

HB

28

HFIN

FILE

FISCAL NOTE

STATE OF ALASKA
2007 LEGISLATIVE SESSION

Fiscal Note Number: 1
Bill Version: CSHB 28(L&C)
(H) Publish Date: 3/22/07

Revision Date/Time (Note if correction): _____ Dept. Affected: Commerce
Title: Power Source Disclosure RDU: Regulatory Commission of Alaska (399)
Component: Regulatory Commission of Alaska
Sponsor: Ramras
Requester: House Labor & Commerce Component No.: 2417

Expenditures/Revenues (Thousands of Dollars)

Note: Amounts do not include inflation unless otherwise noted below.

OPERATING EXPENDITURES	FY 2008	FY 2009	FY 2010	FY 2011	FY 2012	FY 2013
Personal Services						
Travel						
Contractual						
Supplies						
Equipment						
Land & Structures						
Grants & Claims						
Miscellaneous						
TOTAL OPERATING	0.0	0.0	0.0	0.0	0.0	0.0

CAPITAL EXPENDITURES						
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CHANGE IN REVENUES ()						
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FUND SOURCE (Thousands of Dollars)

1002 Federal Receipts						
1003 GF Match						
1004 GF						
1005 GF/Program Receipts						
1037 GF/Mental Health						
1141 Other: RCA Rcpts	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL	0.0	0.0	0.0	0.0	0.0	0.0

Estimate of any current year (FY2007) cost: 0.0

Mark this box (X) if funding for this bill is included in the Governor's FY 2008 budget proposal:

POSITIONS

Full-time						
Part-time						
Temporary						

ANALYSIS: (Attach a separate page if necessary)

This legislation requires retail suppliers of electricity to disclose sources of electricity to consumers. The Regulatory Commission of Alaska (RCA) will initially incur the cost of a proceeding to establish regulations proscribing the contents and timing of the annual disclosure requirement imposed on retail suppliers of electricity. Costs of the proceeding include publishing a notice of proposed action, transcribing public meetings and/or public hearings, and staff time necessary to develop and defend a regulations proposal. After establishing regulations proscribing the contents and timing of the annual disclosure requirement, the RCA will incur the expense of ensuring compliance with disclosure requirements.

The Regulatory Commission of Alaska expects to implement the provisions of this legislation with existing resources.

Prepared by: Kate Giard, Chair
Division: Regulatory Commission of Alaska
Approved by: Emil Notti, Commissioner
Agency: Commerce, Community, and Economic Development

Phone: 907.276.6222
Date/Time: 2/19/07 11:43 AM
Date: 2/19/2007

RO as amended

CS FOR HOUSE BILL NO. 28(L&C)

IN THE LEGISLATURE OF THE STATE OF ALASKA

TWENTY-FIFTH LEGISLATURE - FIRST SESSION

BY THE HOUSE LABOR AND COMMERCE COMMITTEE

Offered: 3/22/07

Referred: Finance

Sponsor(s): REPRESENTATIVE RAMRAS

A BILL

FOR AN ACT ENTITLED

1 "An Act requiring retail suppliers of electricity to disclose sources of electricity to
2 consumers."

3 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

4 * Section 1. The uncodified law of the State of Alaska is amended by adding a new section
5 to read:

6 FINDINGS AND PURPOSE. (a) The legislature finds that there is a need for reliable,
7 accurate, and timely information regarding fuel sources for electric generation offered for
8 retail sale in the state.

9 (b) The purpose of this Act is to establish a program under which entities offering
10 electrical services in the state disclose reliable, accurate, and easily understandable
11 information on the sources of energy that are used to provide electrical services.

12 * Sec. 2. AS 42.05 is amended by adding a new section to read:

13 Sec. 42.05.695. Electrical generation sources disclosure. (a) A retail supplier
14 that makes an offering to sell electricity that is consumed in the state shall annually

1 disclose the sources of the electricity to consumers. The time and manner for
 2 disclosure by retail suppliers shall be established by regulation by the Regulatory
 3 Commission of Alaska.

4 (b) The cost of making the disclosures required by this section shall be
 5 considered to be generation-related.

6 * Sec. 3. AS 42.05.711(b) is amended to read:

7 (b) Except as otherwise provided in this subsection and in (o) of this section,
 8 public utilities owned and operated by a political subdivision of the state, or electric
 9 operating entities established as the instrumentality of two or more public utilities
 10 owned and operated by political subdivisions of the state, are exempt from this
 11 chapter, other than AS 42.05.221 - 42.05.281, 42.05.385, and 42.05.695 [AND
 12 42.05.385]. However,

13 (1) the governing body of a political subdivision may elect to be
 14 subject to this chapter; and

15 (2) a utility or electric operating entity that is owned and operated by a
 16 political subdivision and that directly competes with another utility or electric
 17 operating entity is subject to this chapter and any other utility or electric operating
 18 entity owned and operated by the political subdivision is also subject to this chapter;
 19 this paragraph does not apply to a utility or electric operating entity owned and
 20 operated by a political subdivision that competes with a telecommunications utility.

21 * Sec. 4. AS 42.05.711(f) is amended to read:

22 (f) Notwithstanding any other provisions of this chapter, an electric or
 23 telephone utility that does not gross \$500,000 annually may elect to be exempt from
 24 the provisions of this chapter other than AS 42.05.221 - 42.05.281 and 42.05.695
 25 under the procedure described in AS 42.05.712.

26 * Sec. 5. AS 42.05.711(h) is amended to read:

27 (h) A cooperative organized under AS 10.25 may elect to be exempt from the
 28 provisions of this chapter, other than AS 42.05.221 - 42.05.281 and 42.05.695, under
 29 the procedure described in AS 42.05.712.

adopted

25-LS0189\M.1
Kane
4/12/07

AMENDMENT 2

OFFERED IN THE HOUSE

BY REPRESENTATIVE ~~RAMIRAS~~ *Meyer*
by Request

TO: CSHB 28(L&C), Draft Version "M"

1 Page 2, following line 5:

2 Insert a new subsection to read:

3 "(c) An electric utility that does not gross more than \$5,000,000 annually is
4 exempt from the provisions of this section."
5

6 Page 2, lines 21 - 25:

7 Delete all material.
8

9 Renumber the following bill section accordingly.

failed 1-5

25-LS0189\M.2
Kane
4/13/07

AMENDMENT |

OFFERED IN THE HOUSE

BY REPRESENTATIVE GARA

TO: CSHB 28(L&C)

1 Page 1, line 1, following "sources of electricity":

2 Insert "and emissions"

3

4 Page 1, line 13, following "sources":

5 Insert "and emissions"

6

7 Page 2, following line 5:

8 Insert a new bill section to read:

9 "* Sec. 3. AS 42.05.695, as enacted by sec. 2 of this Act, is amended by adding a new
10 subsection to read:

11 (c) The retail supplier shall disclose to the consumer the supplier's best
12 estimate of carbon dioxide emissions per billion BTU or other unit of energy output
13 that is understandable by consumers."

14

15 Renumber the following bill sections accordingly.

16

17 Page 2, following line 29:

18 Insert a new bill section to read:

19 "*Sec. 7. Section 3 of this Act takes effect January 1, 2009."

2007 HOUSE FINANCE COMMITTEE VOTE SHEET

DATE: 4-13-07

Amendment: #1

HB 28

MEMBER

Favor

Oppose

STOLTZE		✓	0
THOMAS		✓	
CRAWFORD			
FOSTER			
GARA	✓		
HAWKER		✓	
JOULE			
KELLY		✓	
NELSON			
MEYER		✓	
CHENAULT			

Yea 1

Nay 5

Alaska State Legislature

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Representative Jay Ramras House District 10

Chair, House Judiciary Committee • Member, House Labor & Commerce Committee • Member, House Oil & Gas Committee • Member, House Military & Veteran Affairs Committee

From Rich Gazaway, R.C.A.

For House Finance April 13, 2007

Should the committee decide to pursue a "gross revenue" approach, we have attached a spreadsheet that shows revenue levels of the 26 economically regulated utilities, the other spreadsheet lists 28 economically regulated electrics; the difference is due to the fact that in two instances, two affiliated & separately certificated electric companies report revenues on a consolidated basis.

Keep in mind that any gross revenue approach should not increase AS 42.05.711 exemption levels since those revisions would have a much greater impact than just the HB28 implications (i.e., this would increase the number of economically deregulated electric utilities).

CoName	CPCN	Gross Operating Revenue	Resale Revenues	Total kWh Sold	Resale kWh Sold
Chugach Electric Association, Inc.	8	267,542,713	110,075,608	2,753,266,000	1,523,289,000
Golden Valley Electric Association, Inc.	13	164,921,776	960	1,246,050,134	7,000
Municipal Light & Power, Municipality Of Anchorage	121	99,400,177	19,335,030	1,428,803,408	325,635,000
Malanuska Electric Association, Inc.	18	86,342,156	-	678,884,362	-
Homer Electric Association, Inc.	32	58,128,030	-	493,382,000	-
Alaska Electric Light & Power Company	1	28,817,302	-	346,839,852	-
Alaska Power Company	2	17,108,820	-	6,500,273	-
Bethel Utilities Corporation, Inc.	43	14,824,320	218,105	39,085,034	607,620
Inside Passage Electric Cooperative, Inc.	240	5,137,992	-	11,064,411	-
TDX-North Slope Generating, Inc.	227	3,802,881	-	27,609,211	-
TDX-Sand Point Generating, Inc.	230	1,522,069	-	3,859,470	-
G & K, Inc.	88	1,346,013	-	2,963,200	-
Aniak Light And Power Company, Inc.	5	933,427	-	2,049,337	-
Gwitchyaa Zhee Utility Company	63	879,266	-	2,482	-
Middle Kuskokwim Electric Coop., Inc.	343	732,320	-	921,742	-
Tanana Power Company, Inc.	92	703,380	-	1,231,489	-
Kipnuk Light Plant	446	522,154	-	1,580,182	-
Egegik Light And Power Company	320	379,766	-	647,004	-
Napakiak Ircinaq Power Company	319	329,121	-	546,007	-
McGrath Light & Power Co.	44	304,670	-	2,540,918	-
Central Electric, Inc.	341	257,501	-	384,335	-
Pelican Utility District Ado Kake Tribal Corporation	24	247,385	-	1,752,650	-
Manley Utility Company, Inc.	72	165,148	-	230,449	-
Gustavus Electric Company, Inc.	417	160,073	-	1,469,367	-
Lime Village Traditional Council	570	64,875	-	75,381	-
Chignik Lake Electric Utility, Inc.	437	-	-	-	-

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RCA Certificated Electric Utilities

CPCN	Acronym	Utility	Econ. Reg?	Exempted Cooperative	Comments
<u>684</u>	<u>Adak Electric</u>	ADAK ELECTRIC UTILITY; CITY OF ADAK	No		
<u>412</u>	<u>ANCEC</u>	Akiachak Native Community Electric Company	No		
<u>635</u>	<u>AKIAK</u>	Akiak Power Utilities	No		
<u>1</u>	<u>AEL&P</u>	ALASKA ELECTRIC LIGHT & POWER COMPANY	No		
<u>523</u>	<u>AIDEA</u>	Alaska Industrial Development & Export Authority	No		
<u>549</u>	<u>AIDEA</u>	Alaska Industrial Development & Export Authority	No		
<u>169</u>	<u>AVEC</u>	Alaska Village Electric Cooperative, Inc.	No	Yes	52 communities in AVEC
<u>683</u>	<u>ALUTIIQ</u>	ALUTIIQ POWER COMPANY	No		
<u>291</u>	<u>AEC</u>	Andreanof Electric Corporation	No		
<u>337</u>	<u>AJU</u>	Atmautluak Joint Utilities	No		
<u>520</u>	<u>AURORA ENE</u>	Aurora Energy, LLC	No		
<u>214</u>	<u>BUECI</u>	Barrow Utilities and Electric Cooperative, Inc.	No	Yes	
<u>573</u>	<u>BBL</u>	BBL Hydro, Inc.	No		
<u>420</u>	<u>BEAVER</u>	Beaver Village Electrical Utility	No		
<u>682</u>	<u>CHALKYITSI</u>	CHALKYITSIK VILLAGE ENERGY SYSTEM	No		
<u>704</u>	<u>CHENA</u>	CHENA POWER COMPANY	No		
<u>686</u>	<u>CBE</u>	CHENEGA BAY ELECTRICAL	No		
<u>437</u>	<u>CLEU</u>	Chignik Lake Electric Utility, Inc.	No		
<u>36</u>	<u>CHITINA</u>	CHITINA ELECTRIC, INC.	No		
<u>368</u>	<u>CEI</u>	Chitina Electric, Inc.	No		
<u>100</u>	<u>SITKA</u>	City and Borough of Sitka	No		
<u>449</u>	<u>AKHIOK</u>	City of Akhiok	No		
<u>293</u>	<u>AKUTAN</u>	City of Akutan	No		
<u>432</u>	<u>BUCKLAND</u>	City of Buckland	No		
<u>297</u>	<u>CHIGNIK</u>	City of Chignik	No		
<u>360</u>	<u>CLARKS POI</u>	City of Clarks Point d/b/a Clarks Point Electric Utility	No		
<u>383</u>	<u>DIOMEDE</u>	City of Diomedea	No		
<u>442</u>	<u>FALSE PASS</u>	City of False Pass	No		
<u>274</u>	<u>GALENA</u>	City of Galena	No		
<u>373</u>	<u>GOLOVIN</u>	City of Golovin	No		
<u>153</u>	<u>HOONAH</u>	City of Hoonah	No		
<u>175</u>	<u>KAKE</u>	City of Kake	No		
<u>103</u>	<u>KETCHIKAN</u>	City of Ketchikan	No		
<u>289</u>	<u>KING COVE</u>	City of King Cove	No		
<u>407</u>	<u>KOBUK</u>	City of Kobuk	No		
<u>285</u>	<u>KOTLIK</u>	City of Kollik	No		
<u>687</u>	<u>KOYUKUK</u>	CITY OF KOYUKUK	No		
<u>353</u>	<u>LARSEN BAY</u>	City of Larsen Bay	No		
<u>416</u>	<u>NIKOLAI</u>	City of Nikolai d/b/a Nikolai Light & Power	No		
<u>357</u>	<u>OUZINKIE</u>	City of Ouzinkie	No		

RCA Certificated Electric Utilities

CPCN	Acronym	Utility	Econ. Reg?	Exempted Cooperative	Comments
<u>425</u>	<u>PILOT</u>	City of Pilot Point	No		
<u>399</u>	<u>PORT HEIDE</u>	City of Port Heiden	No		
<u>364</u>	<u>RUBY</u>	City of Ruby	No		
<u>408</u>	<u>SHELDON</u>	City of Sheldon Point d/b/a Sheldon Point Electric Company	No		
<u>410</u>	<u>ST. GEORGE</u>	City of St. George	No		
<u>339</u>	<u>ST. PAUL</u>	City of St. Paul	No		
<u>363</u>	<u>TENAKEE</u>	City of Tenakee Springs d/b/a Tenakee Springs Electric Utility Department	No		
<u>298</u>	<u>THORNE BAY</u>	City of Thorne Bay	No		
<u>106</u>	<u>UNALASKA</u>	City of Unalaska	No		
<u>409</u>	<u>WHITE MOUN</u>	City of White Mountain	No		
<u>111</u>	<u>WRANGELL</u>	City of Wrangell	No		
<u>53</u>	<u>YAKUTAT</u>	City of Yakutat	No		
<u>10</u>	<u>CVEA</u>	Copper Valley Electric Association, Inc.	No		
<u>160</u>	<u>CECI</u>	Cordova Electric Cooperative, Inc.	No	Yes	
<u>688</u>	<u>Ekwok</u>	EKWOK ELECTRIC COMPANY; CITY OF EKWOK D/B/A	No		
<u>701</u>	<u>Elfin Cove</u>	ELFIN COVE UTILITY COMPANY; ELFIN COVE COMMUNITY COUNCIL D/B/A	No		
<u>521</u>	<u>GLH</u>	Goat Lake Hydro, Inc.	No		
<u>332</u>	<u>HPLC</u>	Hughes Power & Light Company	No		
<u>369</u>	<u>IEC</u>	Ipnatchiaq Electric Company	No		
<u>16</u>	<u>KEA</u>	KODIAK ELECTRIC ASSOCIATION, INC.	No		
<u>660</u>	<u>KOKHANOK</u>	KOKHANOK ELECTRIC UTILITY	No		
<u>661</u>	<u>KOLIGANEK</u>	KOLIGANEK VILLAGE COUNCIL ELECTRIC	No		
<u>17</u>	<u>KOTZEBUE</u>	KOTZEBUE ELECTRIC ASSOCIATION, INC.	No		
<u>281</u>	<u>KK</u>	Kwethluk, Inc. d/b/a Kuiggluum Kallugvia	No		
<u>376</u>	<u>KWIG</u>	Kwig Power Company	No		
<u>330</u>	<u>LECI</u>	Levelock Electric Cooperative, Inc.	No		
<u>321</u>	<u>MPC</u>	Manokotak Power Company	No		
<u>22</u>	<u>NEA</u>	Naknek Electric Association, Inc.	No		
<u>625</u>	<u>NAPASKIAK</u>	Napaskiak Electric Utility	No		
<u>365</u>	<u>NATERKAQ</u>	Naterkaq Light Plant	No		
<u>659</u>	<u>PERRYVILLE</u>	NATIVE VILLAGE OF PERRYVILLE	No		
<u>340</u>	<u>NLECI</u>	Nelson Lagoon Electric Cooperative, Inc.	No		
<u>150</u>	<u>NOME</u>	Nome Joint Utility System	No		
<u>254</u>	<u>NSB</u>	North Slope Borough d/b/a North Slope Borough Power and Light System	No		
<u>45</u>	<u>NETCI</u>	NUSHAGAK ELECTRIC & TELEPHONE COOPERATIVE, INC.	No		
<u>91</u>	<u>PAXSON</u>	Paxson Lodge, Inc.	No		
<u>212</u>	<u>G</u>	PETERSBURG, CITY OF	No		
<u>395</u>	<u>PPC</u>	Puvurna Power Company	No		
<u>256</u>	<u>CIRCLE</u>	Richard Hutchinson d/b/a Circle Electric	No		

RCA Certificated Electric Utilities

CPCN	Acronym	Utility	Econ. Reg?	Exempted Cooperative	Comments
<u>709</u>	<u>STEVENS</u>	Stevens Village Energy System	No		
<u>394</u>	<u>TAKOTNA</u>	Takotna Community Association, Inc.	No		
<u>447</u>	<u>TECI</u>	Tanalian Electric Cooperative, Inc.	No		
<u>586</u>	<u>TATITLEK</u>	Tatitlek Village IRA Council d/b/a Tatitlek Electric Utility	No		
<u>78</u>	<u>TELLER</u>	Teller Power Company	No		
<u>61</u>	<u>TELLER</u>	Teller Power Company, Inc.	No		
<u>108</u>	<u>SEWARD</u>	The City of Seward	No		
<u>242</u>	<u>UMNAK</u>	The Native Village of Nikolski d/b/a Umnak Power Company	No		
<u>377</u>	<u>TBPA</u>	Thomas Bay Power Authority	No		
<u>664</u>	<u>TULUKSAK</u>	TULUKSAK TRADITIONAL POWER UTILITY	No		
<u>344</u>	<u>TCSA</u>	Tuntutuliak Community Services Association, Inc.	No		
<u>375</u>	<u>UPC</u>	Ungusraq Power Company	No		
<u>681</u>	<u>IGIUGIG</u>	VILLAGE COUNCIL, IGIUGIG	No		
<u>662</u>	<u>PEDRO BAY</u>	VILLAGE COUNCIL, PEDRO BAY	No		
<u>663</u>	<u>VENETIE</u>	VILLAGE COUNCIL, VENETIE	No		
<u>71</u>	<u>WEISNER</u>	Weisner Trading Co.	No		
<u>59</u>	<u>SEMLOH</u>	Weldon S. Holmes, d/b/a Semloh Supply	No		
<u>640</u>	<u>AEECI</u>	ALASKA ELECTRIC AND ENERGY COOPERATIVE, INC. Alaska Electric Generation & Transmission Cooperative, Inc.	Yes		
<u>345</u>	<u>AEG&T</u>	ALASKA POWER COMPANY	Yes		
<u>2</u>	<u>APC</u>	ANIAK LIGHT AND POWER COMPANY, INC.	Yes		
<u>5</u>	<u>ALPC</u>	BETHEL UTILITIES CORPORATION	Yes		
<u>43</u>	<u>BUC</u>	CENTRAL ELECTRIC, INC.	Yes		
<u>341</u>	<u>CENTRAL</u>	CHIGNIK LAGOON POWER UTILITY	Yes		
<u>658</u>	<u>CLPU</u>	CHUGACH ELECTRIC ASSOCIATION, INC.	Yes		
<u>8</u>	<u>CHUGACH</u>	EGEGIK LIGHT AND POWER COMPANY; HOMER LEE LEONARD D/B/A	Yes		
<u>320</u>	<u>EL&P</u>	G & K, Inc.	Yes		
<u>88</u>	<u>G&K</u>	Golden Valley Electric Association, Inc.	Yes		
<u>13</u>	<u>GVEA</u>	GUSTAVUS ELECTRIC COMPANY, INC.	Yes		
<u>417</u>	<u>GECI</u>	Gwitchyaa Zhee Utility Company	Yes		
<u>63</u>	<u>GZUC</u>	Homer Electric Association, Inc.	Yes		
<u>32</u>	<u>HEA</u>	I-N-N ELECTRIC COOPERATIVE, INC.	Yes		
<u>280</u>	<u>INN</u>	INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.	Yes		
<u>240</u>	<u>IPEC</u>	Kake Tribal Corporation	Yes		
<u>24</u>	<u>KAKE TRIBA</u>	Kipnuk Light Plant	Yes		
<u>446</u>	<u>KIPNUK</u>	Lime Village Traditional Council	Yes		
<u>570</u>	<u>LVTC</u>	Manley Utility Co., Inc.	Yes		
<u>72</u>	<u>MANLEY</u>	Matanuska Electric Association, Inc.	Yes		
<u>18</u>	<u>MEA</u>	McGrath Light & Power Co.	Yes		
<u>44</u>	<u>MLPC</u>	Middle Kuskokwim Electric Cooperative, Inc.	Yes		
<u>343</u>	<u>MKEC</u>				

RCA Certificated Electric Utilities

<u>CPCN</u>	<u>Acronym</u>	<u>Utility</u>	<u>Econ. Exempted</u>	<u>Reg?</u>	<u>Cooperative Comments</u>
<u>121</u>	<u>ML&P</u>	Municipality of Anchorage d/b/a Municipal Light & Power Department,	Yes		
<u>319</u>	<u>NIPC</u>	Napakiak Ircinaq Power Company	Yes		
<u>92</u>	<u>TPC</u>	TANANA POWER COMPANY, INC.	Yes		
<u>227</u>	<u>TNSG</u>	TDX NORTH SLOPE GENERATING, INC.	Yes		
<u>230</u>	<u>IDX</u>	TDX SAND POINT GENERATING, INC.	Yes		

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Alaska State Legislature

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Representative Jay Ramras House District 10

Chair, House Judiciary Committee • Member, House Labor & Commerce Committee • Member, House Oil & Gas Committee • Member, House Military & Veteran Affairs Committee

Sponsor Statement

HB 28

Power Source Disclosure

02/15/07

There is a need for more public awareness of fuels used by electric service companies to generate the electricity they sell to Alaskan consumers.

Many of Alaska's electricity providers are using innovative alternative methods for generating electricity or buying power from companies that do. If Alaskans become more aware of this they could in turn become more aware of the need to conserve our decreasing supply of traditional fuels.

HB 28 requires all retail suppliers of electricity in Alaska to annually disclose their fuel sources to all their consumers, thus raising awareness of how power is generated and the existence of alternatives to fossil fuels. The simple once-a-year report will also help explain increases in cost per kw/hr and help answer consumers' questions.

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Sectional Analysis

HB 28

Power Source Disclosure

02/26/07

Section 1 states that there is a need for more public awareness of fuels used by electric service companies in generating the electricity they sell to consumers.

Section 2 adds the only new section, AS 42.05.695, requiring all retail suppliers of electricity in Alaska to annually disclose their fuel sources for generating electricity.

Section 3 amends current law to include public utilities owned and operated by political subdivisions of the state in the requirement to report fuel sources.

Section 4 amends current law to include utilities grossing less than \$500,000 in the requirement to report fuel sources.

Section 5 amends current law such that cooperatives choosing to be exempt from other provisions of AS 42.05 are still required to report fuel sources.

Welcome to the **California Energy Commission**



WWW.ENERGY.CA.GOV / SB1305

POWER SOURCE DISCLOSURE Senate Bill 1305

General Information

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Power Source Disclosure

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00-SB-1305

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(PDF file, 10 pgs, 132 kb)

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A Program of the California Energy Commission

Senate Bill 1305 (Sher - Statutes of 1997) requires retail suppliers of electricity to disclose to consumers "accurate, reliable and simple to understand information on the sources of energy that are (being) used...." (Public Utilities Code Section 398.1(b)) The law basically requires that these suppliers tell consumers about what type of resource is used to generate the electricity being used. The suppliers are required to use a format developed by the California Energy Commission called the Power Content Label.

SB 1305 also requires electricity generators that report meter data to a system operator to report generation, fuel type and fuel consumption data to system operators on a quarterly basis. Generators that do not report information to system operators but whose electricity is being claimed as a specific purchase report this data directly to the Energy Commission. System operators must then make the generation and fuel source information available to the Energy Commission for the dual purposes of verifying information disclosed to consumers and calculating net system power.

This page links electricity consumers, retailers and generators to information and the forms needed under this program. Also see our [Program Details & Background](#).

For more information about this program contact:

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ANNOUNCEMENTS

Reconciliation of Retailer Claims, 2005

Commission Report
(PDF file, 20 pages, 120 kb)

Notice of Availability Of Report

2006 POWER CONTENT LABEL

The Los Angeles Department of Water and Power (LADWP) is providing the following information as required by the California Energy Commission so that consumers can see at a glance the fuel sources and technologies used to create the electricity products they are offered. The Power Content Label assists consumers in making informed decisions by providing a uniform way for all electric service providers to deliver clear and accessible information on their existing and new electricity products.

Los Angeles  Department of Water & Power
1-800-DIAL-DWP (342-5397) or www.ladwp.com

2006 POWER CONTENT LABEL

Annual Report of Actual Electricity Purchases for LADWP Calendar Year 2005

RENEWABLE SOURCES	LADWP Power		LADWP Green Power		2005 CA POWER MIX (for comparison)	
	ACTUAL MIX	PROJECTED MIX	ACTUAL MIX	PROJECTED MIX	ACTUAL MIX	PROJECTED MIX
Eligible Renewable	6%	5%	100%	100%	5%	5%
- Biomass & waste	1%	1%	<1%	<1%	<1%	<1%
- Geothermal	<1%	<1%	<1%	<1%	4%	4%
- Small hydroelectric	5%	3%	13%	<1%	1%	1%
- Solar	<1%	<1%	<1%	<1%	<1%	<1%
- Wind	<1%	1%	87%	100%	<1%	<1%
Coal	51%	53%	-	-	38%	38%
Large Hydroelectric	5%	6%	-	-	24%	24%
Natural Gas	29%	26%	-	-	33%	33%
Nuclear	9%	10%	-	-	0%	0%
Other	<1%	<1%	-	-	0%	0%
TOTAL	100%	100%	100%	100%	100%	100%

* 99% of LADWP Power is specifically purchased from individual suppliers.
 ** 100% of LADWP Green Power is specifically purchased from individual suppliers.
 *** Percentages are estimated annually by the California Energy Commission based on the electricity sold to California consumers during the previous year.
 **** In accordance with Los Angeles City Council's action on 10-5-04 for File No. 03-2688 (NY).
 For specific information about this electricity product, contact LADWP at 1-800-DIAL-DWP. For general information about the Power Content Label, contact the California Energy Commission at 1-800-555-7794 or www.energy.ca.gov/consumer.
 15 million (file 6/06)

"Power Content Label" from Los Angeles Dept of Water & Power