8	415.2	415.2	94.8		320.4		500.4

FY 78 SUPPLEMENTAL REQUEST ANALYSIS

	FY 76 ACTUAL	FY 77 FINAL AUTH.	FY 77 ACTUAL	FY 78 GOV. BUDGET	FY 78 INITIAL AUTH.	FY 78 CURRENT AUTH.	EXPENDITURES + ENCUMBRANCES 7/1 - 10/31	OTHER OBLIGATIONS 7/1 - 10/31	PROJECTED EXPENDITURES + ENCUMBRANCES 11/1 - 6/30	FY 78 (DEFICIT) OR EXCESS	FY 79 MAINTENANCE REQUEST
PERSONAL SERVICES	444.6	490.7	475.8	523.3	579.3	605.6	159.1		446.5	-0-	671.6
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GRANTS, BURS. ...		46.1	46.1	46.1	46.1	46.1	46.1		-0-		46.1
GRANTS, CLAIMS, ...											
MISCELLANEOUS	.7	1.4	1.4								
<b>TOTAL</b>	<b>881.9</b>	<b>1,223.7</b>	<b>1,084.0</b>	<b>1,125.0</b>	<b>1,473.9</b>	<b>1,500.2</b>	<b>338.5</b>		<b>1,161.7</b>	<b>-0-</b>	<b>1,266.7</b>
FEDERAL RECEIPTS											
REQUIRED GF MATCHING											
OTHER GENERAL FUND	626.7	889.9	750.2	710.2	1,058.7	1,085.0	243.7		841.3		766.3
INTER-AGENCY RECEIPTS											
Public Employees and Teacher's Retirement Fund	225.2	333.8	333.8	414.8	415.2	415.2	94.8		320.4		500.4

FY 73 SUPPLEMENTAL REQUEST ANALYSIS

	FY 76 ACTUAL	FY 77 FINAL AUTH.	FY 77 ACTUAL	FY 78 GOV. BUDGET	FY 78 INITIAL AUTH.	FY 78 CURRENT AUTH.	EXPENDITURES + ENCUMBRANCES 7/1 - 10/31	OTHER OBLIGATIONS 7/1 - 10/31	PROJECTED EXPENDITURES + ENCUMBRANCES 11/1 - 6/30	FY 78 (DEFICIT) OR EXCESS	FY 79 MAINTENANCE REQUEST
PERSONAL SERVICES	444.6	490.7	475.8	593.3	579.3	605.6	159.1		446.5	-0-	671.6
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COMMODITIES	4.5	4.7	6.1	4.9	5.5	5.5	.6		4.9		5.1
EQUIPMENT	2.9	3.4	3.3	6.0	5.4	5.4	2.3		3.1		7.5
LANDS, BLDGS. ...		46.1	46.1	46.1	46.1	46.1	46.1		-0-		46.1
GRANTS, CLAIMS, ...											
MISCELLANEOUS	.7	1.4	1.4								
TOTAL	881.9	1,223.7	1,084.0	1,125.0	1,473.9	1,500.2	338.5		1,052.8	109.0	1,266.7
FEDERAL RECEIPTS											
REQUIRED GF MATCHING											
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Public Employees and Teacher's Retirement Fund	225.2	333.8	333.8	414.8	415.2	415.2	94.8		320.4		500.4


AGENCY Revenue BRU Treasury Management COMPONENT \_\_\_\_\_ REVISED \_\_\_\_\_



# RECORDS CERTIFICATION



I, the undersigned, an employee of the State of Alaska, do hereby certify that the microfilm images on this microform are accurate reproductions of the original records of the State of Alaska as accumulated during the regular course of business, and that it is the established policy and practice of this State to microfilm its records and to dispose of the original records after microfilm reproductions have been made.

  
Signature of Camera Operator

  
Date

COMMITTEE REPORT  
SENATE

FURTHER: FINANCE

6/5/78

Date: 6/12/78

Mr. President:

The Committee on RESOURCES has had CSHB 647 making transfers between FY 78 appropriations for analysis of royalty oil purchase proposals and for operating expenditures of the Steering Council for Alaska Lands

under consideration and (a majority of the committee) (the committee reports it back as follows)

- ( ) recommends it do pass ( ) recommends it do not pass
- ( ) recommends it do pass with attached amendment(s)
- ( ) recommends it be replaced with CS for \_\_\_\_\_

and \_\_\_\_\_ ( ) new title ( ) same title

( ) AND attaches a Letter of Intent ( ) New Fiscal Note

reports it back without recommendation

( ) and recommends it be referred to the \_\_\_\_\_ Committee

MEMBERS SIGNING DO PASS:

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

OTHER RECOMMENDATIONS:

John Buttrick No Rec.  
Bill Jensen No Rec  
Recom. on land  
John Miller NO REC  
J.C. Gilliam

I. K. Pollock  
Chairman

1403647

January 17, 1978

The Honorable Hugh Malone  
Speaker of the House  
Alaska State Legislature  
Juneau, Alaska 99811

Dear Mr. Speaker:

Under the authority of art. III, sec. 18 of the Alaska Constitution, and in accordance with AS 24.30.060(b) and the Uniform Rules of the Alaska State Legislature, I am transmitting a bill making appropriation adjustments for the Department of Revenue.

This measure will permit the use of \$109,000 originally appropriated for state-facilitated gas pipeline financing, which is no longer needed for that purpose, to conduct in-depth investigations of the bids for state royalty oil.

Fiscal information is enclosed.

Sincerely,

S/ JSH

Jay S. Hammond  
Governor

STATE  
of ALASKA

# MEMORANDUM

TO:  Ron Lind, Director  
Division of Budget & Management  
Office of the Governor

DATE : December 5, 1977

FROM: Norene Hirsh *NH*  
Finance Officer  
Department of Revenue

SUBJECT: FY 78 Supplemental Request  
for Treasury Management

RECEIVED  
DEC - 5 1977  
BUDGET & MANAGEMENT

*113647*

Attached please find our memo and FY 78 Supplemental Request.

Please note we are lapsing \$109,000 to investigate financing for the All - Alaska Gas Pipeline (item one on fiscal note CS HCR 27) and requesting a supplemental appropriation of \$109,000 for the Financial Analysis of the Proposals to purchase the State's Royalty Oil.

The Supplemental Request is to remain under Treasury Management's administration.


Attachments

STATE  
of ALASKA

# MEMORANDUM

TO:  Ron Lind, Director  
Division of Budget and Management  
Office of the Governor

DATE : December 2, 1977

FROM:  Jim Edenso  
Deputy Commissioner  
Department of Revenue

SUBJECT: Supplemental Appropriation to Pay  
for Financial Analysis of the  
Proposals to Purchase the State's  
Royalty Oil

The Alaska Royalty Oil and Gas Development Board requested the Department of Revenue by resolution to perform the above evaluation. It further requested that the Department hire an independent financial consultant to assist in the above analysis. The Department submitted a request for proposals to the following firms:

1. White Weld, Inc.
2. Kidder Peabody and Co.
3. Dillon, Read and Company, Inc.
4. Smith Barney, Harris Upham & Co., Inc.

The Department of Revenue elected to hire the firm of Smith Barney, Harris Upham & Co., Inc. to perform the financial analysis. The cost of the contract is not to exceed \$100,000 plus expenses.

The 1977 legislature passed Committee Substitute for House Concurrent Resolution #27 directing the Department of Revenue to investigate financing an all-Alaska gas pipeline. The dollars appropriated for this investigation amounted to \$59,000 in FY 1977 and \$109,000 in FY 1978. The contract was let to Smith Barney, Harris Upham & Co., Inc. to perform the gas pipeline investigation.

The El Paso Gas Pipeline withdrew its application to construct an all-Alaska gas pipeline in September, 1977 and the Department of Revenue subsequently cancelled the contract with Smith Barney immediately upon learning of El Paso's application withdrawal.

The final billing for the gas pipeline investigation is in an amount of \$50,000. It is expected that the \$50,000 will be paid out of the FY 77 special appropriation under HCR #27.

The payment for the financial analysis of the proposals to purchase Alaska's royalty oil is expected to come from a supplemental appropriation utilizing the FY 78 residual dollar amount of \$109,000 for investigating the financing of an all-Alaska gas pipeline. It is mandatory that the State fully analyze the ability of the firms proposing to purchase Alaska's royalty oil to implement their proposals.

Ron Lind

-2-

December 2, 1977

The desirability of using a supplemental appropriation of \$109,000 for the financial analysis of royalty oil sales rather than investigating the all-Alaska gas pipeline (which is now a moot question) is obvious. Should the State for all intents and purposes, make a disposition which ultimately costs the State millions of royalty revenue dollars it will be most unfortunate. The kind of financial analysis contemplated will assist the State in making the most "correct" decision.

Your assistance in helping to approve a supplemental appropriation will be greatly appreciated.

JE:ge

cc: Sterling Gallagher, Commissioner

HOUSE  
JOURNAL SUPPLEMENT

April 5, 1977

No. 43

CS  
HCR  
27

FISCAL NOTE

I. REQUEST

Bill/Resolution No. House Concurrent Resolution 111 - CS  
 Title Relating to State-Facilitated Financing of an All-Alaska Gas Pipeline  
 Requested by Rep. Pava Hopkins Date April 5, 1977

II. FISCAL DETAIL

Agency Affected Department of Revenue  
 Program Category Affected Development  
 Budget Request Unit(s) Affected Treasury Management

EXPENDITURES (Thousands of Dollars)

	Special Appropriation					
	FY 77	FY 78	FY 79	FY 80	FY 81	FY 82
100 PERSONAL SERVICES						
200 TRAVEL	4.0	4.0				
300 CONTRACTUAL	59.0	315.0				
400 COMMODITIES						
500 EQUIPMENT						
600 LAND & STRUCTURES						
700 GRANTS, CLAIMS, ETC.						
<b>TOTAL</b>	<b>59.0</b>	<b>319.0</b>				

FUNDING (Thousands of Dollars)

GENERAL FUND	59.0	319.0				
FEDERAL FUNDS						
OTHER (Specify)						

POSITIONS

FULL TIME	-0-	-0-				
PART TIME						
TEMPORARY						

III. ANALYSIS (See Fiscal Note Preparation Instructions, Section III)

Three Professional Services Contracts which will include expenses for Travel, Hotel, Meals, Taxi, Limo & Telephone (L.D.) and Administrative Travel.

		FY 77	FY 78	TOTAL
		Special Appropriation	Fiscal Note	
1.	To investigate financing All-Alaska Gas Pipeline	52.5	97.5	
	Contract Expenses	2.5	7.5	
	Administrative Expenses	4.0	4.0	
		59.0	109.0	
2.	To investigate financing thru equity ownership of All-Alaska Gas Pipeline		50.0	
	Contract Expenses		10.0	
			60.0	
3.	To investigate financing of All-Alaska Inuyalty Gas Pipeline		140.0	
	Contract Expenses		10.0	
			150.0	
		59.0	319.0	378.0

IV. DATE April 5, 1977 PREPARED BY James P. Photo  
 Original: Legislative Finance AGENCY ALASKA Dept. Revenue, Chairman  
 cc: Budget and Management PHONE House Finance Committee  
 Prime Sponsor (First Legislator Named) 1

FY 78 SUPPLEMENTAL REQUEST ANALYSIS

	FY 76 ACTUAL	FY 77 FINAL AUTH.	FY 77 ACTUAL	FY 78 GOV. BUDGET	FY 78 INITIAL AUTH.	FY 78 CURRENT AUTH.	EXPENDITURES + ENCUMBRANCES 7/1 - 10/31	OTHER OBLIGATIONS 7/1 - 10/31	PROJECTED EXPENDITURES + ENCUMBRANCES 11/1 - 6/30	FY 78 (DEFICIT) OR EXCESS	FY 79 MAINTENANCE REQUEST
PERSONAL SERVICES	444.6	490.7	475.8	593.3	579.3	605.6	159.1		446.5	-0-	671.6
TRAVEL	11.8	41.4	43.7	22.8	32.4	32.4	8.5		23.9	-0-	24.2
CONTRACTUAL SERVICES	417.4	636.0	507.6	451.9	805.2	805.2	121.8		683.4	-0-	512.2
COMMODITIES	4.5	4.7	6.1	4.9	5.5	5.5	.6		4.9	-0-	5.1
EQUIPMENT	2.9	3.4	3.3	6.0	5.4	5.4	2.3		3.1	-0-	7.5
LANDS, BLDGS. ...		46.1	46.1	46.1	46.1	46.1	46.1		-0-		46.1
GRANTS, CLAIMS, ...											
MISCELLANEOUS	.7	1.4	1.4								
TOTAL	881.9	1,223.7	1,084.0	1,125.0	1,473.9	1,500.2	338.5		1,161.7	-0-	1,266.7
FEDERAL RECEIPTS											
REQUIRED GF MATCHING											
OTHER GENERAL FUND	626.7	889.9	750.2	710.2	1,058.7	1,085.0	243.7		841.3		766.3
INTER-AGENCY RECEIPTS											
Public Employees and Teacher's Retirement Fund	225.2	333.8	333.8	414.8	415.2	415.2	94.8		320.4		500.4

AGENCY Revenue

BRU Treasury Management

COMPONENT

REVISED

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	FY 76 ACTUAL	FY 77 FINAL AUTH.	FY 77 ACTUAL	FY 78 Gov, BUDGET	FY 78 INITIAL AUTH.	FY 78 CURRENT AUTH.	EXPENDITURES + ENCUMBRANCES 7/1 - 10/31	OTHER OBLIGATIONS 7/1 - 10/31	PROJECTED EXPENDITURES + ENCUMBRANCES 11/1 - 6/30	FY 78 (DEFICIT) OR EXCESS	FY 79 MAINTENANCE REQUEST
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Public Employees and Teacher's Retirement Fund	225.2	333.8	333.8	414.8	415.2	415.2	94.8		320.4		500.4

AGENCY Revenue BRU Treasury Management COMPONENT REVISD

Original sponsor: Rules Committee by  
request of the Governor

Offered: 6/1/78  
Referred: Rules

1 IN THE HOUSE

BY THE FINANCE COMMITTEE

2 CS FOR HOUSE BILL NO. 647

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 TENTH LEGISLATURE - SECOND SESSION

5 A BILL

6 For an Act entitled: "An Act making transfers between FY 78 appropriations  
7 for analysis of royalty oil purchase proposals and for  
8 operating expenditures of the Steering Council for  
9 Alaska Lands; and providing for an effective date."

10 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

11 \* Section 1. Section 9, ch. 153 SLA 1977, page 42, line 18 (Department of  
12 Revenue), is amended to read:

13 OFFICE OF THE COMMISSIONER                    540,000 [431,000]    540,000 [431,000]

14 \* Sec. 2. Section 10, ch. 153 SLA 1977, page 47, line 26 (New Legisla-  
15 tion), is amended to read:

16 HCR 27 STATE FACILITATED FINANCING

17 ALL-ALASKA GAS PIPELINE                    210,000 [319,000]    210,000 [319,000]

18 \* Sec. 3. Section 1, ch. 113 SLA 1977 is amended to read:

19 Section 1. The sum of \$320,000 [\$300,000] is appropriated from the  
20 general fund to the Department of Natural Resources for the Steering  
21 Council for Alaska Lands. The appropriation is made exclusively for  
22 purposes of meeting expenses of administration of the work of the  
23 council and may not be transferred to any other program. The unexpended  
24 and unencumbered funds appropriated in this section shall lapse into the  
25 general fund June 30, 1979.

26 \* Sec. 4. Section 2, ch. 113 SLA 1977 is repealed.

27 \* Sec. 5. This Act is retroactive to July 1, 1977.

28 \* Sec. 6. This Act takes effect immediately in accordance with AS 01.10.-  
29 070(c).

#

Introduced: 1/17/78  
Referred: The Special Committee  
on the Sale of Royalty Oil & Gas  
and Finance

1 IN THE HOUSE

BY THE RULES COMMITTEE BY  
REQUEST OF THE GOVERNOR

2 HOUSE BILL NO. 647

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 TENTH LEGISLATURE - SECOND SESSION

5 A BILL

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**COMMITTEE REPORT**  
**SENATE**

6/13/78

FURTHER: \_\_\_\_\_  
\_\_\_\_\_

Date: \_\_\_\_\_

Mr. President:

The Committee on FINANCE has had CSHB 647 making transfers between FY 78 appropriations for analysis of royalty oil purchase proposals and for operating expenditures of the Steering Council for Alaska lands under consideration and (a majority of the committee) (the committee reports it back as follows)

- recommends it do pass                       recommends it do not pass
- recommends it do pass with attached amendment(s)
- recommends it be replaced with CS for \_\_\_\_\_  
and \_\_\_\_\_  new title       same title
- AND attaches a Letter of Intent               New Fiscal Note
- reports it back without recommendation
- and recommends it be referred to the \_\_\_\_\_ Committee

MEMBERS SIGNING DO PASS:

OTHER RECOMMENDATIONS:

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\_\_\_\_\_  
Chairman

COMMITTEE REPORT  
SENATE

FURTHER: FINANCE

6/5/78

Date: 6/12/78

Mr. President:

The Committee on RESOURCES has had CSHB 647 making transfers between FY 78 appropriations for analysis of royalty oil purchase proposals and for operating expenditures of the Steering Council for Alaska Lands

under consideration and (a majority of the committee) (the committee reports it back as follows)

- recommends it do pass                       recommends it do not pass
- recommends it do pass with attached amendment(s)
- recommends it be replaced with CS for \_\_\_\_\_

and \_\_\_\_\_  new title       same title

AND attaches a Letter of Intent       New Fiscal Note

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MEMBERS SIGNING DO PASS:  
\_\_\_\_\_  
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OTHER RECOMMENDATIONS:  
Jim Buttrick No Rec.  
Bill Sumner No Rec  
Deoneland  
John Hayes NO REC  
C. Gillion  
\_\_\_\_\_  
\_\_\_\_\_

R. Poland  
Chairman  
No Rec

Rosenstein

Original sponsor: Rules Committee by  
request of the Governor

Offered: 6/1/78  
Referred: Rules

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BY THE FINANCE COMMITTEE

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29 070(c).

# COMMITTEE COPY

-1-

CSHB 647 engrossed

HB 647

January 17, 1978

The Honorable Hugh Malone  
Speaker of the House  
Alaska State Legislature  
Juneau, Alaska 99811

Dear Mr. Speaker:

Under the authority of art. III, sec. 18 of the Alaska Constitution, and in accordance with AS 24.30.060(b) and the Uniform Rules of the Alaska State Legislature, I am transmitting a bill making appropriation adjustments for the Department of Revenue.

This measure will permit the use of \$109,000 originally appropriated for state-facilitated gas pipeline financing, which is no longer needed for that purpose, to conduct in-depth investigations of the bids for state royalty oil.

Fiscal information is enclosed.

Sincerely,

S/ JSH

Jay S. Hammond  
Governor

STATE  
of ALASKA

# MEMORANDUM

RECEIVED  
DEC - 5 1977  
BUDGET & MANAGEMENT

TO:  Ron Lind, Director  
Division of Budget & Management  
Office of the Governor

DATE : December 5, 1977

FROM: Norene Hirsh *NH*  
Finance Officer  
Department of Revenue

SUBJECT: FY 78 Supplemental Request  
for Treasury Management

11B647

Attached please find our memo and FY 78 Supplemental Request.

Please note we are lasping \$109,000 to investigate financing for the All - Alaska Gas Pipeline (item one on fiscal note CS HCR 27) and requesting a supplemental appropriation of \$109,000 for the Financial Analysis of the Proposals to purchase the State's Royalty Oil.


The Supplemental Request is to remain under Treasury Management's administration.

Attachments

STATE  
of ALASKA**MEMORANDUM**

TO:  Ron Lind, Director  
Division of Budget and Management  
Office of the Governor

DATE: December 2, 1977

FROM:  Jim Edenso  
Deputy Commissioner  
Department of Revenue

SUBJECT: Supplemental Appropriation to Pay  
for Financial Analysis of the  
Proposals to Purchase the State's  
Royalty Oil

The Alaska Royalty Oil and Gas Development Board requested the Department of Revenue by resolution to perform the above evaluation. It further requested that the Department hire an independent financial consultant to assist in the above analysis. The Department submitted a request for proposals to the following firms:

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3. Dillon, Read and Company, Inc.
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Ron Lind

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December 2, 1977

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Your assistance in helping to approve a supplemental appropriation will be greatly appreciated.

JE:ge

cc: Sterling Gallagher, Commissioner

HOUSE  
JOURNAL SUPPLEMENT

April 5, 1977

No. 43

CS  
HCR  
27

FISCAL NOTE

**I. REQUEST**

Bill/Resolution No. House Concurrent Resolution #27 - CS  
 Title Relating to State-facilitated financing of an All-Alaska Gas Pipeline  
 Requested by Rep. Russ Meekins Date April 4, 1977

**II. FISCAL DETAIL**

Agency Affected Department of Revenue  
 Program Category Affected Development  
 Budget Request Unit(s) Affected Treasury Management

**EXPENDITURES (Thousands of Dollars)**

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700 GRANTS, CLAIMS, ETC.						
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**FUNDING (Thousands of Dollars)**

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GENERAL FUND	59.0	319.0				
FEDERAL FUNDS						
OTHER (Specify)						

**POSITIONS**

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FULL TIME	-0-	-0-				
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**III. ANALYSIS (See Fiscal Note Preparation Instructions, Section III)**

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	FY 77 Special Appropriation	FY 78 Fiscal Note	TOTAL
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		60.0	
3. To investigate financing of All-Alaska Royalty Gas Pipeline		140.0	
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		150.0	
	<u>59.0</u>	<u>319.0</u>	<u>378.0</u>

IV. DATE April 5, 1977

PREPARED BY James B. Photo  
 AGENCY AL to Rep. Governor, Chastain  
 PHONE House Finance Committee

Original: Legislative Finance  
 cc: Budget and Management  
 Prime Sponsor (First Legislator Named) 1

FY 78 SUPPLEMENTAL REQUEST ANALYSIS

	FY 76 ACTUAL	FY 77 FINAL AUTH.	FY 77 ACTUAL	FY 78 GOV. BUDGET	FY 78 INITIAL AUTH.	FY 78 CURRENT AUTH.	EXPENDITURES + ENCUMBRANCES 7/1 - 10/31	OTHER OBLIGATIONS 7/1 - 10/31	PROJECTED EXPENDITURES + ENCUMBRANCES 11/1 - 6/30	FY 78 (DEFICIT) OR EXCESS	FY 79 MAINTENANCE REQUEST
PERSONAL SERVICES	444.6	490.7	475.8	593.3	579.3	605.6	159.1		446.5	-0-	671.6
TRAVEL	11.8	41.4	43.7	22.8	32.4	32.4	8.5		23.9	-0-	24.2
CONTRACTUAL SERVICES	417.4	636.0	507.6	451.9	805.2	805.2	121.8		683.4	-0-	512.2
COMMODITIES	4.5	4.7	6.1	4.9	5.5	5.5	.6		4.9	-0-	5.1
EQUIPMENT	2.9	3.4	3.3	6.0	5.4	5.4	2.3		3.1	-0-	7.5
LANDS, BLDGS. ...		46.1	46.1	46.1	46.1	46.1	46.1		-0-		46.1
GRANTS, CLAIMS, ...											
MISCELLANEOUS	.7	1.4	1.4								
TOTAL	881.9	1,223.7	1,084.0	1,125.0	1,473.9	1,500.2	338.5		1,161.7	-0-	1,266.7
FEDERAL RECEIPTS											
REQUIRED GF MATCHING											
OTHER GENERAL FUND	626.7	889.9	750.2	710.2	1,058.7	1,085.0	243.7		841.3		766.3
INTER-AGENCY RECEIPTS											
Public Employees and Teacher's Retirement Fund	225.2	333.8	333.8	414.8	415.2	415.2	94.8		320.4		500.4

AGENCY Revenue

BRU Treasury Management

COMPONENT

REVISED