

**SB**

**128**



Official Business

# Alaska State Senate

## Senate Finance Committee

Mail Stop 3100  
State Capitol  
Juneau, Alaska 99801-1182

### **SPONSOR STATEMENT**

#### **FOR SENATE BILL 128**

#### **"AN ACT RELATING TO THE STORAGE TANK ASSISTANCE FUND"**

Senate Bill 128 allows the legislature to appropriate money from the storage tank assistance fund for projects relating to governmental fuel storage tanks and converts the existing grant program to a loan program.

No other state has a grant program and providing grants to private entities for cleanup of their storage tank facilities does not make fiscal sense. Many states do have loan programs and providing an affordable loan program to private entities for the purpose of cleaning up problematic private fuel tanks is much more fiscally responsible. Dispensing loans instead of grants also encourages private entities to take greater care during the initial installation of fuel storage tanks.

DD\hn

# LEGAL SERVICES

DIVISION OF LEGAL AND RESEARCH SERVICES  
LEGISLATIVE AFFAIRS AGENCY  
STATE OF ALASKA

(907) 465-3867 or 465-2450  
FAX (907) 465-2029  
Mail Stop 3101

130 Seward Street, Suite 409  
Juneau, Alaska 99801-2105


## MEMORANDUM

April 6, 1999

**SUBJECT:** Underground Petroleum Storage Tanks (CSSB 128(RES), draft version "G")

**TO:** Senator Rick Halford  
Attn: Juli Lucky

**FROM:** Terri Lauterbach  
Legislative Counsel



Enclosed is the CS you requested.

As you requested, I have removed the "~~any purpose~~" language from AS 46.03.410(a), as amended in SB 128. However, its removal has no legal effect. With or without that language, the legislature could appropriate any money in the storage tank assistance fund for any public purpose.

According to DEC, there are no pending applications under AS 46.03.415 (tank tightness and site assessment incentive program) and the application period has expired, so this draft repeals that statute and references to that statute.

This draft enacts new sections, AS 46.03.421 and 46.03.431, to replace the current grant programs that do have pending applications (AS 46.03.420 and 46.03.430) with loan programs. I believe I have retained in this draft the provisions that DEC said on the telephone were important to retain from the repealed statutes. However, DEC has not seen this new draft so, if their view is important to you, you may want to have them review the draft to ascertain whether we communicated well on that subject.

If you want me to send a draft to DEC or if I can be of other assistance, please let me know.

TML:glc  
99-164.glc

Enclosure

# FISCAL NOTE

STATE OF ALASKA  
1999 LEGISLATIVE SESSION

BILL NO. SB 128

Revision Date/Time (Note if correction) _____	Dept. Affected <u>Environmental Conservation</u>
Title <u>An Act relating to the storage tank assistance</u>	BRU <u>Spill Prevention and Response</u>
fund, replacing <u>cleanup grant program with loan program</u>	Component <u>Storage Tank Program</u>
Sponsor <u>Senate Finance</u>	
Requester <u>Senate Resource</u>	Component Serial No. <u>2063</u>

**Expenditures/Revenues** (Thousands of Dollars)

Note: Amounts do not include inflation unless otherwise noted below.

OPERATING EXPENDITURES	FY 2000	FY 2001	FY 2002	FY 2003	FY 2004	FY 2005
Personal Services	63.1	63.1	63.1	63.1	63.1	63.1
Travel	2.0	2.0	2.0	2.0	2.0	2.0
Contractual	55.0	85.0	115.0	115.0	115.0	115.0
Supplies	1.0	0.5	0.5	0.5	0.5	0.5
Equipment	5.0	0.5	0.5	0.5	0.5	0.5
Land & Structures						
Grants & Claims						
Miscellaneous						
<b>TOTAL OPERATING</b>	<b>126.1</b>	<b>151.1</b>	<b>181.1</b>	<b>181.1</b>	<b>181.1</b>	<b>181.1</b>

CAPITAL EXPENDITURES						
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CHANGE IN REVENUES ( ) .						
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**FUND SOURCE** (Thousands of Dollars)

1002 Federal Receipts						
1003 GF Match						
1004 GF						
1005 GF/Program Receipts						
1037 GF/Mental Health						
1079 Storage Tank Fund	126.1	151.1	181.1	181.1	181.1	181.1
<b>TOTAL</b>	<b>126.1</b>	<b>151.1</b>	<b>181.1</b>	<b>181.1</b>	<b>181.1</b>	<b>181.1</b>

Estimate of any current year (FY99) cost: 0.0

**POSITIONS**

Full-time	1	1	1	1	1	1
Part-time						
Temporary						

**ANALYSIS:** (Attach a separate page if necessary)

This bill proposes to replace the cleanup grant program with a loan program. The Department will incur additional operating costs in the administration of a loan program. Estimates for loan administration are \$45.0 the first year, \$75.0 the second year, and \$105 thereafter. These extra costs would cover only the loan examination, award, and collection of repayments and delinquent payments. Department staff would still approve the workplans and eligible costs and oversee the cleanup project to completion. These added costs assume that about 30 loans will be made per year for a total \$2.0 million per year.

In addition, the Department would need to add one Environmental Specialist to work with the Attorney's General Office on liability issues surrounding sites where owners choose not to participate in the loan program or are unable to qualify for a loan but must still clean up their site. Costs associated with the position include \$2.0 in travel costs to visit sites that require state lead cleanup action, \$10.0 in contractual costs

Prepared by <u>Larry Dietrick, Director</u>	Phone <u>465-5255</u>
Division <u>Spill Prevention and Response</u>	Date/Time <u>4/7/99 10:26 AM</u>
Approved by <u>Commissioner Michele Brown</u> <i>Michele Brown</i>	Date <u>4/7/99</u>
Agency <u>Department of Environmental Conservation</u>	

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that cover department common costs and professional service contracts, and costs for supplies and equipment customary to the position. Also the loans would need to be capitalized every year since it is not a revolving loan program.

**Personal Services New PCN Detail**

Department of Environmental Conservation

Scenario: DEC - LEGISLATION INFORMATION  
 Component: Storage Tank Program  
 BRU Name: Spill Prevention and Response

PCN	Job Class Title	Time Status	Retire Code	Barg Unit	Location	Salary Sched	Range and Steps	Budgeted Months	Split / Count	Annual Salary	COLA	Premium Pay	Annual Benefits	Total Costs
18-#04	Environmental Spec III	FT	A	GG	Anchorage	2A	18 C/ D	12.0		47,437	0	0	15,696	63,133

**Justification:**

Position created to represent an average ES III within the Storage Tank Program, for backup to a fiscal role in response to SB 128.

**Funding Detail:**

1079*	Storage Tank Assistance Fund	00.00%	63,133.00
<b>Total Funding:</b>		<b>00.00%</b>	<b>63,133.00</b>

**Component Summary:**

**Total New Positions: 1**

Fund Code	Fund Description	Fund Percent	Fund Amount
1079	Storage Tank Assistance Fund	100.00%	63,133.00
<b>Total Funding:</b>		<b>100.00%</b>	<b>63,133.00</b>

Note: If a position is split, an asterisk (\*) will appear in the Split/Count column. If the split position is also counted in the component, two asterisks (\*\*) will appear in this column.

# FISCAL NOTE

**STATE OF ALASKA  
1999 LEGISLATIVE SESSION**

**BILL NO. SB 128**

Revision Date/Time (Note if correction)		Dept. Affected	Law
Title	"An Act relating to the storage tank assistance fund; eliminating the grant portion of a program ..."	BRU	Civil Division
Sponsor	Senate Finance Committee	Component	Commercial; Environmental Law
Requester	Senate Resources Committee	Component Serial No.	2211; 2092

**Expenditures/Revenues (Thousands of Dollars)**

Note: Amounts do not include inflation unless otherwise noted below.

OPERATING EXPENDITURES	FY 2000	FY 2001	FY 2002	FY 2003	FY 2004	FY 2005
Personal Services	84.2	56.2	56.2	56.2	56.2	56.2
Travel	0.3	0.2	0.2	0.2	0.2	0.2
Contractual	14.6	9.8	9.8	9.8	9.8	9.8
Supplies	1.3	0.9	0.9	0.9	0.9	0.9
Equipment	6.5					
Land & Structures						
Grants & Claims						
Miscellaneous						
<b>TOTAL OPERATING</b>	<b>106.9</b>	<b>67.0</b>	<b>67.0</b>	<b>67.0</b>	<b>67.0</b>	<b>67.0</b>

CAPITAL EXPENDITURES						
CHANGE IN REVENUES ( )						

**FUND SOURCE (Thousands of Dollars)**

1002 Federal Receipts						
1003 GF Match						
1004 GF						
1005 GF/Program Receipts						
1037 GF/Mental Health						
1079 Storg Tank	106.9	67.0	67.0	67.0	67.0	67.0
<b>TOTAL</b>	<b>106.9</b>	<b>67.0</b>	<b>67.0</b>	<b>67.0</b>	<b>67.0</b>	<b>67.0</b>

Estimate of any current year (FY99) cost:

**POSITIONS**

Full-time						
Part-time	1	1	1	1	1	1
Temporary						

**ANALYSIS:** (Attach a separate page if necessary)

SB 128 changes the storage tank assistance fund from a predominately grant program to a loan program. This change would take effect July 1, 1999.

The change from a grant to a loan program would create both initial startup costs and ongoing costs for the Department of Law. During the first year of the loan program, Department of Law expenses would involve development of complex regulations and forms dealing with loan program eligibility and administration. We would expect that some entities that would have qualified for a grant will not be able to qualify for a loan due to lack of collateral. These entities may find it difficult or impossible to bring their facilities into compliance; therefore, an increase in the demand for environmental enforcement actions and compliance agreements is expected. We would also expect a high default rate among

Prepared by Joan M. Kasson *Joan M. Kasson*  
 Division Attorney General's Office  
 Approved by Commissioner Richard E. Brouillette *Richard E. Brouillette*, Attorney General  
 Agency Department of Law

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 Date 4/7/99

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ANALYSIS CONTINUATION

loan recipients resulting in a continuing need for collection efforts. Collection efforts will be complicated by liability issues because the loan collateral may still be contaminated at the time of loan default.

This fiscal note does not address issues that may arise because of technical problems in the current draft of the SB 128. The department has been informed that a new draft addressing many of those technical issues is presently under development.

The new workload generated by this bill would be split between the Civil Division's Commercial and Environmental Law sections, with Commercial handling loan issues and Environmental Law the environmental compliance issues. In the first year, three-quarters of an attorney position would be required, with the work equally divided between the sections. In the second, and subsequent years, once regulations development and other initial start-up work is complete, a half-time position is expected to be sufficient, and the workload to primarily fall on the Commercial section (75 percent of the half-time position).

Fiscal note costs are based on the department's FY00 standard full-time equivalent attorney cost schedule (\$133,926), and include clerical support, communications, space, supplies, data processing, and other normal overhead expenses. An additional \$6,500 for one-time equipment purchases, costs that cannot be included in the rate as overhead, are added in FY00 only, and as a practical matter, placed in Commercial with the new part time position. These costs would be split between the separate components as follows:

	FY00	FY01-FY05	PPT
Commercial	\$56.7	\$50.2	1
Environmental Law	\$50.2	\$16.7	
	<u>\$106.9</u>	<u>\$67.0</u>	



Official Business

# ALASKA STATE LEGISLATURE

## SENATE RESOURCES COMMITTEE

State Capitol  
Juneau, AK 99801

Chairman: Senator Rick Halford  
Vice Chair: Senator Robin Taylor  
Senator Lyda Green  
Senator Pete Kelly  
Senator Jerry Mackie  
Senator Sean Parnell  
Senator Georgianna Lincoln

### Sectional Analysis CS Senate Bill 128 (RES)

**Section 1.** (1) Removes reference to the tank tightness and site assessment incentive program (repealed in this bill). (2) Changes statute number references to existing grant programs (46.03.420 and 46.03.430) to new loan programs (46.30.421 and 46.30.431 respectively).

**Section 2.** Changes statute number references to include new loan programs.

**Section 3.** Changes statute number references to include new loan programs.

**Section 4.** Technical change to reflect repeal of AS 46.03.420.

**Section 5.** Technical change to reflect repeal of AS 46.03.420.

**Section 6.** (1) States that appropriations from the storage tank assistance fund can be used for governmental tank cleanup. (2) Clarifies the status of the pending grant applications. (3) Removes reference to AS 46.03.415 (repealed by this bill). (4) Changes references to reflect new loan programs. (5) Removes references to grant programs and the tank tightness and site assessment incentive program.

**Section 7.** Creates AS 46.03.421, the tank cleanup loan program.

**Section 8.** Creates AS 46.03.431, the tank upgrading and closure loan program.

**Section 9.** (1) Technical changes to reflect the new programs. (2) Cleanup language.

**Section 10.** (1) Technical change to reflect repeal of AS 46.03.420. (2) Repeal of grant programs.

**Section 11.** Effective date.

1-LS0624G  
Lauterbach  
4/6/99

CS FOR SENATE BILL NO. 128(RES)  
IN THE LEGISLATURE OF THE STATE OF ALASKA  
TWENTY-FIRST LEGISLATURE - FIRST SESSION

BY THE SENATE RESOURCES COMMITTEE

Offered:  
Referred:

Sponsor(s): SENATE FINANCE COMMITTEE

A BILL

FOR AN ACT ENTITLED

1 "An Act relating to the storage tank assistance fund; relating to financial  
2 assistance for owners and operators of underground petroleum storage tank  
3 systems; relating to discharges from underground petroleum storage tank systems;  
4 and providing for an effective date."

5 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

6 \* Section 1. AS 46.03.360(e) is amended to read:

7 (e) Under AS 44.62 (Administrative Procedure Act), the board shall adopt  
8 regulations under which the department shall

9 (1) [DETERMINE WHICH COSTS OF TIGHTNESS TESTING AND  
10 SITE ASSESSMENT ARE ELIGIBLE COSTS UNDER AS 46.03.415;

11 (2)] rank requests for assistance under AS 46.03.421 [AS 46.03.420];

12 (2) [(3)] determine which costs of risk assessment, containment,  
13 corrective action, and cleanup are eligible costs under AS 46.03.421 [AS 46.03.420];

14 and

1                   (3) [(4)] determine which costs of upgrading and closure are eligible  
2 costs under AS 46.03.431 [AS 46.03.430].

3 \* Sec. 2. AS 46.03.360(f) is amended to read:

4                   (f) If the department determines that an owner or operator is not eligible for  
5 assistance under AS 46.03.410 - 46.03.431 [AS 46.03.410 - 46.03.430] or that a cost  
6 is not eligible under AS 46.03.410 - 46.03.431 [AS 46.03.415 - 46.30.430] and the  
7 affected owner or operator disputes that determination, or if an owner or operator  
8 disputes the ranking assigned to a request for assistance under AS 46.03.421  
9 [AS 46.03.420], the owner or operator may apply to the board for resolution of the  
10 dispute. The board may issue a decision in a dispute brought to it under this  
11 subsection. The decision is binding on the owner, operator, and department.

12 \* Sec. 3. AS 46.03.360(g) is amended to read:

13                   (g) The board may adopt regulations to limit the number of sites per calendar  
14 year for which an owner or operator may be awarded financial assistance under  
15 AS 46.03.421 and 46.03.431 [AS 46.03.420 - 46.03.430]. The department shall  
16 implement the regulations.

17 \* Sec. 4. AS 46.03.365(c) is amended to read:

18                   (c) When [EXCEPT AS PROVIDED IN AS 46.03.420(c)(2)(A), WHEN] the  
19 regulations adopted under this section address areas governed by federal laws or  
20 regulations, the state regulations must be consistent with federal laws and regulations  
21 and may not be more stringent than the federal laws and regulations.

22 \* Sec. 5. AS 46.03.405 is amended to read:

23                   **Sec. 46.03.405. Prohibitions.** A person, including a governmental entity or  
24 institution, or a public corporation, may not operate an underground petroleum storage  
25 tank or tank system unless

26                   (1) the tank and tank system is registered with the department as  
27 provided in AS 46.03.360 - 46.03.450 or other law; and

28                   (2) [EXCEPT AS PROVIDED IN AS 46.03.420(c)(1)(D),] the person  
29 has provided to the department proof of financial responsibility to the extent required  
30 under regulations adopted under AS 46.03.365 or proof of application for arrangements  
31 that would satisfy state financial responsibility requirements.

1 \* Sec. 6. AS 46.03.410 is amended to read:

2           **Sec. 46.03.410. Storage tank assistance fund.** (a) There is established the  
3 storage tank assistance fund. It consists of money appropriated to it by law. The  
4 department shall deposit earnings on money in the fund in the general fund. The  
5 legislature may use the estimated balance in the account maintained by the  
6 commissioner of administration under AS 37.05.142 to make appropriations to the  
7 fund. The legislature may appropriate unencumbered money from the fund for  
8 the cost of risk assessment, containment, corrective action, and cleanup relating  
9 to an underground petroleum storage tank system owned or operated by the  
10 federal government, the state, the University of Alaska, a public corporation, a  
11 school district, or another political subdivision or instrumentality of the state. An  
12 application for funds under AS 46.03.421 and 46.03.431 is not considered an  
13 encumbrance for purposes of this subsection.

14           (b) The commissioner may use money in the fund to pay for

15                   (1) [TANK TIGHTNESS TESTS OR SITE ASSESSMENTS UNDER  
16 AS 46.03.415;

17                   (2) GRANTS AND] loans under AS 46.03.421 [AS 46.03.420] for risk  
18 assessment, containment, corrective action, and cleanup costs; and

19                   (2) loans [(3) GRANTS] under AS 46.03.431 [AS 46.03.430] for tank  
20 system upgrading and closure.

21           (c) The commissioner shall prepare a report on the status of the storage tank  
22 assistance fund and notify the legislature not later than the 10th day following the  
23 convening of each regular session of the legislature that the report is available. The  
24 report may include information considered significant by the commissioner but must  
25 include

26                   (1) the amount and source of money received by the fund during the  
27 preceding fiscal year;

28                   (2) the amount of money expended during the preceding fiscal year for  
29 each type of expense authorized under (b) of this section;

30                   (3) a detailed summary of department activities paid for from the fund  
31 during the preceding fiscal year, including how many requests for assistance have been

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made to the department to use the fund for [GRANTS OR] loans for [TESTING, SITE ASSESSMENT,] risk assessment, upgrading, closure, containment, corrective action, and cleanup costs, and the number of requests funded in each activity area;

(4) the projected cost for the next fiscal year of monitoring, operating, and maintaining sites where department activities have been completed or are expected to start or be continued during the fiscal year;

(5) the priority list of tank system sites for which the department expects to provide financial assistance in the next fiscal year.

\* Sec. 7. AS 46.03 is amended by adding a new section to read:

**Sec. 46.03.421. Tank cleanup loan program.** (a) The commissioner may make a loan from the storage tank assistance fund to an owner or operator of an underground petroleum storage tank system for the costs of risk assessment, containment, corrective action, and cleanup resulting from a release of petroleum from or associated with an underground petroleum storage tank system if the owner or operator submitted a timely application for a grant under former AS 46.03.420 and agrees

(1) to accept a loan in the same or lesser amount instead of a grant for the same project;

(2) to provide additional security or collateral for the loan if requested by the department

(3) either to

(A) upgrade all underground petroleum storage tanks located at the facility from which the release occurred to the standards set by state and federal regulations according to a time line established by the department; or

(B) remove and properly dispose of all liquids and sludges from the underground petroleum storage tanks located at the facility from which the release occurred, conduct a site assessment, and either fill the tanks with inert solid material or properly dismantle, remove, and dispose of the tanks in accordance with applicable state and federal regulations; and

(4) to submit a plan for risk assessment, containment, corrective action, and cleanup to the department for its review and approval; if the department and the

1 owner or operator cannot reach agreement on a plan or on later changes in the plan,  
2 the owner or operator may apply to the board to review the dispute; the board may  
3 issue a recommendation to the department in a dispute brought to it under this  
4 paragraph.

5 (b) The department may require more security or collateral for a loan made  
6 under this section than was required under a previously approved grant application for  
7 the same project.

8 (c) Under regulations of the board, the department shall rank requests under  
9 this section in order of priority, giving greatest priority to those tank systems that  
10 present the greatest threat or potential threat to human health.

11 (d) The department may deny a request for a loan under this section if other  
12 risk assessment, containment, corrective action, tank upgrading or closure, and cleanup  
13 activities for which money may be used under AS 46.03.410 constitute a higher  
14 priority for fund expenditures.

15 (e) This section does not affect

16 (1) the liability under state or federal law of a person or entity that  
17 receives assistance under this section for the costs of risk management, containment,  
18 corrective action, and cleanup resulting from a release of petroleum; or

19 (2) the authority of the department to seek recovery from the owner or  
20 operator of costs other than grants or loans actually made to an owner or operator  
21 under this section or the former provisions of this section.

22 (f) The legislature may appropriate to the storage tank assistance fund  
23 established under AS 46.03.410 the annual estimated balance of the account maintained  
24 under AS 37.05.142 by the commissioner of administration to keep track of loan  
25 repayments under this section.

26 \* Sec. 8. AS 46.03 is amended by adding a new section to read:

27 **Sec. 46.03.431. Tank upgrading and closure loan program.** (a) The  
28 department shall, by regulation, establish a loan program under which the owner or  
29 operator of an underground petroleum storage tank may receive a loan for 60 percent  
30 of the eligible costs of tank upgrading or closure, subject to a maximum total loan of  
31 \$60,000 for each facility.

1 (b) An owner or operator is eligible for a loan under this section only if

2 (1) a timely application for a grant was submitted under former  
3 AS 46.03.430 for the facility; and

4 (2) the owner or operator agrees to accept a loan instead of the grant.

5 (c) Under regulations adopted by the board, the department shall determine  
6 which costs of upgrading and closure are eligible for a loan under this section.

7 (d) A loan may not be awarded under this section for upgrading or closure  
8 activities that do not meet the requirements of state and federal law.

9 (e) In this section,

10 (1) "closure" means to remove all petroleum and sludges from an  
11 underground petroleum storage tank and either fill the tank with inert solid material  
12 or properly dismantle, remove, and dispose of the tank;

13 (2) "upgrading" means to add or retrofit cathodic protection systems,  
14 lining, spill and overflow controls, or similar systems to improve the ability of an  
15 underground petroleum storage tank system to prevent a release.

16 \* Sec. 9. Section 4(a), ch. 96, SLA 1990, is amended to read:

17 (a) Notwithstanding AS 46.03.421(e), former AS 46.03.420(h), 46.03.758,  
18 46.03.760, 46.03.780, 46.03.790, and 46.03.822, a person, including a municipal school  
19 district, regional educational attendance area, or municipality, is not civilly or  
20 criminally liable to the state under those sections for a discharge covered by those  
21 sections if the person demonstrates by a preponderance of the evidence that the person

22 (1) is the owner or operator of an underground petroleum storage tank  
23 or tank system, as defined in AS 46.03.450 [, ENACTED BY SEC. 2 OF THIS ACT,]  
24 that was installed before December 22, 1988, and the discharge occurred from that  
25 tank or tank system before December 22, 1992;

26 (2) acted in good faith to report, assess, and mitigate damage from the  
27 discharge and to undertake corrective action in accordance with applicable state and  
28 federal law and was in compliance with all applicable state and federal law before the  
29 discharge occurred;

30 (3) is receiving or has been approved for state funds under  
31 AS 46.03.421 and 46.03.431 or former AS 46.03.420 - 46.03.430 [, ENACTED BY

1           SEC. 2 OF THIS ACT]; and

2                           (4) did not intentionally cause the discharge.

3   \* Sec. 10. AS 46.03.380(b)(3)(B)(ii), 46.03.415, 46.03.420, and 46.03.430 are repealed.

4   \* Sec. 11. This Act takes effect July 1, 1999.

A M E N D M E N T

OFFERED IN THE SENATE

BY SENATOR HALFORD

TO: CSSB 128(RES), Draft Version "G"

1 Page 1, line 1, following "Act":

2 Insert "moving the termination date of the Board of Storage Tank Assistance to  
3 June 30, 1999;"

4 Page 1, following line 5:

5 Insert a new bill section to read:

6 **\*\* Section 1.** AS 44.66.010(a)(18) is amended to read:

7 (18) Board of Storage Tank Assistance (AS 46.03.360) - June 30, 1999  
8 [2000];"

9 Page 1, line 6:

10 Delete "Section 1"

11 Insert "Sec. 2"

12 Renumber the following bill sections accordingly.

13 Page 7, line 4:

14 Delete all material and insert:

15 **\*\* Sec. 12.** Section 1 of this Act takes effect immediately under AS 01.10.070(c).

16 **\* Sec. 13.** Except as provided in sec. 12 of this Act, this Act takes effect July 1, 1999."

SENATE AMENDMENT

AM#2

BY: Harford

TO: CS FOR SB 128 (RES) SENATE BILL NO. \_\_\_\_\_

TO: \_\_\_\_\_ HOUSE BILL NO. \_\_\_\_\_

CHAPTER 96, SLA 1990, SEC. 7 IS REPEALED.

(TURN IN ORIGINAL AMENDMENT TO SENATE SECRETARY'S OFFICE.  
THE AMENDMENT WILL BE NUMBERED, COPIED AND DISTRIBUTED.)

FY 99 STORAGE TANK PROJECTS  
BREAKDOWN BY FACILITY

OWNER	FACILITY	CITY	CLEANUP		CLOSURE		UPGRADE		TOTAL	
			FY 99	TO DATE	FY 99	TO DATE	FY 99	TO DATE	FY 99	TO DATE
Aero Tech Flight Service	Aero Tech Flight Service	Anchorage				\$19,298	\$17,861		\$17,861	\$19,298
Air Tek	Air Tek	Soldotna			\$8,541				\$8,541	\$0
Alaska Bush Carrier, Inc.	Alaska Bush Carrier, Inc.	Anchorage			\$32,400				\$32,400	\$0
Alaska Commercial Company	Speedee Kraft - Russian	Kodiak			\$28,800				\$28,800	\$0
Alaska Dial-A-Car	Holiday Payless Car Rental	Anchorage			\$12,500				\$12,500	\$0
Alaska Dial-A-Car	Payless Car Rental	Fairbanks			\$12,500				\$12,500	\$0
Alaska Dial-A-Car	Payless Car Rental	Fairbanks			\$12,500				\$12,500	\$0
Alaska News Agency	Alaska News Agency	Anchorage	\$10,000	\$134,693					\$10,000	\$134,693
Alaska Sales & Service, Inc.	National Car Rental	Anchorage			\$18,012				\$18,012	\$0
Alaska Sales & Service, Inc.	Alaska Sales & Service, Inc.	Anchorage			\$33,995				\$33,995	\$0
Alaska Sales & Service, Inc.	Truck Center	Anchorage			\$25,640				\$25,640	\$0
Alaska USA Federal Credit Union	Alaska USA Federal Credit Union	Anchorage			\$12,548				\$12,548	\$0
Anchorage Refuse Inc.	Anchorage Refuse Inc.	Anchorage			\$28,800				\$28,800	\$0
Anchorage Water & Wastewater	Point Woronzof Water	Anchorage			\$24,900				\$24,900	\$0
Anchorage Water & Wastewater	Anchorage Water & Wastewater	Anchorage					\$28,752		\$28,752	\$0
Anchorage Water & Wastewater	Operations & Maintenance	Anchorage			\$22,500				\$22,500	\$0
BCB Enterprises	Old Time Grocery #4	Kenai			\$12,500		\$47,500		\$60,000	\$0
Bob Bursiel	Wright Air Service	Fairbanks	\$10,300	\$106,953					\$10,300	\$106,953
Bob's Service & Towing, Inc.	Ron's Service	Fairbanks	\$6,000	\$91,141		\$4,024		\$55,977	\$6,000	\$151,141
Brooks Fuel	Brooks Fuel	Fairbanks	\$45,000	\$152,074		\$28,822			\$45,000	\$180,895
C.R. Lewis Company, Inc.	C.R. Lewis Company	Anchorage	\$10,300	\$75,337		\$6,018			\$10,300	\$81,355
Carl & Darlene	Services Unlimited	Skagway					\$32,400		\$32,400	\$0
CEM Leasing Inc.	Hub Gas	Fairbanks					\$48,000		\$48,000	\$0
CEM Leasing Inc.	Gas & Go	Fairbanks					\$48,000		\$48,000	\$0

FY 99 STORAGE TANK PROJECTS  
BREAKDOWN BY FACILITY

OWNER	FACILITY	CITY	CLEANUP		CLOSURE		UPGRADE		TOTAL	
			FY 99	TO DATE	FY 99	TO DATE	FY 99	TO DATE	FY 99	TO DATE
CEM Leasing Inc.	Market Basket	North Pole			\$13,200				\$13,200	\$0
City of Kodiak	Kodiak Police Department	Kodiak			\$3,894				\$3,894	\$0
City of Kodiak	Kodiak Fire Department	Kodiak			\$11,680				\$11,680	\$0
City of Kodiak	Lower Reservoir Pump	Kodiak			\$3,894				\$3,894	\$0
City of Kodiak	Pillar Creek Pump Station	Kodiak			\$3,894				\$3,894	\$0
City of Seldovia	City of Seldovia	Seldovia			\$12,500				\$12,500	\$0
Cook, John	Cook's Sterling Tesoro	Soldotna	\$20,000	\$675,577				\$60,000	\$20,000	\$735,577
Daniel Cox	Granite Creek General	Sitka			\$12,500				\$12,500	\$0
Davidson, Inc.	U.S. Travel Service	Fairbanks	\$30,000	\$420,702					\$30,000	\$420,702
Denali Transportation Co.	Denali Transportation Co.	Fairbanks			\$4,358				\$4,358	\$0
Ed & Martha Anders	Chena Valley Development	Fairbanks					\$53,903		\$53,903	\$0
ERA Helicopters, Inc.	ERA Helicopters, Inc.	Anchorage			\$36,542				\$36,542	\$0
Fairbanks North Star Borough	Transit Garage - Bus Maintenance	Fairbanks			\$11,850				\$11,850	\$0
Fairbanks Street Investor	Fairbanks Street Investor	Anchorage			\$5,550				\$5,550	\$0
Fishers Fuel, Inc.	Fishers Fuel, Inc.	Big Lake					\$60,000		\$60,000	\$0
Fishers Fuel, Inc.	Big Lake Rent-All	Big Lake					\$60,000		\$60,000	\$0
Fishers Fuel, Inc.	Larry's Healy Service	Healy					\$60,000		\$60,000	\$0
Four Corners Country Store, Inc.	Four Corners Country Store, Inc.	Palmer	\$7,500	\$140,508		\$12,316			\$7,500	\$152,824
Fred Hammon, Stephen Hall	Wildwood Chevron	Kenai					\$42,000		\$42,000	\$0
Garrett, Nelson	Garrett's Tesoro	Anchorage	\$20,000	\$338,644					\$20,000	\$338,644
Gavrilovich, Louie	Lake Air Complex	Anchorage	\$11,100	\$546,108					\$11,100	\$546,108
Gold Hill	Gold Hill	Fairbanks	\$56,000	\$570,609					\$56,000	\$570,609
Goldpanner Service, Inc.	Goldpanner Service, Inc.	Fairbanks	\$20,000	\$76,209					\$20,000	\$76,209
Hammon, Fred	Soldotna "Y" Chevron	Soldotna	\$15,000	\$175,918					\$15,000	\$175,918
Hanauer, Ellen	South Cushman Box Boy	Fairbanks	\$29,400	\$365,070					\$29,400	\$365,070
Harvey and Loretta Hildreth	Harvey and Loretta Hildreth dba Porta	Juneau			\$3,343				\$3,343	\$0
Heflinger, Carl	Northside Grocery and Gas	Fairbanks	\$43,600	\$447,274					\$43,600	\$447,274
Homer Electric Association	Homer Electric Association	Homer			\$14,958				\$14,958	\$0

FY 99 STORAGE TANK PROJECTS  
BREAKDOWN BY FACILITY

OWNER	FACILITY	CITY	CLEANUP		CLOSURE		UPGRADE		TOTAL	
			FY 99	TO DATE	FY 99	TO DATE	FY 99	TO DATE	FY 99	TO DATE
Homer Electric Association	Homer Electric Association	Kenai			\$34,406				\$34,406	\$0
Homer Electric Association	Homer Electric Association	Seldovia			\$2,326				\$2,326	\$0
Hutchison, Harry	Hutchison Chevron	Fairbanks	\$15,000	\$107,602		\$10,541			\$15,000	\$118,143
J.J. & R. Enterprises	J.J. & R. Enterprises	Homer			\$19,542				\$19,542	\$0
Jack Adams	Jack's Service	Fairbanks	\$30,000	\$69,506		\$6,420		\$53,580	\$30,000	\$129,506
Joe & Mary Blackard	Bus Barn	Anchorage	\$20,000	\$67,348					\$20,000	\$67,348
Joe Wilbur	Flight Safety AK, Inc.	Anchorage			\$12,500		\$47,500		\$60,000	\$0
Joseph & Ann Wilbur	Flight Safety AK, Inc.	Anchorage					\$47,500		\$47,500	\$0
Kelly, Bud	Kelly's Tire & Wheel	Fairbanks	\$25,000	\$609,122					\$25,000	\$609,122
Kodiak Electric Association	Kodiak Electric Association	Kodiak			\$12,500				\$12,500	\$0
Korovin Corp. - Randy Hahn	Olson Gas Service #2	Anchorage	\$17,000	\$304,235					\$17,000	\$304,235
Laidlaw Transit, Inc.	TMS Eagle River Terminal	Eagle River			\$17,151				\$17,151	\$0
Laidlaw Transit, Inc.	Laidlaw Transit, Inc.	Soldotna			\$29,913				\$29,913	\$0
Lake Hood Air	Lake Hood Air Harbor	Anchorage	\$50,000	\$271,224		\$9,079			\$50,000	\$280,303
Lefever, Darrel	Auto Parts Store	Anchorage	\$25,000	\$562,027					\$25,000	\$562,027
M.O.A. - Merrill Field Airport	Merrill Field Airport	Anchorage			\$6,270				\$6,270	\$0
MAPCO Express	MAPCO Express #5005	Wasilla			\$10,800		\$49,200		\$60,000	\$0
Margaret Linder	Orca Plumbing	Homer			\$3,450				\$3,450	\$0
Matanuska-Susitna Borough	Big Lake Public Safety Bldg.	Houton			\$3,448				\$3,448	\$0
Matanuska-Susitna Borough	Butte Public Safety Building	Palmer					\$8,291		\$8,291	\$0
Matanuska-Susitna Borough	Mat-Su Borough Maintenance	Palmer			\$4,397				\$4,397	\$0
Matanuska-Susitna Borough	MSB Animal Control Shelter	Palmer			\$2,310				\$2,310	\$0
Matanuska-Susitna Borough	Mat-Su Borough School	Palmer			\$7,994				\$7,994	\$0
Matanuska-Susitna Borough	Mat-Su Borough School	Palmer			\$7,077				\$7,077	\$0

FY 99 STORAGE TANK PROJECTS  
BREAKDOWN BY FACILITY

OWNER	FACILITY	CITY	CLEANUP		CLOSURE		UPGRADE		TOTAL	
			FY 99	TO DATE	FY 99	TO DATE	FY 99	TO DATE	FY 99	TO DATE
Matanuska-Susitna Borough	Sutton Public Safety Building	Sutton					\$7,963		\$7,963	\$0
Matanuska-Susitna Borough	Talkeetna Public Safety Building	Talkeetna					\$10,415		\$10,415	\$0
Matanuska-Susitna Borough	Wasilla Public Safety Bldg.	Wasilla			\$2,071				\$2,071	\$0
Matanuska-Susitna Borough	Cottonwood Public Safety Building	Wasilla					\$11,291		\$11,291	\$0
Matanuska-Susitna Borough	Fishhook Public Safety Building	Wasilla					\$4,651		\$4,651	\$0
Matanuska-Susitna Borough	Meadow Lakes Public Safety Building	Wasilla					\$2,865		\$2,865	\$0
Matanuska-Susitna Borough	Lakes Pub. Safety Bldg.	Wasilla			\$3,799				\$3,799	\$0
Matanuska-Susitna Borough	Lakes Pub. Safety Bldg.	Wasilla			\$3,243				\$3,243	\$0
Matanuska-Susitna Borough	Willow Public Safety Bldg.	Willow			\$5,436				\$5,436	\$0
Miller, Dale	Alaska Chevron	Fairbanks	\$10,000	\$441,297				\$60,000	\$10,000	\$501,297
Mindoro Partners	Tab Electric, Inc.	Anchorage			\$3,900				\$3,900	\$0
Mitkof Sales & Service	Mitkof Sales & Service	Petersburg			\$12,500				\$12,500	\$0
Municipality of Anchorage	Fire Station #1	Anchorage			\$17,100				\$17,100	\$0
Municipality of Anchorage	Fourth & Post Maintenance	Anchorage			\$22,017				\$22,017	\$0
Municipality of Anchorage	Oren B. Hudson	Anchorage			\$8,100				\$8,100	\$0
Municipality of Anchorage	Fire Station #10	Anchorage			\$7,680				\$7,680	\$0
Municipality of Anchorage	New Transit Maintenance	Anchorage			\$15,111				\$15,111	\$0
Municipality of Anchorage	Old Transit Maintenance	Anchorage			\$50,517				\$50,517	\$0
Municipality of Anchorage	Girdwood Fire Station	Girdwood			\$16,257				\$16,257	\$0
Murray, Kenneth	Lucky Sourdough	Fairbanks	\$60,000	\$620,511					\$60,000	\$620,511

FY 99 STORAGE TANK PROJECTS  
BREAKDOWN BY FACILITY

OWNER	FACILITY	CITY	CLEANUP		CLOSURE		UPGRADE		TOTAL	
			FY 99	TO DATE	FY 99	TO DATE	FY 99	TO DATE	FY 99	TO DATE
Nickerson, Vicki	Goldstream General Store	Fairbanks	\$18,000	\$95,266		\$9,870		\$32,670	\$18,000	\$137,806
Nome Native Community	Bonanza	Nome			\$12,500				\$12,500	\$0
Northern Air Cargo, Inc.	Northern Air Cargo, Inc.	Anchorage			\$3,593				\$3,593	\$0
Olson Air Service, Inc.	Olson Air Service, Inc.	Nome			\$3,900				\$3,900	\$0
Ounalashka Corporation	Aleutian Automotive	Unalaska			\$15,000				\$15,000	\$0
Pacific Alaska Fuel Service	Pacific Alaska Fuel Service	Kotzebue			\$11,904				\$11,904	\$0
Patrick J. Doyle	Big Dipper Car Wash	Kenai			\$18,120				\$18,120	\$0
Petersburg Motors,	Petersburg Motors, Inc.	Petersburg					\$8,070		\$8,070	\$0
Petro Products	Renner's Gas & Save	Anchorage	\$20,000	\$216,532					\$20,000	\$216,532
Petro Star Fuel, Inc.	Sourdough Fuel - Delta Junction	Delta Junction			\$13,597				\$13,597	\$0
Petro Star Fuel, Inc.	Sourdough Fuel, Beaverbrook	North Pole	\$52,000	\$472,814		\$6,600		\$53,400	\$52,000	\$532,814
Petrolane Gas Service	Petrolane Gas Service	Palmer			\$35,400				\$35,400	\$0
Phyllis M. Tate	Aircraft Hangar	Fairbanks					\$9,240		\$9,240	\$0
Pink Elephant Stores, Inc.	Pink Elephant Stores, Inc.	Anchorage					\$23,960		\$23,960	\$0
Prewitt Enterprises	Prewitt Enterprises	Sitka			\$3,291				\$3,291	\$0
Providence Hospital	Providence Medical Office Building	Anchorage			\$7,252				\$7,252	\$0
Randy Hahn	Alpina Gas Service	Anchorage			\$33,600				\$33,600	\$0
Ray Gils	Lake Spenard Float Plan	Anchorage			\$3,720				\$3,720	\$0
Renner, Darrel	Renner's Full Serve	Anchorage	\$3,500	\$557,894					\$3,500	\$557,894
Renner, Terry	Renner's Gas & Save #3	Anchorage	\$3,700	\$211,876					\$3,700	\$211,876
Robert B. Fisher	Palmer Bulk Plant	Big Lake					\$60,000		\$60,000	\$0
Robert B. Fisher	Hill Top Tesoro	Sutton					\$60,000		\$60,000	\$0
Ronald P. Fennimore	Fennimore Service Center	Wrangell					\$6,899		\$6,899	\$0
Samuel, Al	Moose Creek General Store	North Pole	\$60,900	\$918,600				\$60,000	\$60,900	\$978,600
Scott Jones	Airplane Hangar	Anchorage			\$12,500				\$12,500	\$0
Seibu Alaska, Inc.	Alyeska Vehicle Maintenance Shop	Gird wood			\$9,903				\$9,903	\$0

FY 99 STORAGE TANK PROJECTS  
BREAKDOWN BY FACILITY

OWNER	FACILITY	CITY	CLEANUP		CLOSURE		UPGRADE		TOTAL	
			FY 99	TO DATE	FY 99	TO DATE	FY 99	TO DATE	FY 99	TO DATE
Shoreside Petroleum, Inc.	Marathon Marina	Seward			\$12,500		\$47,500		\$60,000	\$0
Signature Flt. Support	Anchorage Fueling & Service	Anchorage			\$57,240				\$57,240	\$0
Spiro L. George, Sr.	Qwik Stop - George's Grocery	Anchorage					\$22,200		\$22,200	\$0
Starflite, Inc.	Starflite, Inc.	Dillingham			\$37,200				\$37,200	\$0
Sunrise Aviation, Inc.	Wrangell Airport	Wrangell			\$4,989		\$8,724		\$13,713	\$0
Tanana Gas Company	Tanana Gas Company	Tanana			\$5,052		\$44,061		\$49,113	\$0
Temsco Helicopters, Inc.	Temsco Helicopters, Inc.	Juneau					\$54,640		\$54,640	\$0
Temsco Helicopters, Inc.	Temsco Peninsula Point	Ketchikan			\$3,186			\$44,572	\$3,186	\$44,572
Temsco Helicopters, Inc.	Temsco Helicopters, Inc.	Wrangell			\$2,604				\$2,604	\$0
Tesoro Alaska	Tesoro Northstore #059	Anchorage					\$49,200		\$49,200	\$0
Tesoro Alaska	7-Eleven #2	Anchorage					\$49,200		\$49,200	\$0
Tesoro Alaska	7-Eleven #10	Anchorage					\$49,200		\$49,200	\$0
Tesoro Alaska	7-Eleven #61	Anchorage					\$49,200		\$49,200	\$0
Tesoro Alaska	7-Eleven #9	Anchorage					\$49,200		\$49,200	\$0
Tesoro Alaska	7-Eleven #5	Anchorage					\$49,200		\$49,200	\$0
Tesoro Alaska	7-Eleven #56	Anchorage					\$49,200		\$49,200	\$0
Tesoro Alaska	7-Eleven #64	Anchorage					\$49,200		\$49,200	\$0
Tesoro Alaska	Tesoro Northstore #67	Anchorage					\$49,200		\$49,200	\$0
Tesoro Alaska	Tesoro Northstore #115	Fairbanks					\$49,200		\$49,200	\$0
Tesoro Alaska	7-Eleven #102	Fairbanks					\$49,200		\$49,200	\$0
Tesoro Alaska	7-Eleven #107	Fairbanks			\$10,800				\$10,800	\$0
Tesoro Alaska	7-Eleven #110	Fairbanks					\$49,200		\$49,200	\$0
Tesoro Alaska	Interior Fuels Company	Fairbanks			\$10,800				\$10,800	\$0
Tesoro Alaska	7-Eleven #111	Fairbanks			\$10,800				\$10,800	\$0
Tesoro Alaska	7-Eleven #111	Fairbanks					\$49,200		\$49,200	\$0
Tesoro Alaska	7-Eleven #105	Fairbanks	\$15,000	\$199,282					\$15,000	\$199,282
Tesoro Alaska	7-Eleven #54	Girdwood					\$49,200		\$49,200	\$0
Tesoro Alaska	7-Eleven #202	Kenai					\$49,200		\$49,200	\$0
Tesoro Alaska	7-Eleven #204	Kenai					\$49,200		\$49,200	\$0
Tesoro Alaska	7-Eleven #201	Nikiski					\$49,200		\$49,200	\$0

FY 99 STORAGE TANK PROJECTS  
BREAKDOWN BY FACILITY

OWNER	FACILITY	CITY	CLEANUP		CLOSURE		UPGRADE		TOTAL	
			FY 99	TO DATE	FY 99	TO DATE	FY 99	TO DATE	FY 99	TO DATE
Tesoro Alaska	Seward Tesoro	Seward					\$49,200		\$49,200	\$0
Tesoro Alaska	7-Eleven #206	Soldotna					\$49,200		\$49,200	\$0
Tesoro Alaska	7-Eleven #53	Wasilla					\$49,200		\$49,200	\$0
Tesoro Alaska	7-Eleven #12	Wasilla					\$49,200		\$49,200	\$0
Tesoro Alaska	7-Eleven #52	Wasilla			\$10,800		\$49,200		\$60,000	\$0
Tesoro Alaska	7-Eleven #65	Wasilla			\$10,800				\$10,800	\$0
Thomas J. Classen	Hangar - FBX In'tl Airport	Fairbanks			\$3,300				\$3,300	\$0
Tony Oney	Tony Oney	Anchorage			\$12,500				\$12,500	\$0
Totem Services	Totem Services	Fairbanks	\$3,700	\$83,615				\$60,000	\$3,700	\$143,615
Ulmer Rentals	Ulmer Rentals dba Vern	Anchorage			\$12,500				\$12,500	\$0
Usibelli Coal Mine,	Usibelli Coal Mine, Inc.	Healy			\$42,522				\$42,522	\$0
Utopia, Inc.	Quinnat Landing Hotel	King Salmon				\$8,442	\$47,500		\$47,500	\$8,442
Weber, Gary	Wasilla Chevron	Wasilla	\$24,500	\$467,634				\$60,000	\$24,500	\$527,634
Westside Service, Inc.	Westside Service, Inc.	Ketchikan				\$14,790	\$44,331		\$44,331	\$14,790
William Columbus, Columbus Dist.	Soldotna Texaco	Soldotna	\$20,000	\$240,451					\$20,000	\$240,451
William J. Sewell	Tryph's Lodge	Salcha			\$7,800		\$52,200		\$60,000	\$0
Worldwide Movers - L. Hou	Worldwide Movers	Anchorage			\$9,300				\$9,300	\$0
Grand Total			\$807,500	\$10,833,651	\$1,215,087	\$136,220	\$2,259,817	\$540,199	\$4,282,404	\$11,510,070

FY 99 STORAGE TANK PROJECTS  
TOTALS PER COMMUNITY

CITY	FY 99		To Date	
Anchorage	\$1,369,960	31.99%	\$3,320,312	28.85%
Big Lake	\$180,000	4.20%	\$0	0.00%
Delta Junction	\$13,597	0.32%	\$0	0.00%
Dillingham	\$37,200	0.87%	\$0	0.00%
Eagle River	\$17,151	0.40%	\$0	0.00%
Fairbanks	\$849,851	19.85%	\$4,778,136	41.51%
Girdwood	\$75,360	1.76%	\$0	0.00%
Healy	\$102,522	2.39%	\$0	0.00%
Homer	\$37,950	0.89%	\$0	0.00%
Houton	\$3,448	0.08%	\$0	0.00%
Juneau	\$57,983	1.35%	\$0	0.00%
Kenai	\$252,926	5.91%	\$0	0.00%
Ketchikan	\$47,517	1.11%	\$59,362	0.52%
King Salmon	\$47,500	1.11%	\$8,442	0.07%
Kodiak	\$64,662	1.51%	\$0	0.00%
Kotzebue	\$11,904	0.28%	\$0	0.00%
Nikiski	\$49,200	1.15%	\$0	0.00%
Nome	\$16,400	0.38%	\$0	0.00%
North Pole	\$126,100	2.94%	\$1,511,414	13.13%
Palmer	\$72,969	1.70%	\$152,824	1.33%
Petersburg	\$20,570	0.48%	\$0	0.00%
Salcha	\$60,000	1.40%	\$0	0.00%
Seldovia	\$14,826	0.35%	\$0	0.00%
Seward	\$109,200	2.55%	\$0	0.00%
Sitka	\$15,791	0.37%	\$0	0.00%
Skagway	\$32,400	0.76%	\$0	0.00%
Soldotna	\$142,654	3.33%	\$1,151,945	10.01%
Sutton	\$67,963	1.59%	\$0	0.00%
Talkeetna	\$10,415	0.24%	\$0	0.00%
Tanana	\$49,113	1.15%	\$0	0.00%
Unalaska	\$15,000	0.35%	\$0	0.00%
Wasilla	\$281,620	6.58%	\$527,634	4.58%
Willow	\$5,436	0.13%	\$0	0.00%
Wrangell	\$23,216	0.54%	\$0	0.00%
<b>GRAND TOTAL</b>	<b>\$4,282,404</b>		<b>\$11,510,070</b>	

FY 99 STORAGE TANK PROJECTS  
TOTALS PER COMPANY

COMPANY	FY 99		TO DATE	
Aero Tech Flight Service	\$17,861	0.42%	\$19,298	0.17%
Air Tek	\$8,541	0.20%	\$0	0.00%
Alaska Bush Carrier, Inc.	\$32,400	0.76%	\$0	0.00%
Alaska Commercial Company	\$28,800	0.67%	\$0	0.00%
Alaska Dial-A-Car	\$37,500	0.88%	\$0	0.00%
Alaska News Agency	\$10,000	0.23%	\$134,693	1.17%
Alaska Sales & Service, Inc.	\$77,647	1.81%	\$0	0.00%
Alaska USA Federal Credit Union	\$12,548	0.29%	\$0	0.00%
Anchorage Refuse Inc.	\$28,800	0.67%	\$0	0.00%
BCB Enterprises	\$60,000	1.40%	\$0	0.00%
Bob Bursiel	\$10,300	0.24%	\$106,953	0.93%
Bob's Service & Towing, Inc.	\$6,000	0.14%	\$151,141	1.31%
Brooks Fuel	\$45,000	1.05%	\$180,895	1.57%
C.R. Lewis Company, Inc.	\$10,300	0.24%	\$81,355	0.71%
Carl & Darlene Hoover	\$32,400	0.76%	\$0	0.00%
CEM Leasing Inc.	\$109,200	2.55%	\$0	0.00%
Cook, John	\$20,000	0.47%	\$735,577	6.39%
Daniel Cox	\$12,500	0.29%	\$0	0.00%
Davidson, Inc.	\$30,000	0.70%	\$420,702	3.66%
Denali Transportation Co.	\$4,358	0.10%	\$0	0.00%
Ed & Martha Anders	\$53,903	1.26%	\$0	0.00%
ERA Helicopters, Inc.	\$36,542	0.85%	\$0	0.00%
Fairbanks Street Investor	\$5,550	0.13%	\$0	0.00%
Fishers Fuel, Inc.	\$180,000	4.20%	\$0	0.00%
Four Corners Country Store, Inc.	\$7,500	0.18%	\$152,824	1.33%
Fred Hammon, Stephen Hall	\$42,000	0.98%	\$0	0.00%
Garrett, Nelson	\$20,000	0.47%	\$338,644	2.94%
Gavrilovich, Louie	\$11,100	0.26%	\$546,108	4.74%
Gold Hill	\$56,000	1.31%	\$570,609	4.96%
Goldpanner Service, Inc.	\$20,000	0.47%	\$76,209	0.66%
Hammon, Fred	\$15,000	0.35%	\$175,918	1.53%
Hanauer, Ellen	\$29,400	0.69%	\$365,070	3.17%
Harvey and Loretta Hildreth	\$3,343	0.08%	\$0	0.00%
Heflinger, Carl	\$43,600	1.02%	\$447,274	3.89%
Homer Electric Association	\$51,690	1.21%	\$0	0.00%
Hutchison, Harry	\$15,000	0.35%	\$118,143	1.03%
J.J. & R. Enterprises	\$19,542	0.46%	\$0	0.00%
Jack Adams	\$30,000	0.70%	\$129,506	1.13%
Joe & Mary Blackard	\$20,000	0.47%	\$67,348	0.59%
Joe Wilbur	\$60,000	1.40%	\$0	0.00%
Joseph & Ann Wilbur	\$47,500	1.11%	\$0	0.00%
Kelly, Bud	\$25,000	0.58%	\$609,122	5.29%

FY 99 STORAGE TANK PROJECTS  
TOTALS PER COMPANY

COMPANY	FY 99		TO DATE	
Kodiak Electric Association	\$12,500	0.29%	\$0	0.00%
Korovin Corp. - Randy Hahn	\$17,000	0.40%	\$304,235	2.64%
Laidlaw Transit, Inc.	\$47,064	1.10%	\$0	0.00%
Lake Hood Air Harbor	\$50,000	1.17%	\$289,303	2.44%
Lefever, Darrel	\$25,000	0.58%	\$562,027	4.88%
M.O.A. - Merrill Field Airport	\$6,270	0.15%	\$0	0.00%
MAPCO Express	\$60,000	1.40%	\$0	0.00%
Margaret Linder	\$3,450	0.08%	\$0	0.00%
Miller, Dale	\$10,000	0.23%	\$501,297	4.36%
Mindoro Partners	\$3,900	0.09%	\$0	0.00%
Mitkof Sales & Service	\$12,500	0.29%	\$0	0.00%
Murray, Kenneth	\$60,000	1.40%	\$620,511	5.39%
Nickerson, Vicki	\$18,000	0.42%	\$137,806	1.20%
Northern Air Cargo, Inc.	\$3,593	0.08%	\$0	0.00%
Olson Air Service, Inc.	\$3,900	0.09%	\$0	0.00%
Ounalashka Corporation	\$15,000	0.35%	\$0	0.00%
Pacific Alaska Fuel Service	\$11,904	0.28%	\$0	0.00%
Patrick J. Doyle	\$18,120	0.42%	\$0	0.00%
Petersburg Motors, Inc.	\$8,070	0.19%	\$0	0.00%
Petro Products	\$20,000	0.47%	\$216,532	1.88%
Petro Star Fuel, Inc.	\$65,597	1.53%	\$532,814	4.63%
Petrolane Gas Service	\$35,400	0.83%	\$0	0.00%
Phyllis M. Tate	\$9,240	0.22%	\$0	0.00%
Pink Elephant Stores, Inc.	\$23,960	0.56%	\$0	0.00%
Prewitt Enterprises	\$3,291	0.08%	\$0	0.00%
Providence Hospital	\$7,252	0.17%	\$0	0.00%
Randy Hahn	\$33,600	0.78%	\$0	0.00%
Ray Gils	\$3,720	0.09%	\$0	0.00%
Renner, Darrel	\$3,500	0.08%	\$557,894	4.85%
Renner, Terry	\$3,700	0.09%	\$211,876	1.84%
Robert B. Fisher	\$120,000	2.80%	\$0	0.00%
Ronald P. Fennimore	\$6,899	0.16%	\$0	0.00%
Samuel, Al	\$60,900	1.42%	\$978,600	8.50%
Scott Jones	\$12,500	0.29%	\$0	0.00%
Seibu Alaska, Inc.	\$9,903	0.23%	\$0	0.00%
Shoreside Petroleum, Inc.	\$60,000	1.40%	\$0	0.00%
Signature Flt. Support	\$57,240	1.34%	\$0	0.00%
Spiro L. George, Sr.	\$22,200	0.52%	\$0	0.00%
Starflite, Inc.	\$37,200	0.87%	\$0	0.00%
Sunrise Aviation, Inc.	\$13,713	0.32%	\$0	0.00%
Tanana Gas Company	\$49,113	1.15%	\$0	0.00%
Temsco Helicopters, Inc.	\$60,430	1.41%	\$44,572	0.39%

FY 99 STORAGE TANK PROJECTS  
TOTALS PER COMPANY

COMPANY	FY 99		TO DATE	
Tesoro Alaska	\$1,151,400	26.89%	\$199,282	1.73%
Thomas I. Classen	\$3,300	0.08%	\$0	0.00%
Tony Oney	\$12,500	0.29%	\$0	0.00%
Totem Services	\$3,700	0.09%	\$143,615	1.25%
Ulmer Rentals	\$12,500	0.29%	\$0	0.00%
Usibelli Coal Mine, Inc.	\$42,522	0.99%	\$0	0.00%
Utopia, Inc.	\$47,500	1.11%	\$8,442	0.07%
Weber, Gary	\$24,500	0.57%	\$527,634	4.58%
Westside Service, Inc.	\$44,331	1.04%	\$14,790	0.13%
William Columbus, Columbus Dist.	\$20,000	0.47%	\$240,451	2.09%
William J. Sewell	\$60,000	1.40%	\$0	0.00%
Worldwide Movers - L. Hou	\$9,300	0.22%	\$0	0.00%
<b>PRIVATE COMPANIES/TOTAL</b>	<b>\$3,924,007</b>	<b>91.63%</b>	<b>\$11,510,070</b>	<b>100.00%</b>
Anchorage Water & Wastewater	\$76,152	1.78%	\$0	0.00%
City of Kodiak	\$23,362	0.55%	\$0	0.00%
City of Seldovia	\$12,500	0.29%	\$0	0.00%
Fairbanks North Star Borough	\$11,850	0.28%	\$0	0.00%
Matanuska-Susitna Borough	\$85,251	1.99%	\$0	0.00%
Municipality of Anchorage	\$136,782	3.19%	\$0	0.00%
Nome Native Community	\$12,500	0.29%	\$0	0.00%
<b>MUNICIPALITIES &amp; PUBLIC WORKS/TOTAL</b>	<b>\$358,397</b>	<b>8.37%</b>	<b>\$0</b>	<b>0.00%</b>
<b>GRAND TOTAL</b>	<b>\$4,282,404</b>		<b>\$11,510,070</b>	

# STATE OF ALASKA

**DEPT. OF ENVIRONMENTAL CONSERVATION**  
**DIVISION OF SPILL PREVENTION AND RESPONSE**

**TONY KNOWLES, GOVERNOR**  
410 Willoughby Ave., Ste 105  
Juneau, AK 99801-1795  
PHONE: (907) 465-5250  
FAX: (907) 451-5262  
<http://www.state.ak.us/dec/home.htm>

April 6, 1999

Rick Halford, Senator  
Alaska State Senate  
Capital Room 121  
Juneau, AK 99801

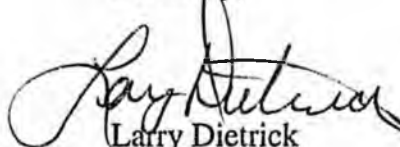
Dear Senator Halford:

Juli Lucky of your office requested the following pertaining to the Storage Tank Program.

1. How much has been spent over the life of the program for:
  - a. grants? \$22.2 million.
  - b. loans? \$366.5 thousand.
2. How much has been repaid? \$338.0 thousand.
3. How much is outstanding on grant/loan applications? \$33.0 million.
4. What is the budget request for this year? \$5.0 million CIP. \$717.6 thousand Operating.

Please contact my office at any time if you have further questions.

Sincerely,



Larry Dietrick  
Director

## I. INTRODUCTION

### *Preface*

Leaking underground storage tanks have impacted a number of public drinking water systems in Alaska and pose a significant threat to human health and the environment. Over 50 percent of all pre-1998 UST systems in Alaska leaked over time, impacting soils and groundwater.

### *A. Statement of Purpose*

On June 7, 1990, the Governor of Alaska signed into law House Bill 220 which amended Alaska Statutes Title 46, Chapter 3. Effective on September 5, 1990, this new law is commonly referred to as the "Underground Storage Tank (UST) statute." Among the provisions in the statute, the Storage Tank Assistance Fund was established to provide technical and financial assistance to tank owners and operators in an effort to prevent new spills and cleanup old spills. The following annual report to the legislature is submitted pursuant to Alaska Statutes Section 46.03.410.

### *B. Federal Law*

The 1984 Hazardous and Solid Waste Amendments to the Resource Conservation and Recovery Act (RCRA) require, in part, that the U.S. Environmental Protection Agency (EPA) regulate USTs containing petroleum and hazardous substances. EPA estimates several million USTs nationwide contain petroleum or hazardous substances, tens of thousands of which are leaking. The resultant contamination of groundwater threatens a major source of the country's drinking water.

Congress directed the EPA to develop regulations for the design, construction, and installation of new tanks, as well as the addition of leak detection, corrosion

prevention, and spill and overflow protection to existing tanks. The EPA regulations went into effect on December 22, 1988. USTs installed on or before that date are considered "existing tanks," and those tanks installed after that date are considered "new installations." New installations must meet the performance standards set out in the regulations at the time of tank installation. Existing tanks were allowed to phase in these standards over a period of 10 years.

Congress also mandated that all UST owners, except state and federally owned or operated tanks, be able to demonstrate specific levels of financial responsibility for corrective action and cleanup associated with releases from their USTs, including third party loss and bodily injury. The most common type of financial responsibility is commercial pollution insurance.

The financial responsibility requirements were phased in according to the type of owner and the number of tanks owned; the final date for most tank owners to meet this requirement was December 31, 1993. Indian tribes owning USTs on Indian lands have until December, 1998 to comply. Most tank owners are required to demonstrate \$1 million of financial responsibility per occurrence and \$2 million aggregate. Failure to meet the requirements may result in fines of up to \$10,000 per day.

### *C. State Law*

It was primarily due to the EPA's 1998 UST regulations that the Alaska legislature introduced the Alaska UST Legislation. During the legislative process, the EPA informed Alaskan lawmakers that federal budget cutbacks would prevent the agency from providing owners with technical assistance for complying with the newly mandated performance requirements. The

EPA program would consist of enforcement only, and failure to meet performance standards could result in fines of \$10,000 per day. The EPA may authorize state to implement their own UST program in place of the federal requirements if the state's requirements are "no less stringent" than EPA's and provide for adequate regulatory enforcement.

It was evident to lawmakers that Alaska businesses covered by EPA's UST regulations would be hard pressed to meet the new standards. They also recognized that the regulations governing underground storage tanks systems might not be easily understood by the public. Rather than relying solely on an en-

forcement program after problems developed, the legislation passed as HB 220 provides technical and educational assistance as well as incentives for compliance with federal and state requirements by: setting performance standards for both new and existing UST systems; providing for corrective action activities and cleanup standards for leaking USTs; mandating that the Department provide educational assistance to UST owners and operators; requiring the certification of UST workers; requiring registration of all USTs by owners or operators; establishing a Board of Storage Tank Assistance; and providing guidelines for the administration of the Storage Tank Assistance Fund.

**Table I**  
**Summary of UST Financial Assistance Programs**

PROGRAM	DESCRIPTION	ELIGIBLE COSTS	ASSISTANCE PROVIDED
Tank Tightness Testing & Site Assessment Incentive Program	Program sunset in FY92. Applications/Intents had to be submitted by March 5, 1992. No funds have been allocated to this program since FY92.	Provides funds directly to the owner/operator specifically to reimburse costs for tank tightness tests or site assessments to determine if there had been a release of petroleum.	50% of actual costs, not to exceed \$300 per tank for tank tightness tests up to a maximum of \$1200 per facility and \$800 per tank for site assessments up to \$3200 per facility.
Tank Cleanup Grant & Loan Program	Program active. Application period sunset June 30, 1994. * Funds currently allocated to the program through FY99.	Provides funds directly to the owner/operator specifically to cover costs of risk assessment, containment, corrective action, and cleanup.	Up to \$1 million per occurrence, and owner/operator is responsible for 10% of total cleanup costs (not to exceed \$25,000), which is excluded from the grant.
Tank Upgrade & Closure Grant Program	Program active. Application period sunset December 30, 1994. Funds currently allocated to the program through FY99.	Provides funds directly to the owner/operator specifically to cover costs of removal, upgrade, or replacement of UST system	Grants for upgrade, replacement or closure of an UST comprising up to sixty percent of the total eligible costs up to \$60,000.
Reimbursement Program	Program inactive, funding given lower priority by statute. Applications had to be submitted by March 5, 1991. To date, although \$3.4 million has been applied for, no funds have been allocated for the program.	Provides reimbursement for the costs of risk assessment, containment, cleanup, corrective action, upgrading or closure activities on or after December 22, 1988 and before September 5, 1990.	Total costs for reimbursement to an owner/operator under this program not to exceed \$200,000. The owner/operator must have applied for this program before March 5, 1991.

\* Cleanup applications were accepted through June 30, 1996 for those applicants that had an upgrade and closure application on file on or before December 30, 1994 and discovered and reported contamination before July 1, 1996 and can prove that contamination occurred before December 22, 1993.

*D. Storage Tank Assistance Fund*

The Alaska legislation establishing the Storage Tank Assistance Fund made funds available for program implementation, staffing, and administration of the following financial assistance programs: reimbursement incentives for tank tightness testing or site assessments (AS 46.03.415); grants and loans for risk assessment, containment, corrective action, and cleanup costs (AS 46.03.420); and grants for tank system upgrades and closure (AS 46.03.430). Table 1 (Summary of UST Financial Assistance), briefly describes the eligible costs and the assistance provided in each of these programs.

Pursuant to legislation, the Department promulgated regulations (18 AAC 78) on the general requirements for financial assistance eligibility, ineligible costs, project priority ranking procedures, application requirements, conditions of financial assistance, and grant payment procedures.

House Bill 513, signed into law on June 9, 1994, modified the UST law by establishing a December 30, 1994 application deadline for the closure and upgrade program, and extended the application period for cleanup assistance for those applicants who have met the closure/upgrade deadline or those who are already on the closure/upgrade waiting list. To be eligible for

this extension, the spill must be reported by July 1, 1996 and must have occurred before December 22, 1993.

Following are the annual appropriations to the Storage Tank Assistance Fund since inception:

(In millions)	
FY 1991	\$6.0
FY 1992	\$0.0
FY 1993	\$5.0
FY 1994	\$4.9
FY 1995	\$3.5
FY 1996	\$3.1
FY 1997	\$2.9
FY 1998	\$2.9
FY 1999	<u>\$4.4</u>
 Total	 \$32.7

For fiscal year 1998, the Fund was budgeted for the first time as a Capital Project rather than under the Operating Budget, recognizing the fact that site remediation, tank upgrade, and closure projects particularly with the short Alaskan construction seasons and long term nature of the projects, are more appropriately budgeted to capital projects than an annual operating budget.

## V. PROJECTED COSTS AND UNFUNDED REQUESTS

As reflected on Table 6, 559 unfunded requests from all programs which will remain after FY 99 funding for a total of \$32.9 million in unfunded requests. In order to adequately address the total estimated costs for financial assistance requests, in addition to considering

the projected financial assistance for FY 99, it is necessary to summarize unfunded requests from the following categories:

<b>TABLE 6</b>		
<b>Summary of Unfunded Requests for Financial Assistance *</b>		
<b>December 31, 1998</b>		
<b>PROGRAM SUMMARY FOR UNFUNDED REQUESTS</b>		
Number Unfunded Requests		559
Total Dollar Amount of Unfunded Requests		\$32,920,518
<b>UNFUNDED REQUESTS FROM FY 92 THROUGH FY99</b>		
<b>TANK CLEANUP GRANT AND LOAN PROGRAM</b>		
Total Number Unfunded Requests		221
Total Dollar Amount of Unfunded Requests		\$24,274,814
<b>TANK UPGRADE AND CLOSURE PROGRAM</b>		
<b>Tank Upgrade</b>		
Total Number Unfunded Requests		47
Total Dollar Amount of Unfunded Requests		\$2,315,773
<b>Tank Closure</b>		
Total Number Unfunded Requests		101
Total Dollar Amount of Unfunded Requests		\$1,240,531
<b>REIMBURSEMENT PROGRAM</b>		
Total Number Unfunded Requests		158
Total Dollar Amount of Unfunded Requests		\$3,388,400
<b>PROJECTED POST-FY 99 COSTS FOR CONTINUATION OF PRIOR FUNDED CLEANUP PROJECTS</b>		
Number of Cleanups Requiring Additional Funds		32
Total Dollar Amount to Continue Cleanup Projects		\$1,701,000
* This summary excludes projects anticipated to be funded during FY99.		

**A. Prior Unfunded Requests:**

A total of 559 applications submitted in previous years for the cleanup, upgrade, and closure programs will remain unfunded after the FY 99 funds are used. In addition, 158 applications were made to the Reimbursement Program by the deadline on March 5, 1991 requesting \$3,388,437 for cleanup, closure or upgrade activities occurring on or after December 22, 1988 and before September 5, 1990. These reimbursement requests will not be funded in the foreseeable future.

When making its annual allocation to the grant programs, the Board of Storage Tank Assistance is required to consider work completed under the Reimbursement Program as the lowest priority for reimbursement. By statute, the reimbursement program may be funded only when all eligible requests for funding in the other categories have been satisfied in a given fiscal year, and since requests for upgrade, closure, and cleanup grants have exceeded available amounts, no funds have yet been allocated to the reimbursement program. Appendix F lists the applicant's name, the facility name, and the amount requested from the Reimbursement Program.

**B. Continuation of Cleanup Activities**

Tank cleanups are funded according to a phased approach so that a number of cleanup projects will continue to require funding the following fiscal year. Currently it is projected that 30 facilities will require continued funding for an estimated \$950,000 during FY 99. Table 5, Page 11.

If funding levels remain insufficient to meet the demand described above, the Department will continue to fund the higher priority ranked projects while keeping unfunded requests on file until such time that funding becomes available.

## VI. PROGRAM SUMMARY SINCE INCEPTION

From the inception of the Underground Storage Tank Financial Assistance Program on September 5, 1990, until December 31, 1997, over \$22 million have been expended in grants and loans to pay a portion of the costs of tank tightness testing, site assessment, cleanup, upgrade or closure. Of the over 2,000 applications received, 846 have already received funding, with up to 158 upgrade and closures expected to be funded this year. The remainder of the applications are awaiting funds or are ineligible.

Table 7 lists all activity for applications received for all programs since program inception through December 31, 1998. The number and dollar amount of applications received, applications funded in prior years, applications anticipated to be funded and ineligible applications are summarized on the table. The largest amount of funds disbursed is over \$15 million for tank

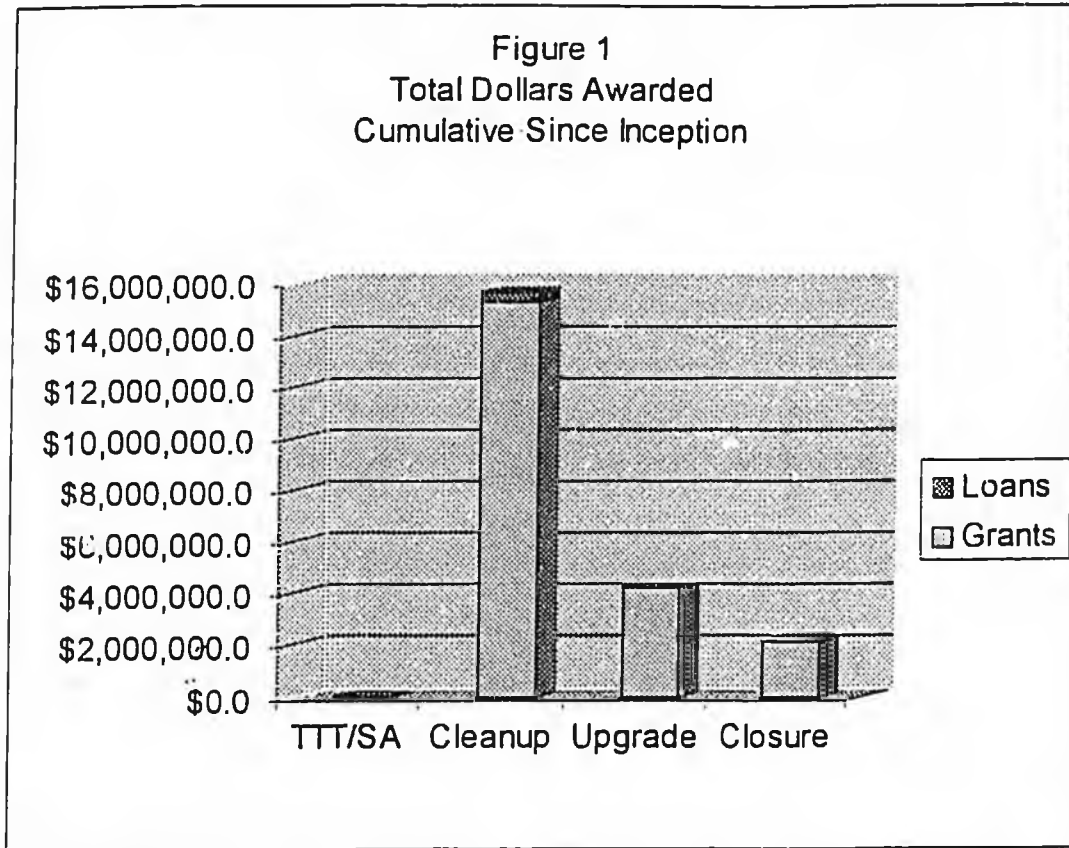
cleanup grants and loans while the largest number of grants expended has been tank tightness testing or site assessment at 286 facilities.

As reflected below and in Table 6, a total of 559 unfunded requests (527 waiting for funds and the 32 continuation cleanup projects) will require future funding.

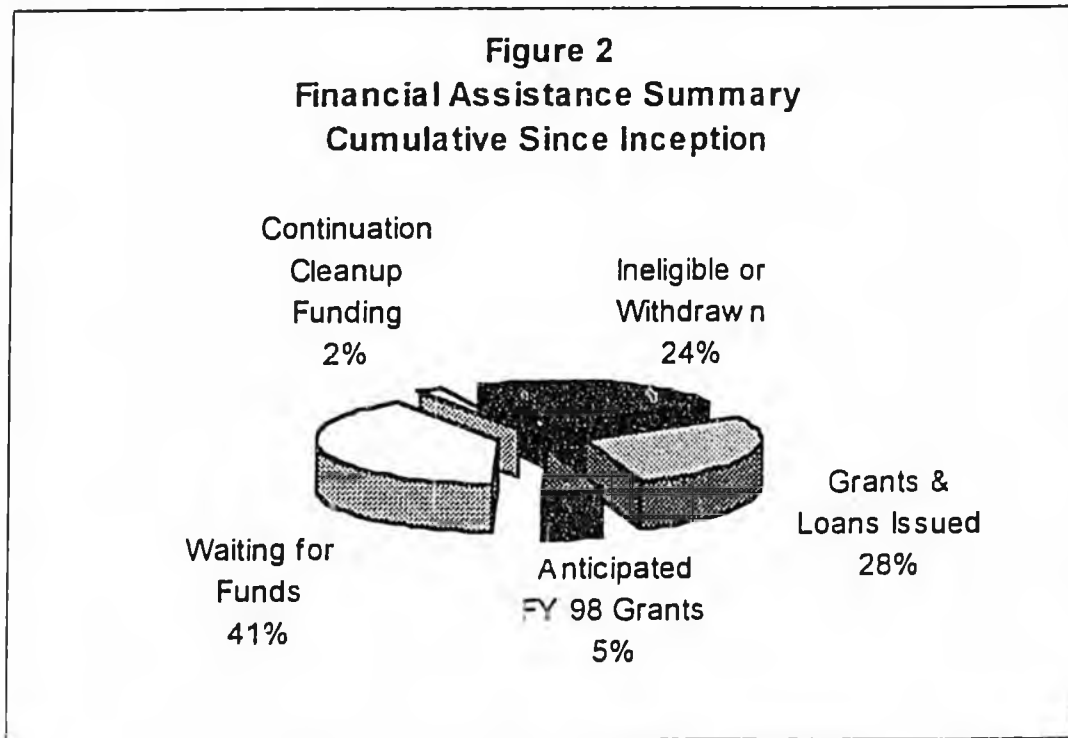
Figures 1 and 2 are graphic representation of the data in Table 7.

Thousands	TTT/SA		Cleanup		Upgrade		Closure		Reimbursement		Total	
	Number	Dollars	Number	Dollars	Number	Dollars	Number	Dollars	Number	Dollars	Number	Dollars
Applications Received	416	\$362.5 K	575	\$5,489.8 K	305	\$12,068.3 K	616	\$6,667.8 K	158	\$3,398.4 K	2070	\$77,976.8 K
Grants & Loans Issued	286	\$210.7 K	195	\$15,644.0 K	97	\$4,169.6 K	268	\$2,166.2 K	0	\$0.0 K	846	\$22,190.5 K
Anticipated FY 99 Grants	0	\$0.0 K	30	\$950.0 K	50	\$1,855.8 K	108	\$1,440.9 K	0	\$0.0 K	188	\$4,246.7 K
Waiting for Funds	0	\$0.0 K	221	\$24,274.8 K	47	\$2,315.8 K	101	\$1,240.5 K	158	\$3,388.4 K	527	\$31,219.5 K
New FY 98 Applications	0	\$0.0 K	0	\$0.0 K	0	\$0.0 K	0	\$0.0 K	0	\$0.0 K	0	\$0.0 K
Continuation Cleanup Funding	0	\$0.0 K	32	\$1,701.0 K							32	\$1,701.0 K
Ineligible or Withdrawn	130	\$151.9 K	97	\$12,920.0 K	111	\$3,727.2 K	139	\$1,820.1 K			477	\$18,619.2 K

**Figure 1**  
**Total Dollars Awarded**  
**Cumulative Since Inception**



**Figure 2**  
**Financial Assistance Summary**  
**Cumulative Since Inception**



## FY99 New Cleanup Applications for Grants

By FY99 Priority Rank

Owner Name	Facility Name	Fac. No.	Street Address	Community	Rank	Application	
						Date	Amount
RICHARD LIGHTNER	BADGER CHEVRON	1611	751 BADGER ROAD	North Pole	1	10/27/95	120,000
MARK R. & DOLORES A. WILSON	HAMILTONS PLACE	2561	MILE 48.5 STERLING HW	Cooper Landing	2	6/27/94	120,000
JEAN KNOWLTON	CHUGIAK TEXACO	723	MI. 18 OLD GLENN HWY	Chugiak	3	12/21/93	39,279
LOOP SERVICES, INC	NOBLE STREET TEXACO (RUSEL	962	1200 NOBLE ST	Fairbanks	4	12/28/94	24,427
RANDY HAIN	ALPINA GAS SERVICE (FORMERL	2288	3607 SPENARD RD	Anchorage	5	12/19/95	276,840
William G. Knight Estate c/o Heller, E	BURTON CARVER BUS BARN	1121	2745 RAMPART DR	Anchorage	6	12/31/91	139,212
FIRE LAKE FLYING CLUB INC.	FIRE LAKE FLYING CLUB	203	5 WEST LAKERIDGE DR	Eagle River	7	6/20/95	181,800
JULIUS & JUERGEN WUEI.TH	EUROPEAN MOTORS	2565	4908 OLD SEWARD HWY	Anchorage	8	12/29/92	37,265
STEPHEN E. WARREN	C. & W. REPAIR	363	EAST CRAIG, KLAWOCK	Craig	9	12/10/93	120,000
FREDERICK J. BAILEY	BAILEYS RENTAL	2703	101 EAST NORTHERN LIG	Anchorage	10	12/31/91	20,012
JOE & MARY BLACKARD	JOE & MARY BLACKARD	1066	BUS BARN 375 WEST TR	Fairbanks	11	12/31/92	130,126
STELLING ENTERPRISES	STELLING ENTERPRISES	2203	1/8 MILE WOOD RIVER R	Dillingham	12	12/11/91	120,000
WILLIAM T. HEISLER CORP.	SAND LAKE SERVICE	189	7211 JEWEL LAKE RD	Anchorage	13	12/29/93	225,000
CHET & KAREN ELDRIDGE	Della Texaco	125	MILE 1600 RICHARDSON	Delta Junction	14	12/29/93	120,000
JULIUS & JUERGEN WUERTH	PACIFIC MITSUBISHI	2566	SEWARD IMPORTS DBA	Anchorage	15	12/29/92	37,265
KINGSTON PETERS	TUDOR CAR WASH	2451	2621 E. TUDOR RD.	Anchorage	16	2/28/96	120,000
DENNIS WISE	FIVE STAR AUTO	2720	3000 CUSHMAN STREET	Fairbanks	17	4/1/92	360,000
MAPCO EXPRESS	MAPCO EXPRESS - 5008	50	717 EAST NORTHERN LIG	Anchorage	18	12/20/91	354,417
DENNIS ILLIES	VALLEY COUNTRY STORE I	1988	MILE 4 BOGARD RD	Wasilla	19	12/20/93	120,000
FRED HAMMON, STEPHEN HALL	WILDWOOD CHEVRON	514	14096 SPUR HWY	Kenai	20	12/13/93	39,240
DAN PEARSON	YUKON TRADING POST	1119	18 FRONT ST	Circle	21	9/8/94	120,000
EVERTS AIR FUEL	EVERTS AIR FUEL	425	GATE 5 INTL. AIRPORT	Fairbanks	22	12/2/93	180,000
TESORO NORTHSTORE	7-ELEVEN #201	350	47235 NORTH RD	Nikiski	23	6/27/96	120,000
HARRY H. ROSENCRANS	KNIK TEXACO	2540	1.5 MILE KNIK RD.	Wasilla	24	4/7/94	21,150
WALDEC ENTERPRISES, INC.	EAST ANCHORAGE AUTOMOTIVE	320	5705 DEBARR	Anchorage	25	2/25/92	120,000
HUGH N. GRANT	GAS-N-GO	2269	5165 GLACIER HWY	Juneau	26	12/31/93	46,054
WILLIAM MARLEY	THE ROOST	359	HOMER AIRPORT	Homer	27	12/30/91	15,143
CITY OF UNALASKA	CITY OF UNALASKA	89	MUNICIPAL PUBLIC SAFE	Unalaska	28	12/31/91	58,725
MAPCO EXPRESS	MAPCO EXPRESS - 5018	966	205 THIRD ST - GRAEHL	Fairbanks	29	12/20/91	158,206
KENAI AIRPORT FUEL SERVICES I	KENAI AIRPORT FUEL SERVICES	2187	403 N WILLOW #1	Kenai	30	12/31/91	40,241
JOE & MARY BLACKARD	MAT SU INC.	570	1705 SHIP AVE	Anchorage	31	12/31/92	130,264
LAIDLAW TRANSIT INC	LAIDLAW TRANSIT INC	1254	36230 GIBSON AVE	Soldotna	32	12/27/91	195,444
DENNIS WISE	CORNERSTONE GAS	66	505 OLD STEESE HWY	Fairbanks	33	4/1/92	460,000
EMPIRE AIRLINES, INC	EMPIRE AIRLINES HANGAR	2615	FAIRBANKS AIRPORT	Fairbanks	34	12/27/91	11,758
COPPER BASIN DISTRIBUTOR, IN	TAZLINA RIVER TRADING POST	1949	MILE 111 RICHARDSON H	Glennallen	35	12/28/93	11,430
JOEL J. CARROLL	SUNNY CHEVRON SERVICE	413	152 EAST PIONEER	Homer	36	1/30/92	120,000
ARCTIC CIRCLE AIR (FORMERLY	SEAGULL AIR SERVICE INC.	515	LOT 1 BLOCK 7, BETHEL	Bethel	37	12/19/94	120,000
MOUNTAIN CORPORATION	K & J AUTO	2616	289 THIRD AVE	Haines	38	12/26/91	49,254

Owner Name	Facility Name	Fac. No.	Street Address	Community	Rank	Application	
						Date	Amount
GO INVEST. DAB B&B TOOL SUPP	B & B TOOL SUPPLY	1914	1100 EAST 3RD AVE	Anchorage	39	12/30/91	37,992
FRONTIER FLYING SERVICE	FRONTIER FLYING SERVICE	130	3820 UNIVERSITY	Fairbanks	40	6/29/94	29,170
D&A SUPERMARKETS, INC.	D&A SUPERMARKETS, INC.	2408	MILE 46.5 OLD GLENN H	Palmer	41	4/27/93	160,101
COLLINS/BOYER ESTATE	OLD SUPER SUDS CARWASH	2948	180 MULDOON ROAD	Anchorage	42	6/30/94	120,000
CARL & DARLENE HOOVER	Corner Station	1039	CORNER OF 4TH AND MA	Skagway	43	8/20/93	34,650
UNOCAL Asset Management Group	UNOCAL #5057	23	4351 INTL. AIRPORT RD	Anchorage	44	12/31/91	57,870
CHEVRON USA PRODUCTS - BOB	CHEVRON #97324	24	4417 LAKE OTIS PARKWA	Anchorage	45	6/6/94	381,654
Chevron	CHEVRON STATION #92555	1787	920 GAMBELL	Anchorage	46	6/6/94	167,044
SEEKINS FORD-LINCOLN-MERCU	SEEKINS FORD LINCOLN MERCU	2459	1625 OLD STEESE HIGH	Fairbanks	47	12/29/94	136,683
EICHNER & EICHNER	BARBER & EICHNER	2645	2450 TONGASS	Ketchikan	48	12/29/92	12,700
STANLEY BROWN C/O PAXSON L	PAXSON INN & LODGE	1938	MILE 185 RICHARDSON H	Delta Junction	49	12/31/93	24,975
FAIRBANKS NORTH STAR BOROU	WESCOTT POOL	1253	300 EIGHTH ST	North Pole	50	12/30/91	32,804
J. D. & S. RENTAL CENTER - JACK	MANN'S SERVICE CENTER, INC.	639	101 CENTER ST	Kodiak	51	12/31/91	42,641
DENALI FUEL COMPANY	FUZZYS	542	8123 HARTZELL RD	Anchorage	52	12/27/91	42,008
CEM LEASING, INC. DBA PETROL	UNION PRODUCTS -AIRPORT ST	201	GATE 28 - INT'L AIRPORT	Fairbanks	53	12/27/91	12,699
PATRICK C. WEAVER	CURRYS CORNER	210	660 OLD STEESE HWY N	Fairbanks	54	12/31/93	120,000
TESORO ALASKA PETROLEUM C	TNS #111	1112	3679 COLLEGE RD	Fairbanks	55	12/31/91	545,250
OK Y. KIM - OCEANVIEW TEXACO	OK Y. KIM - OCEANVIEW TEXACO	762	12751 OLD SEWARD HWY	Anchorage	56	11/19/93	120,000
ADA STEPHENS / RICK STEVENS	PETERS CREEK CHEVRON	2587	23108 BARBARA STREET	Chugiak	57	12/31/91	15,577
THE HANGAR GROUP INC.	NORTHSHORE AVIATION - SITE #	5	INTL. AIRPORT, 4200 FLO	Anchorage	58	12/20/93	180,000
ROBINSON'S	ROBINSON'S	583	MILE 14.5 KALIFORNISKY	Kenai	59	6/30/94	120,000
ISAIAH E. LEWIS	GRATE LAND AUTO	2560	4950 TAKU DR	Anchorage	60	4/16/96	120,000
UNITED LUMBER COMPANY, INC.	UNITED BUILDING SUPPLY	1030	160 WEST 68TH	Anchorage	61	3/5/91	64,215
MIKE'S UNIVERSITY CHEVRON SE	MIKE'S UNIVERSITY SERVICE INC	956	3245 COLLEGE RD	Fairbanks	62	6/29/95	120,000
JOE & MARY BLACKARD	BUS BARN - TRANSPORTATION M	1070	343 OLD RICHARDSON HI	North Pole	63	12/31/92	76,791
CITY OF CORDOVA	CORDOVA SMALL BOAT HARBOR	1757	NICHOLOFF WAY & BREA	Cordova	64	12/30/92	36,180
ANCHORAGE BAPTIST TEMPLE	ANCHORAGE BAPTIST TEMPLE	1145	6401 E. NORTHERN LIGH	Anchorage	65	12/31/91	16,089
ARMSTRONG AIR SERVICE INC.	ARMSTRONG AIR SERVICE INC.	336	DILLINGHAM AIRPORT	Dillingham	66	12/27/93	104,650
HORRELL INVESTMENT INC	GLENNALLEN CHEVRON	2292	MILE 186 GLENN HWY.	Glennallen	67	12/10/92	113,070
KETCHIKAN AIR SERVICE INC.	Ketchikan Air Service	1335	1600 AIRPORT	Ketchikan	68	12/31/93	14,885
TESORO NORTHSTORE	7-ELEVEN #61	794	7221 ARCTIC BLVD	Anchorage	69	12/30/94	189,000
ANDERSON TRUCKING SERVICE	ANDERSON TRUCKING SERVICE	2008	6250 ROSEWOOD DR	Anchorage	70	12/24/91	38,652
LAIDLAW TRANSIT INC	TMS EAGLE RIVER TERMINAL	93	12031 SPRINGBROOK DR	Eagle River	71	12/27/91	135,253
CLEAR SKY LODGE	CLEAR SKY LODGE	2361	MILE 280 PARKS HWY	Clear	72	12/27/93	120,000
CHARLES HIGGINS	PRINCESS TOURS BUS MAINT. G	2127	341 1/2 BONIFACE PARK	Anchorage	73	12/31/91	39,016
CENTRAL PLUMBING AND HEATIN	CENTRAL PLUMBING AND HEATI	2290	212 EAST INTERNATIONAL	Anchorage	74	12/19/91	120,000
CORINNE Y. FOSTER	CACHE CREEK CHEVRON	328	MILE 114.8 PARKS HWY	Trapper Creek	75	12/31/91	120,000
WILLIAM E. DAM	SHORT'S TEXACO	18	566 EAST BLUFF RD	Anchorage	76	11/27/95	120,000
TESORO ALASKA PETROLEUM C	7-ELEVEN #104	1098	550 THIRD ST	Fairbanks	77	12/31/91	134,100
IRENE PEARSON	LARRY'S CRESCENT SERVICE	750	LINCOLN & HARBOR DR	Sitka	78	8/5/93	13,410

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JH&M INVESTMENTS	ANCHORAGE NISSAN JEEP/EAGL	2470	4748 OLD SEWARD HWY	Anchorage	79	12/30/94	26,573
YUKON EQUIPMENT, INC.	YUKON EQUIPMENT, INC.	2752	2020 EAST THIRD AVE	Anchorage	80	12/30/91	20,519
ALASKA FARMERS COOPERATIV	ALASKA FARMERS COOPERATIV	1076	MILE 265.5 RICHARDSON	Delta Junction	81	12/20/91	48,600
MARITIME HELICOPTERS, INC.	MARITIME HELICOPTERS, INC.	864	3520 F.A.A. RD	Homer	82	6/26/96	14,652
MAPCO EXPRESS	MAPCO EXPRESS #5017	1333	1773 COLLEGE RD	Fairbanks	83	12/20/91	211,582
TEXACO REFINING & MARKETING	TEXACO SERVICE STATION	912	6807 JEWEL LAKE PARK	Anchorage	84	12/24/91	975,000
RON & ED HULL	H & H TESORO	2701	MILE 44 PARKS HWY	Wasilla	85	12/27/91	198,171
NINILCHIK NATIVE ASSOCIATION	CLAM GULCH CHEVRON	1592	MILE 118.5 STERLING HW	Clam Gulch	86	12/31/91	11,610
AMP WAREHOUSE AGENCY	AMP WAREHOUSE AGENCY	2798	1421 WEST 56TH AVE	Anchorage	87	12/24/91	14,897
Chevron	CHEVRON #96378	1764	3421 MOUNTAIN VIEW DR	Anchorage	88	6/6/94	64,884
ROBERT BRATTRUD	FORMER ENSTAR LOT	2800	3002 SPENARD RD	Anchorage	89	9/19/91	7,094
TRANS-PACIFIC RESOURCES, INC	ARCTIC ANNEX BUILDING	2051	3719 ARCTIC BLVD.	Anchorage	90	12/31/91	113,371
ALASKA SALES & SERVICE INC. A	ALASKA SALES & SERVICE INC	1952	1300 E. 5TH AVE	Anchorage	91	12/2/91	65,431
ROGER STARR	LIGHTHOUSE CHEVRON	1650	MILE 11 N. TONGASS	Ketchikan	92	6/21/96	43,766
TCT COMMUNICATIONS, INC.	KENI RADIO STATION	2271	1777 FOREST PARK DR	Anchorage	93	6/30/94	45,077
JUNEAU READY MIX INC.	JUNEAU READY MIX INC.	317	5717 GLACIER HWY	Juneau	94	12/31/92	2,730
TESORO ALASKA PETROLEUM C	NORTH ROAD KENAI TESORO	1138	MILE 4 NORTH RD	Kenai	95	12/31/91	68,400
ERA HELICOPTERS, INC.	ERA HELICOPTERS Fairbanks Airp	223	3852 UNIVERSITY AVE	Fairbanks	96	12/31/91	420,715
SOUTHCENTRAL AIR, INC.	SOUTHCENTRAL AIR, INC.	431	135 GRANITE POINT COU	Kenai	97	12/27/93	63,000
MPH TRUST, C/O HOGE & LEKISC	LOOMIS ARMORED INC.	394	1205 EAST DOWLING RD	Anchorage	98	12/31/91	10,082
GREEN ALASKA COMPANY	GREEN ALASKA CO.	387	NINE MILE RICHARDSON	Fairbanks	99	3/26/92	178,830
ALASKA MECHANICAL INC.	ALASKA MECHANICAL INC	186	8540 DIMOND D CIRCLE	Anchorage	100	12/30/91	34,186
Chevron	CHEVRON USA #98557	53	415 MULDOON RD	Anchorage	101	6/6/94	213,982
ANCHORAGE MUNICIPAL LIGHT/P	MUNICIPAL LIGHT & POWER	73	1201 E. FIRST AVE	Anchorage	102	12/30/93	120,000
TEMSCO HELICOPTERS INC.	TEMSCO PENNINSULA POINT FA	1768	5411 NORTH TONGASS	Ketchikan	103	12/31/91	19,229
JOHN E. HAXBY	EARL CHEVRON R.V. CENTER	1922	239 EAST INTERNATIONAL	Anchorage	104	11/20/92	20,072
SISTERS CONSTRUCTION COMPA	SISTERS CONSTRUCTION COMP	2644	429 INDUSTRIAL WAY	Anchorage	105	11/29/91	49,472
HERMON BROTHERS CONSTRUC	HERMON BROTHERS CONSTRUC	787	EAST EVERGREEN ST	Palmer	106	12/31/91	22,725
ROGER & JUDY BUTLER	GLENNALLEN CHEVRON	2423	MILE 187 GLENN HWY	Glennallen	107	12/31/91	21,488
TESORO NORTHSTORE	7-ELEVEN #12	834	211 NORTH MAIN ST	Wasilla	108	6/27/96	120,000
Chevron	CHEVRON #97764	64	2800 NORTHERN LIGHTS	Anchorage	109	6/6/94	99,499
ANCHORAGE MUNICIPAL LIGHT/P	ANCHORAGE MUNICIPAL LIGHT /	1088	1120 EAST FIRST AVE	Anchorage	110	12/30/93	120,000
UNOCAL Asset Management Group	UNOCAL #4581	6	636 - C ST	Anchorage	111	12/31/91	117,900
ANCHORAGE BAPTIST TEMPLE	ANCHORAGE BAPTIST TEMPLE	1144	6505 DEBARR RD (BUS G	Anchorage	112	12/31/91	18,000
GERIK INC DBA RIDE N SHINE	RIDE N SHINE	2186	1341 SOUTH BRAGAW ST	Anchorage	113	6/24/94	57,603
CONTINENTAL MOTOR CO. INC.	CONTINENTAL MOTORS	647	5239 MACKAY ST	Anchorage	114	12/31/91	18,938
TESORO NORTHSTORE	7-ELEVEN #52	648	MILE 49, PARKS HWY	Wasilla	115	6/27/96	120,000
WENDELL J. NEFF, JR.	HEALY ROADHOUSE	404	MILE 245 PARKS HWY	Nenana	116	12/13/93	67,910
BJS SERVICES INC.	BJ'S SERVICES INC.	2463	932 S. COLONY WAY	Palmer	117	12/30/91	120,000
WHITTIER PROPERTIES, INC.	ZIPMART -WHITTIER PROPERTIE	2924	SWANSON RIVER RD & M	Sterling	118	6/25/96	126,000

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SIGNATURE FLT. SUPPORT - AFS	ANCHORAGE FUELING & SERVIC	1270	3444 W. INTERNATIONAL	Anchorage	119	12/26/91	443,139
ALASKA SALES & SERVICE INC. A	NATIONAL CAR RENTAL	1255	4540 WEST 50TH ANCHO	Anchorage	120	11/13/91	12,068
ALASKA AEROFUEL INC.	ALASKA AEROFUEL INC.	1529	FAIRBANKS INTERNATIO	Fairbanks	121	12/31/93	38,286
ERA HELICOPTERS, INC.	ERA HELICOPTERS Juneau	477	6910 NORTH DOUGLAS H	Juneau	122	12/31/91	438,879
MAPCO EXPRESS	MAPCO EXPRESS #5022	2546	2300 CUSHMAN	Fairbanks	123	12/20/91	356,262
SEND INTERNATIONAL OF ALASK	GULKANA AIRPORT	1931	LOTS 5A & 6A, BLOCK 21	Glennallen	124	12/31/91	10,800
DENTECH-ATTN CHRIS HAMRE	RENT-A-WRECK	2004	1313 LAONA CIRCLE	Anchorage	125	12/31/91	4,981
BERT SHAW	BERT SHAW	2176	2605 E 5TH ST	Anchorage	126	12/29/92	22,500
MINDORO PARTNERS	TAB ELECTRIC, INC.	2541	775 EAST 100TH AVE	Anchorage	127	12/31/91	120,000
UNOCAL Assel Management Group	UNOCAL #4652	11	1441 - C ST	Anchorage	128	12/31/91	116,235
CONTINENTAL MOTOR CO. INC.	CONTINENTAL MOTORS	2201	6255 MACKAY	Anchorage	129	12/31/91	10,761
CITY OF HAINES	CITY OF HAINES	124	1152 HAINES HIGHWAY	Haines	130	4/15/94	16,020
TESORO NORTHSTORE	7-ELEVEN #3	588	6740 LAKE OTIS PARKWA	Anchorage	131	12/30/91	40,500
ALASKA SALES & SERVICE INC. A	TRUCK CENTER	1959	1345 EAST 8TH AVE	Anchorage	132	11/18/91	7,233
GARY D. BRADFORD	PENINSULA AUTOMOTIVE	2649	1/2 MILE ALASKA PENINS	Naknek	133	12/30/91	120,000
ALAMO RENT-A-CAR, INC.	ALAMO RENT-A-CAR, INC.	1893	4880 WEST 50TH	Anchorage	134	12/31/93	120,000
Chevron	CHEVRON SERVICE STATION #9-	2954	3350 COLLEGE RD	Fairbanks	135	6/6/94	19,977
ALASKA CLEANERS, INC.	ALASKA CLEANERS	821	610 W. FIREWEED LANE	Anchorage	136	3/20/92	19,863
CITY OF KENAI	CITY OF KENAI-PUBLIC SAFETY B	526	105 NORTH WILLOW ST	Kenai	137	6/30/94	20,837
WORLDWIDE MOVERS	WORLD WIDE MOVERS	1890	7120 HART ST	Anchorage	138	12/30/91	408,000
CITY OF KENAI	KENAI MUNICIPAL AIRPORT	532	KENAI MUNICIPAL AIRPO	Kenai	139	6/30/94	27,006
TEMSCO HELICOPTERS INC.	TEMSCO HELICOPTERS INC.	270	1650 MAPLESDEN WAY (	Juneau	140	12/30/92	6,904
LYNN CASTLE, MASTER GUIDE, IN	DENALI WILDERNESS LODGE	2951	WOOD RIVER - 45 MI. PA	Healy	141	10/24/94	120,000
EERO VOLKSWAGON OF ANCHO	EERO VOLKSWAGEN OF ANCHO	2503	935 GAMBELL	Anchorage	142	5/10/93	15,120
TESORO NORTHSTORE	RODGERS TESORO	1127	KENAI SPUR RD & MAIN	Kenai	143	6/27/96	120,000
UNOCAL Assel Management Group	MAPCO EXPRESS #5003	14	2730 SPENARD RD	Anchorage	144	12/31/91	77,220
Chevron	CHEVRON USA #95799	1778	2500 SEWARD HWY	Anchorage	145	6/6/94	92,345
Chevron	CHEVRON USA #98111	59	2801 BONIFACE PARKWA	Anchorage	146	6/6/94	17,896
ERWIN ENTERPRISES C/O KEY B	PAUL'S CHEVRON	928	9151 GLACIER HWY	Juneau	147	12/30/94	31,295
CITY OF PALMER	CITY EQUIPMENT YARD	652	1316 S. BONANZA ST	Palmer	148	12/27/91	354,945
HOMER ELECTRIC ASSOC., INC.	HOMER ELECTRIC ASSOCIATION	1261	3977 LAKE ST	Homer	149	12/20/91	48,187
ARCTIC SLOPE CONSULTING GR	ARCTIC SLOPE CONSULTING GR	2729	3801 SOUTH CUSHMAN S	Fairbanks	150	12/30/91	49,006
ROBERT GOETHALS	ROBAIR REPAIR	72	3241 NORTH RAMP, BET	Bethel	151	1/19/94	4,500
PROVIDENCE HOSPITAL	PROVIDENCE HOSPITAL	1947	3200 PROVIDENCE DR	Anchorage	152	12/22/93	157,676
MAPCO EXPRESS	MAPCO EXPRESS #5007	1510	5497 EAST NORTHERN LI	Anchorage	153	12/20/91	297,146
KENAI AIR ALASKA, INC.	KENAI AIR ALASKA, INC.	985	155 GRANITE POINT COU	Kenai	154	6/28/94	120,000
MOA FMD Municipality of Anchorage	FOURTH & POST MAINTENANCE	1411	1400 E. THIRD	Anchorage	155	3/26/91	210,024
AWWU- Maintenance Supt	AWWU PUMP STATION #12	1292	4501 WEST 100TH AVE	Anchorage	156	12/31/91	381,000
JEFF PETROVICH, PETRO PRODU	PETRO PRODUCTS CO. INC. - OF	129	6401 LAKE OTIS PARKWA	Anchorage	157	6/30/94	120,000
TESORO NORTHSTORE	7-ELEVEN #107	1105	1637 COLLEGE RD	Fairbanks	158	6/27/96	120,000

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Chevron	CHEVRON USA #96097	1769	303 WEST FIREWEED LA	Anchorage	159	6/6/94	119,317
Chevron	CHEVRON USA #90430	12	6470 DEBARR RD	Anchorage	160	6/6/94	43,041
USIBELLI COAL MINE INC.	USIBELLI COAL MINE INC.	264	USIBELLI LIGNITE CREEK	Healy	161	12/31/91	301,958
Chevron	CHEVRON USA #94115	1784	11460 OLD SEWARD HWY	Anchorage	162	6/6/94	95,143
ALASKA WEST EXPRESS	ALASKA WEST EXPRESS	1524	1095 SANDURI	Fairbanks	163	1/3/91	4,267
ALASKA HELICOPTERS INC.	ERA AVIATION CENTER Hangar #	1345	6400 Carl Brady dr	Anchorage	164	12/28/93	21,630
MAPCO EXPRESS	MAPCO EXPRESS #5003	14	2730 SPENARD RD	Anchorage	165	12/20/91	263,739
MILCO INC.	FRONTIER SERVICE TEXACO	2483	11301 OLD GLENN HWY	Eagle River	166	12/30/94	12,000
CITY OF SELDOVIA	CITY OF SELDOVIA	2396	PUBLIC WORKS YARD S	Seldovia	167	12/28/93	120,000
DAWN WATER COMPANY	PETERS CREEK TEXACO	25	20943 GLENWAY DR	Chugiak	168	6/30/94	120,000
TEMSCO HELICOPTERS INC.	TEMSCO HELICOPTERS INC.	1775	WRANGELL AIRPORT	Wrangell	169	6/29/94	10,312
ODOM CORP/JERRY DUNN DBA A	ANCHORAGE COLD STORAGE - B	853	100 NELCHINA ST	Anchorage	170	12/31/93	120,000
AUTO SERVICE COMPANY, INC.	AUTO SERVICE CO., INC.	766	3285 S. CUSHMAN	Fairbanks	171	12/31/93	120,000
Chevron	CHEVRON #91518	2837	2927 SEWARD HWY	Anchorage	172	6/6/94	63,427
TESORO ALASKA PETROLEUM C	PETRO #1	1418	501 EAST FIREWEED	Anchorage	173	12/31/91	53,530
AWWU- Maintenance Supt	AWWU PUMP STATION #2	1288	1952 BOOTLEGGER	Anchorage	174	12/31/91	93,420
USIBELLI COAL MINE INC.	USIBELLI COAL MINE INC.	267	USIBELLI HEALY CREEK	Healy	175	12/31/91	975,000
TEXACO REFINING & MARKETING	TEXACO #75	878	5700 DEBARR RD	Anchorage	176	12/24/91	186,197
TESORO ALASKA PETROLEUM C	TNS #059	784	12870 OLD SEWARD HWY	Anchorage	177	12/31/91	12,419
Chevron	CHEVRON USA #99171	42	6724 JEWEL LAKE RD	Anchorage	178	6/6/94	71,138
ATT-ALASCOM INC ATTN: SAFETY	TALKEETNA EARTH STATION & M	1139	MILE 3 COMSAT RD	Talkeetna	179	12/31/91	18,046
ANCHORAGE TELEPHONE UTILIT	PLANT SERVICE COMPLEX	1355	600 TELEPHONE AVE	Anchorage	180	12/31/91	227,391
MOA SWS (Dup Owner)	MUNICIPALITY OF ANCHORAGE	1420	1201 EAST THIRD	Anchorage	181	12/30/93	120,000
ATT-ALASCOM INC ATTN: SAFETY	GLENNALLEN REPEATER	333	MILE 186 GLENN HWY	Glennallen	182	12/31/91	17,005
TESORO ALASKA PETROLEUM C	EAGLE RIVER PARTS, INC	798	16932 NORTH EAGLE RIV	Eagle River	183	12/31/91	61,159
KING CRAB, INC.	KING CRAB, INC.	632	P. O. BOX 1457	Kodiak	184	6/30/94	120,000
TESORO NORTHSTORE	7-ELEVEN #202	355	10369 SPUR RD	Kenai	185	12/30/94	345,000
PETRO STAR FUEL, INC.	SOURDOUGH FUEL - DELTA JUN	1926	975 CLEARWATER RD	Delta Junction	186	12/24/91	120,000
TESORO ALASKA PETROLEUM C	DISCOUNT TRUCK STOP TNS 10	84	3569 SOUTH CUSHMAN	Fairbanks	187	12/31/91	99,697
TESORO NORTHSTORE	7-ELEVEN #2	581	4608 SPENARD RD	Anchorage	188	12/30/94	180,000
CITY & BOROUGH OF JUNEAU	JUNEAU AIRPORT	2157	SHELL SIMMONS DR AT	Juneau	189	12/30/91	120,000
ATT-ALASCOM INC ATTN: SAFETY	PEDRO DOME MICROWAVE REP	1674	1440 PEDRO DOME RD	Fairbanks	190	12/31/91	14,587
Chevron	CHEVRON SERVICE STATION #9-	2953	711 W NORTHERN LIGHT	Anchorage	191	6/6/94	11,953
ALYESKA SEAFOODS, INC.	ALYESKA SEAFOODS	1170	1/2 MILE N.W. OF POST O	Unalaska	192	12/31/91	120,000
TESORO ALASKA PETROLEUM C	7-ELEVEN #15	1984	1211 EAST HUFFMAN RD	Anchorage	192	12/31/91	7,095
TESORO NORTHSTORE	7-ELEVEN #14	1985	341 BONIFACE	Anchorage	193	6/27/96	120,000
MOA FMD Municipality of Anchorage	KLATT MAINTENANCE STATION	1415	11440 LANG ST	Anchorage	194	12/26/91	121,368
ANCHORAGE CHRYSLER CENTER	ANCHORAGE CHRYSLER CENTE	161	2601 E. FIFTH AVE	Anchorage	195	3/15/91	120,000
LYNDEN TRANSPORT INC.	LYNDEN TRANSPORT INC.	216	3001 PEGER RD TRUCKI	Fairbanks	196	12/30/91	3,038
TESORO NORTHSTORE	7-ELEVEN # 53	651	1601 EAST PARKS HWY	Wasilla	197	12/30/94	395,000

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TESORO NORTHSTORE	7-ELEVEN #203	357	35482 KENAI SPUR RD	Soldotna	198	12/30/94	253,000
TESORO ALASKA PETROLEUM C	7-ELEVEN #65	1981	MILE 4.2 KNIK RD	Wasilla	199	12/31/91	37,800
MATANUSKA TELEPHONE ASSOC	MATANUSKA TELEPHONE ASSOC	535	WHOLESALE BUILDING 1	Palmer	200	1/7/92	120,000
MATANUSKA TELEPHONE ASSOC	MATANUSKA TELLEPHONE ASSO	1556	HEALY CENTRAL OFFICE	Healy	201	1/7/92	120,000
CITY & BOROUGH OF JUNEAU	JUNEAU PARKS AND RECREATIO	2158	SAVIKKO RD	Douglas	202	12/30/91	37,165
CITY & BOROUGH OF SITKA	CITY GARAGE	525	1410 HALIBUT PT. RD	Sitka	203	12/31/92	7,432
TESORO NORTHSTORE	TNS #114	60	2110 PEGER RD	Fairbanks	204	6/27/96	120,000
CITY & BOROUGH OF JUNEAU	EAGLECREST SKI AREA	1001	#1 FISH CREEK RD	Douglas	205	12/30/91	8,059
CITY & BOROUGH OF JUNEAU	PUBLIC WORKS UTILITY DIVISION	1177	5433 SHAUNE DR	Juneau	206	12/30/91	5,850
CITY OF KODIAK	LOWER RESERVOIR PUMP STATI	2418	BEHIND 1211 SELIEF LAN	Kodiak	207	5/23/94	15,471
CITY OF KODIAK	PILLAR CREEK PUMP STATION	2419	PILLAR CREEK	Kodiak	208	5/23/94	44,751
CITY OF FAIRBANKS	FAIRBANKS FIRE STATION #4	347	1033 AURORA DR	Fairbanks	209	6/30/94	120,000
CITY OF KODIAK	KODIAK FIRE DEPARTMENT	528	219 LOWER MILL BAY RD	Kodiak	210	5/23/94	70,254
CITY OF KODIAK	KODIAK POLICE DEPARTMENT	524	217 LOWER MILL BAY RD	Kodiak	211	5/23/94	15,471
ATT-ALASCOM INC ATTN: SAFETY	TOK JUNCTION MICROWAVE REP	209	FIRST AND SLANA	Tok	212	12/31/91	16,452
RAIN PROOF ROOFING COMPANY	RAIN PROOF ROOFING COMPAN	286	2201 EAST 84TH COURT	Anchorage	213	8/6/91	18,233
CITY OF FAIRBANKS-B KLEVEN	FAIRBANKS PUBLIC SAFETY BUIL	354	656 SEVENTH AVE	Fairbanks	214	3/27/92	16,389
CITY OF FAIRBANKS	FMUS WATER PUMP STATION #7,	2032	2ND ST AT NOYES SLOU	Fairbanks	215	6/30/94	120,000
CITY OF FAIRBANKS	FMUS Pump Station #10	2035	1115 WELLS	Fairbanks	215	6/30/94	120,000
CITY OF FAIRBANKS	FAIRBANKS MUNICIPAL UTILITIES	373	1204 FIRST AVE	Fairbanks	215	6/30/94	120,000
LES ANDERSON	FENINSULA FORD, INC	2613	43965 STERLING HWY	Soldotna	216	10/21/92	23,830
CITY OF FAIRBANKS	FMUS WASTEWATER UTILITY PL	379	4747 PEGER WASTEWAT	Fairbanks	217	6/30/94	120,000

Total No. of Ranked Applicants: 220

Total Amount: \$24,287,114



*Mike's University Service, Inc.*

3245 COLLEGE ROAD FAIRBANKS, ALASKA 99709-3757

(907) 478-4616 FAX (907) 479-5801

April 7, 1999

RE: SB 128

Dear Senator Rick Halford:

As a conservative tax payer, I understand and appreciate the need to control and cut programs that are not essential to the well being of Alaska and Alaskans.

The environmental problems we face as a state, a country and the world, is a concern of all of us.

But letting the federal government ( EPA ) handle our Alaskan problems would be disastrous. Just imagine what Fish & Game and the subsistence issue will be like. They ( the feds ) mess up everything they touch.

Although D.E.C. and the existing underground storage tank program is far from ideal, it has worked reasonably well and should continue as is until its goals and objectives have been met.

Please leave the UST program alone.

Sincerely,

A handwritten signature in black ink, appearing to read "Mike Thomas", written over a horizontal line.

Mike Thomas

cc: Senator Robin Taylor  
Senator Pete Kelly  
Senator Mackie  
Senator Green  
Senator Parnell  
Senator Lincoln

# SENATE COMMITTEE REPORT

## First Committee of Referral

DATE: 3/31/99

FURTHER: Finance

Date of 5-Day Notice: 4/2/99  
(in accordance with Uniform Rule 23)

DATE TURNED IN TO OFFICE: 4/9/99

Resources Committee considered

SENATE BILL NO. 128

STORAGE TANK ASSISTANCE FUND

and recommends:

- be replaced with \_\_\_\_\_ CS SIB 128 ( RES )
- adopt previous \_\_\_\_\_ CS \_\_\_\_\_
- attached amendment(s)
- adopt Letter of Intent by \_\_\_\_\_ Committee
- further referral to the \_\_\_\_\_ Committee

- Senate Bill:**
- same title
  - new title
- House Bill:**
- same title
  - technical title
  - new: SCR# \_\_\_\_\_

SIGNING DO PASS	DP	OTHER RECOMMENDATIONS	NR	DNP	AM
		<i>[Signature]</i>			
		<i>[Signature]</i>			
		<i>[Signature]</i>			
		<i>[Signature]</i>			
CHAIR: <i>[Signature]</i>	<input checked="" type="checkbox"/>	CHAIR:			

**NEW FISCAL NOTE(S):**

Department	Date	Zero	Fiscal
DEL	4/7		<input checked="" type="checkbox"/>
DEZ	4/7		<input checked="" type="checkbox"/>
DOL	4/8		<input checked="" type="checkbox"/>
DEL			

TO ORIGINAL BILL  
 TO CS  
 Pending

**PREVIOUS FISCAL NOTE(S):\***

Department	Date	Zero	Fiscal

APPROPRIATION -- no fiscal note

\*include fiscal notes accompanying Governor's bill

# FISCAL NOTE

STATE OF ALASKA  
1999 LEGISLATIVE SESSION

BILL NO. CSSB 128 (RES)

Revision Date/Time (Note if correction) _____	Dept. Affected _____	Law _____
Title <u>"An Act relating to the storage tank assistance fund; ...to financial assistance for owners and operators ..."</u>	BRU <u>Civil Division</u>	
Sponsor <u>Senate Finance Committee</u>	Component <u>Commercial; Environmental Law</u>	
Requester <u>Senate Resources Committee</u>	Component Serial No. <u>2211; 2092</u>	

**Expenditures/Revenues** (Thousands of Dollars)

Note: Amounts do not include inflation unless otherwise noted below.

OPERATING EXPENDITURES	FY 2000	FY 2001	FY 2002	FY 2003	FY 2004	FY 2005
Personal Services	84.2	56.2	56.2	56.2	56.2	56.2
Travel	0.3	0.2	0.2	0.2	0.2	0.2
Contractual	14.6	9.8	9.8	9.8	9.8	9.8
Supplies	1.3	0.9	0.9	0.9	0.9	0.9
Equipment	6.5					
Land & Structures						
Grants & Claims						
Miscellaneous						
<b>TOTAL OPERATING</b>	<b>106.9</b>	<b>67.0</b>	<b>67.0</b>	<b>67.0</b>	<b>67.0</b>	<b>67.0</b>

<b>CAPITAL EXPENDITURES</b>						
-----------------------------	--	--	--	--	--	--

<b>CHANGE IN REVENUES ( )</b>						
-------------------------------	--	--	--	--	--	--

**FUND SOURCE** (Thousands of Dollars)

1002 Federal Receipts						
1003 GF Match						
1004 GF	106.9	67.0	67.0	67.0	67.0	67.0
1005 GF/Program Receipts						
1037 GF/Mental Health						
1007 Interagency Rcpts						
<b>TOTAL</b>	<b>106.9</b>	<b>67.0</b>	<b>67.0</b>	<b>67.0</b>	<b>67.0</b>	<b>67.0</b>

Estimate of any current year (FY99) cost: \_\_\_\_\_

**POSITIONS**

Full-time						
Part-time	1	1	1	1	1	1
Temporary						

**ANALYSIS:** (Attach a separate page if necessary)

CSSB 128 (RES) changes the storage tank assistance fund from a predominately grant program to a loan program. This change would take effect July 1, 1999.

The change from a grant to a loan program would create both initial startup costs and ongoing costs for the Department of Law. During the first year of the loan program, Department of Law expenses would involve development of complex regulations and forms dealing with loan program eligibility and administration. We would expect that some entities that would have qualified for a grant will not be able to qualify for a loan due to lack of collateral. These entities may find it difficult or impossible to bring their facilities into compliance; therefore, an increase in the demand for environmental enforcement actions and compliance agreements is expected. We would also expect a high default rate among

Prepared by Joan M. Kasson  
 Division Attorney General's Office  
 Approved by Commissioner Bruce M. Botelho, Attorney General  
 Agency Department of Law

Phone 465-5370  
 Date/Time 4/8/99, 2:15 PM  
 Date 4/8/99

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ANALYSIS CONTINUATION

loan recipients resulting in a continuing need for collection efforts. Collection efforts will be complicated by liability issues because the loan collateral may still be contaminated at the time of loan default.

The new workload generated by this bill would be split between the Civil Division's Commercial and Environmental Law sections, with Commercial handling loan issues and Environmental Law the environmental compliance issues. In the first year, three-quarters of an attorney position would be required, with the work equally divided between the sections. In the second, and subsequent years, once regulations development and other initial start-up work is complete, a half-time position is expected to be sufficient, and the workload to primarily fall on the Commercial section (75 percent of the half-time position).

The Senate Resources Committee Substitute removes language contained in the original version of the bill permitting the legislature to appropriate funds from the Storage Tank Assistance Fund for any purpose. Therefore, the fund source for the Department of Law's fiscal note for CSSB 128 (RES) has been changed to the general fund.

Fiscal note costs are based on the department's FY00 standard full-time equivalent attorney cost schedule (\$133,926), and include clerical support, communications, space, supplies, data processing, and other normal overhead expenses. An additional \$6,500 for one-time equipment purchases, costs that cannot be included in the rate as overhead, are added in FY00 only, and as a practical matter, placed in Commercial with the new part time position. These costs would be split between the separate components as follows:

	FY00	FY01-FY05	PPT
Commercial	\$56.7	\$50.2	1
Environmental Law	\$50.2	\$16.7	
	<u>\$106.9</u>	<u>\$67.0</u>	

# FISCAL NOTE

STATE OF ALASKA  
1999 LEGISLATIVE SESSION

BILL NO. CSSB 128 (RES)

Revision Date/Time (Note if correction) _____	Dept. Affected <u>Environmental Conservation</u>
Title <u>An Act relating to the storage tank assistance</u>	BRU <u>Spill Prevention and Response</u>
fund, replacing <u>cleanup grant program with loan program</u>	Component <u>Storage Tank Program</u>
Sponsor <u>Senate Finance</u>	
Requester <u>Senate Resource</u>	Component Serial No. <u>2063</u>

**Expenditures/Revenues** (Thousands of Dollars)

Note: Amounts do not include inflation unless otherwise noted below.

OPERATING EXPENDITURES	FY 2000	FY 2001	FY 2002	FY 2003	FY 2004	FY 2005
Personal Services						
Travel						
Contractual	250.0	180.0	195.0	210.0	225.0	240.0
Supplies						
Equipment						
Land & Structures						
Grants & Claims						
Miscellaneous						
<b>TOTAL OPERATING</b>	<b>250.0</b>	<b>180.0</b>	<b>195.0</b>	<b>210.0</b>	<b>225.0</b>	<b>240.0</b>

<b>CAPITAL EXPENDITURES</b>						
-----------------------------	--	--	--	--	--	--

<b>CHANGE IN REVENUES ( )</b>						
-------------------------------	--	--	--	--	--	--

**FUND SOURCE** (Thousands of Dollars)

FUND SOURCE	FY 2000	FY 2001	FY 2002	FY 2003	FY 2004	FY 2005
1002 Federal Receipts						
1003 GF Match						
1004 GF						
1005 GF/Program Receipts						
1037 GF/Mental Health						
1079 Storage Tank Fund	250.0	180.0	195.0	210.0	225.0	240.0
<b>TOTAL</b>	<b>250.0</b>	<b>180.0</b>	<b>195.0</b>	<b>210.0</b>	<b>225.0</b>	<b>240.0</b>

Estimate of any current year (FY99) cost: 0.0

**POSITIONS**

Full-time						
Part-time						
Temporary						

**ANALYSIS:** (Attach a separate page if necessary)

This bill proposes to replace the cleanup program with a loan program. The Department will incur additional operating costs in the administration of a loan program. Estimates for loan administration are \$200 the first year, \$130 the second year, and \$145 the third year, \$160 the fourth year, \$175 the fifth year, and \$190 the sixth year. These extra costs would cover only the loan examination, award, and collection of repayments and delinquent payments. A significant portion of these costs occur in the first year with the proposed expansion of the loan program to cover the tank upgrade and closure program in addition to the cleanup program as earlier proposed. CSSB 128 (RES) expands the loan program to add 176 loans for upgrade and closure for a total of \$3.5 million for FY 00 only. The cleanup loans projected in the out years remain the same at 30 loans per year for a total of \$2.0 million per year. Department staff would still approve the workplans and eligible costs and oversee the projects for upgrade, closure, and cleanup work.

Prepared by <u>Larry Dietrick, Director</u>	Phone <u>465-5255</u>
Division <u>Spill Prevention and Response</u>	Date/Time <u>4/9/99 5:10 PM</u>
Approved by <u>Commissioner Michele Brown</u> <i>Kent Fendish for</i>	Date <u>4-9-99</u>
Agency <u>Department of Environmental Conservation</u>	

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# FISCAL NOTE

STATE OF ALASKA  
1999 LEGISLATIVE SESSION

BILL NO. CSSB 128 (RES) pg. 2

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Other work associated with the conversion of the grant program to the loan program can be absorbed by existing staff. This would include working with the Attorney's General Office on enforcement issues surrounding sites where owners choose not to participate in the cleanup loan program or are unable to qualify for a loan but must still clean up their site, and converting the existing regulations from a grant to a loan program. A funding source switch from capital receipts to Storage Tank Funds will be necessary to capture that portion of the Capital Project that was earmarked for staff (\$473.5). \$50.0 is also necessary to fund associated project support costs previously charged directly to other lines of the CIP.

Any appropriations to the Storage Tank Fund will be capitalized. However, additional appropriations may be needed each year to meet the demands of the program, since it is not a revolving loan program.

DEPARTMENT OF ENVIRONMENTAL CONSERVATION

To: Jim Hauk Fax 463-4885
From: Barbara Towne Phone 465-5235

RE: Requested information, line item by fund source. FY98 expenditures for the Board of Storage Tank Assistance.

TOTAL FY98 EXPENDITURES
BOARD OF STORAGE TANK ASSISTANCE

Table with 2 columns: Category, Amount. Rows include Personal Services (80.5), Travel (3.5), Contractual (2.3), Supplies (5.0), Equipment (6.4), and TOTAL (97.7).

FUND SOURCE - STORAGE TANK ASSISTANCE FUND

Post-it Fax Note form with fields for To, Co./Dept., Phone #, Fax #, Date, From, and # of pages. Handwritten entries include 'ANNLTTE', '7671', and 'JIM H.'.



# Alaska State Legislature

Please enter into the record my testimony to the Sen. Resources Comm  
committee on SB 132, dated 4/14/99  
bill/ subject committee name

I support SB 132 for the reason of bringing the state inspections of plants, animals & food back to the DNR from DEC; Also the State Veterinarian back to DNR. This will place these important functions back to the area they cover and save duplication of services and hopefully - period.

Signed:

Maria E. Ward  
Testifier

Ward Farms  
Representing (Optional)

Box 1087, Delta Jet, AK 99737  
Address

895-5415  
Phone No.



# Alaska State Legislature

Please enter into the record my testimony to the Senate ~~House~~ Res  
 committee on 132, dated April 14, 99.  
bill/ subject committee name

I support SB 132 because  
 I feel that the state grading,  
 inspection and state vet. all should  
 be under the control of DNR  
 not DEC. keep ag related  
 things under ag related division.

Signed:

Scott R Miller

Testifier

Mista mt Farm

Representing (Optional)

HC 60 Box 4140, Delta got. Atc, 99737

Address

907-895 6208

Phone No.

## LEGISLATIVE INFORMATION OFFICE

PO BOX 1189

DELTA JCT., AK 99737

PHONE: (907) 895-4236

FAX: (907) 895-5017

## FACSIMILE TRANSMITTAL SHEET

TO:	Senate Resources	FROM:	Jiz Sarver
COMPANY:	Alaska State Legislature	DATE:	04/14/99
FAX NUMBER:	465-4928	TOTAL NO. OF PAGES INCLUDING COVER:	3
PHONE NUMBER:	[Click here and type phone number]	SENDER'S REFERENCE NUMBER:	[Click here and type reference number]
RE:	SB 132	YOUR REFERENCE NUMBER:	[Click here and type reference number]

URGENT     FOR REVIEW     PLEASE COMMENT     PLEASE REPLY     PLEASE RECYCLE

NOTES/COMMENTS: