

SB

153

SFIN

FILE

SENATE FINANCE COMMITTEE REPORT

DATE: 4/24/01

FURTHER:

FEB 06 2002
SENATE FINANCE
COMMITTEE

DATE TURNED
IN TO OFFICE: 02/06/02

Finance Committee considered

SENATE BILL NO. 153

UNDERGROUND STORAGE TANK LOAN FUND

"An Act replacing the storage tank assistance fund with the underground storage tank revolving loan fund and relating to that revolving loan fund; repealing the tank cleanup program and the tank upgrading and closure program; and providing for an effective date."

and recommends:

- be replaced with CS SB 153 (FIN)
- adopt previous CS CS attached
- attached amendment(s) forthcoming
- adopt Letter of Intent by _____ Committee
- further referral to _____ Committee

Senate Bill:

- same title
- new title

House Bill:

- same title
- technical title
- new: SCR # _____

NEW FISCAL NOTE(S):

Department	Date	Fiscal	Zero	FN#
DEC	11/30/02		✓	

PREVIOUS FISCAL NOTE(S):

Department	Date	Fiscal	Zero	FN#

APPROPRIATION - no fiscal note

SIGNATURES AND RECOMMENDATIONS:	DO PASS	DO NOT PASS	NO REC	AMEND
<i>Alan Gustafson</i>	✓			
<i>James Hoff</i>	✓			
<i>William</i>	✓			
<i>James W. ...</i>	✓			
<i>Loren A. ...</i>	✓			
<i>...</i>	✓			
COCHAIR: <i>...</i>	✓			
COCHAIR: <i>Pete Kelly</i>	✓			

FISCAL NOTE

REPORTED OUT

STATE OF ALASKA
2002 LEGISLATIVE SESSION FEB 06 2002

SENATE FINANCE
COMMITTEE

Fiscal Note Number: _____
Bill Version: SB 153
() Publish Date: _____

Revision Date/Time (Note if correction): _____
Title An Act replacing the storage tank assistance
fund with the underground storage tank revolving loan fund...
Sponsor Senator Leman
Requester Senate Finance Committee
Dept. Affected: Environmental Conservation
BRU Spill Prevention and Response
Component Contaminated Sites
Component No. 2386

Expenditures/Revenues (Thousands of Dollars)

Note: Amounts do not include inflation unless otherwise noted below.

OPERATING EXPENDITURES	FY 2003	FY 2004	FY 2005	FY 2006	FY 2007	FY 2008
Personal Services	0.0	0.0	0.0	0.0	0.0	0.0
Travel	0.0	0.0	0.0	0.0	0.0	0.0
Contractual	0.0	0.0	0.0	0.0	0.0	0.0
Supplies	0.0	0.0	0.0	0.0	0.0	0.0
Equipment	0.0	0.0	0.0	0.0	0.0	0.0
Land & Structures	0.0	0.0	0.0	0.0	0.0	0.0
Grants & Claims	0.0	0.0	0.0	0.0	0.0	0.0
Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL OPERATING	0.0	0.0	0.0	0.0	0.0	0.0

CAPITAL EXPENDITURES	0.0	0.0	0.0	0.0	0.0	0.0
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CHANGE IN REVENUES ()	0.0	0.0	0.0	0.0	0.0	0.0
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FUND SOURCE (Thousands of Dollars)

1002 Federal Receipts	0.0	0.0	0.0	0.0	0.0	0.0
1003 GF Match	0.0	0.0	0.0	0.0	0.0	0.0
1004 GF	0.0	0.0	0.0	0.0	0.0	0.0
1005 GF/Program Receipts	0.0	0.0	0.0	0.0	0.0	0.0
1037 GF/Mental Health	0.0	0.0	0.0	0.0	0.0	0.0
Other (Specify Type- Do not abbreviate)	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL	0.0	0.0	0.0	0.0	0.0	0.0

Estimate of any current year (FY2002) cost: 0.0

Check this box (X) if funding for this bill is included in the Governor's FY 2003 budget proposal:

POSITIONS

Full-time	0	0	0	0	0	0
Part-time	0	0	0	0	0	0
Temporary	0	0	0	0	0	0

ANALYSIS: (Attach a separate page if necessary)

SB 153 replaces the underground storage tank grant and loan program with a revolving loan program. Operating costs to oversee cleanups will be the same regardless of whether the financial assistance is given in the form of a grant or loan as it is assumed that those operators currently eligible to receive grants will request loans. Additionally, regulations will need to be changed to repeal the grant program and establish loan requirements. This will be done by existing staff.

The amount needed to capitalize the loan program will need to be determined.

Prepared by: Larry Dietrick Phone 465-5255
Division Spill Prevention and Response Date/Time 1/30/02 1:52 PM
Approved by: Kurt Fredriksson Date 1/30/02
Agency Department of Environmental Conservation

ADOPTED

WORK DRAFT

WORK DRAFT

WORK DRAFT

22-LS0696L
Cook
1/30/02

CS FOR SENATE BILL NO. 153()
IN THE LEGISLATURE OF THE STATE OF ALASKA
TWENTY-SECOND LEGISLATURE - SECOND SESSION

BY

Offered:
Referred:

Sponsor(s): SENATOR LEMAN

A BILL
FOR AN ACT ENTITLED

1 "An Act replacing the storage tank assistance fund with the underground storage tank
2 revolving loan fund and relating to that revolving loan fund; repealing the tank cleanup
3 program and the tank upgrading and closure program; and providing for an effective
4 date."

5 **BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:**

6 * Section 1. AS 46.03.360(e) is amended to read:

7 (e) Under AS 44.62 (Administrative Procedure Act), the board shall adopt
8 regulations under which the department shall

9 (1) rank requests for assistance under AS 46.03.422 [AS 46.03.420
10 AND 46.03.422];

11 (2) determine which costs of risk assessment, containment, corrective
12 action, and cleanup are eligible costs under AS 46.03.422 [AS 46.03.420 AND
13 46.03.422].

14 * Sec. 2. AS 46.03.360(f) is amended to read:

1 (f) If the department determines that an owner or operator is not eligible for
2 assistance under AS 46.03.410 - 46.03.422 [AS 46.03.410 - 46.03.430] or that a cost is
3 not eligible [UNDER AS 46.03.415 - 46.30.430] and the affected owner or operator
4 disputes that determination, or if an owner or operator disputes the ranking assigned to
5 the [A] request for assistance [UNDER AS 46.03.420 OR 46.03.422], the owner or
6 operator may apply to the board for resolution of the dispute. The board may issue a
7 decision in a dispute brought to it under this subsection. The decision is binding on
8 the owner, operator, and department.

9 * Sec. 3. AS 46.03.360(g) is amended to read:

10 (g) The board may adopt regulations to limit the number of sites per calendar
11 year for which an owner or operator may be awarded financial assistance under
12 AS 46.03.410 - 46.03.422 [AS 46.03.420 - 46.03.430]. The department shall
13 implement the regulations.

14 * Sec. 4. AS 46.03.365(c) is amended to read:

15 (c) When [EXCEPT AS PROVIDED IN AS 46.03.420(c)(2)(A), WHEN] the
16 regulations adopted under this section address areas governed by federal laws or
17 regulations, the state regulations must be consistent with federal laws and regulations
18 and may not be more stringent than the federal laws and regulations.

19 * Sec. 5. AS 46.03.385(e) is amended to read:

20 (e) The department shall deposit fees collected under this section into
21 [LEGISLATURE MAY APPROPRIATE THE ANNUAL ESTIMATED BALANCE
22 OF THE ACCOUNT MAINTAINED BY THE COMMISSIONER OF
23 ADMINISTRATION UNDER AS 37.05.142 TO] the underground storage tank
24 revolving loan [ASSISTANCE] fund established under AS 46.03.410.

25 * Sec. 6. AS 46.03.405 is amended to read:

26 **Sec. 46.03.405. Prohibitions.** A person, including a governmental entity or
27 institution [,] or a public corporation, may not operate an underground petroleum
28 storage tank or tank system unless

29 (1) the tank and tank system are [IS] registered with the department as
30 provided in AS 46.03.360 - 46.03.450 or other law; and

31 (2) [EXCEPT AS PROVIDED IN AS 46.03.420(c)(1)(D),] the person

1 has provided to the department proof of financial responsibility to the extent required
2 under regulations adopted under AS 46.03.365 or proof of application for
3 arrangements that would satisfy state financial responsibility requirements.

4 * Sec. 7. AS 46.03.410 is amended to read:

5 **Sec. 46.03.410. Underground storage [STORAGE] tank revolving loan**
6 **[ASSISTANCE] fund.** (a) There is established the **underground** storage tank
7 **revolving loan [ASSISTANCE] fund.** It consists of money appropriated to it by law,
8 **repayments of principal and interest on loans made or fees collected under**
9 **AS 46.03.385 - 46.03.450, and income earned on money in the fund** [. THE
10 DEPARTMENT SHALL DEPOSIT EARNINGS ON MONEY IN THE FUND IN
11 THE GENERAL FUND. THE LEGISLATURE MAY USE THE ESTIMATED
12 BALANCE IN THE ACCOUNT MAINTAINED BY THE COMMISSIONER OF
13 ADMINISTRATION UNDER AS 37.05.142 TO MAKE APPROPRIATIONS TO
14 THE FUND]. The legislature may appropriate unencumbered money from the fund
15 for the cost of risk assessment, containment, corrective action, and cleanup relating to
16 an underground petroleum storage tank system owned or operated by the state, the
17 University of Alaska, a public corporation, a school district, or another political
18 subdivision or instrumentality of the state. The legislature may also appropriate
19 unencumbered money from the fund for state legal and regulatory expenses associated
20 with underground petroleum storage tanks. An application for funds under
21 AS 46.03.420 **and** [,] 46.03.422 [, AND 46.03.430] is not considered an encumbrance
22 for purposes of this subsection.

23 (b) The commissioner may use money in the **underground storage tank**
24 **revolving loan** fund to pay for

25 (1) grants and loans under AS 46.03.420 and 46.03.422 for risk
26 assessment, containment, corrective action, and cleanup costs; [AND]

27 (2) **costs of administering the fund and the tank cleanup loan**
28 **program under AS 46.03.422; and**

29 (3) **costs of the Board of Storage Tank Assistance (AS 46.03.360)**
30 [GRANTS UNDER AS 46.03.430 FOR TANK SYSTEM UPGRADING AND
31 CLOSURE].

1 (c) The commissioner shall prepare a report on the status of the underground
2 storage tank revolving loan [ASSISTANCE] fund and notify the legislature not later
3 than the 10th day following the convening of each regular session of the legislature
4 that the report is available. The report may include information considered significant
5 by the commissioner but must include

6 (1) the amount and source of money received by the fund during the
7 preceding fiscal year;

8 (2) the amount of money expended during the preceding fiscal year for
9 each type of expense authorized under (b) of this section;

10 (3) a detailed summary of department activities paid for from the fund
11 during the preceding fiscal year, including how many requests for assistance have
12 been made to the department to use the fund for grants or loans for testing, site
13 assessment, risk assessment, upgrading, closure, containment, corrective action, and
14 cleanup costs, and the number of requests funded in each activity area;

15 (4) the projected cost for the next fiscal year of monitoring, operating,
16 and maintaining sites where department activities have been completed or are
17 expected to start or be continued during the fiscal year;

18 (5) the priority list of tank system sites for which the department
19 expects to provide financial assistance in the next fiscal year.

20 * Sec. 8. AS 46.03.410 is amended to read:

21 **Sec. 46.03.410. Underground storage tank revolving loan fund.** (a) There
22 is established the underground storage tank revolving loan fund. It consists of money
23 appropriated to it by law, repayments of principal and interest on loans made or fees
24 collected under AS 46.03.385 - 46.03.450, and income earned on money in the fund.
25 The legislature may appropriate unencumbered money from the fund for the cost of
26 risk assessment, containment, corrective action, and cleanup relating to an
27 underground petroleum storage tank system owned or operated by the state, the
28 University of Alaska, a public corporation, a school district, or another political
29 subdivision or instrumentality of the state. The legislature may also appropriate
30 unencumbered money from the fund for state legal and regulatory expenses associated
31 with underground petroleum storage tanks. An application for funds under

1 AS 46.03.422 [AS 46.03.420 AND 46.03.422] is not considered an encumbrance for
2 purposes of this subsection.

3 (b) The commissioner may use money in the underground storage tank
4 revolving loan fund to pay for

5 (1) [GRANTS AND] loans under AS 46.03.422 [AS 46.03.420 AND
6 46.03.422] for risk assessment, containment, corrective action, and cleanup costs;

7 (2) costs of administering the fund and the tank cleanup loan program
8 under AS 46.03.422; and

9 (3) costs of the Board of Storage Tank Assistance (AS 46.03.360).

10 (c) The commissioner shall prepare a report on the status of the underground
11 storage tank revolving loan fund and notify the legislature not later than the 10th day
12 following the convening of each regular session of the legislature that the report is
13 available. The report may include information considered significant by the
14 commissioner but must include

15 (1) the amount and source of money received by the fund during the
16 preceding fiscal year;

17 (2) the amount of money expended during the preceding fiscal year for
18 each type of expense authorized under (b) of this section;

19 (3) a detailed summary of department activities paid for from the fund
20 during the preceding fiscal year, including how many requests [FOR ASSISTANCE]
21 have been made to the department to use the fund for [GRANTS OR] loans for testing,
22 site assessment, risk assessment, upgrading, closure, containment, corrective action,
23 and cleanup costs, and the number of requests funded in each activity area;

24 (4) the projected cost for the next fiscal year of monitoring, operating,
25 and maintaining sites where department activities have been completed or are
26 expected to start or be continued during the fiscal year;

27 (5) the priority list of tank system sites for which the department
28 expects to provide loans [FINANCIAL ASSISTANCE] in the next fiscal year.

29 * Sec. 9. AS 46.03.420(a) is amended to read:

30 (a) The commissioner may make a grant from the underground storage tank
31 revolving loan [ASSISTANCE] fund to an owner or operator of an underground

1 petroleum storage tank system, other than the state or federal government, for the costs
2 of risk assessment, containment, corrective action, and cleanup resulting from a
3 release of petroleum from or associated with an underground petroleum storage tank
4 system if the owner or operator meets the requirements of this section. Applications
5 for assistance under this section must be submitted to the department before July 1,
6 1994. Under regulations of the board, the department shall rank requests under this
7 section in order of priority, giving greatest priority to those tank systems that present
8 the greatest threat or potential threat to human health.

9 * **Sec. 10.** AS 46.03.420(e) is amended to read:

10 (e) A request for a grant under this section, and a grant payment made under
11 this section, may not exceed \$250,000, less the amount not payable as a grant under
12 (b) of this section. Furthermore, a grant payment under this section

13 (1) when combined with a grant payment under former AS 46.03.430
14 to the same owner or operator, may not exceed \$250,000; and

15 (2) when combined with grants and loans to the same owner or
16 operator under AS 46.03.422 and former AS 46.03.430 [46.03.430], may not exceed
17 \$500,000.

18 * **Sec. 11.** AS 46.03.420(i) is amended to read:

19 (i) The department shall deposit money collected under this section into
20 [LEGISLATURE MAY APPROPRIATE THE ANNUAL ESTIMATED BALANCE
21 OF THE ACCOUNT MAINTAINED BY THE COMMISSIONER OF
22 ADMINISTRATION UNDER AS 37.05.142 TO] the underground storage tank
23 revolving loan [ASSISTANCE] fund established under AS 46.03.410.

24 * **Sec. 12.** AS 46.03.422(a) is amended to read:

25 (a) The commissioner may make a loan from the underground storage tank
26 revolving loan [ASSISTANCE] fund to an owner or operator of an underground
27 petroleum storage tank system for the costs of risk assessment, containment, corrective
28 action, and cleanup resulting from a release of petroleum from or associated with an
29 underground petroleum storage tank system if the owner or operator submitted a
30 timely application for a grant under AS 46.03.420 and agrees

31 (1) to accept a loan in the same or lesser amount instead of a grant for

1 the same project;

2 (2) to provide additional security or collateral for the loan if requested
3 by the department;

4 (3) [EITHER] to

5 (A) upgrade all underground petroleum storage tanks located at
6 the facility from which the release occurred to the standards set by state and
7 federal regulations according to a time line established by the department; or

8 (B) remove and properly dispose of all liquids and sludges
9 from the underground petroleum storage tanks located at the facility from
10 which the release occurred, conduct a site assessment, and either fill the tanks
11 with inert solid material or properly dismantle, remove, and dispose of the
12 tanks in accordance with applicable state and federal regulations; and

13 (4) to submit a plan for risk assessment, containment, corrective
14 action, and cleanup to the department for its review and approval; if the department
15 and the owner or operator cannot reach agreement on a plan, on later changes in the
16 plan, or on a cleanup decision, the owner or operator may apply to the board to review
17 the dispute; the board may issue a recommendation to the department in a dispute
18 brought to it under this paragraph; the recommendation may include a suggested time
19 limit for completing appropriate cleanup activities or reaching a cleanup decision.

20 * Sec. 13. AS 46.03.422(a) is amended to read:

21 (a) The commissioner may make a loan from the underground storage tank
22 revolving loan fund to an owner or operator of an underground petroleum storage tank
23 system for the costs of risk assessment, containment, corrective action, and cleanup
24 resulting from a release of petroleum from or associated with an underground
25 petroleum storage tank system if the owner or operator submitted a timely application
26 for a grant under former AS 46.03.420 and agrees

27 (1) to accept a loan in the same or lesser amount instead of a grant for
28 the same project;

29 (2) to provide additional security or collateral for the loan if requested
30 by the department;

31 (3) to

1 (A) upgrade all underground petroleum storage tanks located at
2 the facility from which the release occurred to the standards set by state and
3 federal regulations according to a time line established by the department; or

4 (B) remove and properly dispose of all liquids and sludges
5 from the underground petroleum storage tanks located at the facility from
6 which the release occurred, conduct a site assessment, and either fill the tanks
7 with inert solid material or properly dismantle, remove, and dispose of the
8 tanks in accordance with applicable state and federal regulations; and

9 (4) to submit a plan for risk assessment, containment, corrective
10 action, and cleanup to the department for its review and approval; if the department
11 and the owner or operator cannot reach agreement on a plan, on later changes in the
12 plan, or on a cleanup decision, the owner or operator may apply to the board to review
13 the dispute; the board may issue a recommendation to the department in a dispute
14 brought to it under this paragraph; the recommendation may include a suggested time
15 limit for completing appropriate cleanup activities or reaching a cleanup decision.

16 * Sec. 14. AS 46.03.422(e) is amended to read:

17 (e) This section does not affect

18 (1) the liability under state or federal law of a person or entity that
19 receives a loan [ASSISTANCE] under this section for the costs of risk management,
20 containment, corrective action, and cleanup resulting from a release of petroleum; or

21 (2) the authority of the department to seek recovery from the owner or
22 operator of costs other than [GRANTS OR] loans actually made to an owner or
23 operator under this section.

24 * Sec. 15. AS 46.03.422(g) is amended to read:

25 (g) A loan payment under this section, when combined with loans and grants
26 to the same owner or operator under AS 46.03.420 and former AS 46.03.430
27 [46.03.430], may not exceed \$500,000.

28 * Sec. 16. AS 46.03.422(g) is amended to read:

29 (g) A loan payment under this section, when combined with loans and grants
30 to the same owner or operator under former AS 46.03.420 and former AS 46.03.430,
31 may not exceed \$500,000.

1 * Sec. 17. AS 46.03.422(h) is amended to read:

2 (h) The department shall deposit loan repayments and other money
3 collected under this section into [LEGISLATURE MAY APPROPRIATE TO] the
4 underground storage tank revolving loan [ASSISTANCE] fund established under
5 AS 46.03.410 [THE ANNUAL ESTIMATED BALANCE OF THE ACCOUNT
6 MAINTAINED UNDER AS 37.05.142 BY THE COMMISSIONER OF
7 ADMINISTRATION TO KEEP TRACK OF LOAN REPAYMENTS, INCLUDING
8 INTEREST PAYMENTS, UNDER THIS SECTION].

9 * Sec. 18. AS 46.03.422 is amended by adding a new subsection to read:

10 (i) To be eligible for a loan under this section, an owner or operator shall
11 provide the department with a written sworn statement on a form provided by the
12 department that the owner or operator has not been eligible for self-insurance under 40
13 CFR 280.95 at any time on or after July 1, 2002. This subsection does not apply to an
14 owner or operator that is a municipality. For purposes of this subsection, "sworn
15 statement" has the meaning given in AS 11.56.240.

16 * Sec. 19. AS 46.08.040(a) is amended to read:

17 (a) In addition to money in the response account of the fund that is transferred
18 to the commissioner of community and economic development to make grants under
19 AS 29.60.510 and to pay for impact assessments under AS 29.60.560, the
20 commissioner of environmental conservation may use money

21 (1) from the response account in the fund

22 (A) when authorized by AS 46.08.045, to investigate and
23 evaluate the release or threatened release of oil or a hazardous substance, and
24 contain, clean up, and take other necessary action, such as monitoring and
25 assessing, to address a release or threatened release of oil or a hazardous
26 substance that poses an imminent and substantial threat to the public health or
27 welfare, or to the environment;

28 (B) to provide matching funds in the event of a release of oil or
29 a hazardous substance for which use of the response account is authorized by
30 AS 46.08.045 for participation

31 (i) in federal oil discharge cleanup activities; and

1 (ii) under 42 U.S.C. 9601 - 9657 (Comprehensive
2 Environmental Response, Compensation, and Liability Act of 1980);
3 and

4 (C) to recover the costs to the state, a municipality, a village, or
5 a school district of a containment and cleanup resulting from the release or the
6 threatened release of oil or a hazardous substance for which money was
7 expended from the response account;

8 (2) from the prevention account in the fund to

9 (A) investigate and evaluate the release or threatened release of
10 oil or a hazardous substance, except a release described in AS 46.08.045(a),
11 and contain, clean up, and take other necessary action, such as monitoring and
12 assessing, to address a release or threatened release of oil or a hazardous
13 substance, except a release described in AS 46.08.045(a);

14 (B) pay all costs incurred

15 (i) to establish and maintain the oil and hazardous
16 substance response office;

17 (ii) under agreements entered into under AS 46.04.090
18 or AS 46.09.040;

19 (iii) to review oil discharge prevention and contingency
20 plans submitted under AS 46.04.030;

21 (iv) to conduct training, response exercises, inspections,
22 and tests, in order to verify equipment inventories and ability to prevent
23 and respond to oil and hazardous substance release emergencies, and to
24 undertake other activities intended to verify or establish the
25 preparedness of the state, a municipality, or a party required by
26 AS 46.04.030 to have an approved contingency plan to act in
27 accordance with that plan; and

28 (v) to verify or establish proof of financial
29 responsibility required by AS 46.04.040;

30 (C) pay, when presented with appropriate documentation by the
31 Department of Military and Veterans' Affairs, the expenses incurred by the

1 Department of Military and Veterans' Affairs for Alaska State Emergency
2 Response Commission activities, including staff support, when the activities
3 and staff support relate to oil or hazardous substances, and for the costs of
4 being prepared for responding to a request by the department for support in
5 response and restoration, but not including the costs of maintaining the
6 response corps and the emergency response depots under AS 26.23.045;

7 (D) pay all costs incurred to acquire, repair, or improve an asset
8 having an anticipated life of more than one year and that is acquired, repaired,
9 or improved as a preparedness measure by which the state may respond to,
10 recover from, reduce, or eliminate the effects of a release or threatened release
11 of oil or a hazardous substance;

12 (E) pay the costs, if approved by the commissioner, that were
13 incurred by local emergency planning committees to carry out the duties
14 assigned them by AS 26.23.073(g);

15 (F) provide matching funds in the event of the release of oil or
16 a hazardous substance, except a release of oil for the containment and cleanup
17 of which use of the response account is authorized by AS 46.08.045, for
18 participation

19 (i) in federal oil discharge cleanup activities; and

20 (ii) under 42 U.S.C. 9601 - 9657 (Comprehensive
21 Environmental Response, Compensation, and Liability Act of 1980);

22 (G) pay or reimburse the underground storage tank revolving
23 loan [ASSISTANCE] fund established in AS 46.03.410 for expenditures from
24 that fund authorized by AS 46.03.410(b);

25 (H) transfer to the Department of Community and Economic
26 Development for payment by the commissioner of community and economic
27 development of

28 (i) municipal impact grants when authorized under
29 AS 29.60.510(b)(2);

30 (ii) assessments of the social and economic effects of
31 the release of oil or hazardous substances as required by AS 29.60.560

1 when, in the judgment of the commissioner, the release of oil or a
2 hazardous substance is not one that is described in AS 46.08.045; and

3 (iii) grants to repair, improve, or replace fuel storage
4 facilities under the bulk fuel system emergency repair and upgrade
5 program;

6 (I) recover the costs to the state, a municipality, a village, or a
7 school district of a containment and cleanup resulting from the release or
8 threatened release of oil or a hazardous substance for which money was
9 expended from the prevention account;

10 (J) prepare, review, and revise

11 (i) the state's master oil and hazardous substance
12 discharge prevention and contingency plan required by AS 46.04.200;
13 and

14 (ii) a regional master oil and hazardous substance
15 discharge prevention and contingency plan required by AS 46.04.210;
16 and

17 (K) restore the environment by addressing the effects of an oil
18 or hazardous substance release.

19 * Sec. 20. AS 46.03.360(e)(3) and 46.03.430 are repealed.

20 * Sec. 21. AS 46.03.420 is repealed.

21 * Sec. 22. The uncodified law of the State of Alaska is amended by adding a new section to
22 read:

23 TRANSITIONAL PROVISIONS. (a) The underground storage tank revolving loan
24 fund established in AS 46.03.410, as amended in secs. 7 and 8 of this Act, is the successor to
25 the storage tank assistance fund, and the balance in the storage tank assistance fund on the
26 effective date of sec. 7 of this Act shall be retained in the underground storage tank revolving
27 loan fund. Grants entered into by the Department of Environmental Conservation before the
28 effective date of sec. 7 of this Act that would have been paid from the storage tank assistance
29 fund shall be paid from the underground storage tank revolving loan fund.

30 (b) The Department of Environmental Conservation may not pay grants under
31 AS 46.03.430 after June 30, 2002. The Department of Environmental Conservation may not

1 enter into a grant agreement under other provisions of AS 46.03.410 - 46.03.450 that requires
2 payment by the department after June 30, 2004, of grant money from any source. On or after
3 July 1, 2004, the department may not pay money for a grant from the underground storage
4 tank revolving loan fund.

5 * **Sec. 23.** Sections 2, 3, 5, 7, 9 - 12, 15, and 17 - 20 of this Act take effect July 1, 2002.

6 * **Sec. 24.** Sections 1, 4, 6, 8, 13, 14, 16, and 21 of this Act take effect July 1, 2004.

7 * **Sec. 25.** Section 22 of this Act takes effect immediately under AS 01.10.070(c).

SENATE FINANCE COMMITTEE
1 / 31 / 2002 COMMITTEE ACTION

Bill Number	SB 153		
Amendment	CS "1"		
Motion	adpt		
<u>Motion by</u>	Leman		
<u>Objection by</u>	None		
<u>Removed</u>			
<u>Second Objection by</u>			
<u>Committee Member</u>	<u>Y</u>	<u>Vote</u>	<u>N</u>
Senator Austerman			
Senator Green			
Senator Hoffman			
Senator Leman			
Senator Olson			
Senator Ward			
Senator Wilken			
Co-Chair Donley			
Co-Chair Kelly			
<u>Tally</u>			
Yea			
Nay			
Absent			
<u>MOTION</u>	Pass		

During Session, January - May:
State Capitol, Room 115
Juneau, Alaska 99801
(907) 465-2095
465-3810 FAX

During Interim, June - December:
716 W 4th Ave, Suite 520
Anchorage, Alaska 99501
(907) 269-0240
269-0242 FAX

Senator Loren Leman

Sponsor Statement CS SB 153(RES): Underground Storage Tank Loan Fund

Owners of underground storage tanks had until December 22, 1998 to either upgrade or close their underground storage tanks in response to nationwide concern over possible contamination of drinking water from leaking underground storage tanks.

The Alaska Legislature responded to this federal mandate by offering grants and loans to owners of underground storage tanks to help offset the costs of the new requirements. To date, \$38.9 million has been appropriated for upgrade, closure and cleanup grant and loans for underground storage tanks.

All applications for grant assistance under the Upgrade, Closure and Cleanup programs are in. There can be no new applicants. The Department and the Board of Storage Tank Assistance have ranked the applicants according to the changes made by SB 128 (ch 70 SLA 99).

SB 153 ends the grant programs in 2004 after almost \$49.0 million in assistance to underground storage tank owners. It retains the cleanup loan program and changes it to a revolving loan program. The revolving loan program will have a means test of self-insurance to weed out larger companies from state-subsidized loans, leaving the "Mom & Pop" companies the grants and loans were intended to assist.

The balance in the storage tank assistance fund on the effective date of SB 153 is retained in the revolving loan fund. All repayments of principal and interest on loans, income earned on money in the fund and money appropriated to the fund will support the revolving loan fund.

Senator Loren Lemman

Sectional Analysis

CS SB 153(RES): Underground Storage Tank Loan Fund

Sections 1, 2, and 3: Amend the responsibilities of the Board of Storage Tank Assistance and the Department to comport with the intent of SB 153, which is to repeal the UST grant programs by 2004 and to have the Department and the Board adjudicate disputes involving the revolving loan fund. (EFD 6/30/04)

Section 4: Amends the regulations governing UST systems to delete reference to grants under the tank cleanup program. (EFD 6/30/04)

Section 5: Tank Registration Fees: Sets up automatic deposit of storage tank registration fees to the renamed "revolving loan" fund. (EFD 7/1/01)

Section 6: Deletes reference to grants under the tank cleanup program. (EFD 6/30/04)

Section 7: Changes the Underground Storage Tank Assistance Fund to a revolving loan fund incorporating money appropriated to it by law, storage tank registration fees, repayments of principal and interest on loans and income earned on the money in the fund. Gives commissioner permission to use money in the fund to pay the costs of administering the fund and the tank cleanup loan program (EFD 7/1/01)

Section 8: Becomes law in 2004, then amended to delete references to tank upgrade and closure grants. (EFD 6/30/04)

Section 9: Amends tank cleanup loan program statutes to reflect UST Assistance Fund as a revolving loan fund. (EFD 7/1/01)

Section 10: Program receipts received under the tank cleanup program will be deposited into the revolving loan fund. (EFD 7/1/01)

Section 11: Amends tank cleanup loan program statutes to reflect UST Assistance Fund as a revolving loan fund. (EFD 7/1/01)

Sections 12, 13 and 14: Effective 6/30/04 amends tank cleanup loan program statutes to clarify that this section only applies to loans available under this program (not loans and grants). (EFD 6/30/04)

Section 15: Allows department to deposit loan repayments and interest into the revolving loan fund. (EFD 7/1/01)

Section 16: New "means" test provision for the revolving loan fund - if the owner/operator is eligible for self-insurance under U. S. EPA regulations (\$10 million), the owner/operator is ineligible for a loan under this program. Municipalities are excluded from the means test. (EFD 6/30/04)

Section 17: Amends the Oil and Hazardous Substance Prevention and Response Account statute to reflect the UST Assistance Fund as a revolving loan fund. (bottom of page 10, top of page 11) (EFD 7/1/01)

Section 18: Repeals the UST cleanup grant program and the UST upgrade and closure grant programs. (EFD 6/30/04)

Section 19: (a) Moves the funds the Legislature has appropriated to the Underground Storage Tank Assistance Fund into the UST Revolving Loan Fund.

(b) Makes plain that the upgrade, closure and cleanup grant programs will not be funded past June 30, 2004.

(EFD 7/1/01)

Section 20: Effective Dates for establishing Revolving Loan fund and means test.

Section 21: Effective Dates for continuation of Revolving Loan Fund and repeal of UST cleanup grant program and the UST upgrade and closure grant programs.

**RESPONSE TO QUESTIONS REGARDING THE STORAGE TANK ASSISTANCE
FUND - LEGISLATIVE REQUEST - From: Annette Kreitzer**

March 29, 2001

VOICE MAIL QUESTIONS - 3/28/01

- 1) **On Page 2 of the STP Assistance Fund, Annual Report, the first sentence states: It was primarily due to the EPA's 1998 UST regulations that the Alaska Legislature introduced the Alaska UST Legislation." Is this a typo? Should the date be 1988?**

Yes, the date is incorrect. The year should be 1988, the year EPA's UST law became effective.

- 2) **On Page 13, 3rd paragraph of the STP Assistance Fund, Annual Report, states" "At the end of FY 99, the grant waitlist shown in Table 5 consisted of 215 new (emphasis added) cleanup applications totaling \$23.9 million;" Were the applications really new? Wasn't the deadline for applying in 1994?**

In this case, "new" means "waitlisted" or "not yet funded". These 215 sites have not yet received funding and are, therefore, considered new for funding purposes. They are not new applicants.

E-MAIL QUESTIONS - 3/28/01

- 1) **As I understand the Storage Tank Assistance Fund annual report, there are 51 applicants who qualify for Cleanup grants (post-SB 128). The total of their requests is \$8,908.0. Is all of the \$8,908.0 eligible costs, or just the aggregate total of the 51 applicants?**

The \$8,908.00 is an *estimate* of the total grant amount needed to fund the remaining cleanup projects. Until projects are initiated, we do not know the extent of the cleanup required for any one site. Cleanup grant funding is phased to most cost effectively utilize grant funds. This typically involves funding release investigations the first year to determine the extent of contamination. Once that has been assessed, the most effective and appropriate remediation can be determined for a site. Funding is also phased for this part of the cleanup as well.

- 2) **Are there any upgrade or closure grants still outstanding (work is still being done, or has not yet begun)? The report seems to imply that there are only 3 projects totaling**

\$32.2 that qualify for the closure grant program, or is that the aggregate total of the request, whether or not all of the costs are eligible costs?

We have a total of three closure grant projects for which funding is still encumbered in the amount of \$24.2. The three projects totaling \$32.2 for the Tank Closure Grant Program are actuals, meaning that was the total amount encumbered for those projects.

3) How many grants/loans of any type are outstanding that would be impacted by the changes in SB 153?

There would be 51 cleanup grant projects affected by changes in SB 153. It would mean some sites will not be able to initiate cleanup because we were only able to fund their release investigation this year. A total of 57 applicants indicated interest in the Tank Cleanup Loan Program (Appendix G of the Annual Report). An additional 163 applicants could potentially apply for loans under the Program.

4) What would be the impact of SB 153 on the Underground Storage Tank program?

While the UST Program itself will not be affected, the impact would be upon the 51 applicants qualified for cleanup grants under the current net worth requirements. These applicants are small businesses seeking grants to comply with federal and state UST cleanup requirements. These sites are legally required to be cleaned up regardless of whether or not there is a grant or loan program. The biggest impact is to eligible operators to whom the availability of financial assistance would be discontinued.

Cheat sheet for statute citations
CS SB 153(): UST Loan Fund

AS 46.03.360: Board of Storage Tank Assistance

.420: Underground Storage Tank (UST) cleanup grant program

.422: Underground Storage Tank (UST) cleanup **loan** program

.430: Underground Storage Tank (UST) upgrade and closure grant program

STATE OF ALASKA

TONY KNOWLES, GOVERNOR

DEPT. OF ENVIRONMENTAL CONSERVATION DIVISION OF SPILL PREVENTION AND RESPONSE

410 Willoughby Ave., Ste 303
Juneau, AK 99801-1795
PHONE: (907) 465-5275
FAX: (907) 465-5244
<http://www.state.ak.us/dec/home.htm>

January 15, 2002

The Honorable Rick Halford
President of the Senate
Alaska State Senate
State Capitol
Juneau, AK 99811-1182

Dear Senator Halford:

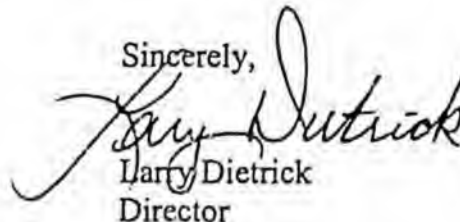
I am pleased to submit to you the Department of Environmental Conservation's Storage Tank Assistance Fund Annual Report for FY01 as required under AS 46.03.363.

The intent of the Financial Assistance Program is to provide technical and financial assistance to owners and operators of underground storage tanks, and thereby ease the burden of compliance with federal standards.

Senate Bill 128 made changes to the program in FY00. As a result, the number of eligible grant applicants dropped significantly. The remaining grants and loans will be limited to a relatively small number of eligible applicants for purposes of cleaning up petroleum spills at their facilities.

We look forward to responding to any questions or comments you may have regarding this report.

Sincerely,



Larry Dietrick
Director

Enclosure: Storage Tank Fund Annual
Report Fiscal Year 2001

cc: Heidi Vogel, Senate Secretary
(with two enclosures)

STATE OF ALASKA

TONY KNOWLES, GOVERNOR

DEPT. OF ENVIRONMENTAL CONSERVATION DIVISION OF SPILL PREVENTION AND RESPONSE

410 Willoughby Ave., Ste 303
Juneau, AK 99801-1795
PHONE: (907) 465-5275
FAX: (907) 465-5244
<http://www.state.ak.us/dec/home.htm>

January 15, 2002

The Honorable Brian Porter
Speaker of the House
Alaska State House of Representatives
State Capitol
Juneau, AK 99811-1182

Dear Representative Porter:

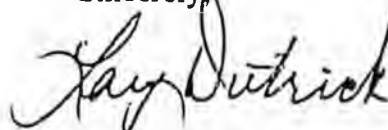
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We look forward to responding to any questions or comments you may have regarding this report.

Sincerely,



Larry Dietrick
Director

Enclosure: Storage Tank Fund Annual Report
Fiscal Year 2001

cc: Suzanne Lowell, Chief Clerk
(with two enclosures)

STORAGE TANK ASSISTANCE FUND ANNUAL REPORT

FISCAL YEAR
2001



Department of Environmental Conservation
Spill Prevention and Response Division



Presented to the Second Session of the Twenty-Second Alaska Legislature
January 30, 2002 ♦ Tony Knowles, Governor ♦ Michele Brown, Commissioner

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 - Appendix C - Final FY 2002 New Cleanup Grant Priority Ranking List
 - Appendix D - Board of Storage Tank Assistance Activities
-

I. INTRODUCTION

Preface

Leaking underground storage tanks have impacted a number of public drinking water systems in Alaska. Benzene, a petroleum component and known carcinogen, poses a significant threat to human health and the environment. Over 50 percent of all pre-1998 underground storage tank (UST) systems in Alaska leaked over time, impacting soils and groundwater.

A. Statement of Purpose

On June 7, 1990, the Governor of Alaska signed into law House Bill 220 which amended Alaska Statutes, Title 46, Chapter 3. Effective on September 5, 1990, this law is commonly referred to as the "Underground Storage Tank Statute." Among the provisions in the statute, the Storage Tank Assistance Fund was established to provide technical and financial assistance to tank owners and operators in an effort to prevent new spills and cleanup old spills. The following annual report to the legislature is submitted pursuant to Alaska Statutes Section 46.03.410.

B. Federal Law

Subtitle I to the 1984 Hazardous and Solid Waste Amendments to the Resource Conservation and Recovery Act (RCRA) requires, in part, that the U.S. Environmental Protection Agency (EPA) regulate USTs containing petroleum and hazardous substances. At that time, the EPA estimated that tens of thousands of USTs nationwide were leaking. By 9/30/99, over 400,000 releases nationwide have been confirmed, proving the initial estimate to be far too low. The resultant groundwater contamination threatens a major source of the country's drinking water.

Congress directed the EPA to develop regulations for the design, construction, and installation of new tanks, as well as for the addition of leak detection, corrosion prevention, and spill and overflow protection to existing tanks. The EPA regulations went into effect on December 22, 1988.

Congress also mandated that all UST owners, except state and federally owned or operated tanks, be able to demonstrate specific levels of financial responsibility for corrective action and cleanup associated with releases from their USTs, including third party loss and bodily injury. The most common type of financial responsibility is commercial pollution insurance. Tank owners are now required to demonstrate \$1 million of financial responsibility per occurrence and \$2 million aggregate.

C. State Law

It was primarily due to the EPA's 1998 UST regulations that the Alaska legislature introduced the Alaska UST Legislation. During the legislative process, the EPA informed Alaskan lawmakers that federal funds would not be available to assist with the newly mandated performance requirements. The EPA program would consist of enforcement only, and failure to meet performance standards could result in fines of \$10,000 per day. However, the EPA would authorize states to implement their own UST program in place of the federal requirements if the state's requirements are "no less stringent" than EPA's and provide for adequate regulatory enforcement.

It was evident to lawmakers that Alaska tank owners covered by EPA's UST regulations would be hard pressed to meet the new standards. The lawmakers also recognized that the regulations governing underground storage tanks systems might not be easily understood by the public.

Rather than relying solely on a federal enforcement program after problems developed, the Alaska legislature passed proactive legislation (HB 220), providing technical and educational assistance as well as incentives for compliance

with federal and state requirements by: setting performance standards for both new and existing UST systems; providing for corrective action activities and cleanup standards for leaking USTs; mandating that the Department of Environmental Conservation provide educational assistance to UST owners and operators; requiring the certification of UST workers; requiring registration of all USTs; establishing a Board of Storage Tank Assistance; and providing guidelines for the administration of the Storage Tank Assistance Fund.

Many changes have occurred in the State's Storage Tank Program since its inception in 1990. Table 1 lists a current summary of various financial assistance options.

Effective July 1, 1999, Senate Bill 128 established a new cleanup loan program, set owner/operator net worth ceilings for grant cleanup eligibility, and established a June 30, 1999 sunset date (subsequently extended to 6/30/01 by House Bill 432) for the Board of Storage Tank Assistance. The Board is currently operating in its sunset year.

Table I
SUMMARY OF UST FINANCIAL ASSISTANCE PROGRAMS (AFTER SENATE BILL 128)

PROGRAM	DESCRIPTION	ELIGIBLE COSTS	NET WORTH/PAYMENT LIMITATIONS AS OF 7/1/99	ASSISTANCE PROVIDED
Tank Tightness Testing & Site Assessment Incentive Program	Repealed effective 7/1/99	Provided funds directly to the owner/operator specifically to reimburse costs for tank tightness tests or site assessments to determine if there had been a release of petroleum.	Not Applicable	Repealed effective 7/1/99.
Tank Cleanup Grant Program	Program active. Application period sunset June 30, 1994*.	Provides funds directly to the owner/operator specifically to cover costs of risk assessment, containment, corrective action, and cleanup.	The tangible net worth of both owner and operator limited to \$1 million or less each. Grant payments under this program may not exceed \$250,000 less the 10% for owner/operator's deductible (not to exceed \$25,000.) When combined with a grant payment under the tank upgrade and closure program, payment may not exceed \$250,000. When combined with tank cleanup loans under AS 46 03.422 or tank upgrade/closure grants to same owner/operator, payments cannot exceed \$500,000.	Up to \$250,000 and owner/operator is responsible for 10% of total cleanup costs (not to exceed \$25,000) which is excluded from the grant. A tank cleanup loan for no interest is available for this deductible.
Tank Cleanup Loan Program	Program active. Application period sunset June 30, 1994*.	Provides funds directly to the owner/operator specifically to cover costs of risk assessment, containment, corrective action, and cleanup.	Loans when combined with grants to same owner or operator may not exceed \$500,000. When combined with tank cleanup or tank upgrade/closure grants and loans to same owner/operator, payments cannot exceed \$500,000.	Newly established in FY00, an owner/operator may borrow up to \$500,000 for cleanup at a rate equal to the 12th Federal Reserve District discount rate as of Jan. 1 of the year in which the loan is approved plus one-half percentage point. (The Federal Reserve Rate for January 2000 is 5.0%, therefore, the loan interest rate is 5.5% for calendar year 2000.)
Tank Upgrade & Closure Grant Program	Program complete. Application sunset December 30, 1994.	Provides funds directly to the owner/operator specifically to cover costs of removal, upgrade or replacement of UST system.	The tangible net worth of both owner and operator limited to \$250,000 each. Grant payments under this program cannot exceed a total of \$250,000 for the same owner or operator. When combined with tank cleanup or tank upgrade/closure grants and loans to same owner/operator, payments cannot exceed \$500,000.	Grants for upgrade, replacement or closure of an UST comprising up to 60% of the total eligible costs up to \$60,000 per facility.
Reimbursement Program	Repealed effective 7/1/99	Provided reimbursement of the costs of risk assessment, containment, cleanup, corrective action, upgrade or closure activities on or after December 22, 1988 and before September 5, 1990.	Not Applicable	Repealed effective 7/1/99.

*Cleanup applications were accepted through June 30, 1995 for those applicants that had an upgrade and closure application on file on or before December 30, 1994 and discovered an UST reported contamination before July 1, 1996 and can prove that contamination occurred before December 22, 1993.

D. Storage Tank Assistance Fund

The Alaska legislation establishing the Storage Tank Assistance Fund made funds available for program implementation, staffing, and administration of the following financial assistance programs: reimbursement incentives for tank tightness testing or site assessments (AS 46.03.415); grants and loans for risk assessment, containment, corrective action, and cleanup costs (AS 46.03.420); and grants for tank system upgrades and closure (AS 46.03.430). Table 1 (Summary of UST Financial Assistance Programs), briefly describes the eligible costs and the assistance provided in each of these programs.

Senate Bill 128, effective July 1, 1999, further modified Alaska's UST law, establishing a new cleanup loan program and owner/operator net worth ceilings for cleanup grant eligibility.

The latest changes to the program occurred under House Bill 432, effective June 7, 2000, extending the Board sunset date to June 30, 2001; expanding Board authority to review of cleanup decisions and issuance of a recommendation to the Department; and exempts non-profit entities from the tangible net worth ceilings of SB 128.

Following are the annual appropriations to the Storage Tank Assistance Fund since inception:

	(In millions)
FY 1991	\$6.0
FY 1992	\$0.0
FY 1993	\$5.0
FY 1994	\$4.9
FY 1995	\$3.5
FY 1996	\$3.1
FY 1997	\$2.9
FY 1998	\$2.9
FY 1999	\$4.4
FY 2000	\$5.2
FY 2001	<u>\$1.0</u>
Total	\$38.9

II. ABSTRACT

This report summarizes:

- The amount and source of money received by the fund during fiscal year 2001 (FY 01);
- The amount of money expended during FY 01 for each type of expense authorized under AS 46.03.410(b);
- The Department activities paid for from the fund during FY 01 including the number of requests for assistance which have been made to the Department to use the fund and the number of requests funded in each activity area; projected costs for FY 2002.
- The financial assistance program from inception through December 31, 2001.
- The priority list of UST cleanup sites for which the Department expects to fund financial assistance in the next fiscal year.

III. FY 01 FUND SUMMARY

A. Funding & Appropriations

The Oil and Hazardous Substance Response Prevention Fund Served as the of the Storage Tank Assistance Fund's appropriation in FY 01.

Table 2 reflects appropriations from the Fund to finance program operations, fiscal and other services provided by the Department.

TABLE 2
Storage Tank Assistance Fund
Financial Summary Fiscal Year 2001

Fiscal Year 2001 State Appropriations

	<u>Budget</u>	<u>Actual</u>
FY 01 Appropriations To The Storage Tank Assistance Fund		
Fund Transfer From The Oil & Hazardous Substance Response Prevention Fund		
Fund - Chapter 133, Section 38	1,020,612	1,020,612
Total Appropriations To The Storage Tank Assistance Fund	<u>1,020,612</u>	<u>1,020,612</u>
FY 01 Appropriations From the Storage Tank Assistance Fund		
Storage Tank Program Administration	820,400	790,093
Division of Administrative Services	134,500	134,500
Division of Statewide Public Service	500	500
Total Appropriations From The Storage Tank Assistance Fund	<u>955,400</u>	<u>925,093</u>

Financial Detail For The Storage Tank Assistance Program

	<u>Authorization</u>	<u>Expenditures</u>	<u>Obligations</u>	<u>Balance</u>
Administration				
Personal Services	623,489	522,683	0	100,806
Travel	55,339	44,071	0	11,268
Contractual	105,111	157,243	33,116	(85,229)
Supplies	25,035	15,041	709	9,285
Equipment	11,406	17,195	36	(5,825)
Subtotal	<u>920,400</u>	<u>756,212</u>	<u>33,861</u>	<u>30,307</u>
Other				
Administrative Services	134,500	134,500	0	0
Statewide Public Service	500	500	0	0
Storage Tank Grants	6,223,019	1,104,231	1,703,589	3,415,199
Subtotal	<u>6,358,019</u>	<u>1,239,231</u>	<u>1,703,589</u>	<u>3,415,199</u>
Total	<u>7,178,419</u>	<u>1,995,463</u>	<u>1,737,450</u>	<u>3,445,506</u>

B. Expenditures

Grant Activities

Table 3 summarizes each type of assistance program for which funds were expended or encumbered in FY 01.

Appendix A provides additional detail of the program expenditures by grant and facility location.

TABLE 3
Storage Tank Assistance Fund
FY 01 Expenditures and Obligations by Grant Program Activity

	<u>Expended</u>	<u>Obligated</u>	<u>Total</u>
Cleanup By Appropriation			
FY 98 49180-02	93,823.11	3,577.17	97,400.28
FY 99 49020-03	545,564.15	330,983.59	876,547.74
FY 00 49120-04	425,368.93	1,351,814.41	1,777,183.34
	<u>\$ 1,064,756.19</u>	<u>\$ 1,686,375.17</u>	<u>\$ 2,751,131.36</u>
Upgrade By Appropriation			
FY 98 49180-02	0.00	0.00	0.00
FY 99 49020-03	(9,184.70)	12,646.19	3,461.49
FY 00 49120-04	0.00	0.00	0.00
	<u>\$ (9,184.70)</u>	<u>\$ 12,646.19</u>	<u>\$ 3,461.49</u>
Closure By Appropriation			
FY 98 49180-02	13,813.19	3,261.96	17,075.15
FY 99 49020-03	34,846.28	1,305.67	36,151.95
FY 00 49120-04	0.00	0.00	0.00
	<u>\$ 48,659.47</u>	<u>\$ 4,567.63</u>	<u>\$ 53,227.10</u>
Totals	<u><u>\$ 1,104,230.96</u></u>	<u><u>\$ 1,703,588.99</u></u>	<u><u>\$ 2,807,819.95</u></u>

C. Assistance Requested and Funded for FY 01

Appendix A is a detailed list by owner/operator of all projects funded during FY 01 by prior year funds and is divided into grant activities by appropriations. Within each prior year appropriation, the amount encumbered or expended per program during FY 01 is listed as well as specific activities paid for by grant funds.

1. Tank Cleanup Program

Appendices B and C list the FY 02 Priority Ranked Cleanup Projects. All of the 46 projects are expected to require FY 02 funding for a total of \$1.5 million.

Appendix A, pages 1 and 2, shows the amount expended or encumbered for cleanup grants and the specific activities for each site from prior year grants. Some facilities may be listed more than once since each grant, and amendments to prior year grants, are listed separately. Cleanup grants generally paid for the costs of assessment, testing, and containment, and soil and water remediation.

Grants for cleanup exclude 10% of the total project costs, up to a maximum of \$25,000; the grant applicant is responsible for payment of these excluded costs. The Tank Cleanup Loan Program is available to finance this excluded portion of costs with loans repayable over a five-year period.

2. Senate Bill 128 - New Loan Program

The new cleanup loan program created by Senate Bill 128 is being implemented during FY 02. It is anticipated that four applicants will be taking advantage of the opportunity to borrow funds for their petroleum cleanups.

3. Tank Upgrade and Closure Program

The funds associated with this program have been obligated, and work accomplished. This program is complete for all intents and purposes.

IV. FINANCIAL ASSISTANCE FOR FY 02

Senate Bill 128, effective July 1, 1999, modified the Financial Assistance Program by setting net worth caps for tank upgrade and cleanup grant recipients, established a new loan program, and repealed the old reimbursement program for tank work done before 1990.

It should be noted that any eligible FY 99 priority ranked cleanup grant applicant is eligible to apply for a loan under the new provisions of AS 46.03.422.

All applicants remaining on the FY 99 waiting list were required to complete eligibility certifications as required under SB 128. These responses were priority ranked in accordance with regulatory criteria set out in Article 5 of 18 AAC 78. The FY 02 priority ranking lists are included as Appendices B and C.

TABLE 4
Financial Assistance to be Provided in FY 02

TANK CLEANUP GRANT AND LOAN PROGRAM	(\$ In Thousands)
Total Number Anticipated Grants	46
Total Dollar Amount of Anticipated Grants	\$1,225.0
Contingency Funds (15%)	\$225.0
Total Number Anticipated Loans	4
Total Dollar Amount of Anticipated Loans	\$1,000

V. PROJECTED COSTS AND UNFUNDED REQUESTS

The repeal of the Reimbursement Program (Section 14, SB 128) and the certification of net worth requirements for the grant programs have dramatically impacted the waiting lists for funds.

Prior to the change in legislation, 158 applicants with requests totaling \$3,388,400 were waitlisted under the Reimbursement Program. These applications were received by the March 5, 1991 deadline for cleanup, closure or upgrade activities occurring on or after December 22, 1988 and before September 5, 1990. When making annual grant program allocations, the Board of Storage Tank Assistance was required to consider the Reimbursement Program as the lowest funding priority. These 158 applicants are no longer eligible for funding now that this part of the program has been repealed.

As indicated in Table 5 at the end of FY 99 the grant waitlist consisted of 215 new cleanup applications totaling \$23.9 million; 29 continuation cleanup projects totaling an estimated \$1.65 million; 37 upgrade applications for \$1.5 million and 96 tank closure applications amounting to \$1.1 million.

Appendix B and C list FY 02 priority ranked applicants.

Of the total 244 cleanup grant applicants (29 continuation and 215 "new" cleanups) only 51 of them responded and were found eligible under the new net worth certification requirements. Two upgrade and three closure projects were also found eligible under those new requirements.

Table 6 summarizes the current status of applications since the implementation of SB 128 program changes.

VI. PROGRAM SUMMARY SINCE INCEPTION

From the inception of the Underground Storage Tank Financial Assistance Program on September 5, 1990 until December 31, 2001, over \$29 million has been expended in grants and loans to pay a portion of the costs of tank tightness testing, site assessment, cleanup, upgrade or closure of USTs in Alaska. Of the over 2,000 applications originally received, approximately one-half (1,041) have been funded. (1,005 prior to SB 128 and 36 projects funded in FY 01.)

Grant and loan activity for all grant programs from inception of the Financial Assistance Program through December 31, 2001, is summarized on Tables 5 and 6, next page.

Table 6 summarizes the status of applications after the transition to SB 128, reflects the cleanup grants issued during FY 01, and estimates future funding needs.

Table 5
Financial Assistance Grants and Loans Summary - Pre-SB128

(Dollars are in Thousands)

	TTT/SA		Cleanup		Upgrade		Closure		Reimbursement		Total	
	No.	Dollars	No.	Dollars	No.	Dollars	No.	Dollars	No.	Dollars	No.	Dollars %
Applications Received	416	\$362.5	575	\$56,028.5	308	\$12,076.6	614	\$6,609.0	158	\$3,388.4	2071	\$78,465.0 100%
Grants & Loans Issued	286	\$210.7	231	\$17,889.9	146	\$6,150.0	342	\$3,171.0	0	\$0.0	1005	\$27,421.6 49%
Awaiting Funds Prior to SB128	0	\$0.0	215	\$23,925.7	37	\$1,465.9	96	\$1,080.5	158	\$3,388.4	506	\$29,860.5 24%
Continuation Cleanup Projects 6/30/99	0	\$0.0	29	\$1,650.0	0	\$0.0	0	\$0.0	0	\$0.0	29	\$1,650.0 2%
Ineligible/Withdrawn/Cancelled	130	\$151.9	100	\$12,562.9	125	\$4,460.7	176	\$2,357.5	0	\$0.0	531	\$19,533.0 25%

Table 6
Financial Assistance Grants and Loans Summary Through 12/31/01 - Post-SB128

(Dollars are in Thousands)

	Cleanup Grant		SB 128 Loan Program		Upgrade		Closure	
	No.	Dollars	No.	Dollars	No.	Dollars	No.	Dollars
Applications Awaiting Funds Prior to SB128	<u>244</u>	<u>\$25,575.7</u>	Note 1	<u>\$14,250.0</u>	<u>2</u>	<u>\$0.0</u>	<u>3</u>	<u>\$32.2</u>
SB128 Eligible/Interested Applicants	51	\$8,908.0	57	\$14,250.0	2	\$0.0	3	\$32.2
SB128 Funding Approach (Note 2):								
FY01 Grants Issued	36	\$2,197.0	0	\$0.0	0	\$0.0	3	\$32.2
FY02 Projected Projects	46	\$1,500.0	4	\$1,000.0	0	\$0.0	0	\$0.0

Note 1. Any Cleanup Grant applicant *may* be eligible to apply for a loan under the new program established under SB128. Of the potential pool of 244 applicants, 57 have responded positively to the Department's survey with regard to interest in the loan program. A few applicants have already completed their cleanups making them ineligible for a loan, and have withdrawn from the program. For FY02 at least four loan applications are anticipated for a total of \$1 million.

Note 2: Of the 51 eligible/interested applicants after SB128, grants were issued for 36 projects during FY 01. For FY 02, 46 of the original 51 projects require initial or continuation funding.

APPENDICES

Appendix A - FY 2001 Grant Activities

Appendix B - Final FY 2002 Continuation Cleanup Grant Priority Ranking List

Appendix C - Final FY 2002 New Cleanup Grant Priority Ranking List

Appendix D - Board of Storage Tank Assistance Activities

APPENDIX A
 FY 01 GRANT ACTIVITIES
 TANK CLEANUP PROGRAM FINANCIAL ASSISTANCE

OWNER NAME	FACILITY NAME	FAC ID#	GRANT EXPEND.	GRANT BAL. 6/30/01	LOAN	ACTIVITIES FUNDED							FACILITY LOCATION
						C	CA	CL	CU	RA	SA	T	
FY01 GRANT ACTIVITIES - TANK CLEANUP APPROPRIATION 49180-02 (FY98)													
PHIL CARBOY	GOLD HILL	440	1,310.74	66.73			X		X			X	FAIRBANKS
WRIGHT AIR SERVICE, INC.	WRIGHT AIR SERVICE, INC.	563	3,667.05	284.00								X	FAIRBANKS
ANCHORAGE BAPTIST TEMPLE	ANCHORAGE BAPTIST TEMPLE	1145	7,121.91			X	X		X			X	ANCHORAGE
PETRO PRODUCTS	FORMER RENNER'S GAS & SA	1421	22,023.00				X		X			X	ANCHORAGE
RON'S SERVICE	RON'S SERVICE	1478	648.18				X		X			X	FAIRBANKS
G. B. WEBER	WASILLA CHEVRON	1896	20,012.57	3,226.44			X		X			X	WASILLA
COPPER BASIN DISTRIBUTOR	TAZLINA RIVER TRADING POST	1949	4,630.14			X	X		X			X	GLENNALLEN
HORRELL INVESTMENT INC.	GLENNALLEN CHEVRON	2292	26,601.69			X	X		X			X	GLENNALLEN
DARREL LEFEVER	AUTO PARTS SERVICE	2747	7,807.83				X		X			X	ANCHORAGE
TOTAL TANK CLEANUP APPROPRIATION 49180-02			\$93,823.11	\$3,577.17	\$0.00	3	8	0	8	0	0	9	9 COMMITMENTS
FY01 GRANT ACTIVITIES - TANK CLEANUP APPROPRIATION 49020-03 (FY99)													
PETRO STAR, INC.	BEAVERBROOK - SOURDOUGH	90	2,615.00	792.91					X			X	NORTH POLE
CARL & DOROTHY HEFLINGER	NORTHSIDE GROCERY & GAS	204	10,480.99	2,123.40					X			X	FAIRBANKS
CARL & DOROTHY HEFLINGER	NORTHSIDE GROCERY & GAS	204		30,082.00					X			X	FAIRBANKS
PHIL CARBOY	GOLD HILL	440	16,480.59						X			X	FAIRBANKS
PHIL CARBOY	GOLD HILL	440		54,688.00					X			X	FAIRBANKS
DENALI FUEL COMPANY	FORMER FUZZYS	542	205,470.53	19,489.37		X	X		X			X	ANCHORAGE
WRIGHT AIR SERVICE, INC.	WRIGHT AIR SERVICE, INC.	563	516.42	1,378.23			X					X	FAIRBANKS
ALASKA NEWS AGENCY, INC.	ALASKA NEWS AGENCY	831	14,358.46	22,526.65			X		X			X	ANCHORAGE
VICKI NICKERSON	GOLDSTREAM GENERAL STORE	1068	5,137.47				X		X			X	FAIRBANKS
ELLEN HANAUER	SOUTH CUSHMAN BOXBOY	1089	96.87						X			X	FAIRBANKS
ELLEN HANAUER	SOUTH CUSHMAN BOXBOY	1089	15,200.63	45,259.49					X			X	FAIRBANKS
GOLDPANNER SERVICE, INC.	GOLDPANNER SERVICE INC.	1339	20,496.78	10,911.58			X		X			X	FAIRBANKS
ANDREW R. KELLY	KELLY'S TIRE AND WHEEL	1460	13,871.90	705.53			X		X			X	FAIRBANKS
RON'S SERVICE	RON'S SERVICE	1478	5,309.24				X		X			X	FAIRBANKS
RICHARD LIGHTNER	LIGHTHOUSE CHEVRON	1650	15,351.99			X	X		X			X	KETCHIKAN
FOUR CORNERS COUNTRY STORE	4 CORNERS STORE INC.	1662	4,252.50				X		X			X	WASILLA
FOUR CORNERS COUNTRY STORE	4 CORNERS STORE INC.	1662	10,278.32				X		X			X	WASILLA
LAKE HOOD AIR HARBOR, INC.	LAKE HOOD AIR HARBOR	1728	8,465.97	2,979.52			X		X			X	ANCHORAGE
LAKE HOOD AIR HARBOR, INC.	LAKE HOOD AIR HARBOR	1728		12,928.00			X		X			X	ANCHORAGE
JACK ADAMS	JACK'S SERVICE	1776	8,765.26	21,193.94			X		X			X	DELTA JUNCTION
G. B. WEBER	WASILLA CHEVRON	1896	1,822.69				X		X			X	WASILLA
G. B. WEBER	WASILLA CHEVRON	1896	23,807.83				X		X			X	WASILLA
COPPER BASIN DISTRIBUTOR	TAZLINA RIVER TRADING POST	1949		4,275.00			X		X			X	GLENNALLEN
AL SAMUEL - MOOSE CREEK	MOOSE CREEK GENERAL STORE	2199	16,348.82	1,038.54					X			X	NORTH POLE

**APPENDIX A
FY 01 GRANT ACTIVITIES
TANK CLEANUP PROGRAM FINANCIAL ASSISTANCE**

OWNER NAME	FACILITY NAME	FAC ID#	GRANT	GRANT BAL.	LOAN	ACTIVITIES FUNDED							FACILITY LOCATION	
			EXPEND.	6/30/01		C	CA	CL	CU	RA	SA	T		
AL SAMUEL - MOOSE CREEK	MOOSE CREEK GENERAL STORE	2199	2,003.03						X				X	NORTH POLE
JOHN COOK	COOKS CORNER - STERLING T	2286	24,121.59	11,164.38					X				X	STERLING
KOROVIN CORPORATION	OLSONS GAS - #2	2287	9,618.47	12,302.94			X		X				X	ANCHORAGE
LOUIE GAVRILOVICH	LOUIE GAVRILOVICH	2450	8,521.40										X	ANCHORAGE
KINGSTON PETERS	TUDOR CAR WASH	2451	24,886.11	30,622.06		X	X		X				X	ANCHORAGE
DAVIDSON INC.	U. S. TRAVEL SYSTEMS, FORM	2742	24,457.51						X				X	FAIRBANKS
DARREL LEFEVER	AUTO PARTS SERVICE	2747	18,424.98			X	X		X				X	ANCHORAGE
BROOKS FUEL, INC.	BROOKS AIR FUEL	2937	34,402.80	49,522.05			X	X	X				X	FAIRBANKS
TOTAL TANK CLEANUP APPROPRIATION 49020-03			\$545,564.15	\$330,983.59	\$0.00	4	20	1	30	0	0		32	32 COMMITMENT

FY01 GRANT ACTIVITIES - TANK CLEANUP APPROPRIATION 49120-04 (FY00)

THE HANGAR GROUP	NORTHSHORE AVIATION	5		74,591.30			X		X		X	X	X	ANCHORAGE
WILLIAM T. HEISLER CORP.	SAND LAKE SERVICES	189	63,235.76	68,861.48			X		X		X	X	X	ANCHORAGE
PATRICK C. WEAVER	CURRY'S CORNER	210	18,198.56	56,379.60			X		X		X	X	X	FAIRBANKS
WENDELL NEFF	HEALY ROADHOUSE	404		35,425.57			X		X		X	X	X	NENANA
JOEL CARROLL	SUNNY CHEVRON SERVICE	413		141,718.05			X		X		X	X	X	HOMER
JEAN KNOWLTON	CHUGIAK TEXACO	723	1,076.40								X			CHUGIAK
OK Y. KIM - OCEANVIEW TEXA	OCEANVIEW TEXACO	762	6,185.18	23,744.09			X		X		X	X	X	ANCHORAGE
MIKE'S UNIVERSITY SERVICE	MIKE'S UNIVERSITY CHEVRON	956		39,029.86			X		X				X	FAIRBANKS
GOLDPANNER SERVICE, INC.	GOLDPANNER SERVICE INC.	1339	6,744.86	32,616.25			X		X				X	FAIRBANKS
ANDREW R. KELLY	KELLY'S TIRE AND WHEEL	1460	8,054.22	40,698.68			X		X				X	FAIRBANKS
RON'S SERVICE	RON'S SERVICE	1478	786.55				X						X	FAIRBANKS
RICHARD LIGHTNER	BADGER TESORO	1611	11,952.16	133,315.22		X	X		X				X	NORTH POLE
NENANA HEATING SERVICES	A-FRAME SERVICES	1623	21,542.07	21,651.01			X		X				X	NORTH POLE
FOUR CORNERS COUNTRY S	4 CORNERS STORE INC.	1662		49,125.84			X							WASILLA
JACK ADAMS	JACK'S SERVICE	1776		59,485.95			X		X				X	DELTA JUNCTION
G. B. WEBER	WASILLA CHEVRON	1896		2,323.90		X	X		X				X	WASILLA
STANLEY BROWN C/O PAXSC	PAXSON LODGE	1938	39,920.92	6,023.70		X	X		X				X	PAXSON
COPPER BASIN DISTRIBUTOR	TAZLINA RIVER TRADING POS	1949	1,911.52			X	X		X				X	GLENNALLEN
DENNIS ILLIES	VALLEY COUNTRY STORE #1	1988	31,244.56	13,394.15		X	X		X				X	WASILLA
GERIK, INC.	RIDE 'N SHINE	2186		22,993.04		X	X		X				X	ANCHORAGE
AL SAMUEL - MOOSE CREEK	MOOSE CREEK GENERAL STORE	2199	11,503.57	53,590.43			X		X				X	NORTH POLE
KOROVIN CORPORATION	ALPINA GAS SERVICE	2288		171,596.47		X	X		X				X	ANCHORAGE
MILCO INC.	FRONTIER SERVICE TEXACO	2483	86,156.22	37,549.94		X	X		X				X	EAGLE RIVER
ISAIAH E. LEWIS	GRATELAND AUTO	2560	1,695.60	57,456.90		X	X		X				X	ANCHORAGE
MARK R. & DOLORES A. WILS	DIAMILTON'S PLANCE	2561	30,199.94	1,229.00		X	X		X				X	COOPER LANDIN
MOUNTAIN CORPORATION	K & J AUTO	2616	61,406.72	8,158.50		X	X		X				X	HAINES

Errata Sheet:

Please insert this errata sheet in the Storage Tank Assistance Fund Annual Report – Fiscal Year 2001, between pages 2 and 3 of Appendix A.

Changes:

Appendix A - Page 2

Next to the last row, column 2 (Facility Name):

Replace *Hamilton's Plance* with *Hamilton's Place*

Appendix A - Page 3

Row two, columns 1 and 2 (Owner Name & Facility Name):

Replace *#REF!* with *Ken Murray (Name)* and *Lucky Sourdough (Facility)*

**APPENDIX A
FY 01 GRANT ACTIVITIES
TANK CLEANUP PROGRAM FINANCIAL ASSISTANCE**

OWNER NAME	FACILITY NAME	FAC ID#	GRANT	GRANT BAL.	LOAN	ACTIVITIES FUNDED							FACILITY LOCATION
			EXPEND.	6/30/01		C	CA	CL	CU	RA	SA	T	
DAVIDSON INC.	U. S. TRAVEL SYSTEMS, FORM	2742		77,528.34		X	X		X			X	FAIRBANKS
#REF!	#REF!	2784		59,827.10					X			X	FAIRBANKS
WHITTIER PROPERTIES, INC.	ZIPMART	2924		32,553.00		X	X		X			X	FAIRBANKS
THOMAS SNELLING	HANNA CAR CARE CENTER	2948	23,554.12	30,947.04		X	X		X			X	ANCHORAGE
TOTAL TANK CLEANUP APPROPRIATION 49120-04			\$425,368.93	\$1,351,814.41	\$0.00	14	28	0	27	0	7	28	30 COMMITMENT
GRAND TOTAL ALL APPROPRIATIONS:			\$1,064,756.19	\$1,686,375.17	\$0.00	7	28	1	38	0	0	41	

ACTIVITIES FUNDED CODES:

C- Containment; CA-Corrective Action; CL-Closure; CU-Cleanup Activities; RA-Risk Assessment; SA-Site Assessment; T- Testing.

**APPENDIX A
FY 01 GRANT ACTIVITIES
TANK UPGRADE AND CLOSURE PROGRAM FINANCIAL ASSISTANCE**

OWNER/OPERATOR NAME	FACILITY NAME	FAC ID#	EXPENDED		TOTAL EXPENDED	ENCUMBERED		ENCUMBRANCE June 30, 2001	FACILITY LOCATION
			UPGRADE	CLOSURE		UPGRADE	CLOSURE		
FY00 GRANT ACTIVITIES - TANK UPGRADE AND CLOSURE GRANT PROGRAMS AR 49180-02 (FY98)									
PATRICK DOYLE	BIG DIPPER CAR WASH	2387		\$2,966.15	\$2,966.15				KENAI
SAM GIBSON	SST TESORO	1435		\$10,847.04	\$10,847.04		\$3,261.96	\$3,261.96	SOLDOTNA
TOTAL TANK UPGRADE & CLOSURE APPROPRIATION 49180-02			\$0.00	\$13,813.19	\$13,813.19	\$0.00	\$3,261.96	\$3,261.96	
FY00 GRANT ACTIVITIES - TANK UPGRADE AND CLOSURE GRANT PROGRAMS AR 49020-03 (FY99)									
JEFF PETROVICH, PETRO PR	FORMER RENNERS	129		\$4,308.38	\$4,308.38		\$279.67	\$279.67	ANCHORAGE
NORTHERN ENERGY CORP.	NORTHERN ENERGY COR	284			\$0.00				TOK
TOPE EQUIPMENT CO.	TOPE EQUIPMENT	445		\$4,935.90	\$4,935.90				ANCHORAGE
SAM GIBSON	K BEACH CHEVRON	2934		\$12,216.00	\$12,216.00		\$1,026.00	\$1,026.00	SOLDOTNA
COLLINS/BOYER ESTATE	OLD SUPER SUDS CARWA	2948	-\$9,184.70	\$13,386.00	\$4,201.30	\$12,646.19		\$12,646.19	ANCHORAGE
TOTAL TANK UPGRADE& CLOSURE APPROPRIATION 49020-03			-\$9,184.70	\$34,846.28	\$25,661.58	\$12,646.19	\$1,305.67	\$13,951.86	
Grand Total All Appropriations			-\$9,184.70	\$48,659.47	\$39,474.77	\$12,646.19	\$4,567.63	\$17,213.82	

Appendix B
Final FY 2002 Continuation Cleanup Grant Priority Ranking List

This list is prepared for ranking purposes only and does not reflect compliance with state or federal regulations.

Facility ID	Applicant	Facility	AHRM Score	AHRM Rank	Threat	Access	Self Initiate	Score	Initial Rank	Final Rank
2784	Kenneth A. Murray	Lucky Sourdough	225.0	100.00	225.0	0	0	100.00	1	1
2199	Al Samuel - Moose Creek General	Moose Creek General Store	190.3	84.56	190.3	0	5	89.56	2	2
1662	M. D. Roofe Revocable Trust	4 Corners Store Inc.	149.4	66.40	149.4	0	5	71.40	3	3
1460	Andrew R. Kelly	Andrew R. Kelly	151.2	67.20	151.2	0	0	67.20	4	4
2288	Randy Hahn	Alpina Gas Service (Formerly Ols	88.0	39.11	88.0	0	10	49.11	5	5
2742	US Travel Systems - Davidson Ir	US Travel Systems	97.2	43.20	97.2	0	0	43.20	6	6
1776	Jack Adams	Jacks Service	66.0	29.33	66.0	0	10	39.33	7	7
1611	Richard Lightner	Badger Chevron	64.0	28.44	64.0	0	10	38.44	8	8
2451	Kingston Peters	Tudor Car Wash	63.0	28.00	63.0	0	10	38.00	9	9
0723	Jean Knowlton	Chugiak Texaco	74.0	32.89	74.0	0	5	37.89	10	10
1988	Dennis Illies	Valley Country Store I	61.0	27.11	61.0	0	10	37.11	11	11
1478	Bob's Service and Towing, Inc.	Ron's Service And Towing	81.9	36.40	81.9	0	0	36.40	12	NR*
1896	G. B. Weber	Wasilla Chevron	74.3	33.04	74.3	0	0	33.04	13	12
1089	Ellen Hanauer	Cushman Boxboy	63.0	28.00	63.0	0	5	33.00	14	13
0189	William T Heisler Corp.	Sand Lake Service	60.48	26.88	60.5	0	5	31.88	15	14
0005	The Hangar Group Inc.	Northshore Aviation - Site #1	52.0	23.11	52.0	0	5	28.11	16	15
2561	Mark R. & Dolores A. Wilson	Hamiltons Place	36.6	16.27	36.6	10	0	26.27	17	16
1938	Stanley Brown c/o Paxson Lodge	Paxson Inn & Lodge	20.0	8.89	20.0	10	5	23.89	18	17
2948	Thomas Snelling	Hanna Car Care Centers	41.0	18.22	41.0	0	5	23.22	19	18
1623	Nenana Heating Services Inc.	A-Frame Services	40.5	18.00	40.5	0	5	23.00	20	19
2616	Mountain Corporation	K & J Auto	36.0	16.00	36.0	0	5	21.00	21	20
2292	Horrell Investment Inc	Glennallen Chevron	12.0	5.33	12.0	0	15	20.33	22	21
0210	Patrick C. Weaver	Currys Corner	22.0	9.78	22.0	0	10	19.78	23	22
0762	Ok Y. Kim - Oceanview Texaco	Ok Y. Kim - Oceanview Texaco	21.6	9.60	21.6	0	10	19.60	24	23
2483	Milco Inc.	Frontier Service Texaco	32.0	14.22	32.0	0	5	19.22	25	24
2924	Whittier Properties, Inc.	Zipmart -Whittier Properties	8.1	3.60	8.1	15	0	18.60	26	25
2560	Isaiah E. Lewis	Grate Land Auto	41.0	18.22	41.0	0	0	18.22	NR	26
0413	Sunny Chevron Service, Inc.	Sunny Chevron Service	37.0	16.43	37.0	0	0	16.43	NR	27
0956	Mike's University Chevron Servic	Mike's University Service Inc.	14.0	6.22	14.0	0	10	16.22	27	28
1339	Vern Stoner	Goldpanner Service Inc.	34.8	15.47	34.8	0	0	15.47	28	29
0404	Wendell R. Neff, Jr.	Healy Roadhouse	1.0	0.44	1.0	10	0	10.44	29	30
2186	Gerik Inc Db a Ride N Shine	Ride N Shine	8.0	3.56	8.0	0	0	3.56	30	31

APPENDIX C

Final FY 2002 New Cleanup Grant Priority Ranking List

This list is prepared for ranking purposes only and does not reflect compliance with state or federal regulations.

Facility ID	Applicant	Facility	AHRM Score	AHRM Rank	Access	Self Initiate	Score	Initial Rank	Final Rank
440	Phil Carboy	Gold Hill	255.60	100.00	0	5	105.00	1	1
2286	John Cook	Cooks Corner - Sterling Tesoro	144.00	56.34	0	0	56.34	2	2
1728	Lake Hood Air Harbor	Lake Hood Air Harbor	86.94	34.01	0	10	44.01	3	3
2287	Randy Hahn	Olsons Gas - #2	95.40	37.32	0	0	37.32	4	4
1421	Jeff Petrovich, Petro Products C	Petro Gas Station Facility - Petro Pro	81.00	31.69	0	5	36.69	5	5
1432	C.R. Lewis Co. Inc	C.R. Lewis Co., Inc.	79.38	31.06	0	0	36.06	6	6
1039	Carl & Darlene Hoover	Corner Station	10.00	3.91	10	15	33.91	7	7
1121	William G Knight Estate	Burton Carver Bus Barn	67.00	26.71	0	5	31.21	NR	8
2379	Richard Knowles	North Pacific Fuel Gas N Go	61.20	23.94	0	5	28.94	8	9
1068	Vicki S. Nickerson	Goldstream General Store	60.48	23.66	0	5	28.66	9	10
2701	Ron & Ed Hull	H & H Tesoro	31.00	12.13	0	10	27.13	10	11
328	Corinne Y. Foster	Cache Creek Chevron	15.00	5.87	0	15	25.87	11	12
583	Robinson's Inc	Robinson's	9.30	3.64	0	15	23.64	12	13
18	William E Dam	Shori's Texaco	32.00	12.52	0	5	22.52	13	14
2587	Ada Stephans	Peters Creek Chevron	27.00	10.56	0	0	15.56	15	15

APPENDIX D



Board of Storage Tank Assistance

Board of Storage Tank Assistance

**Annual Report to the Legislature
For
FY 01 and Calendar Year 2001**

Board of Storage Tank Assistance

410 Willoughby Avenue
Juneau, Alaska 99801
(907) 364-2514 (Office Phone)
(907) 364-2518 (Facsimile)
cresolve@gel.net



Board of Storage Tank Assistance

About the Board

- The Board is a seven-member board comprised of one Commissioner's designee from the Department of Environmental Conservation and six citizens from the private sector.
- Board members serve without compensation and have one contracted employee.
- The Board is an appeal board that resolves disputes between the regulated community and the Department of Environmental Conservation thereby saving the state thousands of dollars in potential legal costs.
- The Board mediates disputes regarding eligibility for financial assistance, eligible costs, priority ranking positions and cleanup plans for sites with contamination resulting from leaking underground petroleum storage tanks.
- The Board provides technical and educational assistance to petroleum storage tank owners and operators throughout Alaska.
- Limited annual funding requires applications for financial assistance grants and loans to be priority ranked annually using a Board scoring system that emphasizes imminent threats to public health. Additional criteria include proximity to alternate fuel, rural or urban location and other factors determined relevant by the Board.
- The Board has been very successful ensuring that smaller businesses, those with the greatest need, have received a higher priority for financial assistance from the State. Although larger businesses have received financial assistance in the past, a change in the enabling statutes in 1989 allowed only those owners and operators that have relatively small operations to be eligible for future financial assistance grants. Loans are currently available to all size operations.

2001 Board Activities

The Board resolved numerous disputes and continued to mediate between regulated underground petroleum storage tank owners and the Department of Environmental Conservation during FY 01 and calendar year 2001 through December 2001.

The Board was audited by Legislative Audit at the start of FY 01 and a recommendation to extend the Board to June 2003 was submitted to the Legislative Budget and Audit Committee.

- The Board conducted 3 formal meetings and 1 teleconference meeting during FY 01 and calendar 2001 through December of 2001.
- Board staff responded to numerous technical and financial assistance questions received from regulators, the regulated community and legislative staff regarding all aspects of the underground storage tank program.
- The Board heard 1 formal appeal during FY 01 and received an intent to appeal to be heard in 2002:
 - Denali Fuel (cleanup grant eligible cost appeal)
 - Mikes Chevron (cleanup grant eligible cost – Intent to appeal received)
- The Board addressed several additional appeals that were settled prior to the scheduled formal hearing date and subsequently withdrawn.
- The Board currently has 1 dispute that has yet to be mediated.
- Regulation changes proposed by both the DEC and the Board were reviewed with adoption expected early in 2002.
- Loan application forms and information packets were distributed during FY 01.
- One Board seat became vacant due to the resignation of the Public Interest Representative with no financial interest in underground storage tanks. The Board member that had held that seat had recently taken a job with a state agency that did underground storage tank-related activities.

- In July of 2001, the Board contracted with the private sector to provide staff support services to the Board. The Board awarded a contract to Capitol Resolve of Douglas, Alaska to provide staff support to the Board of Storage Tank Assistance through FY 02.
- The loan program is in the process of issuing its first full cleanup loans with additional loans to be issued in FY 02. A number of new disputes are then expected to arise related to eligibility, eligible costs, phased loans, and other problems related to the implementation of a new program.
- The Board of Storage Tank Assistance is currently in its sunset year and will terminate on June 30, 2002.
- There is a bill currently before the Alaska State Legislature to extend the Board of Storage Tank Assistance to 2003. Senate Bill 115, sponsored by the Legislative Budget and Audit Committee, revises the sunset date of the Board to June 30, 2003. This provides for the Board's actual termination date to be 12 months following the sunset date, to June 30, 2004.
- There is a bill currently before the Alaska State Legislature to convert the existing Cleanup Loan Program to a Revolving Loan Program and to eliminate the Grant Program completely by 2004. Senate Bill 153, sponsored by Senator Loren Leman, could eventually make the Storage Tank Assistance Fund more self-sustaining and thereby become less reliant on other funding sources in the future.
- Legislative Audit audited the Board during the first half of FY 01. This exhaustive and comprehensive audit was necessary to determine whether the Board should continue beyond its statutorily required June 30, 2001 sunset date. Legislative Audit determined that the Board should be extended two more years to June 2003.
- Throughout FY 01 and calendar year 2001, the Board of Storage Tank Assistance has continued to provide technical and regulatory assistance to underground petroleum storage tank owners and operators. The Board's contracted support staff continues to be available to underground petroleum storage tank owners and operators for technical assistance 7 days per week, 24 hours per day via phone, fax or email.

Board of Storage Tank Assistance
410 Willoughby Avenue
Juneau, Alaska 99801
(907) 364-2514 (Office Phone), (907) 364-2518 (Facsimile)
eresolve@gei.net

Board of Storage Tank Assistance

Appeal Action

As of
2-Jan-02

Meeting Date	Appeal Action	Appellant / Basis for Appeal	Board Findings
	Board Ruled In Favor of:		
7/21/92	DEC	Anchorage Clean Sweep/ENSR Anchorage, Alaska (Denied Markup Charges)	Markups were not previously allowed by financial assistance staff. Board had earlier ruled in January, 1992 that markups would be allowed after January, 1992. Work at this site was conducted prior to January, 1992.
7/21/92	DEC	Anchorage Clean Sweep/ENSR Anchorage, Alaska (Denied Customary Costs)	Customary charges invoiced by this firm were higher than listed on allowable customary cost sheets that had been published by financial assistance staff. Consultant was aware of allowable customary costs at time of work.
12/7/92	Appellant	ERA Aviation Juneau, Alaska (Unique Design Points)	Firm had installed a unique aircraft refueling system that exceeded normal standards and considered local climatic fluctuations to further protect public health and the environment. Unique design enabled firm to receive additional ranking points.
12/18/92	DEC	Campbell & Sons Texaco Wasilla, Alaska (Priority Ranking Position)	Firm conducted cleanup activities and prevented soil contamination from reaching groundwater. Due to groundwater not presently being threatened, facility was ranked as medium priority. Board commended action but did not rank site higher.
4/13/93	Appellant	Wasilla Chevron Wasilla, Alaska (Eligible Costs)	Facility's consultant collected monitoring well samples. DEC staff determined costs were not eligible due to unqualified sampler. Board determined that samples had been collected by a person who was supervised by a qualified person in accordance with existing regulations. Costs determined eligible.
12/9/93	Appellant	Alaska Chevron Fairbanks, Alaska (Priority Ranking Position)	Board directed DEC to re-rank Dale Millers Alaska Chevron site to reflect a corrected Alaska Hazard Ranking Model score resulting from 3000 cubic yards of contaminated soil at the site. Board found the original score to be inconsistent with submitted site data.

APPENDIX D

Board of Storage Tank Assistance

As of
2-Jan-02

Appeal Action

Meeting Date	Appeal Action	Appellant / Basis for Appeal	Board Findings
	Board Ruled In Favor of:		
12/14/93	Appellant	Kelly's Tire and Wheel Fairbanks, Alaska (Priority Ranking Position)	Board directed DEC to re-rank Bud Kelly's Tire and Wheel site to reflect a corrected Alaska Hazard Ranking Model score resulting from 3000 cubic yards of contaminated soil at the site. Board found the original score to be inconsistent with submitted site data.
12/14/93	Appellant	Renner's Full Serve Anchorage, Alaska (Priority Ranking Position)	Board directed DEC to re-rank Darrel Renner's Full Serve site to reflect a corrected Alaska Hazard Ranking Model score resulting from private wells serving less than 25 people within one mile of the site.
12/14/93	Appellant	Renner's Gas & Save #3 Anchorage, Alaska (Priority Ranking Position)	Board directed DEC to re-rank Terry Renner's Gas & Save #3 site to reflect a corrected Alaska Hazard Ranking Model score resulting from private wells serving less than 25 people within one mile of the site.
2/24/94	DEC	Mountain Corporation Haines, Alaska (Insurability Points for Ranking)	Appellant failed to appear before the Board, therefore Appeal was dismissed. However, the Board did review the insurability points awarded and the basis for the criteria and determined that both the criteria and the ranking for Mountain Market would stand.
7/12/94	DEC	Alaska Children's Services Anchorage, Alaska (Work conducted through 9/5/90)	Board denied reimbursement of costs incurred prior to 9/5/90. Board ruled that "costs incurred" are defined as when activities occur. Appellant had questioned whether costs were incurred before a project was completed. Board referenced Sec. 7, Ch. 96, SLA 1990.
Pending		Mapco Express, Inc Anchorage, Alaska (Eligibility)	*** Pending outcome of related lawsuits *** in the Alaska Superior Court

Board of Storage Tank Assistance

Appeal Action

As of
2-Jan-02

Meeting Date	Appeal Action		Appellant / Basis for Appeal	Board Findings
	Board Ruled In Favor of:			
5/24/95	Appellant		Summit Lake Facility (Late Submission)	Board moved to recommend funding a continuation grant for Summit Lake. Although final estimates were received after 2/2/95 deadline, it was determined that the late submission due to circumstances beyond the owners control.
5/8/96	Appellant		Grateland, Auto (Upgrade / Closure Eligibility)	Board moved to fund 60% of the additional costs for upgrade & closure from the remaining FY96 contingency funds.
5/8/96	Appellant		Cooks Tesoro Sterling, Alaska (Denied labor costs)	Board ruled in favor of Gilfilian Engineering's additional labor costs incurred in transporting and verifying soil stockpile volumes at Cooks Sterling Tesoro site. Tasks were not in filed workplan but were necessary.
5/8/96	Appellant		Robinsons Kenai, Alaska (Priority Ranking Dispute)	Board ruled to correct Robinsons Upgrade Priority Ranking score and to revise the the resulting ranking position from #29 to #4 for FY96
10/4/96	Appellant		Courtney's Tudor Service Anchorage, Alaska (Denied Testhole Costs)	Board ruled in favor of excessive costs of a test borehole completed on site less the cost of a comparable borehole. Eligible amount limited.
10/30/96	Appellant		Cooks Tesoro Sterling, Alaska (Denied labor & 3rd party costs)	Board ruled that certain documented labor, engineering, legal and other 3rd party expenses were eligible costs. Costs were due to extenuating circumstances and were necessary in order to complete cleanup activities on site.

Board of Storage Tank Assistance

Appeal Action

As of
2-Jan-02

Meeting Date	Appeal Action		Board Findings
	Board Ruled In Favor of:	Appellant / Basis for Appeal	
2/25/97	Appellant	Cooks Tesoro Sterling, Alaska (Denied labor costs)	Board ruled that certain documented labor and engineering expenses were eligible costs. Costs were due to extenuating circumstances and were necessary in order to complete cleanup activities on site.
5/29/97	Appellant	Cooks Tesoro Sterling, Alaska (Denied labor costs)	Board ruled that certain documented labor and engineering expenses were eligible costs. Costs were due to extenuating circumstances and were necessary in order to complete cleanup activities on site.
11/10/97	Appellant	Maritime Helicopters (Priority Ranking Dispute)	Board ruled to allow 20 additional points for self-initiated cleanup measures and for the facility to be re-ranked on the Priority Ranking List
5/27/98	Appellant	Cooks Tesoro Sterling, Alaska (Denied labor costs-Gilfilian)	Board ruled that certain documented labor and engineering expenses were eligible costs. Costs were not expected due to limitations in the submitted workplan but were necessary in order to complete cleanup activities on site.
5/27/98	- Settlement -	Moosehorn Property (Regulation Dispute, Cleanup & Closure Cost Eligibility)	Error in printed regulations caused a dispute regarding interpretation of expenditure caps during a closure. Board moved to accept the Moosehorn Property Settlement as tendered.
5/25/99	Appellant	Fishers Fuel Inc. Big Lake, Alaska (Ineligibility)	DEC had originally issued an upgrade grant but had asked for the grant to be returned because the new tanks were placed on a non-contiguous property. Board ruled in favor of the appellant.

APPENDIX D

Board of Storage Tank Assistance

Appeal Action

As of
2-Jan-02

Meeting Date	Appeal Action		Appellant / Basis for Appeal	Board Findings
	Board Ruled In Favor of:			
5/25/99	Appellant		Northern Energy, Tok ,Alaska (Reconsideration for Ranking)	Applicant had applied and been ranked - changed plans to install aboveground tanks - changed plans again and asked to be re-ranked. DEC determined they could not be reinstated to the list. Board ruled in favor of apellant for the FY 00 List.
5/25/99	Appellant		Anvil City Station, Nome,Alaska (Reconsideration for Ranking)	Applicant had applied and been ranked - changed plans to install aboveground tanks - changed plans again and asked to be re-ranked. DEC determined they could not be reinstated to the list. Board ruled in favor of apellant for the FY 00 List.
8/5/99	WITHDRAWN		Tesoro Petroleum	Resolved Prior to Regular Meeting
3/8/00	Appellant		Northstar Truckstop, Tok, Alaska (Grant Termination)	Grant was terminated by DEC due to failure to meet requirements of COBC and to pay late registration fees. Board moved to reinstate the grant if certain criteria were met, including payment of fees, proof of work, compliance with COBC and completion of upgrade tasks
5/18/00	Appellant		Tope Equipment, Anchorage, Alaska (Ineligibility)	Applicant had used inappropriate form for application. DEC failed to note error and determined application was ineligible. Board ruled in favor of appellant due to applicants clerical error. Board further allowed applicant to amend application to reflect additional costs incurred after 9/5/90

Board of Storage Tank Assistance

As of
2-Jan-02

Appeal Action

Meeting Date	Appeal Action	Appellant / Basis for Appeal	Board Findings
	Board Ruled In Favor of:		
10/30/01	Settled	Denali Fuel, Anchorage, Alaska (Cleanup Grant Eligible Cost)	Applicant had conducted certain cleanup activities that were not included in the original workplan. DEC determined costs could not be paid due to current grant cap and other task priorities. Board proposed reviewing grant cap language for clarification and that applicant should apply for cleanup loan for remaining tasks.
11/16/01	PENDING FORMAL APPEAL REQUEST - Intent received 11/16/2001	Mikes Chevron, Fairbanks, Alaska (Cleanup Grant Eligible Cost)	To be heard in early 2002

Board of Storage Tank Assistance Meeting List

As of 1/2/02



REGULAR MEETINGS

MEETING DATE	Tape Recordings	Full Transcription	Condensed Minutes	Appeal Hearing	Hearing Transcript
9/20/90	YES				
10/9/90	YES				
12/13/90	YES				
1/17/91	YES				
3/7/91	YES				
4/26/91	YES				
5/30/91	YES	YES			
7/25/91	YES		YES		
9/25/91	YES		YES		
1/23/92	YES		YES		
5/1/92	YES		YES		
7/21/92	YES		YES	YES	
12/7/92	YES		YES	YES	
3/30/93	YES		YES	YES	
7/7/93	YES		YES	YES	YES
9/22/93	YES		YES		
2/23/94	YES			YES	
7/12/94	YES		YES	YES	
10/20/94	YES				
2/2/95	YES				
7/20/95	YES		YES		
11/28/95	YES				
5/8/96	YES			YES	
10/4/96	YES			YES	
10/30/96	YES			YES	
12/19/96	YES				
2/25/97	YES			YES	
8/26/97	YES				
11/10/97	YES			YES	
3/24/98	YES				
5/25/99	YES			YES	
6/25/99	YES				
8/5/99	YES		YES		
3/8/00	YES		YES		
5/18/00	YES		YES	YES	
7/18/00	YES		YES		
6/25/01	YES		YES		
10/30/01	YES		YES	YES	

TELECONFERENCE MEETINGS

MEETING DATE	(Recordings available for all teleconferences)				
2/20/91	9/18/92	5/27/93	1/6/94	9/20/95	12/15/98
3/15/91	9/30/92	6/30/93	1/25/94	8/20/96	5/5/99
3/28/91	12/18/92	8/18/93	5/12/94	5/29/97	8/17/99
7/12/91	1/5/93	11/2/93	5/20/94	10/14/97	12/17/99
10/14/91	3/16/93	11/19/93	5/24/94	5/27/98	5/28/00
3/20/91	4/13/93	12/9/93	3/22/95	5/30/98	8/24/01
7/31/92	4/27/93	12/14/93	5/24/95	8/7/98	

Board of Storage Tank Assistance



Attendance Statistics

Cumulative Attendance Record of Members for past 76 Board Meetings

***Attendance Records Unavailable Prior to January 1991 - 3 Organizational Meetings in 1990 are not included in this summary.*

MEMBER

C = Current Member

*State Employees / Compensated Members

As of 2-Jan-02

J. Barnett (Exec. Director)	C	76 of 76	100%
L. Dietrick (DEC)*	C	12 of 12	100%
A. Walker (DEC)*		1 of 1	100%
R. Haines	C	40 of 41	98%
K. Fredriksson(DEC)*		21 of 22	95%
B. Gillilan		21 of 22	95%
E. Billingslea		15 of 16	94%
J. Chadwick	C	54 of 58	93%
R. Starr	C	16 of 18	89%
S. Johnson	C	43 of 49	88%
D. Young		22 of 26	85%
J. Oltesen (DOT)*		13 of 16	81%
N. Johnson (DOT)*		11 of 14	79%
W. Livingston		13 of 17	76%
J. Bertholl		24 of 32	75%
H. Hill		8 of 11	73%
H. Schliesing		19 of 26	73%
M. Conway(DEC)*		11 of 15	73%
K. Gerken (DOT) *		17 of 24	71%
E. Anders		11 of 16	69%
J. Weymiller	C	21 of 31	68%
J. Adair (DEC) *		16 of 26	62%

General Information

Board Inception Date = 9/5/90

Total Number of Meetings To-Date = 79

Total Number of Meetings w/Attendance Records = 76

Total Number of Teleconference Meetings = 41

Total Number of Formal / Regular Meetings = 38

Average Number of Meetings Per Year = 7

Number of Board Seats = 7

Total Number of Board Members Appointed Since 9/5/90 = 22

Longest Serving Board Member = Judy Chadwick (10/92 to Present)

Shortest Serving Board Member = Alan Walker

Number of DEC Designees Since 9/5/90 = 5

Average Attendance Record of All Members = 85%

Average Attendance Record of CURRENT Members = 92%

Number of Support Staff = 1 (Executive Director - private Sector Contract)

Number of Executive Directors Since 9/5/90 = 1



**SENATE COMMITTEE REPORT
First Committee of Referral**

DATE: 3/21/01

FURTHER: Finance

Date of 5-Day Notice: _____
(in accordance with Uniform Rule 23)

DATE TURNED
IN TO OFFICE: 4/23/01

Resources Committee considered SENATE BILL NO. 153

UNDERGROUND STORAGE TANK LOAN FUND

"An Act replacing the storage tank assistance fund with the underground storage tank revolving loan fund and relating to that revolving loan fund; repealing the tank cleanup program and the tank upgrading and closure program; and providing for an effective date."

and recommends:

- be replaced with _____ CS SB 153 (RES)
- adopt previous _____ CS _____ (_____)
- attached amendment(s)
- adopt Letter of Intent by _____ Committee
- further referral to _____ Committee

- Senate Bill:**
 same title
 new title
House Bill:
 same title
 technical title
 new: SCR # _____

NEW FISCAL NOTE(S):

Department	Date	Fiscal	Zero	FN#
DEC	3/28/01		✓	1

PREVIOUS FISCAL NOTE(S):

Department	Date	Fiscal	Zero	FN#

APPROPRIATION - no fiscal note

SIGNATURES AND RECOMMENDATIONS:	DO PASS	DO NOT PASS	NO REC	AMEND
<i>Adrian H. Taylor</i>		✓		
<i>Rick Helford</i>		✓		
<i>[Signature]</i>			✓	
<i>[Signature]</i>			✓	
CHAIR: <i>[Signature]</i>	✓			

2/6/02

SB 153-UNDERGROUND STORAGE TANK LOAN FUND
SENATE FINANCE COMMITTEE

SIGN-IN

NAME: MARY SIROKY Subject/Bill No: SB 153
Co./Dept./Title: DEC Phone: 465-5355
Address: 410 Willoughby Zip: 99801
Do you wish to testify? Yes No Respond To Questions

NAME: JOHN BARNETT Subject/Bill No: 153
Co./Dept./Title: BOARD OF STORAGE TANKS Phone: 367-2514
Address: DOUGLAS Zip: 99824
Do you wish to testify? Yes No Respond To Questions

NAME: _____ Subject/Bill No: _____
Co./Dept./Title: _____ Phone: _____
Address: _____ Zip: _____
Do you wish to testify? Yes No Respond To Questions

NAME: _____ Subject/Bill No: _____
Co./Dept./Title: _____ Phone: _____
Address: _____ Zip: _____
Do you wish to testify? Yes No Respond To Questions

01/31/02

SB 153-UNDERGROUND STORAGE TANK LOAN FUND
SENATE FINANCE COMMITTEE

SIGN-IN

NAME: JOHN BARNETT Subject/Bill No: 153
BOARD OF STORAGE TANKS
Co./Dept./Title: _____ Phone: 364-2514
Address: P.O. Box 240651 DOUGLAS AK Zip: 99824
Do you wish to testify? Yes No Respond To Questions

NAME: LARRY DIETRICK Subject/Bill No: 153
DIRECTOR
Co./Dept./Title: ADEC - Spill Prevention & Response Phone: 465 5255
Address: 410 WILLOUGHBY Zip: 99801
Do you wish to testify? Yes No Respond To Questions

NAME: _____ Subject/Bill No: _____
Co./Dept./Title: _____ Phone: _____
Address: _____ Zip: _____
Do you wish to testify? Yes No Respond To Questions

NAME: _____ Subject/Bill No: _____
Co./Dept./Title: _____ Phone: _____
Address: _____ Zip: _____
Do you wish to testify? Yes No Respond To Questions

SENATE FINANCE COMMITTEE

SIGN-IN

SB 153-UNDERGROUND STORAGE TANK LOAN FUND

NAME: JOHN BARNETT Subject/Bill No: SB 153
Co./Dept./Title: BOARD OF STORAGE TANKS Phone: 364-2514
Address: DOUGLAS AK Zip: 99824

Do you wish to testify? ~~Yes~~ No ~~Respond To Questions~~

NAME: STEVEN DAUGHERTY Subject/Bill No: SB 153
Co./Dept./Title: DEPT. OF LAW, AAG Phone: 465-6725
Address: JUNEAU Zip: 99801

Do you wish to testify? Yes No Respond To Questions

NAME: JAMES F. HAUDEN Subject/Bill No: SB 153
Co./Dept./Title: DFC Phone: 465-5203
Address: 410 Willoughby Ave Zip: 99801

Yes No Respond To Questions