

Leg. Finance - House & Senate Finance Comte Files (1975-76) 402
HB 345, 345, 346, SSHB 349, HB 355, 357



RECORDS CERTIFICATION



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James C. Smith
Signature of Camera Operator

1/31/90
Date

HOUSE BILL NO. 385 amended

FIRST READING AND REFERENCE OF HOUSE RESOLUTIONS

HJR HOUSE JOINT RESOLUTION NO. 27 by Representatives Cotten
27 and Bradley,

Relating to the cost-of-living allowance
for federal employees in Alaska,

was read first time and referred to the State
Affairs Committee.

FIRST READING AND REFERENCE OF HOUSE BILLS

CSHB COMMITTEE SUBSTITUTE FOR HOUSE BILL NO. 318 by the
318 Judiciary Committee, entitled:

"An Act relating to forcible or imposed
sexual acts other than rape."

was read the first time and referred to the Judiciary
Committee.

HB HOUSE BILL NO. 385 amended, by the Judiciary Committee,
385 entitled:
am

"An Act relating to judicial appointment."

was read the first time and referred to the Judiciary
Committee.

STANDING COMMITTEE REPORTS

HB The following Finance Committee letter of intent on
345 HOUSE BILL NO. 345 (supplemental appropriation to the
Legislative Affairs Agency) accompanied the Finance
Committee report on page 825 of the journal:

"FINANCE COMMITTEE INTENT

HOUSE BILL NO. 345

It is the intent of the Senate Finance Committee to
appropriate funding for temporary employees salaries
through May 7, with the understanding that temporary
employees no longer needed after May 7 will be

The question to be reconsidered is: "Shall SPONSOR SUBSTITUTION FOR SENATE BILL NO. 350 amended pass the Senate?" The roll was taken with the following result:

Yeas:	11	Butrovich, Chance, Croft, Hohman, Miller, Poland, Rader, Rodey, Sackett, Tillion, Ziegler
Nays:	4	Bradley, Colletta, Ferguson, Huber, Kerttula, Meland, Orsini, Ray,
Excused:	1	Willis

And so, SPONSOR SUBSTITUTION FOR SENATE BILL NO. 350 amended passed the Senate on reconsideration.

SPONSOR SUBSTITUTION FOR SENATE BILL NO. 350 amended was referred to the Secretary for engrossment.

MESSAGES FROM THE HOUSE

Message of April 24 was read stating the House has passed SENATE CONCURRENT RESOLUTION NO. 16 and returning same.

SCR
16

SENATE CONCURRENT RESOLUTION NO. 16 was referred to the Secretary for enrollment.

Message of April 24 was read stating the House has passed SENATE BILL NO. 88 with the following amendment: HOUSE COMMITTEE SUBSTITUTE FOR SENATE BILL NO. 88 (special appropriation for the purchase of real property within Potter Point State Game Refuge), and transmitting same for consideration.

HCS
SB
88

Senator Rodey moved and asked unanimous consent that the Senate concur in the House amendment. Senator Orsini objected, and then withdrew his objection. There being no further objections, the Senate concurred in the House amendment, thus adopting HOUSE COMMITTEE SUBSTITUTE FOR SENATE BILL NO. 88. The Secretary was requested to notify the House of the Senate's action.

HOUSE COMMITTEE SUBSTITUTE FOR SENATE BILL NO. 86 was referred to the Secretary for enrollment.

Message of April 24 was read stating the House has passed the following resolution and bills and transmitting same for consideration:

HOUSE JOINT RESOLUTION NO. 27

COMMITTEE SUBSTITUTE FOR HOUSE BILL NO. 316

terminated. Other funds requested in House Bill 345 will be considered at a later date.

HB
345

Bill Ray

Bill Ray,
Chairman

The Health, Education and Social Services Committee has SPONSOR SUBSTITUTE FOR SENATE BILL NO. 196 (creating the Commission on Aging) under consideration, and the committee recommends it be replaced with COMMITTEE SUBSTITUTE FOR SPONSOR SUBSTITUTE FOR SENATE BILL NO. 196 entitled:

SSSB
196

"An Act creating the Commission on Aging to replace the Office on Aging; and establishing the Governor's Advisory Committee on Aging."

and that the committee substitute do pass. The report was signed by Senator Hohman, Chairman, and concurred in by Senators Chance, Bradley, Colletta and Ferguson.

SPONSOR SUBSTITUTE FOR SENATE BILL NO. 196 was referred to the Finance Committee.

The State Affairs Committee has had SENATE BILL NO. 45 (per diem allowances for state employees) under consideration, and the committee recommends it do pass. The report was signed by Senator Ferguson, Chairman, and concurred in by Senators Colletta, Meland, Miller and Huber.

SB
45

SENATE BILL NO. 45 was referred to the Finance Committee.

The State Affairs Committee has had HOUSE JOINT RESOLUTION NO. 8 (construction of a seawall at Unalakleet) under consideration, and the committee recommends it do pass. The report was signed by Senator Ferguson, Chairman, and concurred in by Senators Colletta, Meland, Miller and Huber.

HJR
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HOUSE JOINT RESOLUTION NO. 8 was referred to the Rules Committee.

CSHB 279 am The State Affairs Committee has had COMMITTEE SUBSTITUTE FOR HOUSE BILL NO. 279 amended (supplemental appropriation for the Capital Site Selection Committee) under consideration, and a majority of the committee recommends it do pass. The report was signed by Senator Ferguson, Chairman, and concurred in by Senators Colletta and Meland. Senator Huber signed "Do not pass."

COMMITTEE SUBSTITUTE FOR HOUSE BILL NO. 279 amended was referred to the Finance Committee.

The State Affairs letter of intent on COMMITTEE SUBSTITUTE FOR HOUSE BILL NO. 279 amended follows:

"It is the intention of the State Affairs Committee that no monies appropriated in Committee Substitute for House Bill No. 279 are to be used by the Capital Site Selection Committee for salary for its members other than the regular per diem allowance and travel which all other boards and commissions receive."

CSHB 133 (Fin) The State Affairs Committee has had COMMITTEE SUBSTITUTE FOR HOUSE BILL NO. 133 (Finance) (art works for public buildings and facilities) under consideration, and a majority of the committee recommends it do pass. The report was signed by Senator Ferguson, Chairman, and concurred in by Senators Meland and Miller. Senators Colletta and Huber signed "no recommendation."

COMMITTEE SUBSTITUTE FOR HOUSE BILL NO. 133 (Finance) was referred to the Finance Committee.

HB 248 The Judiciary Committee has had HOUSE BILL NO. 248 (appointment of public administrators) under consideration, and the committee recommends it do pass. The report was signed by Senator Ziegler, Chairman, and concurred in by Senators Tillion, Meland and Poland.

HOUSE BILL NO. 248 was referred to the Rules Committee.

SB 258 The Judiciary Committee has had SENATE BILL NO. 258 (qualifications of acting district judges) under consideration, and a majority of the committee recommends it do pass. The report was signed by Senator Ziegler, Chairman, and concurred in by Senators Meland and Poland. Senator Tillion signed "no recommendation."

SENATE BILL NO. 258 was referred to the Rules Committee.

COMMITTEE REPORT

3/25/75

HOUSE

Mr. Speaker:

Date 4/7/75

The Committee on Finance has had HR 305

under consideration. A Majority of the members of the Committee

recommends it DO PASS

recommends it DO NOT PASS

recommends it DO PASS WITH ATTACHED AMENDMENT(S)

recommends it BE REPLACED WITH CS FOR _____ AND THAT

CS FOR _____ DO PASS

"and" recommends it BE REFERRED TO THE _____

COMMITTEE

reports it back WITHOUT RECOMMENDATION

"other"

Members signing the Majority report:

_____	_____	_____
<u>[Signature]</u>	<u>[Signature]</u>	_____
<u>[Signature]</u>	<u>[Signature]</u>	_____
<u>[Signature]</u>	_____	_____

Members NOT concurring in the Majority report:

_____	recommends: <u>[Signature]</u>
_____	recommends:
_____	recommends:
_____	recommends:
_____	recommends:

[Signature] Chairman

STATE OF ALASKA
THE LEGISLATURE

LEGISLATIVE AFFAIRS AGENCY

March 31, 1975

All
POUCH Y - STATE CAPITOL
JUNEAU, ALASKA 99801

MEMORANDUM

TO : Jim Rhode, Staff Assistant
House Finance Committee

FROM : John M. Elliott, Executive Director

SUBJECT: Fiscal breakdown re: HB 345

In response to your request for a breakdown of the Supplemental Appropriation requested by the Legislative Affairs Agency in HB 345, the following information is pertinent:

1. Temporary Employees - \$211,015.00

This amount will fund the temporary employees through May 7, if need be. The current appropriation will be exhausted as of April 7, due primarily to the pay increase granted the temporary employees at the beginning of the session and increase in employee benefits.

2. Furniture and Equipment - \$66,646.00

This amount represents furniture and equipment purchased for the new legislative wing on the first floor of the Capitol, plus expenditures made for new equipment since January.

3. McLean Associates - \$23,333.00

This amount represents payments to McLean Associates from July 1974 - January 1975 per the Legislative Council's contract with that firm. The funding was originally deleted by the Free Conference Committee last session.

4. Book Publishing Company - \$14,700.00

This amount represents the cost of purchasing the Administrative Code for each legislator at the

direction of the Council and for which no funds were allocated in the current budget.

5. Wiring Chambers - \$3,000.00

This represents the cost of wiring the Chambers for the recording of floor sessions per HB 7, passed earlier this session.

6. Miscellaneous - \$50,000.00

The Council directed that this amount be included in the supplemental to cover the cost of hiring personnel prior to the beginning of the fiscal year, if need be. If unused, this amount would be lapsed.

TOTAL - - \$368.694.00

If you have any further questions regarding this matter, please do not hesitate to call.

JME:hg

Introduced: 3/25/75
Referred: Finance

1 IN THE HOUSE

BY THE RULES COMMITTEE BY REQUEST
OF THE LEGISLATIVE COUNCIL

2 HOUSE BILL NO. 345

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 NINTH LEGISLATURE - FIRST SESSION

5 A BILL

6 For an Act entitled: "An Act making a supplemental appropriation to the
7 Legislative Affairs Agency; and providing for an
8 effective date."

9 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

10 * Section 1. The sum of \$368,694 is appropriated from the general fund
11 to the Legislative Affairs Agency for additional expenses for the fiscal
12 year ending June 30, 1975.

13 * Sec. 2. This Act takes effect immediately in accordance with AS 01.10.-
14 070(c).

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DEPARTMENTAL EXPENDITURE ANALYSIS
MONTH AND YEAR-TO-DATE 03/31/75
TO NEAREST DOLLAR

	GRP APPROPRIATION	Y-T-D EXPENDITURE	MONTHS EXPENDITURE	RESTRICTIONS	BALANCE
LEGISLATIVE AFFAIRS					
LEGISLATIVE OPERATIONS					
LEGISLATIVE AFFAIRS					
PERSONAL SERVICES	100 1,568,900	1,143,737 72.9	274,834 17.5		425,163 27.0
TRAVEL	200 300,000	198,916 66.3	68,880 22.9		101,084 33.6
CONTRACTUAL SVCS	300 756,800	621,829 82.1	79,320 10.4	1,628 .2	133,343 17.6
COMMODITIES	400 58,600	64,808 110.5	30,535 52.1	289 .4	6,497 11.0
EQUIPMENT	500 21,300	72,845 341.9	13,453 63.0	5,500 25.8	57,045 267.8
OTHER EXPC DR CHGSC	800 25,000				25,000 100.0
DEPARTMENT TOTAL	2,730,600	2,102,135 76.9	405,932 14.8	7,417 .2	621,048 22.7

DEPARTMENTAL EXPENDITURE ANALYSIS
MONTH AND YEAR-TO-DATE 03/31/75
TO NEAREST DOLLAR

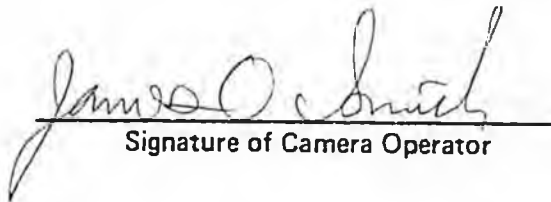
	GRP APPROPRIATION	Y-T-D EXPENDITURE	MONTHS EXPENDITURE	RESTRICTIONS	BALANCE
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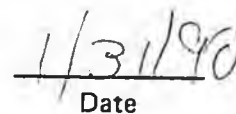


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Signature of Camera Operator


Date

COMMITTEE REPORT

4/10/75

SENATE

Mr. President:

Date _____

The Committee on FINANCE has had HB 345 supplemental appropriation to the Legislative Affairs Agency under consideration. A Majority of the members of the Committee

- recommends it DO PASS
- recommends it DO NOT PASS
- recommends it DO PASS WITH ATTACHED AMENDMENT(S)
- recommends it BE REPLACED WITH CS FOR _____ AND THAT CS FOR _____ DO PASS
- "and" recommends it BE REFERRED TO THE _____ COMMITTEE
- reports it back WITHOUT RECOMMENDATION
- "other"

Members signing the Majority report:

<u>Bill Kay</u>	<u>John</u>	_____
<u>Wm. Armstrong</u>	<u>Gene Chance</u>	_____
<u>Ed. Smith</u>	<u>R. Roland</u>	_____
<u>Phil Wood</u>	_____	_____

Members NOT concurring in the Majority report:

_____ recommends:
_____ recommends:
_____ recommends:
_____ recommends:
_____ recommends:

Bill Kay Chairman

A M E N D M E N T

Offered in the SENATE

By FINANCE COMMITTEE

To: _____ SENATE BILL NO. _____

_____ HOUSE BILL NO. 345

AMENDMENT: Page 1 Line 10

Change "2362.604" to "2311.015"

HOUSE BILL NO. 385 amended

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27 and Bradley,

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STANDING COMMITTEE REPORTS

HB The following Finance Committee letter of intent on
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Legislative Affairs Agency) accompanied the Finance
Committee report on page 325 of the journal:

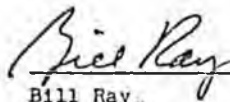
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appropriate funding for temporary employees salaries
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employees no longer needed after May 7 will be

terminated. Other funds requested in House Bill 345
will be considered at a later date.

HB
345



Bill Ray
Chairman

Introduced: 3/25/75
Referred: Finance

1 IN THE HOUSE

BY THE RULES COMMITTEE BY REQUEST
OF THE LEGISLATIVE COUNCIL

2 HOUSE BILL NO. 345

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 NINTH LEGISLATURE - FIRST SESSION

5 A BILL

6 For an Act entitled: "An Act making a supplemental appropriation to the
7 Legislative Affairs Agency; and providing for an
8 effective date."

9 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

10 * Section 1. The sum of \$368,694 is appropriated from the general fund
11 to the Legislative Affairs Agency for additional expenses for the fiscal
12 year ending June 30, 1975.

13 * Sec. 2. This Act takes effect immediately in accordance with AS 01.10.-
14 070(c).

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STATE OF ALASKA
THE LEGISLATURE

LEGISLATIVE AFFAIRS AGENCY

March 31, 1975

Bill
POUCH Y - STATE CAPITOL
JUNEAU, ALASKA 99801

MEMORANDUM

TO : Jim Rhode, Staff Assistant
House Finance Committee

FROM : John M. Elliott, Executive Director

SUBJECT: Fiscal breakdown re: HB 345

In response to your request for a breakdown of the Supplemental Appropriation requested by the Legislative Affairs Agency in HB 345, the following information is pertinent:

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This amount represents the cost of purchasing the Administrative Code for each legislator at the

direction of the Council and for which no funds were allocated in the current budget.

5. Wiring Chambers - \$3,000.00

This represents the cost of wiring the Chambers for the recording of floor sessions per HB 7, passed earlier this session.

6. Miscellaneous - \$50,000.00

The Council directed that this amount be included in the supplemental to cover the cost of hiring personnel prior to the beginning of the fiscal year, if need be. If unused, this amount would be lapsed.

TOTAL - - \$368.694.00

If you have any further questions regarding this matter, please do not hesitate to call.

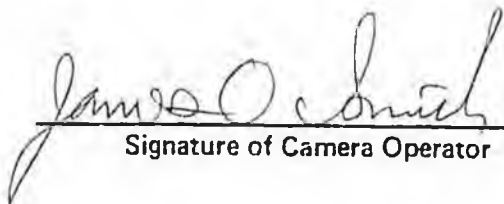
JME:hg

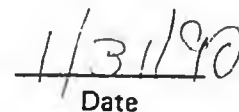


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Signature of Camera Operator


Date

"An Act relating to the oil and gas properties production tax; and providing for an effective date."

COMMITTEE REPORT

3/26/75

HOUSE

FINANCE

Mr. Speaker:

Date 4-11-76

The Committee on RESOURCES has had HB 346

under consideration. A Majority of the members of the Committee

recommends it DO PASS

() recommends it DO NOT PASS

() recommends it DO PASS WITH ATTACHED AMENDMENT(S)

recommends it BE REPLACED WITH CS FOR HB 346 (same title) AND THAT
CS FOR HB 346 DO PASS

() "and" recommends it BE REFERRED TO THE _____
COMMITTEE

() reports it back WITHOUT RECOMMENDATION

() "other"

Members signing the Majority report:

<u>Melvin Anderson</u>	<u>Richard</u>	<u>Leola E. Simonson</u>
<u>Alvin</u>	<u>Alvin</u>	_____
<u>_____</u>	<u>_____</u>	_____
<u>MILNE HERSHBERGER</u>	<u>_____</u>	_____

Members NOT concurring in the Majority report:

_____ recommends:

_____ recommends:

_____ recommends:

_____ recommends:

_____ recommends:

Melvin Anderson Chairman

"An Act relating to the oil and gas properties production tax; effective date."

COMMITTEE REPORT

9

4/15/76

HOUSE

Mr. Speaker:

Date _____

The Committee on FINANCE has had HB 346

under consideration. A Majority of the members of the Committee

() recommends it DO PASS

() recommends it DO NOT PASS

() recommends it DO PASS WITH ATTACHED AMENDMENT(S)

() recommends it BE REPLACED WITH CS FOR _____ AND THAT

CS FOR _____ DO PASS

() "and" recommends it BE REFERRED TO THE _____

COMMITTEE

() reports it back WITHOUT RECOMMENDATION

() "other"

Members signing the Majority report:

Members NOT concurring in the Majority report:

_____ recommends:
_____ recommends:
_____ recommends:
_____ recommends:
_____ recommends:

_____ Chairman

Original sponsor: Cowper

Offered: 4/15/76
Referred: Finance

1 IN THE HOUSE

BY THE RESOURCES COMMITTEE

2 CS FOR HOUSE BILL NO. 346

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 NINTH LEGISLATURE - SECOND SESSION

5 A BILL

6 For an Act entitled: "An Act relating to the oil and gas properties pro-
7 duction tax; and providing for an effective date."

8 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

9 * Section 1. AS 43.55.010(a) is amended to read:

10 (a) There is levied upon the producer of oil or gas a tax based
11 upon a per cent of the gross value at the point of production [WELL] of
12 all oil or gas produced [REMOVED OR SOLD] from each lease or property
13 in the state, less the value of any part the ownership or right to which
14 is exempt from taxation. The tax is determined according to the follow-
15 ing schedules, and any part which is exempt from taxation is deducted
16 from the tax levied on a pro rata basis as to each production level tax
17 bracket:

18 (1) oil: based upon the total production from each
19 lease or property [AVERAGE DAILY PRODUCTION FOR EACH WELL] for the
20 calendar month in barrels, the tax is

21 (A) five per cent on the first 300 barrels of average
22 daily per well production;

23 (B) six per cent on the next 700 barrels of average
24 daily per well production;

25 (C) eight per cent on all production in excess of
26 1,000 barrels of average daily per well production;

27 (2) gas: the tax is four per cent of the gross value
28 at the point of production of the gas and liquid products produced
29 each month.

1 * Sec. 2. AS 43.55.015(a) is amended to read:

2 (a) There is levied upon the producer of oil a tax on each barrel
3 of oil produced [REMOVED OR SOLD] from each lease or property in the
4 state less any part the ownership or right to which is exempt from taxa-
5 tion. The tax is based upon the total production from each lease or
6 property [AVERAGE DAILY PRODUCTION FOR EACH WELL] for the calendar month
7 in barrels determined according to the following schedule and any part
8 which is exempt from taxation is deducted from the tax levied on a pro
9 rata basis as to each production level bracket:

10 (1) \$.16875 on each of the first 300 barrels of average
11 daily per well production;

12 (2) \$.2025 on each of the next 700 barrels of average
13 daily per well production;

14 (3) \$.2700 on each of the barrels [BARREL OF PRODUCTION]
15 in excess of 1,000 barrels of average daily per well production.

16 * Sec. 3. AS 43.55.020(a) is amended to read:

17 (a) The gross production tax on oil or gas shall be paid monthly.
18 The tax is due on the last day of each calendar month on oil or gas
19 produced [REMOVED OR SOLD] from each lease or property during the pre-
20 ceding month. If the tax is not paid before the end of the month in
21 which it becomes due the tax becomes delinquent.

22 * Sec. 4. AS 43.55.020(e) is amended to read:

23 (e) Gas produced and used, except gas used in the operation of
24 a lease or property in drilling for or producing oil or gas, or for
25 repressuring, is considered, for the purpose of this chapter and in the
26 amount used, as gas produced [REMOVED OR SOLD] from a lease or property.

27 * Sec. 5. AS 43.55.030(a)(1), (3) and (4) are amended to read:

28 (1) a description of the lease or property from which the
29 oil or gas was produced [REMOVED OR SOLD], by name, legal description,

1 lease number or by accounting code numbers assigned by the department;

2 (3) the gross amount of oil or gas produced [REMOVED OR
3 SOLD] from the lease or property, and the percentage of the gross
4 amount owned by each producer for whom the tax is paid;

5 (4) the total value of the oil or gas produced [REMOVED OR
6 SOLD] from the lease or property owned by each producer for whom the
7 tax is paid; and

8 * Sec. 6. AS 43.55.140 is amended by adding new paragraphs to read:

9 (12) "gross value at the point of production" means:

10 (A) for oil, the value of the oil at the point where
11 it is metered or measured (by automatic custody transfer meter,
12 tank gauge or other method approved by the commissioner) in a
13 condition of pipeline quality on the premises of the lease or
14 property from which it is recovered; however, if the oil is not
15 of pipeline quality when it is removed from the premises of the
16 lease or property from which it is recovered, or if the oil
17 recovered from a lease or property is not metered or measured
18 (by automatic custody transfer meter, tank gauge or other method
19 approved by the commissioner) on the premises of the lease or
20 property from which it is recovered, then the gross value at the
21 point of production is the value of that oil at the off-premises
22 location where the oil is first metered or measured (by automatic
23 custody transfer meter, tank gauge or other method approved by
24 the commissioner) in a condition of pipeline quality;

25 (B) for gas recovered from or in association with oil,
26 the value of the gas at the point where it is accurately metered
27 or measured after separation from the oil; for gas run through a
28 gas processing plant, the gross value at the point of production
29 is the full consideration received by the producer for the gas

1 if sold in an arm's length transaction or, in the absence of an
2 arm's length transaction, is the sum of the value of the liquids
3 extracted from the gas at the plant and the value of the residue
4 gas, less a reasonable allowance for processing the gas at the
5 plant and for transporting the gas to the plant from the premises
6 upon which the oil production operation is conducted; and

7 (C) for gas not recovered from or in association with
8 oil, the value of the gas at the point where it is accurately
9 metered or measured or the value of the gas at the point of sale,
10 if any, on the premises of the lease or property from which the
11 gas is recovered, whichever is the higher value; for gas run
12 through a gas processing plant, the gross value at the point of
13 production is the full consideration received by the producer
14 for the gas if sold in an arm's length transaction or, in the
15 absence of an arm's length transaction, is the sum of the value
16 of the liquids extracted from the gas at the plant and the value
17 of the residue gas, less a reasonable allowance for processing
18 the gas at the plant and for transporting the gas to the plant
19 from the point where it was accurately metered or measured;

20 (13) "oil production operation" means the operation by which
21 oil is recovered from a lease or property and rendered into oil of
22 pipeline quality, and includes any gathering done before the oil is
23 finally rendered into oil of pipeline quality;

24 (14) "pipeline quality" means good and marketable condition;

25 (15) "average daily per well production" means the amount
26 calculated by first dividing the total number of barrels of oil pro-
27 duced from a lease or property during the calendar month by the total
28 number of wells on the lease or property that were produced for at
29 least 25 per cent of the time there was production from the lease or

1 property during the calendar month and then dividing that quotient by
2 the number of days in the calendar month.

3 * Sec. 7. AS 43.55.140(10) and (11) are repealed.

4 * Sec. 8. This Act takes effect immediately in accordance with AS 01.10.-
5 070(c).

1026
- ann

Introduced: 3/26/75
Referred: Resources and
Finance

1 IN THE HOUSE

BY COWPER

2 HOUSE BILL NO. 346

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 NINTH LEGISLATURE - FIRST SESSION

5 A BILL

6 For an Act entitled: "An Act relating to the oil and gas properties pro-
7 duction tax; and providing for an effective date."

8 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

9 * Section 1. AS 43.55.010(a) is amended to read:

10 (a) There is levied upon the producer of oil or gas a tax based
11 upon 2 per cent of the gross value at the point of production [AT THE
12 WELL] of all oil or gas produced [REMOVED OR SOLD] from each lease or
13 property in the state, less the value of any part the ownership or right
14 to which is exempt from taxation. The tax is determined according to
15 the following schedules, and any part which is exempt from taxation
16 is deducted from the tax levied on a pro rata basis as to each produc-
17 tion level tax bracket:

18 (1) oil: based upon the average daily production for each
19 well for the calendar month in barrels, the tax is

20 (A) five per cent on the first 300 barrels;

21 (B) six per cent on the next 700 barrels;

22 (C) eight per cent on all production in excess of

23 1,000 barrels;

24 (2) gas: the tax is four per cent of the gross value at
25 the point of production of the gas and liquid products produced each
26 month.

27 * Sec. 2. AS 43.55.015(a) is amended to read:

28 (a) There is levied upon the producer of oil a tax on each
29 barrel of oil produced [REMOVED OR SOLD] from each lease or property

COMMITTEE COPY

1 in the state less any part the ownership or right to which is exempt
2 from taxation. The tax is based upon the average daily production for
3 each well for the calendar month in barrels determined according to
4 the following schedule and any part which is exempt from taxation is
5 deducted from the tax levied on a pro rata basis as to each production
6 level bracket:

7 (1) \$.16875 on each of the first 300 barrels;

8 (2) \$.2025 on each of the next 700 barrels;

9 (3) \$.2700 on each barrel of production in excess of 1,000
10 barrels. ✓

11 * Sec. 3. AS 43.55.020(a) is amended to read:

12 (a) The gross production tax on oil or gas shall be paid monthly.
13 The tax is due on the last day of each calendar month on oil or gas
14 produced [REMOVED OR SOLD] from each lease or property during the pre-
15 ceding month. If the tax is not paid before the end of the month in
16 which it becomes due the tax becomes delinquent.

17 * Sec. 4. AS 43.55.020(e) is amended to read:

18 (e) Gas produced and used, except gas used in the operation of
19 a lease or property in drilling for or producing oil or gas, or for
20 repressuring, is considered, for the purpose of this chapter and in the
21 amount used, as gas produced [REMOVED OR SOLD] from a lease or property.

22 * Sec. 5. AS 43.55.030(a)(1), (3) and (4) are amended to read:

23 (1) a description of the lease or property from which the
24 oil or gas was produced [REMOVED OR SOLD], by name, legal description,
25 lease number or by accounting code numbers assigned by the department;

26 (3) the gross amount of oil or gas produced [REMOVED OR
27 SOLD] from the lease or property, and the percentage of the gross
28 amount owned by each producer for whom the tax is paid;

29 (4) the total value of the oil or gas produced [REMOVED OR

1 SOLD] from the lease or property owned by each producer for whom the
2 tax is paid; and

3 * Sec. 6. AS 43.55.140 is amended by adding new paragraphs to read:

4 (12) "gross value at the point of production" means:

5 (A) for oil, the value of the oil at the point where
6 it is metered or measured (by automatic custody transfer meter,
7 tank gauge or other method approved by the commissioner) in a
8 condition of pipeline quality on the premises of the lease or
9 property from which it is recovered; however, if the oil is not
10 of pipeline quality when it is removed from the premises of the
11 lease or property from which it is recovered, or if the oil
12 recovered from a lease or property is not metered or measured
13 (by automatic custody transfer meter, tank gauge or other method
14 approved by the commissioner) on the premises of the lease or
15 property from which it is recovered, then the gross value at the
16 point of production is the value of that oil at the off-premises
17 location where the oil is first metered or measured (by automatic
18 custody transfer meter, tank gauge or other method approved by
19 the commissioner) in a condition of pipeline quality;

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21 the value of the gas at the point where it is accurately metered
22 or measured after separation from the oil; for gas run through a
23 gas processing plant, the gross value at the point of production
24 is the full consideration received by the producer for the gas
25 if sold in an arm's length transaction or, in the absence of an
26 arm's length transaction, is the sum of the value of the liquids
27 extracted from the gas at the plant and the value of the residue
28 gas, less a reasonable allowance for processing the gas at the
29 plant and for transporting the gas to the plant from the premises

1 upon which the oil production operation is conducted; and

2 (C) for gas not recovered from or in association with
3 oil, the value of the gas at the point where it is accurately
4 metered or measured or the value of the gas at the point of sale,
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14 from the point where it was accurately metered or measured;

15 (13) "oil production operation" means the operation by which
16 oil is recovered from a lease or property and rendered into oil of
17 pipeline quality, and includes any gathering done before the oil is
18 finally rendered into oil of pipeline quality;

19 (14) "pipeline quality" means good and marketable condition.

20 * Sec. 7. AS 43.55.140(10) and (11) are repealed.

21 * Sec. 8. This Act takes effect immediately in accordance with AS 01.10.

22 070(c).
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ALASKA STATE LEGISLATURE

NINTH Legislature FIRST Session

HOUSEBILL..... NO. 346..

By COWPER.....

"An Act relating to the oil and gas properties production tax; and providing for an effective date."

Oil&gas prop. tax

Introduced in the House 3/26/ 19. 75

HISTORY IN THE HOUSE

19 75	Read first time and referred to Committee on										
Mar 26	Resources and Finance										
	Reported back with recommendation that										
	Read second time and										
	Read third time and										
	<table border="0"> <tr> <td>PASS</td> <td>Effective Date</td> </tr> <tr> <td>Yeas</td> <td>Yeas</td> </tr> <tr> <td>Nays</td> <td>Nays</td> </tr> <tr> <td>Absent</td> <td>Absent</td> </tr> <tr> <td>Excused</td> <td>Excused</td> </tr> </table>	PASS	Effective Date	Yeas	Yeas	Nays	Nays	Absent	Absent	Excused	Excused
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	Reconsideration										
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Nays	Nays										
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Excused	Excused										
	Reported correctly engrossed										
	Signed by Speaker										
	Sent to Senate										
CHIEF CLERK OF THE HOUSE											

HISTORY IN THE SENATE

19	Read first time and referred to Committee on										
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	Signed by President										
	Returned to House										
SECRETARY OF THE SENATE											

HISTORY IN THE HOUSE

19	Received from Senate
	Reported correctly enrolled
	Sent to Governor
 By Governor
	Filed with Lt. Governor
	Chapter No.

Introduced: 3/26/75
Referred: Resources and
Finance

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BY COWPER

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Introduced: 3/26/75
Referred: Resources and
Finance

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4 NINTH LEGISLATURE - FIRST SESSION

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20 repressuring, is considered, for the purpose of this chapter and in the
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22 * Sec. 5. AS 43.55.030(a)(1), (3) and (4) are amended to read:

23 (1) a description of the lease or property from which the
24 oil or gas was produced [REMOVED OR SOLD], by name, legal description,
25 lease number or by accounting code numbers assigned by the department;

26 (3) the gross amount of oil or gas produced [REMOVED OR
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28 amount owned by each producer for whom the tax is paid;

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22 070(c).
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24
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28
29

Original sponsor: Cowper

Offered: 4/15/76
Referred: Finance

1 IN THE HOUSE

BY THE RESOURCES COMMITTEE

2 CS FOR HOUSE BILL NO. 346

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 NINTH LEGISLATURE - SECOND SESSION

5 A BILL

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4 gas, less a reasonable allowance for processing the gas at the
5 plant and for transporting the gas to the plant from the premises
6 upon which the oil production operation is conducted; and

7 (C) for gas not recovered from or in association with
8 oil, the value of the gas at the point where it is accurately
9 metered or measured or the value of the gas at the point of sale,
10 if any, on the premises of the lease or property from which the
11 gas is recovered, whichever is the higher value; for gas run
12 through a gas processing plant, the gross value at the point of
13 production is the full consideration received by the producer
14 for the gas if sold in an arm's length transaction or, in the
15 absence of an arm's length transaction, is the sum of the value
16 of the liquids extracted from the gas at the plant and the value
17 of the residue gas, less a reasonable allowance for processing
18 the gas at the plant and for transporting the gas to the plant
19 from the point where it was accurately metered or measured;

20 (13) "oil production operation" means the operation by which
21 oil is recovered from a lease or property and rendered into oil of
22 pipeline quality, and includes any gathering done before the oil is
23 finally rendered into oil of pipeline quality;

24 (14) "pipeline quality" means good and marketable condition;

25 (15) "average daily per well production" means the amount
26 calculated by first dividing the total number of barrels of oil pro-
27 duced from a lease or property during the calendar month by the total
28 number of wells on the lease or property that were produced for at
29 least 25 per cent of the time there was production from the lease or

1 property during the calendar month and then dividing that quotient by
2 the number of days in the calendar month.

3 * Sec. 7. AS 43.55.140(10) and (11) are repealed.

4 * Sec. 8. This Act takes effect immediately in accordance with AS 01.10.-

5 070(c).

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Original sponsor: Cowper

Offered: 4/15/76
Referred: Finance

1 IN THE HOUSE

BY THE RESOURCES COMMITTEE

2 CS FOR HOUSE BILL NO. 346

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 NINTH LEGISLATURE - SECOND SESSION

5 A BILL

6 For an Act entitled: "An Act relating to the oil and gas properties pro-
7 duction tax; and providing for an effective date."

8 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

9 * Section 1. AS 43.55.010(a) is amended to read:

10 (a) There is levied upon the producer of oil or gas a tax based
11 upon a per cent of the gross value at the point of production [WELL] of
12 all oil or gas produced [REMOVED OR SOLD] from each lease or property
13 in the state, less the value of any part the ownership or right to which
14 is exempt from taxation. The tax is determined according to the follow-
15 ing schedules, and any part which is exempt from taxation is deducted
16 from the tax levied on a pro rata basis as to each production level tax
17 bracket:

18 (1) oil: based upon the total production from each
19 lease or property [AVERAGE DAILY PRODUCTION FOR EACH WELL] for the
calendar month in barrels, the tax is

21 (A) five per cent on the first 300 barrels of average
22 daily per well production;

23 (B) six per cent on the next 700 barrels of average
24 daily per well production;

25 (C) eight per cent on all production in excess of
26 1,000 barrels of average daily per well production;

27 (2) gas: the tax is four per cent of the gross value
28 at the point of production of the gas and liquid products produced
29 each month.

1 * Sec. 2. AS 43.55.015(a) is amended to read:

2 (a) There is levied upon the producer of oil a tax on each barrel
3 of oil produced [REMOVED OR SOLD] from each lease or property in the
4 state less any part the ownership or right to which is exempt from taxa-
5 tion. The tax is based upon the total production from each lease or
6 property [AVERAGE DAILY PRODUCTION FOR EACH WELL] for the calendar month
7 in barrels determined according to the following schedule and any part
8 which is exempt from taxation is deducted from the tax levied on a pro
9 rata basis as to each production level bracket:

10 (1) \$.16875 on each of the first 300 barrels of average
11 daily per well production;

12 (2) \$.2025 on each of the next 700 barrels of average
13 daily per well production;

14 (3) \$.2700 on each of the barrels [BARREL OF PRODUCTION]
15 in excess of 1,000 barrels of average daily per well production.

16 * Sec. 3. AS 43.55.020(a) is amended to read:

17 (a) The gross production tax on oil or gas shall be paid monthly.
18 The tax is due on the last day of each calendar month on oil or gas
19 produced [REMOVED OR SOLD] from each lease or property during the pre-
20 ceding month. If the tax is not paid before the end of the month in
21 which it becomes due the tax becomes delinquent.

22 * Sec. 4. AS 43.55.020(e) is amended to read:

23 (e) Gas produced and used, except gas used in the operation of
24 a lease or property in drilling for or producing oil or gas, or for
25 repressuring, is considered, for the purpose of this chapter and in the
26 amount used, as gas produced [REMOVED OR SOLD] from a lease or property.

27 * Sec. 5. AS 43.55.030(a)(1), (3) and (4) are amended to read:

28 (1) a description of the lease or property from which the
29 oil or gas was produced [REMOVED OR SOLD], by name, legal description,

1 lease number or by accounting code numbers assigned by the department;

2 (3) the gross amount of oil or gas produced [REMOVED OR
3 SOLD] from the lease or property, and the percentage of the gross
4 amount owned by each producer for whom the tax is paid;

5 (4) the total value of the oil or gas produced [REMOVED OR
6 SOLD] from the lease or property owned by each producer for whom the
7 tax is paid; and

8 * Sec. 6. AS 43.55.140 is amended by adding new paragraphs to read:

9 (12) "gross value at the point of production" means:

10 (A) for oil, the value of the oil at the point where
11 it is metered or measured (by automatic custody transfer meter,
12 tank gauge or other method approved by the commissioner) in a
13 condition of pipeline quality on the premises of the lease or
14 property from which it is recovered; however, if the oil is not
15 of pipeline quality when it is removed from the premises of the
16 lease or property from which it is recovered, or if the oil
17 recovered from a lease or property is not metered or measured
18 (by automatic custody transfer meter, tank gauge or other method
19 approved by the commissioner) on the premises of the lease or
20 property from which it is recovered, then the gross value at the
21 point of production is the value of that oil at the off-premises
22 location where the oil is first metered or measured (by automatic
23 custody transfer meter, tank gauge or other method approved by
24 the commissioner) in a condition of pipeline quality;

25 (B) for gas recovered from or in association with oil,
26 the value of the gas at the point where it is accurately metered
27 or measured after separation from the oil; for gas run through a
28 gas processing plant, the gross value at the point of production
29 is the full consideration received by the producer for the gas

1 if sold in an arm's length transaction or, in the absence of an
2 arm's length transaction, is the sum of the value of the liquids
3 extracted from the gas at the plant and the value of the residue
4 gas, less a reasonable allowance for processing the gas at the
5 plant and for transporting the gas to the plant from the premises
6 upon which the oil production operation is conducted; and

7 (C) for gas not recovered from or in association with
8 oil, the value of the gas at the point where it is accurately
9 metered or measured or the value of the gas at the point of sale,
10 if any, on the premises of the lease or property from which the
11 gas is recovered, whichever is the higher value; for gas run
12 through a gas processing plant, the gross value at the point of
13 production is the full consideration received by the producer
14 for the gas if sold in an arm's length transaction or, in the
15 absence of an arm's length transaction, is the sum of the value
16 of the liquids extracted from the gas at the plant and the value
17 of the residue gas, less a reasonable allowance for processing
18 the gas at the plant and for transporting the gas to the plant
19 from the point where it was accurately metered or measured;

20 (13) "oil production operation" means the operation by which
21 oil is recovered from a lease or property and rendered into oil of
22 pipeline quality, and includes any gathering done before the oil is
23 finally rendered into oil of pipeline quality;

24 (14) "pipeline quality" means good and marketable condition;

25 (15) "average daily per well production" means the amount
26 calculated by first dividing the total number of barrels of oil pro-
27 duced from a lease or property during the calendar month by the total
28 number of wells on the lease or property that were produced for at
29 least 25 per cent of the time there was production from the lease or

1 property during the calendar month and then dividing that quotient by
2 the number of days in the calendar month.

3 * Sec. 7. AS 43.55.140(10) and (11) are repealed.

4 * Sec. 8. This Act takes effect immediately in accordance with AS 01.10.-
5 070(c).

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THE LEGISLATURE OF THE STATE OF ALASKA
FISCAL NOTE
Second Session - Ninth Legislature

I. REQUEST

Bill No. CSHB 346
 Title: Act relating to oil and gas properties production tax
 Requested by: _____ Date: _____
 Return Date Requested: _____
 Agency: Revenue Program: Petroleum Revenue Division

II. FISCAL DETAIL

Budget Request Unit(s) Affected: Petroleum Revenue

A. EXPENDITURES: (Thousands of dollars)

OBJECT	FY 76	FY 77	FY 78	FY 79	FY 80	FY 81
100 PERSONAL SERVICES						
200 TRAVEL						
300 CONTRACTUAL						
400 COMMODITIES						
500 EQUIPMENT						
600 LAND & STRUCTURES						
700 GRANTS, CLAIMS, ETC.						
TOTAL	None	None	None	None	None	None

B. FUNDING: (Thousands of dollars)

GENERAL FUND						
FEDERAL FUNDS						
OTHER						

C. POSITIONS:

PERMANENT/TEMPORARY	/	/	/	/	/	/
MAN MONTHS (P./T.)	/	/	/	/	/	/

III. ANALYSIS (See Fiscal Note Preparation Instructions, Section III)

The Bill would facilitate the present administration of AS 43.55, making the tax fully auditable for the first time. However, the averaging provision which allows full auditing will also reduce revenues from AS 43.55 by about 5% to 10% from what they would be under the present law. To compensate for this, the tax rates could be raised (as they are in CSSB 295, which has the same technical improvements in AS 43.55 as are in CSHB 346).

IV. ATTACHMENTS

V. DATE: April 30, 1976 PREPARED BY: Thomas K. Williams, Director
 Petroleum Revenue Division

Original: Legislative Finance
 cc: Budget and Management
 Prime Sponsor (First Legislator Named)

THE LEGISLATURE OF THE STATE OF ALASKA
FISCAL NOTE
Second Session - Ninth Legislature

I. REQUEST

Bill No. CSHB 346
 Title: Act relating to oil and gas properties production tax
 Requested by: _____ Date: _____
 Return Date Requested: _____
 Agency: Revenue Program: Petroleum Revenue Division

II. FISCAL DETAIL

Budget Request Unit(s) Affected: Petroleum Revenue

A. EXPENDITURES: (Thousands of dollars)

OBJECT	FY 76	FY 77	FY 78	FY 79	FY 80	FY 81
100 PERSONAL SERVICES						
200 TRAVEL						
300 CONTRACTUAL						
400 COMMODITIES						
500 EQUIPMENT						
600 LAND & STRUCTURES						
700 GRANTS, CLAIMS, ETC.						
TOTAL	None	None	None	None	None	None

B. FUNDING: (Thousands of dollars)

GENERAL FUND						
FEDERAL FUNDS						
OTHER						

C. POSITIONS:

PERMANENT/TEMPORARY	/	/	/	/	/	/
MAN MONTHS (P./T.)	/	/	/	/	/	/

III. ANALYSIS (See Fiscal Note Preparation Instructions, Section III)

The Bill would facilitate the present administration of AS 43.55, making the tax fully auditable for the first time. However, the averaging provision which allows full auditing will also reduce revenues from AS 43.55 by about 5% to 10% from what they would be under the present law. To compensate for this, the tax rates could be raised (as they are in CSSB 295, which has the same technical improvements in AS 43.55 as are in CSHB 346).

IV. ATTACHMENTS

V. DATE: April 30, 1976 PREPARED BY: *Thomas K. Williams*
 Thomas K. Williams, Director
 Petroleum Revenue Division

Original: Legislative Finance
 cc: Budget and Management
 Prime Sponsor (First Legislator Named)

THE LEGISLATURE OF THE STATE OF ALASKA
FISCAL NOTE
 Second Session - Ninth Legislature

I. REQUEST

Bill No. CSHB 346
 Title: Act relating to oil and gas properties production tax
 Requested by: _____ Date: _____
 Return Date Requested: _____
 Agency: Revenue Program: Petroleum Revenue Division

II. FISCAL DETAIL

Budget Request Unit(s) Affected: Petroleum Revenue

A. EXPENDITURES: (Thousands of dollars)

OBJECT	FY 76	FY 77	FY 78	FY 79	FY 80	FY 81
100 PERSONAL SERVICES						
200 TRAVEL						
300 CONTRACTUAL						
400 COMMODITIES						
500 EQUIPMENT						
600 LAND & STRUCTURES						
700 GRANTS, CLAIMS, ETC.						
TOTAL	None	None	None	None	None	None

B. FUNDING: (Thousands of dollars)

GENERAL FUND						
FEDERAL FUNDS						
OTHER						

C. POSITIONS:

PERMANENT/TEMPORARY	/	/	/	/	/	/
MAN MONTHS (P./T.)	/	/	/	/	/	/

III. ANALYSIS (See Fiscal Note Preparation Instructions, Section III)

The Bill would facilitate the present administration of AS 43.55, making the tax fully auditable for the first time. However, the averaging provision which allows full auditing will also reduce revenues from AS 43.55 by about 5% to 10% from what they would be under the present law. To compensate for this, the tax rates could be raised (as they are in CSSB 295, which has the same technical improvements in AS 43.55 as are in CSHB 346).

IV. ATTACHMENTS

V. DATE: April 30, 1976 PREPARED BY: *Thomas K. Williams*
 Thomas K. Williams, Director
 Petroleum Revenue Division

Original: Legislative Finance
 cc: Budget and Management
 Prime Sponsor (First Legislator Named)



RECORDS CERTIFICATION



I, the undersigned, an employee of the State of Alaska, do hereby certify that the microfilm images on this microform are accurate reproductions of the original records of the State of Alaska as accumulated during the regular course of business, and that it is the established policy and practice of this State to microfilm its records and to dispose of the original records after microfilm reproductions have been made.

James O. Smith
Signature of Camera Operator

1/31/90
Date

COMMITTEE REPORT

HOUSE

5/8/75

Mr. Speaker:

Date _____

The Committee on FINANCE has had SSHB 349

under consideration. A Majority of the members of the Committee

recommends it DO PASS

recommends it DO NOT PASS

recommends it DO PASS WITH ATTACHED AMENDMENT(S)

recommends it BE REPLACED WITH CS FOR _____ AND THAT

CS FOR _____ DO PASS

"and" recommends it BE REFERRED TO THE _____

COMMITTEE

reports it back WITHOUT RECOMMENDATION

"other"

Members signing the Majority report:

Members NOT concurring in the Majority report:

_____ recommends:

_____ recommends:

_____ recommends:

_____ recommends:

_____ recommends:

Chairman

"An Act relating to child care centers in state office buildings; and providing for an effective date."

5/6/75

COMMITTEE REPORT

FINANCE

HOUSE

Mr. Speaker:

Date 5/6/75

The Committee on HESS has had SSHB 349

under consideration. A ~~Majority~~ of the members of the Committee

recommends it DO PASS

recommends it DO NOT PASS

recommends it DO PASS WITH ATTACHED AMENDMENT(S)

recommends it BE REPLACED WITH CS FOR _____ AND THAT

CS FOR _____ DO PASS

"and" recommends it BE REFERRED TO THE _____

COMMITTEE

reports it back WITHOUT RECOMMENDATION

"other"

Members signing the Majority report:

Susan Sullivan _____

Julius E. Larson _____

John B. ... _____

Members NOT concurring in the Majority report:

Laurence ... recommends: no Rec

Alvin ... recommends: no Rec

Blum Hackney recommends: DO NOT PASS

_____ recommends:

_____ recommends:

Susan Sullivan Chairman

567
anne

Introduced: 5/6/75
Referred: Health, Education &
Social Services and Finance

1 IN THE HOUSE

BY SULLIVAN

2 SPONSOR SUBSTITUTE FOR HOUSE BILL NO. 349

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 NINTH LEGISLATURE - FIRST SESSION

5 A BILL

6 For an Act entitled: "An Act relating to child care centers in state office
7 buildings; and providing for an effective date."

8 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

9 # Section 1. AS 35.10 is amended by adding a new section to read:

10 Sec. 35.10.021. CHILD CARE CENTERS IN STATE OFFICE BUILDINGS. (a)

11 Before requesting bids for the construction of a new state office
12 building or the major renovation of an existing state office building,
13 the department shall make a survey of the child care needs of state
14 employees in the geographic area of the proposed new building or build-
15 ing to be renovated.

16 (b) If, after completing the survey the department determines that
17 a need exists for child care facilities for state employees, the depart-
18 ment shall include in the plans for the new or renovated building space
19 and facilities for a child care center.

20 (c) The child care facilities constructed under this section shall
21 be available to families of all state employees working in the geo-
22 graphic area of the new or renovated building.

23 (d) The Department of Community and Regional Affairs shall con-
24 tract with the local agencies for the operation of child care facilities
25 in state office buildings.

26 (e) State employees using the child care facilities shall pay the
27 full cost of the child care, except that amortization of the building
28 may not be included in the costs of the child care.

29 (f) In this section "major renovation" means the renovation of

COMMITTEE COPY

1 over one-third of the floor space of a building.

2 * Sec. 2. This Act takes effect October 1, 1975.

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ALASKA STATE LEGISLATURE

..... Legislature Session
 SPONSOR SUBSTITUTE
 HOUSE NO. 203...
 By

... child care
 ... office build-
 ... for an
 effective date.

State off. child care ctrs.
 Introduced in the House 19....

HISTORY IN THE HOUSE

19 77	Read first time and referred to Committee on Health, Education and Social Services and Finance Reported back with recommendation that Read second time and Read third time and PASS Effective Date Yeas Yeas Nays Nays Absent Absent Excused Excused Reconsideration PASS Effective Date Yeas Yeas Nays Nays Absent Absent Excused Excused Reported correctly engrossed Signed by Speaker Sent to Senate CHIEF CLERK OF THE HOUSE
-------	--

HISTORY IN THE SENATE

19	Read first time and referred to Committee on Reported back with recommendation that Read second time and Read third time and PASS Effective Date Yeas Yeas Nays Nays Absent Absent Excused Excused Reconsideration PASS Effective Date Yeas Yeas Nays Nays Absent Absent Excused Excused Reported correctly engrossed Signed by President Returned to House SECRETARY OF THE SENATE
----	---

HISTORY IN THE HOUSE

19	Received from Senate Reported correctly enrolled Sent to Governor By Governor Filed with Lt. Governor Chapter No.
----	---

Introduced: 5/6/75
Referred: Health, Education &
Social Services and Finance

1 IN THE HOUSE

BY SULLIVAN

2 SPONSOR SUBSTITUTE FOR HOUSE BILL NO. 349

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 NINTH LEGISLATURE - FIRST SESSION

5 A BILL

6 For an Act entitled: "An Act relating to child care centers in state office
7 buildings; and providing for an effective date."

8 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

9 * Section 1. AS 35.10 is amended by adding a new section to read:

10 Sec. 35.10.021. CHILD CARE CENTERS IN STATE OFFICE BUILDINGS. (a)

11 Before requesting bids for the construction of a new state office
12 building or the major renovation of an existing state office building,
13 the department shall make a survey of the child care needs of state
14 employees in the geographic area of the proposed new building or build-
15 ing to be renovated.

16 (b) If after completing the survey the department determines that
17 a need exists for child care facilities for state employees, the depart-
18 ment shall include in the plans for the new or renovated building space
19 and facilities for a child care center.

20 (c) The child care facilities constructed under this section shall
21 be available to families of all state employees working in the geo-
22 graphic area of the new or renovated building.

23 (d) The Department of Community and Regional Affairs shall con-
24 tract with the local agencies for the operation of child care facilities
25 in state office buildings.

26 (e) State employees using the child care facilities shall pay the
27 full cost of the child care, except that amortization of the building
28 may not be included in the costs of the child care.

29 (f) In this section "major renovation" means the renovation of

1 over one-third of the floor space of a building.

2 * Sec. 2. This Act takes effect October 1, 1975.

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Introduced: 3/26/75
Referred: Health, Education &
Social Services and Finance

1 IN THE HOUSE

BY SULLIVAN

2 HOUSE BILL NO. 349

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 NINTH LEGISLATURE - FIRST SESSION

5 A BILL

6 For an Act entitled: "An Act relating to child care centers in state office
7 buildings; and providing for an effective date."

8 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

9 * Section 1. AS 35.10 is amended by adding a new section to read:

10 Sec. 35.10.021. CHILD CARE CENTERS IN STATE OFFICE BUILDINGS. (a)

11 Before the construction of a new state office building or the renovation
12 of an existing state office building, the department shall make a study
13 of the child care needs of state employees in the geographic area of the
14 proposed new building or building to be renovated.

15 (b) If, after completing the study, the department determines that
16 a need exists for child care facilities for state employees, the depart-
17 ment shall include in the plans for the new or renovated building space
18 and facilities for a child care center.

19 (c) The child care facilities constructed under this section shall
20 be available to families of all state employees working in the geographic
21 area of the new or renovated building.

22 (d) The Department of Community and Regional Affairs shall contract
23 with the local agencies for the operation of child care facilities in
24 state office buildings.

25 (e) State employees using the child care facilities shall pay the
26 full cost of the child care, except that amortization of the building
27 may not be included in the costs of the child care.

28 * Sec. 2. This Act takes effect immediately in accordance with AS 01.10.-
29 070(c).

#

Introduced: 3/26/75
Referred: Health, Education &
Social Services and Finance

1 IN THE HOUSE

BY SULLIVAN

2 HOUSE BILL NO. 349

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 NINTH LEGISLATURE - FIRST SESSION

5 A BILL

6 For an Act entitled: "An Act relating to child care centers in state office
7 buildings; and providing for an effective date."

8 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

9 * Section 1. AS 35.10 is amended by adding a new section to read:

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11 Before the construction of a new state office building or the renovation
12 of an existing state office building, the department shall make a study
13 of the child care needs of state employees in the geographic area of the
14 proposed new building or building to be renovated.

15 (b) If, after completing the study, the department determines that
16 a need exists for child care facilities for state employees, the depart-
17 ment shall include in the plans for the new or renovated building space
18 and facilities for a child care center.

19 (c) The child care facilities constructed under this section shall
20 be available to families of all state employees working in the geographic
21 area of the new or renovated building.

22 (d) The Department of Community and Regional Affairs shall contract
23 with the local agencies for the operation of child care facilities in
24 state office buildings.

25 (e) State employees using the child care facilities shall pay the
26 full cost of the child care, except that amortization of the building
27 may not be included in the costs of the child care.

28 * Sec. 2. This Act takes effect immediately in accordance with AS 01.10.-

29 070(c).

#

5
HB349

May 6, 1975

Re: Legislative Correspondence
131-08

The Honorable Susan Sullivan, Chairman
Health, Education, and Social Services Committee
Alaska State House of Representatives
Pouch V
Juneau, Alaska 99811

Dear Representative Sullivan:

Pursuant to Everett Simpson, Chief Architect, Division of Buildings, appearing before your committee on May 1, 1975 regarding House Bill 349, Day Care Centers, the following cost estimates are submitted.

These estimates are all based on 40 children at 50 square feet per child or a total of 2,000 square feet.

<u>Location</u>	<u>Cost Breakdown</u>	
Anchorage	Construction 80 / 14 \$160,000	
	Design 12,000	
	Division of Buildings' Administration 3,000	
	Division of Buildings' Inspection 3,200	
	Contingency 9,600	
	Total \$187,800	
	Fairbanks	Construction \$200,000
		Design 15,000
Division of Buildings' Administration 3,750		
Division of Buildings' Inspection 4,000		
Contingency 12,000		
Total \$234,750		

May 6, 1975

Juneau	Construction	\$184,000
	Design	13,000
	Division of Buildings' Administration	3,450
	Division of Buildings' Inspection	3,680
	Contingency	11,040
	Total	\$215,970
Barrow	Construction	\$256,000
	Design	19,200
	Division of Buildings' Administration	4,800
	Division of Buildings' Inspection	5,120
	Contingency	15,360
	Total	\$300,480

If the Department of Public Works can offer further assistance, please advise.

Sincerely,



Donald Harris
Commissioner

DH:VHR:EMS:LES:kjg

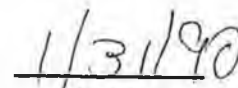


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Signature of Camera Operator


Date

"An Act making a special appropriation to the Department of Labor, Wage and Hour division, for local hire enforcement; and providing for an effective date."

COMMITTEE REPORT

3/27/75

HOUSE

Mr. Speaker:

Date _____

The Committee on FINANCE has had HB 355

under consideration. A Majority of the members of the Committee

recommends it DO PASS

recommends it DO NOT PASS

recommends it DO PASS WITH ATTACHED AMENDMENT(S)

recommends it BE REPLACED WITH CS FOR _____ AND THAT

CS FOR _____ DO PASS

"and" recommends it BE REFERRED TO THE _____

COMMITTEE

reports it back WITHOUT RECOMMENDATION

"other"

Members signing the Majority report:

Members NOT concurring in the Majority report:

_____ recommends:

_____ recommends:

_____ recommends:

_____ recommends:

_____ recommends:

Chairman

Introduced: 3/27/75
Referred: Finance

BY THE RULES COMMITTEE BY
REQUEST OF THE GOVERNOR

1 IN THE HOUSE

2 HOUSE BILL NO. 355

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 NINTH LEGISLATURE- FIRST SESSION

5 A BILL

6 For an Act entitled: "An Act making a special appropriation to the Depart-
7 ment of Labor, Wage and Hour division, for local hire
8 enforcement; and providing for an effective date."

9 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

10 * Section 1. The sum of \$115,600 is appropriated from the general fund
11 to the Department of Labor, Wage and Hour Division, to provide funds for
12 the Alaska Plan Equivalency Panel, and for the hiring of five investigators
13 and four clerical workers to enforce Alaska Law requiring the hiring of
14 qualified Alaska residents on oil and gas leases, easements or right-of-way
15 permits for oil or gas pipeline purposes.

16 * Sec. 2. This Act takes effect immediately in accordance with AS 01.-
17 10.070(c).

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COMMITTEE COPY

Gov's letter attached

HB 355

March 27, 1975

The Honorable Mike Bradner
Speaker of the House
Alaska State Legislature
Juneau, Alaska 99811

Dear Mr. Speaker:

In accordance with AS 24.30.060(b) and the Uniform Rules of the Alaska State Legislature, I am transmitting a bill making a special appropriation to the Department of Labor for enforcing the local-hire requirements. Because of the pressing need to provide employment for Alaska's citizens, I urge your prompt consideration and passage of this measure.

Sincerely,

Jay S. Hammond
Governor

—

MEMORANDUM

State of Alaska

TO: Arthur Peterson
Assistant Attorney General

DATE: March 25, 1975

FILE NO:

TELEPHONE NO:

Edmund N. Orbeck
FROM: Edmund N. Orbeck
Commissioner

SUBJECT: A Bill for a Special
Appropriation to Enforce
Local Hire

Please find attached a copy of a proposed bill for a special appropriation to fund the Department of Labor's Local Hire effort for the balance of FY '76.
5

The Legislature of the State of Alaska
FISCAL NOTE

First Session - Ninth Legislature

I. REQUEST

Bill No. _____

Title: LOCAL HIRE ENFORCEMENT

Requested by: Governor Hammond

Date: March 25, 1975

Return Date Requested: March 25, 1975

Agency: Labor

Program: Wage and Hour
Wage and Hour

II. FISCAL DETAIL

Budget Request Unit(s) Affected: Protection of Individual Rights-Indust. Relations

A. EXPENDITURES: (Thousands of dollars)

OBJECT	FY 75	FY 76	FY 77	FY 78	FY 79	FY 80
100 PERSONAL SERVICES	39.9	162.5	76.9	76.0	76.9	76.9
200 TRAVEL	6.5	18.1	11.2	11.2	11.2	11.2
300 CONTRACTUAL	10.5	42.0	19.6	19.6	19.6	19.6
400 COMMODITIES						
500 EQUIPMENT	6.2	-0-	-0-	-0-	-0-	-0-
600 LAND & STRUCTURES						
700 GRANTS, CLAIMS, ETC.	52.5	22.5	-0-	-0-	-0-	-0-
TOTAL	115.6	245.1	107.7	107.7	107.7	107.7

B. FUNDING: (Thousands of dollars)

GENERAL FUND	115.6	245.1	107.7	107.7	107.7	107.7
FEDERAL FUNDS						
OTHER						

C. POSITIONS:

PERMANENT/TEMPORARY	9 / 0	9 / 0	4 / 0	4 / 0	4 / 0	4 / 0
MAN MONTHS (P./T.)	27 / 0	108 / 0	48 / 0	48 / 0	48 / 0	48 / 0

III. ANALYSIS (See Fiscal Note Preparation Instructions, Section III)

- A. 1. FY '75 for 3 month period.
2. Personal Services computed from current state wage scale with 16% personal benefits in FY'75 and 18% benefits in remaining FY's.

IV. ATTACHMENTS

V. DATE: March 25, 1975

PREPARED BY: Tom Vaas

Original: Legislative Finance
cc: Budget and Management
Prime Sponsor (First Legislator Named)

III ANALYSIS (continued)

B. 1. Personal Services for FY'75

<u>Location</u>	<u>Position</u>	<u>Rg/Sal.</u>	<u>Benefits</u>	<u>Support Costs</u>
Jnu	Deputy Director	22/\$ 6.3	\$ 1.0	\$.7
Jnu	Investigator I	16/ 4.0	.6	.7
Jnu	Clerk Typist III	8/ 2.4	.4	.7
Jnu	Clerk Typist III	8/ 2.4	.4	.7
Anch	Investigator II	18/ 4.7	.8	.7
Anch	Clerk Typist III	8/ 2.4	.4	.7
Fbks	Investigator II	18/ 5.2	.8	.7
Fbks	Investigator I	16/ 4.5	.7	.7
Fbks	Clerk Typist III	8/ <u>2.5</u>	<u>.4</u>	<u>.6</u>
		34.4	5.5	6.2

Personal Services include 5 professional and 4 clerical in FY'75 and FY'76 and 3 professional and 1 clerical in remaining FY's.

2. Travel - heavy travel expected in FY'75 and first 8 months in FY'76.
3. Contractial to include support services as established by the approved indirect cost rate.
4. Grants, Claims, etc. provides for contract with the Alaska Plan to provide assistance through it's Experience Equivalency Panels to assist in screening Alaska residents for training or job placement.

ALASKA STATE LEGISLATURE

...NINTH Legislature ...FIRST Session

HOUSE ...BILL... NO. ...355..

By THE RULES COMMITTEE BY....
REQUEST AOF THE GOVERNOR

"An Act making a special appropriation to the Department of Labor, Wage and Hour division, for local hire enforcement; and providing for an effective date."

Approp. Labor/Wage & Hour

Introduced in the House ...3/27/... 19...75

HISTORY IN THE HOUSE

19 75

Mar 27

Read first time and referred to Committee on

Finance

Reported back with recommendation that

Read second time and

Read third time and

PASS Effective Date
Yeas Yeas
Nays Nays
Absent Absent
Excused Excused

Reconsideration

PASS Effective Date
Yeas Yeas
Nays Nays
Absent Absent
Excused Excused

Reported correctly engrossed
Signed by Speaker
Sent to Senate

CHIEF CLERK OF THE HOUSE

HISTORY IN THE SENATE

19

Read first time and referred to Committee on

Reported back with recommendation that

Read second time and

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PASS Effective Date
Yeas Yeas
Nays Nays
Absent Absent
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Reconsideration

PASS Effective Date
Yeas Yeas
Nays Nays
Absent Absent
Excused Excused

Reported correctly engrossed
Signed by President
Returned to House

SECRETARY OF THE SENATE

HISTORY IN THE HOUSE

19

Received from Senate

Reported correctly enrolled

Sent to Governor

..... By Governor

Filed with Lt. Governor

Chapter No.

The Legislature of the State of Alaska
FISCAL NOTE

First Session - Ninth Legislature

I. REQUEST
Bill No.

TITLE: LOCAL HIRE ENFORCEMENT
Requested by: Governor Hammond Date: March 25, 1975
Return Date Requested: March 25, 1975
Agency: Labor Program: Wage and Hour
Wage and Hour

II. FISCAL DATA

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400 COMMODITIES						
500 EQUIPMENT	6.2	0	0	0	0	0
600 LAND & STRUCTURES						
700 GRANTS, CLAIMS, ETC.	52.5	22.5	0	0	0	0
TOTAL	115.6	245.1	107.7	107.7	107.7	107.7

B. FUNDING: (Thousands of dollars)

GENERAL FUND	115.6	245.1	107.7	107.7	107.7	107.7
FEDERAL FUNDS						
OTHER						

C. POSITIONS:

PERMANENT/TEMPORARY	9 / 0	9 / 0	4 / 0	4 / 0	4 / 0	4 / 0
MAN MONTHS (P./T.)	27 / 0	108 / 0	48 / 0	48 / 0	48 / 0	48 / 0

III. ANALYSIS (See Fiscal Note Preparation Instructions, Section 1.)

- A. 1. FY '75 for 3 month period.
2. Personal Services computed from current state wage scale with 16% personal benefits in FY'75 and 18% benefits in remaining FY's.

IV. ATTACHMENTS

V. DATE: March 25, 1975 PREPARED BY: Tom Van

Original: Legislative Finance
cc: Budget and Management
Prime Sponsor (First Legislature Nosed)

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131 355-
March 27, 1975

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Speaker of the House
Alaska State Legislature
Juneau, Alaska 99811

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Sincerely,

Jay S. Hammond
Governor

Introduced: 3/27/75
Referred: Finance

1 IN THE HOUSE

BY THE RULES COMMITTEE BY
REQUEST OF THE GOVERNOR

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HOUSE BILL NO. 355

IN THE LEGISLATURE OF THE STATE OF ALASKA

NINTH LEGISLATURE- FIRST SESSION

A BILL

For an Act entitled: "An Act making a special appropriation to the Department of Labor, Wage and Hour division, for local hire enforcement; and providing for an effective date."

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

* Section 1. The sum of \$115,600 is appropriated from the general fund to the Department of Labor, Wage and Hour Division, to provide funds for the Alaska Plan Equivalency Panel, and for the hiring of five investigators and four clerical workers to enforce Alaska Law requiring the hiring of qualified Alaska residents on oil and gas leases, easements or right-of-way permits for oil or gas pipeline purposes.

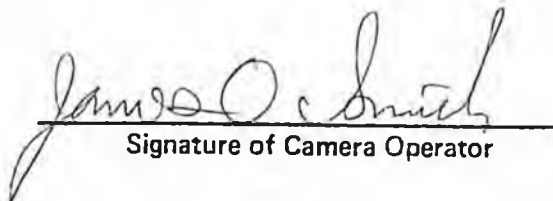
* Sec. 2. This Act takes effect immediately in accordance with AS 01.-10.070(c).

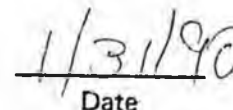


RECORDS CERTIFICATION



I, the undersigned, an employee of the State of Alaska, do hereby certify that the microfilm images on this microform are accurate reproductions of the original records of the State of Alaska as accumulated during the regular course of business, and that it is the established policy and practice of this State to microfilm its records and to dispose of the original records after microfilm reproductions have been made.


Signature of Camera Operator


Date

'An Act making a special appropriation to the University of Alaska for the operation and maintenance of the Nome Community College; and providing for an effective date.'

COMMITTEE REPORT

3/28/75

HOUSE

Mr. Speaker:

Date _____

The Committee on FINANCE has had HB 357

under consideration. A Majority of the members of the Committee

() recommends it DO PASS

() recommends it DO NOT PASS

() recommends it DO PASS WITH ATTACHED AMENDMENT(S)

() recommends it BE REPLACED WITH CS FOR _____ AND THAT

CS FOR _____ DO PASS

() "and" recommends it BE REFERRED TO THE _____

COMMITTEE

() reports it back WITHOUT RECOMMENDATION

() "other"

Members signing the Majority report:

Members NOT concurring in the Majority report:

_____ recommends:
_____ recommends:
_____ recommends:
_____ recommends:
_____ recommends:

Chairman

SUMMARY OF POST-SECONDARY & ADULT
EDUCATION IN NOME & SURROUNDING
VILLAGES FOR 1974-75

<u>SESSION</u>	<u>COURSE OR CLUSTER</u>	<u>CREDITS</u>	<u>STUDENTS</u>	<u>COURSE ENROLLMENT (HEAD COUNT, CLASS OR CLUSTER)</u>
Summer	Office Adm. (3 courses)	8	26	78
Fall	Business Adm. (3 courses)	7	14	52
	Office Adm. (3 courses)	7	7	21
	Oil Painting	3	12	12
Winter	Oil Painting	3	10	10
	Office Adm. (3 courses)	8	7	21
	Business Adm. (3 courses)	8	8	24
	Ed. 493/94	3	13	13
Spring	Business Admin. (3 courses)	9	15	45
	Police Admin. (group corres.)	3	8	8
	Ed. 493/94	1	15	15
	Mus. 493/94	1	15	15
		61	150	314

NON-CREDIT COURSES

Fall	Basic Prospecting	0	9	9
Winter	Income tax	0	15	15
Spring	Auto Mechanics	0	15	15
		0	39	39

WITH KAWERAK FLY-IN CREDIT

Winter-spring	Business & Office Admin., Cluster	9	40	120
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OTHER KAWERAK PROGRAMS

Fall-winter	Voc. Ed. Plumb. Carp. Elec. Food Ser. Heavy Equip.		75	75
Winter-spring	Basic Adult Ed.		70	70

Respectfully submitted,

Everett W. Gibbs

Everett W. Gibbs
Coordinator,
Northwest Extension Center

Introduced: 3/28/75
Referred: Finance

1 IN THE HOUSE

BY DAVIS

2 HOUSE BILL NO. 357

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 NINTH LEGISLATURE - FIRST SESSION

5 A BILL

6 For an Act entitled: "An Act making a special appropriation to the
7 University of Alaska for the operation and maintenance
8 of the Nome Community College; and providing for an
9 effective date."

10 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

11 * Section 1. The sum of \$275,000 is appropriated from the general fund to
12 the University of Alaska for the operation and maintenance of the Nome Com-
13 munity College for the fiscal year ending June 30, 1976 to be apportioned as
14 follows:

15	(1) personal services; wages and benefits	\$175,000
16	(2) travel	\$ 35,000
17	(3) contractual services	\$ 25,000
18	(4) commodities; equipment and supplies	\$ 35,000
19	(5) miscellaneous	\$ 5,000

20 * Sec. 2. This Act takes effect July 1, 1975.

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22
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942
Bill

Introduced: 3/28/75
Referred: Finance

1 IN THE HOUSE

BY DAVIS

2 HOUSE BILL NO. 357

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 NINTH LEGISLATURE -- FIRST SESSION

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COMMITTEE COPY

ALASKA STATE LEGISLATURE

1975 Legislature FIRST Session

HOUSE BILL NO. 357

By DAVIS

"An Act making a special appropriation to the University of Alaska for the operation and maintenance of the Nome Community College; and providing for an effective date."

Approp. Nome Com. Coll.

Introduced in the House 3/20/75

HISTORY IN THE HOUSE

19 75

Mar 20

Read first time and referred to Committee on

Finance

Reported back with recommendation that

Read second time and

Read third time and

PASS Effective Date
Yeas Yeas
Nays Nays
Absent Absent
Excused Excused

Reconsideration

PASS Effective Date
Yeas Yeas
Nays Nays
Absent Absent
Excused Excused

Reported correctly engrossed
Signed by Speaker
Sent to Senate

CHIEF CLERK OF THE HOUSE

HISTORY IN THE SENATE

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Signed by President
Returned to House

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HISTORY IN THE HOUSE

19

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Reported correctly enrolled

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Filed with Lt. Governor

Chapter No.