

LEG. FINANCE - BILLS

SB 720 thru CSSB 726

1977 - 1978

602



RECORDS CERTIFICATION



I, the undersigned, an employee of the State of Alaska, do hereby certify that the microfilm images on this microform are accurate reproductions of the original records of the State of Alaska as accumulated during the regular course of business, and that it is the established policy and practice of this State to microfilm its records and to dispose of the original records after microfilm reproductions have been made.

James O. Smith
Signature of Camera Operator

2/8/90
Date

COMMITTEE REPORT

4/2/75

SENATE

Mr. President:

Date 9/5/76

The Committee on Finance has had SR 720
~~reacquisition of oil and gas leasehold interest in Kachemak Bay~~
under consideration. A Majority of the members of the Committee

- recommends it DO PASS
- recommends it DO NOT PASS
- recommends it DO PASS WITH ATTACHED AMENDMENT(S)
- recommends it BE REPLACED WITH CS FOR SR 720 AND THAT
CS FOR SR 720 DO PASS
- "and" recommends it BE REFERRED TO THE _____
COMMITTEE
- reports it back WITHOUT RECOMMENDATION
- "other"

Members signing the Majority report:

[Signature] _____
[Signature] _____
[Signature] _____
[Signature] _____

Members NCT concurring in the Majority report:

_____ recommends: no
_____ recommends: no
_____ recommends:
_____ recommends:
_____ recommends:

[Signature] Chairman

Original sponsor: Resources Committee

1 IN THE SENATE

BY THE FINANCE COMMITTEE

2

CS FOR SENATE BILL NO. 720

3

IN THE LEGISLATURE OF THE STATE OF ALASKA

4

NINTH LEGISLATURE - SECOND SESSION

5

A BILL

6

For an Act entitled: "An Act relating to the reacquisition of oil and gas leasehold interests in Kachemak Bay; and providing for an effective date."

7

8

9

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

10

* Section 1. AS 38.05 is amended by adding a new section to read:

11

12

Sec. 38.05.184. LIMITATION ON OIL AND GAS LEASES IN CERTAIN AREAS, AND REACQUISITION OF LEASES. (a) No additional oil or gas leases may be issued by the Department of Natural Resources or any other state agency for the exploration for or the development or production of oil and gas on state-owned land and waters seaward of the mean higher high water line, beginning at Anchor Point; then around the perimeter of Kachemak Bay, to Point Pogibshi; then west to the three mile limit of state land and waters; then north to a point three miles west of Anchor Point; then east to the mean higher high water line of Anchor Point, the point of beginning.

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(b) The commissioner of natural resources may enter into negotiations to reacquire by purchase in the name of the state, title to or accountable interests in oil or gas leases within the boundaries described in (a) of this section which were issued before the effective date of this Act.

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(c) In lieu of cash payment for a negotiated purchase of a leasehold interest, the commissioner shall authorize a credit of the purchase price plus interest at the rate prescribed by AS 09.30.070 to be granted the seller to be applied against future lease bonus or rental

1 payments, permit fees, royalties, or oil and gas taxes which may become
2 owing on new production from other leases or property on state land held
3 by the seller for oil and gas development. The commissioner may also
4 negotiate to reimburse in like manner by credit provision, the full
5 bonus paid by the lessee to the state plus an amount not to exceed 20
6 per cent of the bonus to compensate the lessee for expenses and other
7 costs incurred by the lessee.

8 * Sec. 2. Nothing in this Act is intended to diminish a valid existing
9 exploration, operating, or production right of the lessee, including reason-
10 able access to and from the lease site and the transportation of production
11 from the lease to a shore-based facility or to a refinery or other market,
12 until full reacquisition of the lease by the state through negotiations.

13 * Sec. 3. This Act takes effect immediately in accordance with AS 01.10.-
14 070(c).
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Original sponsor: Resources Committee

1 IN THE SENATE

BY THE FINANCE COMMITTEE

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3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 NINTH LEGISLATURE - SECOND SESSION

5 A BILL

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Original sponsor: Resources Committee

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BY THE FINANCE COMMITTEE

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CS FOR SENATE BILL NO. 720

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*Referred to Finance
Friday, 4/2*

Introduced: 3/30/76
Referred: Resources and
Finance

1 IN THE SENATE

BY THE RESOURCES COMMITTEE

2 SENATE BILL NO. 720

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 NINTH LEGISLATURE - SECOND SESSION

5 A BILL

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6 per cent of the bonus to compensate the lessee for expenses and other
7 costs incurred by the lessee.

8 * Sec. 2. This Act takes effect immediately in accordance with AS 01.10.-
9 070(c).

Introduced: 3/30/76
Referred: Resources and
Finance

1 IN THE SENATE

BY THE RESOURCES COMMITTEE

2 SENATE BILL NO. 720

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 NINTH LEGISLATURE - SECOND SESSION

5 A BILL

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5 bonus paid by the lessee to the state plus an amount not to exceed 20
6 per cent of the bonus to compensate the lessee for expenses and other
7 costs incurred by the lessee.

8 * Sec. 2. This Act takes effect immediately in accordance with AS 01.10.-
9 070(c).

SENATE RESOURCES COMMITTEE
KAY POLAND, CHAIRMAN

WEDNESDAY MARCH 31, 1976

SB 720 - "An Act relating to the reacquisition of oil and gas leasehold interests in Kachemak Bay; and providing for an effective date."

WHAT THE BILL INTENDS TO DO

1. Prohibits additional oil and gas leases until repeal or amendment of the Section.
2. Permits the Administration to enter into negotiations to re-acquire by purchase from any willing seller.
3. Permits reimbursement for:
 - a. Interests
 - b. Out of pocket expenses on the lease
 - c. Bonus payments plus 20%
4. Permits payment through credit on future obligations.

THE BILL DOES NOT INTEND

1. To establish a park or sanctuary.
2. Allow for the condemnation of leases.
3. Allow for the payment of cash.
4. To diminish any valid operating right until full acquisition.
5. Deny reasonable access to and from lease site locations.

These last two points may require additional language, such as:

Section 2 Nothing in this Act is intended to diminish any valid existing exploration, operating, or production rights of the leasee until full reacquisition of the lease by the State through negotiations, including reasonable access to and from the lease site and the transportation of any production from the lease to a shore based facility or to a refinery or other market.



RECORDS CERTIFICATION



I, the undersigned, an employee of the State of Alaska, do hereby certify that the microfilm images on this microform are accurate reproductions of the original records of the State of Alaska as accumulated during the regular course of business, and that it is the established policy and practice of this State to microfilm its records and to dispose of the original records after microfilm reproductions have been made.

James O. Smith
Signature of Camera Operator

2/8/90
Date

"An Act relating to the requisition of oil and gas leasehold interests in Kachemak Bay; and providing for an effective date."

COMMITTEE REPORT

*differs from original bill
to say a demand*

5/10/76

HOUSE

Mr. Speaker:

Date May 12, 1976

The Committee on FINANCE has had CSSB 720

under consideration. A Majority of the members of the Committee

- () recommends it DO PASS
- () recommends it DO NOT PASS
- () recommends it DO PASS WITH ATTACHED AMENDMENT(S)
- (X) recommends it BE REPLACED WITH CS FOR CS FOR AND THAT
CS FOR DO PASS
- () "and" recommends it BE REFERRED TO THE _____
COMMITTEE
- () reports it back WITHOUT RECOMMENDATION
- () "other"

(same title)

Members signing the Majority report:

<u>H. Malone</u>	<u>17</u>	<u>Bochheit</u>
<u>COOPER</u>	<u>ED Matthews</u>	
<u>Hansen</u>	<u>Frank T. Pto</u>	
	<u>J. Duncan</u>	

Membe NOT concurring in the Majority report:

_____ recommends:

_____ recommends:

_____ recommends:

_____ recommends:

_____ recommends:

H. Malone Chairman

May 12 -
5 pm

Original Sponsor: Resources Committee

Offered: 5/10/76
Referred: Finance

1 IN THE SENATE

BY THE JUDICIARY COMMITTEE

2 HOUSE CS FOR CS FOR SENATE BILL NO. 720

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 NINTH LEGISLATURE - SECOND SESSION

5 A BILL

6 For an Act entitled: "An Act relating to the reacquisition of oil and gas
7 leasehold interests in Kachemak Bay; and providing for
8 an effective date."

9 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

10 * Section 1. AS 38.05 is amended by adding a new section to read:

11 Sec. 38.05.184. LIMITATION ON OIL AND GAS LEASES IN CERTAIN AREAS,
12 AND REACQUISITION OF LEASES. (a) The legislature finds that Kachemak
13 Bay is an area of extraordinary abundance and diversity of marine life
14 that has provided, and will continue to provide in the future, a basis
15 for one of the state's most important commercial fisheries; that recent
16 information discloses that even minute quantities of oil released into
17 the marine environment may be harmful to the larval forms of crabs and
18 other marine life and that the existence of gyral currents within the
19 bay may increase the likelihood of oil coming into contact with these
20 valuable commercial fish and shellfish species; and that therefore oil
21 and gas development in the bay, at this time, presents an undue hazard
22 to this valuable state renewable resource.

23 (b) No additional oil or gas leases may be issued by the Department
24 of Natural Resources or any other state agency for the exploration for
25 or the development or production of oil and gas on state-owned land and
26 waters seaward of the mean higher high water line, beginning at Anchor
27 Point; then around the perimeter of Kachemak Bay, to Point Pogibshi;
28 then west to the three mile limit of state land and waters; then north
29 to a point three miles west of Anchor Point; then east to the mean

1 higher high water line of Anchor Point, the point of beginning.

2 (c) The commissioner of natural resources may enter into negotia-
3 tions to reacquire by purchase in the name of the state, title to or
4 accountable interests in oil or gas leases within the boundaries de-
5 scribed in (b) of this section which were issued before the effective
6 date of this Act.

7 (d) In lieu of cash payment for a negotiated purchase of a lease-
8 hold interest, the commissioner may authorize a credit of the purchase
9 price plus interest at the rate prescribed by AS 09.30.070 to be granted
10 the seller to be applied against future lease bonus or rental payments,
11 permit fees, royalties, or oil and gas taxes which may become owing on
12 new production from other leases or property held by the seller for oil
13 and gas development. The commissioner may also negotiate to reimburse
14 in like manner by credit provision the full bonus paid by the lessee to
15 the state plus a reasonable amount to compensate the lessee for expenses
16 and other costs incurred by the lessee.

17 (e) For a period of one year from the effective date of this
18 section, or until the adjournment of the First Session of the Tenth
19 Alaska Legislature, whichever period is longer, no drilling activities
20 to explore or develop any existing state oil and gas leases in the bay
21 are permitted. The purpose of this moratorium on exploration and de-
22 velopment is to (1) permit the Department of Fish and Game a reasonable
23 time to develop plans to insure protection for the living resources of
24 the bay from possible pollution incidental to drilling activities; and
25 (2) permit the commissioner of natural resources a reasonable period to
26 negotiate for the repurchase of the leases under (c) of this section.
27 The lease period for any existing oil and gas leases in Kachemak Bay
28 shall be extended by the commissioner of the Department of Natural
29 Resources for the period of this moratorium.

*read by
Gardner
in minutes*

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(f) In the event the commissioner of natural resources is unable to negotiate a satisfactory price for repurchase of the leases under (c) of this section, he may at the time the moratorium on exploration and development expires acquire all title to or interests in said oil or gas leases through the exercise of the power of eminent domain.

* Sec. 2. This Act takes effect immediately in accordance with AS 01.10.-070(c).

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Original sponsor: Resources Committee

Offered: 4/6/76

Referred: Rules

1 IN THE SENATE

BY THE FINANCE COMMITTEE

2 CS FOR SENATE BILL NO. 720

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 NINTH LEGISLATURE - SECOND SESSION

5 A BILL

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14 070(c).

Introduced: 3/30/76
Referred: Resources and
Finance

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7 costs incurred by the lessee.

8 * Sec. 2. This Act takes effect immediately in accordance with AS 01.10.-
9 070(c).

Testimony presented to: House Finance Committee

SUBJECT: S.B. 720 KACHEMAK BAY OIL LEASE

PRESENTED BY: FRANK A. TUPPER

DATE: MAY 12, 1976

Chairman Malone, and members of the House Finance Committee:

My name is Frank Tupper, and I am a resident of Homer on the Kenai Peninsula. I wish to present testimony to you tonight on S.B. 720

Kachemak Bay. Alaska's rich shellfish breeding grounds, the fishing industry in the area, and the citizens of this state are in urgent need of a totally protective remedy for Kachemak Bay, now.

As the hours tick by, the sad saga of a story, commencing prior to the lease sale of 1973, continues to unfold in horrendous detail.

This the ninth session of the Alaska Legislature, and the one prior to this in 1974-75, have confronted the issue of the 28th oil and gas lease sale. The problem of protecting this Bay, the threat and the risk, and yes the very fate of the Bay itself is presently before you tonight.

The events of recent days have been given wide attention in the news media across the state and national t.v. news coverage. This can only relate the sad but true testimony that is now coming to light before you, the elected representatives of the people, the administration the guardian of our resources, A strong and decisive decision must be made to ban oil and gas development from the waters of Kachemak Bay. S.B. 720. as passed and ammended by the House Judiciary Committee, can provide a proper closing to an almost tragic case.

Kachemak Bay holds some of the most precious resource bounty for centuries to come, but it will become yet another mortality

of despoiled resources if we allow the "shoddy" and irresponsible types of expeditious exploitation, as is evident in the sad scenario of the attempts to move the twice "wounded", newly repaired, "mechanical wonder" the George Ferris.

We in Homer, have come to grips with the Ferris, the industry and the repeated false proclamations and assurances of building trust between the people and the state, while they seek to develop our resources in a "comfortable and safe manner". We have been down this road before. This goes back to the early hearings in Homer of 1974. We have been repeatedly indoctrinated with such words as "20th Century technology, contingency and redundancy procedures." The oil industry and Ferris subcontractors have tried to convince this legislature that there is no cause for alarm, and no viable threat to the Bay or the resource. They have warned against being lead by irate and uninformed citizens who would "lock up and prevent progress". If recent events in Kachemak Bay are an example of this version of "progress", we had better take a long hard look at what lies ahead, not only for Kachemak but for the State as a whole. For all present evidence strongly indicates that the words do not match the track record or the performance. In Alaska, the Ferris has been a three time loser. This is no time for hindsight however, nor apologies, rather it is a time for action predicated on the warnings and foresight of marine scientists, the Administration many of our legislators, fishermen and the citizens of Alaska who say enough is enough.

Kachemak Bay with its' unique and valuable marine resources, commands our respect in calling for stiff environmental protection, with laws to enforce the effective ultra clean operations by man upon these waters, and to carefully inspect and study any operation that is being proposed in such highly critical areas.

The very act of issuing oil leases and drilling permits in this area, underscores the lack of understanding of the problems

Some State and Federal regulatory agencies, whose primary function is in protecting the peoples resources are only now getting around to developing interim guidelines, pending further studies. Must we wait for a final "coup de grace" for Kachemak Bay, and then try to save it?

We can buy the leases back now, but we can not buy back the Bay.

Let us hope that the recent perversion that has taken place in Kachemak Bay, can be a learning experience for the State, the people and the industry. Alaska is constantly being beseiged with development plans and decisions which could if not properly attended, lead to other "Kachemak Bays'" One would think that the massive destruction of other coastline areas due to oil pollution, such as Santa Barbara, would mandate a cleaning up of the act of petroleum development for a safe future.

A loss becomes tragic, when it is un-necessary. The many warnings raised in the past about the hazzards and risks involved in Kachemak Bay. can not be dismissed. We failed to act and failed to heed the caution signs. Let us take the first step in protecting the integrity of a Bay with no peer. On behalf of those who support the re-aquisition of the 2500 acres in Kachemak Bay, and bring it back home safely, I strongly urge you, the members of the House Finance Committee, and the Alaska Legislature as a whole to pass this bill.

My appreciation is sincere for your time and consideration of my remarks, towards this important piece of legislation.

Fronk A. Tuffer

At 15,000 feet, and 100 miles from help,

you'd better be right.

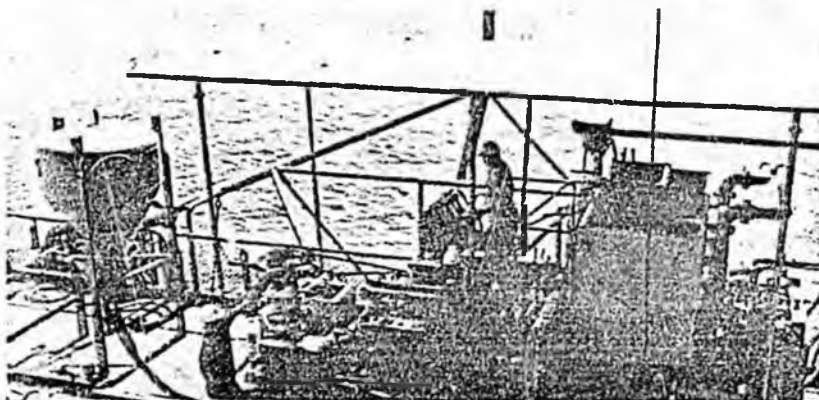


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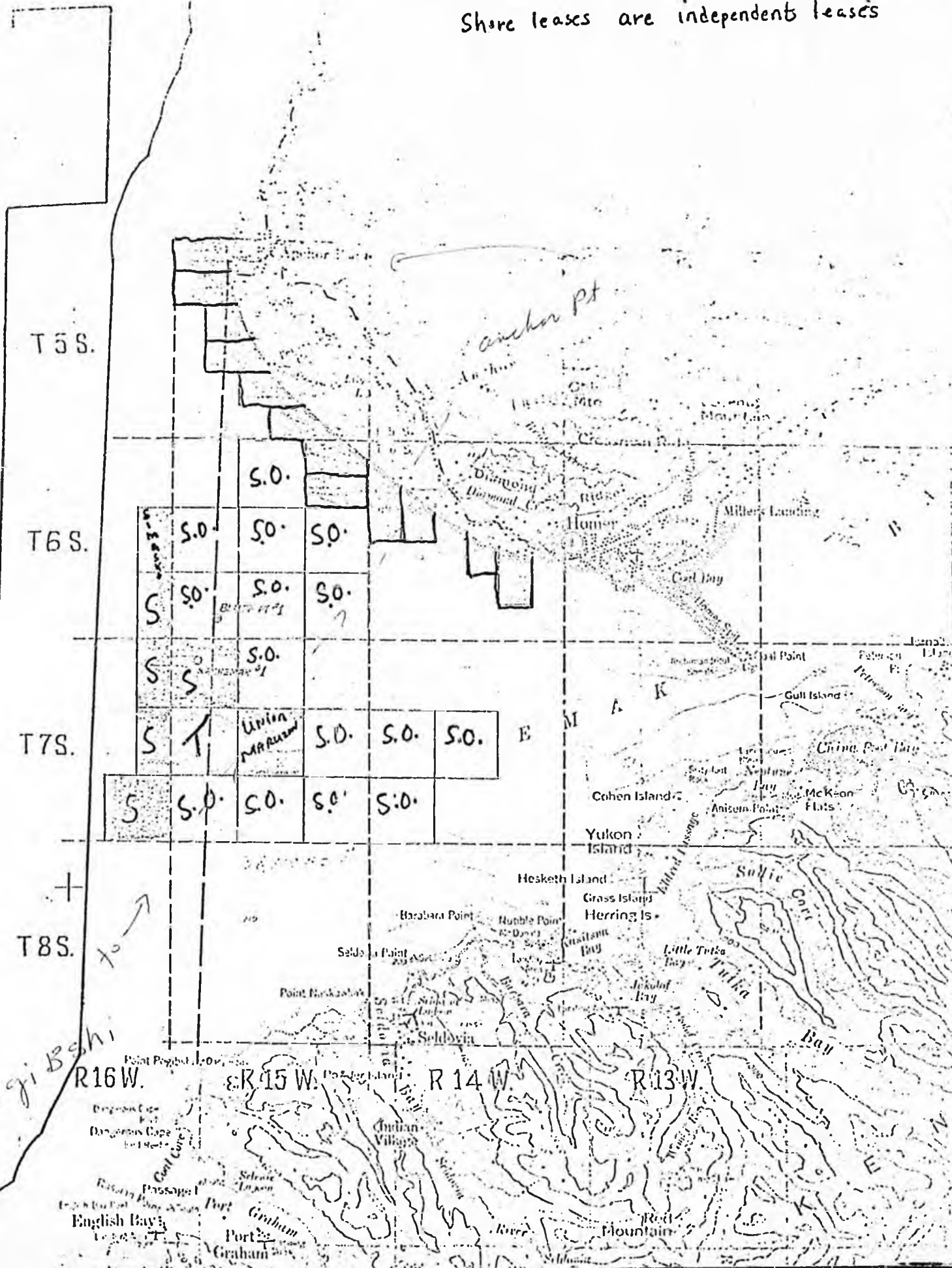
DOWELL DIVISION OF THE DOW CHEMICAL COMPANY, TULSA, OKLAHOMA 74102

*Oil & Gas
Journal*



10.00
1/12/76

Shell..... S
 Texaco..... T
 Standard Oil... S.O.
 Shore leases are independent leases



from
Pt. Pogi Bshi

T8S.
↑

T5S.

T6S.

T7S.

R16W.

R15W.

R14W.

R13W.

S	T	Union MARU	S.O.	S.O.	S.O.
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S	S.O.	S.O.	S.O.	S.O.
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S.O.	S.O.	S.O.
------	------	------

S	S.O.	S.O.	S.O.
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S.O.

TABLE 1

Kachemak Bay, Cook Inlet, Commercial

SB
720

Fisheries Harvest, 1966-75

<u>Year</u>	<u>Kings</u>	<u>Reds</u>	<u>Cohos</u>	<u>Pinks</u>	<u>Chums</u>	<u>Total</u>
1966	60	12,192	4,535	177,544	28,754	223,085
1967	173	26,350	2,393	95,100	23,416	147,432
1968	61	18,716	4,671	154,033	4,518	181,999
1969	59	12,578	485	70,753	2,600	86,475
1970	91	12,245	3,705	208,174	8,174	232,389
1971	41	18,403	3,151	50,066	2,857	74,518
1972	69	31,345	1,283	9,126	4,936	46,759
1973	139	24,072	1,241	97,574	3,588	126,614
1974	182	27,029	3,054	48,875	2,725	81,865
1975 ^{1/}	138	27,385	1,240	866,335	5,411	900,509

Shellfish (Pounds)

<u>Year</u>	<u>King Crab</u>	<u>Tanner Crab</u>	<u>Shrimp</u>	<u>Dungeness Crab</u>
1966	1,910,364		309,676	12,523
1967	1,279,708		741,438	7,168
1968	996,520	146,491	26,030	484,452
1969	1,302,554	1,436,680	1,849,710	49,894
1970	1,501,288	1,152,609	5,815,268	209,819
1971	1,251,142	1,186,488	5,438,091	97,161
1972	1,900,006	2,942,082	5,450,498	38,930
1973	2,114,841	3,763,060	4,709,486	308,777
1974	1,609,530	1,106,263	5,740,647	721,183
1975 ^{2/}				

Herring

1969	1.1 Million Pounds
1970	5.4 Million Pounds
1971	25,000 Pounds
1972	2,000 Pounds
1973	407,500 Pounds
1974	219,359 Pounds
1975 ^{1/}	48,833 Pounds

^{1/} 1975 data preliminary.

^{2/} Shellfish seasons still in progress.

SP 730

TABLE 2

ESTIMATED VALUE IN MILLIONS OF DOLLARS OF KACHEMAK BAY
COMMERCIAL FISHERIES IN 1973

SPECIES	VALUE TO FISHERMEN	FIRST WHOLESALE VALUE
SALMON	.2	.4
KING CRAB	1.7	3.3
TANNER CRAB	.7	1.7
SHRIMP	.4	1.5
DUNGENESS CRAB	.2	.4
HERRING	<u>.03</u>	<u>.06</u>
TOTAL	3.2	7.3

Summary of Toxicity Data

Class of Organisms	Estimated Concentration (ppm) of soluble aromatics causing toxicity	Estimated amount (ppm) of Petroleum substances containing equivalent amount of aromatics	
		#2 Fuel Oil	Fresh Crude
Flora	10-100	50-500	$10^4 - 10^5$
Finfish	5-50	25-250	$10^4 - 10^5$
Larvae (all species)	0.1-1.0	0.5-5	$10^2 - 10^3$
Pelagic Crustaceans	1-10	5-50	$10^3 - 10^4$
Gastropods (snails, etc.)	10-100	50-500	$10^4 - 10^5$
Bivalves (oysters, clams, etc.)	5-50	25-250	$10^4 - 10^5$
Benthic Crustaceans (lobsters, crabs, etc.)	1-10	5-50	$10^3 - 10^4$
Other Benthic Invertebrates (worms, etc.)	1-10	5-50	$10^3 - 10^4$

TABLE 3

10/4/5

TABLE 4
DOCUMENTED OIL SPILLS IN COOK INLET ^{1/}

<u>YEAR</u>	<u>TOTAL KNOWN SPILLS</u> ^{2/}	<u>SPILLS CAUSED BY OIL INDUSTRY</u> ^{3/}
1962	1	1
1965	1	1
1966	27	9
1967	41	22
1968	70	52
1969	39	28
1970	41	17
1971	16	6
1972	17	1
1973	7	6
TOTAL	260	143

^{1/} SOURCE: EPA RECORDS

^{2/} TOTAL DOCUMENTED SPILLS IN COOK INLET WATERS.

^{3/} DOCUMENTED OIL SPILLS IN COOK INLET WATERS CAUSED BY OIL INDUSTRY.

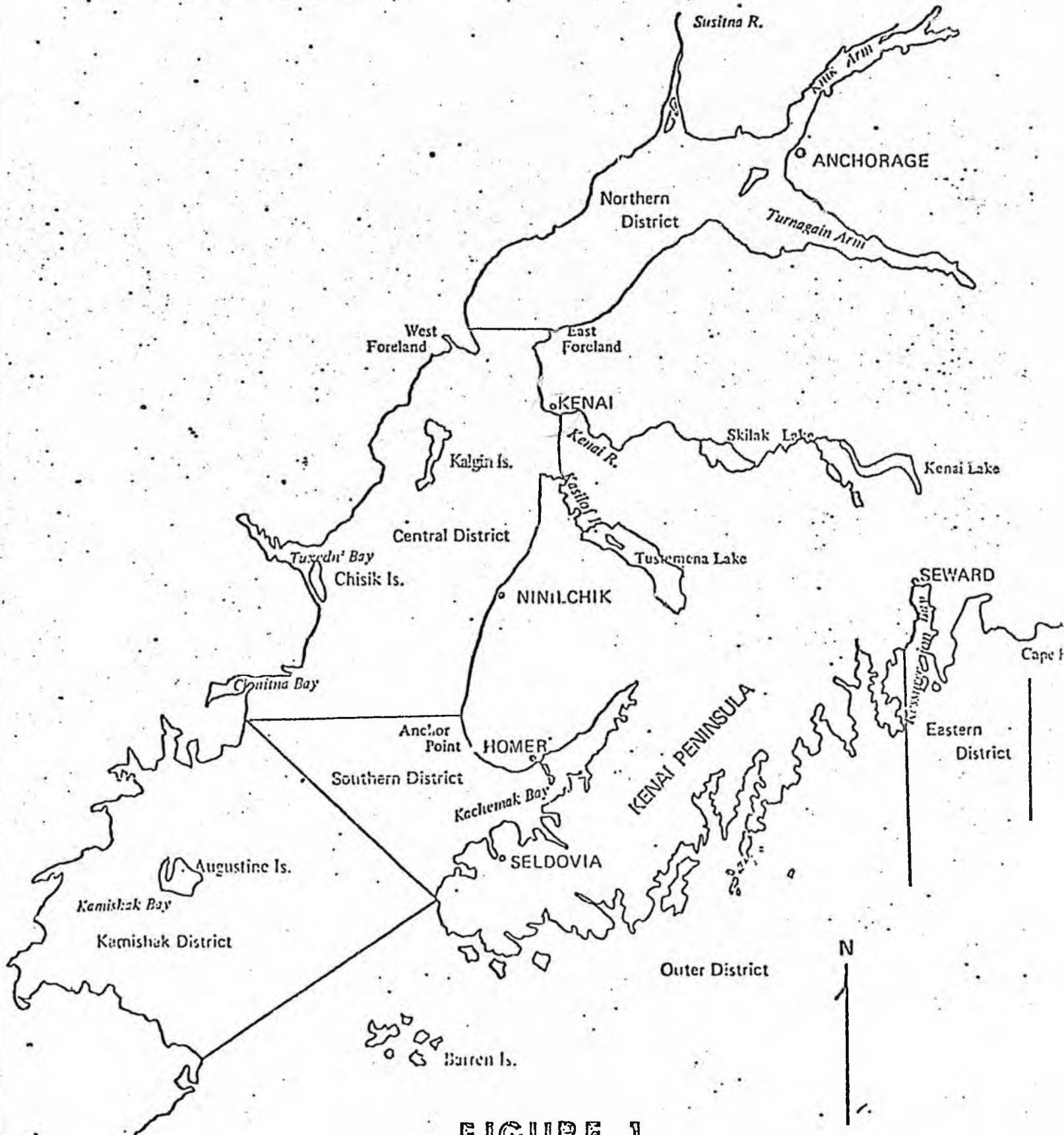
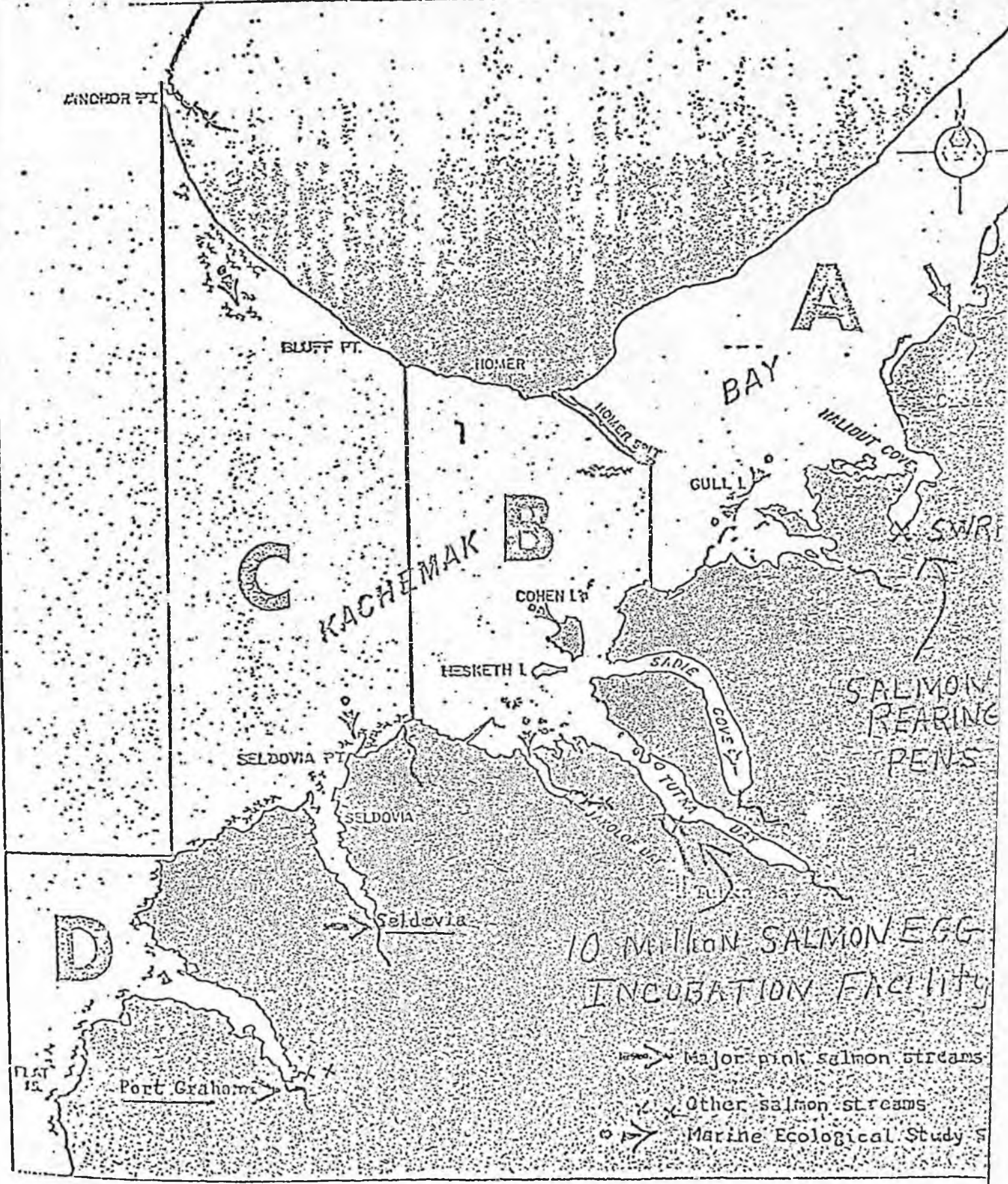


FIGURE 1
Cook Inlet area



Kachemak Bay salmon streams and commercial salmon catch zones.
 A Upper Kachemak B Tutka C Seldivia D Port Graham

~ SALMON STREAMS
 FIGURE 2

FIGURE 3

SUMMER KING CRAB FISHERY

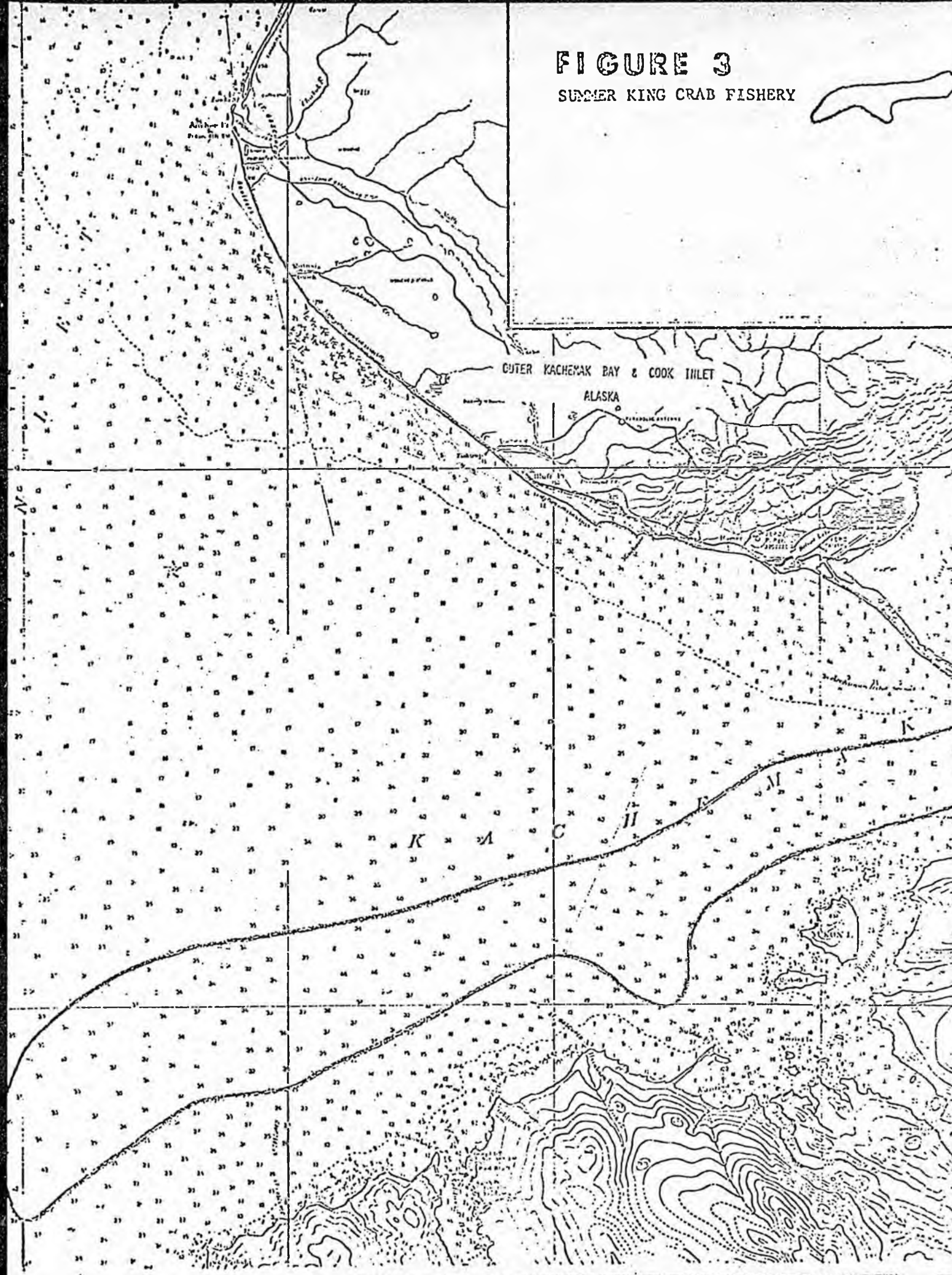


FIGURE 4

WINTER KING AND TANNER
CRAB FISHERY

HEAVIEST GEAR CONCENTRATION

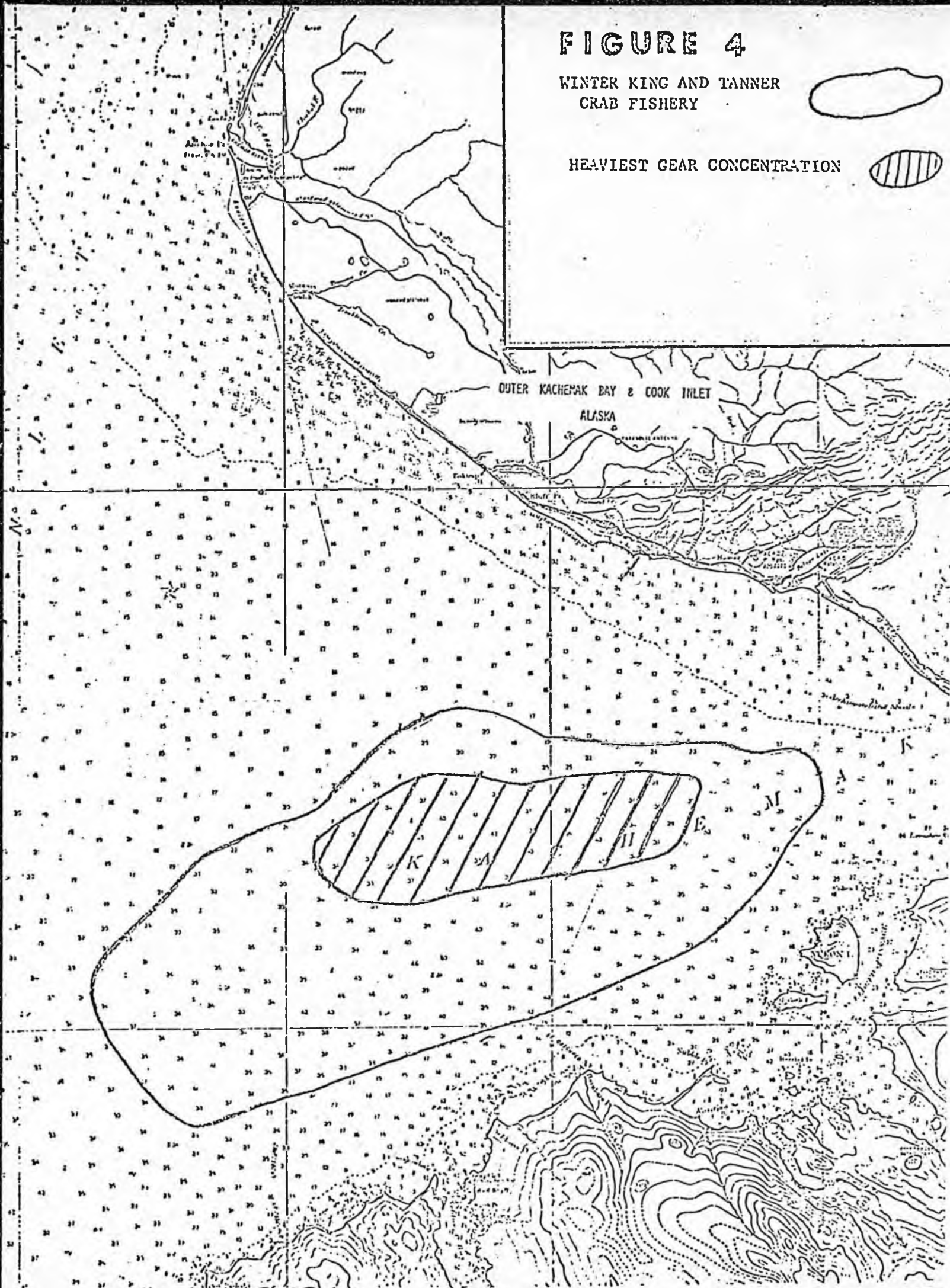
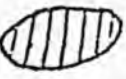


FIGURE 5

FALL DUNGENESS FISHERY

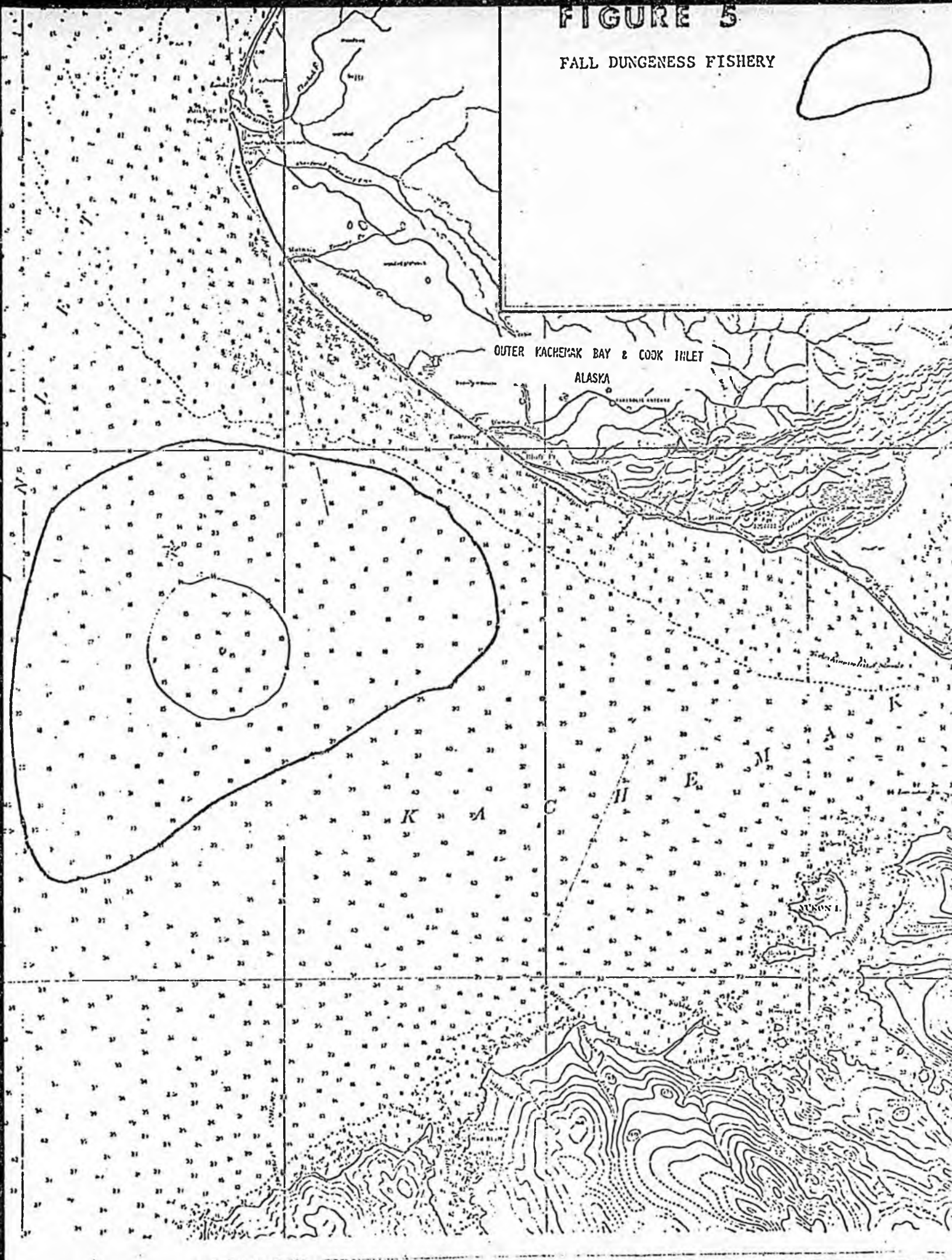
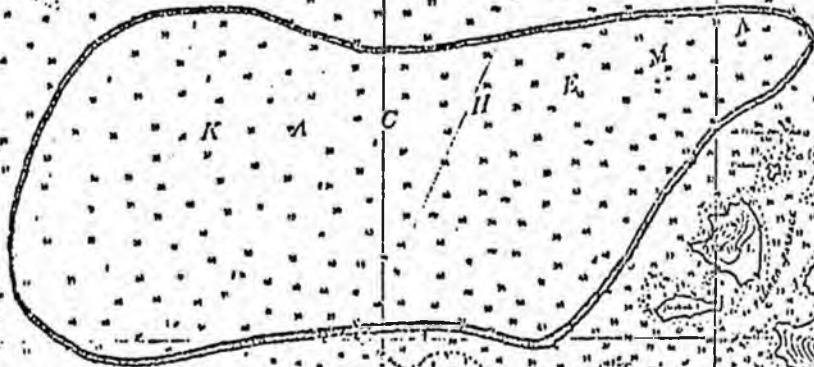


FIGURE 6

MAJOR SHRIMP TRAWL AREA



OUTER KACHEMAK BAY & COCK INLET
ALASKA



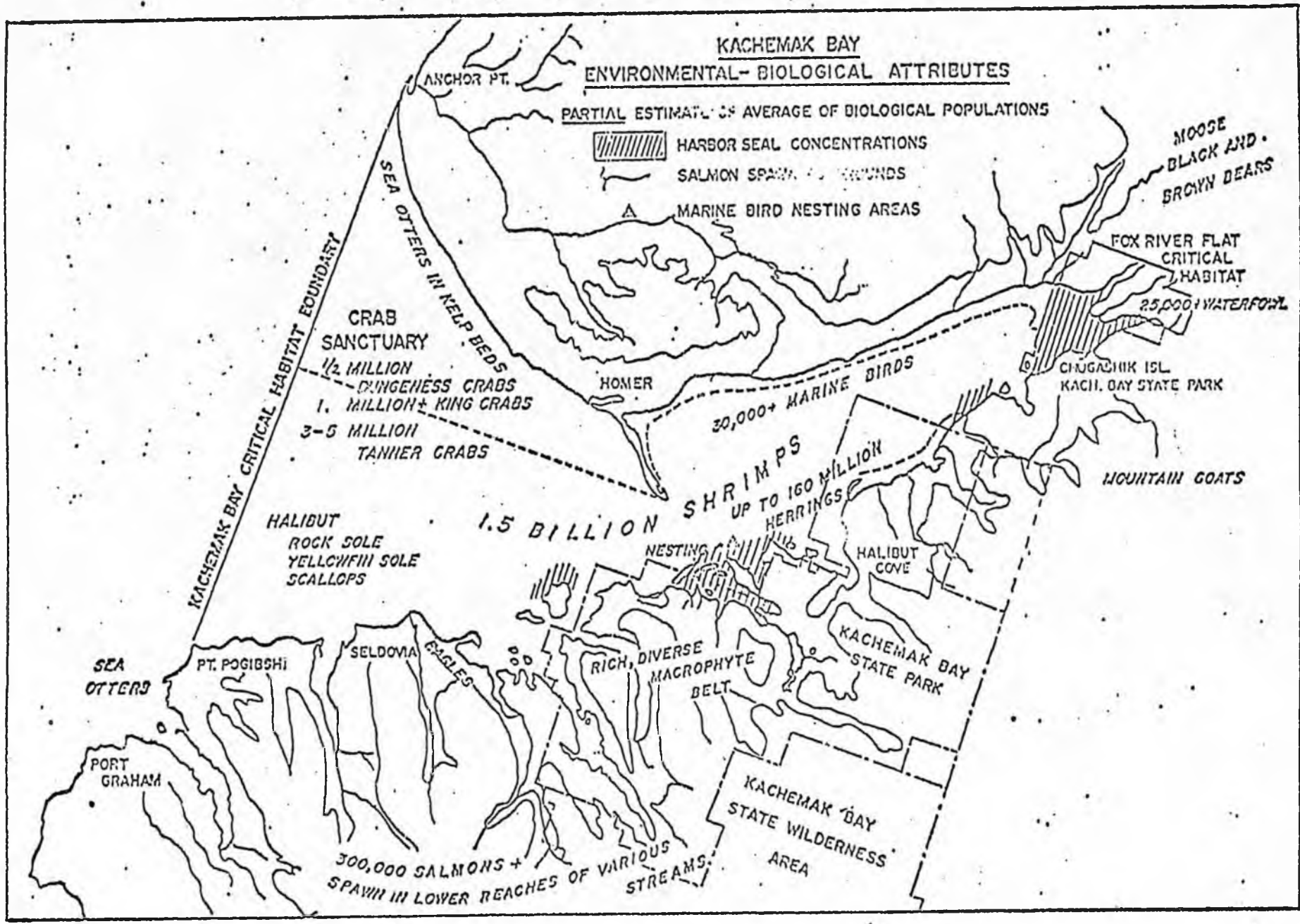
UNITED STATES
ALASKA - SOUTH COAST
KENAI PENINSULA

GORE POINT TO ANCHIO

Hydrographic Publication
Made Available for War
BOUNDING IN FEET
AT MEAN LOW WATER

Chart No.	Scale	Miles		
		Statute	Nautical	International
1000	1:50,000	1.0	0.87	0.87
1001	1:50,000	1.0	0.87	0.87
1002	1:50,000	1.0	0.87	0.87
1003	1:50,000	1.0	0.87	0.87
1004	1:50,000	1.0	0.87	0.87
1005	1:50,000	1.0	0.87	0.87
1006	1:50,000	1.0	0.87	0.87
1007	1:50,000	1.0	0.87	0.87
1008	1:50,000	1.0	0.87	0.87
1009	1:50,000	1.0	0.87	0.87
1010	1:50,000	1.0	0.87	0.87

FIGURE 7 Kachemak Bay - Environmental-Biological Attributes



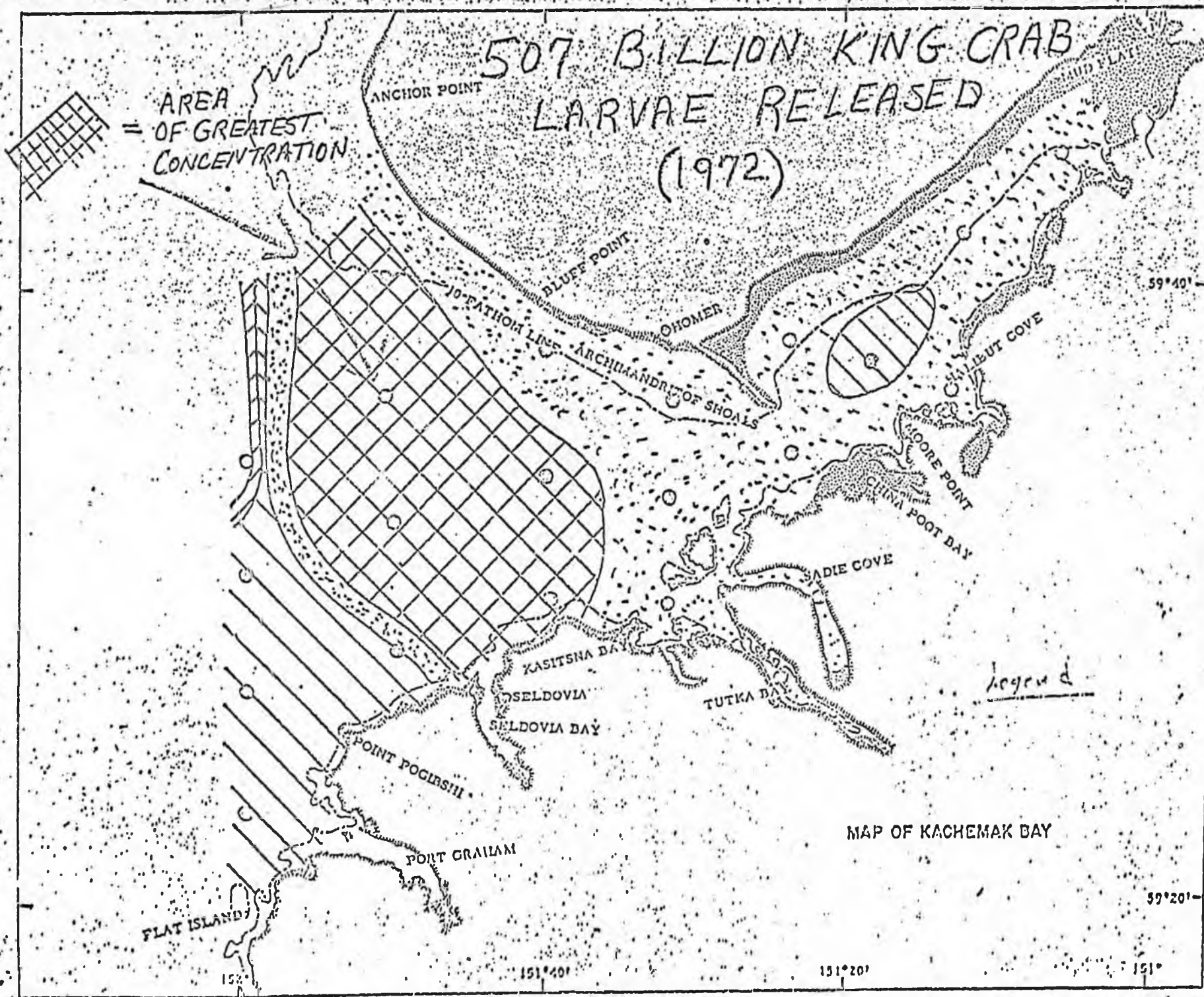


FIGURE 8

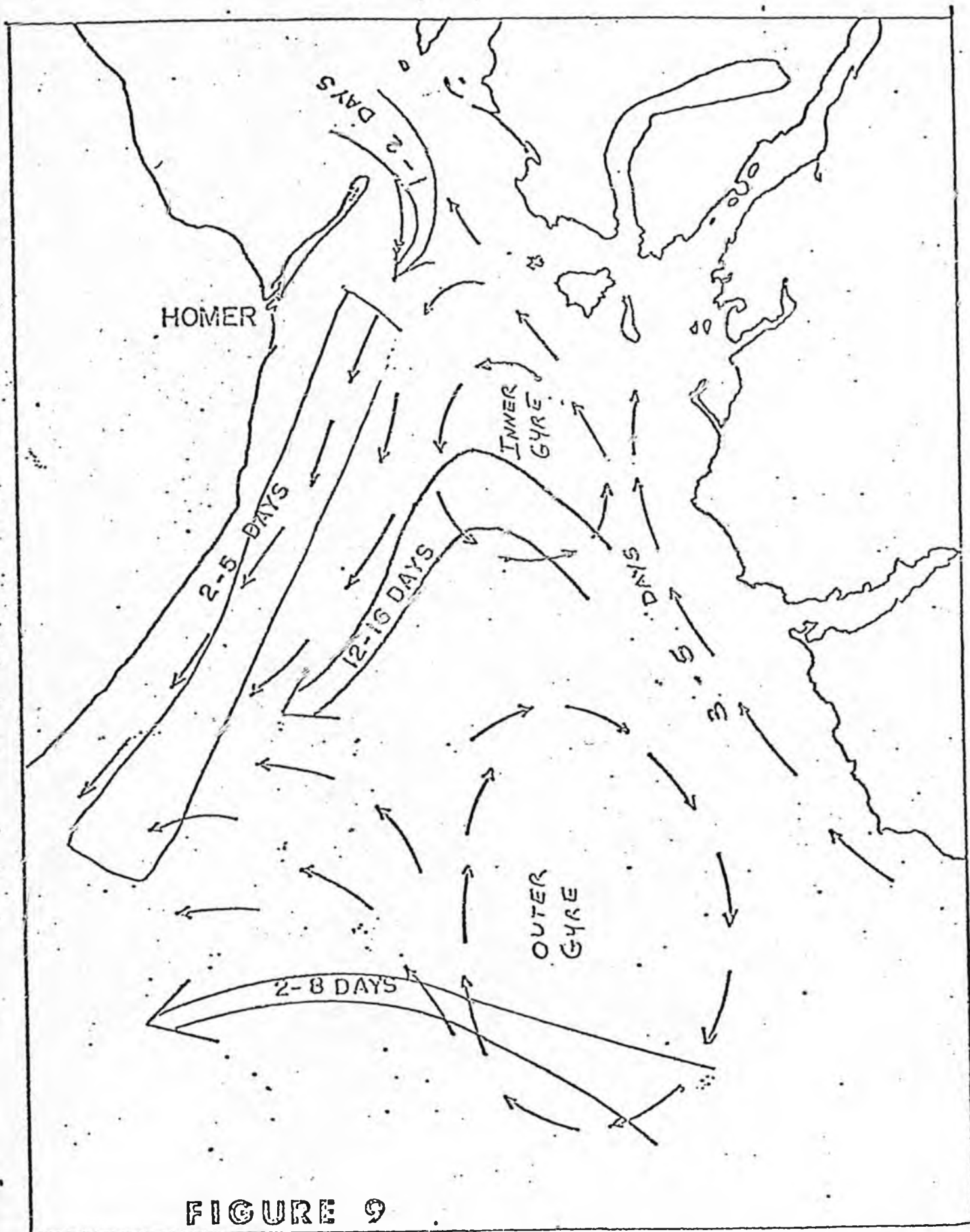


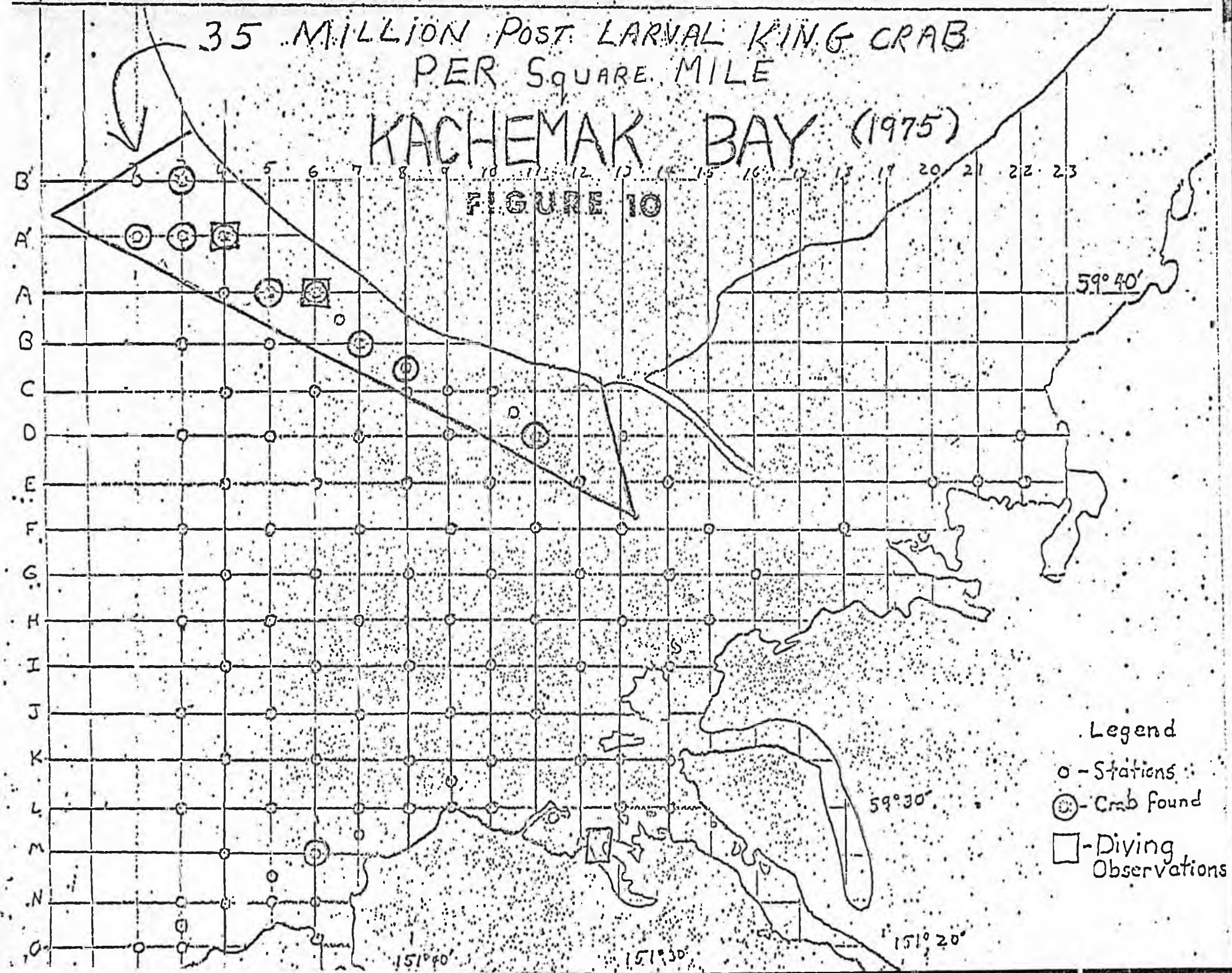
FIGURE 9

NET TRANSPORT VELOCITIES THROUGH KACHEMAK BAY
AS DERIVED FROM DROGUE DATA

35 MILLION POST-LARVAL KING CRAB
PER SQUARE MILE

KACHEMAK BAY (1975)

FIGURE 10



CRITICAL HABITAT BOUNDARY



BLUFF POINT SANCTUARY



SHELL OIL DRILL SITE

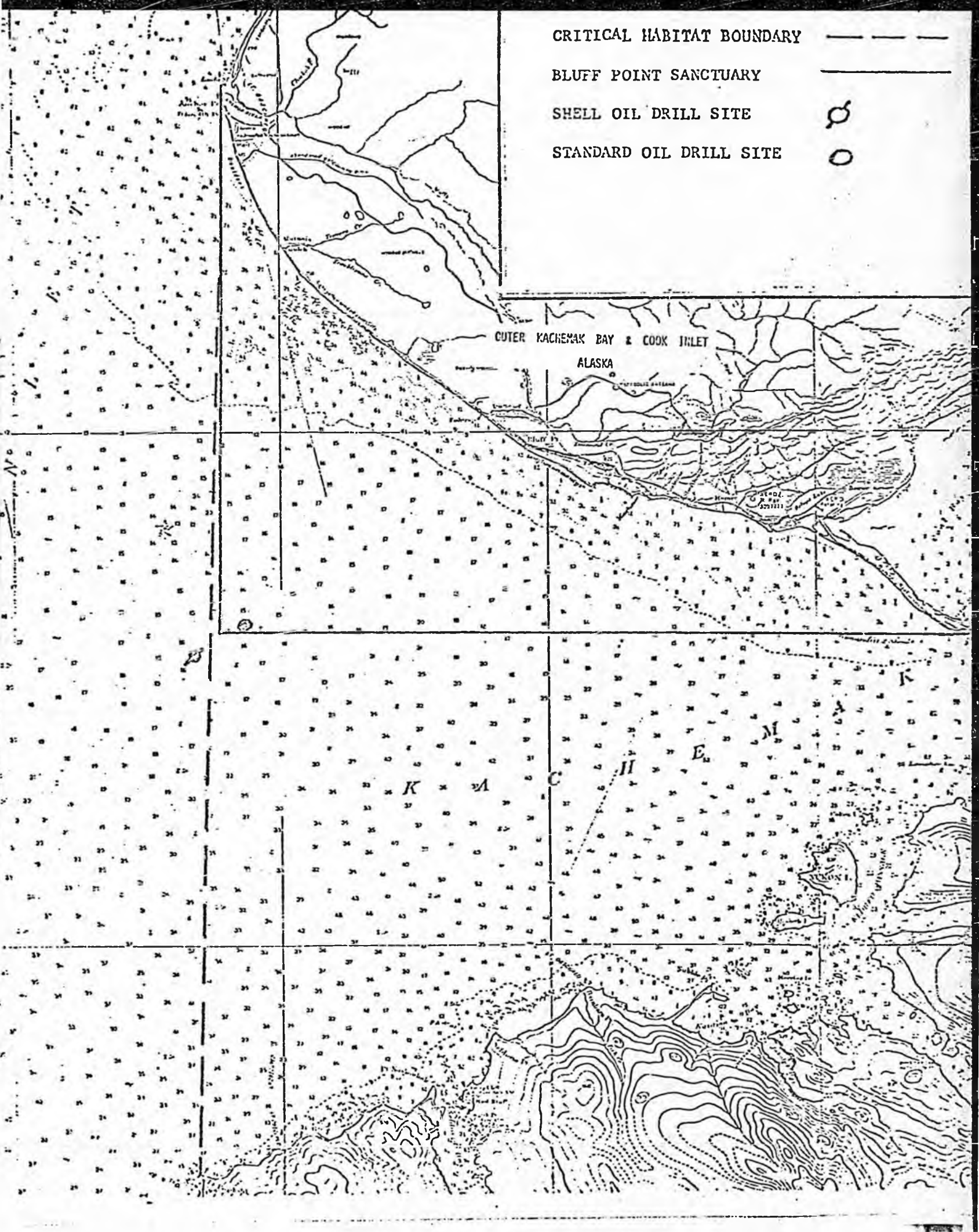


STANDARD OIL DRILL SITE



CUTER KACHEMAK BAY & COOK INLET

ALASKA



A M E N D M E N T

OFFERED IN THE HOUSE:

BY: FINANCE COMMITTEE

TO: HOUSE CS FOR CS FOR HOUSE BILL No. _____

SENATE BILL No. 720

PAGE: 1

LINE: 12

After (a), change to read:

Recognizing the constitutional obligation to provide
for the maximum benefit to all Alaskans in the
development and conservation of the natural resources
of this state, the legislature finds that Kachemak

SENATE RESOURCES COMMITTEE
KAY POLAND, CHAIRMAN

WEDNESDAY MARCH 31, 1976

SB 720 - "An Act relating to the reacquisition of oil and gas leasehold interests in Kachemak Bay; and providing for an effective date."

WHAT THE BILL INTENDS TO DO

1. Prohibits additional oil and gas leases until repeal or amendment of the Section.
2. Permits the Administration to enter into negotiations to re-acquire by purchase from any willing seller.
3. Permits reimbursement for:
 - a. Interests
 - b. Out of pocket expenses on the lease
 - c. Bonus payments plus 20%
4. Permits payment through credit on future obligations.

THE BILL DOES NOT INTEND

1. To establish a park or sanctuary.
2. Allow for the condemnation of leases.
3. Allow for the payment of cash.
4. To diminish any valid operating right until full acquisition.
5. Deny reasonable access to and from lease site locations.

These last two points may require additional language, such as:

Section 2 Nothing in this Act is intended to diminish any valid existing exploration, operating, or production rights of the leasee until full reacquisition of the lease by the State through negotiations, including reasonable access to and from the lease site and the transportation of any production from the lease to a shore based facility or to a refinery or other market.



RECORDS CERTIFICATION



I, the undersigned, an employee of the State of Alaska, do hereby certify that the microfilm images on this microform are accurate reproductions of the original records of the State of Alaska as accumulated during the regular course of business, and that it is the established policy and practice of this State to microfilm its records and to dispose of the original records after microfilm reproductions have been made.

James O. Smith
Signature of Camera Operator

2/8/90
Date

Introduced: 4/2/76
Referred: Finance

1 IN THE SENATE

BY THE FINANCE COMMITTEE

2 SENATE BILL NO. 725

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 NINTH LEGISLATURE - SECOND SESSION

5 A BILL

6 For an Act entitled: "An Act making a special appropriation to the Depart-
7 ment of Education; and providing for an effective date."

8 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

9 * Section 1. The sum of \$1,333,359 is appropriated from the general fund
10 to the Department of Education to replace revenues lost to municipalities
11 resulting from the passage of a version of Senate Bill No. 491.

12 * Sec. 2. The amount appropriated by sec. 1 of this Act is to be dis-
13 tributed by the Department of Education according to the following schedule:

14	Anchorage.....	\$969,617
15	Cordova.....	2,370
16	Dillingham.....	3,159
17	North Star Borough.....	223,150
18	Haines.....	3,159
19	Juneau.....	17,773
20	Kenai.....	36,730
21	Matanuska-Susitna.....	59,638
22	Nenana.....	1,579
23	Nome.....	2,764
24	Petersburg.....	5,924
25	Sitka.....	782
26	Valdez.....	6,714

27 * Sec. 3. This Act takes effect on the effective date of a version of
28 Senate Bill No. 491.

29

#

Introduced: 4/2/76
Referred: Finance

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#

"An Act making a special appropriation to the Department of Education; and providing for an effective date."

COMMITTEE REPORT

4/8/76

HOUSE

Mr. Speaker:

Date _____

The Committee on FINANCE has had SB 725

under consideration. A Majority of the members of the Committee

() recommends it DO PASS

() recommends it DO NOT PASS

() recommends it DO PASS WITH ATTACHED AMENDMENT(S)

() recommends it BE REPLACED WITH CS FOR _____ AND THAT

CS FOR _____ DO PASS

() "and" recommends it BE REFERRED TO THE _____

COMMITTEE

() reports it back WITHOUT RECOMMENDATION

() "other"

Members signing the Majority report:

_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

Members NOT concurring in the Majority report:

_____ recommends:

_____ recommends:

_____ recommends:

_____ recommends:

_____ recommends:

_____ Chairman

Introduced: 4/2/76
Referred: Finance

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29 # COMMITTEE COPY

ALASKA STATE LEGISLATURE

FIFTI... Legislature SECOND... Session

SENATE BILL NO. 725

By THE FINANCE COMMITTEE

"An Act making a special appropriation to the Department of Education; and providing for an effective date."

spec. approp./Dept. of Ed.

Introduced in the Senate ... 4/21, 19..76

HISTORY IN THE SENATE

1976		Read first time and referred to Committee on
4	2	Finance
42		Reported back with <i>Finance</i> recommendation that <i>4 do pass, 2 do not pass, 1 no rec. To Rules</i>
46		Read second time and <i>advanced</i>
46		Read third time and
47		<i>Secor taken up</i>
46		PASS <i>ed</i> Effective Date Yeas 16 Yeas Nays 4 Nays <i>none</i> Absent 0 Absent Excused 0 Excused
46		<i>Native</i> Reconsideration <i>Tullian</i>
47		PASS <i>ed</i> Effective Date Yeas 15 Yeas Nays 5 Nays <i>none</i> Absent 0 Absent Excused 0 Excused
47		Reported correctly engrossed
47		Signed by President
47		Sent to House
		<i>Walter M. Sullivan</i> SECRETARY OF THE SENATE

HISTORY IN THE HOUSE

19 76		Read first time and referred to Committee on
apr 8		<i>Finance</i>
		Reported back with recommendation that
		Read second time and
		Read third time and
		PASS Effective Date Yeas Yeas Nays Nays Absent Absent Excused Excused
		Reconsideration
		PASS Effective Date Yeas Yeas Nays Nays Absent Absent Excused Excused
		Reported correctly engrossed
		Signed by Speaker
		Returned to Senate
		CHIEF CLERK OF THE HOUSE

HISTORY IN THE SENATE

19		Received from House
		Reported correctly enrolled
		Sent to Governor
	 By Governor
		Filed with Lt. Governor
		Chapter No.

Committee Report

SENATE

4/2/76

Date

Mr. President:

The Committee on Finance has had SB 725

under consideration. A majority of the members of the Committee

- recommends it do pass
- recommends it do not pass
- recommends it do pass with attached amendment(s)
- recommends it be replaced with CS for _____ and that
CS for _____ do pass
- (and) recommends it be referred to the _____
committee
- reports it back without recommendation
- (other) _____

MEMBERS SIGNING THE MAJORITY REPORT:

Will Ray _____

John ... J. Davis _____

MEMBERS NOT CONCURRING IN THE MAJORITY REPORT:

_____ recommends: Do Not

_____ recommends: _____

_____ recommends: _____

_____ recommends: _____

_____ recommends: _____

Will Ray
CHAIRMAN

Committee Report

SENATE

4/2/76 _____ Date

Mr. President:

The Committee on Finance has had SB 725 under consideration. A majority of the members of the Committee

- recommends it do pass
- recommends it do not pass
- recommends it do pass with attached amendment(s)
- recommends it be replaced with CS for _____ and that CS for _____ do pass
- (and) recommends it be referred to the _____ committee
- reports it back without recommendation
- (other) _____

MEMBERS SIGNING THE MAJORITY REPORT:

MEMBERS NOT CONCURRING IN THE MAJORITY REPORT:

_____ recommends:
_____ recommends:
_____ recommends:
_____ recommends:
_____ recommends:

CHAIRMAN

1 IN THE SENATE

BY THE FINANCE COMMITTEE

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SENATE BILL NO. 725

IN THE LEGISLATURE OF THE STATE OF ALASKA
NINTH LEGISLATURE - SECOND SESSION

A BILL

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James O. Smith
Signature of Camera Operator

2/8/90
Date

COMMITTEE REPORT

5/17/76

HOUSE

Mr. Speaker:

Date 3-19 76

The Committee on FINANCE has had CSSB 726

under consideration. A Majority of the members of the Committee

recommends it DO PASS

recommends it DO NOT PASS

recommends it DO PASS WITH ATTACHED AMENDMENT(S)

recommends it BE REPLACED WITH CS FOR _____ AND THAT
CS FOR _____ DO PASS

"and" recommends it BE REFERRED TO THE _____
COMMITTEE

reports it back WITHOUT RECOMMENDATION

"other"

Members signing the Majority report:

[Handwritten Signature] _____
[Handwritten Signature] _____
[Handwritten Signature] _____
[Handwritten Signature] _____

Members NOT concurring in the Majority report:

97 _____ recommends: none
_____ recommends:
_____ recommends:
_____ recommends:
_____ recommends:

[Handwritten Signature] Chairman

Original sponsor: Resources Committee

Offered: 4/26/76
Referred: Rules

1 IN THE SENATE

BY THE RESOURCES COMMITTEE

2 CS FOR SENATE BILL NO. 726

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 NINTH LEGISLATURE - SECOND SESSION

5 A BILL

6 For an Act entitled: "An Act relating to exchange of land; and providing
7 for an effective date."

8 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

9 * Section 1. AS 38 is amended by adding a new chapter to read:

10 CHAPTER 100. EXCHANGE OF LAND.

11 Sec. 38.100.010. EXCHANGE AUTHORIZED. The state may exchange land
12 or an interest in land with the United States or, to the extent permitted
13 by the Alaska Statehood Act (72 Stat. 339) as now in effect or hereafter
14 amended, with other persons without the reservation of mineral estate as
15 provided in AS 38.05.125 only in accordance with the provisions of this
16 chapter and may exchange land with any person in accordance with the pro-
17 visions of this chapter if the mineral estate is reserved to the state.

18 Sec. 38.100.020. NOTICE OF PROPOSED EXCHANGE. Not more than 60
19 days and at least 30 days before the public hearing on a proposed ex-
20 change of land, notice of the proposed exchange shall be

21 (1) published in a newspaper of general circulation in the
22 area in which the land to be exchanged is located and in newspapers of
23 general circulation in the five largest municipalities in the state once
24 a week for three consecutive weeks;

25 (2) mailed to every person who has filed a request for notice
26 of proposed exchanges with the department;

27 (3) mailed to each member of the legislature;

28 (4) mailed to each municipality within 10 miles of the land
29 to be exchanged and to the Native regional corporation within whose

1 boundaries the land to be exchanged is located;

2 (5) when appropriate, in the judgment of the department, pub-
3 lished in trade or industry publications or in the additional form and
4 manner the department considers appropriate and mailed to a person or
5 group of persons the department believes is interested in the proposed
6 exchange.

7 Sec. 38.100.030. CONTENTS OF NOTICE. The notice of proposed ex-
8 change shall include

9 (1) a statement of the time and place the public hearing on
10 the proposed exchange will be held;

11 (2) the nature of the interest in land proposed to be ex-
12 changed;

13 (3) the names and addresses of the parties to the proposed
14 exchange;

15 (4) a map of the land proposed to be exchanged in sufficient
16 detail and on a scale that will allow identification of the particular
17 parcels and a vicinity map on a scale that will allow location of the
18 land in relationship to easily identified places in the state;

19 (5) a legal description of the land proposed to be exchanged
20 and a general description sufficient to identify the important features
21 and potential uses of the land;

22 (6) the appraised value of each parcel of land proposed to be
23 exchanged.

24 Sec. 38.100.040. PUBLIC HEARING. (a) On the date and at the
25 place designated in the notice the department shall give each interested
26 person or his authorized representative or both and each other person
27 who desires to be heard the opportunity to present statements orally or
28 in writing. The department shall consider all relevant matter presented
29 to it before proceeding with an exchange.

1 (b) The department shall hold the record open for at least two
2 weeks after the conclusion of the hearing to receive supplemental state-
3 ments or additional statements from a person who appeared at the hearing
4 or who shows good cause for being allowed to present an additional
5 statement.

6 Sec. 38.100.050. APPRAISAL AND REPORT. (a) No land or interest
7 in land may be exchanged unless appraised before the date fixed for
8 public hearing and unless the land or interest in land to be acquired
9 has been appraised before the date fixed for the public hearing. The
10 appraisal shall be by an independent appraiser, and shall be based on
11 the fair market value of the land or interest in land proposed to be
12 exchanged. If the date of the appraisal is more than 90 days before the
13 date of the public hearing, the appraisal must be accompanied by a
14 certificate from a professional appraiser employed by the Department of
15 Natural Resources dated not more than 90 days before the date of the
16 hearing that the appraisal in his professional opinion accurately
17 reflects the current fair market value.

18 (b) The Department of Natural Resources shall provide an economic
19 impact report based on its report and on the reports of each other
20 department in the executive branch of state government showing the
21 economic impact of the proposed exchange.

22 Sec. 38.100.060. RECOMMENDATION TO GOVERNOR. After the conclusion
23 of the period in which statements concerning the proposed exchange may
24 be filed the department shall recommend to the governor in writing
25 whether the proposed exchange or a portion of the proposed exchange
26 should be made. The recommendation shall include the specific facts on
27 which the recommendation is based and a summary of the public hearing.
28 A copy of the recommendation shall be mailed to each member of the
29 legislature.

1 Sec. 38.100.070. ACTION BY GOVERNOR. If the governor finds the
2 exchange is in the best interest of the state and will not jeopardize
3 the financial condition of the state and he approves the exchange, he
4 shall submit his recommendation that the exchange be approved to the
5 legislature together with his reasons for approving the exchange.

6 Sec. 38.100.080. APPROVAL OF EXCHANGE. If the legislature by con-
7 current resolution approves the exchange, the director of the division
8 of lands at the direction of the commissioner of the department shall
9 execute the documents necessary to consummate the exchange.

10 Sec. 38.100.090. EQUAL VALUE. Exchanges shall be on the basis of
11 equal market value and either party may pay or accept cash in order to
12 equalize the value of the property exchanged unless the governor waives
13 this requirement on the basis that a waiver would be in the best in-
14 terest of the state and would not jeopardize the financial condition of
15 the state. The difficulties of a realistic fair market value appraisal
16 and the existence of values which are not readily measured in monetary
17 terms are factors to be considered in determining whether a waiver is in
18 the best interest of the state.

19 Sec. 38.100.100. EXEMPTION. (a) Exchanges of land or interest in
20 land of less than 640 acres, or less value than \$50,000 and in which the
21 reservation of mineral estate under AS 38.05.125 is made may be author-
22 ized by the governor upon his finding that a proposed exchange is in the
23 best interest of the state. The requirements of secs. 20 - 40 and 60 -
24 80 of this chapter do not apply to these exchanges.

25 (b) Exchanges of land or an interest in land that do not meet the
26 requirements of (a) of this section made on the basis of equal market
27 value with or without payment or acceptance of cash in order to equalize
28 the value of the property exchanged may be authorized by the governor
29 upon his finding that a proposed exchange is in the best interest of the

1 state. The requirements of secs. 70 and 80 of this chapter do not apply
2 to these exchanges.

3 * Sec. 2. AS 38.05.125 is amended to read:

4 Sec. 38.05.125. RESERVATION. Each contract for the sale, lease or
5 grant of state land, and each deed to state land, properties or interest
6 in state land, made under secs. 315 - 325 of this chapter, [OR] secs.
7 45 - 120 of this chapter, or ch. 100 of this title except as provided
8 in AS 38.100.010 is [EXCEPT FOR THOSE LANDS ORIGINALLY ACQUIRED BY PUR-
9 CHASE, EXCHANGE, CONDEMNATION, GIFT, ESCHEAT OR FORECLOSURE ARE] subject
10 to the following reservations: "The party of the first part, Alaska,
11 hereby expressly saves, excepts and reserves out of the grant hereby
12 made, unto itself, its lessees, successors, and assigns forever, all
13 oils, gases, coal, ores, minerals, fissionable materials, and fossils of
14 every name, kind or description, and which may be in or upon said lands
15 above described, or any part thereof, and the right to explore the same
16 for such oils, gases, coal, ores, minerals, fissionable materials, and
17 fossils, and it also hereby expressly saves and reserves out of the
18 grant hereby made, unto itself, its lessees, successors, and assigns
19 forever, the right to enter by itself, its or their agents, attorneys,
20 and servants upon said lands, or any part or parts thereof, at any and
21 all times for the purpose of opening, developing, drilling, and working
22 mines or wells on these or other lands and taking out and removing
23 therefrom all such oils, gases, coal, ores, minerals, fissionable
24 materials and fossils, and to that end it further expressly reserves out
25 of the grant hereby made, unto itself, its lessees, successors, and as-
26 signs forever, the right by its or their agents, servants and attorneys
27 at any and all times to erect, construct, maintain, and use all such
28 buildings, machinery, roads, pipelines, powerlines, and railroads, sink
29 such shafts, drill such wells, remove such soil, and to remain on said

1 lands or any part thereof for the foregoing purposes and to occupy as
2 much of said lands as may be necessary or convenient for such purposes
3 hereby expressly reserving to itself, its lessees, successors, and as-
4 signs, as aforesaid, generally all rights and power in, to, and over
5 said land, whether herein expressed or not, reasonably necessary or
6 convenient to render beneficial and efficient the complete enjoyment of
7 the property and rights hereby expressly reserved."

8 * Sec. 3. AS 38.95.060 is repealed.


9 * Sec. 4. This Act takes effect July 1, 1976.

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CSSB
726

HOUSE RESOURCES COMMITTEE REPORT

The House Resources Committee in reporting out CSSB 726, even though AS 38.95.060 is repealed, under the bill, does not intend this legislation to affect the recent land trade between the state and Yak-tat Kwaan, Inc., which was authorized under AS 38.95.060.

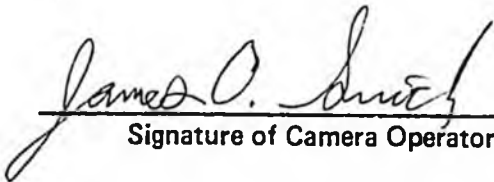

Mel A. Anderson, Jr., Chairman

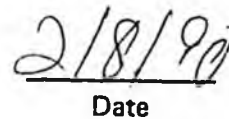


RECORDS CERTIFICATION



I, the undersigned, an employee of the State of Alaska, do hereby certify that the microfilm images on this microform are accurate reproductions of the original records of the State of Alaska as accumulated during the regular course of business, and that it is the established policy and practice of this State to microfilm its records and to dispose of the original records after microfilm reproductions have been made.


Signature of Camera Operator


Date

"An Act providing for the issuance of general obligation bonds in the amount of \$7,790,000 for the purpose of paying the cost of trunk and secondary airport construction; and providing for an effective date."

COMMITTEE REPORT

4/29/76

HOUSE

Mr. Speaker:

Date May 1 1976

The Committee on FINANCE has had CS SB 729

under consideration. A Majority of the members of the Committee

() recommends it DO PASS

() recommends it DO NOT PASS

() recommends it DO PASS WITH ATTACHED AMENDMENT(S)

(x) recommends it BE REPLACED WITH CS FOR CS SB 729 AND THAT

CS FOR CS SB 729 DO PASS

() "and" recommends it BE REFERRED TO THE _____

COMMITTEE

() reports it back WITHOUT RECOMMENDATION

() "other"

Members signing the Majority report:

<u>[Signature]</u>	<u>[Signature]</u>	_____
<u>[Signature]</u>	<u>[Signature]</u>	_____
<u>[Signature]</u>	<u>[Signature]</u>	_____
<u>[Signature]</u>	<u>[Signature]</u>	_____

Members NOT concurring in the Majority report:

_____ recommends:

_____ recommends:

_____ recommends:

_____ recommends:

_____ recommends:

[Signature] Chairman

Original Sponsor: Rules Committee by request

Offered: 4/26/76
Referred: Rules

1 IN THE SENATE

BY THE FINANCE COMMITTEE

2 CS FOR SENATE BILL NO. 729

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 NINTH LEGISLATURE -- SECOND SESSION

5 A BILL

6 For an Act entitled: "An Act providing for the issuance of general obliga-
7 tion bonds in the amount of \$7,790,000 for the purpose
8 of paying the cost of trunk and secondary airport
9 construction; and providing for an effective date."

10 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

11 * Section 1. For the purpose of paying the cost of trunk and secondary
12 airport construction, general obligation bonds of the state in the principal
13 amount of not more than \$7,790,000 shall be issued and sold. The full
14 faith, credit and resources of the state are pledged to the payment of the
15 principal of and interest and redemption premium, if any, on these bonds.
16 These bonds shall be issued under the provisions of AS 37.15 as those
17 provisions read at the time of issuance.

18 * Sec. 2. If the issuance of these bonds is authorized by the qualified
19 voters of the state, a special fund of the state to be known as the "1976
20 Trunk and Secondary Airport Construction Fund" shall be established, to
21 which shall be credited the proceeds of the sale of the bonds described in
22 sec. 1 of this Act except for the accrued interest and premiums. There is
23 appropriated from the "1976 Trunk and Secondary Airport Construction Fund" to
24 the Department of Public Works the amount of \$7,790,000. To the extent
25 feasible, the proceeds of these bonds shall be allocated by the governor in
26 accordance with the following projects and estimates:

27	Project	Location	Amount
28	(1) Increased Project estimates --		
29	trunk airports	Statewide	\$ 133,000

1	(2) Landing strip	Nuiquisit	75,000
2	(3) Runway repair	Barrow	100,000
3	(4) Gravel resurfacing	Newtok, Chevok,	
4		Tununak	1,200,000
5	(5) Gravel resurfacing	Emmonak, Alakanuk,	
6		Kotlik	1,300,000
7	(6) Landing strip	Allakakit	500,000
8	(7) Resurface airport	Russian Mission	500,000
9	(8) Upgrading airports	Northwest	480,000
10	(9) Landing strip	Pt. Lay	100,000
11	(10) Airport improvements -		
12	rotary beacons	Statewide	160,000
13	(11) Increased project estimates -		
14	secondary airports	Statewide	1,712,000
15	(12) Armor stone riprap	Whittier	50,000
16	(13) Landing strip	Lime Village	480,000
17	(14) Municipal aid	Statewide	1,000,000

18 * Sec. 3. If the issuance of these bonds is authorized by the qualified
19 voters of the state, the amount of \$27,300 or as much of that amount as is
20 found necessary is appropriated from the general fund of the state to the
21 state bond committee to carry out the provisions of this Act and to pay
22 expenses incident to the sale and issuance of the bonds authorized in this
23 Act. The amounts expended from the appropriation authorized by this section
24 shall be reimbursed to the general fund from the proceeds of the sale of the
25 bonds authorized by this Act.

26 * Sec. 4. The amount withdrawn from the Public Facility Planning Fund for
27 the purpose of advance planning for the improvements financed under this Act
28 shall be reimbursed to the fund from the proceeds of the sale of bonds
29 authorized by this Act.

1 * Sec. 5. The question whether the bonds authorized in this Act are to be
2 issued shall be submitted to the qualified voters of the state at the next
3 state general election and shall read substantially as follows:

4 Proposition

5 State General Obligation Trunk and Secondary Airport
6 Construction Bonds \$7,790,000

7 Shall the State of Alaska issue its general obligation bonds in the
8 principal amount of not more than \$7,790,000 for the purpose of paying
9 the cost of trunk and secondary airport construction?

10 Bonds Yes []
11 Bonds No []

12 * Sec. 6. This Act takes effect immediately in accordance with AS 01.-
13 10.070(c).

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Introduced: 4/7/76
Referred: Finance

1 IN THE SENATE

BY THE RULES COMMITTEE
BY REQUEST

2 SENATE BILL NO. 729

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 NINTH LEGISLATURE - SECOND SESSION

5 A BILL

6 For an Act entitled: "An Act providing for the issuance of general obliga-
7 tion bonds in the amount of \$5,575,000 for the purpose
8 of paying the cost of trunk and secondary airport
9 construction; and providing for an effective date."

10 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

11 * Section 1. For the purpose of paying the cost of trunk and secondary
12 airport construction, general obligation bonds of the state in the principal
13 amount of not more than \$5,575,000 shall be issued and sold. The full
14 faith, credit and resources of the state are pledged to the payment of the
15 principal of and interest and redemption premium, if any, on these bonds.
16 These bonds shall be issued under the provisions of AS 37.15 as those
17 provisions read at the time of issuance.

18 * Sec. 2. If the issuance of these bonds is authorized by the qualified
19 voters of the state, a special fund of the state to be known as the "1976
20 Trunk and Secondary Airport Construction Fund" shall be established, to
21 which shall be credited the proceeds of the sale of the bonds described in
22 sec. 1 of this Act except for the accrued interest and premiums. There is
23 appropriated from the "1976 Trunk and Secondary Airport Construction Fund" to
24 the Department of Public Works the amount of \$5,575,000. To the extent
25 feasible, the proceeds of these bonds shall be allocated by the governor in
26 accordance with the following projects and estimates:

27	Project	Location	Amount
28	(1) Increased Project estimates -		
29	trunk airports	Statewide	\$ 133,000

1	(2) Runway reconstruction	Deadhorse	600,000
2	(3) Runway repair	Barrow	100,000
3	(4) Dock facility	Cold Bay	2,500,000
4	(5) Increased project estimates -		
5	secondary airports	Statewide	1,712,000
6	(6) Armor stone riprap	Whittier	50,000
7	(7) Landing strip	Lime Village	480,000

8 * Sec. 3. If the issuance of these bonds is authorized by the qualified
9 voters of the state, the amount of \$19,600 or as much of that amount as is
10 found necessary is appropriated from the general fund of the state to the
11 state bond committee to carry out the provisions of this Act and to pay
12 expenses incident to the sale and issuance of the bonds authorized in this
13 Act. The amounts expended from the appropriation authorized by this section
14 shall be reimbursed to the general fund from the proceeds of the sale of the
15 bonds authorized by this Act.

16 * Sec. 4. The amount withdrawn from the Public Facility Planning Fund for
17 the purpose of advance planning for the improvements financed under this Act
18 shall be reimbursed to the fund from the proceeds of the sale of bonds
19 authorized by this Act.

20 * Sec. 5. The question whether the bonds authorized in this Act are to be
21 issued shall be submitted to the qualified voters of the state at the next
22 state general election and shall read substantially as follows:

23 Proposition

24 State General Obligation Trunk and Secondary Airport
25 Construction Bonds \$5,575,000

26 Shall the State of Alaska issue its general obligation bonds in the
27 principal amount of not more than \$5,575,000 for the purpose of paying
28 the cost of trunk and secondary airport construction?

29 Bonds Yes []

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Bonds No []

* Sec. 6. This Act takes effect immediately in accordance with AS 01.-
10.070(c).

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THE LEGISLATURE OF THE STATE OF ALASKA
FISCAL NOTE
 Second Session - Ninth Legislature

I. REQUEST
 Bill No. HB 622 & SB 729
 Title: G.J. Bond Issue, \$5,575,000 Trunk & Secondary Airport Construction
 Requested by: Senate Finance Date: April 8, 1976
 Return Date Requested: ASAP
 Agency: Public Works Program: Aviation

II. FISCAL DETAIL
 Budget Request Unit(s) Affected: _____
 A. EXPENDITURES: (Thousands of dollars)

OBJECT	FY 76	FY 77	FY 78	FY 79	FY 80	FY 81
100 PERSONAL SERVICES		583,781	342,856			
200 TRAVEL						
300 CONTRACTUAL		1,176,956	1,350,710			
400 COMMODITIES						
500 EQUIPMENT		89,259	21,428			
600 LAND & STRUCTURES						
700 GRANTS, CLAIMS, ETC.						
TOTAL		1,850,006	1,724,994			

B. FUNDING: (Thousands of dollars)

GENERAL FUND						
FEDERAL FUNDS						
OTHER G.U. Bonds		1,850,006	1,724,994			

* C. POSITIONS:

PERMANENT/TEMPORARY	/	/	/	/	/	/
MAN MONTHS (P./T.)	/	/	/	/	/	/

III. ANALYSIS (See Fiscal Note Preparation Instructions, Section III)

See attached Capital Improvement Project forms for each project.

Federal matching funds is being requested in House Bill 586. See attached breakdown.

* Project engineering to be accomplished by continuing currently authorized CIP personnel positions.

IV. ATTACHMENTS

V. DATE: April 8, 1976 PREPARED BY: *Tracy A. Kallow*

Administrative Director

Original: Legislative Finance
 cc: Budget and Management
 Prime Sponsor (First Legislator Named)

FEDERAL FUNDING
HOUSE BILL 586 (PAGE 52)

TRUNK AIRPORTS

T 77-1	Various Sites	\$3,152,000
T 78-1	Various Sites	<u>1,863,000</u>
		\$5,015,000
T 77-2	Deadhorse	\$5,000,000

SECONDARY AIRPORTS

S 77-1	Various Sites	\$3,608,000
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