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SENATE COMMITTEE REPORT

First Committee of Referral

DATE: 4/1/99

FURTHER: Finance

Date of 5-Day Notice: 4/8/99
(in accordance with Uniform Rule 23)

DATE TURNED
IN TO OFFICE: 4/27/99

Resources Committee considered

SENATE BILL NO. 133

COMBINE APUC AND AOGCC

and recommends:

- be replaced with _____ CS SB 133 (RES)
- adopt previous _____ CS _____
- attached amendment(s)
- adopt Letter of Intent by _____ Committee
- further referral to the _____ Committee

- Senate Bill:**
- same title
 - new title
- House Bill:**
- same title
 - technical title
 - new: SCR# _____

SIGNING/DO PASS	DP	OTHER RECOMMENDATIONS	NR	DNP	AM
<i>Not Kelly</i>	✓	<i>Ken Powell</i>	✓		
		<i>James ...</i>	✓		
		<i>Lydia Beer</i>	✓		✓
CHAIR:		CHAIR: <i>Rick Halford</i>	✓		

NEW FISCAL NOTE(S):

Department	Date	Zero	Fiscal
<i>ADMIN</i>	<i>4/12</i>		<i>340.0</i>

PREVIOUS FISCAL NOTE(S):*

Department	Date	Zero	Fiscal

APPROPRIATION -- no fiscal note

*include fiscal notes accompanying Governor's bill

FISCAL NOTE

**STATE OF ALASKA
1999 LEGISLATIVE SESSION**

BILL NO. SB133

Revision Date/Time (Note if correction) _____ Dept. Affected _____ Dept of Admin. _____
 Title Combine APUC and AOGCC BRU AOGCC
 Component AOGCC
 Sponsor Pearce
 Requester Senate Resource Component Serial No. 2010

Expenditures/Revenues (Thousands of Dollars)

Note: Amounts do not include inflation unless otherwise noted below.

OPERATING EXPENDITURES	FY 2000	FY 2001	FY 2002	FY 2003	FY 2004	FY 2005
Personal Services						
Travel						
Contractual						
Supplies						
Equipment						
Land & Structures						
Grants & Claims						
Miscellaneous						
TOTAL OPERATING	0.0	0.0	0.0	0.0	0.0	0.0

CAPITAL EXPENDITURES (GF)	340.0	0.0	0.0	0.0	0.0	0.0
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CHANGE IN REVENUES ()	0.0	0.0	0.0	0.0	0.0	0.0
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FUND SOURCE (Thousands of Dollars)

FUND SOURCE	FY 2000	FY 2001	FY 2002	FY 2003	FY 2004	FY 2005
1002 Federal Receipts						
1003 GF Match						
1004 GF						
1005 GF/Program Receipts						
1037 GF/Mental Health						
Other (Specify Type)						
TOTAL	0.0	0.0	0.0	0.0	0.0	0.0

Estimate of any current year (FY99) cost: _____

POSITIONS

POSITIONS	FY 2000	FY 2001	FY 2002	FY 2003	FY 2004	FY 2005
Full-time	0.0	0.0	0.0	0.0	0.0	0.0
Part-time	0.0	0.0	0.0	0.0	0.0	0.0
Temporary	0.0	0.0	0.0	0.0	0.0	0.0

ANALYSIS: (Attach a separate page if necessary)

AOGCC staffing and operating costs are not anticipated to change under SB133. Combining APUC and AOGCC, however, will require moving AOGCC offices to the building occupied by the APUC. A move will require a capital expenditure of \$300.0 in FY 2000. AOGCC would also need to invest in a new computer network system to be compatible with APUC. The cost for an updated network is estimated to be \$40.0.

Prepared by Robert Christenson, PE Phone 279-1433
 Division Alaska Oil and Gas Conservation Commission Date/Time 4/12/99 10:11 AM
 Approved by Commissioner *Johnson M. Selge* Date 4/12/99
 Agency _____

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DRAFT

Proposed changes to
SB 133
4/26/99

ADOPTED @
CONCEPTUAL RM
4/26/99

SB 133 will be re-written to accommodate most of the changes currently within the existing bill with several exceptions.

1. The repeal of the APUC and the creation of the Alaska Energy Conservation Commission will still occur effective July 1, 1999. However, the AOGCC will not merge with the APUC at this time and will require subsequent legislation to do so.
2. The legislature shall authorize LB&A to work on a transition report to be delivered to the governor and the Legislature on the first day of the second session of the 21st Legislature. The Governor shall appoint one commissioner from each commission to work with LB&A on the transition report. The report shall contain recommendations for re-structuring the two commissions into one. It is the intent of the Legislature to introduce legislation during the second session that would combine the two commissions based on the recommendations of LB&A.
3. The AOGCC will physically move to the same location as the APUC as soon as possible, but not later than July 1, 2000. The two commissions will share record keeping facilities and clerical staff after that time.
4. The Chairman of the AECC shall be paid an annual salary equal to Step C, Range 27. All other commissioners shall be paid according to their current pay status.
5. Pipeline regulation and all pending matters, along with at least two tariff staff, shall move to the AOGCC on the effective date of July 1, 1999.
6. The AOGCC shall have access to the additional hearing officer added to the AECC during the transition period following July 1, 1999. The hearing officer will likely be needed to assist with pipeline regulation.

Alaska State Legislature

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Senator Drue Pearce

Sponsor Statement

Senate Bill 133 Combine AOGCC & APUC

SB 133 is an attempt to streamline government by combining the Alaska Public Utilities Commission and the Alaska Oil & Gas Conservation Commission into one commission, the Alaska Energy Conservation Commission. Combining the agencies will improve the long term function, effectiveness, and efficiency of both commissions.

This legislation does not create policy changes to the goals and objectives of the commissions other than the de-regulation of the refuse industry. De-regulation of the refuse industry has been recommended in recent legislative audits due to the determination that the cost of regulation may exceed the associated benefits.

SB 133 repeals both commissions while carrying forward existing regulations as well as all pending matters currently before either commission. The new commission will be composed of seven commissioners. Five shall be members of the general public with no requirement for areas of specific expertise and two shall be designated seats for individuals who have expertise in the oil & gas industry. The designated seats were created in response to concerns raised by representatives from the oil & gas industry who believe that the commission will need persons with "down-hole" experience. The utility industry did not feel that specific expertise was necessary and that the public interest would best be served by having maximum flexibility in acquiring qualified individuals from the general public.

The chairman will have limited authority over the other commissioners and general oversight of commission functions. In addition, the chairman shall assign and distribute the workload, set a maximum time allowed for the completion of cases, and manage the time keeping records for commissioners and staff.

The commission will function more efficiently under a new system where the chairman empanels three or more commissioners to each case. This type of system will expedite the process by allowing the chairman to assign an appropriate number of commissioners to each case depending on the magnitude.

SB 133 will improve the professionalism of the commission by strengthening the power of the commissioners while reducing the power of staff. The APUC currently employs a system in which the Executive Director could potentially influence the outcome of pending decisions through the assignment of specific personnel to a case. Commission decisions are the responsibility of the commissioners and should not be within the purview of the Executive Director or staff. This position has also restricted the flow of communication between the commissioners and staff.

Another problem area under the current structure are the dual roles that staff are asked to perform. Staff are often asked to play the role of public advocate on one case while they are acting in an advisory capacity on another. This creates a difficult situation in that the staff may be asked to switch roles back and forth when working with the commissioners.

The funding source of the commission shall continue as currently exists with a regulatory cost charge (RCC) on an industry by industry basis. This type of user fee design can establish a basic fairness in that only those who benefit from the regulatory process be responsible for its cost; it also has the added benefit of encouraging consumers to recognize and eliminate unwarranted regulation through deregulation elections. This benefit can only be realized to the extent that the RCC program reasonably links the cost-causer with the cost-payers.

SB 133 instructs the commission to adopt a time management system to ensure accurate accounting for time billed to each aspect of the commission's functions. Legislative Audit has been recommending a time management system for the APUC in every audit since 1979. To date, the APUC does not use industry or utility codes on payroll time sheets and therefore workloads are approximated using rough estimates.

I have used existing statutory language from both commissions and, in the absence of a preference of one over the other; I defaulted to the language used by the AOGCC. SB 133 will improve our ability to protect the long-term public interest through increased efficiency of the functions of the commission.

FISCAL NOTE

STATE OF ALASKA
1999 LEGISLATIVE SESSION

BILL NO. SB133

Revision Date/Time (Note if correction) _____ Dept. Affected _____ Dept of Admin. _____
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 Component AOGCC
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Prepared by Robert Christenson, PE
 Division Alaska Oil and Gas Conservation Commission
 Approved by Commissioner *Robert M. Egan*
 Agency _____

Phone 279-1433
 Date/Time 4/12/99 10:11 AM
 Date 4/12/99

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Juneau, Alaska 99801-2105

MEMORANDUM

April 7, 1999

SUBJECT: Sectional Summary of SB 133. (Creating the Alaska Energy Conservation Commission and repealing the Alaska Public Utilities Commission and the Alaska Oil and Gas Conservation Commission)

TO: Senator Drue Pearce
Attn: Pat Carter

FROM: Teresa B. Cramer *TBC*
Legislative Counsel

You have requested a sectional summary of the above-described bill. As a preliminary matter, note that a sectional summary of a bill should not be considered an authoritative interpretation of the bill and the bill itself is the best statement of its contents. If you would like an interpretation of the bill as it may apply to a particular set of circumstances, please advise.

Section 1 adds a new chapter to AS 42 to provide for the Alaska Energy Conservation Commission (AECC).

Sec. 42.04.010 creates the commission as an independent agency of the state. The bill does not identify the department in which the commission should be placed for administrative purposes. Under subsection (b), the commission may nominate a member as chair but the governor has the power to select any member of the commission to serve as chair. The term as chair is for four years.

Sec. 42.04.020 provides for seven commissioners, specifies educational background for two of them, specifies six year terms, addresses vacancies on the commission and removal for cause and places the commissioners in the exempt service, compensated at Ranges 26 and 27 of the state salary schedule, depending on the educational background of the commissioners.

Sec. 42.04.030 directs the commission to establish a principal office and branch offices, to hold meetings, and to have a seal.

Sec. 42.04.040 directs the Department of Law to provide full-time legal counsel to the commission and permits the commission to contract for services of specialized legal counsel or consultants.

Sec. 42.04.050 makes the chair of the commission responsible for directing the administrative functions of the commission and employing staff, consultants, and experts for the commission.

Sec. 42.04.060 places conflict of interest restrictions on members of the commission and commission employees.

Sec. 42.04.070 sets out the powers of the commission chair, including employing staff, establishing a time management system for the commission, assigning work to commission members and staff, appointing hearing officers, and employing a person to represent the public interest in a matter to come before the commission.

Sec. 42.04.080 directs the chair to appoint a hearing panel of three or more commission members for matters on which the commission is to decide. There are exceptions for some formal hearings which may be heard by a hearing officer or an administrative law judge.

Sec. 42.04.100 establishes a communications carriers section in the new commission.

Secs. 2 and 3 amend AS 29.35.050(c) and AS 29.35.070(a) to reflect that the APUC is repealed by the bill and that the new Alaska Energy Conservation Commission will not be regulating waste collection and disposal services.

Sec. 4 amends AS 29.35.137(6) to reflect the repeal of the APUC.

Secs. 5 and 6 amend AS 31.05.060(a) and 31.05.080(a) to reflect the direction in AS 42.04.080, enacted by sec. 1 of the bill, that hearing panels decide matters to come before the new AECC and that a five-member appellate panel handle appeals.

Secs. 7 and 8 amend AS 31.05.170(3) and AS 31.15.050(1) to reflect the repeal of the Alaska Oil and Gas Conservation Commission (AOGCC) and its replacement by the AECC.

Sec. 9 amends AS 39.05.810(f) to reflect that the AECC will not be licensing or otherwise regulating waste collection and disposal services.

Sec. 10 amends AS 39.50.200(b)(24), concerning public officials in the executive branch who are subject to financial reporting for conflict of interest purposes, to substitute members of the AECC for members of the APUC. The requirement that members of the AOGCC file these reports (see AS 39.50.200(b)(36)) is repealed in bill section 27.

Sec. 11 requires the new AECC to adopt regulations that provide for hearing panels and appellate panels when regulating public utilities under AS 42.05.

Sec. 12 amends AS 42.05.161 to clarify that the application of the Administrative Procedure Act set out in AS 42.05.161 is addressed only to the AECC regulation of public utilities.

AS 31.05.050(a) and 31.06.060(b) address application of the APA to proceedings and regulations of the AECC in regulating oil and gas conservation.

Sec. 13 amends AS 42.05.171 to include reference to hearing panels and appellate panels.

Secs. 14 and 15 amend AS 42.05.254 to ensure that the regulatory cost charge collected from public utilities and pipelines is based on the AECC expenses of regulating public utilities and pipelines and not the oil and gas conservation activities of the AECC.

Sec. 16 amends AS 42.05.712(h) to reflect the repeal of regulation of waste collection and disposal utilities.

Sec. 17 amends AS 42.05.990(2) to define commission in the chapter regulating public utilities as the Alaska Energy Conservation Commission and not the repealed Alaska Public Utilities Commission.

Sec. 18 amends AS 42.05.995, the short title for the chapter providing for regulation of public utilities, to remove reference to the APUC.

Sec. 19 amends AS 42.06.140(b) to give the chair of the AECC power to assign administrative law judges to hear matters relating to pipelines.

Secs. 20 and 21 amend AS 42.06.286(b) and (c) to ensure that the regulatory cost charge collected from public utilities and pipelines is based on the AECC expenses of regulating public utilities and pipelines and not the oil and gas conservation activities of the AECC.

Sec. 22 amends AS 42.06.445(e) to reflect the fact that the chair of the commission will perform the function of a chief executive officer so there will be no executive director of the AECC.

Sec. 23 amends AS 42.06.630(2) to define "commission" for purposes of pipeline regulation as the AECC.

Sec. 24 removes reference to the APUC in AS 42.45.020(b).

Secs. 25 and 30 substitute reference to the AECC for reference to the APUC in the sunset statutes and extend the sunset of the AECC for five years.

Sec. 26 removes reference to the APUC in AS 44.83.425(3).

Sec. 27 lists the statutes repealed by the bill. The statutes in AS 31.05 (AS 31.05.004 - 31.05.025) relate to the Oil and Gas Conservation Commission. The statutes in AS 42.05 (AS 42.05.010 - 42.05.131) relate to the Alaska Public Utilities Commission. AS 39.25.120(c)(6) placed the executive director, deputy director, hearing officers, and administrative law judges of the Alaska Public Utilities Commission in the partially exempt

Senator Drue Pearce

April 7, 1999

Page 4

service. AS 39.50.200 (b)(36) made the members of the Alaska Oil and Gas Conservation Commission subject to financial disclosure requirements.

Sec. 28 provides for the initial terms of the members of the AECC.

Sec. 29 provides for the transition of activities of the APUC and the AOGCC to the AECC.

Sec. 30 relates to the sunset extension in sec. 25 of the bill.

Sec. 31 lists the other statutes where the substitution of the AECC for the APUC and the AOGCC needs to occur.

Sec. 32(a) makes those provisions that relate to the deregulation of waste collection and disposal service take effect July 1, 2002. Subsection (b) is a July 1, 1999 effective date for the other provisions of the bill.

TC:glc
99-170.glc

**The
Alaska Energy Conservation Commission
3/25/99
Version - E**

Goals & Objectives

- Streamline government by combining the two agencies. This will require the repeal of both commissions while allowing for a reasonable transition period. This will also require carrying forward all existing regulations as well as all pending matters currently before either commission.
- Improve the long term function, effectiveness, and efficiency of both commissions.
- Improve the antiquated funding mechanism of the AOGCC
- Address the perception of disfunctionality of the APUC

Composition

- (a) There is created as an independent quasi-judicial agency of the state the Alaska Energy Conservation Commission, composed of seven members appointed by the governor and confirmed by the Legislature in joint session assembled.
- (b) The commission shall nominate, to the Governor, one public member of the commission as chairman. However, the governor may or may not choose to appoint this person as chairman. The chairman shall serve for a term of four years, but may not be appointed for successive terms.

Removal of commissioners

The governor may remove a commissioner from office for cause including but not limited to incompetence, neglect of duty or misconduct in office. A commissioner, to be removed for cause, shall be given a copy of the charges and afforded an opportunity to be publicly heard in person or by counsel in the commissioner's own defense upon not less than 10 days' notice. If a commissioner is removed for cause, the governor shall file with the lieutenant governor a complete statement of all charges made against the commissioner and the governor's finding based on the charges, together with a complete record of the proceedings.

The above language was copied from the current removal language for the AOGCC

Current commissioner terms – All commissioner terms will expire with repeal of the commissions.

AOGCC

- David Johnston – Term expired 3-1-99
- Robert Christensen – Term expires 3-1-01
- Camille Oechsli – Term expires 3-1-03

APUC

- Sam Cotten – Term expired 3-1-99
- Alyce Hanley – Term expires 3-1-00

- Dwight Ornquist – Term expires 3-1-00
- Tim Cook – Term expires 3-1-01
- James Posey – Term expires 3-1-03

Term

The term of office of each member is six years. A commissioner, upon the expiration of a term, shall continue to hold office until a successor is appointed and qualified.

Qualifications of members.

7 members – five public members, one Petroleum Engineer, one Petroleum Geologist.

Note: Our current judicial system deliberates technical issues in our courts utilizing randomly selected members of the general public. Having the ability to hand pick well rounded, intelligent individuals should prove more than adequate. (Commissioners can rely on staff for any technical expertise that may be required regarding the APUC decisions) The AOGCC deals with specific sub-surface technical issues relating to oil & gas reservoirs, which will require specific expertise.

Given Alaska's relatively small population, as well as those who may have a conflict of interest, this should help to resolve some of the past problems we've faced with the lack of qualified candidates.

Compensation of members of the commission

Members of the commission are in the exempt service and shall receive an annual salary. Chairman shall receive a slightly higher (one step) salary over other commissioners.

Legal counsel

The Department of Law shall provide full-time legal counsel to the commission. The legal counsel provided by the Department of Law is subject to the approval of the commission. *The Department of Law shall provide for the full-time legal counsel in the same fashion as they currently do to the AOGCC. (The Dept. of Law shall NOT contract to the commission)*

Funding Source

The commission shall operate with a program receipt system similar to that of the existing APUC. Through the implementation of the new time management system this will allow for better assessment of costs related to telecommunication and power generation. Pipelines will continue to be funded using the existing tariff system. Oil & gas related costs shall be collected utilizing a program receipt system of total volume of liquids proportional to related budget costs *(This will allow the costs to remain proportional to the existing conservation tax)*. Program receipts shall not be used for purposes outside the commission. The commission shall be authorized to adopt a standard fee rate in cases where the existing system does not apply.

The existing Oil & Gas conservation tax shall be repealed with commission.

Time Management System

The commission shall implement a time management system to maintain a record of time expended on the various functions of the commission. This shall apply to all staff as well as the administrative director and commissioners.

Commission staff

AOGCC

- Add - (3) Junior positions – Jr. Reservoir Engineer, Jr. Petroleum Engineer, and a Jr. Petroleum Geologist. All three positions would need to be filled by qualified professionals capable of moving up into the senior position.

Note: The current problem is that the level of institutional knowledge is only one person deep in each field. And, each of these people is nearing the end of their professional careers and will most likely retire within the next 5-10 years.

APUC

- Eliminate - Executive Director position
- Add – Office manager
- Add - (1) Hearing officer

Staffing levels should otherwise remain relatively the same.

Powers and duties of the commission

The powers and duties of the commission will remain largely unchanged with a couple exceptions.

- The commission may act on it's own initiative, by petition or filing.
- The chairman shall empanel (3) commissioners to consider decisions before the commission. The petroleum geologist and petroleum engineer shall always make up two of the three commissioners empanelled to consider oil, gas, or pipeline issues.
- Chairman may assign an individual commissioner to act as a hearing officer.
- Appeals to the commission shall be heard by (5) commissioners, of which one shall be the chairman. Appeals will be granted at the discretion of the commission.
- The commission will no longer regulate the refuse industry.

Role of the Chairman

- (a) The chairman of the commission shall have limited authority over other commissioners.
 - (1) The chairman shall have the responsibility and oversight of assigning and distributing work to other commissioners.
 - (2) The chairman shall have the responsibility of assigning cases to commissioners.
 - (3) The chairman shall set a maximum time allowed for completion of cases.
 - (4) The chairman shall have the responsibility and oversight of all time keeping records submitted by the ~~executive director~~ and other commissioners.

STAFF

- (5) -The executive director and commissioners shall submit time keeping records to the chairman.
- (6) The chairman shall have the responsibility of all hiring and firing of staff.

Commissioners

- (a) The chairman shall assign commissioners issues in which they shall concentrate their respective efforts.
- (b) The commissioners shall work through staff section heads to distribute workloads as well as monitoring of work in progress.
- (c) All commissioners, including the chairman, shall maintain time keeping records of their work.

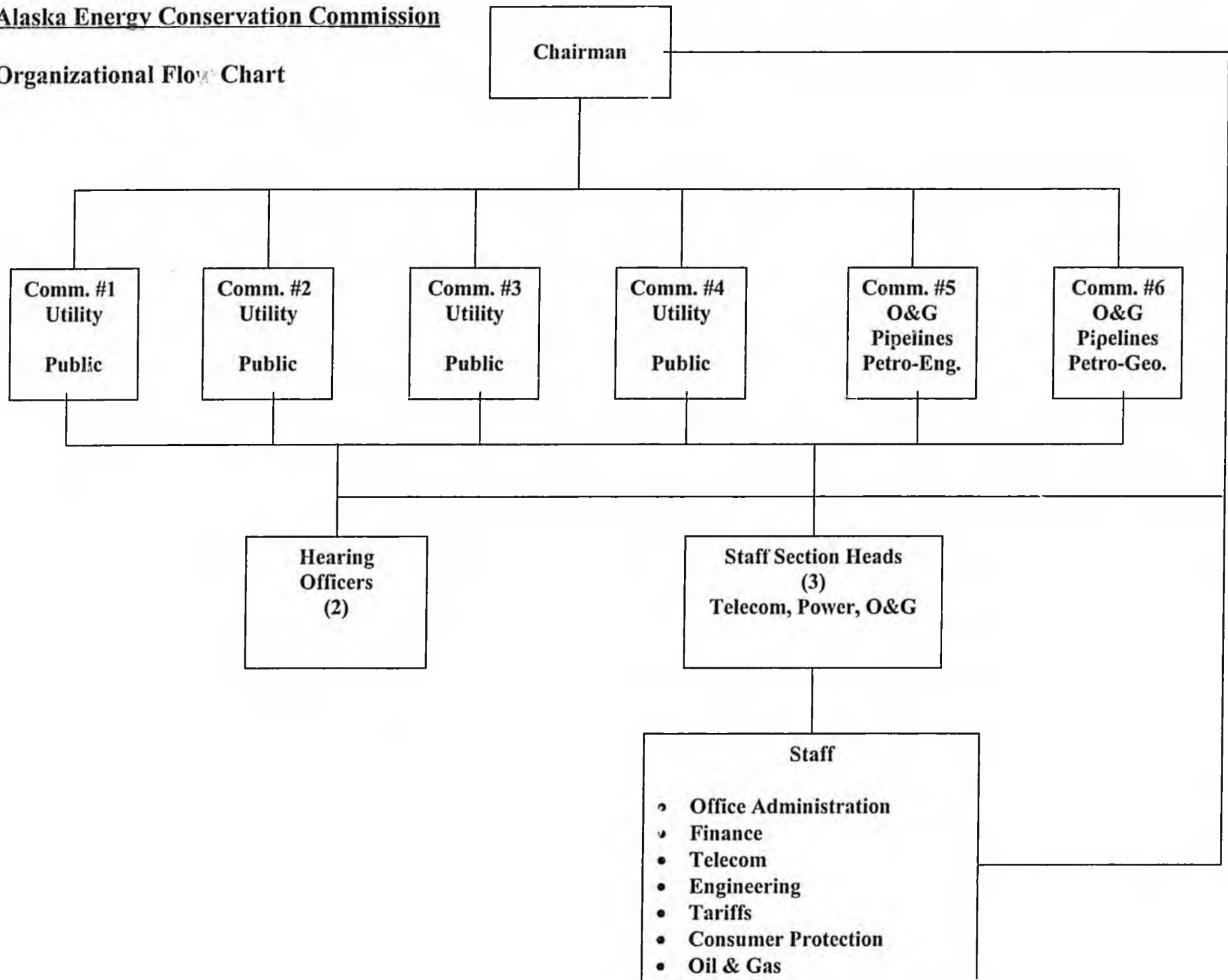
Staff

APUC staff shall no longer serve the dual function of advisory and advocacy roles. Staff shall serve in the capacity of advisor to the commission.

Note: There has been a breakdown in communication in the flow of information between staff and commissioners. This is largely due to over use of the role of advocacy staff. The intent of advocacy staff was to protect and serve the public interest. This is unnecessary and duplicative, as it is the role of the commission, as a whole, to protect public interest. The APUC is considered to be the body as a whole and would therefore include both the commissioners and staff in carrying out the role of serving the public interest. In fact, "the APUC was created to protect and promote the public interest by certification and economically regulation qualified public utilities and pipeline carriers."

Alaska Energy Conservation Commission

Organizational Flow Chart



REPORT ON THE ALASKA PUBLIC UTILITIES COMMISSION

by

David W. Wirick

Vivian Witkind Davis, Ph.D.

Douglas N. Jones, Ph.D.

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October 1998

This report was prepared with funding provided by the Alaska Public Utilities Commission. The views and opinions expressed herein do not necessarily state or reflect the views, opinions, or policies of the National Regulatory Research Institute, (NRRI), the National Association of Regulatory Utility Commissioners (NARUC) with which the NRRI is affiliated, or NARUC member commissions.

INTRODUCTION

While claims of dramatic change and great challenge in a field are usually an exaggeration, that is probably not the case where the subject is the regulation of public utilities. Current developments in industry organization, technology, customer expectations, and attendant public policy are altering the provision of most utility services in fundamental ways. Intimately related to all this are the state public utility commissions as both responders to necessary change and initiators of constructive change. These roles often center around changes in mission, process, and timeliness. In electricity, gas, telecommunications and, to a lesser extent, water, the changes taking place are changes in kind and not just degree. Most importantly to state public utility commissions, the introduction of market forces and competition into the utility industries may substantially supplant the need for continuing, comprehensive, and traditional public utility regulation.

As each state public utility commission undertakes an effort to transform itself to meet the demands of this emerging environment, it is often useful to begin the process with a self-assessment to identify the major issues involved, the necessary timing of change, staff attitudes about change, and potential impediments to change. Such a self-assessment also presents an opportunity for commission staff to provide input into the direction of commission change.

After several preliminary discussions in early spring, the National Regulatory Research Institute (NRRI) was invited in May to submit a proposal "To Assist the Alaska Public Utilities Commission (APUC) in an Organizational Self-Assessment As It Undertakes Efforts Toward Large-scale Change." A contract for this work was subsequently entered into, and the onsite team visit took place over the period June 17-22, 1998.

To accomplish this self-assessment, NRRI staff interviewed sixteen Alaska PUC staff, the five Commissioners, and four former employees, and asked the interviewed staff to complete a short assessment instrument. The results of the overall NRRI inquiry

are contained in this report. Part I of the report describes the assessment instrument and presents the results obtained by its application. Part II of the report presents NRRI findings by major subject component. For each component, the NRRI draws some conclusions and offers accompanying observations. Part III provides summary conclusions. Specific comments received by NRRI in the interviews are included in the Appendix.

Reports of this type are inherently judgmental and subjective. In that sense they are always limited and imperfect. The task, of course, is to be fair and accurate, and we have tried to be both in our assessment. In trying to accomplish this we have avoided the extreme stances — "the sky is falling" at the APUC (it isn't) or "we have no problems" at the APUC. We have employed "discount factors" where they seemed appropriate and have only treated things that could be called recurring themes coming from multiple interviewees, thus minimizing the outlier phenomenon. We have attempted to make our frame of reference either *horizontal* comparisons, that is, differences in conditions within the APUC and with other commissions, or *vertical* comparisons, that is, differences in conditions at the APUC now as against the APUC at an earlier time. We have also avoided references to the behavior of specific individuals. It was not our purpose to evaluate individual performance; comments directed toward individuals were only included if they could be regarded as applying to the position held by the individual in some generic sense. Finally, the report is the collaborative product of the three-person team that conducted the exercise; it contains only those observations and conclusions that could be agreed to by all of the authors.

For a report to be contributory to agency self-assessment and to be useful to the leadership it must be a candid one — even if occasionally painfully so. Accordingly, while not seeking sharply pointed assessments, we have not glossed over areas of important perceived deficiencies with indirect writing. It should be said that all participants demonstrated a great deal of goodwill toward the assessment initiative and genuinely cared about an improved APUC as a place to work and contribute.

PART I

APPLICATION OF THE COMPETING VALUES MODEL

Robert Quinn of the University of Michigan has developed one typology of organizational change that may hold great promise for the analysis of public utility commissions as they undergo transformation in response to their evolving environment. His model focuses on the inherent contradictions of organizational life and is referred to as the competing values model.¹

Quinn identifies four ways of categorizing organizations and arrays them in a two-by-two grid, which is illustrated in Figure 1. In the upper right-hand quadrant (I) is the open systems approach. Organizations in this quadrant are oriented toward taking risks, excitement, and innovation. Success is measured by being on the leading edge.² An interdisciplinary team working on industry restructuring would help pull the commission in the direction of quadrant I.

In the lower right-hand quadrant (II) is the rational goal approach. These organizations tend to be achievement oriented, emphasize logical direction, and are competitive. Success is measured by acquiring resources and defeating competitors.³ As commissions confront their new environments and adapt to new market and consumer needs, they move toward quadrant II.

In the lower left-hand quadrant (III) is the internal process approach. This organization is control-oriented and mechanistic. Organizations in this quadrant are hierarchical and value security and perpetuation of the status quo.⁴ Some portions of every organization are better suited to quadrant III than others. For example, commission administrative operations probably fall mostly within quadrant III.

¹ Robert E. Quinn, *Beyond Rational Management: Mastering the Paradoxes and Competing Demands of High Performance* (San Francisco, CA: Jossey-Bass Publishers, 1989).

² *Ibid.*, 36.

³ *Ibid.*

⁴ *Ibid.*, 37.

The upper left-hand quadrant (IV) is the human relations model or the consensual or team approach. Organizations here emphasize mutual dependence and focus on feelings. They tend to value harmony and consideration of all individuals.⁵ Commissions tend to have strong internal cohesiveness, a trait which pulls them toward quadrant IV.

These quadrants represent attributes of organizations, though no organization can be fully contained in any one quadrant. For example, every organization has some functions or offices that are more hierarchical than others, and, over time, an organization may shift its emphasis from one quadrant to another. As a matter of fact, there is a tendency for organizations to drift toward quadrant III. That is not to imply that the control/management quadrant is inappropriate. The attributes contained within that quadrant are necessary for every organization, even the most innovative. What is to be avoided is excessive reliance on control and management at the expense of appropriate levels of innovation and flexibility.

Because every organization contains elements of each quadrant, a quadrangle-shaped map can be drawn for an organization. The NRRI asked the Commissioners and staff interviewed to completely assess how the APUC fits each quadrant, once to attempt to describe the APUC as it exists *now* and again to describe how they would *prefer it to be*. Eleven persons completed the questionnaire (which may limit the statistical significance of the outcome). Figure 2 shows the results of the analysis of the APUC as it exists now; Figure 3 describes the APUC as those who completed the analysis would prefer it to be.

Figure 2 (the APUC as it exists now) displays the typical kite-shape expected of government agencies. The score in the control/management quadrant (III) is very high. The scores in each of the other three quadrants are much lower and nearly identical to one another. The net result is that those who completed the instrument regard the APUC as being skewed toward control, perhaps even further than could be expected of government agencies.

⁵ Ibid.

The quadrangle describing the APUC as respondents prefer it to be (Figure 3) is quite different. The quadrangle clearly indicates a preference for a more balanced organization, for substantially less reliance on control, for a very slight increase in reliance on the rational goal approach (Quadrant II), a tilt toward the open systems model and innovation (Quadrant I), and, most dramatically, a substantial increase in attention to the human relations model (Quadrant IV).

These results are consistent with several of the themes articulated by those interviewed. The majority of the problems identified in this report are internal to the APUC , and it is clear from the results of this analysis and the comments of many of those interviewed that substantial repairs need to be made to internal relationships if the APUC is to thrive. Though the APUC continues to serve the public and perform its established role, mitigation of morale problems and the application of leadership could go far to create better internal cohesion that is sought by many.

PART II

ANALYSIS OF ORGANIZATIONAL COMPONENTS

The components examined and explained in Part II are:

- General Factors Including Leadership
- Morale
- Commission Structure
- Staffing
- Management Information Systems
- Process
- External Relations
- Consumer Protection
- Information Flows/Communications

GENERAL FACTORS

Overall Commission Functioning

Observation: Though problems exist and the workload is extremely high, overall the APUC is regarded as having done a competent job of handling its responsibilities.

Despite the range and depth of problems cited by those interviewed, several of those interviewed cited the fact that APUC decisions are rarely overturned in court. Most cited the competence of the staff and its ability to focus on the real task of the Commission despite constant emergencies and a very heavy workload. Though some are concerned that current difficulties may eventually limit the ability of the APUC to do its job, there seemed to be no doubt that overall the APUC has accomplished its

mission up to this point even considering the substantial increase in the APUC workload following industry restructuring.

Leadership

It is widely agreed that leadership is an important and sometimes determinative component of agency success. Small organizations comprised of highly motivated and self-directed persons sometimes do not require much leadership. Effective agency leadership is particularly desirable during a period of churn and change, like the current environment at public utility commissions, including the APUC.

Also of note in the context of multi-member public utility commissions is the fact that there are at least two kinds of "leadership" that can be examined. One is the traditional view of the chairperson as the locus of leadership, and the other (less frequently examined) is the *collective leadership* of the Commissioners. Both will be considered here.

Observation: Several opportunities exist at the APUC for the application of leadership to perceived problems.

Interestingly, the word "leadership" was not actually spoken by any of the interviewees, but a number of the perceived difficulties emphasized by them hark back to the leadership question, both from the Chairman's office and from the Commissioners as a collective. Several opportunities for asserting general leadership on big themes would seem to present themselves in the course of fixing a number of particular problems incorporated in them as reported by interviewees. One of these is improving vertical communication throughout the agency. (Reportedly, horizontal communication is adequate.) Another opportunity is to introduce and conduct a systematic training and orientation program for new personnel at all levels. (This was a deficiency identified by those interviewed.)

A third, and perhaps most important, opportunity is in dramatically clearing the docket backlog including tariff filings and devising procedures and practices that lead to prompt resolution of cases. Some amount of regulatory lag is, of course, inherent in complex filings, and users of the system are often unduly impatient. However, even allowing for this, those interviewed were critical of unnecessary delays in case processing, of too frequent use of suspensions and extensions, and of applications taking effect by default.

Observation: Because of the structure of public utility commissions, collective leadership is required.

In the public utility commission model (1) there is a proper and sharp distinction between technical staff and commissioners; (2) commissioners are to a very great extent co-equal in responsibilities and authority (in the Alaska case there is not even extra pay for the chairperson); (3) loyalties are presumptively "upward" to the governor and not "sideways" to each other; and (4) the overall *effectiveness* of the organization hangs crucially on the willingness and ability of a majority of the commissioners to support the chairperson on issues vital to the agency *as an institution*. This last is about recognizing that the commission functions well or badly depending in good measure on whether commissioners pull together in the traces or pull apart. The argument here is that adopting the former approach allows for the very considerable benefits to the agency of collective leadership, and pursuing the latter course precludes these benefits and probably forecloses any real chance of individual leadership as well.

In the course of sustained discussions with those interviewed, several opportunities for collective leadership by the Commissioners (mostly of the "lead-by-example" variety) were identified. It is, of course, true that staff do not always know or appreciate what exactly constitutes a Commissioner's workday. However, perceptions that Commissioners do not "pull their weight" were voiced several times in interviews. Addressing those perceptions is a difficult but worthwhile task.

MORALE

Observation: The morale at the APUC appears to be low.

Given the level of turmoil and uncertainty inherent in utility industry restructuring and the extremely high workload of commissions around the nation, morale problems might be expected. Comments from quite a few, though not all, interviewees indicate that a morale problem exists at the APUC that might exceed national norms. Fortunately, the earlier turmoil that surrounded the attempt to remove two Commission staff and the dispute over the appointment of a Commissioner were perceived by interviewees as "over and done with" and no longer a factor in morale matters.

Improving morale in a troubled organization is difficult at best. It has a chance of being achieved with the following conditions: (1) the existence and understanding of a persuasively articulated vision of the agency; (2) a wholesale "buying in" to that vision so that it becomes a shared one; and (3) a workplace demonstrably characterized by civility and professionalism, by fair treatment, and by appropriate recognition and appreciation of good performance. The task of creating this environment falls to the Chairperson *and* the collective leadership.

Happily, there is much to build upon. There are a number of pockets of real excellence and dedication within the agency, and these can be celebrated and enhanced. The Commission has a long and reputable history of service. The traditional mission of consumer protection in the sectors of the economy that most fundamentally touch the Alaskan citizenry — the utility sectors — is a high calling. Now the added mission of inducing, presiding over, and adroitly shaping the restructuring of the energy and communications sectors provides an opportunity for a new level of cohesiveness among the APUC staff. Regulatory oversight is not yet "a declining industry," but rather has an essential and particularly demanding role in the context of transformation. This sort of challenge can appeal to the best instincts of an informed and energized staff.

COMMISSION STRUCTURE

Structure refers to an organization's relatively stable activities over a period of time, often reified as an organization chart. Organizations are ordinarily structured to support well-established programs that can operate most efficiently within given boundaries. A U.S. regulatory commission structure, like that of corporations and other government agencies, has traditionally been hierarchical, with several levels of authority and numerous compartments representing cohesive activities that contribute to overall functioning. Commissions are typically characterized by a strict structural delineation between commissioners and staff, due to the quasi-judicial nature of their activities and the traditional model of commission process that considers staff the provider of technical expertise to the commissioners as judges (the "technocratic model"). It is common to have a strong executive director who supervises technical staff. In several states the bifurcation of staff and commissioners is maintained by having two separate agencies — a commission and a public staff.

The APUC is divided into four major layers. The Commissioners and paralegals assigned to them form one level; the Hearing Examiner, Assistant Attorney General, Executive Director, Administrative Law Judge, and Associate Attorney form a second.

At the third level, several paralegals and secretaries report to the Associate Attorney, and the technical staff report to the Executive Director. Six sections, representing the bulk of the commission's manpower, are supervised by the Executive Director: Engineering, Common Carrier, Finance, Tariffs, Consumer Protection, and Administration. The sections are organized by function rather than industry, with the exception of the Common Carrier section.

Observation: Administrative authority is best consolidated at commissions.

Based on the NRRI's interviews, it appears that some APUC Commissioners are too involved with administration. This involvement could inhibit their consideration of the important issues facing the commission. One way to avoid this would be to strengthen the Chairman's direction of purely administrative matters. If all Commissioners were less involved with administration, they would have time for more substantive matters, could take on substantive lead assignments, and, thereby, might improve the functioning and, perhaps, the product of the Commission.

Observation: Existing structure that combines functional and subject matter groupings seems to be appropriate to recent programmatic needs.

The APUC technical staff are organized largely by discipline (e.g., Engineering) with the exception of the Common Carrier section that has responsibility for communications-sector matters. Overall, the structure, which is duplicated at other commissions around the nation, appears to be an appropriate one. Some interviewees remarked that the Common Carrier section holds a special status within the technical staff. But the success of the Common Carrier section in weathering and indeed mastering changes in telecommunications policy the last several years is good reason for them to be "the fair haired division," as one person we interviewed put it. The hybrid

organization of sections (with both utility and functional sections) works well for commissions when combined with a team approach to assigning responsibility for cases. For the APUC, other sections need to be strengthened, rather than the Common Carrier section weakened.

Some concern was expressed that the assignment of management information systems (MIS) responsibilities to the Engineering section had the potential to overwhelm that section and to get in the way of other engineering functions.

Observation: The location of the APUC in the Department of Commerce and Economic Development encourages cooperation with allied functions.

Many state commissions stand alone as quasi-judicial agencies somewhat independent from either the legislature or executive branch. With the responsibilities of commissions being redefined, it is of particular help to the APUC to have good communications with the state functions of promoting economic development and other allied functions. At the same time, the Commission's expertise in consumer interests and in the complex field of public utilities is an important resource for the rest of the Department. Striking a balance between involvement and independence is the key.

STAFFING

Observation: Commissioners need more staff support for decisionmaking.

As the issues facing commissions become more complicated (often involving issues of market power and consumer protection) and more often involve policymaking, commissioners across the country and at the APUC will need more staff assistance. Those interviewed expressed concern that the assignment of existing staff resources of the APUC did not give adequate attention to the advisory function. Two general options are available for providing more staff assistance to Commissioners.

First, the APUC could hire additional advisory staff or permanently assign staff to Commissioners from existing staff resources. Adding small numbers of advisory staff can be problematic because of the wide range of expertise across all utility sectors required of those staff. In a commission as small as the APUC, the permanent reassignment of staff as advisors to the Commissioners further reduces the expertise available to the advocacy function. A contrary view was expressed by at least one of those interviewed, who suggested that the permanent assignment of a staff member as an advisor to the Commissioners would substantially alleviate the problem.

Second, the APUC could adopt administrative models that allow Commissioners to have greater access to existing experts on the staff. Several states, including Ohio, Iowa, and Florida, have created models which do not impose a rigid *ex parte* wall between commissioners and technical staff. At least one of those models defines staff as "participants" in cases but not "parties." They have full, statutory discovery rights but are not subject to discovery by others. As participants in cases, staff cannot contest commission actions and cannot apply for rehearings.

Observation: Legal support of the Commission is a critical function and could be improved.

Attorneys are assigned by the Attorney General to support APUC needs. Two

part-time attorneys are available. Concern was expressed, however, about the level of support provided and the potential for a conflict of interest. Given the quasi-judicial nature of most APUC actions, several of those interviewed expressed the sentiment that more legal input into case preparation would be desirable. In fact, at least one suggested that an attorney should be assigned as the team leader in case preparation. Full-time assignment of two attorneys might be desirable.

Because the attorneys assigned to the APUC do not serve either a strict advisory or advocacy role, there is the possibility in the minds of some that a conflict of interest could be created for attorneys. The same attorney who assisted with the development of the staff position could be also assigned to represent the APUC on appeal in a situation in which the Commission decided in opposition to the staff position. A solution would be to assign one of the attorneys to the Commission staff to help craft staff positions and assign the other to provide advice to the Commissioners and to represent the Commission on appeal. This is commonly done in other commissions by the formal split between staff counsel and chief (commission) counsel. If a permanent split of the attorneys between advocacy and advisory functions would create uneven workloads between the two attorneys, they could be split on a case-by-case basis. Hearing examiners, though often attorneys, are separate from both.

MANAGEMENT INFORMATION SYSTEMS

Observation: The Commission needs improved management information systems, but increased computerization will not solve information problems by itself.

Both commissioners and staff strongly believe that systems for managing commission processes at the APUC need to be improved. Consideration is being given to hiring an outside consultant to design a computer information system for the commission. A well-designed computer system can indeed facilitate many management functions.

But Commissioners and staff expressed problems that run deeper than the technical means that are used to enable organizing, planning, and other management functions. One person at the APUC who we interviewed said, "I sometimes feel that procedures are crumbling here." Another remarked, "We're in meltdown." A computer system, no matter how elegant, cannot set priorities and cannot say what information is needed by whom, when, and in what format. The computer equipment and software available to APUC members is not directly to blame, since the Commission is commendably up-to-date on computer quality and speed. It seems likely, however, that the available technology is not being used to its greatest effect. A larger state commission has different management information needs than the APUC. So does a federal agency such as the FCC, which relies on "paper hearings" rather than a typical state commission process of oral, face-to-face hearings.

Observation: A computer information system can be developed in synchrony with other efforts to identify, analyze, and address Commission management information needs.

A concerted initial effort to reduce case backlog and identify areas where timeliness must be improved will help to clarify the needs for outside help on developing a computerized management information system. Lack of computer support or

inadequate use of computers were frequently mentioned as problems. Here an outside consultant may be very helpful in setting up a system where, among other things, industry files cases electronically, the same information is entered only once into the computer system, and the status of cases and the text of decisions are available to every interested person in the APUC via their desktop computers. Such a system should allow management to ascertain the time it takes for each case to go through each step in the process and assess whether prioritized goals are being met. The computer system may be used as well to accomplish tasks that the commission has not attempted as yet, such as analyzing complaint filings to be able to anticipate new issues.

COMMISSION PROCESS

Observation: There is widespread concern that the APUC does not act promptly enough on cases before it.

Many APUC members referred with dismay to a lack of timeliness in decisions, a concern that staff felt was shared by the regulated industries. This problem is associated with a backlog of cases that appears to be getting worse. One person we interviewed claimed that there are 500 open dockets and that this number has doubled over a relatively short period of time. Suspension periods are routinely extended, which avoids an immediate expenditure of scarce resources but in itself takes time, thus compounding the problem. Interviewees identified a number of possible sources of slowdowns in Commission processes. One is simply an increased caseload, particularly in telecommunications. Promotional offerings in telecommunications are "coming in by the gross," we were told, at the same time this industry expects, if anything, faster decisions consistent with a competitive environment. Filings by electric, gas, water, sewer, and garbage utilities are increasing as well.

At least one Commissioner expressed the belief that staff is generally slow in

getting cases before the Commission. Particular concerns about timeliness at the staff level were the lack of speed with which documents move between the fourth and third floors and the amount of work that has to be corrected or even redone, especially order writing, which is time-consuming and duplicative. Commissioners were also faulted for a lack of timeliness, both on making needed decisions and getting them out the door when a decision has been made. More than one staff member remarked that a final order may sit on Commissioners' desks for a period of time before being signed and taking effect. More serious, perhaps, was a sense of an absence of clear priorities throughout the APUC that contributes to a crisis mentality. "We have management by emergencies," said one person we interviewed. "It feels like we're under fire all the time."

Observation: Steps must be taken as early as possible to bring the backlog under control and address the issue of speedy processing of Commission business.

The lack of timeliness and growing case backlog is a measure of impaired Commission effectiveness. Though the dramatic increase in the APUC's workload might be a contributory factor, delays in case processing were cited by many of those interviewed. Several specific problems that might impact the speed with which the APUC disposes of cases were noted. They included striking the appropriate balance between efficiency and careful maintenance of due process (some citing undue attention being paid to the maintenance of due process; others citing not enough attention), the assignment of staff including the hearing examiner, and the role of Commissioners. The sense of slipping behind is also a drag on morale and a sense of accomplishment.

The first step is to identify more clearly the nature of the backlog by industry and current status. The Executive Director may want to reinstitute meetings on the status of all current dockets. Such meetings can be used to rearticulate priorities and possibly batch similar cases, such as telecommunications promotional offerings, for expedited

treatment. The Commission may wish to consider using temporary resources to help reduce the backlog at this stage, although simply hiring permanent staff as quickly as possible in key areas may be enough.

The second step is to identify bottlenecks and other problems. A flow chart can show the actual sequence of events in Commission case processing. This will help to identify problem areas, redundancy, and unexpected complexity. It also will help to identify information needs that a computer system can be designed to address. There are several checklists in use at various points in the Commission process. These can be used to help develop a more complete, integrated understanding of the flow of events from the date a case is filed until the date on which an order goes into effect.

Particular consideration needs to be given to solving problems upstream in the Commission process. Better order writing early (which is addressed later), so that rewriting and editing do not have to be done at the end of the process, can reduce overall workload and the sense of constant emergency. It is a mistake to rely overmuch on any one person to make sure that the procedural and substantive record is adequate, especially one placed at the end of the process. The APUC should also look for areas where industry can help, for example by contributing information upon filing that the staff has routinely been taking upon itself to gather. We are not suggesting always taking short cuts where they are available. Failure to follow due process can result in as many problems downstream as failure to fully address substantive issues.

Observation: The use of streamlined administrative processes and alternative methods for hearing cases should be explored.

Several methods for streamlining case processing were identified by those interviewed. They included the issuance of one-page orders for procedural issues, an attempt to limit the number of pre-hearing conferences, allowing the hearing examiner to conduct pre-hearing conferences, better use of the paralegals, and making better use of stipulations. Other small commissions have made use of more informal processes to expedite case handling. In North Dakota, for example, informal, open meetings are held

following most formal proceedings. No notice is made of these meetings although they are included on the Commission calendar. Meetings are tape recorded. No sworn testimony is presented, but the party bringing an issue is asked to present the issue. Staff is allowed to respond. In these informal meetings, no decisions are made. If a Commission decision is required, it is held for the next formal meeting. If it is apparent that controversy will develop, the issue is sent to a hearing. According to staff, these meetings have substantially streamlined the Commission process.

More dramatically, the APUC might also consider changing the manner in which cases are heard. Currently, Commissioners hear all cases with the hearing officer in attendance as a legal advisor, though her role has been limited. Other approaches are available. In some cases around the nation, a single commissioner will hear a case; in other instances, several commissioners (less than the full commission) can hear cases. In other states, albeit typically larger ones, hearings are conducted by hearing examiners, who later present their findings to the commissioners for ratification or amendment. The commissioners must still make their decisions based on the established case record. This latter option may be appropriate for the APUC where the concern is the identification of the appropriate balance between due process and speed. This option also has the advantage of allowing commissioners to focus on policymaking and questions of industry structure and develop specific expertise.

Observation: As the work of the APUC shifts towards more policymaking and away from the kinds of fact finding embedded in traditional rate cases, the APUC may want to further explore the use of nontraditional means of making decisions.

A majority of the substantive work of the APUC has been performed through formal adjudicatory processes that emphasize due process, which includes the requirements that Commission rulings be based on the public record accumulated in the course of the proceedings and that there be a separation of functions between those who make the decisions and those who argue before them on behalf of specific positions. These adjudicatory and often confrontational processes work best in matters

of retrospective fact-finding and in those cases where winners and losers can be identified. They worked well when the majority of the Commission's work was the setting of utility rates and when specific utility interests conflicted with the interests of ratepayers. Unfortunately, they do not work as well for future-oriented establishment of policy or in finding creative or collaborative solutions to public policy problems.

Despite the fairly standard requirements that govern public utility commission adjudicatory processes, the application and design of these adjudicatory processes vary across commissions and across time. The APUC process is fairly formal and rigorous in its interpretation of *ex parte* requirements. The APUC staff are charged with presenting the staff case in adjudicated proceedings and are generally regarded as serving an *advocacy* function, a function that is particularly critical since there is no separately constituted consumers' counsel in Alaska. Other intervenors also present their views, which are entered into the case record. Those staff members who are to be separated from Commissioners are designated by memorandum for each proceeding. Staff not so designated may be used by Commissioners as resources; they are regarded as being *advisory*. This split between the staff's advisory and advocacy roles is commonly referred to as bifurcation of a commission. In some cases, the staff attempts to reach a settlement with parties prior to the presentation of a case.

As the work of the APUC shifts towards more policymaking and away from the kinds of fact-finding embedded in traditional rate cases, the APUC will need to further explore the use of nontraditional means of making decisions. Options include designating more Commission actions as "rulemaking" rather than adjudication and using more mediation, negotiated rulemaking, workshops, technical conferences, and task forces. Training in mediation for Commissioners and staff or the use of external mediators/facilitators may be useful as well.

Observation: Commission orders are perceived as being not well written and take too long to prepare and issue.

Several of those interviewed expressed strong dissatisfaction with the time

required to write orders and the quality of the content of those orders. Currently, the responsibility for writing orders is fragmented among staff, paralegals, the hearing examiner, and (potentially) Commissioners. Most who commented on the training that had been provided for writing orders regarded the training exercise as a failure. Some felt that training must be on-going in order to be effective. Some feel that paralegals lack the expertise to write good orders.

In addition to providing more training in the writing of orders, the APUC may want to consider the consolidation of responsibility for writing orders. One option is the expanded use of hearing examiners to write orders. This is standard practice around the nation and has the opportunity to create a good balance between the provision of an adequate background in orders and clear policy direction. If hearing examiners are to write the preponderance of Commission orders, more examiners would need to be added to the current one.

Observation: Additional statutory deadlines are not a preferred solution to APUC problems of timeliness.

Some APUC members suggested that because statutory deadlines are for the most part being met, perhaps the legislature should enact more. These types of guidelines are common around the nation but do little to expedite proceedings, at best serving only to force commissions to pay close attention to the prompt handling of cases. New deadlines would not necessarily help the Commission address the highest priority issues before it. Externally-set deadlines also encourage invention of ways to get around them if necessary to meet changing priorities. And the Commission, like other administrative agencies, needs flexibility to manage itself. Our suggestion is, instead, a determined, concerted effort, with the aid of an outside consultant experienced in the development of support systems for management, to improve the timeliness of case processing.

EXTERNAL RELATIONS

Observation: Maintaining a good working relationship with the legislature will be necessary to ensure that the APUC can maximize its contributions to industry restructuring.

By most accounts, the APUC enjoys a good working relationship with the legislature, aided in part by the legislative experience of two of the Commissioners. Those linkages will become increasingly important in the future as the Commission further adopts a more legislative rather than judicial role. Commissions around the nation are increasingly recognizing that developing and maintaining good relationships with external stakeholders is critical to their emerging missions. In the past, public service commissions may have adopted a "less-attention-is-better" strategy toward the media and legislature, only responding when required. At least one comment to the NRRI indicated the belief that the APUC's legislative strategy has been largely reactive. Commissions are now recognizing that a proactive media strategy is one key to the success of consumer education.

In addition, with the movement toward deregulation some members of the public do not understand the mission of public service commissions. A proactive media strategy can assist the APUC in its efforts to inform the public about its programs and continuing roles.

CONSUMER PROTECTION

Observation: Increases in consumer complaints are beginning to strain the capacity of the Consumer Protection section.

Although everybody the NRRI interviewed who commented on the Consumer Protection section agreed that it is functioning very well, there are incipient signs of overload. The section is quite self-sufficient, while not isolated from other sections, but does receive support from other staff on particularly knotty technical complaints.

Complaints on telecommunications service have increased dramatically, due to the advent of competition. Disposition of a complaint takes up to six weeks and the average time before resolution is becoming longer because complaints are not only more numerous but more complicated than in the past. Interviewees reported an increase in carrier-to-carrier complaints, which are now being treated as informal complaints but may need to be upgraded to formal ones if they continue at the current rate. Solely on the basis of the strain on the capacity of the section due to increasing consumer complaints, a case can be made for providing additional support to this section, both clerical and professional.

Observation: The overall mission of state regulators throughout the United States is shifting towards new means of consumer protection, especially through consumer education.

The major responsibilities of the Consumer Protection section, as listed in the Commission's FY 1997 *Annual Report*, are to investigate and resolve consumer complaints, disseminate information, and provide public relations support to the Commission. Although the consumer protection staff does some community outreach, the complaint load prohibits much consumer education and public relations effort.

In Commissioners' Summit conferences held under the aegis of the NRR and NARUC, commissioners from around the United States have agreed that in the near future much of the work of public utility commissions will be directed toward protecting consumers in restructured markets and educating them. Competition cannot work well unless consumers have the information, ability, and motivation to make informed choices. A proactive media strategy is also a tool for consumer education, especially since the movement towards deregulation means that some legislators and members of the public may not fully understand the APUC's changing role. Consumer affairs, including complaint handling, consumer education, and public relations, will not be a tangential function, but a central one. Many state commissions are actively engaged in shifting towards a "consumer-centered" orientation.

Although a substantial commitment of time and energy will be required to perform effective consumer education in the short run, this need may decline over time as competition becomes the norm. The APUC may want to consider flexible, interim options to support its consumer protection section in addition to some increase in permanent positions. Consultants, temporary staff, or existing networks that already have links to consumer groups, are options that might be explored. Whatever combination of permanent staff or temporary help is chosen, the Commission will need to analyze information needs of consumers, their current level of awareness, and how they receive messages about the industries under the purview of the Commission. Preparation of appropriate literature and outreach to Alaskan communities can follow.

Observation: Since there is no separate consumer protection agency in Alaska, the Commission role is even more important than in many other states.

For electricity and gas regulation, Alaska's situation is idiosyncratic *vis-a-vis* the rest of the country, but the transition to competition is already affecting the Commission in telecommunications. Since there is no separate state consumer protection agency in Alaska, the Commission's advocacy role is even more important than in many of the states that have such a specialized agency. Both Commissioners and staff will need to be involved in recentering APUC goals on the consumer, with particular attention to residential and small business consumers. This can happen in the context of traditional concerns in Alaska for economic development through utility infrastructure and within the constraints of Commission jurisdiction. The good working relationship of the Consumer Protection section with larger utilities is commendable, as are the efforts to deal expeditiously with the carrier-to-carrier complaints the section has begun to see in telecommunications.

INFORMATION FLOWS/COMMUNICATIONS

Observation: Information needs at all commissions are becoming more complex and less easily categorized.

An efficient communications system for any organization ensures that the people who contribute to organizational results have the right information, including adequate feedback, at the right time. Coordination of information flows or communications is a management function that ensures that individuals and work groups are neither overburdened with information nor starved for this vital resource.

Both APUC Commissioners and staff interviewed by the NRRI expressed frustration with information flows and communications within the Commission and sometimes blamed each other for communications problems. While these criticisms deserve attention, it is important to place them in the context of the increasing complexity of information requirements and the increasingly uncertain, amorphous nature of the information actually available at any and all commissions in this time of regulatory transition.

In a traditional commission, staff is highly specialized not only in their tasks but in the type of information they present as testimony. Both substantive and process information are necessary to smooth commission operations. Process information includes such matters as case dockets, timetables, budgets, and assignments. Cases are developed and executed in the form of testimony (the primary substantive information) presented by all parties from their individual points of view, with a decision rendered on the evidence by the full commission. There is a presumption that the staff point of view, company point of view, and the views of other interested parties are sufficient to give commission decisionmakers the ability to decide for that particular company in that rate case. In the traditional commission organization, marked by adversarial proceedings, communication is very much on a "need-to-know" basis. If errors are to be made, the traditional commission preference is to make them on the side of too strictly limiting information flows rather than allowing too much out into the open.

The APUC, because of the state's unique energy situation, is to a greater extent than many commissions in the lower 48 still appropriately a traditional regulatory

agency. But the Commission is affected by transition in the electric industry and is fully involved in restructuring of the telecommunications industry. In this time of great change, everyone at the APUC is struggling to make sense out of ambiguity. In this environment, more emphasis is needed on substantive communications about nonprogrammed activity, especially that related to initiating and establishing new programs. Process information, so essential to the efficient functioning of a traditional agency, becomes more the servant of substantive informational needs in an agency in transition. For all involved, both Commissioners and staff, the available information is likely to seem incomplete and unsatisfactory compared to earlier times.

Observation: Lateral communications within the Commission appear to be quite good.

Within the major working groups — the commissioners, technical staff, and administration — the exchange of ideas and information seems to be substantial and open. One Commissioner remarked particularly that the Chairman is very forthcoming with information.

Observation: Commissioners tend to complain that they cannot always easily acquire information from staff, while staff tend to complain that Commissioners are uninformed.

Commissioners say they find it difficult to obtain the information they need to frame issues and make decisions. One Commissioner commented that staff likes to work independently but that Commissioners need to hear the opposing viewpoints from staff. Commissioners remarked that they do not have contact with individual staff and that information is tightly controlled. Sometimes staff input may be quite technical and quantitative, without an understanding of the context of the hearing, suggested a Commissioner. One Commissioner remarked that a presentation from Alascom, set up in an effort to broaden external sources of information, provided more information "than

we ever could have otherwise [gathered]."

Several staff remarked that before a hearing they do not always know the scope of the proceeding or what questions the Commissioners would like to have answered. Staff were concerned that Commissioners in some cases do not have a full understanding of the substantive information they need to make a decision and that they focus on administrative details instead. One staff member said it was disheartening to be named to brief a subject and have a Commissioner argue with the staff member from what s/he considered a superficial knowledge of the subject. Others said they believed the Commissioners rely more than they should on industry to set priorities and provide a context for their decisions. Another remarked that in their opinion Commissioners do not send information down to staff and do not know the extent of the demand they are placing on staff when they request information. However, both Commissioners and staff remarked on people at the Commission who are able because of exceptional ability and their positions in the organization to master a breadth of vital information and coordinate its use.

Observation: Commissioners and the Executive Director need to work together to improve Commissioners' knowledge of substantive utility matters.

Clearly, Commissioners need to have more information earlier about cases they will be deciding. But this is not a one-way street. It requires effort on the part of Commissioners as well as staff. In the past, commissions decided issues that were arcane but well-bounded. Today the issues are often strategic ones, but decisions still depend for their impact on complicated operational considerations. One way to help commissioner preparation on cases expected to come before them is for the Commissioners to prepare an "issues list" comprised of questions they would like answered and circulate it to staff well before a hearing. Staff might also provide Commissioners with "must read" documents, again well before an actual hearing, perhaps even before the circulation of the list of issues. Commissioners would read the documents and prepare their questions, so that they can learn what they need to know

in each major case and generic proceeding.

The use of teams to create a coordinated staff viewpoint has been an efficient way to develop policy perspectives within staff and to avoid overwhelming the Commission with unnecessary analysis. In a time of increasing substantive complexity, however, there may well be greater need for presentation of conflicting and somewhat redundant data and analysis from multiple sources. In other words, it is possible to provide too much orchestration to the development of some staff positions and end up overly restricting Commissioners from access to the expertise and accumulated wisdom of staff. One way for the Executive Director and other technical staff to accomplish this might be to institute issue roundtables that include the participation of Commissioners. The use of teams among staff has done much for cross-fertilization of knowledge. With nonroutine problems, the use of roundtables, which could include industry participation as well, would broaden that team approach. Another means of enhancing understanding of current issues throughout the commission might be a series of tutorials. We caution, however, that these suggestions, if they prove of interest to the APUC, must be taken on in a structured, incremental progression, rather than all at once, so as not to impede tackling some of the other problems discussed in this report.

PART III

OVERALL CONCLUSIONS

There is much to be proud of at the APUC. Despite a heavy workload, it has, by all accounts, served the public interest. There is a fear, however, that the agency cannot continue to perform its important functions without real reform. The areas most in need of attention seem to be:

- Commissioner-staff and Commissioner-to-Commissioner relations, which includes issues of leadership and morale

- Timeliness
- The quality and speed of Commission orders
- The increase in consumer complaints, the likelihood that complaints will increase further, and the implications for the adequacy of current staffing levels.
- Electronic filing and management information systems.

The APUC has many competent and dedicated professionals. By focused application of their talents, the challenges facing it can surely be met.

APPENDIX

COMMENTS RECEIVED IN INTERVIEWS

OVERALL COMMISSION FUNCTIONING

In some respects, not much has changed over time at the Commission. The upcoming "sunset" review of the Commission will be important. The current level of discontent with the Commission is higher than in the past over a variety of carriers. Some utilities seek help/relief from the Commission. There is a mix of adversarial and cooperative relationships with utilities. Stakeholders are not looking for radical change.

Despite the turmoil and recent loss of staff, staff is generally doing a good job of focusing on the task. The Commission environment is characterized by constant emergencies. The workload has increased dramatically (tripled or quadrupled). There are not enough resources. There is a risk that the workload will overwhelm Commission consideration of the big picture.

The Commission is full of good people. The staff are the strength of the Commission. Staff have the feeling that the work of the Commission is important. There is an us-versus-them attitude between Commissioners and staff. Commissioners are experienced. The funding source is stable.

The foundation is crumbling. There is some inclination to adopt the status quo.

LEADERSHIP

The Commissioners are experienced. Equally important, they have significant legislative experience. The chairman especially has access to the legislature. There is bipartisan legislative experience within the Commission itself.

It was divisive to have a dispute on timekeeping in public.

I don't think the [timekeeping dispute] was particularly debilitating. I have seen some battles and some morale problems.

The staff considers it a distraction to have Commissioners who are absent.

An earlier attempt by the Governor to remove a Commissioner was in the press.

I've heard from industry that staff shows disrespect for Commissioners.

We have Commissioners who want to administer rather than do strategic planning and an Executive Director who does substantive stuff because that's where the vacuum is.

Each Commissioner has his own personality and brings some strength to the process.

It's hard to know what a problem is if you are only getting one Commissioner's opinion.

We're slow in production and do finger pointing, a common industry complaint.

We have good ability to work with industry. They don't have a difficult time getting a point across to us.

Some Commissioners are not as easy to get along with. Commissioners could be more supportive — treat people with courtesy.

Our major strength is a committed, knowledgeable staff and our major weakness is the Commissioners. They should show up for work. There is infighting. At hearings, they haven't read the filings, haven't read the staff memos with one exception.

Commissioners often come into a hearing with their minds made up.

The Commissioners don't have a sense of urgency. But there are cases where Commissioners get excited and involved. Then they make an effort.

People earning the high salaries are not accountable. The buck doesn't stop anywhere.

It's demoralizing to have staff come down with something to sign but nobody's in.

Commissioners have a total lack of appreciation for the work that has to be done. There is never a thank you from a Commissioner.

It's bad for morale to have lazy Commissioners.

All five of the Commissioners came with zero knowledge and aren't interested in working hard to learn their job.

Industry has fear of reprisals.

You can't make too much of dissatisfaction but I believe utility dissatisfaction level is

considerably higher than when they had extremely knowledgeable and hardworking Commissioners.

There is a double standard for Commissioners which is wearing on staff. Former Commissioners read stuff.

The current Commissioners are not particularly technically adept. One of them is conscientious. They even do things that give worse impressions than they have to — cable TV in their offices.

There are differences of opinion partly because we have Commissioners that aren't thinking alike.

We never had a sense of where we were going. This is endemic to a regulatory commission.

Having hearings at 8:30 was impossible.

Friends in industry call and say "what's happening." They feel they're not going to be heard, that there are biases. Utilities see the place in disarray, ineffective, dysfunctional.

We don't have the feeling we have the support of Commissioners. It didn't used to be this way.

Leadership could be better but I am afraid it never will be. It could be a lot worse than we have. I'm happier now than in the past.

MORALE

Staff comes to work because they feel they're doing something worthwhile.

The people [here] are dedicated, knowledgeable and good team players.

There are lots of hard working people. People are one of our assets.

Staff are hardworking, have good experience, are committed — excellent.

There has been some loss of morale — haves and have nots on promotions.

The APUC staff is a real small group. Everybody has input and is listened to.

Morale is okay, but there is some frustration. Disputes among Commissioners [are one cause]. On the staff side there is frustration over workload and interruptions that impede scheduling. Commissioners have time lines that don't take into account the individual's workload.

[Commenting on morale]: Commissioners need to have an idea of what they are asking for.

Everybody is overworked and puts in extra hours. We're a close group — you can get assistance from other sections.

There is high stress.

Everybody is supportive. [Morale varies] section by section.

This is a sick agency. There is a distinct minority of dedicated, hard working people and they're worked to the bone. A distinct minority of people have a feeling of serving the public interest.

We have extremely high stress and tension levels, which is probably contributing to attrition. We have the lowest morale of any commission.

Low morale is leading to attrition.

There is too much focus on negatives and not enough on fixing things.

The trend is in a bad direction.

In general, employees are not treated well.

We're in meltdown.

I believe in public service — serving every consumer in the state.

The Telecommunications Act hasn't helped morale. But overall there's no inspiration to go the extra mile.

Trend is downhill quick. Philosophical view is that we will probably settle somewhere but can be in quite a bit of danger while we're going down.

Despite all the turmoil, staff is doing a good job of keeping their nose to the grindstone.

A lot of people with bad morale have left. Three to five years ago morale was worse. Things have changed so much in the last six months that I am optimistic.

COMMISSION STRUCTURE

The Common Carrier group is the most open to calling on other sections and serving other sections.

The location of APUC in Department of Commerce and Economic Development allows good communications with allied functions. The Executive Director has bi-weekly meetings with representatives of related functions in the Department.

Staff feels they used to get more support from assistant Attorneys General. It would be helpful if the A.G.s sat down with staff to say "this is the strategy." Should attorneys be team leaders?

There is some feeling by others in the Commission that common carrier people are the "stars."

The hybrid structure works well as an allocation of resources. Resources are where the tasks are. If organized by utility sector, expertise would be tailored by sector. Structure

gives flexibility because you can form teams.

It is difficult to have partially exempt staff who don't work for the Commission. The Chairman can't supervise them.

Telecommunications is the fair-haired division. They are unaccountable for their work or their errors.

The computer support function may take up too much of the Engineering Section's time, and the engineering function may suffer.

It's not the structure that's the problem. It's the people.

It would help accountability to reorganize.

The Chairman doesn't have a clear line of authority on administrative matters. Consensus is a poor way to manage a work force.

The Commission structure is not efficient. There is a high concentration of bosses to Indians. Cases mix across sectoral boundaries [implying that there are too many sections].

If the Commission were restructured, it would cause apprehension and affect morale — not that that's so bad.

The Executive Director is the person with veto power [on cases] but it is usually one lead staff person who develops a position and tries to sell it to the group.

There has always been a question of how much authority the Chairman has. There is minimal management at the Commissioner level which is sometimes good and sometimes not.

STAFFING

The process does not support Commissioners.

Commissioners can't get staff to devote time to their projects. Commissioners complain of a lack of information being received from staff.

Staff are represented by attorneys assigned by the Office of the Attorney General. The Commission can't contract for additional assistance.

The same attorney who argued the staff case may have to defend the Commission on appeal even if the Commission disagreed with staff.

Though the attorneys are very busy and not always timely, they come through in a crunch. There is not enough legal support. The Commissioners should have their own legal counsel.

The workload for attorneys may not be balanced between representing staff and filling an advisory role, but there should be a split of the two attorneys on a case-by-case basis.

The legal advice received is sound. It would be helpful to have more attorney input in case development. In the past, more support from attorneys was received.

MANAGEMENT INFORMATION SYSTEMS

I sometimes feel that procedures are crumbling here.

We have management by emergencies. It feels like we're under fire all the time.

We should get more efficiency rather than hiring more people.

We're not getting basic management information [and this harms accountability and performance evaluation].

We're in meltdown. [The problem] starts with records and finance, one of the most critical parts of the organization. We don't get filings.

Computers are good [up to date in quality and speed] and a lot is done on them. It would be nice to have electronic filings. There should be two full-time computer support staff.

There is duplication of entering information into computers. We are using computers as typewriters. We need an integrated information system. We are not at the request for proposal stage on this. It is difficult to dedicate resources to solving this problem.

The mail is slow getting from the fourth floor to the third floor. Urgent documents do not get downstairs fast enough.

It's slow to get information and documents electronically available.

Rates and Finance doesn't get mail downstairs or filings downstairs in a timely manner. We lose several days.

We have more computer tools but don't have someone to help use them.

We need a data input person. We need to create calendars so people don't miss deadlines. We need to go to electronic filings.

We have fairly reasonable computer support, though software is a problem and we need to replace [the data processing] person who left.

COMMISSION PROCESS

Procedural time lines are lacking. Current statute allows the Commission wide discretion to set deadlines. Some pipeline cases have been open since 1986. Cases are not being handled promptly. Statutory deadlines should be imposed. Time delays are the result of bad process, not a lack of resources.

The Commission isn't performing well substantively, procedurally, or timely. We have several checkoff lists [to manage processes] agency wide. Procedural tracking could be done better than it is. When a docket or tariff reaches a certain point it is sent to the third floor for further processing and it is difficult to know what's going on. Stuff gets lost. A month later it may show up. We have lots of internal procedures that aren't written down anywhere and we don't know when they change. A procedures manual

would help.- There is good industry support for getting the Commission the resources it needs to process cases quickly. Increased caseload is stretching resources and we are getting further behind. Deadlines are not being met. Utilities expect faster decisions under a competitive environment. Should statutory maximums for decisions be made tighter? To fix slowness we need to see where the delays are more precisely. Statutory deadlines are usually met.

Commissioners find it hard to keep track of filings, schedule, and substance as well. It takes longer if you try to take shortcuts. We should do proper motions in the first place [talking about due process] [There are] no priorities. [It takes] lots of work to coordinate technical staff. Prioritizing is a weakness. The magnitude of the work is a problem and the feeling that everything has the same value. How do you address backlogs? How do you meet the public interest and still simplify workflow? Need a standard reporting process on the status of projects.

The Commission is improving on production and efficiency. There is growing participation by Commissioners in making sure once a decision has been made it goes out the door. Staff for the most part does their work on a timely basis. We now have more people who write orders so that's improving. Paralegals write them. Staff writes lots of orders, especially engineering and finance staff. The adjudication phase also takes time.

Adjudication packets are still being put together at the last minute. Often orders are approved but sit within the Commission. They have to be signed by all five Commissioners [but sit on their desks]. The Commission process is slower than before because Commissioners don't have a sense of urgency. Some issues get priority and the Commission does see to getting them done. I can get an order drafted within days and it can sit for three months on a Commissioner's desk. Circulation of an order can take months Staff is always late.

The number of open dockets has doubled. There are 500 open dockets, a lot of which are telecommunications cases. The agency is spinning out of control. A huge number of orders have extended suspension periods. This itself takes time. We stopped having meetings on docket management or how to get a docket closed. [We] may not want to know [how bad it is]. Docket status meetings should be revived. We have four tariff filings that went into effect by force of law because the statutory deadline expired.

Telecommunications gets hundreds of filings. Promotions are coming in by the gross. Also electric, gas, water, sewer, and garbage [filings]. The tariff section had a gift of a 45-day statutory recommendation [requirement]. The IXC statute also has a 60-day limit. To speed things up we should have requirements for what gets done when. [Here's an] example of lack of timeliness. One and a half years to get to EAS balloting. Then the Commissioners said they would look at it in a generic proceeding. They didn't get to it until way too much later. Some orders are so badly written by staff that they have to be rewritten. They can have contradictions in the same paragraph.

The Commission speaks through its orders. Orders need to strike a balance between an historical description of the docket and the findings and rationale. Too much time is spent on the history. The most substantive orders are written by staff or hearing officers. There is not enough time to get orders done. Paralegals don't have the experience to write orders. Orders contain little useful information. Dissenting opinions are sometimes scathing. Orders are terrible. The Commission needs more on-going education in order writing. The one-time training didn't help. Commissioners may not understand how hard and time-consuming it is to write orders. Those who write orders are too slow. The paralegals have been added to speed up the process. Prioritization of work would be helpful; everything is not first priority.

The staff Docket Manager writes up orders. Whoever that is might not be good at it. Staff should start sooner on writing orders. I'm not sure the extensive editing of orders is productive. The hearing officer writes lots of orders. Technical staff also writes

orders. An application comes in. A staff member makes a recommendation in writing (which is not published). Engineering, an Accounting paralegal, or A.G. drafts the order. We have good procedures in place. Technical staff doesn't follow basic procedures on orders. Paralegals have to complete and rewrite orders.

The Hearing Officer staff should be increased and included in as many dockets as possible. APUC rules allow Hearing Officers to hear cases. The role of the current Hearing Officer is being reduced. When a Commissioner attempted to hold a hearing without the Hearing Officer, she later had many due process objections that parties hadn't raised. The Hearing Officer could conduct pre-hearing conferences.

Commissioners are not clear about their expectations of advisors; sometimes an active role is expected; sometimes it is not. More three-Commissioner panels could be employed. Procedural orders are too detailed. There is no need for multiple pre-hearing conferences. The one-page order for procedural issues is helpful.

There are not enough staff to have full staff separation in important cases. The Executive Director splits staff to provide advantage to the advocacy side. Negotiation between the Executive Director and the Commissioner managing the docket would be helpful. There is a lack of staff responsiveness to Commission desires. The first priority of staff is to provide effective advocacy; effective advisory support is secondary. The lack of a consumers' counsel means that staff must protect the public interest. Previously, staff didn't have an advisory role and were wholly advocacy. Replacement of advocacy staff or addition of advocacy staff in the middle of a process requires due-process notification. In complex cases, one side might get shortchanged and might need outside resources. The role of staff even in an advocacy role is to round out the record, not to "win" the case; it is hard for staff to understand that. Staff do not respect the process or the Commissioners. Commissioners need to hear opposing viewpoints.

The assignment of a lead staff person for case preparation is sometimes ambiguous

and sometimes shifts. Much case work interaction is informal. How the primary staff person assigns duties to the other staff is unclear.

"Splitting the staff" is a major concern. Because of small staff size, splitting creates frustration among the staff. Commissioners often regard staff in an advocacy role as "the enemy." The paralegals have not helped the process, and their skills have not been fully employed by Commissioners. The paralegal experiment was a "disaster." Supplementing the advocacy staff in mid-stream has been a problem.

There are frustrations among those involved with the APUC about the time required to complete cases. There is also some perception that the Commission values form over substance. Schedules agreed to in pre-hearing conferences are not held to. Delays are caused by hidden agendas, lack of case management, lack of competence, and inadvertent delay. The delays are caused by lack of a sense of urgency on the part of Commissioners. Documents can take months to circulate among Commissioners. The process of producing orders is getting better. The increased caseload has outstripped the increase in resources; the Commission is falling further behind. Cases have increased significantly. The staff side is generally timely; the fault lies on the Commissioner side.

Some cases are procedurally defective when brought to the Commission. The Chairman assigns Commissioners to cases as Docket Managers. The quality of pre-filed testimony and exhibits is "scary." There is some question as to who sets schedules. Some Commissioner expectations of timing are not communicated well. The Commissioner may spend too much time attempting to make the perfect case and opinion; they may need to relax in the interest of speed. The Commissioner needs to find the right balance between due process and speed.

The Commission has a fairly good record of not being overturned. In some cases, decisions should have been appealed but weren't, perhaps because parties might feel

that the Commission might have been vindictive. There seems to be some unevenness in the application of due process — sometimes overly rigid.

There has been little use of alternative methods of dispute resolution (ADR). The lack of skilled staff and the governing statutes prohibit better use of ADR. Stipulations are sometimes reached after dockets are filed. In a fairly high percentage of cases, there is some stipulation. Sometimes Commissioners want a detailed overview of stipulations. Staff might be too disputative to serve as mediators.

The Executive Director leads the advocacy team and does a final review of the staff case. The Docket Manager is the day-to-day leader. All voices are heard in case development. Sometimes the Executive Director overrules staff.

EXTERNAL RELATIONS

The legislative experience of Commissioners is an asset. The Legislature has been responsive to the difference between the APUC and other agencies. The Commission is frequently asked for advice by the Legislature. The Legislature regards the Commission as a resource. The Commission has a good relationship with the Legislature. The Commission attempts to avoid lobbying. The relationship with the Legislature has been reactive except in limited situations.

The environment is more political than in the past. There is now more interaction with the Governor. Commission decisions are rarely overturned. There is now more contact with the public, which is more knowledgeable than before.

Commissioners have limited contacts with external stakeholders due to lack of time. Overall, external relations are good. Public contact is increasing and the public is now more knowledgeable. The public doesn't understand the Commission process.

Some regulated utilities might be afraid to be direct with the Commission for fear of reprisals. They are definitely frustrated by the lack of timeliness and the concern with form over substance.

CONSUMER PROTECTION

The Consumer Protection section is working well.

I'm totally satisfied with the job Consumer Protection does.

I see no problems in consumer affairs [Consumer Protection]. [As a technical staff person] I get involved in lots of the complaints.

The state does not have a consumer protection agency. Consumer protection needs to be beefed up. It should be at the forefront of what we do.

There has been a dramatic increase in complaints in telecommunications. We now have three competitors in Anchorage.

The number of complaints has doubled and there are only two intake people. The section cannot do administrative stuff [because the complaint handling takes all the time]. The section was promised a half time clerk but received a one-quarter [-time clerk] instead. Disposition of a complaint takes up to six weeks. It's taking longer because complaints are becoming more complicated. Telecommunications is the majority of the complaints.

There are not enough resources and [there is] high stress. The Consumer [Protection] section should have enough resources to do what other commissions are doing in this area.

They [Consumer Protection section] keep to themselves. They get a lot of work. Complaints have risen. They do call on me [a technical staff person] for assistance, such as drafting letters. Sometimes (but rarely) I talk to consumers.

There is not enough community outreach. I would like the Consumer Protection section to do more.

A Consumer [Protection] section representative does do some outreach — visiting churches and senior groups.

The amount of time it takes the Commission to decide issues harms [the] Consumer Protection [section]. Often the Commission has to be defended for delays. Consumers may think that information is being withheld [when in fact there has not been a decision].

Commissioners should not promise results from the Consumer Protection section. Often the issues they refer are not even jurisdictional to the Commission.

The Consumer [Protection] section reports to the Commission once a month in a public meeting.

The Consumer [Protection] section does not prepare literature on the Commission.

The Commission used to be more consumer conscious. As the state becomes more deregulated it will become more important to consider consumers.

The Consumer [Protection] section has cooperative relationships with larger utilities [for complaint resolution].

The Consumer Protection section is starting to get utility-to-utility complaints, or a utility filing complaints on behalf of customers of another utility. These are now being treated as informal complaints but are typically complex issues. The APUC wants to [handle a

complaint of this sort] quicker as an informal complaint but may have to bump them up to formal complaint status.

Consumer complaint processing is a slow process. It would be good to shorten the time period for a utility to respond to a complaint.

INFORMATION FLOWS/COMMUNICATIONS

The Commission arranged a presentation from Alascom in an effort to broaden external sources of information. This was successful — more information than we ever could have otherwise.

Communications among Commissioners are good. The Chairman is very informative.

Communications are fairly good: this is a small community. But sometimes the Commission has questions for staff that come out at a hearing but would be nice to know about ahead of time. It would be good to know what information they're seeking. The scope of a proceeding and Commissioner questions are sometimes not clear. I'm not sure how you'd do this effectively.

The staff is less politically aware [than Commissioners] and technical staff may respond to Commissioner concerns in numbers, without input in the context of a political situation.

There probably is some isolation for Commissioners.

We have problems with information flow. Every Commissioner who is not the Chair complains they have no idea w/ at's going on.

Staff likes to work independently but Commissioners need to hear opposing viewpoints in staff. We don't have contact with individual [staff]. Information is tightly controlled.

External communications are limited for the Commission. The Commissioners keep getting down to details and don't have time to understand the substantive issues.

There is room for improvement on vertical communications. We are an hourglass with the Executive Director in the neck.

It's not always clear what Commissioners want. We have Commissioners who want to administer and an Executive Director who does substantive stuff because that's where the vacuum is.

Internal communications are poor.

Lack of communication [is a problem]. Lateral communications are better than vertical but lateral aren't great. If you're not working on an order it doesn't get to you. We should have electronic means to see a brief summary of an order [because there may be one related to one you are working on].

These Commissioners rely a lot on industry. They get a sense of what's important and what industry wants. Often the Commissioners come in with their minds made up. In adjudicatory hearings it's even more obvious.

Out of necessity, the Administrative division has become very close.

Commissioners do not respond to their e-mail.

We have differences of opinion partly because we have Commissioners that aren't thinking alike [aren't evenly prepared on substantive matters].

Communications are laterally good and vertically relatively cordial.

The Commission considers staff the enemy because "you're staff" or because "they know more than we do."

It is disheartening when you are named to brief the subject and they [the Commissioners] argue with you with no information.

There is not always clear direction from Commissioners about what they want [from staff advisers]. Since you don't know what they want, it is hard to prepare.

This place is a big gossip house. But you don't get communications on things you need to know and aren't told. Commissioners' information doesn't flow down. They don't know what demands they're placing on us.

Audit Report



DEPARTMENT OF COMMERCE AND
ECONOMIC DEVELOPMENT
ALASKA PUBLIC UTILITIES COMMISSION

December 23, 1998



Audit Control Number:

08-1459-99

Division of Legislative Audit
P.O. Box 113300, Juneau, Alaska 99811-3300

LEGISLATIVE BUDGET AND AUDIT COMMITTEE

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The Legislative Budget and Audit Committee is a permanent interim committee of the Alaska Legislature. The committee is made up of five senators and five representatives, with one alternate from each legislative chamber. The chairmanship of the committee alternates between the two chambers every legislature.

The committee is responsible for providing the legislature with audits of state government agencies. The programs and activities of state government now cost more than \$5 billion a year. As legislators and administrators try increasingly to allocate state revenues effectively and make government work more efficiently, they need information to evaluate the work of governmental agencies. The audit work performed by the Division of Legislative Audit helps provide that information.

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December 23, 1998

Members of the Legislative Budget
and Audit Committee:

In accordance with the provisions of Titles 24 and 44 of the Alaska Statutes, the attached report is submitted for your review.

DEPARTMENT OF COMMERCE AND
ECONOMIC DEVELOPMENT
ALASKA PUBLIC UTILITIES COMMISSION

December 23, 1998

Audit Control Number

08-1459-99

This review examined the activities of the Alaska Public Utilities Commission to determine if there is a demonstrated public need for its continued existence and if the commission has been operating in an efficient and effective manner.

The audit was conducted in accordance with generally accepted government auditing standards. Fieldwork procedures utilized in the course of developing the findings and discussion presented in this report are discussed in the Objectives, Scope, and Methodology section. Audit results may be found in the Report Conclusions, Findings and Recommendations, and in the Analysis of Public Need sections of this report.

Handwritten signature of Pat Davidson in cursive.

Pat Davidson, CPA
Legislative Auditor

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OBJECTIVES, SCOPE, AND METHODOLOGY

In accordance with Titles 24 and 44 of the Alaska Statutes, we have examined the activities of the Alaska Public Utilities Commission (hereinafter referred to as APUC or the commission) to determine if there is a demonstrated public need for its continued existence and if the commission has operated in an efficient and effective manner.

Legislative intent requires consideration of this report during the legislative oversight hearings to determine whether the commission should be extended. The law now specifies that the commission will terminate June 30, 1999 and have one year from that date to conclude its affairs.

Discussion of the objectives, scope, and methodology of our review follows.

Objectives

APUC was created to protect and promote the public interest by certifying and economically regulating qualified public utilities and pipeline carriers. It oversees the availability, affordability, and quality of utility services throughout Alaska. The primary objective of this audit was to determine whether the public need for this commission continues to exist.

A secondary objective was to review the commission's major functions, such as certification of utilities, tariff actions, and investigations and complaint follow-up for effectiveness in meeting the public need. A third objective was to evaluate these functions in particular and the commission's operations in general, for economy and efficiency of operation.

Our analysis of public need, findings and recommendations and our conclusions have been summarized in the applicable sections of this report.

Scope and Methodology

Alaska Statute 44.66.050 requires the factors outlined in the Analysis of Public Need section of this report be evaluated as part of this audit in order to determine need for the commission's continued existence. To address these areas, we analyzed the need for regulation of the various industries; considered the regulatory status and trends nationwide; interviewed commissioners and staff members; reviewed applicable statutes and regulations; contacted the acting ombudsman, attorney general, Alaska Human Rights Commission, and Equal Employment Opportunity offices; analyzed consumer complaints against utilities filed with the commission; and reviewed decisions made by the commission.

The effectiveness and efficiency of APUC was addressed through the above procedures, by requesting input from a random sample of 43 of the 127 currently regulated utilities, and by reviewing individual files.

Our review of decisions, complaints, tariff actions, hearings, investigations and certifications was performed primarily on a sample of these items drawn from FY 98 activities. These were selected on a judgmental basis in order to allow us to focus on certain activities and industries.

ORGANIZATION AND FUNCTION

Public utility regulation in Alaska has evolved substantially since the creation of the Public Services Commission (PSC) in 1959. That three-member body had jurisdiction over electric power, heat, water, gas, oil or other petroleum products (except by pipeline), telephone or telegraph communications, and community sewer services. In 1960, PSC gained responsibility for transportation utilities which it regulated until the creation of the Alaska Transportation Commission in 1966.

PSC was replaced by a three-member Alaska Public Utilities Commission in 1970. Regulated industries included: electric; telecommunications; water; steam; sewer; gas and petroleum when no competition existed. A 1973 amendment added garbage, refuse, trash and other waste to the list. Amendments passed in 1980 provided exemptions from economic regulation for cable television services and other utilities with low annual gross revenues as well as establishing a provision allowing economic deregulation by consumer vote for certain utility groups. With abolition of the Alaska Pipeline Commission in 1981, jurisdiction over pipelines passed to APUC.

In addition to jurisdictional changes, the composition of APUC also changed. Alaska Statute 42.05.040 originally required one member to be a law school graduate, one to be a university graduate with a major in engineering, and one to be a university graduate with a major in finance, accounting or business administration. Two additional positions were added to the commission in 1975 for which no specific qualifications were required. All members are appointed by the governor and confirmed by the legislature in joint session for six-year terms.

Under AS 42.05 and 42.06, APUC is charged with the responsibility to ensure the furnishing of adequate service to all public utility patrons, without discrimination and at reasonable rates consistent with the interests of both the public and the utility. Statutory provisions direct the commission, after determining an applicant is fit, willing, and able to provide utility service, to issue that applicant a Certificate of Public Convenience and Necessity. After issuance of this certificate, the commission then regulates the rates, classifications, rules, regulations, practices, services, and

Alaska Public Utilities Commission Members

Sam Cotten, Chairman
Finance seat
Term expires March 1999

Alyce Hanley
Consumer seat
Term expires March 2000

Dwight Ormquist
Engineering seat
Term expires March 2000¹

Tim Cook
Legal seat
Term expires March 2001

James Posey
Consumer seat
Term expires March 2002

¹ Chapter 1, SLA 95 revised the engineering seat term to four years for the next appointment only. This change was required to stagger all seat terms so that no two seats expire in the same year. After the one-time adjustment from a six-year to a four-year term, the seat will return to a six-year term as established in AS 42.05.030(a).

facilities of a public utility, unless it is exempted or deregulated. The commission has the authority to adopt regulations and to hold formal, quasi-judicial hearings to accomplish these purposes.

The staff of APUC is divided into the six major functions of administration, engineering, communication carriers, consumer protection, finance, and tariff. In total, APUC employs 40 people with an operating budget for FY 99 of \$4.4 million. A brief description of the services provided by these functions follow.

- Administration. An executive director, hired by the commission, is responsible for directing all staff functions and acts as a liaison between staff and commissioners and between the commission and the legislature. The executive director is responsible for records and document management, fiscal and personnel administration, and budget preparation. The director is assisted in these duties by an administrative assistant, document processing personnel, and other clerical support staff.
- Engineering. This section is responsible for the investigation of utility procedures and practices affecting quality of service also reviews legal descriptions for service areas, plans for plant expansion, and plant-in-service and depreciation schedules. These evaluations are presented in proceedings before the commission.
- Communication Carrier. This section was established to develop, recommend, and administer policies and programs with respect to the regulation of rates, services, accounting, and facilities of communications carriers within the State involving the use of wire, cables, radio and space satellites.
- Consumer Protection. Major responsibilities for this section include investigation and resolution of consumer complaints, public relations, and information dissemination.
- Finance. Activities carried out by this section include the examination, analysis, and evaluation of financial statements submitted for rate cases, audits of financial records of utilities, examination of financial information comprising historical operating year and pro forma adjustments, and the presentation of these analyses at proceedings before the commission.
- Tariff. This section examines, analyzes, and investigates tariff filings and presents recommendations to the commission at biweekly tariff action meetings. Administrative functions include organizing those meetings, ensuring that public notice requirements on tariff filings are met, and maintaining current master tariffs for all utilities.

REPORT CONCLUSIONS

While the recommendations included in this report may improve its efficiency and effectiveness, in our opinion, the Alaska Public Utilities Commission operates in a reasonably effective and efficient manner and should continue to regulate public utilities and pipelines. We believe that the public interest is being served by requiring public utilities and pipelines to be certificated and economically regulated by the commission. The regulatory process stabilizes the availability of utility services. Economic regulation by the commission ensures that, despite the absence of competition, utilities provide adequate service at reasonable rates.

We recommend that Alaska Statute 44.66.010(a)(4) be amended to extend the life of the Alaska Public Utilities Commission to June 30, 2003.

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FINDINGS AND RECOMMENDATIONS

Status of Prior Audit Recommendations

In our previous sunset audit,² we made five recommendations. All have been partially or fully implemented, except for those on Regulatory Cost Charge (RCC) allocations and employee timekeeping. These remaining issues are discussed again in this audit as part of Recommendation No. 1.

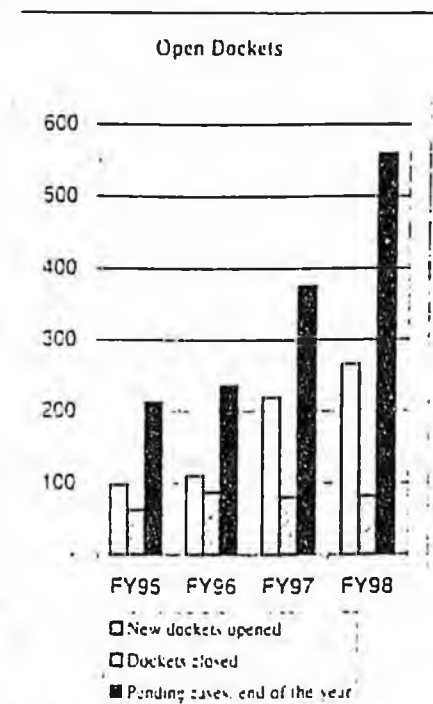
Recommendation No. 1

The commission should develop an integrated management information system.

The commission does not have ready access to the information which would enhance its ability to efficiently run its operation. An integrated database system could provide search and reporting routines for electronic filings, document tracking, staff assignments, process timelines, employee timekeeping, cost tracking, and cost and time budgeting. While the commission does function with the information it currently has, we believe the rapidly rising caseload and accompanying backlog requires the management function to be more efficient. It will enhance the Alaska Public Utilities Commission's (APUC) ability to prioritize, plan, schedule, and monitor its efforts.

The commission's workload has increased tremendously over the years. The graph illustrates these changes. Much of this increase is attributable to the Telecommunications Act of 1996. As such, we expect this aspect of the commission's workload to eventually stabilize, rather than continuing the apparent trend. This graph illustrates that new filings and the backlog far exceed the commission's current capacity. Before considering whether to request additional staff, we strongly urge APUC to develop a management information system to make its processes as efficient as possible.

As part of our audit, we obtained input from 43 of APUC's regulated utilities. Many of the respondents were concerned

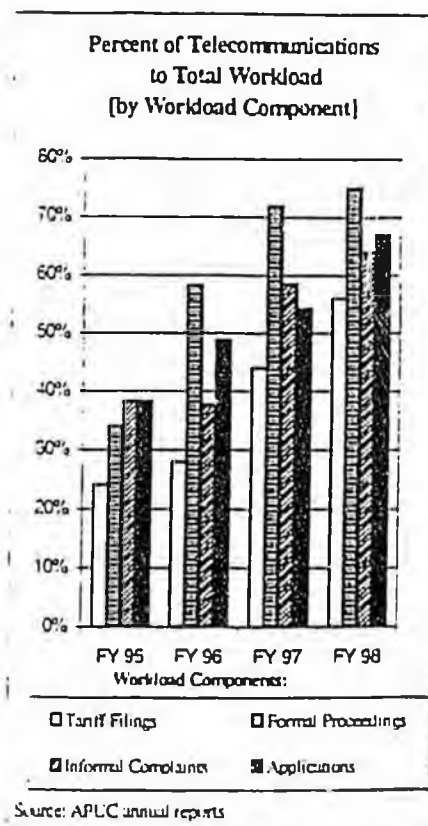


² Department of Commerce and Economic Development, Alaska Public Utilities Commission, January 26, 1993. Audit Control Number 08-1404-93.

about the commission's ability to respond in a timely manner. The National Regulatory Research Institute (NRRI) also voiced this concern in a report¹ on the commission. We believe a management information system will allow APUC to begin to address this concern. It will allow management to track the timeline, workload, and staffing and to reallocate resources as necessary.

In designing this information system, the commission should consider implementing past Legislative Audit recommendations on cost allocation and employee timekeeping.

As we suggested in our 1994 audit of APUC, the RCC should be more reasonably allocated to cost-causing utilities. We believe a true user-fee design can establish basic fairness in that only those who benefit from the regulatory process bear its cost; it can also encourage consumers to recognize and eliminate unwarranted regulation through deregulation elections. However, these benefits will only be realized to the extent that the RCC program reasonably links the cost-causer to the cost-payer. As demonstrated in our 1994 report, the cost-causers were not the cost-payers. Telecommunications was substantially underpaying its share. This misallocation is even greater today. The graph shows how telecommunications has continued to absorb even more of the commission's resources. The formal proceedings component is by far the most time consuming of the four workload components shown. In FY 98, telecommunications accounted for 75% of APUC's formal proceedings filings. The applications component is also significant and, in FY 98, telecommunications accounted for 67% of the total application workload. Telecommunications was the dominant industry in FY 95 and has grown to where it now absorbs the vast majority of APUC resources.



The current RCC allocation is a straight percentage of each utility's revenue. While it serves as an alternative funding source, it fails to provide any of the above benefits of a true user fee. The commission should consider including this information in its design of a management information system. Regardless of whether the commission currently intends to pursue a user-fee approach, this type of data needs to be captured. It is needed to comply with AS 42.05.254(a), which requires APUC to bill utilities exempt from regulation for the actual cost of services provided by the commission.

¹ *Report on the Alaska Public Utilities Commission*, October 1998. This report was commissioned and paid for by APUC at a cost of \$24,300. The study was conducted through interviews of APUC personnel; no utilities were interviewed. See further discussion in Recommendation No. 2. Copies of the report may be requested from APUC.

We also recommend that an employee timekeeping routine be included in the management information system. As we outlined in 1994, the costs to implement and operate timekeeping would be minimal, while the benefits would be substantial. In addition to giving APUC the tools to manage, it may increase staff efficiency as a result of timesheet accountability. Further, timesheets are essential to the "actual cost" calculations required under AS 42.05.254(a).

Recommendation No. 2

The commission should fully explore the findings and recommendations it received from the National Regulatory Research Institute (NRRI).

The commission engaged NRRI to "assist [APUC] in an Organizational Self-Assessment As It Undertakes Efforts Toward Large-scale Change." In its October 1998 report, NRRI concluded that APUC was serving the public interest. Yet, it went on to say that "[t]here is a fear, however, that the agency cannot continue to perform its important functions without real reform." The areas most in need of attention were deemed to be:

- Commissioner-staff and commissioner-to-commissioner relations, which includes issues of leadership and morale
- Timeliness
- The quality and speed of commission orders
- The increase in consumer complaints, the likelihood that complaints will increase further, and the implications for the adequacy of current staffing levels
- Electronic filing and management information systems

In addition, throughout the report NRRI identified weaknesses and made suggestions for improvement. Examples of the interview notes, observations, and suggestions are as follows:

- . . . *substantial repairs need to be made to internal relationships if APUC is to thrive.*
- . . . *mitigation of morale problems and the application of leadership could go far to create a better internal cohesion*
- [There is a perceived need to improve] *vertical communication throughout the agency.*
- . . . *too frequent use of suspensions and extensions*

- . . . perceptions that commissioners do not 'pull their weight' were voiced several times in interviews.
- The morale at APUC appears to be low.
- . . . it appears that some APUC commissioners are too involved with administration. . . . One way to avoid this would be to strengthen the Chairman's direction of purely administrative matters.
- Those interviewed expressed concern that the assignment of existing staff resources of APUC did not give adequate attention to the advisory function. Two general options are available for providing more staff assistance to commissioners. First, APUC could hire additional advisory staff or permanently assign staff to commissioners from existing staff resources. . . . Second, APUC could adopt administrative models that allow commissioners to have greater access to existing experts on the staff.
- The commission needs improved management information systems, but increased computerization will not solve information problems by itself. . . . [S]ystems for managing commission processes at APUC need to be improved.
- [There was a] sense of an absence of clear priorities throughout APUC that contributes to a crises mentality.
- The lack of timeliness and growing case backlog is a measure of impaired commission effectiveness. . . . The first step is to identify more clearly the nature of the backlog by industry and current status.
- . . . APUC might also consider changing the manner in which cases are heard. . . . In some cases around the nation, a single commissioner will hear a case; in other instances, several commissioners (less than the full commission) can hear cases. In other states, albeit typically larger ones, hearings are conducted by hearing examiners, who later present their findings to the commissioners for ratification or amendment.
- Increases in consumer complaints are beginning to strain the capacity of the Consumer Protection section.

Several of the above are clearly symptoms, while others may be the causes of inefficiency. As noted in the first graph in Recommendation No. 1, the commission's workload far exceeds its current capacity. Before considering whether to request additional staff, we urge APUC to make its processes as efficient as possible. We encourage the commission to take full advantage of the observations and suggestions contained in NRRI's report.

A ANALYSIS OF PUBLIC NEED

Limited Analysis

The following analyses of commission activities address both positive and negative conditions related to the public need factors established in AS 44.66.050. These analyses are not intended to be all-inclusive, but rather address those areas we were able to cover within the scope of our review.

The extent to which the board, commission, or program has operated in the public interest.

The commission has made a conscientious effort to allow only qualified applicants to provide utility services and to regulate them in such a manner as to ensure adequate service at a reasonable cost. Upon finding that no public interest would be served by regulation, the commission administratively exempts certain utilities through its discretionary power granted by AS 42.05.711(d).

The extent to which the board, commission, or agency program has been impeded or enhanced by existing statutes, procedures, and practices that it has adopted, and any other matter, including budgetary, resource, and personnel matters.

The Telecommunications Act of 1996 (the act) imposed considerable new duties on state regulatory bodies. In FY 98, the commission initiated rulemaking and requested public comments in the areas of intrastate access charge reform, universal service, and market structure rules for competitive local exchange service mandated by the act.

As outlined in Recommendation No. 1, the commission's workload has increased tremendously over the past few years, primarily due to the Telecommunications Act. New filings far exceed the commission's current capacity and the backlog is overwhelming. Before considering whether to request additional staff, we strongly urge APUC to develop a management information system to make its processes as efficient as possible. This system should allow management to track the timeline, workload, and staffing and to reallocate resources as needed.

Along with this backlog situation, APUC is hampered by a number of management weaknesses and other operational problems. These issues were brought to the commission's attention in a report by the National Regulatory Research Institute. See Recommendation No. 2. We urge APUC to fully explore these findings and to make its processes as efficient as possible.

The extent to which the board, commission, or agency has recommended statutory changes that are generally of benefit to the public interest.

The commission supported statute changes, as recommended by the Division of Legislative Audit, to increase the revenue thresholds for deregulation exemptions. The amendments to AS 42.05.711 gave consumers greater ability to opt out of regulation.

Also as recommended by the Division of Legislative Audit, terms of the commissioners were adjusted to allow for one commissioner term to expire in each year. The commission supported this amendment to AS 42.05.030. Multiple expirations in a given year could have substantially impacted commission expertise.

The extent to which the board, commission, or agency has encouraged interested persons to report to it concerning the effect of its regulations and decisions on the effectiveness of service, economy of service, and availability of service that it has provided.

Formal proceedings are properly and timely noticed and are open to the public. The commission has held public hearings and formal proceedings within the service areas of the utilities before them to facilitate the public attendance and participation. The commission also staffs a Consumer Protection section to resolve complaints and disseminate information.

Beginning in FY 97, APUC increased its accessibility to the public by publishing its annual reports on its Internet website (<http://www.state.ak.us/apuc>). It also began to publish its orders on the Internet to make them readily available and established a pilot project for accepting electronic filings by public utilities and pipeline carriers.

Approximately once a year, the commission holds an informal work session for attorneys representing utility clients and other interested parties in order to answer questions and solicit feedback.

The extent to which the board, commission, or agency has encouraged public participation in the making of its regulations and decisions.

All formal proceedings, including hearings on proposed regulations, are noticed and open to the public. Any interested person or party may intervene in a formal proceeding if the intervention will benefit, but not unduly delay, the proceeding. The commission has also held informal workshops with attorneys and utility representatives in an attempt to be more responsive to the needs and concerns of these groups.

The efficiency with which public inquiries or complaints regarding the activities of the board, commission, or agency filed with it, with the department to which a board or commission is administratively assigned, or with the Office of the Ombudsman have been processed and resolved.

The commission has adopted regulations for informal and formal complaint procedures, including a requirement that the complaint be made first to the utility before being filed with the commission. If the complaint cannot be resolved informally, formal procedures, including an investigation, may be initiated. The Office of the Ombudsman handled one case in the period from FY 94 through FY 98 regarding a complaint against the commission. The complaint resolution process appeared to be operating satisfactorily.

The extent to which the board or commission which regulates entry into an occupation or profession has presented qualified applicants to serve the public.

Prior to granting a Certificate of Public Convenience and Necessity to a public utility, the commission determines that the applicant is fit, willing, and able to provide the service. To that end, it employs utility financial analysts and utility engineers to perform the appropriate analyses to make this determination.

The extent to which state personnel practices, including affirmative action requirements, have been complied with by the board, commission, or agency to its own activities and the area of activity or interest.

We found no evidence of hiring practices or commission appointments that were contrary to state personnel practices. No complaints have been filed with the Alaska Human Rights Commission or the Division of Equal Employment Opportunity.

The extent to which statutory, regulatory, budgeting, or other changes are necessary to enable the agency, board, or commission to better serve the interests of the public and to comply with the factors enumerated in this subsection.

Please refer to the Findings and Recommendations section.

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APPENDIX

Department of Commerce and Economic Development
 Alaska Public Utilities Commission
Summary of Appropriations and Expenditures
 For Fiscal Years 1998 and 1999
 (Unaudited)

Authorized Expenditures	FY 98		FY 99
	Authorized	Expenditures	Authorized
Personal Services	2,567,600	2,628,190	2,850,800
Travel	35,000	51,346	35,000
Contractual	1,780,759	983,478	1,961,400
Supplies	62,500	71,868	62,500
Equipment	<u>13,800</u>	<u>16,172</u>	<u>13,800</u>
Total	<u>4,459,659</u>	<u>3,751,054</u>	<u>4,923,500</u>

Appropriated Revenues	FY 98		FY 99
	Appropriated	Actual Receipts	Appropriated
APUC Receipts	4,015,000	3,775,601	4,923,500
APUC Carryforward Receipts	<u>444,659</u>	<u>67,571</u>	<u>-0-</u>
Total	<u>4,459,659</u>	<u>3,843,172</u>	<u>4,923,500</u>

The information included in this summary was obtained from the State's accounting records. We have not audited this information and, accordingly, we express no opinion on it.

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TONY KNOWLES, GOVERNOR

**DEPARTMENT OF COMMERCE AND
ECONOMIC DEVELOPMENT**

ALASKA PUBLIC UTILITIES COMMISSION

1016 WEST SIXTH AVENUE, SUITE 400
ANCHORAGE, ALASKA 99501-1963
PHONE: (907) 276-6222
FAX: (907) 276-0160
TTY: (907) 276-4533

March 4, 1999

Pat Davidson, Legislative Auditor
Division of Legislative Audit
Legislative Budget and Audit Committee
Alaska State Legislature
P.O. Box 113300
Juneau, Alaska 99811-3300

RECEIVED
MAR 10 1999
LEGISLATIVE AUDIT

Ref: 08-1459-99, Legislative Audit of APUC

Dear Ms. Davidson:

On behalf of the Alaska Public Utilities Commission the Commission is pleased to respond to your request for a written and electronic response to the legislative sunset audit, and specifically to the recommendations.

You have confirmed and described the reality that we face every day: the tremendous increase in the Commission's workload. The number of new formal cases increased 174% between FY95 and FY98, resulting in more than 559 open cases on June 30, 1998. The Legislature has responded to this substantially increased workload with additional funding, appropriating a total of \$4,912.6 for FY99. This level would support 51 positions as requested in the governor's FY00 budget request for the Commission.

It has always been a priority for the Commission to make timely decisions in response to utility and pipeline carrier filings, and they are even more important as the level of competition in a market increases. Utilities expect - and deserve - timely regulatory decisions. By using roll-forward funds last year the Commission was able to hire additional staff. Last year we increased the number of substantive orders produced by the Commission by 36% to 432.

The telecommunications workload of the Commission has skyrocketed with the advent of local competition under the Federal Telecommunications Act of 1996. The legislature is considering electric and other utility restructuring this session, which has already increased the size and complexity of the Commission's electric caseload. We do not see an end in sight.

We recommend that Alaska Statute 44.66.010(a)(4) be amended to extend the life of the Alaska Public Utilities Commission to June 30, 2003. (Audit, p. 5)

The Commission concurs. Four years ago the Commission was allowed to slip into its wind-down year by legislative inaction, producing substantial uncertainty for the regulated utilities as

well as the Commission. Continuity in utilities regulation is extremely important.

Recommendation No. 1: The commission should develop an integrated management information system. (p. 7)

The Commission concurs. We have earmarked Contractual funds to retain a professional services consultant to work with the Commission to develop a management information system (MIS). We expect to have the consultant on board this month. Based on the Commission's review of the recommendations developed by the consultant, an RFP will be issued by mid-October, with purchase and roll-out by then end of the year.

The potential benefits of an integrated database you described would be extremely useful to the Commission. The ability to track documents and docket assignments would be especially helpful. The Commission agrees that in designing the system the Commission should consider past Legislative Audit recommendations on cost allocation and employee timekeeping.

The 1994 audit suggested that the Regulatory Cost Charge (RCC) should be more reasonably allocated to cost causers. In 1995 the Legislature, in response to electric utilities assertions that they were paying too much RCC, changed the statutes by adding AS 42.05.254(c)(3):

an electric utility shall reduce its gross revenue by subtracting the cost of power; in this paragraph, "cost of power means the costs of generation and purchased power reported to the commission.

Exclusion of the cost of power has reduced electric utility customers' RCC payments by more than 43%.

The Commission agrees that the Commission should consider the cost-effectiveness of a timekeeping component within its management information system. The experience of some other agencies suggests that the "minimal cost of such a system varies, especially when the cost of implementation is factored in. In addition, of concern is the time required to document work would take away from the already too limited time spent doing regulatory analysis. Those dockets requiring documentation of actual cost charges, such as power cost equalization, are computed in accordance with a Commission regulation that developed rates using a sampling methodology. Timesheets are not required for this purpose.

Recommendation No. 2: The commission should fully explore the findings and recommendations it received from the National Regulatory Research Institute (NRRRI). (p. 9)

Once again the Commission concurs with this recommendation. The Commission initiated this study because we believed that it would assist us to focus on the positive change that is needed for an agency simultaneously facing a significantly increased workload as well as proposals for regulatory reform.

The Commission has repeatedly considered agenda items related to the NRRRI study on the

public meeting calendar and expects to continue to do so on a regular basis.

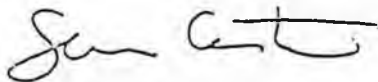
For example, recently we directed staff to analyze the backlog by utility type and case type and expect a report back next week. Recently the Commission analyzed the NRRI recommendation to increase its use of hearing officers. This is consistent with successful efforts we have employed to resolve interconnection arbitration disputes under the federal telecommunications legislation. The Commission is developing an RFP to contract for Hearing Officers with increased authority to hear cases on their own and bring back recommended decisions to the Commission for its review. This will help materially in addressing the backlog of pending cases.

The Commission recognizes the overload in consumer complaints faced by the Consumer Protection Section. We have created a new Consumer Protection position utilizing a vacant slot. Recruitment for this position is scheduled to occur next week.

At a recent¹ informal "bench and bar" session of practitioners sponsored by the Commission, participants told Commissioners that they appreciated the faster case processing that resulted from the Commission's occasional use of Civil Rule 77 and would like to see it used more often. The Commission opened a rulemaking docket to make the use of this rule standard Commission practice.

The audit quoted some of NRRI's anecdotal notes from interviews they conducted. We recognize the large workload that we face and therefore the importance of pulling together to minimize the impact of internal divisions.

Sincerely,



Sam Cotten
Chairman

¹ These meetings occur every other month, rather than annually.

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ALASKA STATE LEGISLATURE

LEGISLATIVE BUDGET AND AUDIT COMMITTEE

Division of Legislative Audit



March 12, 1999

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Juneau, AK 99811-3300
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Members of the Legislative Budget
and Audit Committee

We have reviewed the Alaska Public Utilities Commission's (APUC) response to our preliminary audit report. APUC generally concurs with our findings and recommendations.

However, in its response to Recommendation No. 1, while the commission agreed that an integrated management information system was needed, it also indicated that it believed a timekeeping component was not necessary for computing the charges to be billed to various dockets. The commission states that:

[t]hose dockets requiring documentation of actual cost charges, such as power cost equalization, are computed in accordance with a commission regulation that developed rates using a sampling methodology. Timesheets are not required for this purpose.

We offer the following additional observations.

- A timekeeping system that is only used occasionally may not be as effective and efficient as a permanent system that is familiar to all employees.
- Our review of power cost equalization (PCE) billings indicates that APUC is not recouping actual costs. The commission only billed \$24,480 and \$15,240 in FY 97 and FY 98, respectively. We understand that actual personal service costs were approximately \$100,000 in each of these years for the PCE effort.

We continue to believe that a timekeeping system is needed to comply with AS 42.05.254(a), which requires the commission to bill utilities exempt from regulation for the actual cost of services provided. The above PCE example shows that current procedures are ineffective.

In summary, we reaffirm the report findings.

Handwritten signature of Pat Davidson.

Pat Davidson, CPA
Legislative Auditor

LAUSEN'S DEPENDABLE DISPOSAL "THE EXCESS EXPRESS"

P.O. Box 365 • Otto Lake Road • Healy, Alaska 99743

(907) 683-3333

4-12-99

Rc. House bill 178 and Senate bill 133

Dear Legislature,

My Alaska family owned and operated business is strongly opposed to House Bill 178 or any bill (SB 133) having to do with the deregulating the refuse hauling or collection from the APUC.

We agree with and on points made by Pam and Phil from Valley Refuse Inc. as we are in the same category as they are.

We are a small family business operating in the Denali Borough and Nenana area. Our area is about 100 miles long on the highway system and is very sparsely populated. We collect year round, but the major portion of our business is during the summer tourism season.

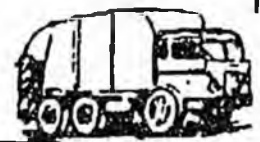
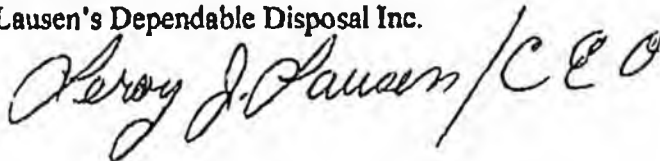
We need that season to be able to survive the winter and provide a service year round to our customers.

We have a very good relationship with APUC and feel strongly about the support they provide for us.

At this time in our business plans and goals we feel deregulation would not be in our best interest and the interest of the smaller refuse collectors. We need all of our customers to make our business work and if larger companies are allowed to go into any area they will run the smaller companies out of business.

Thank you for your time,

Leroy Lausen
Lausen's Dependable Disposal Inc.





APR 13 1999

April 9, 1999

Senator Rick Halford,
Chairman, Resources Committee
Alaska State Legislature
State Capitol
Juneau, AK 99801-1182

Re: Senate Bill 133
(Removal of Regulation of Refuse Utilities)

Dear Senator Rick Halford and Resource Committee Members,

I am the owner and President of Commercial Refuse, Inc., an Alaskan owned and operated, regulated and certificated refuse utility in Anchorage. I am opposed to certain elements of SB 133, particularly the language that will deregulate refuse. I have spoken with the other "remaining Alaskan owned independent refuse utilities" in this area and believe that their views and comments are the same as those in this letter.

Specifically, the language as found in Article 2, Section 2, Section 3 and Section 9, relating to "deregulation of refuse" and the possible removal of associated statutes to accomplish that objective as found in Section 27 and Section 31 are objectionable.

These Sections simply state that "refuse" will be deregulated. This is not a simple matter. I believe one of the motivations of this legislation is to pass state regulatory powers to the municipalities. I am also aware that Waste Management, Inc. (WMI) has made attempts to secure introduction and passage of the same type of legislation through the House.

The Senate should be aware that the refuse world in Alaska has been transformed by WMI into one large monopoly. WMI now controls over 95% of all refuse business in this state. If there was ever a time to recognize the need for regulation, now is that time. In fact, this is the most improper moment to consider deregulation of refuse.

The goal of WMI has been to control the market, from collection to disposal (landfills). Regulation is not in their best interest, for they require an unregulated market to achieve their goals. For the public however, the lack of regulation in a market where one company (WMI) has such a dominant monopoly, such as Alaska, this can hardly be considered to be in the public's best interest. Unlike other states, Alaska does not possess comparably sized competitive refuse companies to assist in controlling market pricing and service. In fact, many communities here have only one company to receive service from.

Commercial Refuse

INCORPORATED

750 E. International Airport Rd.
Anchorage, AK 99518

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FAX (907) 562-3750

Senator Rick Halford,
Chairman, Resources Committee
Page Two
April 9, 1999

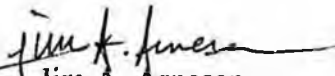
The Alaska Public Utilities Commission (APUC) has regulated refuse utilities for many years in Alaska. While there has been some discussion about deregulation, at this time such action would be ill advised. WMI's latest attempt to have legislation introduced that will deregulate the refuse industry here in Alaska is purely self-serving and will benefit only WMI.

While I have not had time to digest all the implications of the other aspects of this legislation, such as the creation of the Alaska Energy Conservation Commission, those aspects do not appear to be objectionable on the surface. However, this statement is conditioned upon the continuance of regulation for the refuse industry on a state wide level. Local municipalities are ill equipped to properly handle the regulation from a local level. The most important consideration here is that WMI is a large statewide monopoly and requires a statewide regulatory approach to handle.

Since Alaska lacks a consumer protection agency at this time, what viable mechanism would exist for consumer problems if deregulation were to occur? At the present, most communities and municipalities are ill equipped to handle functions such as the APUC provides. In fact, many may not be able to.

I find it difficult to comprehend any valid reason at this time or the near future, for deregulation. The present status with the APUC, or a new agency, maintaining statewide regulatory control is highly appropriate and recommended. The APUC does have all the needed functions to protect the public and provide a forum for consumer problem resolutions. For all the reasons mentioned, I am opposed to any attempt to deregulate refuse at this time. **However, the most important aspect is the protection of the public from monopolistic practices from an entity such as WMI. If we ever needed regulation, now is the time!**

Sincerely,


Jim A. Arnesen
President

Enclosure: Copy of letter to Rep. Bill Hudson
Utility Restructuring Committee
March 20, 1999



March 20, 1999

Representative Bill Hudson
Alaska State Legislature
Utility Restructuring Committee
State Capitol
Juneau, AK 99801-1182

Re: Removal of Regulation of Refuse Utilities by the Alaska Public Utilities Commission
(A proposal requested by Waste Management, Inc. to Deregulate Refuse in Alaska)

Dear Representative Bill Hudson,

I am the owner and President of Commercial Refuse, Inc., a regulated and certificated refuse utility in Anchorage. I wish to comment on the proposed legislation I have recently been informed of. I can assure you that I have spoken with the other "remaining refuse utilities" in this area and believe that my views and comments mirror their concerns as well.

Specifically, I have been informed that Waste Management, Inc. (WMI) has requested legislation that will deregulate refuse utilities at the state level, and pass any regulatory powers to the municipalities. I have read the proposed legislation and am strongly opposed to deregulation at this time and hope that it will not be introduced.

Last year the same attempt was made by the same entity, although at that time they were known as USA Waste of Alaska. Since then, later in 1998, USA Waste of Alaska "merged" with Waste Management, Inc. (WMI). *Additionally, the combined entity now known as WMI has purchased virtually all the refuse utilities in the state and now controls at least 95% of the refuse market in Alaska. This is a monopoly!*

WMI is not an Alaskan company, nor is USA Waste of Alaska an Alaskan company. They are outside companies (Delaware Corporations) that are based outside. The goal of WMI has been to control the market, from collection to disposal (landfills). Regulation is not in their best interest, for they require an unregulated market to achieve their goals. For the public however, the lack of regulation in a market where one company (WMI) has such a dominant monopoly, such as Alaska, this is not in the public interest. Unlike other states, Alaska does not possess comparably sized competitive refuse companies to assist in controlling market pricing and service. In fact, many communities here have only one company to receive service from.

Commercial Refuse

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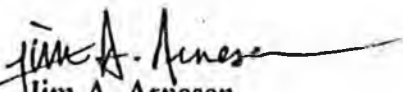
Representative Bill Hudson
Alaska State Legislature
Utility Restructuring Committee
March 20, 1999

The Alaska Public Utilities Commission (APUC) has regulated refuse utilities for many years in Alaska. While there has been some discussion about deregulation, at this time such action would be ill advised. WMI's latest attempt to have legislation introduced that will deregulate the refuse industry here in Alaska is purely self-serving and will benefit only WMI. If we ever needed regulation, now is the time. The APUC is well equipped to handle this function and serves the industry well. *However, the most important aspect is the protection of the public from monopolistic practices from an entity such as WMI.*

Another aspect that should be considered is the fact that the regulated utility companies "pay their way" through the RCC (Regulatory Cost Charge). This is not necessarily a budgetary concern for the state since the services of the APUC are paid for. Since Alaska lacks a consumer protection agency at this time, what viable mechanism would exist for consumer problems if deregulation were to occur? At the present, most communities and municipalities are ill equipped to handle functions such as the APUC provides. In fact, many may not be able to.

I find it difficult to comprehend any valid reason at this time or the near future, for deregulation. The present status with the APUC maintaining statewide regulatory control is highly appropriate and recommended. The APUC does have all the needed functions to protect the public and provide a forum for consumer problem resolutions. For all the reasons mentioned, I am opposed to any attempt to deregulate refuse at this time.

Sincerely,


Jim A. Arnesen
President

Enclosure: Copy of letter sent last year on same subject

cc: Rep. John Cowdery, Vice Chair
Rep. Pete Kott
Rep. Norman Rokeberg
Rep. Brian Porter
Rep. John Davies
Rep. Ethan Berkowitz
Rep. Joe Green

AWTi

11811 S. Gambell St.
Anchorage, Ak. 99515

Alaska Waste Transfer, Inc.

Phone: 907-344-9490
Fax: 907-243-8659

April 8, 1999

Senator Rick Halford
Alaska State Legislature
State Capitol
Juneau, Ak. 99801-1182

Ref: Senate Bill 133 (Removal of Regulation on Waste Collection)

Dear Senator Rick Halford,

I am writing to ask for your consideration with respect to the legislation that will be introduced at the request of Waste Management Inc.

This proposed legislation, if passed, would amount to a limitation of competitive choices.

Most of the Alaska based businesses in the field of solid waste collection and disposal are small and competitive, but they lack the financial resources, capitalization and access to substantial bank lending necessary in order to sustain a defense against a larger national Corporation that might choose to compete with aggressive pricing tactics.

My concern, and the concern of my colleagues, is for a level working field. I do not fear fair competition.

Already, Waste Management is proving itself aggressive, by virtue of its use of lobbyist and suggesting legislation which favors to its advantages.

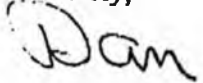
My colleagues and I would be grateful if you would consider our concerns and look into the reasons that solid waste collection is regulated by Alaska Public Utilities Commission in the first place. Our business is one that requires substantial and expensive capital. And as waste collection is a necessity for all citizens, it is worthy of a reasonable level of overseeing. Alaska Public Utilities Commission exists to maintain a level playing field and ensure a fair cost of services to the public.

If Alaska Public Utilities Commission ceases to regulate solid waste collection and disposal services, it would place the responsibility with local communities, many of whom are ill equipped to quickly manage this issue. This would give an aggressive

Waste Management Inc. an opportunity to influence matters in their favor.

Thank you for your attention and consideration of our concerns.

Sincerely,

A handwritten signature in black ink that reads "Dan". The letters are cursive and somewhat stylized.

Daniel R. Zipay
President

**VALLEY REFUSE, INC.
PO BOX 879109
WASILLA, ALASKA 99687
(907) 892-6606**

April 9, 1999

Senate Resources Committee
Senator Rick Halford, Chair
State Capital
Juneau, Alaska

RE: Senate Bill 133

Dear Senator Halford:

I have recently received text of the above-referenced bill which seeks to combine the Alaska Oil and Gas Conservation Commission and the Alaska Public Utilities Commission. As a result of this proposed merger, refuse hauling will be removed from state-wide regulation. The removal of state-wide oversight of this industry concerns me.

Waste Management, Inc. is the largest waste hauling conglomerate in the United States. USA Waste, a wholly owned subsidiary of Waste Management, Inc., has purchased almost all of the refuse hauling companies in the state within the last two years. USA Waste of Alaska (Waste Management, Inc.) now owns Anchorage Refuse, Eagle River Refuse, Peninsula Sanitation (Kenai Peninsula), Wasilla Refuse, Star Sanitation, Drake Sanitation-Hite Construction (Fairbanks), Arrow Refuse (Juneau), Jason Enterprises (Seward), and operations in Ketchikan, Kodiak, and Dutch Harbor. They are in the process of purchasing other companies.

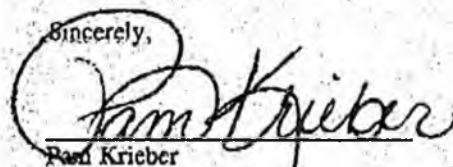
The lobbyists from Waste Management approached House legislators last month, attempting to get a bill sponsored to remove state-wide oversight. It would be in the best interest of their operation to have no one entity reviewing their actions state-wide. Representative Hudson received considerable communications regarding this issue; please contact his office for more information.

I am enclosing a copy of my letter to him. I know you are tremendously busy right now, but I urge you to spend a few moments reviewing it. The following points are most important:

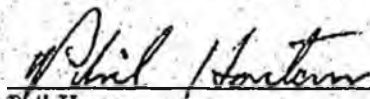
1. Waste Management, Inc. owns all of the major refuse hauling companies in the state. If regulation is left to local governments, no overall review of their operations statewide is possible.
2. Local regulation will burden the Mat-Su Borough with additional governmental responsibilities. This will result in more government at the local level and more tax dollars spent.
3. Competition in refuse hauling is in the best interest of all Alaskans. If Waste Management becomes the only company operating in the state, competition will not exist. Alaskans will suffer by being forced to pay higher rates for decreased service.

Senator Halford, thank you for your time and attention to this important matter.

Sincerely,



Paul Kriebler



Phil Horton

Enclosure

**VALLEY REFUSE, INC.
PO BOX 879109
WASILLA, ALASKA 99687
(907) 892-6606**

March 23, 1999

Utility Restructuring Committee
Representative Bill Hudson, Chair
Alaska State Legislature, State Capital
Juneau, Alaska 99801-1182

RE: Proposed Legislation to Deregulate Refuse Hauling

Dear Representative Hudson and Committee;

We have received the proposed legislation to remove refuse hauling from the jurisdiction of the Alaska Public Utilities Commission and place this responsibility upon local governments. We are opposed to this legislation and hope you choose to NOT sponsor it.

This legislation has been requested by USA Waste of Alaska, a wholly-owned subsidiary of Waste Management, Inc. Waste Management is the largest waste hauling conglomerate in the world. They have become a strong presence in Alaska in the last two years, beginning their takeover by purchasing Anchorage Refuse and Eagle River Refuse. They have purchased Peninsula Sanitation on the Kenai Peninsula, Wasilla Refuse in the Mat-Su Borough, Star Sanitation and Drake Sanitation in Fairbanks, Arrow Refuse in Juneau, and operations in Kodiak, Dutch Harbor, Seward and Ketchikan.

Their primary goal is to make money, sending large profits from Alaska to their shareholders Outside. This proposed legislation will definitely assist them in achieving this goal by removing state-wide regulatory oversight administered by the Alaska Public Utilities Commission. This is their main motivation in seeking legislative relief from state-wide supervision.

Waste Management is proposing that municipalities and boroughs bear the burden of local control by either providing the collection and disposal service directly or granting franchises to private carriers. If the governmental agency assumes the role of refuse hauler, this would put government in direct competition with private enterprise. In the Mat-Su Borough, this would require that all Borough residents use the Borough's refuse service and be taxed accordingly in order to generate enough revenue to make this feasible.

Alternatively, if the Borough chose to franchise this service, the franchisee would pay a fee to the Borough to cover the cost of administration. A fee of 2.5% is proposed, but there is no guarantee that this 2.5% fee would cover the administrative costs of the Borough. This fee would be passed on to the customers, who would end up paying more money for the same service. Currently, customers do pay a regulatory commission charge in the amount of .663%, considerably less than the proposed 2.5%. Customers could see even higher fees assessed if the administrative costs exceeded the revenue generated.

Page 2

March 23, 1999

RE: Proposed Legislation

Should the Borough choose to franchise to only one entity, Waste Management would definitely have the advantage in negotiating contracts due to their greater financial assets. They would certainly benefit by having a large residential and commercial customer base locked into their revenue stream.

With local governments strapped for funds to pay for necessary functions such as schools, roads and infrastructure improvements, the burden of providing additional governmental services, or APUC-like regulation, or an added level of administration could be cost prohibitive even with the suggested revenue sources included in the proposed legislation. It would certainly be in Waste Management's best interest if local governments should choose to not regulate refuse service at all.

They would then have free rein to charge fees that would provide the greatest profit margin, regardless of what is fair or appropriate. Their response to this is that the market would self-correct; if they charged unfair or exorbitantly high prices, this would allow competitors to come into the market. However, garbage companies are not easy to start from scratch. They require a large investment in equipment and working capital and time to develop a customer list. This is the reason major companies prefer to buy smaller ones. As it stands now, Waste Management has no major competitors in the State of Alaska. Other nationwide competitors are not inclined to invest capital resources to come into a limited, remote market where one huge company has already locked up the entire state.

Continued regulation through the Alaska Public Utilities Commission will assure that the best interests of all people of the State of Alaska are served. The Commission supports and promotes competition in refuse service, and has taken steps to open areas of the state to competition by issuing overlapping certificates, while retaining rate-setting oversight to ensure fairness among competitors.

In Anchorage, commercial collection is open to competition while residential collection is a monopoly held by Anchorage Refuse (Waste Management) and the Municipality of Anchorage. In the Mat-Su Borough, residential collection is open to competition and the commercial collection is a monopoly held by Wasilla Refuse (Waste Management). In Fairbanks, competition was in place until Waste Management bought both Star Sanitation and Drake Sanitation.

Waste Management would like very much to purchase a landfill other than the one in Juneau, and has approached the Mat-Su Borough with these desires. If they realize this goal of owning everything from the ground up, they will have achieved vertical integration. Competition will be stifled, as other haulers will be forced to charge higher rates to their customers in order to pay the higher landfill tipping fees Waste Management charges them. Please see enclosed news clipping from Refuse News dated March 1999 relating to recent landfill tipping fee increases in the Lower 48.

Page 3

March 23, 1999

RE: Proposed Legislation

We own Valley Refuse, Inc., one of the last privately owned refuse hauling companies in the state. Valley Refuse, Inc. is a small operation, but is the largest residential hauler in the Mat-Su Borough. We provide a necessary service to over 1,500 residences. Our rates are fair and competitive. By providing competition in the residential refuse market in the Mat-Su Borough, we have made refuse service affordable for all households.

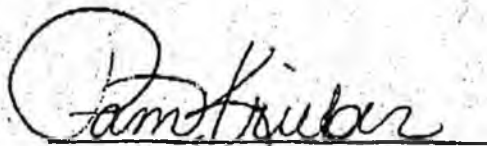
Wasilla Refuse (Waste Management), our competitor in the Mat-Su Valley, does not have even 250 residential customers. The profit in residential refuse collection is not as high, so they prefer to concentrate on areas of higher margins. They have offered to sell us their residential collections IF we sold them our container collections. We are not interested in any such deals.

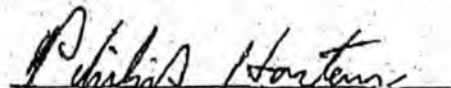
We are active members of our local community. Our activities include serving on the board of United Way, membership in the local Rotary club, participation in the Chamber of Commerce, charter membership in the local community recycling movement and participation in local church programs. We have collected used clothing donations from our customers and have distributed them to local assistance agencies and to the Russian relief movement. We have assisted in spring community clean-ups for years. We support our local economy by purchasing our fuel, supplies, containers, and equipment from local vendors. We donate blood when the need arises.

We believe in putting something back into our community. In general, large Outside corporations are not active at the local level; their donation decisions are made at the corporate level and benefit the community in which their corporate headquarters exist.

We want competition to remain in refuse hauling and APUC oversight, at this time, is the best way to see that this happens. Competition is in the best interests of the people of the State of Alaska. If competition ceases and Waste Management becomes the only company operating in the state, prices for service will climb, service options will be limited, all profits made will go directly Outside and very little will be put back into our communities, except for garbage deposited into the landfills owned by Waste Management.

Sincerely,


Pam Krieber


Phil Horton

WMI raises fees at select sites

HOUSTON-Waste Management Inc. announced an average tipping fee increase of two to three percent at selected landfill sites across the country in late February. Other major players in the landfill industry are expected to follow suit this month.

The WMI increases will be larger for customers that do not have contracts with the company, said Cherie Rice, vice president of investor relations.

Specific rate hikes at specific landfills and other disposal facilities owned by WMI would not be released by the company.

The rate increases were not greeted with applause, Rice noted, but reflect increased costs of operating modern, state-of-the-art landfills.

Indeed, in New York some independent haulers have complained to the city's Waste Trade Commission, which said it would investigate after tipping fees nearly doubled at WMI's Hunts Point recycling station.

Haulers complained the hike violates antitrust regulations or fair trade practices.

The largest increase so far came at WMI's American landfill in Ohio, which raised rates 138 percent.

Subject: Senate Bill 133

Date: Mon, 26 Apr 1999 14:25:37 -0800

From: "Esther C. Wunnicke" <wunn@alaska.net>

To: <Senator_Rick_Halford@legis.state.ak.us>

Respectfully request that additional study and care be given before a decision to place AOGCC in the Public Utilities Commission. The mandates of the two bodies are very different and the purposes to be served by each also very distinct. With the prospect of British Petroleum takeover of ARCO it is extremely important that the expertise on the AOGCC be maintained to protect the public interest and the ownership interest of the State of Alaska. Sincerely, Esther C. Wunnicke, 1406 Sunrise Drive, Anchorage, 99508, email wunn@alaska.net