

HB

197

SFIN

FILE

SENATE FINANCE COMMITTEE REPORT

DATE: 4/19/05

FURTHER:

REPORTED OUT

MAY 2 2005

SENATE FINANCE
COMMITTEE

DATE TURNED
IN TO OFFICE: 2 May 2005

Finance Committee considered CS FOR HOUSE BILL NO. 197(RLS)

HB 197 OIL SPILL EXEMPTIONS FOR GAS WELLS

"An Act exempting certain natural gas exploration and production facilities from oil discharge prevention and contingency plans and proof of financial responsibility, and amending the powers and duties of the Alaska Oil and Gas Conservation Commission with respect to those plans; and providing for an effective date."

and recommends:

- be replaced with _____ CS _____ (_____)
- adopt previous _____ CS _____ (_____)
- attached amendment(s)
- adopt Letter of Intent by _____ Committee
- further referral to _____ Committee

CS Senate Bill:
 Same Title
 New Title

SCS House Bill:
 Same Title
 Technical Title Change
 New Title w/ SCR # _____

NEW FISCAL NOTE(S):

Department	Date	Fiscal	Ind.	Zero	FN#

PREVIOUS FISCAL NOTE(S):

Department	Date	Fiscal	Ind.	Zero	FN#
DEC	3/14/05			✓	#1

APPROPRIATION - no fiscal note

SIGNATURES AND RECOMMENDATIONS:	DO PASS	DO NOT PASS	NO REC	AMEND
<i>[Signature]</i>	✓		✓	
<i>[Signature]</i>	✓			
<i>[Signature]</i>	✓			
COCHAIR: <i>[Signature]</i>			X	
COCHAIR: <i>[Signature]</i>	✓			

MAY 2 2005

SENATE FINANCE
COMMITTEE

FISCAL NOTE

STATE OF ALASKA
2005 LEGISLATIVE SESSION

Fiscal Note Number: 1
Bill Version: HB 197
(H) Publish Date: 3/16/05

Revision Date/Time (Note if correction): Dept. Affected: Environmental Conservation
Title: Related to oil discharge prevention and contingency RDU: Spill Prevention and Response
plans for certain natural gas exploration facilities Component: Industry Preparedness and
Sponsor: House Oil & Gas Committee Pipeline Operations
Requester: House Oil & Gas Committee Component No. 1922

Expenditures/Revenues (Thousands of Dollars)

Note: Amounts do not include inflation unless otherwise noted below.

OPERATING EXPENDITURES	FY 2006	FY 2007	FY 2008	FY 2009	FY 2010	FY 2011
Personal Services	0.0	0.0	0.0	0.0	0.0	0.0
Travel	0.0	0.0	0.0	0.0	0.0	0.0
Contractual	0.0	0.0	0.0	0.0	0.0	0.0
Supplies	0.0	0.0	0.0	0.0	0.0	0.0
Equipment	0.0	0.0	0.0	0.0	0.0	0.0
Land & Structures	0.0	0.0	0.0	0.0	0.0	0.0
Grants & Claims	0.0	0.0	0.0	0.0	0.0	0.0
Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL OPERATING	0.0	0.0	0.0	0.0	0.0	0.0

CAPITAL EXPENDITURES						
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CHANGE IN REVENUES ()						
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FUND SOURCE (Thousands of Dollars)

1002 Federal Receipts	0.0	0.0	0.0	0.0	0.0	0.0
1003 GF Match	0.0	0.0	0.0	0.0	0.0	0.0
1004 GF	0.0	0.0	0.0	0.0	0.0	0.0
1005 GF/Program Receipts	0.0	0.0	0.0	0.0	0.0	0.0
1037 GF/Mental Health	0.0	0.0	0.0	0.0	0.0	0.0
Other (Specify Type--Do not abbreviate)	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL	0.0	0.0	0.0	0.0	0.0	0.0

Estimate of any current year (FY2005) cost: 0.0

Mark this box (X) if funding for this bill is included in the Governor's FY 2006 budget proposal:

POSITIONS

Full-time	0	0	0	0	0	0
Part-time	0	0	0	0	0	0
Temporary	0	0	0	0	0	0

ANALYSIS: (Attach a separate page if necessary)

This bill will not have a financial impact on the department. It clarifies DEC's authority to exempt natural gas exploration wells (that do not pose a threat of an oil spill) from contingency plan and proof of financial responsibility requirements. It corrects an unintended consequence of HB531 passed in May, 2004, which, in part, narrowed the scope of that exemption from the pre-existing broad exemption for all shallow natural gas facilities, to a narrower exemption for "nonconventional gas" wells, defined as strictly "coal bed" methane, gas contained in shales or gas hydrates". This bill repeals the "nonconventional gas" definition in applicable DEC contingency plan statutes AS 46.04.030(b) and 040(b)(3)(A) and replaces it with broader exemption language restated in AS 46.04.050(c) "for those natural gas exploration wells the AOGCC determines will not penetrate a formation capable of flowing oil to the ground surface."

Prepared by: Larry Dietrick, Director
Division: Spill Prevention and Response
Approved by: Kurt Fredriksson, Acting Commissioner
Agency: Department of Environmental Conservation

Phone: 465-5250
Date/Time: 3/14/05 3:43 PM
Date: _____

COMMITTEE COPY

ALASKA STATE LEGISLATURE

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Session
State Capitol Building
Juneau, Alaska 99801-1182
(907) 465-2186
Fax (907) 465-3818

REPRESENTATIVE VIC KOHRING
DISTRICT 14

House Bill 197 Sponsor statement

House Bill 197 clarifies the Department of Environmental Conservation's (DEC) authority to exempt gas exploration wells and production facilities from *oil discharge prevention and contingency plans* ("C-Plans"). The legislation also removes the industry's burden of financial responsibility required of wells that do not pose an oil spill threat.

HB 197 fixes the unintended consequences of last year's HB 531. That legislation, in part, limited previous exemptions for gas exploration and production facilities for all shallow natural gas facilities to a narrow exemption for "non conventional gas wells." The problem HB 197 seeks to correct relates to the new definition of "non conventional gas," which HB 531 defined as "coal bed methane, gas contained in shales or gas hydrates."

Benefits of HB 197 include permitting DEC to focus its resources on the review of C-Plans and proof of financial responsibility for those gas exploration facilities that could potentially incur an oil spill. It also gives DEC authority to conduct inspections the Legislature directed when it changed the *contingency plan review renewal requirement* from three to five years. In addition, the bill relieves industry from unnecessary financial costs associated with preparing and implementing oil spill contingency plans for gas exploration facilities where no threat of an oil release spill exists. Lastly, HB 197 relieves industry from the costs involving demonstrating proof of financial responsibility in response to oil spills at gas exploration facilities, where no threat of spills exist.

CS for HB 197

Talking Points

April 6, 2005

"The SOLE purpose of CS for House Bill No. 197(Rules) is to clarify that oil discharge contingency plans and financial responsibility are NOT required for natural gas wells.

The bill does not otherwise change or exempt any other facilities from existing state requirements to have an oil discharge contingency plan or financial responsibility.

Natural gas wells, production or terminal facilities that may also explore, produce, store or transport oil are still required to have an oil discharge contingency plan if otherwise required by statute and regulation.

Under this bill natural gas exploration wells that do not encounter oil are not required to have an oil discharge contingency plan or proof of financial responsibility.

A well drilled to explore for gas would not be required to have an oil discharge contingency plan if the AOGCC determines that evidence demonstrates with reasonable certainty that the well will not penetrate a formation capable of flowing oil to the ground surface.

HB 197 takes the right approach by requiring c-plans only where oil could flow to the ground surface and cause an oil spill.

THE
FOLLOWING
DOCUMENT(S)
ARE
POOR
ORIGINAL
COPIES

OVERVIEW DOCUMENT
Natural Gas Facility Exemption from
DEC Contingency Plan Requirements

This bill clarifies DEC's authority to exempt natural gas exploration wells – that do not pose a threat of an oil spill – from contingency plan and proof of financial responsibility requirements. It corrects an unintended consequence of HB 531, which passed the Legislature in May, 2004. That bill, in part, narrowed the scope of an exemption (for natural gas exploration and production facilities) from the preexisting broad exemption for all shallow natural gas facilities, to a narrow exemption for 'nonconventional gas' wells. The problem stems from the HB 531 definition of 'nonconventional gas' as strictly, "coal bed methane, gas contained in shales or gas hydrates."

Benefits of the Legislation.

- Allows DEC to focus its resources on the review of c-plans and proof of financial responsibility for those natural gas exploration facilities that could potentially threaten the environment with oil spills; and
- Ensures that DEC can conduct the additional inspections and drills that the Legislature envisioned would be performed when it changed the contingency plan review renewal requirement from three to five years;
- Relieves industry from the unnecessary financial costs and schedule impacts of preparing and implementing oil spill contingency plans for natural gas exploration facilities where there is not a threat of an oil release from the well; and
- Relieves industry from the unnecessary cost of demonstrating proof of financial responsibility (i.e. insurance, bonds or letters of credit) to respond to oil spills at natural gas exploration facilities where there is not a threat of an oil release from the well.

The "fix" proposed through this bill repeals the "nonconventional gas" provisions in applicable DEC contingency plan and financial responsibility statutes -- AS 46.04.030(b) and .040(b)(3)(A) -- and replaces them with broader exemption language restated in AS 46.04.050(c) for those natural gas exploration wells that the AOGCC determines the evidence "demonstrates with reasonable certainty . . . will not penetrate a formation capable of flowing oil to the ground surface."

DEC has used its existing authority in AS 46.04.050(b) for natural gas *production* wells to exempt natural gas *exploration* wells where there is sufficient geological information to determine that the wells will not penetrate a formation capable of flowing oil to the surface. In consultation with AOGCC, DEC has determined such wells to be natural gas production facilities under .050(b) even if sufficient information is unavailable to quantify their commercial potential as development wells. This bill would clarify DEC's existing exemption authority in AS 46.04.050(b) by exempting all natural gas exploration wells that are not capable of causing an oil spill from the c-plan and financial responsibility requirements. Sec. 5.

STATE OF ALASKA

FRANK H. MURKOWSKI, GOVERNOR

ALASKA OIL AND GAS
CONSERVATION COMMISSION233 W. 7TH AVENUE, SUITE 100
ANCHORAGE, ALASKA 99501-3539
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FAX (907) 278-7542

March 14, 2005

The Honorable Victor Kohring
Chair, House Special Committee on Oil and Gas
State Capitol
Juneau, Alaska 99801

Re: Letter of Support Concerning House Bill No. 197

Dear Representative Kohring:

The Alaska Oil and Gas Conservation Commission ("Commission") supports House Bill No. 197 ("HB 197"), which amends the laws regarding oil discharge prevention and contingency plans and proof of financial responsibility ("C-plans") to allow better use of geologic information and understanding in determining the need for such plans.

Under current law, a C-plan is required for wells drilled to explore for or produce oil. On the other hand, a C-plan is not required for wells drilled to produce only gas. The treatment of wells drilled to *explore* for gas has a complicated history. Previously, wells drilled for shallow gas were exempted from the C-plan requirement. In 2004, however, HB 531 changed the language from "shallow" gas to "nonconventional" gas. In practical terms, this means that wells drilled to explore for coalbed methane qualify for exemption, but wells drilled to explore for other shallow gas are generally not entitled to exemption. In the Commission's view, there is a mismatch between the current scope of the C-plan exemption and the facts of Alaska's geology.

What the Commission has learned over the years is that drilling in many areas of the state poses essentially no risk of an oil spill. These areas have thick geologic sections containing both conventional and nonconventional gas reservoirs, but have very little potential for the existence of zones capable of flowing liquid hydrocarbons. Requiring a C-plan for wells drilled in these circumstances adds cost and delay to gas exploration without providing increased protection to the environment.

HB 197 corrects the inadequacies in current law by providing for a case-by-case geological evaluation of wells drilled to explore for gas – whether shallow or deep, nonconventional or conventional. Under this bill, a well drilled to explore for gas would qualify for a C-plan exemption if, but only if, the Commission determines that evidence demonstrates with reasonable certainty that the well will not penetrate a formation capable of flowing oil to the ground surface. The approach of HB 197 is to base C-plan exemption decisions on application of the Commission's geologic expertise to the specific facts of a proposed exploration project. The Commission believes this is exactly the right approach.

Thank you for your attention.

Sincerely,

Daniel T. Seamount, Jr.
Commissioner

SUPPORT

Unocal Alaska
Union Oil Company of California
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Anchorage, Alaska 99519-6247
Telephone (907) 276-7600
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Kevin A. Tabler, Manager
Land/Government Affairs

March 11, 2003

Representative Vic Kohring
State of Alaska Legislature
Room 24, State Capitol
Juneau, Alaska 99801-1182

Re: Support for HB197

Representative Kohring:

Union Oil Company of California was delighted to see the introduction of HB 197 to clean up the effect of HB531 (2003 legislation) which created the unintended consequence of elimination of the exemption for oil spill contingency plans for exploration and production facilities used solely to explore, develop or produce shallow natural gas. Our review of the proposed legislation concludes that HB 197 clears up the unintentional change caused by implementation of HB 531 and supports your efforts.

Thank you for taking the initiative to fix this problem.

Sincerely,

A handwritten signature in cursive script that reads "Kevin A. Tabler".

Kevin A. Tabler

SENATE COMMITTEE REPORT

DATE: 4/8/05

FURTHER: Finance

DATE TURNED
IN TO OFFICE: 4/18/05

Resources Committee considered CS FOR HOUSE BILL NO. 197(RLS)

HB 197 OIL SPILL EXEMPTIONS FOR GAS WELLS

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SCS House Bill:

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- Technical Title Change
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NEW FISCAL NOTE(S):

Department	Date	Fiscal	Indet.	Zero	FN#

PREVIOUS FISCAL NOTE(S):

Department	Date	Fiscal	Indet.	Zero	FN#
ADEC	3/19			✓	1

APPROPRIATION - no fiscal note

SIGNATURES AND RECOMMENDATIONS:	Do PASS	Do NOT PASS	No REC	AMEND
Elton <i>[Signature]</i>			✓	
Guess <i>[Signature]</i>			✓	
Dyson <i>[Signature]</i>	✓			
Seelins <i>[Signature]</i>	✓			
Stedman <i>[Signature]</i>	✓			
B Stevens <i>[Signature]</i>	✓			
Wagner <i>[Signature]</i> CHAIR:	✓			