

**HB**

**4003**

**State of Alaska**  
Department of Revenue  
*Commissioner's Office*



**SARAH PALIN, GOVERNOR**  
333 Willoughby Avenue, 11<sup>th</sup> Floor  
P.O. Box 110400  
Juneau, Alaska 99811-0405  
Phone: (907) 465-2300  
Fax: (907) 465-2394

The Honorable Anna Fairclough,  
The Honorable Gabrielle Ledoux  
Co-Chairs, House Community and Regional Affairs Committee  
State Capitol,  
Juneau, AK 99801

July 10, 2008

Dear representatives Fairclough and Ledoux:

Thank you for scheduling House Bill 4002, "An Act establishing the Alaska resource rebate program and relating to the program, and providing for an effective date," before the House Community and Regional Affairs Committee. House Bill 4002 would provide a payment of \$1,200.00 to each Alaskan who qualified for a permanent fund dividend for 2008 and for each person who has established and maintained Alaska residency since April 1 of 2008.

The State of Alaska is enjoying record revenues in fiscal years 2008 and 2009 as a result of high energy prices. This proposal allows for all Alaskans to share in that increased resource wealth.

As prices have greatly exceeded our department's spring forecast and a new forecast will not be done until the fall, I have attached a spreadsheet that shows estimated revenues at various price levels for your information. Please feel free to call me with any questions.

Sincerely,

Jerry Burnett  
Director, Administrative Services  
Alaska Department of Revenue

**Title:** Estimated FY 2009 General Fund Unrestricted Revenue, at Oil Prices of \$80 - \$170 per bbl (In \$millions)

**Preparer:** Cherie Nienhuis, Petroleum Economist

**Date:** 18-Jun-08

**Purpose:** Provide information to Senator Hollman

**Data Source:** DOR Forecast Model

**Key Assumptions:** Same assumptions that were in place as of Spring 2008 forecast

**History:** Revised spreadsheet titled GFUR FY09 Sen\_cn\_20080617, added progressivity breakout and chart

**Disclaimer:** The Department of Revenue is in the process of reviewing and updating the data on which this analysis is based. As a result, future analysis could have different results.

The information contained in this workbook may be privileged, confidential or otherwise protected from disclosure. If you are not the intended recipient, any use, dissemination, disclosure, distribution or copying is strictly prohibited.

Estimated FY 2009 General Fund Unrestricted Revenue, at Oil Prices of \$80 - \$170 per bbl (in \$millions)

<i>ANS WC Oil Price (\$ per barrel)</i>	<b>\$80</b>	<b>\$90</b>	<b>\$100</b>	<b>\$110</b>	<b>\$120</b>	<b>\$130</b>	<b>\$140</b>	<b>\$150</b>	<b>\$160</b>	<b>\$170</b>
Unrestricted Royalties	1,934	2,188	2,442	2,696	2,950	3,204	3,458	3,712	3,965	4,219
Production Tax - Base Tax	2,132	2,687	3,240	3,794	4,348	4,901	5,455	6,009	6,562	7,116
Production Tax - Progressivity	1,126	1,900	2,851	3,979	5,211	5,997	6,827	7,701	8,620	9,583
Corporate Income Tax	563	597	631	666	700	734	768	802	837	871
Property Tax	59	59	59	59	59	59	59	59	59	59
Non-oil GF Revenue	708	708	708	708	708	708	708	708	708	708
<b>Total Unrestricted GF Revenue</b>	<b>6,523</b>	<b>8,139</b>	<b>9,931</b>	<b>11,902</b>	<b>13,976</b>	<b>15,603</b>	<b>17,275</b>	<b>18,991</b>	<b>20,751</b>	<b>22,556</b>