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**2/20/01,**

**1/24/02**

Community and Regional Affairs Committee

8AM

Tuesday, 2/20/01

Capitol 124

Representative Carl Morgan, Jr. and Representative Kevin Meyer, Co-Chairs

1. Call to Order  
Today's date is February 20, 2001  
The time is
2. Roll Call – (Quorum – need 4)  
Representative Meyer, Co-Chair  
Representative Morgan, Co-Chair  
Representative Guess  
Representative Halcro  
Representative Kerttula  
Representative Murkowski  
Representative Scalzi
3. Purpose of the Meeting
  - Purpose of today's committee is to hear House Concurrent Resolution No. 1, "Relating to establishing a Task Force on a Statewide Comprehensive Energy Plan" AND to hear a brief overview from the Alaska Native Health Board on legislative priorities for 2001.
  - We will first hear HCR 1, then from the Alaska Native Health Board.
  - The Alaska Native Health Board portion of today's hearing is being teleconferenced.
  - Invite Representative Berkowitz to the table. Questions/Comments from Committee Members as necessary.
4. Others wishing to testify on HCR 1.
5. Committee Action on HCR 1.
- 6.. Alaska Native Health Board is represented by Robert Clark, President and CEO of Bristol Bay Area Health Corporation. (THERE MAY BE OTHERS WHO WILL JOIN MR. CLARK IN GIVING TESTIMONY). The testimony is on runway lighting in Rural Alaska and Rural Sanitation.  
*wilson JUSTIA*
6. Invite Mr. Clark (and others?) to the table for their presentation.
7. The Administration may wish to address the committee on Alaska Native Health Board Topics. Ask the Administration Representative to the table. (The Administration may have teleconference participants.)
8. Other Business/Next Meeting *is Thursday 2/22 - We will hear HB 24 and HB 118,*
9. Adjournment

**POWER COST EQUALIZATION**  
**FY 2000 - 2008**  
 (\$ Thousands)

	Fiscal Year Actuals		Fiscal Year Projections						
	2000	2001	2002	2003	2004	2005	2006	2007	2008
<b>Endowment Fund</b>									
Beginning Balance*		101,727	95,654	176,935	176,417	176,358	176,331	176,306	176,281
Four Dam Pool Debt Service			9,533						
Four Dam Pool Sale (1/31/02)			80,000						
7% Mkt Value Increase (loss) for FY**		(6,049)	(1,167)	12,385	12,349	12,345	12,343	12,341	12,340
Agency Transfer - Mgmt Fee		(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)
7% Transfer to PCE Fund***		0	(7,062)	(12,880)	(12,385)	(12,349)	(12,345)	(12,343)	(12,341)
Balance -- End of Fiscal Year		95,654	176,935	176,417	176,358	176,331	176,306	176,281	176,257
*FY01 CBR Transfer + Interest									
**Market Value for 2002 Actual as of 12/31/01; AS 42.45.080 (a)(2) requires the fund to be invested in a manner likely to achieve at least a 7% nominal return over time.									
***7% of MV of fund on 2/1/01 for FY02; 2/1/02 for FY03; 7/1 of prior fiscal year for FY04 and beyond									

	Fiscal Year Actuals		Fiscal Year Projections						
	2000	2001	2002	2003	2004	2005	2006	2007	2008
<b>PCE Fund</b>									
Beginning Balance	3,106	17,111	2,527	829	317	0	0	0	0
<u>Revenue</u>									
Fast Track Supplemental	3,600								
Four Dam Pool Debt Service	5,516								
Four Dam Pool Interest	10,378								
Ch 61 SLA 01, section13			6,854						
Transfer from Endowment Fund			7,062	12,880	12,385	12,349	12,345	12,343	12,341
2% Earnings -- PCE Fund****	227	1,026	86	274	254	247	247	247	247
NPR-A	9,163								
Recovery of Prior Year Outlays	1	7							
Other Funds				3,294	4,004	4,364	4,368	4,370	4,371
<b>Total Revenue</b>	<b>28,884</b>	<b>1,033</b>	<b>14,002</b>	<b>16,448</b>	<b>16,643</b>	<b>16,960</b>	<b>16,960</b>	<b>16,960</b>	<b>16,959</b>
**** Actual Interest postings through 1/16/02 for FY02; AEA estimate of earnings for future years.									
<b>Total Revenue and Beginning Balance</b>			<b>16,529</b>	<b>17,277</b>	<b>16,960</b>	<b>16,960</b>	<b>16,960</b>	<b>16,960</b>	<b>16,960</b>
<u>Expenditures</u>									
Appropriation for PCE payments		15,700							
Encumbrance from PCE AR		(34)							
FY00 Reversal of accrual		(222)							
FY00 Outlay in FY01		120							
Total PCE Outlay	14,783	15,565	15,700	16,960	16,960	16,960	16,960	16,960	16,960
Rural Electric Grants	96	53							
<b>Total Fund Expenditures</b>	<b>14,879</b>	<b>15,617</b>	<b>15,700</b>	<b>16,960</b>	<b>16,960</b>	<b>16,960</b>	<b>16,960</b>	<b>16,960</b>	<b>16,960</b>
Balance -- End of Fiscal Year	17,111	2,527	829	317	0	0	0	0	(0)

Appropriated from PCE fund	15,700	15,700	15,700	16,960	16,960	16,960	16,960	16,960	16,960
Other Appropriations		1,333							
<b>PCE Expenditures</b>	<b>14,558</b>	<b>15,700</b>	<b>15,700</b>	<b>16,960</b>	<b>16,960</b>	<b>16,960</b>	<b>16,960</b>	<b>16,960</b>	<b>16,960</b>
RSA 0810213		392							
RSA 0120009		842							
Enc 0820609		100							
<b>Total PCE Program Expenditures</b>		<b>17,033</b>							