


**2/17/11
OVERVIEW:
ALASKA
ENERGY
AUTHORITY**

<TARGET><BILL></BILL><SUBJECT>2-17-11 OVERVIEW ALASKA
ENERGY AUTHORITY</SUBJECT><COMM>HCRA27</COMM></TARGET>



Alaska Energy Authority Overview

Alaska State Legislature



Juneau
February, 2011



ALASKA
ENERGY AUTHORITY

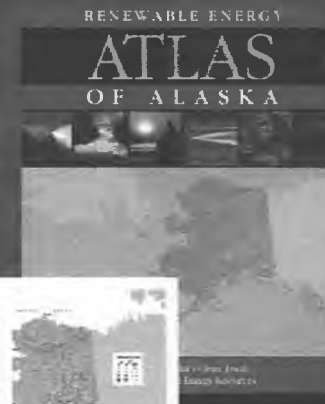
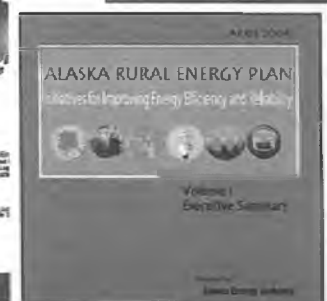
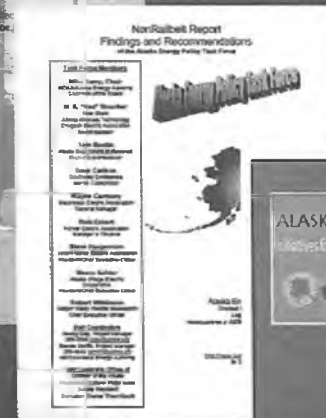
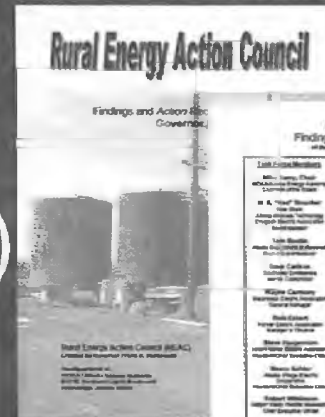
AEA's Mission:

Reduce the Cost of Energy in Alaska

- Lead Statewide Energy Planning
- Develop Large Infrastructure —
Bradley Lake Hydro, Willow-Healy Intertie
- Assist Rural Communities —
PCE, Tank Farms, Power Systems, Training
- Reduce Energy Waste & Use Local Resources
Efficiency, Biomass, Geothermal, Hydro, Wind
- Finance Projects —
Renewable Energy Fund, Energy Tech Fund, Loans

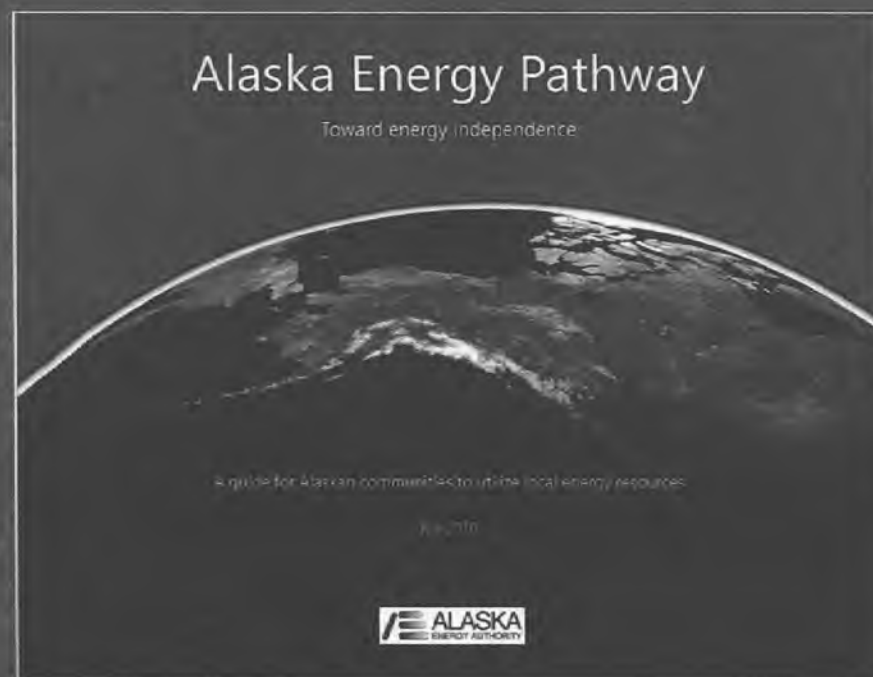
Statewide Energy Planning

- Alaska Energy Pathway
- Rural Energy Plan (2002)
- Energy Policy Task Force
- Rural Energy Action Council
- RE Atlas of Alaska
- Alaska Power Statistics
- Alaska Energy Inventory



Alaska Energy Pathway

- July 2010: Includes
 - Statewide policies to guide energy development
 - Community- and regional-scale recommendations for energy projects
 - Financing options



Alaska Energy Pathway

Regional & Community Plans

Project Development

R&D & Demonstration Reconnaissance Feasibility Design Construction

Alaska Energy Inventory

- biomass
- coal & peat
- geothermal
- infrastructure
- oil & gas
- power systems
- renewable energy general
- wind

High-resolution Wind Resource Maps of Alaska
Google Earth AK Mapper Shapefiles Metadata

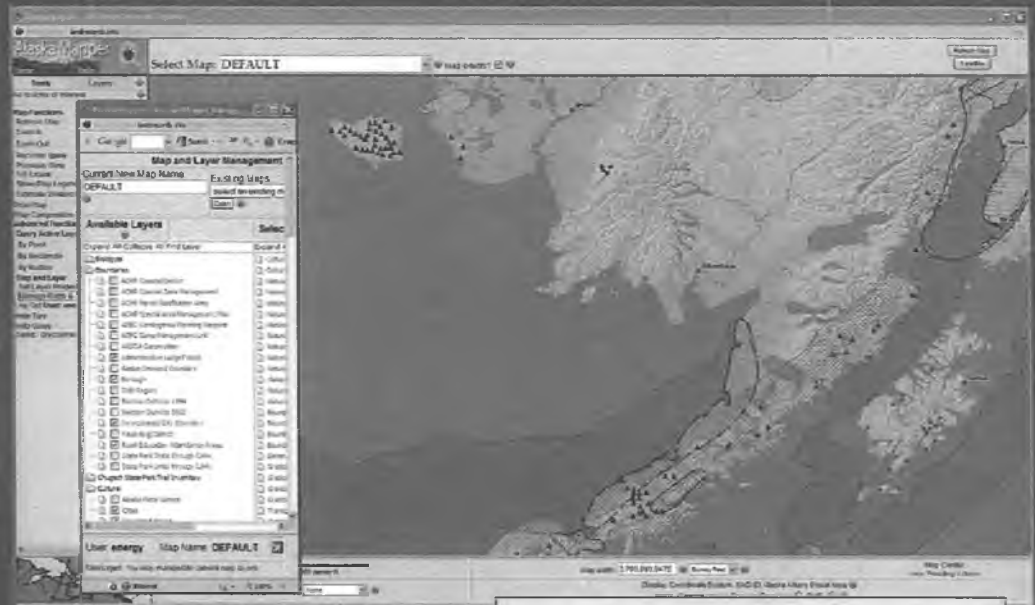
Gridded Wind Parameters of Alaska
Google Earth AK Mapper Shapefiles Metadata

High-resolution Wind Resource Maps of Southeast Alaska
Google Earth AK Mapper Shapefiles Metadata

Gridded Wind Parameters of Southeast Alaska
Google Earth AK Mapper Shapefiles Metadata

GIS Download Option

- Future datasets:
- Alaska Energy Statistics
 - Energy conservation measures
 - Renewable Energy Fund project performance



Alaska Mapper Option



Google Earth Option

www.akenergyinventory.org

Regional Energy Plans

- Railbelt Integrated Resource Plan (IRP)
 - State sponsored plan cooperatively produced by AEA and Railbelt Utilities
 - Provides preferred resource list for power generation and transmission lines
 - Establishes regional capital budgets for projects

Regional Energy Plans

- Southeast IRP
 - A regional energy plan for Southeast Alaska
 - Tailored for the needs of Southeast Alaska
 - Cooperative effort between SE stakeholders and AEA
 - Address needs of remote communities without renewable resources
 - Public process to identify critical SE energy issues, resistive heating load growth, impact of electric cars
 - Regional transmission plan – a new rational approach
 - New Hydro power projects identified and budgeted

Regional Energy Plans

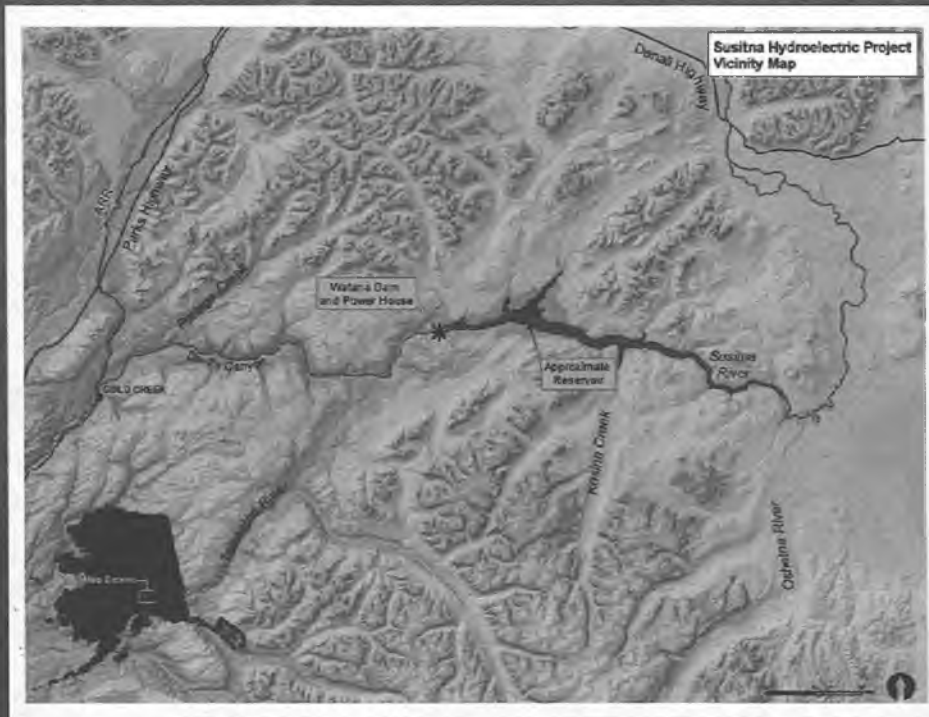
- Other Regional Planning Assistance
 - Working with UA and Denali Commission to coordinate support
 - Current focus on Y-K and Interior

Infrastructure and Large Projects

- Bradley Lake Hydro
 - Capital contributions by State of 50%
 - Produce nearly 10% of Railbelt energy
 - Low cost energy producer
- Alaska Intertie
 - Owned by AEA without outstanding debt
 - Operated by Railbelt Utilities
 - Agreement presently under renegotiation

Infrastructure and Large Projects

- Susitna – Watana Site
 - Produce about 50% of Railbelt Energy



Infrastructure and Large Projects

- Susitna – Watana Site
 - Way to make State 50% Renewable goal
 - Minimal fisheries impacts
 - Provide long term stable price energy

Rural Energy Construction

- Bulk Fuel and Rural Power System Upgrades Program
 - 67 Bulk Fuel Tank Farm Projects Completed to Date
 - 9 Projects Currently in Progress
 - 29 Projects Remaining
 - 48 Rural Power Projects Completed to Date
 - Includes Powerhouse, Electrical Distribution, Hydro Electric, Heat Recovery
 - 16 Projects Currently in Progress
 - 45 Projects Remaining

Bulk Fuel Upgrades

- Reduce fuel loss from leaks and spills
- Compliance with EPA, Coast Guard and Fire Marshall Regulations

Community of Ruby

Before



After

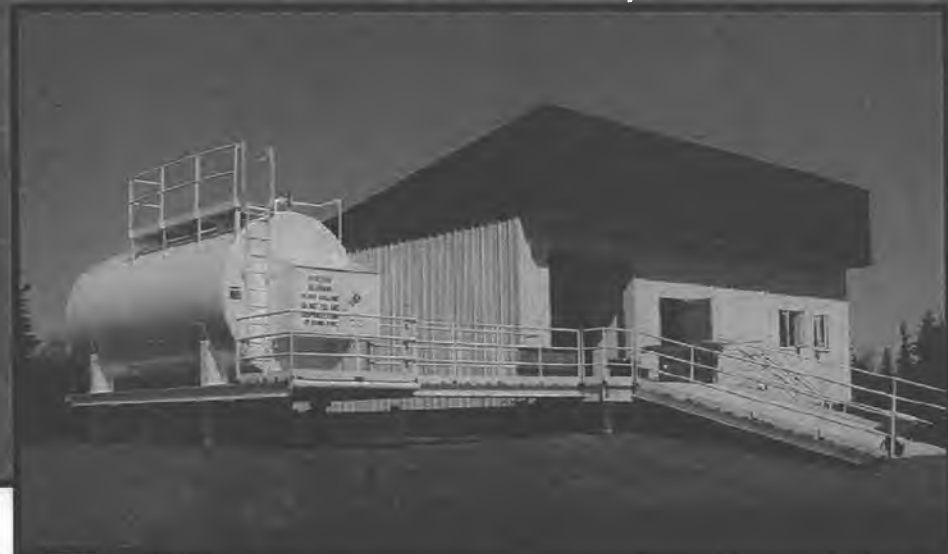
- Creation of Business Operation Plan



Rural Power System Upgrades

- Efficiency, Reliability
Safety and Sustainability
are Primary Drivers
- Common to See a 30% -
40% Increase in Fuel
Savings

Community of Tuluksak



After

Before

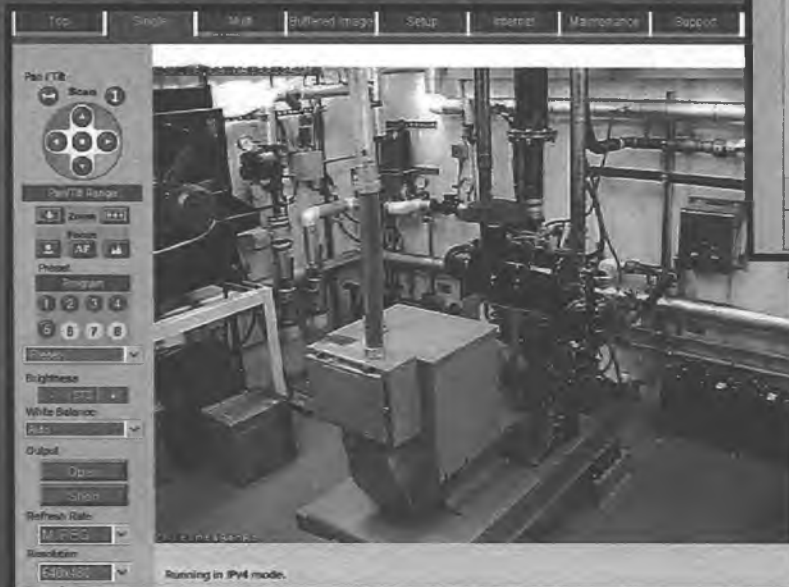


- Basic Requirement for
Integrating Renewable
Energy is an Efficient Power
System with Modern Controls
- Creation of Business
Operation Plan

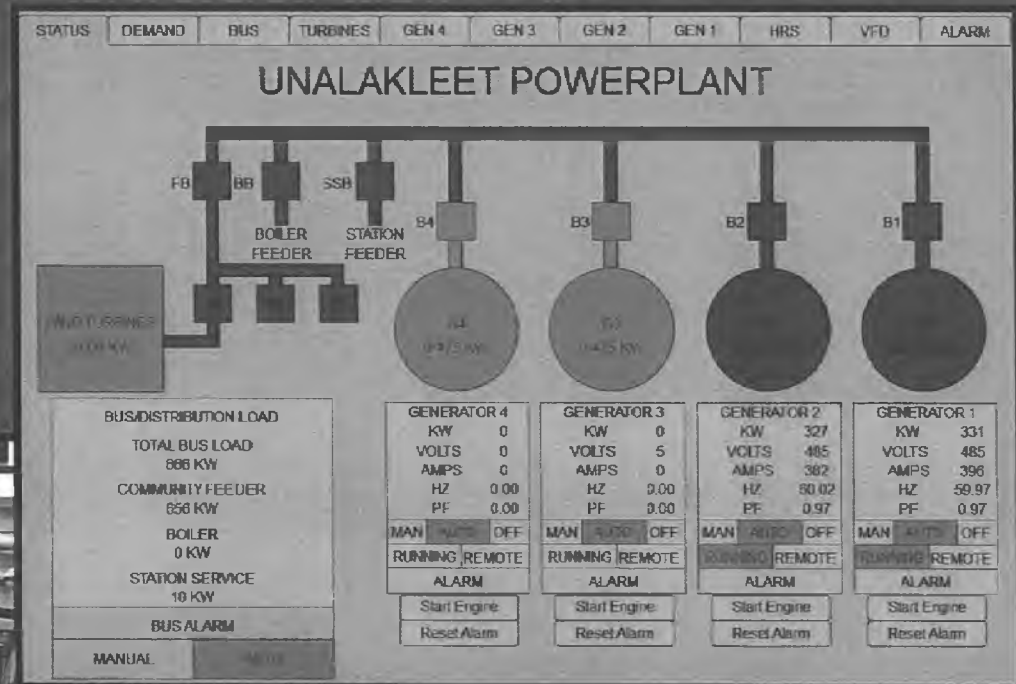


Technical Assistance

- Real Time Technical Support Dramatically Reduces Travel Costs
- Readily Accessible Information for Managers and Operators



Remote Controlled Camera



SCADA

- Remote Monitoring or SCADA (Supervisory Control And Data Acquisition)

Rural Energy—PCE

- Program Goal is to Equalize High Cost of Electricity in Rural Alaska with the More Urban Areas
- Core Element to Ensure Financial Viability of Centralized Power Generation in Rural Alaska
- Lower Cost Energy Enhances Quality of Life, Standard of Living and Economic Strength in Communities
- Average Cost of Electricity for rural Residents is three to four times greater than urban

Rural Energy—Training

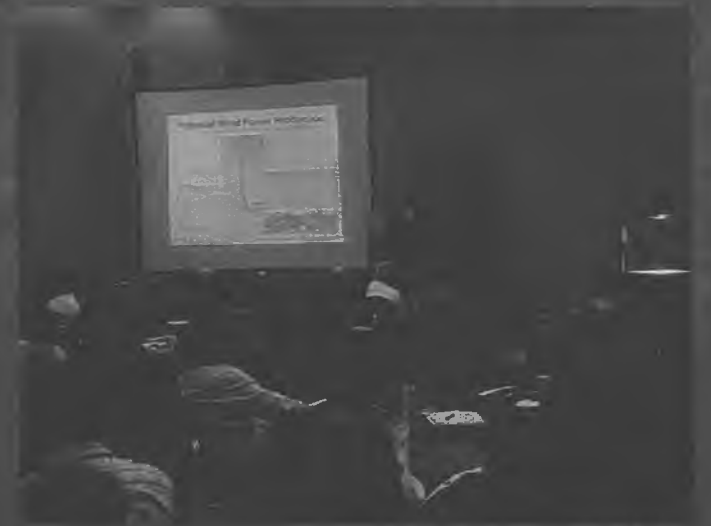
■ Courses

- Power Plant Operator
- Advance Power Plant Operator
- Bulk Fuel Operator
- Bulk Fuel Bookkeeper
- Bulk Fuel Manager
- Electrical Utility Manager
- Hydro Operator
- On-Site Bulk Fuel
- Electrical Utility Bookkeeper

■ Wind-Diesel: March 7-10
Girdwood

■ Wood Energy: April 26-27
Fairbanks

■ Rural Energy Conference:
September 27-29 Juneau



Efficiency and Conservation

Goal: Up 15% by 2020

- EE Conservation Block Grants (\$9M)
- Commercial Audit Program
 - Loan program under consideration
- Industrial Audit Program
 - Current focus on fish processors
- EE & Conservation Working Group
 - www.akenergyefficiency.org
 - Partnership of 20+ organizations



EE and Conservation Upgrades



- **121 Communities**
- **Statewide Savings ~\$3 million per year**
- **Average payback 3 years**

Similar to the Small Cities EECBG program, the Village End-Use Efficiency Program (VEEP) is also funded by ARRA money and managed by AEA. Through the VEEP program, an additional 12 small Alaskan communities will receive money as a financial assist to make conservation energy efficiency and conservation improvements, and 9 other communities will receive funds to complement the work of their EECBG projects.

Renewable Energy Goal: 50% by 2025

- Statewide programs

- Biomass

- Combined Heat & Power

- Geothermal

- Hydro

- Ocean/River

- Wind

- Cover

- Resource availability, permitting

- Project financing

- Project management



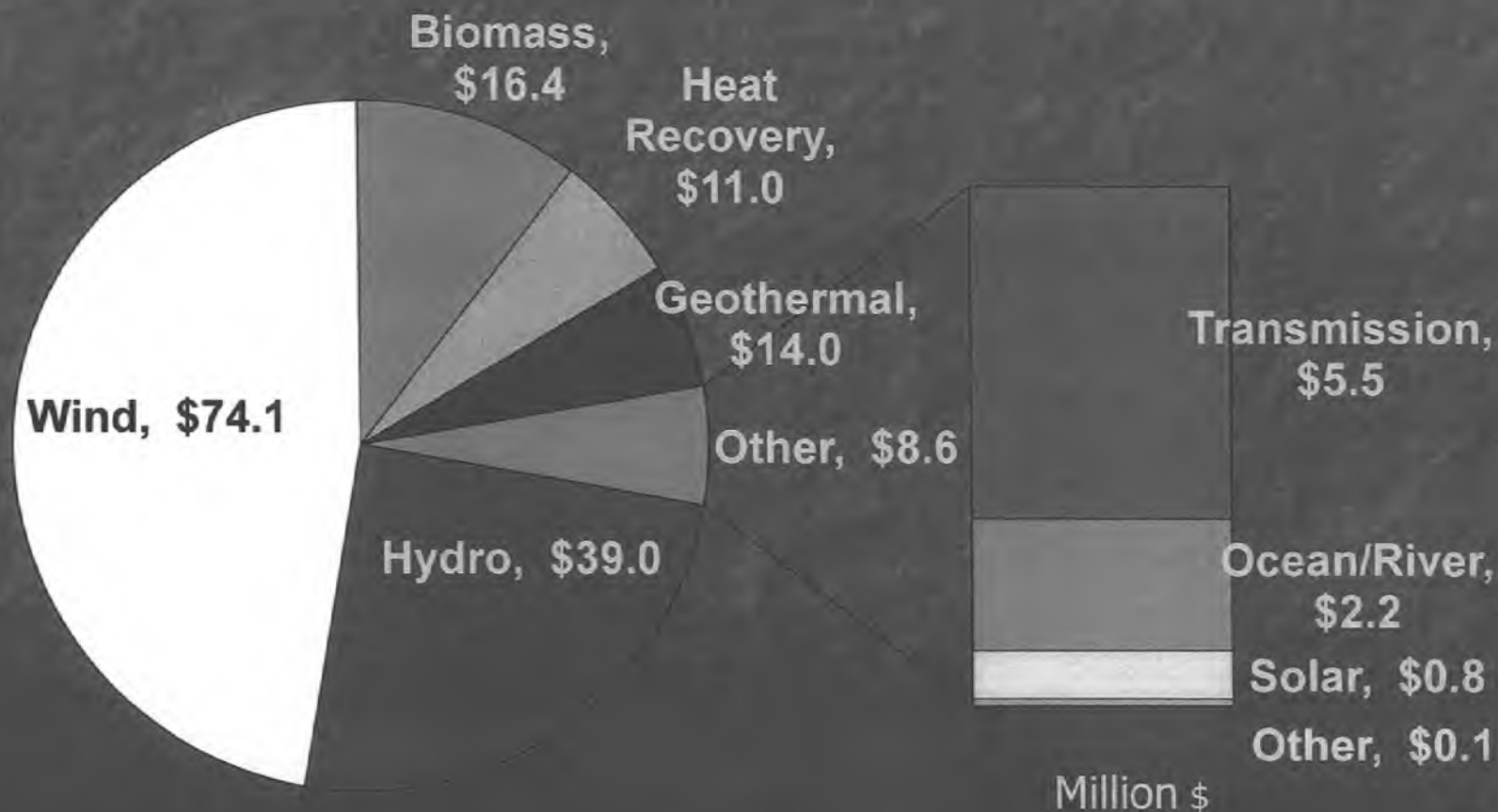
Renewable Energy Fund Grant Recommendation Program

- HB 152 passed in 2008
- Selection criteria:
 - Economic and technical feasibility
 - Energy cost per capita
 - Statewide balance
 - Matching funds
- Advisory committee helps develop methods
- \$150 M appropriated in FY09-11
- AEA recommended up to \$37.3 M for FY12

RE Fund Funding

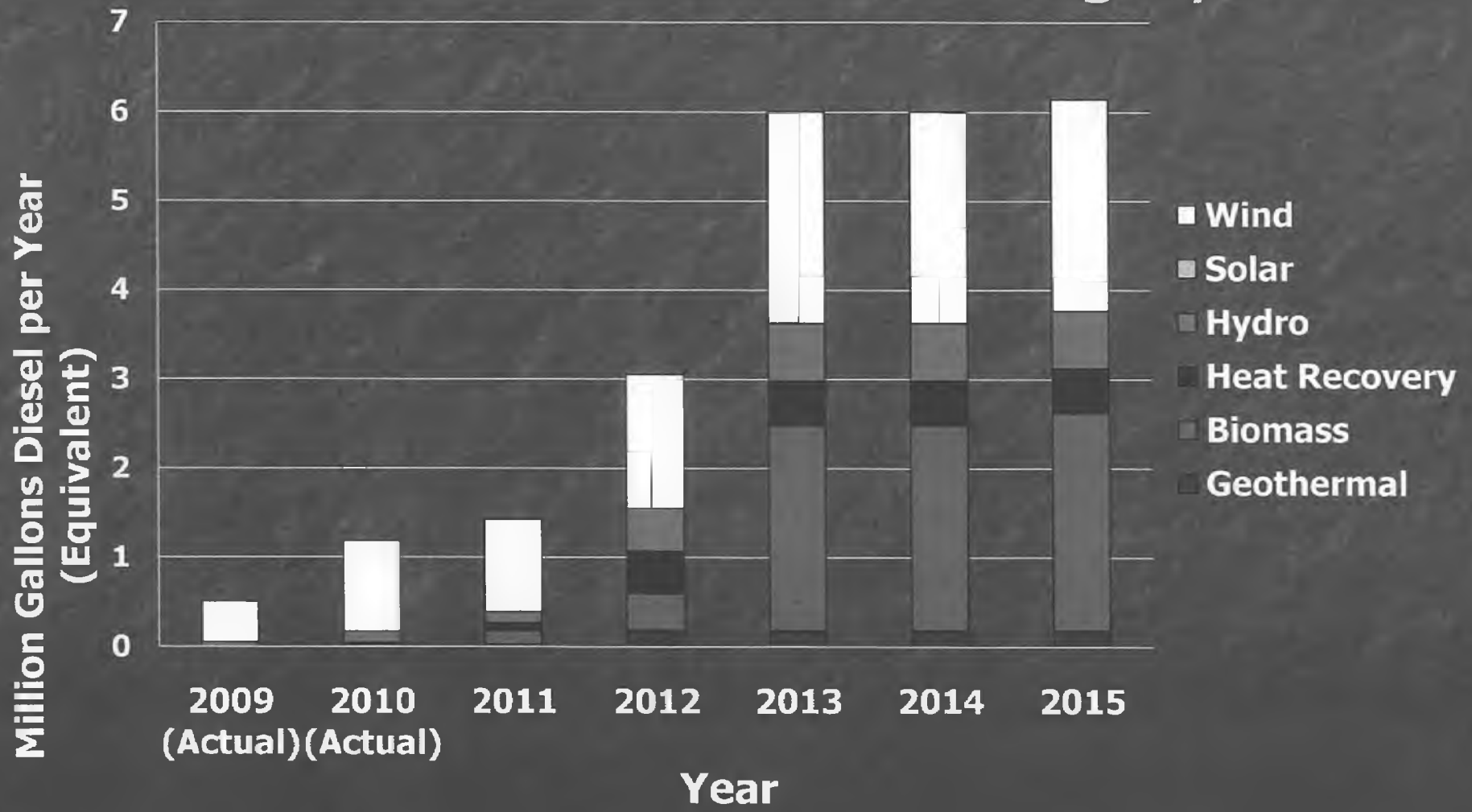
Rounds 1-3, plus earlier RFP

Total funding: \$157M out of \$971M requested



RE Fund Rounds 1 - 3

Est Cumulative Fuel Savings/yr

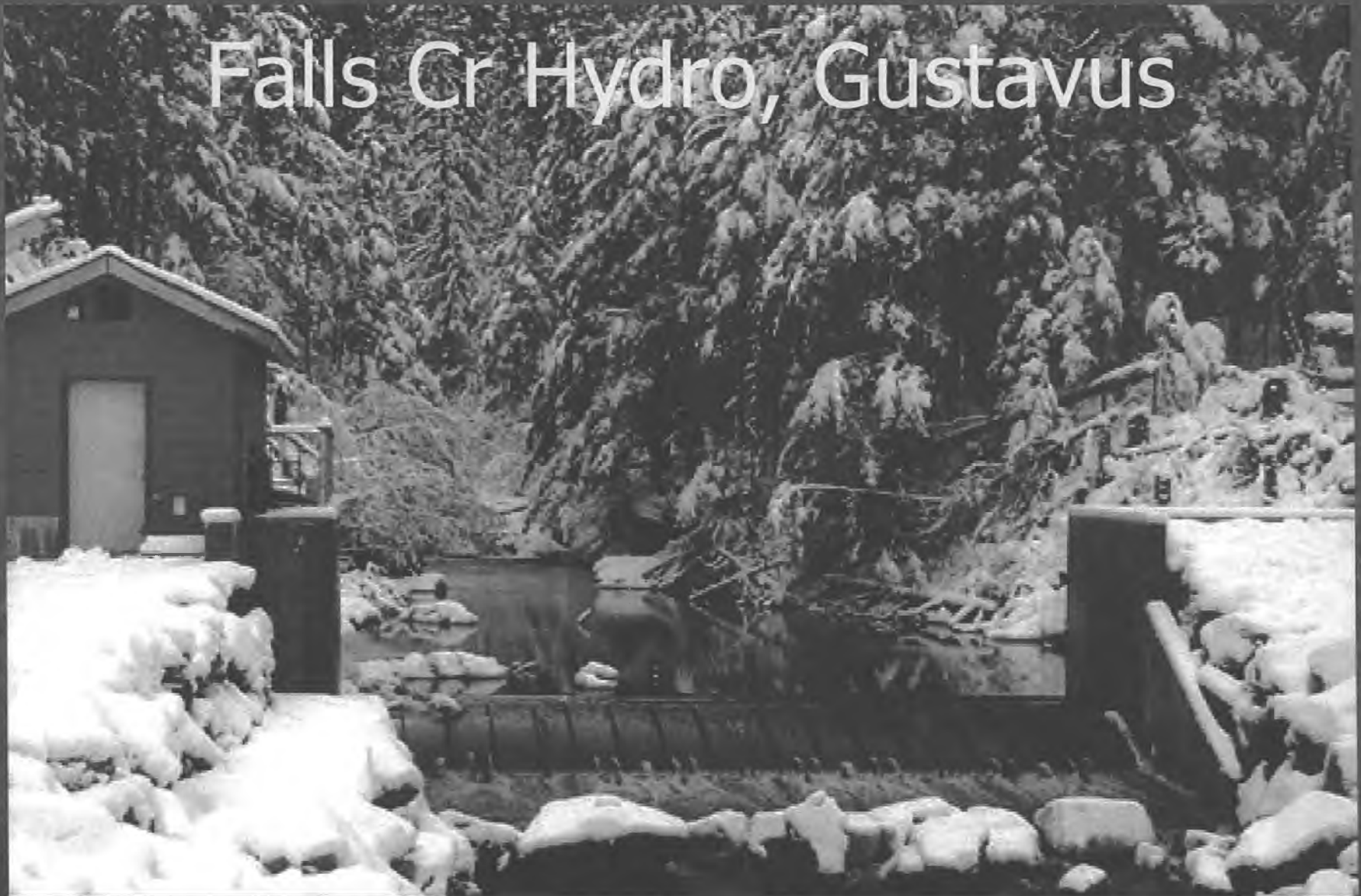


Emerging Energy Technology Fund

- Objective: "To promote the expansion of energy sources available to Alaskans"
- \$4.8 million (AEA and Denali Commission)
- Proposals due March 2



Falls Cr Hydro, Gustavus



RE Fund Grant

\$ 750,000

Total Project Cost

\$ 10,153,000

Capacity: 800 kW

Fuel Displaced (2010)

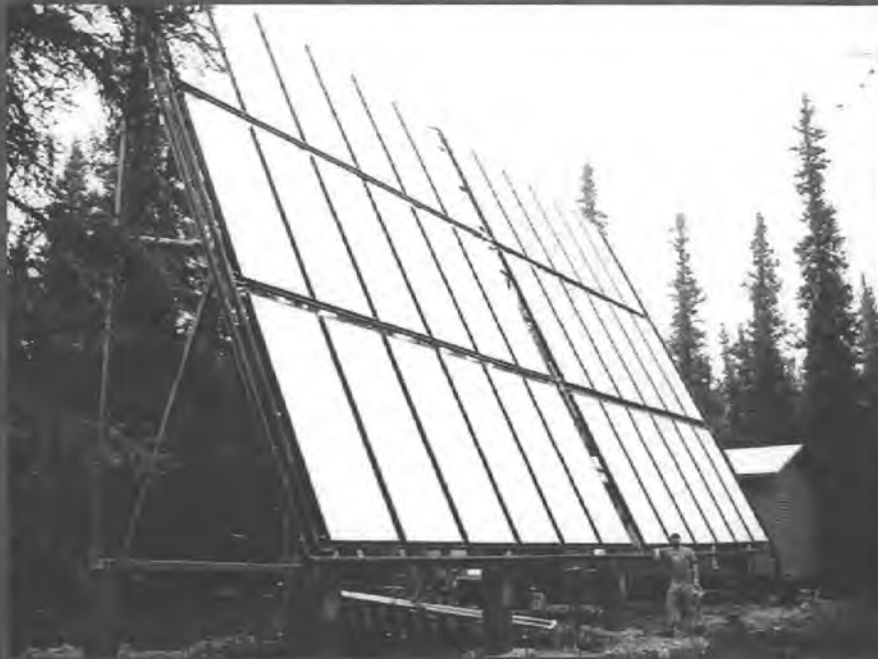
126,646 gal

Pillar Mt Wind, Kodiak



RE Fund Grant	\$ 4,000,000	
Total Project Cost	\$ 23,320,000	Capacity: 4.5 MW
Fuel Displaced (2010)	865,364 gal	

Denali Solar Thermal



RE Fund Grant	\$ 190,000
Total Project Cost	\$ 190,000
Est Fuel Displaced/yr	5,700 gal
Actual (2010)	183 gal

Unalakleet Wind



RE Fund Grant	\$ 4,000,000
Total Project Cost	\$ 4,194,340
Est Fuel	
Displaced/yr	90,000 gal
Actual (2010)	47,088 gal

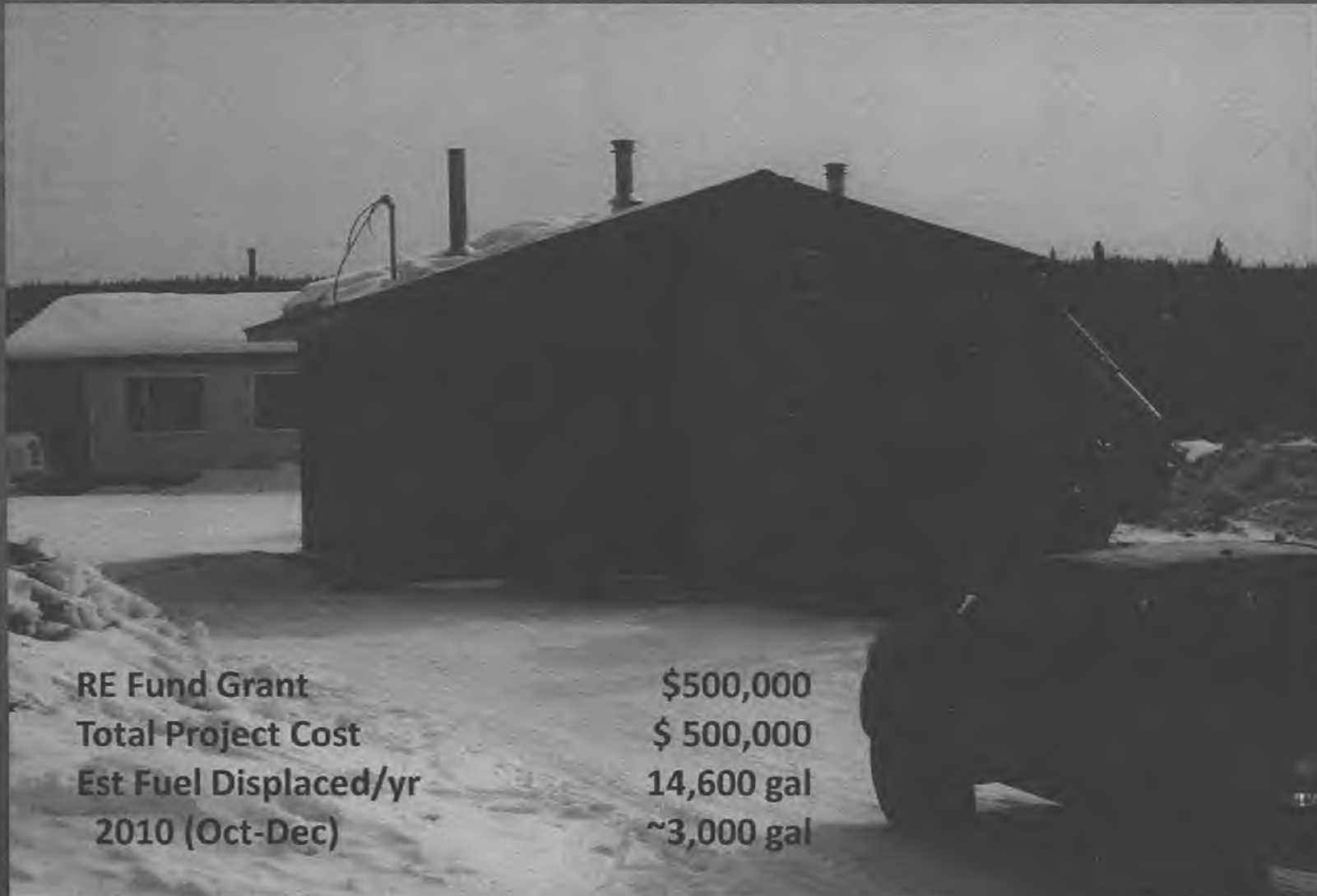
Capacity: 600 kW

North Pole Heat Recovery



RE Fund Grant	\$ 840,000
Total Project Cost	\$ 1,050,000
Est Fuel Displaced/yr	99,000 gal
Actual (partial 2010)	11,690 gal

Gulkana Community Wood-Fired Boiler



RE Fund Grant	\$500,000
Total Project Cost	\$ 500,000
Est Fuel Displaced/yr	14,600 gal
2010 (Oct-Dec)	~3,000 gal

Tok School Wood-Fired Boiler



RE Fund Grant	\$ 3,245,349
Total Project Cost	\$ 3,805,349
Est Fuel Displaced/yr	50,400 gal
Actual (Oct-Dec)	~15,000 gal

Cordova Firewood Processor



RE Fund Grant	\$ 147,720
Total Project Cost	\$ 628,825
Est Fuel Displaced/yr	88,700 gal
Actual (Oct-Dec 2010)	~7,600 gal

Juneau Airport Ground Source Heat Pump



RE Fund Grant	\$ 513,000
Total Project Cost	\$ 1,076,000
Est Fuel Displaced/yr	29,500 gal

No. Prince of Wales Intertie Coffman Cove & Naukati



RE Fund Grant	\$ 3,752,181
Total Project Cost	\$ 6,155,019
Est Fuel Displaced/yr	111,000 gal

Capacity: 34.5 kV
Miles: 48

Bradley Lake (126 MW Capacity)



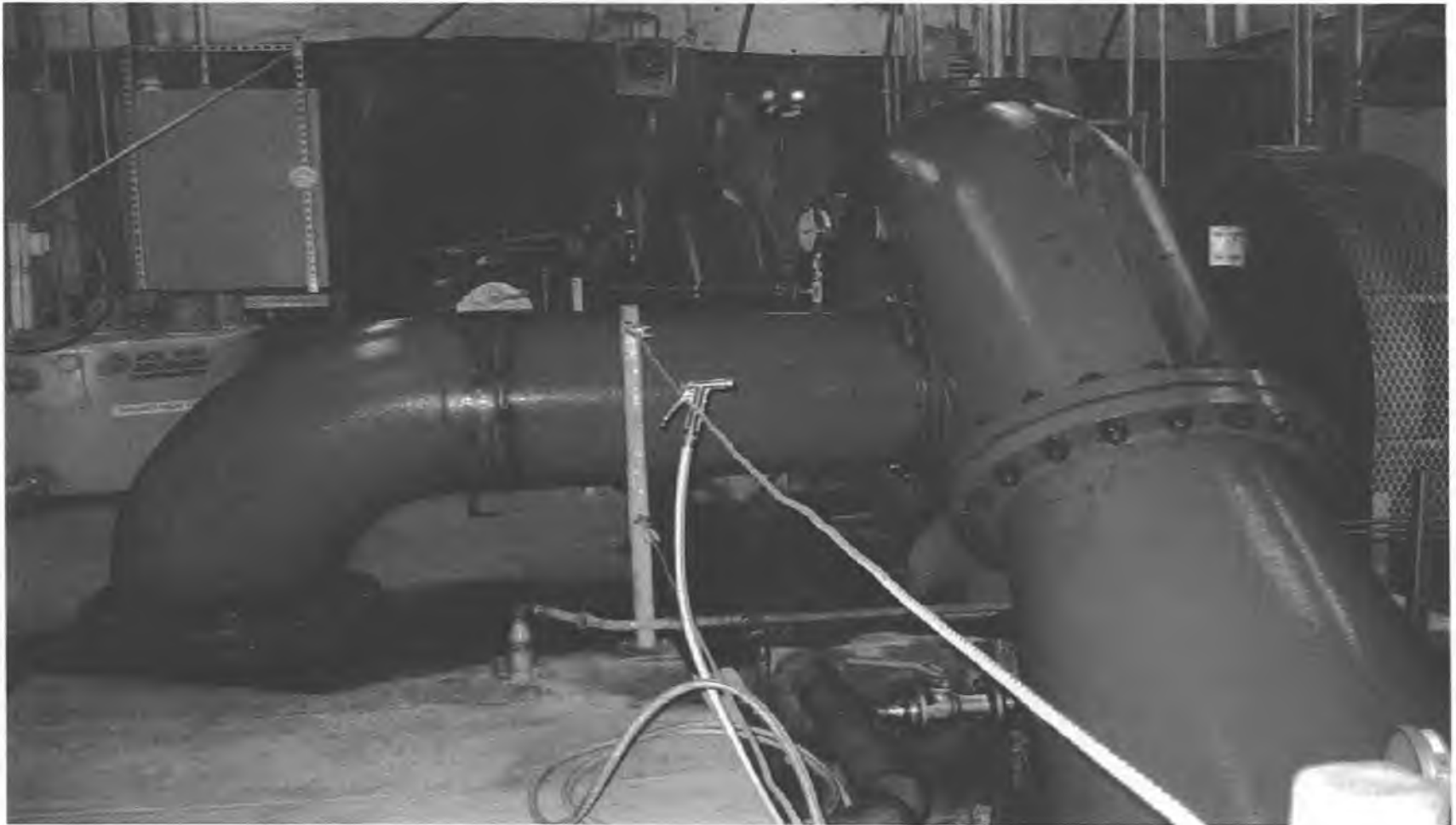
Snettisham (78 MW Capacity)



King Cove (800 kW Capacity)



Tazimina Hydro (800 kW)



Alaska Intertie

Right-of-Way and Power Lines



Emmonak Washeteria



Boiler tune and new controls
Savings: 6,070 gal. diesel/yr
\$21,000/yr



Napaskiak LED Street Lights



- Replaced nearly all street lights
- Total Savings: 23,000 kWh/yr.
- Saves 1,770 gal. diesel/yr.

Thank you.

Alaska Energy Authority
813 West Northern Lights Boulevard
Anchorage, Alaska 99503

www.akenergyauthority.org