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MEMORANDUM
Department of Natural Resources

State of Alaska
Office of the Commissioner

TO: Commission on Privatization

DATE: December 1, 1999

FILE NO:

TELEPHONE NO: 269-8431

FROM: Marty Rutherford
Deputy Commissioner

SUBJECT: Report of Subcommittee on Privatization of DNR

Attached is the Department of Natural Resources (DNR) response to the Privatization Report on DNR. The format of this document is similar to that provided to the full Commission on Privatization from the DNR Subcommittee, in that it is divided into division/section responses to the division/section reports.

The attachments speak to the details of the comments and recommendations. However, there is one item I would like to note in this cover memo. Throughout the DNR Subcommittee Report are various budget detail. Some of that detail is an accurate reflection of what is in the FY2000 budget, which runs from July 1, 1999 through June 30, 2000, and some of it is not. Recognizing that the budget documents are difficult to use I strongly recommended to the DNR Subcommittee that they work closely with DNR's division managers to understand the documents they were being asked to analyze by their subcommittee chair. When that close coordination did not occur, the Subcommittee Report occasionally reflects detail which is inaccurate and misleading. For that reason I would like to work closely with your staff as you develop your final Commission Report so that I might identify and clarify budget confusions.

Finally, I would like to apologize that I was not available at your initial meeting on November 18th to review the DNR Subcommittee Report. Because our subcommittee chair was out of the country I was unaware that the full Commission was reviewing the DNR Report until the evening of November 17th and at that time I was traveling to Fairbanks and Juneau.

I look forward to working with you and your staff as you prepare your final recommendations.

Attachments

RESPONSE TO PRIVATIZATION REPORT ON RECORDER'S OFFICE

Sadly, the privatization report pertaining to the Recorder's Office is fraught with inaccuracies, incomplete information and adverse personal opinions by the disgruntled former contractor who prepared and presented the report. It is important to state that the preparer of the privatization report did not contact any Recorder's Office manager or other DNR official to confirm statements in the report nor to discuss the proposed recommendations. DNR is hopeful that the legislature and the public will be able to see through the biased nature of this report and recognize the true value of the services provided by the Recorder's Office/UCC component.

The Recorder's Office component is fully funded by program receipts and routinely generates more than $1 million in excess of its requisite operating funding annually. In FY99 this excess approached $2.5 million. It is hard to understand why the state would even consider privatizing a money-making program such as this when the state is in such dire need of revenues.

Implementation of the internal indexing system has been beneficial for both the Recorder's Office staff and for the public. The new system offers many new tools and efficiencies that were not available on the prior system operated by a private contractor. Further, the component has the ability to seek continual improvements in the system as needed and can get timely responses to such requests, something that it was unable to achieve while the system was operated by a private contractor under a no cost agreement.

The "History" section of the report seems irrelevant to the issue of privatization. What it does convey is the immense conflict of interest represented by a private vendor who wants to recover the operation of a system for his own purposes. The sole source agreement with Motznik Computer Services expired in June 1996, when the contractor failed to meet the conditions previously agreed to for extension of the agreement. In April 1997, the contractor stated that the processing would not be provided beyond July 1, 1997, unless the state began paying for the service and substantially changed its data entry procedures. Soon thereafter, the House Labor and Commerce Committee instructed the department to resume negotiations with that vendor, and a one-year extension was reached. At about the same time, the Legislature appropriated $50.0 for the in-house Recorder's Office indexing system in SLA97, CH100, Sec. 82, P54, line 22. When the agreement with MCS again expired in 1998, DNR was ready to transition to the new system that the legislature had authorized the previous year.

The transition to the new system occurred in January 1999. For the first time in a very long time, our employees felt they were in control of their daily work. They do not have to worry about losing a lengthy document that took many hours to input (a frequent occurrence under the old system), as the new system enables them to save their work in progress. The many operational and data entry efficiencies offered by the new system have enabled staff to keep pace with the daily work and to minimize the incessant backlogs incurred under the prior system. Further, the new system enables the public to

get the information much sooner than before, and corrections to data show up immediately (rather than up to six months later as under the prior system).

One of our frequent customers had this to say about the new system: "The state's new system is superior to Motznik's slow and expensive system ($1.25 per minute) because data can now be searched by recording district, document type and date. These features alone save me about 95% of the time I would normally spend searching the Motznik system."

RESPONSE TO RECOMMENDATION 1

The FY00 CIP request for Y2K funding was submitted in good faith on the best available information at the time. DOA expressed Y2K issues for the SNA network and told agencies they needed to migrate to the Wide Area Network (WAN). Increased costs would occur for agencies that chose not to migrate. Later, however, DOA clarified that there was no Y2K issue driving the SNA to WAN conversion. DNR withdrew its request as soon as it received the updated information.

The Recorder's Office received Revised Program funding for two front-line staff at the height of the refinance activity in FY94. When the high volumes tapered off in the years following FY94, they remained well above volumes in the early 1990's when staffing levels were higher. There was no excess staffing, but rather a continued need to address the incoming workload under an indexing system that was cumbersome and difficult to use.

Recording offices process and film much documentation that is never reported in the page count statistics for recorded documents (i.e. plat attachments, UCC attachments, etc.) The fact is that the component filmed and processed more than 560,000 pages in FY99. Less than 380,000 pages were filmed in FY94.

RESPONSE TO RECOMMENDATION 2

The informational letters distributed by the State Recorder were designed to inform the user groups about potential adverse impacts of budget reductions. Our managers believe they have an obligation to keep the public informed of possible impacts. There would be overwhelming negative response from the public if offices were closed or otherwise impacted and the public was not informed.

RESPONSE TO RECOMMENDATION 3

The report states that the processing was provided for 12 years "at no cost to the state". Because the contractor was not compensated by the state, the system was not maintained with current technology and did not meet the needs of the public. You get what you pay for! The state did seek other vendors who would be interested in providing the system at no cost. Responses indicated this would only be possible if the state would provide them with an exclusive license to market the data or meet other unreasonable requirements.

We suggest our customers be asked the question whether the system is serving their needs. The current system is meeting our internal and customer needs far better than the prior system did.

RESPONSE TO RECOMMENDATION 4

Contracting out the entire recorder's office process is an unrealistic suggestion. The state would be relinquishing a revenue-generating program at a time when revenues are critical to state operation. Further, the original historic records of Alaska should never be placed into private hands. The registry process is rightly a governmental role and the government should not abandon this responsibility. The suggestion that a title company could perform this role would result in a massive conflict of interest issue.

RESPONSE TO RECOMMENDATION 5

In order to protect the integrity of the original permanent record, the archival film should never be used for duplicating. The component contracts out for film services it does not have the capability of providing. Fiche duplication is an in-house service that has been provided by the component for many years.

RESPONSE TO RECOMMENDATION 6

Document policing is not a role that should be played by recording staff. In fact, AS 40.17.035 mandates that recorders "may not consider whether the contents of a document are legally sufficient to achieve the purpose of the document." The responsibility to prepare documents correctly is on the party preparing those documents, not on the recording staff. Recording staff examine documents for compliance with minimum acceptance criteria only. Legal descriptions are not required on documents, but are indexed if they are present.

Benefits of New DNR System	Problems with Motznik System
Y2K compliant	Was not Y2K compliant
Significantly Faster Response Time	Slow Response Time
Indexing of documents kept current	Routine Backlog of Data Entry
99% or better system availability	Frequent down time
Unlimited Indexing Capability	No capacity for indexing large documents (>999 lines)
Corrections applied immediately.	Long Delays in applying corrections to documents, up to 6 months
Ability to save partially indexed document	No ability to save partially indexed document
No loss of long documents.	Common to lose lengthy documents before completed, work is lost
Ability to share work on large document, supports simultaneous data entry per specific rules	Large documents entered under temp id, programmer work to merge pieces.
Ability to view verified and unverified	Customers could not see unverified documents
No delay in viewing, view after entered	Overnight delay to view verified documents
No loss of documents	Some documents dropped or lost
Automatic Line Sequencing	Manual typing of line numbers
Abbreviations expanded to full name	Required extensive knowledge of abbreviations
Efficient data entry software and procedures	Data entry was labor intensive
Expanded customer options for searching at district level.	Limited search ability at the district level
- Search by district	- Not available
- Search by date	- Not available
- Search by document type	- Not available
- Search by book and page	- Not available
- Search by plat number statewide	- Not available

ERIK HANSEN
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March 16, 1999

Commissioner John Shively
Department of Natural Resources,
Juneau, AK 99801

NEW COMPUTERIZED RECORDER/UCC INDEX SYSTEM.

I have been in the Alaskan mining industry for almost 30 years as a geologist and land man, and I have spent thousands of hours researching mining documents at the State's recorder's offices.

I am writing this letter primarily to express my appreciation for the new computerized index system now available to the public at a number of state offices. This system was created by the Department of Natural Resources and implemented on January 4, 1999, and it is far superior to the previously available Motznik (privately owned) system.

The state's new system is superior to Motznik's slow and expensive system ($1.25 per minute) because data can now be searched by recording district, document type, and date. These features alone save me about 95% of the time I would normally spend searching the Motznik system.

It is my hope that the virtual monopoly by Motznik Computer Services has come to an end and that this important public data base can now freely be made available to the public. Ideally, the data should be made available free on the Internet, however, as a subscriber ($500/year) and frequent user of the State's LAS system I would be glad to pay an extra fee just to be able to access this system at my home office. For some reason, private subscribers to the State's LAS system are still specifically barred from accessing the new Recorder's Office System.

I would appreciate if you help making the new system available to private subscribers, and I would also be very interested in knowing who in the Administration decided to block this data base from public access and why? Could it be that the monopoly is not quite broken yet?

Sincerely,

Erik Hansen

Edward J. Palmer & Associates
Registered Land Surveyor

April 28, 1999

The Anchorage Times
P.O.Box 100040
Anchorage, Alaska
To: The Editors

Concerning your editorial about the new State Recorder's Office computerized record retrieval system Vs Motznik Computer Service's "free" computer system.

The only reason Motznik's computer service was free was so he can sell the Recorder's Office data through his system to subscribers on-line. The data is input into his system by State Recorder's Office personnel on a daily basis; his system simply sorts the data and stores it. He does nothing more than maintain the computers.

I have been a user of Motznik's computer system in the Palmer Recorder's Office and have complained about that system since the first day I used it. Motznik's computer system is old and very slow and is poorly set up to retrieve data and presents the info in a manner that makes it difficult to find what I need. I was very unsatisfied with Motznik's computer system. The Palmer Recorder's Office was aware of the problems with that system and contrary to what you printed they were not satisfied with what Motznik was providing. I was told by them that Motznik refused to upgrade or change his system and in my opinion that left the Recorder's Office little option but to go it on their own.

I have used the new system in the Recorder's Office in Palmer and have found it to be an excellent replacement for Motznik's system. The new system is very fast with data retrieval and best of all it presents the all the available data in a manner which makes it much easier to find what I need. With Motznik's system I had to look in four or five different places to ensure I hadn't missed anything. With this new system all the available data is presented in one easy to scroll through screen. In fact now I can find in five minutes what used to take one-half hour to one hour to find and am sure I've found all the data to be found in the system.

I think the State's investment in the new system is well worth the money involved. My congratulations to Sharon Young and the State Recorder's Office for a job well done and for having the guts to do what's right for us, the end users of all the data archived by the State. They've done a good job with this new system.

I think you were dead wrong in your editorial and ought to re-think your position on this matter. I think the money invested in this system was well worth the price. Furthermore, I think the State can provide (for a fee, of course) the same on-line service to subscribers that Motznik provided. And to your complaint that this is getting into the field of private enterprise you can squelch that by remembering that Motznik had his chance to upgrade his system and refused. There are other options too: let the State farm the system out to private enterprise to run, for a fee.

Yours truly,

Edward J. Palmer, R.L.S.

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MEMORANDUM State of Alaska

Department of Natural Resources
Division of Mining, Land and Water

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November 21, 1999

To: Marty Rutherford
Deputy Commissioner

From: Bob Loeffler
Director

Subject: Privatization Recommendations.

Recommendations for Mining and Water Components

The analysis of the Mining, Geologic, and Water Development Component analyzed the wrong budget. That is, it indicated that the FY 98 budget for the component was $31.6 million and the FY 99 budget was $21.5 million. This isn't our budget. I do not know whose it was. Just to review a few examples, my staff did not spend $9.5 million on travel in FY 98; nor did we spend $331,378 on room rental. I do not know whose budget these recommend are made on, but they are not made after analyzing anything related to the old Division of Mining and Water Management.

Recommendations for Land Development Component

The subcommittee recommendations included the following.

1. Marketing of land disposals. "The marketing of land disposals...could be accomplished by a private company for a fixed fee or commission."

   Response: Marketing land disposals requires very little staff time by the department. Costs are basically printing and mailing. Thus, there is very little opportunity to save funds by privatizing this function. While significantly greater marketing could be accomplished by the private section, this would increase exposure of the program but would cost significantly more. Thus, privatizing marketing is not an cost-saving measure.

2. Appraisal and Survey of land for lease or sale. "There may be opportunities for privatization in the appraisal and surveying of land for lease or sale. The division has already undertaken to contract some of the lease appraisals to private entities. At this time only a portion of the land for disposal requires a state funded survey (i.e., a lease applicant must pay for his or her own survey). Depending on cost effectiveness and the perceived necessity for review, privatization in this area could be expanded."

Response: We are please that the analysis recognized DNR's efforts in this area. Most appraisal and survey at this time is accomplished by private parties. We will look for other opportunities use private firms for this as cost-effective opportunities arise.

3. Customer Service – Dissemination of information to the public via web sites. The report recognizes that we should leverage technology and make increased use of web sites to disseminate information.

   Response: We agree.

Response to Privatization Subcommittee November 22, 1999

Agricultural Revolving Loan Fund (ARLF)

The Audit Report issued on ARLF in March of 1998, control number 10-4557-98, was favorable towards the current operations of the ARLF. It did give recommendations, most of which were agreed to and have either been implemented or are in the process of being implemented.

The facts and observations listed by the committee warrant the following comments:

1. Most of the projects fell short of their goals--Various factors led up to the difficulties with the large projects attempted in the 1980s; however, those were through the efforts of the Agricultural Action Council and not the ARLF. ARLF inherited those problem accounts after the Agricultural Action Council was disbanded. The Division has moved past these project problems. Agricultural production has shown steady, moderate growth in the past decade.
2. Success in increased vegetable production may have occurred without ARLF--this is speculative, given that some of the most consistent and reliable borrowers with ARLF are larger producers of lettuce, potatoes, and carrots. A borrower in the Delta region has financed his carrot operation through ARLF and serves the interior market as well as breaking through in the export market to Taiwan this year.
3. Barley export is no longer the focus of the Delta project; in fact, the area has a healthy diversity of agricultural enterprises. However, barley is still a viable product, which is grown and utilized within Alaska for dairy ration and other animal feed.
4. The ARLF cash balance is not falling at the rate projected in the audit, and because of conservative management and sale of assets is actually higher, at $6,776 million at the start of FY2000. ARLF direct expenses have been exceeded by income by $275,000 over the past four years.
5. There are still significant assets to dispose of, indicating the cash balance decline may not be as drastic as forecasted, delaying the need for a large infusion of funds.
6. We agree that Division of Agriculture functions besides ARLF should be funded with General Funds.
7. Since the audit report we have been aggressive in collection on bad loans and court judgements. Currently a full-time attorney works on these cases.
8. Recent disposals of ARLF assets (agricultural lands) have exceeded appraisals in outcry auctions. We agree that vegetation re-growth is not a positive development and will be minimized through disposals of land within two years.

9. Most private banks do not participate in agricultural lending because they lack knowledge of it and see it as too great of a risk. Federal programs are lenders of last resort and ARRC is undercapitalized.

Suggestions:

1. Private lending institutions have not shown an interest in agricultural lending nor do they have experience or expertise.
2. Is it government's role to assist banks in generating profits, especially when the intent of ARLF is to assist agricultural development.
3. We agree the non-ARLF division programs should be funded with general funds.
4. We have made significant progress on bad loans and judgements and by late 1999 will determine whether some cases can be contracted to private collection agencies.
5. We are currently pursuing an aggressive sale schedule to dispose of these properties.
6. Until general funds for division functions are restored, this action would essentially cease all state agricultural functions, many of which are statutory.

Division of Agriculture Functions
[(Land Management, Inspection and Marketing, Plant Materials Center (PMC)]

1. We agree we have numerous duties, many legislatively mandated.
2. We agree with this partial list of services the division provides.
3. We concur; however, note that the seasonal employees at the PMC are not included in this number.
4. This is true; our federal inspections are a good example as well as our land sales programs.
5. This is correct.
6. This is essentially correct also.
7. We appreciate this observation.
8. We will continue to look for efficiencies.
9. Our limited general funds come from these land sales in the form of program receipts from interest generated on the sales.

We cannot ignore the fact that at this point ARLF and the rest of Division of Agriculture functions are interrelated and interdependent and that connection does not seen to be recognized in these two reports, as evidenced by extremely different conclusions.

MEMORANDUM

State of Alaska

Department of Natural Resources

Central Office

Division of Forestry

TO: Marty Rutherford

DATE: November 22, 1999

FILE NO:

TELEPHONE NO.: 265-3379

FROM: Jeff Jahnke
State Forester

SUBJECT: Privatization Report

Privatization Report -- Resource Management Response

Comments on Summary

- Small sales. We appreciate the recognition that we are adequately meeting the demands of small operators. In southeast Alaska, this is our main niche given the limited amount of state-owned forest land. Throughout the state, support to local operators is one of our goals.
- Large sales. The report asserts that the state doesn't offer enough large sales to allow major investments in new and expanded forest operations, but notes that the value-added sale program (under AS 38.05.123) may help. DOF is indeed using .123 to offer larger sales in Southeast and Interior Alaska, and can use the program for appropriate proposals in southcentral as well. However, the state owns little of the forested land in SE Alaska, and can provide only limited long-term support to major processors. There may be more opportunity for expansion in southcentral and Interior Alaska, if there is demand for under utilized species, particularly low-quality hardwoods. Large sales should only be offered if we can continue to support small local operations as well.
- Forest Management Agreements. The state does not support Forest Management Agreements. State land is public land managed for multiple use and sustainability of all renewable resources, and the track record of multiple use management by private firms is weak. The history of large, long-term contracts on public land elsewhere in the U.S. and Canada raises serious questions about their long-term economic and environmental desirability.

Comments on Suggestions

1. DOF provides appropriate detail on management costs. State forests are managed for multiple use and sustained yield of renewable resources, not solely for economic

returns for timber. Therefore, the state bears different costs than private forest managers.

2. Fire management and forest resource management are intertwined, and one of the Division's goals is to better integrate the programs. Staff have responsibilities in both programs, and separating the budgets is counterproductive.
3. We appreciate increased flexibility in timber sale options. However, our ability to offer 20-year sales is limited by the amount and type of forest land in state ownership, and by obligations to offer sales in a range of sizes to support a variety of operations.

Comments on Fire Suppression:

Comments on Summary:

The section concerning the Division's Fire Management Program was quite complementary and reinforced our belief that our efforts to continually improve the program are having a positive effect. It was quite pleasant to hear an opinion from the private sector that we are doing some things right in state government. Mr. Tasker made two recommendations for consideration at the end of his report. I would like to address those recommendations in detail:

Comments on Recommendations:

1. More extensive use of the internet. The Division utilizes the internet for the posting of fire status and information as Mr. Tasker mentions. We also have a website that has a great deal of information on it concerning a lot of the Division's activities. We are always looking for additional ways to use the "net" as it is quite cost effective and is accessible not only to the public, but also all of our employees and cooperators.

2. More support for the Tanana Hotshot fire fighting crew. I am assuming that Mr. Tasker means the Tazlina Hotshots in his recommendation. The Tazlina's have become a very successful semi-private crew. We call them semi-private because they are a private crew until they are hired as emergency firefighters (making them temporary state employees) and dispatched to a fire. The Division provides training and logistical support to the crew in an effort to keep them ready for immediate fire dispatch. The Division also has the authority to hire the crew as non-emergency EFF to work on a variety of non-fire related activities. Funding to payroll the crew on non-fire projects comes from cooperating agencies such as the BLM and Municipality of Anchorage. One way to support the crew would be to increase the authorization level on the amount of money the Division can receive from cooperating agencies.

Alaska Division of Parks and Outdoor Recreation
Response to Privatization Report

The Alaska Division of Parks and Outdoor Recreation recognizes the benefits of contracting certain units of the state park system for private operation. Since 1995, 11 units have been contracted including two historical sites (Rika's Roadhouse and House of Wickersham), one trail system (Juneau/Perseverance), one visitor/nature center (Eagle River in Chugach State Park) and seven campgrounds (Montana Creek, Porcupine Creek, Dry Creek, Little Tonsina, Squirrel Creek, Blueberry, and Liberty Falls). Three additional sites are planned for 2000.

The existing contract operations are not fully privatized operations. The Division of Parks retains primary responsibility for major maintenance. The cash flow is too low to expect a private operator to fund daily operations and maintenance and also have the ability to invest in reducing decades of deferred maintenance. The Alaska State Park system has identified $35 million in deferred maintenance needs. The revenue projections identified in the report are roughly the same figure as Parks currently spends to operate those same facilities. This simply leaves no extra funds for large deferred maintenance projects. Only if the deferred maintenance backlog is reduced could park units truly be privatized.

Two issues recognized by Parks in its contracting to date were also identified by the privatization committee. Many park units are not economical to individually contract. The privatization report refers to "bundling" park units to make a more economic package for a potential operator. This strategy is currently employed in over half of the campgrounds contracted to date. Parks "clusters" our units together to make an acceptable economic package.

The second issue relates to the camping pass. Based on past experience when park camping passes were not required to be honored at contracted park units, the Division of Parks implemented a policy requiring that park camping passes must be honored at park units operated by private contractor. The public confusion and resulting camper anger when they were not honored was horrific and resulted in a black eye for the state. Recognizing that this requirement costs private operators revenue, State Parks is already implementing one of the recommendations of the committee by canceling the non-resident camping pass beginning in the 2000 camping season.

The viability of a massive privatization move, as suggested in the privatization report, is based on a cancellation of the resident camping pass. Revenue from nightly campground fees and camping pass sales in the four park areas identified in the report totaled almost $700,000 in FY98. The report calculates potential revenue of $1.2 million from the same campgrounds if no pass were available. The $500,000 difference is caused not by commercial RV pass sales, as suggested in the report, but by the 3,500 Alaskans who purchase a resident camping pass. This is a benefit that Alaskans are very keen on and

the political fallout of canceling this program, as suggested in the report, could be very high. As such, we have not considered canceling the camping pass for Alaskan residents.

Parks also agrees with another of the strategies suggested in the privatization report, that all campgrounds must have an onsite presence. The report suggests that this can only be efficiently achieved with paid staff. We disagree. Parks has a vibrant and successful volunteer program where volunteer campground hosts are recruited, trained, paid a small stipend, and put to work in our campgrounds doing exactly the same tasks the report suggests as only possible with a paid staff. Parks is currently providing most of these services with volunteers.

One service we do not currently provide is reservations. We were evaluating a reservation system for the Kenai Peninsula when we doubled the price of the non-resident camping pass three years ago. The resulting drop in non-resident pass purchases and subsequent drop in non-resident visitation left more campsites open for Alaskans. Complaints dropped off significantly. With the complete cancellation of the non-resident camping pass next summer, we anticipate even more campsites will be available for Alaskans. This would alleviate the expense of a reservation system and the probable ill will caused by having Alaskans call an out-of-state phone bank to make an Alaskan reservation.

Alaska Division of Oil & Gas
Response to Privatization Report

Reasons why privatization of certain areas of the Division of Oil and gas is not in Alaska's best interest:

Note: The numbers in brackets (#) refer to numbered sections in the report and the Bold section names correspond to those in the report.

(2) Resource Evaluation. Although the report correctly notes that privatizing the resource section would cause inefficiencies, likely raise not decrease costs, and create conflicts of interest it still concludes that "Amount Potential for Privatization" is $200,000. Except for mentioning "potential leverage of outside knowledge" this privatization amount is not explained. What exactly is being privatized? Following are some comments appropriate to this section, whatever the intent of the report:

- **The Resource Evaluation relies on confidential information regarding exploration and development plans and proposals provided by the private sector. There would be a natural reluctance by operators to reveal such information to a private contractor. The data collected and used is confidential. If a private firm handles the confidential data how will it be protected? Won't the private firm need to set up groups almost identical to the division's existing groups to do the same work? The Resource Evaluation section deals almost exclusively with proprietary confidential data supplied by permittees under stringent protective rules. Industry would not be willing to deal with an out-sourced contractor.**

- **The public data would end up in the hands of <u>only</u> one private party. Presently access to public data is not controlled or manipulated by a for-profit entity. Who will maintain the existing public info on the department's digital databases?**

- **In leasing, permitting and unitization decisions there is a negotiated balancing of economic and environmental benefits and costs. It is not appropriate for a private for-profit firm to make these decisions. Will the private firm have the engineers, geologists, geophysicists, lawyers, and technicians to do the job correctly?**

- Determinations of what is or what is not in the state's best interest would end up in private hands. What is to prevent them from looking out for their own best interests and profit? Can the commissioner contract away his statutory obligation to make decisions in the state's best interest? Will another state, federal or local agency be willing to negotiate with a private firm who now represents DNR's interests?

- Appeals—who will defend/support the appeal and who will the appeal be made to?

- Fees and revenue - we seriously question whether money will be saved. The private firm will have to replicate or even increase staff relative to the division to maintain the same expertise. How will the two entities interact and can they form the believed synergies?

(3) Leasing/Tech Support

Areawide leasing and exploration licensing—the report completely confuses the two programs and misstates the effect of the added programs. We are doing more, not less. We are now offering more acres than ever before, and we are offering these acres in regularly scheduled sales each year. The statement in the report "the Oil & Gas Development unit has had one major change in recent years that required adjustments in how they complete new development" (emphasis ours) has no meaning that we can decipher.

In addition, the results of the current outsourcing of the best interest finding for the Copper River area are less than satisfactory. Hopefully, the outsourcing process and work product/performance of the contractor can be improved.

The reason we issue a Five Year Leasing Program report is because it is required by law —AS 38.05.180(b). It is issued every OTHER year (at the beginning of each new Legislature).

(4) Revenue Development

As explained below, we see no benefit, either in service or cost, provided by an out-of-state consultant. We agree the opinion that outsourcing may lead to increased costs.

Revenue Development expertise needs to be maintained in-house

1. Royalty settlement agreements, TAPS settlements, lease contracts, and other agreements made with industry are numerous, complex and arcane. Outside consultants are unlikely to have the expertise on hand and would have to make a considerable investment to develop this knowledge.

2. Issues arise abruptly and outside the control of the division. In order to successfully anticipate the state's need for timely analysis, outside consultants would have to be retained on an ad-hoc basis with little opportunity for any real savings.

3. The division must retain a sufficient staff to preserve the division's institutional memory. Without an institutional memory the state would pay dearly each time it hired a consultant and had to educate him on the complex issues with which we deal routinely.

4. In a practical sense, the division has already privatized. When very important and potentially costly disputes arise, the division relies on outside consultants. Through our representation by the Department of Law, expert economists, lawyers, and analysts are hired to conduct the research and support the state's position in these situations. The small staff in the Revenue Development acts as an informed buyer for the state when these services are hired. This staff also collaborates with the outside consultants by contributing its unique expertise.

5. The various settlements and contracts with industry are often intertwined. Sometimes trade-offs are made in one agreement based on the trade-offs made in previous agreements. Sometimes the state's interests in an agreement are affirmed in later agreements. Outside consultants hired on a case-by-case basis cannot represent the state's best interest without this knowledge.

6. In every issue where Revenue Development participates in the division's decision making, confidential data is acquired from industry. Providing this data to outside consultants creates a potential security lapse.

7. The division may also be severely restricted in what data may be revealed to its consultants, e.g., data received from one lessee may be relevant in determining the best interests of the state in an issue involving another lessee. Sharing these data with an outside consultant is probably illegal.

(5) Units Although privatization of the Units section is not contemplated in this report there are some very serious misconceptions put forward in the "General Opinion" section. The question is posed "Would not the producers establish agreements to maximize production if left to their own vices?" Perhaps they would, but that is not the point.

Assume a Unit composed of four leases. Three of the leases have a royalty rate of 20% and the fourth has a royalty rate of 12.5%. Where do you think industry "left to its own vices" will allocate the majority of the oil? Tract allocation is an essential and important role in unitization. Further, the crucial staff to determine equitable allocation are the very geologists being "privatized" in section (2). The state is not a merely "facilitator" as stated in the report, it is an OWNER of a percentage of the resource and as such must act to protect its interest.

(6) Lease Administration/Royalty Accounting

There is significant concern on the part of lessees about the use of confidential reported data and especially in the case of confidential economic and market data. With the implementation of the new royalty reporting standards, more of the price (value per bbl) data has been requested to be held confidential by the lessees.

There is a significant liability should confidential data be leaked to non-authorized entities. Lessees look upon the state as the guardian of the data provided, and would probably raise concerns about the access to such data by any outside companies. Should such work and analysis be farmed out to a private company, bonds should be required to cover those liabilities in the case of inappropriate uses of confidential data.

The other observation is that Royalty Accounting is very complex. The new automated system provides tremendous support for tracking many of the complexities. Even so, efficiencies can be provided through a stable work force that retains historical knowledge about the requirements and procedures associated with the multitude of lessees, leases, units and royalty valuation formulas.

Fees are also in place to reimburse the state where inefficiencies are due to non-responsive lessees. If a lessee fails to provide required information in a timely fashion, which in turn increases the state's administrative costs, administrative fees can be charged to cover situations where the lessee impacts the administrative burden beyond the normal daily expected costs.

Automation of many of the procedures to administer accounting of royalties for the state are increasing all the time. Will a private firm support these systems so audits can be performed in an efficient way?

This makes no sense to us. There is no cost to the state to have the benefit of an in-house auditor for federal issues. Production from some North Slope federal properties will start as early as next year (Northstar) and will continue in the years following (Liberty, NPRA). The "reasoning" stated in the report certainly does not outweigh the obvious benefits of having a close working relation between state and federal auditors. Moreover, it is unlikely the federal government would approve outsourcing this position. If we don't get their approval then the funding for the position is lost.

In conclusion, while privatization may make good sense in some situations (as in "privatizing" SOME parts of our Best Interest Findings) it certainly cannot be applied without careful scrutiny by knowledgeable people. Destroying the symbiosis that has been developed in this division over a number of years to fulfill some broad policy objective simply is without merit. It is particularly objectionable if there are, in fact, no benefits—monetary or otherwise.

We appreciate the author's summary conclusion that "The overall budget of the Oil & Gas BRU is not excessive considering the revenue it provides for the state". We agree, and in addition to providing revenue we also provide a number of highly technical services at much lower than industry cost. We also appreciate and agree with the author when he talks about the uncertainties created by the BP-Amoco—ARCO merger. One thing that is certain—the amount of work this division will need to do will increase dramatically over the next year or so.

Subject: DNR/Response to Specific Questions
Date: Mon, 06 Dec 1999 16:18:28 -0900
From: Marty Rutherford <marty_rutherford@dnr.state.ak.us>
To: Annette M Deal <Annette_Deal@legis.state.ak.us>
CC: Marty K Rutherford <marty_rutherford@dnr.state.ak.us>

Annette,
I forgot to send the response to the two specific questions raised by the Privatization Commission concerning the Recorder's Office. The questions and answers are below:

Question #1:
How many new employees were requested because of doing away with the free service (Motznik) and performing it in-house (DNR)?

Answer:
The short answer is that no new employees were requested because of the new in-house system.

In the fall of 1998 when DNR's operating budget was submitted for FY00, the Recorder's/UCC component was laboring under one of the highest workloads in years. At the same time, all recording offices, then using the MCS (Motznik) computer system, faced increasing computer down time, slow screen response time, and major processing backlogs. At the time it was unknown when or if the state would implement its own system, and an increment of $300.0 was deemed necessary in order to continue operations as they existed at that time, utilizing the MCS system, under an abnormally heavy workload. This increment would have covered the seven new Recorder I positions necessary to address the significant volume increase and the increased contractual and supply needs associated with the workload growth.

However, in January 1999, DNR did activate its in-house system and both customers and staff began to see immediate benefits of the operational efficiencies it provided. Longstanding backlogs were rapidly eliminated, the public had many new research capabilities, and the data entry efficiencies enabled the component to process the continued high volumes with just the existing staff. (This would not have been possible under the MCS system without the additional staffing that was contemplated by the increment). After DNR's favorable experience with the initial months of operation under the new in-house system, the increment was no longer necessary and DNR agreed with a decision to not fund the increment. However, the legislature did provide an intent statement authorizing the
Department (component) to pursue temporary staffing or supplemental funding should it become necessary. In effect, the implementation of the new system allowed the component to continue operations with its existing staffing levels, a feat that would have been impossible under the MCS processing system.

Question #2:
Why would the state take on the cost of doing a service that has been provided for free?

Answer:
While there was no direct cost paid to the contractor under the MCS (Motznik) system, the indirect costs to the state were enormous, in terms of computer down time, slow screen response time, repetitious data entry, cumbersome search and data entry capabilities, and other costs of operation. The contractor was unresponsive to requests from the state for system enhancements that were requested by the public or that were necessary to streamline data entry processes.

Additionally, there was limited disaster recovery capability as the state would have had to create an entirely new indexing system if the contractor went out of business or was otherwise impacted by a disaster.

Even when the system was operated by MCS, the state housed backup data on the state's mainframe and incurred annual chargeback costs for the disk space used. The benefits of the in-house system are that the state has control of its data and the ability to make improvements in the system when needed; numerous and significant data entry efficiencies and many new research capabilities for the public; less computer down time; faster screen response time in all offices; ability to migrate to the state's WAN network; and the ability to handle more work with the same number of employees. All of this has been proven time and again in the past year since the state implemented its own system.

Should you or the Privatization Commission have any further questions, please let me know.
Thanks,
Marty Rutherford/DNR

Department of Natural Resources
BRU - Oil and Gas Development

John Swanson (10/1/99)

1. Director's office – leadership, administration
   Subject: staffing levels

Budget:	$504 M (thousand)
Office has 5 people @	$367 M/yr cost
Contracts out	$74.9M/yr
Travel, matl's equip, etc.	$62.3

Functions: Policy and general administration support.
Annual budget.
Oil and gas hearings and industry meetings.
Contractual in this area – technical/advise on reservoirs, etc.

Privatize

First Blush => appears reasonable. $ 0

2. Resource Evaluation – Purpose
   Subject – staffing

Budget	$743,600
Office has 8 technical personnel	$700 M/yr
Purpose: technical review of reservoir	
Mapping of leases =>	
Contract	$30,800
Other (matl's equip fuel, supplies)	12,200

First Blush => This whole thing should be privatized $700,000

3. Leasing/Tech Support

Total budget	922,000
Staffing:12 @	836,600
Contract:	59,100
Other	27,000

Purpose: oil and gas admin associated with
- lease sales (conducting)
- licensing
- title/lands reviews $200,000
- five yr

First Blush => more best interest findings, ?work for others to be contracted out
Title reviews to be contracted out
Drop 5 year leasing for program issued every year

4. Revenue Development

Total Budget		346,400
Staffing	12	316,500
Contract		18,100
Other	1	1,800

Purpose:

Monitors economic & policy analysis in issues , 2nd time(Director's office)
Monitors 29 oil gas settlement agreement
Oil & Gas demand/supply F/C
Analysis for sales incentives, negotiations, etc.
Best interest findings (2nd time)

First Blush =>25% of this can go out with others $80,000
=>forcasting to cabridge
=> best interest results development

5. Units

Total Budget	260,000
Staffing 3 @	235,000
Contract	14,100
Other	10,300

Purpose:
Analyze & develop unit agreement strategies.....
Act as states interest in these areas.

First blush - outsource it all with Cabridge or other group. $260,000
- take less facilitation and intervention role
- lower ?????? to protect states interests

6. Lease Admin/Royalty Acctg

Total Budget	$1,541,200
Contract	60,300
Staffing 21 @	1,442,100
Other	37,000

Purpose:
Issue MLUPS for exploration
Count the money
Analysis/reviews @ request of Directors

First Blush => most stays, but put analysis review $300,000
Out with others
(20%) could go out

7. MMS Oil & Gas Audit

Total Budget	$ 91,900
Contract	5,000
Staffing	66,000
Other	20,300

Purpose: Federally Funded – Audit approach

First Blush => Contract it all out => improve utilization $ 91,900

S.O. No. Privatization Report

Subject: Department of Natural Resources

BRII - Oil & Gas Development. Sheet No. 1 of 3

Drawing No.

Computed by D. Summers Checked By Date 10/21/90

Baker

(1) Director's office - Leadership, administration

Subject: Staffing Levels Budget: $ 504 m (Thousand). Thousand.

office has 5 people @ $367 m/year cost.

Contracts out naturals. $ 74.9 m/year.

travel, mat'ls equip, etc. $ 62.3 62.3

Functions. Policy admin admin support.

annual budget.

oil & gas hearings & industry meetings.

contractual in this area - technical advice on reservoirs, etc.

Privatize

First Blush ⇒ appears reasonable. $ 0

(2) Resource Evaluation - Purpose

Subject - Staffing. Budget $ ~~722,000~~ $ 743,600

office has 8 technical personnel @ 700 m/year.

Purpose: technical review of reservoirs ⇒

mapping of leases ⇒

Contract → 30,800

other (mat'ls equip, fuel, supplies). Fuel 12,000

First Blush ⇒ This whole thing should be prioritized. $ 700,000

(3) Leasing / Tech Support.

Total Budget 922,000

Staffing: 12 @ 736,600

Contract: 59,100

other 27,000.

Purpose: oil & gas admin associated with

- lease sales (marketing).
- licensing
- title / lands reviews. Title/Land Review Agency? $ 200,000
- Fuel

Expenditure to.

First Blush ⇒ { more best interest findings, others to be contracted out

{ title reviews contracted out.

{ Drop 5 year leasing plan Program issued every year...

S.O. No. _____

Subject: OMB - Oil & Gas

Sheet No. 2 of 3

Drawing No. _____

Computed by _____ Checked By _____ Date 10/1/99

Baker

(4.) Revenue Development

Total Budget. 346,400

Staffing	12	316,300
Contract		18,100
Other		11,100

Purpose

Monitors economic & policy analysis in issues (Director's office). 2nd time.
Monitors 29 oil/gas settlement agreements.
Oil & Gas demand/supply Fit.
Analyses for sales incentives, negotiations, etc. → each
Best interest findings (2nd time)

1st Block (25% of this can go out with others) $80,000

- Forecasting to Cambridge.
- Best interest results decision

(5.) Units

Total Budget - 260,000

staffing	3 @	235,000
Contract		14,100
Other		10,300

Purpose ---

Analyze & Develop Unit Agreement Strategies....
Act as states interest in these areas.

First Block - Outsource it all with Cambridge or other group. $260,000
take less facilitative and intervention role
lower side cost to protect states interests....

S.O. No. _____

Subject: DWR - Oil & Gas - -

Baker

Sheet No. 3 of 3

Drawing No. _____

Computed by _____ Checked By _____ Date 10/1/99

(6) Lease Admin / Royalty Acctg

Total Budget - $1,541,200

Contract : 60,300

Staffing 21 @ 1,442,100

Other - + 37,000

Purpose

Issue MMS for exploration

count the money -

analysis/reviews @ request of Directors

1ST Blush - most stays, but put analysis reviews out with others. $300,000.

(20%) could go out

(7) MMS Oil & Gas Audit

Total Budget $ 91,900

Contract 5,600

Staffing 1 @ 66,600

Other 20,300

Purpose: Federally Funded - Audit approval

1ST Blush => Contract it all out => improve utilization $ 91,900 =

P. 01

TRANSACTION REPORT

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DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
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			TOTAL :	5M 2S	PAGES:	12		

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ALASKA
DEPARTMENT OF NATURAL RESOURCES
ANCHORAGE COMMISSIONER'S OFFICE

Please deliver the following pages to:

Name: Marca Pignalberi / Rep. Cowdery's Ofc.

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Fax#: 907-269-0823 Kenai Fairbanks

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From: Marty Rutherford / DNR

3601 C Street, Suite 1210, Anchorage, AK 99503
Telephone: 1-(907)269-8431 Fax#: 1-(907) 269-8918

ALASKA
DEPARTMENT OF NATURAL RESOURCES
ANCHORAGE COMMISSIONER'S OFFICE

Please deliver the following pages to:

Name: Marco Pignalberi / Rep. Cowdery's Ofc.

Location: Anchorage, DNR

Date: 8/13/99 Aug 23 4:00pm

Fax#: 907-269-0823 Kenai Fairbanks

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From: Monty Rutherford / DNR

3601 C Street, Suite 1210, Anchorage, AK 99503
Telephone: 1-(907)269-8431 Fax#: 1-(907) 269-8918

Comments: Marco, Here's what I just discussed w/ you via phone. Give me a call on Monday after you can look at it. Thanks & Jon at 269-8431.

Monty R. Stark

■ HARD COPY TO FOLLOW ☒ NO HARD COPY TO FOLLOW

"Develop, Conserve and Enhance Natural Resources for Present and Future Alaskans"

Parks

Parks Management—GF 3464.5/GFPR 1,947.3/ I/A 74.3/ SDPR 56.7 Total $5,542.8

Maintain Park Facilities
- Deferred maintenance—staff months (fix when fall apart)
- Clean facility—Janitorial contracts

Law Enforcement and search and rescue
Collect Park Fees
Manage Volunteer program
Issue permits to commercial operators
Public Education/information-Displays, Brochures, Jr. Park Ranger Program, Presentations
Contract Operation of Selected Parks—manage contracts
Support Local Park Advisory Boards—public meetings

Park Access-fed 622.7/I/A 871.9/CIP 1009.0 Total $2,503.6

Upgrade Park Facilities-planning in house construction contracted
Park Development Planning
Federal Symms Trail Grants
Support Alaska Trail System—site plans, comprehensive plans site development

Historic Preservation—Fed 332.3/GFMatch 285.5/I/A 224/CIP 414.6 Total $1,256.4

Forest Management and Development–Fed 1,141.0/ GF 6961.9/GFPR14.8/ I/A 49.9/ CIP 280.7 Total $8,448.3

Forest Management 4.7 million acres of productive forest land

Stumpage fees FY 99 $1.2 million
Design, offer, and administer timber sales
Reforest harvested areas—survey acreage, scarify acres, collect spruce cones, plant trees (all contractual)
Monitor private acres
Maintain & enhance forest health & wildlife habitat—controlled burning and habitat manipulation
Forest Planning-State forest mgmt plans, 5 year use plans, public communications

Cooperative Forestry Program

Provide technical forestry assistance to public, municipalities, landowners—forest stewardship plans, insect/disease forestry assistance, technical assistance to mill owners, loggers, public, private & municipal contracts
Support statewide and local forestry groups—information, grants, public meetings (federal)
Support rural Community Fire Protection—Local Fire Dept grants
Survey and research insect/disease problems—annual disease survey and publication

Forest Practices

Review Plans of operations on private municipal, and non DNR state land—documentation harvest/road plans are compatible
Field inspections on private, muni and non-dnr land –document compliance and approve/deny harvest of variation trees

Fire Suppression—Fed 5,319.6/ GF 3,175.1 Total $8,494.7

Rapid and aggressive response to wildland fires consistent with the plan-personnel, communications, logistics, warehouse and aviation
Implement cooperative agreements with local structural fire fighting organizations
Develop and maintain wildland fire information—weather reports, fuel conditions, local, regional and national fire situations
Contract with local business for equipment and personnel—fire equipment, fixed-wing aircraft and helicopters, commodities and services, Avgas, Jet fuel, aircraft maintenance and retardant.

Mining and Water—FED 697.8/ GF Match 123.9/GF 738.5/ I/A 96.4 Total $2,003.0

Mineral Property Management

Establish and maintain property right records-claims, prospecting sites, property transfers, mineral lease disposal sales(50,000 claims and leasehold locations; 10,000 prospecting sites; 60 upland mining leases; 36 coal leases; 53 offshore prospecting permits; 8 offshore mining leases)
Manage and ensure rental and royalty revenue owed is received—annual filings, labor requirements, coal leases, exploration incentive credits applications

Coal Surface Mining-abandoned mine land

Eliminate public hazards at abandoned mines—contract for services in this area—federal funds

Large Mine Permitting

Issue Mining permits—feasibility discussions and permitting
Permit compliance—inspections

Coal Surface mining regulatory

Issue Mining permits—existing, new; explorations
Permit compliance—inspections etc

General Mine Permitting—Placer Mines

Issue permits
Administer the reclamation bond pool
Inspections

Water Development—FED 21.5/ GF 661.0/ GFPR 135.1/ I/A 180.5 Total $998.1

Hydrologic support-water permits
Hydrologic investigation/ report and data collection
Technical assistance well logs
Dam inspections and permitting

Division of Land—Fed 49.8/ GF 5,052.4/GFPR 1,656.8/ I/A 512.7/ CIP 70.9/SDPR 363.1 Total $7,705.7

Facilitate use and settlement

Material Sales—gravel sales for drilling pads and roads
Leases—industry support facilities; setnet fishing sites, shellfish farmsites; roads and docks for timber And mining industry and log transfer sites; boat launches, ramps and docks
Permits—guide camps, ski areas, floating lodges
Rights-of-way—oilfield gathering lines; roads and communications
Title reports for oil and gas leasing
Appraisals—contract appraisals, reviewed in-house
Review survey plats
Temporary use permits of state land
Convey land to municipalities
Convey tidelands to municipalities
Maintain land sale contracts
Land sales to private citizens—contract for surveys and appraisals

Improve effectiveness of public information

PIC-receive land payments, recreations cabin reservations, land status maps etc

Manage LDAs and Special Use areas—over 8 million acres
Review platting actions in unorganized borough, ACMP reviews
Site Specific plans to allocate uses of state land

Process mineral order requests
Secure clear title from BLM etc
Assert and defend state interests—native allotment actions by BLM; BLM ANSCA decisions and 17 (b) easements, complete title reports to determine ownership and 3rd party rights; issue conveyances:
Maintain land title records—mining industry etc

RS 2477/Navigability Assertions and Litigation Support—GF 115.0
Ensure state rights of access to and along public waterways—review federal and local management actions
Assert RS 2477 rights

Joint Pipeline Office-FED 165.0/ GFPR 429.9/ I/A 58.5/ SDPR 3011.6 Total $3,665.0

Manage leases, amendments and renewals on petroleum pipeline infrastructure
Permit and authorize material sales and construction plans
Monitor construction and maintenance by surveys, engineering reports and assessments
Public meetings, briefings, interviews, etc—outreach

Agriculture

Agricultural Development—FED 219.4/ GFPR 145.8/ I/A 57.5/ ARLF 635.7 Total $1,058.4
Land Disposal-contract appraisals
Manage Title 38 land—29 grazing leases, land use permits
Inspections—military produce sales, meat grading, grain and egg grading, bee pest control
Marketing—marketing assistance to 520 farms, Alaska Grown
Soil and Water Conservation—review of plans and support to local Soil and Water Districts

Ag Revolving Loan Fund—ARLF 638.6/ CIP 52.7 Total $691.3
Process loans
Manage loans
Collect delinquencies, settlements
Manage assets—inspections, leases use permit
Collateral inspections—report condition to the Board

Plant Material Center-FED 1153.4/ GFPR 14.4/ I/A 66.2/ ARLF 511.1/ SDPR 58.8 Total $1,803.9
Produce breeder and foundation seed—new and traditional crops
Develop and transfer new technology
Assist govt agencies with botanical and ag advice—land restoration/erosion control, demonstration areas

Geological Development—Fed 1,454.7/ GF 2,051.3/ GFPR 54.9/ CIP 84.6/ SDDPR 210.0 Total $3,855.5

Geologic Data development—hazards maps/reports, volcano information updates and instrumented
Generate new mineral data—field information gathered; some analysis is contracted (radiocarbon, isotope)
Geologic communication of Alaska mineral, oil and gas, coal and construction materials through maps, reports, Annual mineral industry reports
Archive and maintain oil, mineral and coal related geologic reference materials
Generate new commercial energy geologic date-map new areas of the state to encourage development
Generate new information in rural areas to promote rural energy creation—shallow gas deposits etc.

Oil and Gas-Fed 91.9/GF 3084.3/ GFPR 48.5/ I/A 5.5/ CIP 15.1/ PF 1044.3 Total $4,289.6
Oil and Gas Lease Sales
Oil and Gas exploration licenses
Manage oil and gas rights—monitor compliance with leases; permit and approve plans, field visits, seismic exploration permits, plans for drilling and exploration activity
Form new units and manage existing units
Collect revenue—audit industry revenue determinations and confirm value determinations
Convey oil and gas rights—best interest findings, lease and licenses, Royalty in Kind contracts

Promote oil and gas development—technical studies, Assistance to industry and public
Maintain historical information
Baseline data collection—contractual as needed
Resource evaluations

LRIS—Fed 160.2/GF 1766.9/ GFPR 49.6/ I/A 180.8/ CIP 250.0 Total $2,407.5

Provides all computer related data base development, connectivity, network support, and communications
Graphic public land record,
historical land record storage, retrieval and management data;
email, file sharing, security, user support;
revenue and billing system (oil and gas, mining, land sales etc);
Geographic Information system on-line data bases (resource analysis, inventory maps for oil and gas, mining claims, land sales, ROWs etc)
oil and gas royalty accounting ;
recorders office system;
fire reporting system-tracks status of forest fires & resources assigned to fires
emergency fire fighter payroll
mining claims and land ownership maps—18,000 land ownership & transaction maps
parks cabin reservation system
RS2477 database
Forest Health Atlas
Custom Mapping capabilities
LDA/Borough Boundary Records

Recorders Offices-14 rural and urban communities $2,314.3 GFPR operating; $2.2million to the general Fund

Examine, record/file, receipt and process original documents-deeds, mortgages, liens, tax liens, mining documents, powers of attorney—200,000 documents
Maintain and update grantor/grantee and location indices for retrieval of documents
Provide searches and copies of recorded and filed Uniform Commercial code documents
Return original documents to customers
Assist customers in use of library facilities
Maintain permanent archival record to preserve the history of land transactions in Alaska
Offices in FBKS, Nome, Bethel, Anchorage, Palmer, Kenai, Kodiak, Homer, Juneau, Sitka and Ketchikan.
Court systems staffs office in Valdez, Glennallen and Seward.

Mental Health Trust Authority—MHTAAR 892.1

Lease, sell, permit rights-of-way, contract for land use
Manage assets
Inspect land
Monitor contracts, leases etc

Administrative Services-GF 1,540.2/I/A 563.6 Total $2,103.8

Process payroll
Receipt revenue
Vendor payments
Revenue billing (federal government, other entities)
State Financial reports
IRS 1099s
Budgets
Financial Status Reports

Procurements
Property Inventory
Employee Management

Trustee Council Projects—EVOSS $2,114.0

Data Process Chargeback—GF 353.1/ I/A 128.3/ SDPR 50 Total 531.4
Amount paid to the Department of Administration for mainframe computer, statewide network and telecommunications

Oil and Hazardous Waste Spill Response Program—I/A/Oil Haz 82.5

Development Special Projects—SDPR 500.0
Special projects such as large mine development that are funded exclusively by industry

Emergency Firefighters Non-Emergency Projects—CIP 250.0

Citizens's Advisory Commission of Federal Areas—GF 93.2
This program was identified for deletion in response to the legislature's unallocated reduction

Facilities Maintenance—I/A 1,100.0

Fairbanks Office Building Chargeback—GF 103.6
Support to DOTPF for maintaining DNR State office

Commissioner's Office—GF 507.5

Unallocated Reduction—GF ($448.4)
Reduction in general funds not specifically identified by the Legislature

Revenue Source abbreviations used

Fed—Federal receipts
G/F Match—general fund match required to access federal funds
GF—general fund-taxes and royalties from all sources
GF/PR—general fund program receipts—user fees, sales etc
I/A—interagency receipts—when one agency contracts with another for a particular purpose
EVOSS-Exxon Valdez
ARLF—Agricultural Revolving Loan Fund
IA.OIL HAZ-- $.03 tax on barrels of oil produced deposited in special fund
CIP—Capital Improvement Project costs
MHTAAR-Mental Health Trust funds
PF-Permanent Fund Receipts
SDPR-statutory designated program receipts—those funds from third parties that pay for a discrete service such as special development projects

DNR Unit Contacts Researcher

1. What function(s)? (Break it down as far as possible.)

2. Total Costs?

3. Cost / Unit of Productivity?

4. Overlaps, if any?

5. Are there any productivity studies available?

6. Suggestions for improvement, if any?

7. Suggested test for change, if any?

DNR Unit | Costs | Researcher

Personnel | What they do. | Unit Cost

Travel Costs | Purpose

Overhead

- Department
- Division
- Section
- Other

Cost/Service Unit

8/4/99

Subcommittee on Privatization	DNR Budget Study Leaders
Management & Administration	Wilcox, Don
Information & Data Management	Motznik, Bob
Resource Development	Schmidt, George
Land Development	Reiman, Rob
Forest Management & Development	~~Gross, Uve~~ Dale Uresk
Oil & Gas Development	Swanson, John
Statehood Defense + Facilities Maintenance	Swanson, John
Mining, Geological, & Water Development	Noble, Steve
Agricultural Revolving Loan Program	Noble, Steve
Parks & Recreation	Ashlock, Hugh
Agricultural Development	Anderson, Ron
Statewide Fire Suppression	Tasker, Eric

Assistance in obtaining data: Ben Grenn
Senator Ward's Office
269-0106
Fax 269-0109

Agency Totals - FY00 Operating Budget

Agency: Department of Natural Resources

	FY98 Act	FY99 CC	FY99Auth	Gov Amd	House	Senate	ConfComm	FY99Auth to ConfComm	
Totals for Agency	**86,682.2**	**63,521.4**	**64,468.2**	**67,280.6**	**65,607.6**	**64,836.8**	**64,986.8**	**518.6**	**0.8%**
Objects of Expenditure:									
Personal Services	48,633.4	42,104.6	42,463.5	43,478.3	43,006.0	41,838.6	42,634.5	171.0	0.4%
Travel	1,172.1	1,240.1	1,280.3	1,304.0	1,312.0	1,232.2	1,235.2	-45.1	-3.5%
Contractual	30,287.5	16,834.6	17,247.9	19,244.5	19,156.6	19,064.4	19,139.9	1,892.0	11.0%
Commodities	4,329.1	2,313.0	2,320.6	2,530.2	2,477.6	2,475.6	2,477.6	157.0	6.8%
Equipment	2,079.7	865.3	865.3	698.6	698.6	698.6	698.6	-166.7	-19.3%
Lands/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	%
Grants, Claims	180.4	290.6	290.6	25.0	25.0	25.0	25.0	-265.6	-91.4%
Miscellaneous	0.0	-126.8	-0.0	0.0	-1,068.2	-497.6	-1,224.0	-1,224.0	%
Funding Sources:									
1002 Fed Rcpts	12,380.4	10,685.3	10,693.7	11,429.3	11,429.3	11,429.3	11,429.3	735.6	6.9%
1003 G/F Match	407.0	407.9	409.4	409.4	409.4	409.4	409.4	0.0	0.0%
1004 Gen Fund	51,950.8	31,272.8	31,598.3	32,049.8	30,114.5	28,998.6	29,220.1	-2,378.2	-7.5%
1005 GF/Prgm	7,297.5	7,437.0	7,529.3	7,829.3	7,321.3	7,379.3	7,157.8	-371.5	-4.9%
1007 I/A Rcpts	5,349.6	2,305.2	2,314.6	4,174.1	4,165.8	4,174.1	4,174.1	1,859.5	80.3%
1018 EVOSS	1,425.2	2,112.6	2,114.0	2,114.0	2,114.0	2,114.0	2,114.0	0.0	0.0%
1021 Agric Loan	1,477.9	1,780.8	1,785.4	1,785.4	1,785.4	1,785.4	1,785.4	-0.0	-0.0%
1053 Invst Loss			51.5	-0.0	-0.0	0.0	-0.0	-51.5	-100.0%
1055 IA/OIL HAZ	115.7	64.5	64.5	82.5	82.5	82.5	82.5	18.0	27.9%
1061 CIP Rcpts	2,685.1	3,016.1	3,028.9	2,427.6	2,427.6	2,427.6	2,427.6	-601.3	-19.9%
1066 Pub School			432.5	0.0	0.0	0.0	0.0	-432.5	-100.0%
1092 MHTAAR	661.3	890.0	892.1	938.5	892.1	892.1	892.1	0.0	0.0%
1105 PFund Rcpt					600.0	1,044.3	1,044.3	1,044.3	%
1108 Stat Desig	2,931.7	3,549.2	3,554.0	4,040.7	4,265.7	4,100.2	4,250.2	696.2	19.6%
Positions:									
Perm Full Time	555.0	556.0	556.0	578.0	569.0	559.0	569.0	13.0	2.3%
Perm Part Time	240.0	247.0	247.0	243.0	243.0	243.0	243.0	-4.0	-1.6%
Non-Perm	815.0	816.0	816.0	78.0	78.0	78.0	78.0	-738.0	-90.4%

Component Summary - FY00 Operating Budget

Agency: Department of Natural Resources

Page	Budget Component	FY98 Act	FY99 CC	FY99Auth	Gov Amd	House	Senate	ConfComm	FY99Auth to ConfComm	
	Management and Administration									
1	Commissioner's Office	661.3	495.7	507.5	583.7	507.5	507.5	507.5	0.0	0.0%
2	Administrative Services	2,166.5	2,096.1	2,103.8	2,103.8	2,103.8	2,103.8	2,103.8	0.0	0.0%
3	Trustee Council Projects	1,425.2	2,112.6	2,114.0	2,114.0	2,114.0	2,114.0	2,114.0	0.0	0.0%
4	Unallocated Reduction						-448.4	-448.4	-448.4	0.0%
	* BRU Total	4,253.0	4,704.4	4,725.3	4,801.5	4,725.3	4,276.9	4,276.9	-448.4	-9.5%
	Information/Data Management									
5	Recorder's Office/UCC	2,272.3	2,299.1	2,314.3	2,614.3	2,306.3	2,314.3	2,314.3	0.0	0.0%
6	Information Resource Mgmt.	2,326.9	2,432.1	2,441.3	2,632.5	2,382.5	2,407.5	2,407.5	-33.8	-1.4%
7	Interdept. DP Chargeback	334.9	353.1	353.1	498.4	523.1	531.4	531.4	178.3	50.5%
	* BRU Total	4,934.1	5,084.3	5,108.7	5,745.2	5,211.9	5,253.2	5,253.2	144.5	2.8%
	Resource Development									
8	Oil & Hazardous Waste Spill Rs	119.4	68.5	68.5	86.5	86.5	86.5	86.5	18.0	26.3%
9	Mental Health Lands Admin	661.3	890.0	892.1	938.5	892.1	892.1	892.1	0.0	0.0%
10	Development - Special Projects	498.1	500.0	500.0	500.0	500.0	500.0	500.0	0.0	0.0%
11	EFF Non-Emergency Projects		250.0	250.0	250.0	250.0	250.0	250.0	0.0	0.0%
	* BRU Total	1,278.8	1,708.5	1,710.6	1,775.0	1,728.6	1,728.6	1,728.6	18.0	1.1%
	Land Development									
12	Land Development	8,130.3	7,720.1	8,334.7	8,189.2	7,639.0	7,180.7	7,705.7	-629.0	-7.5%
	* BRU Total	8,130.3	7,720.1	8,334.7	8,189.2	7,639.0	7,180.7	7,705.7	-629.0	-7.5%
	Forest Management and Development									
13	Forest Management & Develop	9,579.0	8,831.2	8,885.9	8,623.3	8,423.3	8,623.3	8,448.3	-437.6	-4.9%
	* BRU Total	9,579.0	8,831.2	8,885.9	8,623.3	8,423.3	8,623.3	8,448.3	-437.6	-4.9%
	Oil and Gas Development									
14	Oil & Gas Development	4,402.1	4,374.3	4,414.6	4,589.6	4,389.6	4,289.6	4,289.6	-125.0	-2.8%
15	Pipeline Coordinator	2,945.0	3,340.0	3,346.5	3,665.0	3,665.0	3,665.0	3,665.0	318.5	9.5%
	* BRU Total	7,347.1	7,714.3	7,761.1	8,254.6	8,054.6	7,954.6	7,954.6	193.5	2.5%
	Mining, Geological, Water Development									
16	Mining Development	2,870.9	1,995.7	2,028.0	2,053.0	2,003.0	2,003.0	2,003.0	-25.0	-1.2%
17	Geological Development	2,702.0	4,041.0	4,048.3	3,855.5	3,855.5	3,855.5	3,855.5	-192.8	-4.8%
18	Water Development	1,043.5	1,217.9	1,223.1	1,223.1	1,088.1	1,098.1	998.1	-225.0	-18.4%
	* BRU Total	6,616.4	7,254.6	7,299.4	7,131.6	6,946.6	6,956.6	6,856.6	-442.8	-6.1%

Component Summary - FY00 Operating Budget

Agency: Department of Natural Resources

Page	Budget Component	FY98 Act	FY99 CC	FY99Auth	Gov Amd	House	Senate	ConfComm	FY99Auth to ConfComm	
	Parks and Recreation Management									
19	State Historic Preservation	1,163.0	1,252.4	1,256.4	1,256.4	1,256.4	1,256.4	1,256.4	0.0	0.0%
20	Parks Management	5,921.5	5,481.2	5,500.1	5,533.3	5,533.3	5,542.8	5,542.8	42.7	0.8%
21	Parks Access	2,098.5	1,818.3	1,827.2	2,503.6	2,503.6	2,503.6	2,503.6	676.4	37.0%
	* BRU Total	9,183.0	8,551.9	8,583.7	9,293.3	9,293.3	9,302.8	9,302.8	719.1	8.4%
	Agricultural Development									
22	Agricultural Development	1,632.3	1,157.2	1,159.8	1,158.4	1,183.4	1,158.4	1,058.4	-101.4	-8.7%
23	N. Latitude Plant Material Ctr	792.5	1,449.5	1,453.9	1,803.9	1,803.9	1,803.9	1,803.9	350.0	24.1%
	* BRU Total	2,424.8	2,606.7	2,613.7	2,962.3	2,987.3	2,962.3	2,862.3	248.6	9.5%
	Agr Revolving Loan Pgm Admin									
24	Agr Revolving Loan Pgm Admin	545.0	637.8	638.6	691.3	691.3	691.3	691.3	52.7	8.3%
	* BRU Total	545.0	637.8	638.6	691.3	691.3	691.3	691.3	52.7	8.3%
	Statehood Defense									
25	Citizen's Advisory Commission	92.0		93.2	-0.0	93.1	93.2	93.2	-0.0	-0.0%
26	RS 2477 Assertions & Litigatio	115.0	115.0	115.0	115.0	115.0	115.0	115.0	0.0	0.0%
	* BRU Total	207.0	115.0	208.2	115.0	208.1	208.2	208.2	-0.0	-0.0%
	Facilities Maintenance									
27	Facilities Maintenance				1,100.0	1,100.0	1,100.0	1,100.0	1,100.0	%
28	Fbks. Office Bldg. Chargeback	103.6	103.6	103.6	103.6	103.6	103.6	103.6	0.0	0.0%
	* BRU Total	103.6	103.6	103.6	1,203.6	1,203.6	1,203.6	1,203.6	1,100.0	1061.8%
	Statewide Fire Suppression									
29	Fire Suppression	32,080.1	8,489.0	8,494.7	8,494.7	8,494.7	8,494.7	8,494.7	-0.0	-0.0%
	* BRU Total	32,080.1	8,489.0	8,494.7	8,494.7	8,494.7	8,494.7	8,494.7	-0.0	-0.0%
	***** Total Agency Expenditure**	**86,682.2**	**63,521.4**	**64,468.2**	**67,280.6**	**65,607.6**	**64,836.8**	**64,986.8**	**518.6**	**0.8%**
	Federal Funds	12,380.4	10,685.3	10,693.7	11,429.3	11,429.3	11,429.3	11,429.3	735.6	6.9%
	General Funds	59,655.3	39,117.7	39,537.0	40,288.5	37,845.2	36,787.3	36,787.3	-2,749.7	-7.0%
	Other Funds	14,646.5	13,718.4	14,237.5	15,562.8	16,333.1	16,620.2	16,770.2	2,532.7	17.8%

8/4/99

Subcommittee on Privatization	DNR Budget Study Leaders
Management & Administration	Wilcox, Don
Information & Data Management	Motznik, Bob
Resource Development	Schmidt, George
Land Development	Reiman, Rob
Forest Management & Development	Gross, Uve
Oil & Gas Development	Swanson, John
Statehood Defense + Facilities Maintenance	Swanson, John
Mining, Geological, & Water Development	Noble, Steve
Agricultural Revolving Loan Program	Noble, Steve
Parks & Recreation	Ashlock, Hugh
Agricultural Development	Anderson, Ron
Statewide Fire Suppression	Tasker, Eric

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What are Dept's suggestions

Agency:

Department of Natural Resources

Marcia.

Re meeting
contract compliance
& supervision functions.
These positions are higher than
the positions that do the work
they have to be factual site
for analysis of comparisons.

This document represents this agency's operating budget proposal for the forthcoming fiscal year. It identifies all receipts and expenditures that could be anticipated at the time this budget was prepared.

John Shively, Commissioner
Commissioner / Agency Head

12/11/98
Date

AGENCY COVER PAGE

FY00

AGENCY Natural Resources

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Agency:

Department of Natural Resources

Reports

Department Totals

Department Totals

Department of Natural Resources

Description	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs	FY2000 Governor
Department Totals	86,682.2	63,521.4	64,468.2	65,135.7	67,280.6	2,812.4	4.4%
Objects of Expenditure :							
71000 Personal Services	48,633.4	42,104.6	42,463.5	42,323.7	43,478.3	1,014.8	2.4%
72000 Travel	1,172.1	1,240.1	1,280.3	1,236.3	1,304.0	23.7	1.9%
73000 Contractual	30,287.5	16,834.6	17,247.9	18,200.6	19,244.5	1,996.6	11.6%
74000 Supplies	4,329.1	2,313.0	2,320.6	2,403.5	2,530.2	209.6	9.0%
75000 Equipment	2,079.7	865.3	865.3	681.0	698.6	-166.7	-19.3%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	180.4	290.6	290.6	290.6	25.0	-265.6	-91.4%
78000 Miscellaneous	0.0	-126.8	0.0	0.0	0.0	0.0	0.0%
Funding Sources :							
1002 Fed Rcpts	12,380.4	10,685.3	10,693.7	10,693.7	11,429.3	735.6	6.9%
1003 G/F Match	407.0	407.9	409.4	409.4	409.4	0.0	0.0%
1004 Gen Fund	51,950.8	31,272.8	31,598.3	31,649.8	32,049.8	451.5	1.4%
1005 GF/Prgm	7,297.5	7,437.0	7,529.3	7,529.3	7,829.3	300.0	4.0%
1007 I/A Rcpts	5,349.6	2,305.2	2,314.6	4,133.2	4,174.1	1,859.5	80.3%
1018 EVOSS	1,425.2	2,112.6	2,114.0	2,114.0	2,114.0	0.0	0.0%
1021 Agric Loan	1,477.9	1,780.8	1,785.4	1,785.4	1,785.4	0.0	0.0%
1053 Invst Loss	0.0	0.0	51.5	0.0	0.0	-51.5	-100.0%
1055 IA/OIL HAZ	115.7	64.5	64.5	64.5	82.5	18.0	27.9%
1061 CIP Rcpts	2,685.1	3,016.1	3,028.9	2,310.3	2,427.6	-601.3	-19.9%
1066 Pub School	0.0	0.0	432.5	0.0	0.0	-432.5	-100.0%
1092 MHTAAR	661.3	890.0	892.1	892.1	938.5	46.4	5.2%
1108 Stat Desig	2,931.7	3,549.2	3,554.0	3,554.0	4,040.7	486.7	13.7%
Totals :							
General Funds	59,655.3	39,117.7	39,588.5	39,588.5	40,288.5	700.0	1.8%
Federal Funds	12,380.4	10,685.3	10,693.7	10,693.7	11,429.3	735.6	6.9%
Other Funds	14,646.5	13,718.4	14,186.0	14,853.5	15,562.8	1,376.8	9.7%

Department Totals

Department of Natural Resources

Description	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
Positions :							
Permanent Full Time	555	556	556	564	578	22	4.0%
Permanent Part Time	240	247	247	242	243	-4	-1.6%
Non Permanent	815	816	816	78	78	-738	-90.4%

Agency:

Department of Natural Resources

Reports

Component Summary – GF, CBR, ILTF only

General Funds

Component Summary

Department of Natural Resources

General Funds, CBR, and ILTF

Budget Request Unit / Component	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
Management and Administration							
Commissioner's Office	661.3	495.7	507.5	583.7	583.7	76.2	15.0%
Administrative Services	1,532.5	1,534.8	1,540.2	1,540.2	1,540.2	0.0	0.0%
Recorder's Office/UCC	2,272.3	0.0	0.0	0.0	0.0	0.0	0.0%
Information Resource Mgmt.	1,805.0	0.0	0.0	0.0	0.0	0.0	0.0%
Interdept. DP Chargeback	334.9	0.0	0.0	0.0	0.0	0.0	0.0%
Fbks. Office Bldg. Chargeback	103.6	0.0	0.0	0.0	0.0	0.0	0.0%
BRU Total:	**6,709.6**	**2,030.5**	**2,047.7**	**2,123.9**	**2,123.9**	**76.2**	**3.7%**
Information/Data Management							
Recorder's Office/UCC	0.0	2,299.1	2,314.3	2,314.3	2,614.3	300.0	13.0%
Information Resource Mgmt.	0.0	1,810.0	1,816.5	1,891.5	2,041.5	225.0	12.4%
Interdept. DP Chargeback	0.0	353.1	353.1	370.1	370.1	17.0	4.8%
Fbks. Office Bldg. Chargeback	0.0	103.6	103.6	0.0	0.0	-103.6	-100.0%
BRU Total:	**0.0**	**4,565.8**	**4,587.5**	**4,575.9**	**5,025.9**	**438.4**	**9.6%**
Resource Development							
Land Development	7,228.7	0.0	0.0	0.0	0.0	0.0	0.0%
Forest Management & Develop	7,213.4	0.0	0.0	0.0	0.0	0.0	0.0%
Oil & Gas Development	4,130.1	0.0	0.0	0.0	0.0	0.0	0.0%
Mining Development	1,196.7	0.0	0.0	0.0	0.0	0.0	0.0%
Geological Development	2,017.9	0.0	0.0	0.0	0.0	0.0	0.0%
Water Development	994.4	0.0	0.0	0.0	0.0	0.0	0.0%
Pipeline Coordinator	347.8	0.0	0.0	0.0	0.0	0.0	0.0%
BRU Total:	**23,129.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0%**
Land Development							
Land Development	0.0	7,088.4	7,342.7	7,342.7	7,342.7	0.0	0.0%
BRU Total:	**0.0**	**7,088.4**	**7,342.7**	**7,342.7**	**7,342.7**	**0.0**	**0.0%**

General Funds

Component Summary

Department of Natural Resources

General Funds, CBR, and ILTF

Budget Request Unit / Component	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
Forestry Management and Development							
Forest Management & Develop	0.0	7,125.8	7,151.7	7,151.7	7,151.7	0.0	0.0%
BRU Total:	**0.0**	**7,125.8**	**7,151.7**	**7,151.7**	**7,151.7**	**0.0**	**0.0%**
Oil and Gas Development							
Oil & Gas Development	0.0	4,262.2	4,277.1	4,277.1	4,477.1	200.0	4.7%
Pipeline Coordinator	0.0	428.1	429.9	429.9	429.9	0.0	0.0%
BRU Total:	**0.0**	**4,690.3**	**4,707.0**	**4,707.0**	**4,907.0**	**200.0**	**4.2%**
Mining, Geological, Water Development							
Mining Development	0.0	1,203.8	1,208.8	1,208.8	1,258.8	50.0	4.1%
Geological Development	0.0	2,099.8	2,106.2	2,106.2	2,106.2	0.0	0.0%
Water Development	0.0	1,016.7	1,021.1	1,021.1	1,021.1	0.0	0.0%
BRU Total:	**0.0**	**4,320.3**	**4,336.1**	**4,336.1**	**4,386.1**	**50.0**	**1.2%**
Parks and Recreation Management							
State Historic Preservation	284.4	284.4	285.5	285.5	285.5	0.0	0.0%
Parks Management	5,398.1	5,393.3	5,411.8	5,411.8	5,411.8	0.0	0.0%
BRU Total:	**5,682.5**	**5,677.7**	**5,697.3**	**5,697.3**	**5,697.3**	**0.0**	**0.0%**
Agricultural Development							
Agricultural Development	218.9	320.2	320.8	245.8	245.8	-75.0	-23.4%
N. Latitude Plant Material Ctr	22.2	14.3	14.4	14.4	14.4	0.0	0.0%
BRU Total:	**241.1**	**334.5**	**335.2**	**260.2**	**260.2**	**-75.0**	**-22.4%**
Statehood Defense							
Citizen's Advisory Commission	92.0	0.0	93.2	0.0	0.0	-93.2	-100.0%
RS 2477 Assertions & Litigatio	115.0	115.0	115.0	115.0	115.0	0.0	0.0%
BRU Total:	**207.0**	**115.0**	**208.2**	**115.0**	**115.0**	**-93.2**	**-44.8%**
Facilities Maintenance							
Fbks. Office Bldg. Chargeback	0.0	0.0	0.0	103.6	103.6	103.6	100.0%
BRU Total:	**0.0**	**0.0**	**0.0**	**103.6**	**103.6**	**103.6**	**100.0%**

General Funds

Component Summary

Department of Natural Resources

General Funds, CBR, and ILTF

Budget Request Unit / Component	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
Statewide Fire Suppression Program							
Fire Suppression	23,686.1	3,169.4	3,175.1	3,175.1	3,175.1	0.0	0.0%
BRU Total:	**23,686.1**	**3,169.4**	**3,175.1**	**3,175.1**	**3,175.1**	**0.0**	**0.0%**
Totals	**59,655.3**	**39,117.7**	**39,588.5**	**39,588.5**	**40,288.5**	**700.0**	**1.8%**
General Funds:	59,655.3	39,117.7	39,588.5	39,588.5	40,288.5	700.0	1.8%
Federal Funds:	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Other Funds:	0.0	0.0	0.0	0.0	0.0	0.0	0.0%

Agency:

Department of Natural Resources

Reports

Component Summary – All Funds

Component Summary
Department of Natural Resources

Budget Request Unit / Component	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
Management and Administration							
Commissioner's Office	661.3	495.7	507.5	583.7	583.7	76.2	15.0%
Administrative Services	2,166.5	2,096.1	2,103.8	2,103.8	2,103.8	0.0	0.0%
Recorder's Office/UCC	2,272.3	0.0	0.0	0.0	0.0	0.0	0.0%
Information Resource Mgmt.	2,326.9	0.0	0.0	0.0	0.0	0.0	0.0%
Interdept. DP Chargeback	334.9	0.0	0.0	0.0	0.0	0.0	0.0%
Fbks. Office Bldg. Chargeback	103.6	0.0	0.0	0.0	0.0	0.0	0.0%
Trustee Council Projects	1,425.2	2,112.6	2,114.0	2,114.0	2,114.0	0.0	0.0%
BRU Total:	**9,290.7**	**4,704.4**	**4,725.3**	**4,801.5**	**4,801.5**	**76.2**	**1.6%**
Information/Data Management							
Recorder's Office/UCC	0.0	2,299.1	2,314.3	2,314.3	2,614.3	300.0	13.0%
Information Resource Mgmt.	0.0	2,432.1	2,441.3	2,516.3	2,632.5	191.2	7.8%
Interdept. DP Chargeback	0.0	353.1	353.1	370.1	498.4	145.3	41.1%
Fbks. Office Bldg. Chargeback	0.0	103.6	103.6	0.0	0.0	-103.6	-100.0%
BRU Total:	**0.0**	**5,187.9**	**5,212.3**	**5,200.7**	**5,745.2**	**532.9**	**10.2%**
Resource Development							
Land Development	8,130.3	0.0	0.0	0.0	0.0	0.0	0.0%
Forest Management & Develop	9,579.0	0.0	0.0	0.0	0.0	0.0	0.0%
Oil & Gas Development	4,402.1	0.0	0.0	0.0	0.0	0.0	0.0%
Mining Development	2,870.9	0.0	0.0	0.0	0.0	0.0	0.0%
Geological Development	2,702.0	0.0	0.0	0.0	0.0	0.0	0.0%
Water Development	1,043.5	0.0	0.0	0.0	0.0	0.0	0.0%
Pipeline Coordinator	2,945.0	0.0	0.0	0.0	0.0	0.0	0.0%
Oil & Hazardous Waste Spill Rs	119.4	68.5	68.5	68.5	86.5	18.0	26.3%
Mental Health Lands Admin	661.3	890.0	892.1	892.1	938.5	46.4	5.2%
Development - Special Projects	498.1	500.0	500.0	500.0	500.0	0.0	0.0%

Component Summary
Department of Natural Resources

Budget Request Unit / Component	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
Resource Development							
EFF Non-Emergency Projects	0.0	250.0	250.0	250.0	250.0	0.0	0.0%
BRU Total:	**32,951.6**	**1,708.5**	**1,710.6**	**1,710.6**	**1,775.0**	**64.4**	**3.8%**
Land Development							
Land Development	0.0	7,720.1	8,334.7	7,977.2	8,189.2	-145.5	-1.7%
BRU Total:	**0.0**	**7,720.1**	**8,334.7**	**7,977.2**	**8,189.2**	**-145.5**	**-1.7%**
Forestry Management and Development							
Forest Management & Develop	0.0	8,831.2	8,885.9	8,860.9	8,623.3	-262.6	-3.0%
BRU Total:	**0.0**	**8,831.2**	**8,885.9**	**8,860.9**	**8,623.3**	**-262.6**	**-3.0%**
Oil and Gas Development							
Oil & Gas Development	0.0	4,374.3	4,414.6	4,389.6	4,589.6	175.0	4.0%
Pipeline Coordinator	0.0	3,340.0	3,346.5	3,346.5	3,665.0	318.5	9.5%
BRU Total:	**0.0**	**7,714.3**	**7,761.1**	**7,736.1**	**8,254.6**	**493.5**	**6.4%**
Mining, Geological, Water Development							
Mining Development	0.0	1,995.7	2,028.0	2,003.0	2,053.0	25.0	1.2%
Geological Development	0.0	4,041.0	4,048.3	4,048.3	3,855.5	-192.8	-4.8%
Water Development	0.0	1,217.9	1,223.1	1,223.1	1,223.1	0.0	0.0%
BRU Total:	**0.0**	**7,254.6**	**7,299.4**	**7,274.4**	**7,131.6**	**-167.8**	**-2.3%**
Parks and Recreation Management							
State Historic Preservation	1,163.0	1,252.4	1,256.4	1,256.4	1,256.4	0.0	0.0%
Parks Management	5,921.5	5,481.2	5,500.1	5,500.1	5,533.3	33.2	0.6%
Parks Access	2,098.5	1,818.3	1,827.2	1,827.2	2,503.6	676.4	37.0%
BRU Total:	**9,183.0**	**8,551.9**	**8,583.7**	**8,583.7**	**9,293.3**	**709.6**	**8.3%**
Agricultural Development							
Agricultural Development	1,632.3	1,157.2	1,159.8	1,084.8	1,158.4	-1.4	-0.1%
N. Latitude Plant Material Ctr	792.5	1,449.5	1,453.9	1,453.9	1,803.9	350.0	24.1%
BRU Total:	**2,424.8**	**2,606.7**	**2,613.7**	**2,538.7**	**2,962.3**	**348.6**	**13.3%**

Component Summary
Department of Natural Resources

Budget Request Unit / Component	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
Agr Revolving Loan Pgm Admin							
Agr Revolving Loan Pgm Admin	545.0	637.8	638.6	638.6	691.3	52.7	8.3%
BRU Total:	**545.0**	**637.8**	**638.6**	**638.6**	**691.3**	**52.7**	**8.3%**
Statehood Defense							
Citizen's Advisory Commission	92.0	0.0	93.2	0.0	0.0	-93.2	-100.0%
RS 2477 Assertions & Litigatio	115.0	115.0	115.0	115.0	115.0	0.0	0.0%
BRU Total:	**207.0**	**115.0**	**208.2**	**115.0**	**115.0**	**-93.2**	**-44.8%**
Facilities Maintenance							
Facilities Maintenance	0.0	0.0	0.0	1,100.0	1,100.0	1,100.0	100.0%
Fbks. Office Bldg. Chargeback	0.0	0.0	0.0	103.6	103.6	103.6	100.0%
BRU Total:	**0.0**	**0.0**	**0.0**	**1,203.6**	**1,203.6**	**1,203.6**	**100.0%**
Statewide Fire Suppression Program							
Fire Suppression	32,080.1	8,489.0	8,494.7	8,494.7	8,494.7	0.0	0.0%
BRU Total:	**32,080.1**	**8,489.0**	**8,494.7**	**8,494.7**	**8,494.7**	**0.0**	**0.0%**
Totals	**86,682.2**	**63,521.4**	**64,468.2**	**65,135.7**	**67,280.6**	**2,812.4**	**4.4%**
General Funds:	59,655.3	39,117.7	39,588.5	39,588.5	40,288.5	700.0	1.8%
Federal Funds:	12,380.4	10,685.3	10,693.7	10,693.7	11,429.3	735.6	6.9%
Other Funds:	14,646.5	13,718.4	14,186.0	14,853.5	15,562.8	1,376.8	9.7%

Agency:

Department of Natural Resources

Reports

Component Detail

Component Detail

Department of Natural Resources

Component: Commissioner's Office

BRU: Management and Administration

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	467.9	466.9	392.0	468.2	468.2	76.2	19.4%
72000 Travel	48.4	51.0	61.0	61.0	61.0	0.0	0.0%
73000 Contractual	132.8	49.3	49.3	49.3	49.3	0.0	0.0%
74000 Supplies	11.3	5.2	5.2	5.2	5.2	0.0	0.0%
75000 Equipment	0.9	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	-76.7	0.0	0.0	0.0	0.0	0.0%
Totals	**661.3**	**495.7**	**507.5**	**583.7**	**583.7**	**76.2**	**15.0%**
Funding Sources :							
1004 Gen Fund	661.3	495.7	506.6	583.7	583.7	77.1	15.2%
1053 Invst Loss	0.0	0.0	0.9	0.0	0.0	-0.9	-100.0%
Positions :							
Permanent Full Time	7	7	7	7	7	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Administrative Services

BRU: Management and Administration

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	2,037.0	1,964.9	1,972.6	1,972.6	1,972.6	0.0	0.0%
72000 Travel	11.9	12.2	12.2	12.2	12.2	0.0	0.0%
73000 Contractual	82.6	101.4	101.4	101.4	101.4	0.0	0.0%
74000 Supplies	20.2	17.6	17.6	17.6	17.6	0.0	0.0%
75000 Equipment	14.8	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**2,166.5**	**2,096.1**	**2,103.8**	**2,103.8**	**2,103.8**	**0.0**	**0.0%**
Funding Sources :							
1004 Gen Fund	1,532.5	1,534.8	1,537.2	1,540.2	1,540.2	3.0	0.2%
1007 I/A Rcpts	634.0	561.3	563.6	563.6	563.6	0.0	0.0%
1053 Invst Loss	0.0	0.0	3.0	0.0	0.0	-3.0	-100.0%
Positions :							
Permanent Full Time	37	37	37	37	37	0	0.0%
Permanent Part Time	3	3	3	3	3	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Recorder's Office/Uniform Commercial Code
BRU: Management and Administration

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	1,919.6	0.0	0.0	0.0	0.0	0.0	0.0%
72000 Travel	13.9	0.0	0.0	0.0	0.0	0.0	0.0%
73000 Contractual	218.7	0.0	0.0	0.0	0.0	0.0	0.0%
74000 Supplies	37.6	0.0	0.0	0.0	0.0	0.0	0.0%
75000 Equipment	82.5	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**2,272.3**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0%**
Funding Sources :							
1005 GF/Prgm	2,272.3	0.0	0.0	0.0	0.0	0.0	0.0%
Positions :							
Permanent Full Time	43	0	0	0	0	0	0.0%
Permanent Part Time	5	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Information Resource Management
BRU: Management and Administration

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	1,972.4	0.0	0.0	0.0	0.0	0.0	0.0%
72000 Travel	11.7	0.0	0.0	0.0	0.0	0.0	0.0%
73000 Contractual	188.1	0.0	0.0	0.0	0.0	0.0	0.0%
74000 Supplies	134.3	0.0	0.0	0.0	0.0	0.0	0.0%
75000 Equipment	20.4	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**2,326.9**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0%**
Funding Sources :							
1002 Fed Rcpts	58.2	0.0	0.0	0.0	0.0	0.0	0.0%
1004 Gen Fund	1,759.1	0.0	0.0	0.0	0.0	0.0	0.0%
1005 GF/Prgm	45.9	0.0	0.0	0.0	0.0	0.0	0.0%
1007 I/A Rcpts	164.6	0.0	0.0	0.0	0.0	0.0	0.0%
1061 CIP Rcpts	299.1	0.0	0.0	0.0	0.0	0.0	0.0%
Positions :							
Permanent Full Time	35	0	0	0	0	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Interdepartmental Data Processing Chargeback
BRU: Management and Administration

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
72000 Travel	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
73000 Contractual	334.9	0.0	0.0	0.0	0.0	0.0	0.0%
74000 Supplies	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
75000 Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**334.9**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0%**
Funding Sources :							
1004 Gen Fund	334.9	0.0	0.0	0.0	0.0	0.0	0.0%
Positions :							
Permanent Full Time	0	0	0	0	0	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Fairbanks Office Building Chargeback
BRU: Management and Administration

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
72000 Travel	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
73000 Contractual	103.6	0.0	0.0	0.0	0.0	0.0	0.0%
74000 Supplies	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
75000 Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**103.6**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0%**
Funding Sources :							
1004 Gen Fund	103.6	0.0	0.0	0.0	0.0	0.0	0.0%
Positions :							
Permanent Full Time	0	0	0	0	0	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Trustee Council Projects

BRU: Management and Administration

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	251.2	314.0	315.4	300.0	300.0	-15.4	-4.9%
72000 Travel	10.0	12.7	12.7	18.8	18.8	6.1	48.0%
73000 Contractual	1,147.3	1,772.8	1,772.8	1,788.2	1,788.2	15.4	0.9%
74000 Supplies	12.9	10.1	10.1	7.0	7.0	-3.1	-30.7%
75000 Equipment	3.8	3.0	3.0	0.0	0.0	-3.0	-100.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**1,425.2**	**2,112.6**	**2,114.0**	**2,114.0**	**2,114.0**	**0.0**	**0.0%**
Funding Sources :							
1018 EVOSS	1,425.2	2,112.6	2,114.0	2,114.0	2,114.0	0.0	0.0%
Positions :							
Permanent Full Time	4	4	4	4	4	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Recorder's Office/Uniform Commercial Code
BRU: Information/Data Management

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	0.0	1,977.6	1,992.8	1,992.8	2,233.7	240.9	12.1%
72000 Travel	0.0	11.8	11.8	11.8	11.8	0.0	0.0%
73000 Contractual	0.0	217.3	217.3	217.3	261.3	44.0	20.2%
74000 Supplies	0.0	52.4	52.4	52.4	67.5	15.1	28.8%
75000 Equipment	0.0	40.0	40.0	40.0	40.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**0.0**	**2,299.1**	**2,314.3**	**2,314.3**	**2,614.3**	**300.0**	**13.0%**
Funding Sources :							
1005 GF/Prgm	0.0	2,299.1	2,314.3	2,314.3	2,614.3	300.0	13.0%
Positions :							
Permanent Full Time	0	42	42	43	50	8	19.0%
Permanent Part Time	0	6	6	5	5	-1	-16.7%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Information Resource Management
BRU: Information/Data Management

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	0.0	2,097.5	2,106.7	2,161.7	2,157.9	51.2	2.4%
72000 Travel	0.0	13.2	13.2	15.2	20.2	7.0	53.0%
73000 Contractual	0.0	281.3	281.3	216.3	291.3	10.0	3.6%
74000 Supplies	0.0	40.1	40.1	123.1	163.1	123.0	306.7%
75000 Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**0.0**	**2,432.1**	**2,441.3**	**2,516.3**	**2,632.5**	**191.2**	**7.8%**
Funding Sources :							
1002 Fed Rcpts	0.0	110.0	110.2	110.2	160.2	50.0	45.4%
1004 Gen Fund	0.0	1,760.8	1,763.8	1,841.9	1,991.9	228.1	12.9%
1005 GF/Prgm	0.0	49.2	49.6	49.6	49.6	0.0	0.0%
1007 I/A Rcpts	0.0	219.5	220.6	220.6	180.8	-39.8	-18.0%
1053 Invst Loss	0.0	0.0	3.1	0.0	0.0	-3.1	-100.0%
1061 CIP Rcpts	0.0	292.6	294.0	294.0	250.0	-44.0	-15.0%
Positions :							
Permanent Full Time	0	35	35	35	35	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Interdepartmental Data Processing Chargeback
BRU: Information/Data Management

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
72000 Travel	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
73000 Contractual	0.0	353.1	353.1	370.1	498.4	145.3	41.1%
74000 Supplies	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
75000 Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**0.0**	**353.1**	**353.1**	**370.1**	**498.4**	**145.3**	**41.1%**
Funding Sources :							
1004 Gen Fund	0.0	353.1	353.1	370.1	370.1	17.0	4.8%
1007 I/A Rcpts	0.0	0.0	0.0	0.0	128.3	128.3	100.0%
Positions :							
Permanent Full Time	0	0	0	0	0	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Fairbanks Office Building Chargeback
BRU: Information/Data Management

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
72000 Travel	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
73000 Contractual	0.0	103.6	103.6	0.0	0.0	-103.6	-100.0%
74000 Supplies	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
75000 Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**0.0**	**103.6**	**103.6**	**0.0**	**0.0**	**-103.6**	**-100.0%**
Funding Sources :							
1004 Gen Fund	0.0	103.6	103.6	0.0	0.0	-103.6	-100.0%
Positions :							
Permanent Full Time	0	0	0	0	0	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Land Development
BRU: Resource Development

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	7,097.7	0.0	0.0	0.0	0.0	0.0	0.0%
72000 Travel	129.5	0.0	0.0	0.0	0.0	0.0	0.0%
73000 Contractual	550.6	0.0	0.0	0.0	0.0	0.0	0.0%
74000 Supplies	121.4	0.0	0.0	0.0	0.0	0.0	0.0%
75000 Equipment	231.1	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**8,130.3**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0%**
Funding Sources :							
1002 Fed Rcpts	21.9	0.0	0.0	0.0	0.0	0.0	0.0%
1004 Gen Fund	5,435.0	0.0	0.0	0.0	0.0	0.0	0.0%
1005 GF/Prgm	1,793.7	0.0	0.0	0.0	0.0	0.0	0.0%
1007 I/A Rcpts	845.7	0.0	0.0	0.0	0.0	0.0	0.0%
1108 Stat Desig	34.0	0.0	0.0	0.0	0.0	0.0	0.0%
Positions :							
Permanent Full Time	119	0	0	0	0	0	0.0%
Permanent Part Time	4	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Forest Management and Development
BRU: Resource Development

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	7,536.8	0.0	0.0	0.0	0.0	0.0	0.0%
72000 Travel	298.7	0.0	0.0	0.0	0.0	0.0	0.0%
73000 Contractual	930.4	0.0	0.0	0.0	0.0	0.0	0.0%
74000 Supplies	400.6	0.0	0.0	0.0	0.0	0.0	0.0%
75000 Equipment	247.1	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	165.4	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**9,579.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0%**
Funding Sources :							
1002 Fed Rcpts	1,029.7	0.0	0.0	0.0	0.0	0.0	0.0%
1004 Gen Fund	7,199.2	0.0	0.0	0.0	0.0	0.0	0.0%
1005 GF/Prgm	14.2	0.0	0.0	0.0	0.0	0.0	0.0%
1007 I/A Rcpts	843.2	0.0	0.0	0.0	0.0	0.0	0.0%
1061 CIP Rcpts	492.7	0.0	0.0	0.0	0.0	0.0	0.0%
Positions :							
Permanent Full Time	62	0	0	0	0	0	0.0%
Permanent Part Time	117	0	0	0	0	0	0.0%
Non Permanent	17	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Oil & Gas Development
BRU: Resource Development

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	3,992.7	0.0	0.0	0.0	0.0	0.0	0.0%
72000 Travel	47.7	0.0	0.0	0.0	0.0	0.0	0.0%
73000 Contractual	225.5	0.0	0.0	0.0	0.0	0.0	0.0%
74000 Supplies	97.3	0.0	0.0	0.0	0.0	0.0	0.0%
75000 Equipment	38.9	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**4,402.1**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0%**
Funding Sources :							
1002 Fed Rcpts	75.2	0.0	0.0	0.0	0.0	0.0	0.0%
1004 Gen Fund	4,061.9	0.0	0.0	0.0	0.0	0.0	0.0%
1005 GF/Prgm	68.2	0.0	0.0	0.0	0.0	0.0	0.0%
1007 I/A Rcpts	21.7	0.0	0.0	0.0	0.0	0.0	0.0%
1061 CIP Rcpts	175.1	0.0	0.0	0.0	0.0	0.0	0.0%
Positions :							
Permanent Full Time	54	0	0	0	0	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	3	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Mining Development
BRU: Resource Development

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	1,412.5	0.0	0.0	0.0	0.0	0.0	0.0%
72000 Travel	103.1	0.0	0.0	0.0	0.0	0.0	0.0%
73000 Contractual	425.6	0.0	0.0	0.0	0.0	0.0	0.0%
74000 Supplies	66.7	0.0	0.0	0.0	0.0	0.0	0.0%
75000 Equipment	863.0	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**2,870.9**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0%**
Funding Sources :							
1002 Fed Rcpts	1,553.1	0.0	0.0	0.0	0.0	0.0	0.0%
1003 G/F Match	123.5	0.0	0.0	0.0	0.0	0.0	0.0%
1004 Gen Fund	735.7	0.0	0.0	0.0	0.0	0.0	0.0%
1005 GF/Prgm	337.5	0.0	0.0	0.0	0.0	0.0	0.0%
1007 I/A Rcpts	121.1	0.0	0.0	0.0	0.0	0.0	0.0%
Positions :							
Permanent Full Time	24	0	0	0	0	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Geological Development
BRU: Resource Development

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	1,651.1	0.0	0.0	0.0	0.0	0.0	0.0%
72000 Travel	63.4	0.0	0.0	0.0	0.0	0.0	0.0%
73000 Contractual	743.4	0.0	0.0	0.0	0.0	0.0	0.0%
74000 Supplies	215.6	0.0	0.0	0.0	0.0	0.0	0.0%
75000 Equipment	28.5	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**2,702.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0%**
Funding Sources :							
1002 Fed Rcpts	684.1	0.0	0.0	0.0	0.0	0.0	0.0%
1004 Gen Fund	1,963.0	0.0	0.0	0.0	0.0	0.0	0.0%
1005 GF/Prgm	54.9	0.0	0.0	0.0	0.0	0.0	0.0%
Positions :							
Permanent Full Time	26	0	0	0	0	0	0.0%
Permanent Part Time	1	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Water Development
BRU: Resource Development

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	866.6	0.0	0.0	0.0	0.0	0.0	0.0%
72000 Travel	22.5	0.0	0.0	0.0	0.0	0.0	0.0%
73000 Contractual	112.0	0.0	0.0	0.0	0.0	0.0	0.0%
74000 Supplies	24.4	0.0	0.0	0.0	0.0	0.0	0.0%
75000 Equipment	18.0	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**1,043.5**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0%**
Funding Sources :							
1002 Fed Rcpts	0.4	0.0	0.0	0.0	0.0	0.0	0.0%
1004 Gen Fund	782.6	0.0	0.0	0.0	0.0	0.0	0.0%
1005 GF/Prgm	211.8	0.0	0.0	0.0	0.0	0.0	0.0%
1007 I/A Rcpts	48.7	0.0	0.0	0.0	0.0	0.0	0.0%
Positions :							
Permanent Full Time	17	0	0	0	0	0	0.0%
Permanent Part Time	1	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Pipeline Coordinator
BRU: Resource Development

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	1,366.4	0.0	0.0	0.0	0.0	0.0	0.0%
72000 Travel	69.1	0.0	0.0	0.0	0.0	0.0	0.0%
73000 Contractual	1,405.9	0.0	0.0	0.0	0.0	0.0	0.0%
74000 Supplies	69.7	0.0	0.0	0.0	0.0	0.0	0.0%
75000 Equipment	33.9	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**2,945.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0%**
Funding Sources :							
1002 Fed Rcpts	119.6	0.0	0.0	0.0	0.0	0.0	0.0%
1005 GF/Prgm	347.8	0.0	0.0	0.0	0.0	0.0	0.0%
1007 I/A Rcpts	14.9	0.0	0.0	0.0	0.0	0.0	0.0%
1108 Stat Desig	2,462.7	0.0	0.0	0.0	0.0	0.0	0.0%
Positions :							
Permanent Full Time	21	0	0	0	0	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Oil and Hazardous Waste Spill Response Program
BRU: Resource Development

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs	FY2000 Governor
71000 Personal Services	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
72000 Travel	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
73000 Contractual	119.4	68.5	68.5	68.5	86.5	18.0	26.3%
74000 Supplies	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
75000 Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**119.4**	**68.5**	**68.5**	**68.5**	**86.5**	**18.0**	**26.3%**
Funding Sources :							
1007 I/A Rcpts	3.7	4.0	4.0	4.0	4.0	0.0	0.0%
1055 IA/OIL HAZ	115.7	64.5	64.5	64.5	82.5	18.0	27.9%
Positions :							
Permanent Full Time	0	0	0	0	0	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Mental Health Trust Lands Administration
BRU: Resource Development

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	445.2	574.6	576.7	593.6	639.9	63.2	11.0%
72000 Travel	18.8	35.0	35.0	30.0	30.0	-5.0	-14.3%
73000 Contractual	174.2	242.5	242.5	242.5	242.6	0.1	0.0%
74000 Supplies	8.1	11.0	11.0	11.0	11.0	0.0	0.0%
75000 Equipment	15.0	26.9	26.9	15.0	15.0	-11.9	-44.2%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**661.3**	**890.0**	**892.1**	**892.1**	**938.5**	**46.4**	**5.2%**
Funding Sources :							
1092 MHTAAR	661.3	890.0	892.1	892.1	938.5	46.4	5.2%
Positions :							
Permanent Full Time	7	8	8	8	9	1	12.5%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	3	3	3	3	3	0	0.0%

Component Detail

Department of Natural Resources

Component: Development - Special Projects
BRU: Resource Development

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
72000 Travel	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
73000 Contractual	498.1	500.0	500.0	500.0	500.0	0.0	0.0%
74000 Supplies	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
75000 Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**498.1**	**500.0**	**500.0**	**500.0**	**500.0**	**0.0**	**0.0%**
Funding Sources :							
1021 Agric Loan	100.0	0.0	0.0	0.0	0.0	0.0	0.0%
1108 Stat Desig	398.1	500.0	500.0	500.0	500.0	0.0	0.0%
Positions :							
Permanent Full Time	0	0	0	0	0	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Emergency Firefighters Non-Emergency Projects

BRU: Resource Development

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	0.0	175.0	175.0	175.0	175.0	0.0	0.0%
72000 Travel	0.0	2.0	2.0	2.0	2.0	0.0	0.0%
73000 Contractual	0.0	53.0	53.0	53.0	53.0	0.0	0.0%
74000 Supplies	0.0	20.0	20.0	20.0	20.0	0.0	0.0%
75000 Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**0.0**	**250.0**	**250.0**	**250.0**	**250.0**	**0.0**	**0.0%**
Funding Sources :							
1061 CIP Rcpts	0.0	250.0	250.0	250.0	250.0	0.0	0.0%
Positions :							
Permanent Full Time	0	0	0	0	0	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Land Development
BRU: Land Development

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	0.0	7,163.6	7,334.5	7,157.5	7,334.5	0.0	0.0%
72000 Travel	0.0	82.8	98.5	80.8	83.8	-14.7	-14.9%
73000 Contractual	0.0	534.8	806.1	647.9	677.9	-128.2	-15.9%
74000 Supplies	0.0	79.0	85.6	81.0	83.0	-2.6	-3.0%
75000 Equipment	0.0	10.0	10.0	10.0	10.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	-150.1	0.0	0.0	0.0	0.0	0.0%
Totals	**0.0**	**7,720.1**	**8,334.7**	**7,977.2**	**8,189.2**	**-145.5**	**-1.7%**
Funding Sources :							
1002 Fed Rcpts	0.0	49.8	49.8	49.8	49.8	0.0	0.0%
1004 Gen Fund	0.0	5,292.9	5,475.2	5,485.9	5,485.9	10.7	0.2%
1005 GF/Prgm	0.0	1,795.5	1,856.8	1,856.8	1,856.8	0.0	0.0%
1007 I/A Rcpts	0.0	510.1	512.7	512.7	512.7	0.0	0.0%
1053 Invst Loss	0.0	0.0	10.7	0.0	0.0	-10.7	-100.0%
1061 CIP Rcpts	0.0	8.8	8.9	8.9	70.9	62.0	696.6%
1066 Pub School	0.0	0.0	357.5	0.0	0.0	-357.5	-100.0%
1108 Stat Desig	0.0	63.0	63.1	63.1	213.1	150.0	237.7%
Positions :							
Permanent Full Time	0	117	117	122	123	6	5.1%
Permanent Part Time	0	6	6	1	1	-5	-83.3%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Forest Management and Development
BRU: Forestry Management and Development

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	0.0	6,466.3	6,516.0	6,536.0	6,574.0	58.0	0.9%
72000 Travel	0.0	242.9	242.9	242.9	242.9	0.0	0.0%
73000 Contractual	0.0	1,239.1	1,244.1	1,239.1	1,239.1	-5.0	-0.4%
74000 Supplies	0.0	560.3	560.3	520.3	520.3	-40.0	-7.1%
75000 Equipment	0.0	47.0	47.0	47.0	47.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	275.6	275.6	275.6	0.0	-275.6	-100.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**0.0**	**8,831.2**	**8,885.9**	**8,860.9**	**8,623.3**	**-262.6**	**-3.0%**
Funding Sources :							
1002 Fed Rcpts	0.0	1,414.1	1,416.6	1,416.6	1,141.0	-275.6	-19.5%
1004 Gen Fund	0.0	7,111.0	7,123.6	7,136.9	7,136.9	13.3	0.2%
1005 GF/Prgm	0.0	14.8	14.8	14.8	14.8	0.0	0.0%
1007 I/A Rcpts	0.0	49.7	49.9	49.9	49.9	0.0	0.0%
1053 Invst Loss	0.0	0.0	13.3	0.0	0.0	-13.3	-100.0%
1061 CIP Rcpts	0.0	241.6	242.7	242.7	280.7	38.0	15.7%
1066 Pub School	0.0	0.0	25.0	0.0	0.0	-25.0	-100.0%
Positions :							
Permanent Full Time	0	62	62	62	62	0	0.0%
Permanent Part Time	0	117	117	118	118	1	0.9%
Non Permanent	0	17	17	12	12	-5	-29.4%

Component Detail

Department of Natural Resources

Component: Oil & Gas Development
BRU: Oil and Gas Development

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	0.0	3,940.3	3,964.1	3,954.1	4,054.1	90.0	2.3%
72000 Travel	0.0	98.0	99.5	99.5	99.5	0.0	0.0%
73000 Contractual	0.0	251.8	266.8	251.8	351.8	85.0	31.9%
74000 Supplies	0.0	73.9	73.9	73.9	73.9	0.0	0.0%
75000 Equipment	0.0	10.3	10.3	10.3	10.3	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**0.0**	**4,374.3**	**4,414.6**	**4,389.6**	**4,589.6**	**175.0**	**4.0%**
Funding Sources :							
1002 Fed Rcpts	0.0	91.6	91.9	91.9	91.9	0.0	0.0%
1004 Gen Fund	0.0	4,214.0	4,221.9	4,228.6	4,428.6	206.7	4.9%
1005 GF/Prgm	0.0	48.2	48.5	48.5	48.5	0.0	0.0%
1007 I/A Rcpts	0.0	5.5	5.5	5.5	5.5	0.0	0.0%
1053 Invst Loss	0.0	0.0	6.7	0.0	0.0	-6.7	-100.0%
1061 CIP Rcpts	0.0	15.0	15.1	15.1	15.1	0.0	0.0%
1066 Pub School	0.0	0.0	25.0	0.0	0.0	-25.0	-100.0%
Positions :							
Permanent Full Time	0	54	54	54	54	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	0	3	3	3	3	0	0.0%

Component Detail

Department of Natural Resources

Component: Pipeline Coordinator
BRU: Oil and Gas Development

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs	FY2000 Governor
71000 Personal Services	0.0	1,323.2	1,329.7	1,216.7	1,390.2	60.5	4.5%
72000 Travel	0.0	166.3	166.3	166.3	173.0	6.7	4.0%
73000 Contractual	0.0	1,773.5	1,773.5	1,858.3	1,989.5	216.0	12.2%
74000 Supplies	0.0	67.0	67.0	95.2	107.3	40.3	60.1%
75000 Equipment	0.0	10.0	10.0	10.0	5.0	-5.0	-50.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**0.0**	**3,340.0**	**3,346.5**	**3,346.5**	**3,665.0**	**318.5**	**9.5%**
Funding Sources :							
1002 Fed Rcpts	0.0	165.0	165.0	165.0	165.0	0.0	0.0%
1005 GF/Prgm	0.0	428.1	429.9	429.9	429.9	0.0	0.0%
1007 I/A Rcpts	0.0	58.5	58.5	58.5	58.5	0.0	0.0%
1108 Stat Desig	0.0	2,688.4	2,693.1	2,693.1	3,011.6	318.5	11.8%
Positions :							
Permanent Full Time	0	21	21	21	21	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Mining Development

BRU: Mining, Geological, Water Development

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	0.0	1,499.3	1,512.6	1,506.6	1,551.6	39.0	2.6%
72000 Travel	0.0	97.0	100.0	97.0	97.0	-3.0	-3.0%
73000 Contractual	0.0	357.1	373.1	357.1	361.6	-11.5	-3.1%
74000 Supplies	0.0	42.3	42.3	42.3	42.8	0.5	1.2%
75000 Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**0.0**	**1,995.7**	**2,028.0**	**2,003.0**	**2,053.0**	**25.0**	**1.2%**
Funding Sources :							
1002 Fed Rcpts	0.0	695.9	697.8	697.8	697.8	0.0	0.0%
1003 G/F Match	0.0	123.5	123.9	123.9	123.9	0.0	0.0%
1004 Gen Fund	0.0	736.0	737.2	738.5	788.5	51.3	7.0%
1005 GF/Prgm	0.0	344.3	346.4	346.4	346.4	0.0	0.0%
1007 I/A Rcpts	0.0	96.0	96.4	96.4	96.4	0.0	0.0%
1053 Invst Loss	0.0	0.0	1.3	0.0	0.0	-1.3	-100.0%
1066 Pub School	0.0	0.0	25.0	0.0	0.0	-25.0	-100.0%
Positions :							
Permanent Full Time	0	24	24	24	25	1	4.2%
Permanent Part Time	0	1	1	1	1	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Geological Development

BRU: Mining, Geological, Water Development

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	0.0	1,994.7	2,002.0	2,020.3	2,002.0	-0.0	-0.0%
72000 Travel	0.0	74.2	74.2	76.2	74.2	0.0	0.0%
73000 Contractual	0.0	1,386.6	1,386.6	1,523.4	1,448.3	61.7	4.4%
74000 Supplies	0.0	136.0	136.0	156.0	146.0	10.0	7.4%
75000 Equipment	0.0	449.5	449.5	272.4	185.0	-264.5	-58.8%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**0.0**	**4,041.0**	**4,048.3**	**4,048.3**	**3,855.5**	**-192.8**	**-4.8%**
Funding Sources :							
1002 Fed Rcpts	0.0	1,541.6	1,542.1	1,542.1	1,454.7	-87.4	-5.7%
1004 Gen Fund	0.0	2,044.9	2,048.0	2,051.3	2,051.3	3.3	0.2%
1005 GF/Prgm	0.0	54.9	54.9	54.9	54.9	0.0	0.0%
1007 I/A Rcpts	0.0	101.3	101.3	101.3	0.0	-101.3	-100.0%
1053 Invst Loss	0.0	0.0	3.3	0.0	0.0	-3.3	-100.0%
1061 CIP Rcpts	0.0	98.3	98.7	98.7	84.6	-14.1	-14.3%
1108 Stat Desig	0.0	200.0	200.0	200.0	210.0	10.0	5.0%
Positions :							
Permanent Full Time	0	27	27	27	27	0	0.0%
Permanent Part Time	0	1	1	1	1	0	0.0%
Non Permanent	0	1	1	3	3	2	200.0%

Component Detail

Department of Natural Resources

Component: Water Development

BRU: Mining, Geological, Water Development

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	0.0	1,073.6	1,078.8	1,078.8	1,078.8	0.0	0.0%
72000 Travel	0.0	19.7	19.7	19.7	19.7	0.0	0.0%
73000 Contractual	0.0	99.3	99.3	99.3	99.3	0.0	0.0%
74000 Supplies	0.0	23.3	23.3	23.3	23.3	0.0	0.0%
75000 Equipment	0.0	2.0	2.0	2.0	2.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**0.0**	**1,217.9**	**1,223.1**	**1,223.1**	**1,223.1**	**0.0**	**0.0%**
Funding Sources :							
1002 Fed Rcpts	0.0	21.5	21.5	21.5	21.5	0.0	0.0%
1004 Gen Fund	0.0	783.0	784.5	786.0	786.0	1.5	0.2%
1005 GF/Prgm	0.0	233.7	235.1	235.1	235.1	0.0	0.0%
1007 I/A Rcpts	0.0	179.7	180.5	180.5	180.5	0.0	0.0%
1053 Invst Loss	0.0	0.0	1.5	0.0	0.0	-1.5	-100.0%
Positions :							
Permanent Full Time	0	17	17	17	17	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: State Historic Preservation Program
BRU: Parks and Recreation Management

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	1,047.3	857.1	861.1	861.1	861.1	0.0	0.0%
72000 Travel	38.3	88.5	88.5	88.5	88.5	0.0	0.0%
73000 Contractual	44.5	271.5	271.5	271.5	271.5	0.0	0.0%
74000 Supplies	32.9	35.3	35.3	35.3	35.3	0.0	0.0%
75000 Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**1,163.0**	**1,252.4**	**1,256.4**	**1,256.4**	**1,256.4**	**0.0**	**0.0%**
Funding Sources :							
1002 Fed Rcpts	133.4	331.4	332.3	332.3	332.3	0.0	0.0%
1003 G/F Match	283.5	284.4	285.5	285.5	285.5	0.0	0.0%
1004 Gen Fund	0.9	0.0	0.0	0.0	0.0	0.0	0.0%
1007 I/A Rcpts	448.8	223.4	224.0	224.0	224.0	0.0	0.0%
1061 CIP Rcpts	296.4	413.2	414.6	414.6	414.6	0.0	0.0%
Positions :							
Permanent Full Time	13	13	13	13	13	0	0.0%
Permanent Part Time	3	3	3	3	3	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Parks Management

BRU: Parks and Recreation Management

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	4,173.3	3,589.8	3,608.7	3,608.8	3,628.8	20.1	0.6%
72000 Travel	48.0	78.3	78.3	58.9	58.9	-19.4	-24.8%
73000 Contractual	1,271.3	1,431.5	1,431.5	1,442.7	1,455.9	24.4	1.7%
74000 Supplies	357.7	346.0	346.0	346.4	346.4	0.4	0.1%
75000 Equipment	56.2	20.6	20.6	28.3	28.3	7.7	37.4%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	15.0	15.0	15.0	15.0	15.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**5,921.5**	**5,481.2**	**5,500.1**	**5,500.1**	**5,533.3**	**33.2**	**0.6%**
Funding Sources :							
1004 Gen Fund	3,459.9	3,455.1	3,459.7	3,464.5	3,464.5	4.8	0.1%
1005 GF/Prgm	1,938.2	1,938.2	1,947.3	1,947.3	1,947.3	0.0	0.0%
1007 I/A Rcpts	27.1	73.9	74.3	74.3	74.3	0.0	0.0%
1053 Invst Loss	0.0	0.0	4.8	0.0	0.0	-4.8	-100.0%
1061 CIP Rcpts	496.3	0.0	0.0	0.0	0.0	0.0	0.0%
1108 Stat Desig	0.0	14.0	14.0	14.0	47.2	33.2	237.1%
Positions :							
Permanent Full Time	34	34	34	34	33	-1	-2.9%
Permanent Part Time	48	48	48	48	48	0	0.0%
Non Permanent	59	59	59	57	57	-2	-3.4%

Component Detail

Department of Natural Resources

Component: Parks Access

BRU: Parks and Recreation Management

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	1,864.9	1,806.8	1,815.7	1,815.7	1,985.3	169.6	9.3%
72000 Travel	1.2	3.9	3.9	3.9	13.9	10.0	256.4%
73000 Contractual	32.7	6.0	6.0	6.0	470.8	464.8	7746.7
74000 Supplies	0.8	1.6	1.6	1.6	3.6	2.0	125.0%
75000 Equipment	198.9	0.0	0.0	0.0	20.0	20.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	10.0	10.0	100.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**2,098.5**	**1,818.3**	**1,827.2**	**1,827.2**	**2,503.6**	**676.4**	**37.0%**
Funding Sources :							
1002 Fed Rcpts	5.0	22.6	22.7	22.7	622.7	600.0	2643.2
1007 I/A Rcpts	1,173.0	99.1	99.6	818.2	871.9	772.3	775.4%
1061 CIP Rcpts	920.5	1,696.6	1,704.9	986.3	1,009.0	-695.9	-40.8%
Positions :							
Permanent Full Time	27	27	27	27	31	4	14.8%
Permanent Part Time	9	8	8	8	7	-1	-12.5%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Agricultural Development
BRU: Agricultural Development

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	695.0	757.6	760.2	760.2	760.2	0.0	0.0%
72000 Travel	27.6	37.0	37.0	37.0	41.0	4.0	10.8%
73000 Contractual	872.6	243.0	343.0	268.0	334.6	-8.4	-2.4%
74000 Supplies	4.6	19.6	19.6	19.6	22.6	3.0	15.3%
75000 Equipment	32.5	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	100.0	0.0	0.0	0.0	0.0	0.0%
Totals	**1,632.3**	**1,157.2**	**1,159.8**	**1,084.8**	**1,158.4**	**-1.4**	**-0.1%**
Funding Sources :							
1002 Fed Rcpts	157.3	120.3	120.8	120.8	219.4	98.6	81.6%
1004 Gen Fund	28.1	103.5	103.5	28.5	28.5	-75.0	-72.5%
1005 GF/Prgm	190.8	216.7	217.3	217.3	217.3	0.0	0.0%
1007 I/A Rcpts	880.0	57.3	57.5	57.5	57.5	0.0	0.0%
1021 Agric Loan	371.1	634.4	635.7	635.7	635.7	0.0	0.0%
1061 CIP Rcpts	5.0	0.0	0.0	0.0	0.0	0.0	0.0%
1108 Stat Desig	0.0	25.0	25.0	25.0	0.0	-25.0	-100.0%
Positions :							
Permanent Full Time	9	11	11	11	11	0	0.0%
Permanent Part Time	3	2	2	2	2	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: North Latitude Plant Material Center
BRU: Agricultural Development

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	631.8	934.6	939.0	939.0	1,052.7	113.7	12.1%
72000 Travel	25.6	62.0	62.0	62.0	103.0	41.0	66.1%
73000 Contractual	93.3	174.9	174.9	174.9	218.2	43.3	24.8%
74000 Supplies	26.9	52.0	52.0	52.0	114.0	62.0	119.2%
75000 Equipment	14.9	226.0	226.0	226.0	316.0	90.0	39.8%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**792.5**	**1,449.5**	**1,453.9**	**1,453.9**	**1,803.9**	**350.0**	**24.1%**
Funding Sources :							
1002 Fed Rcpts	163.1	801.9	803.4	803.4	1,153.4	350.0	43.6%
1005 GF/Prgm	22.2	14.3	14.4	14.4	14.4	0.0	0.0%
1007 I/A Rcpts	107.6	65.9	66.2	66.2	66.2	0.0	0.0%
1021 Agric Loan	462.7	508.6	511.1	511.1	511.1	0.0	0.0%
1108 Stat Desig	36.9	58.8	58.8	58.8	58.8	0.0	0.0%
Positions :							
Permanent Full Time	5	6	6	5	6	0	0.0%
Permanent Part Time	12	17	17	19	21	4	23.5%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Agriculture Revolving Loan Program Administration
BRU: Agr Revolving Loan Pgm Admin

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs	FY2000 Governor
71000 Personal Services	207.2	223.5	224.3	218.3	271.0	46.7	20.8%
72000 Travel	10.0	15.0	15.0	16.0	16.0	1.0	6.7%
73000 Contractual	308.1	383.5	383.5	388.5	388.5	5.0	1.3%
74000 Supplies	4.6	15.8	15.8	15.8	15.8	0.0	0.0%
75000 Equipment	15.1	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**545.0**	**637.8**	**638.6**	**638.6**	**691.3**	**52.7**	**8.3%**
Funding Sources :							
1007 I/A Rcpts	0.9	0.0	0.0	0.0	0.0	0.0	0.0%
1021 Agric Loan	544.1	637.8	638.6	638.6	638.6	0.0	0.0%
1061 CIP Rcpts	0.0	0.0	0.0	0.0	52.7	52.7	100.0%
Positions :							
Permanent Full Time	4	4	4	5	5	1	25.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Citizen's Advisory Commission on Federal Areas
BRU: Statehood Defense

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	76.0	0.0	76.2	0.0	0.0	-76.2	-100.0%
72000 Travel	9.5	0.0	10.0	0.0	0.0	-10.0	-100.0%
73000 Contractual	5.7	0.0	6.0	0.0	0.0	-6.0	-100.0%
74000 Supplies	0.8	0.0	1.0	0.0	0.0	-1.0	-100.0%
75000 Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**92.0**	**0.0**	**93.2**	**0.0**	**0.0**	**-93.2**	**-100.0%**
Funding Sources :							
1004 Gen Fund	92.0	0.0	93.1	0.0	0.0	-93.1	-100.0%
1053 Invst Loss	0.0	0.0	0.1	0.0	0.0	-0.1	-100.0%
Positions :							
Permanent Full Time	1	0	0	0	0	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: RS 2477/Navigability Assertions and Litigation Support
BRU: Statehood Defense

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
72000 Travel	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
73000 Contractual	115.0	115.0	115.0	115.0	115.0	0.0	0.0%
74000 Supplies	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
75000 Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**115.0**	**115.0**	**115.0**	**115.0**	**115.0**	**0.0**	**0.0%**
Funding Sources :							
1004 Gen Fund	115.0	115.0	115.0	115.0	115.0	0.0	0.0%
Positions :							
Permanent Full Time	0	0	0	0	0	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Facilities Maintenance
BRU: Facilities Maintenance

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
72000 Travel	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
73000 Contractual	0.0	0.0	0.0	1,100.0	1,100.0	1,100.0	100.0%
74000 Supplies	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
75000 Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**0.0**	**0.0**	**0.0**	**1,100.0**	**1,100.0**	**1,100.0**	**100.0%**
Funding Sources :							
1007 I/A Rcpts	0.0	0.0	0.0	1,100.0	1,100.0	1,100.0	100.0%
Positions :							
Permanent Full Time	0	0	0	0	0	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Fairbanks Office Building Chargeback
BRU: Facilities Maintenance

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
72000 Travel	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
73000 Contractual	0.0	0.0	0.0	103.6	103.6	103.6	100.0%
74000 Supplies	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
75000 Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**0.0**	**0.0**	**0.0**	**103.6**	**103.6**	**103.6**	**100.0%**
Funding Sources :							
1004 Gen Fund	0.0	0.0	0.0	103.6	103.6	103.6	100.0%
Positions :							
Permanent Full Time	0	0	0	0	0	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail

Department of Natural Resources

Component: Fire Suppression

BRU: Statewide Fire Suppression Program

	FY1998 Actuals	FY1999 ABS Conference Committee	FY1999 Authorized	FY2000 Adjusted	FY2000 Governor	FY1999 Authorized Vs FY2000 Governor	
71000 Personal Services	8,920.8	2,903.7	2,909.4	2,986.7	2,986.7	77.3	2.7%
72000 Travel	163.2	36.6	36.6	36.6	36.6	0.0	0.0%
73000 Contractual	20,151.2	4,824.2	4,824.2	4,746.9	4,746.9	-77.3	-1.6%
74000 Supplies	2,680.7	704.5	704.5	704.5	704.5	0.0	0.0%
75000 Equipment	164.2	20.0	20.0	20.0	20.0	0.0	0.0%
76000 Land/Buildings	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Claims	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	**32,080.1**	**8,489.0**	**8,494.7**	**8,494.7**	**8,494.7**	**-0.0**	**-0.0%**
Funding Sources :							
1002 Fed Rcpts	8,379.4	5,319.6	5,319.6	5,319.6	5,319.6	0.0	0.0%
1004 Gen Fund	23,686.1	3,169.4	3,172.3	3,175.1	3,175.1	2.8	0.1%
1007 I/A Rcpts	14.6	0.0	0.0	0.0	0.0	0.0	0.0%
1053 Invst Loss	0.0	0.0	2.8	0.0	0.0	-2.8	-100.0%
Positions :							
Permanent Full Time	6	6	6	8	8	2	33.3%
Permanent Part Time	34	35	35	33	33	-2	-5.7%
Non Permanent	733	733	733	0	0	-733	-100.0%

Deparment of Natural Resources Subcommitte Membership							
MarkAnthony	Leo	279-4702	279-4702	UA Mining retired			
Ashlock	Hugh	344-2581	349-2411	Dimond Center, U.S. Forestry Park Mgmt.			
Gohls	Keith	271-4131/333-8272		US Dept of Interior		333-8272	
Gross	Uwe(Uva)	561-2668	562-5258	CEO, Koniag			
Moss	Del	488-6583	456-8245				Fairbanks
Motznik	Bob	344-6254	344-1759	Motznik Computer Svcs.			
Noble	Steve	562-2000	563-3953	DOWL Engineers			
Reiman, Esq.	Rob	258-1132	277-7126				
Swanson, PE	John	273-1600	273-1699	Michael Baker,Jr. Inc.			
Thomas	Kathryn	776-5515	776-5132	Artech Services	asccjuno@ptialaska.net		Kenai
Urich	Dale	258-0722	278-6291				
Wilcox	Don	277-5906	277-3296				

7/28/99 11:16 AM

COMMISSION ON PRIVATIZATION
Department of Natural Resources

Subcommittee on Parks

October 11, 1999

Leo Mark Anthony, Chairman
Privatization Commission Subcommittee of Department of Natural Resources
1010 W. Fireweed Street
Anchorage, AK 99503

Dear Chairman Anthony:

I have been somewhat of a silent participant in the privatization committee process because I am a writer not a speaker. I must emphasize that I think a major portion of state parks could be privatized, but time does not allow us to even scratch the surface and, so far, I feel the people that are cooperating with this commission are not cooperating. I was amazed at the extent to which our parks division is a landlord for pristine cabin rentals.

There has been no comparison of duplication of services between the federal government and the State of Alaska. The federal government already has one-third of our state tied up in parks, wildlife refuges, and national forests. Another 40 million acres is in the private ownership of native corporations and villages as a result of the Alaska Native Claims Settlement Act. Much of this land is closed to hunting and fishing. Others of this land are accessible for a gate fee such as the $10.00 annual fee charged to non-natives to cross native-owned lands to subsistence fish at Chitna.

It is quite possible that many of the remote areas we are renting to elitists, should be made available for homesteading. What is the reasoning for homesteader versus land sales? The answer is quite simple. The rich and the government already have access to remote areas of Alaska. Those people who want to live off the land and make sacrifices of comfort to own land and build a home don't have access. Those people who want to be frontiersmen like Davy Crockett and find real freedom don't have access. Those people do not have the money to buy land, but they have the sweat and determination to become settlers of the last frontier. Unfortunately, these productive citizens have not had access for more than thirty years.

I have been watching the alliance between the Parks Division, the Department of Transportation and Public Facilities, the Department of Fish & Game, and the environmental alliance for close to twenty years and I believe there is a motive for each action they take. Under our Statehood Compact we had a 90-10 agreement with the federal government for returns on our resources. Our natural resources such as our fish and wildlife have been manage with a 10 – 90 formula: 10% consumption and recreation and 90% preservation for the elitists.

OCT-11-99 MON 02:09 PM FAIRBANKS LIO FAX NO. 907 456 3346 P. 01

I believe that our access to our parks and our fish and game have been thwarted by the "Kings Deer" mentality of our state and federal governments. Because of that belief, I am recommending a direction to go that will unwrap their anti-hunting, anti-fishing management package.

While I believe that the process of looking at privatization is necessary, I feel that the time constraints will not allow us to do a sufficient job of accomplishing some worthwhile changes. It is obvious that the park service will continue to develop new havens for the rich and the powerful, so the words "cut and gut" come to mind.

I have been hunting and fishing since I was four years old. I can assure you that my opinions are shared by thousands of Alaskans like myself that hunt and fish to provide for our families. The people that I run across are already to the point that they don't care about your rules and regulations. There is a deep-seeded hatred in these people who feel they are being force live with the unreasonable laws imposed by the "King's Men".

I thank you for the opportunity to submit my recommendations and hope some of the leaders of this state today, those who did enjoyed the freedoms of homesteading and following a dream, will realize we can not let government take this away forever.

Sincerely,

Del Moss

Del Moss, Subcommittee Member

OCT-11-99 MON 02:10 PM FAIRBANKS LIO FAX NO. 907 456 3348 P. 02

Recommendation #1: The Park Service needs to stop any further funding of developed facilities and should eliminate existing "developed facilities" that are comprised of outhouses.

In recent years the Department of Transportation & Public Facilities as well as the Parks & Recreation Division have received millions of dollars in federal funding to provide off-road rest areas and outhouse to supposedly facilitate tourism in Alaska. What the process has accomplished is to shut down many prime-hunting areas for Alaskan residents who depend on hunting to provide food for the families.

State laws prevent hunting or the discharge of a firearm within a ½ mile radius of a developed facility. Chena Hot Springs Road was once a prime hunting area for moose. This area was a hunting area for Fairbanks residents who don't own four-wheelers, airplanes, airboats, and riverboats. This area was the hunting ground for low-income families in the urban area of the Fairbanks North Star Borough who are dependent on moose to feed their families. Since the initiation of roadside "developed" facilities on Chena Hot Springs Road, twenty miles of prime moose hunting areas is now closed to hunting because of outhouses being installed along the road.

According to the Knowles' Administration, the purpose of placing "developed facilities" along the highway system of Alaska is to accommodate and enhanced tourism in Alaska. My response to that is "bullcrap"!

The tourist who come to the State of Alaska are driving motor homes that cost $50,000 to $80,000 and all of them are equipped with bathrooms that far exceed the capabilities of the roadside outhouses.

Knowing Knowles' commitment to the environmental lobby of the State, I would say that our Governor has found a way to reduce hunting and increase the wasted spending of federal dollars for unneeded facilities that require maintenance at the cost of taxpayers.

Recommendation #2: Eliminate the authority of parks to set user fees for the funding of the division.

The Parks Division has decided to operate as a profit making entity that provides no new services unless there is a profit. The legislature set this frame of mind in state agencies when it passed SB 55 in 1997. This legislation not only moved general fund revenue sources to "Other Funds" as a means to reduce the general fund spending, it set a precedent to allow state agencies to set user fees to fund their operations.

If user fees are to be set, they should be set by the legislature allowing the DNR to make recommendations to the legislature and allowing public input to the process. This is a delegation of the constitutional authority for the legislature to appropriate that should be reversed. Increasing fees through the regulatory process allows for little public input because the general public does not, nor can it keep up with this bureaucratic process.

OCT-11-99 MON 02:10 PM FAIRBANKS LIO FAX NO. 907 456 3348 P. 03

Recommendation #3: Promote private ownership of state lands through homesteading.

The federal government established thousands of national parks, national monurnents, and national preserves in Alaska that has absorbed close to 140 million acres of Alaska's most pristine lands for preservation to enable the citizens of the United States to have access to. The concept is worthy of mention but the goal is not access; it is the inaccessibility to our natural resources by anyone that would become a productive citizen.

The federal government is trying to force Alaska to relinquish states' rights by forcing federal management of fish and game. If our governor and legislature allow the feds to take over on federal lands (they already manage wildlife on federal lands), there will be little land left for private citizens to hunt and fish on. Opening state lands for homesteading would allow people who hunt and fish to get closer to the resources, as well as, getting public lands into private hands to develop the resources and create resource-based jobs instead of making government jobs Alaska's leading industry.

Recommendation #4: Build more roads and trails into remote areas of Alaska.

Fish & Game recently said they were going to study why the number of resident hunting and fishing licenses has been reducing in recent years, while the number of out-of-state licenses has increased. The answer is quite simple - money and access. The hunting areas in close proximity of populated areas have been closed due to parks and "developed facilities" and wildlife are not getting in close to populated areas because the wildlife is being harvested by big game guides, rich out-of-state trophy hunters, and the wolves.

If you want to fish in the Fairbanks area and keep what you catch, you are pretty much forced to go to a State Park facility that charges you to use the facility and catch the stocked fish. The rest of the area is catch and release, which is a contradiction in itself.

There is no access to remote areas where the fish and wildlife is unless you are wealthy or have an airplane. State Parks, Fish & Game, and the Knowles Administration have not managed fish and game for human consumption. TO do so, they need to construct a network of road, even if they are gravel roads, into remote areas of the state. Give people access to the land, so they can use the resources.

Recommendation #5: Demand that Governor Knowles challenge Title VIII of ANILCA in the U.S. Supreme Court.

To think that our governor and a large portion of our legislature would be willing to decide the fate of fundamental rights like states' rights at the ballot box instead of the U.S. Supreme is treasonous. We need to demand immediate action to resolve this federal intrusion immediately. The fate of all of Alaska's resources will not be known until the states' rights issue is resolved.

OCT-11-99 MON 02:11 PM FAIRBANKS LIO FAX NO. 907 456 3348 P. 04

I. Agency & Department Name

This is the privatization summary for the Division of Parks & Outdoor Recreation in the Department of Natural Resources.

BRU and Component Names as listed in state budget

The BRU is the Division of Parks and Outdoor Recreation. It has three components: State Historic Preservation, Parks Management, & Parks Access. The Division has 77, full-time employees, 58 permanent part-time employees, and 57 temporary employees.

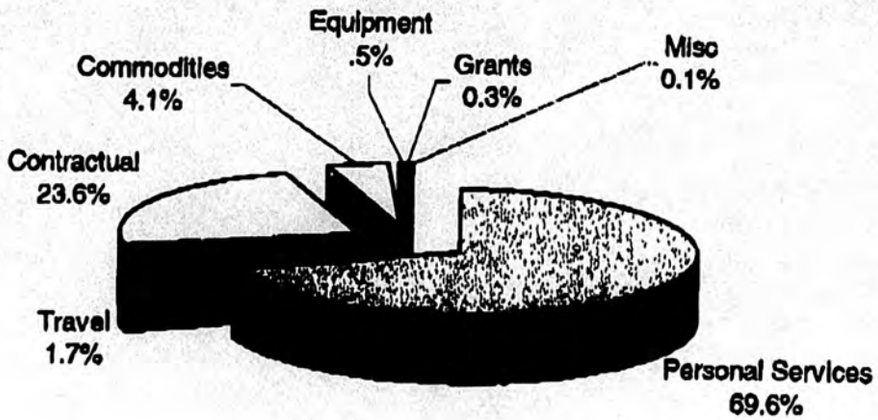
This division maintains state park facilities located on state lands.

OCT-11-99 MON 02:11 PM FAIRBANKS LIO FAX NO. 907 456 3348 P. 05

Total Budget, all funds

The total budget for Parks & Recreation is $9,302,800. The division spends $6,475,200 on personal services, $161,300 on travel, $2,198,200 on contractual services, $385,300 on commodities, $48,300 on equipment, $25,000 on grants, and $9,500 on miscellaneous expenses.

FY'00 Budgeted Expenses

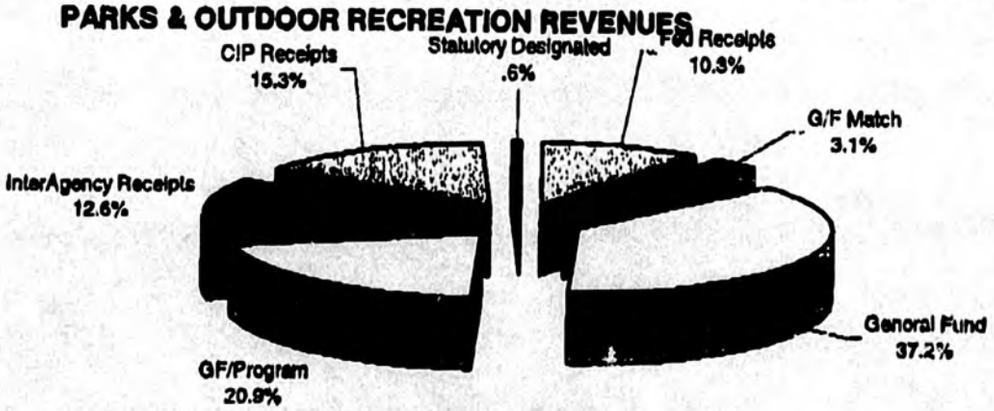


$ 9,302,800

Total Revenue derived:

The total revenues for the Division of Parks and Outdoor Recreation total $9,303,000. Federal receipts for this program total $955,000 or 10.5% of the component revenues.

PARKS & OUTDOOR RECREATION REVENUES



$ 9,302,800
FY'00

OCT-11-99 MON 02:12 PM FAIRBANKS LIO FAX NO. 907 456 3348 P. 08

STATE HISTORIC PRESERVATION:

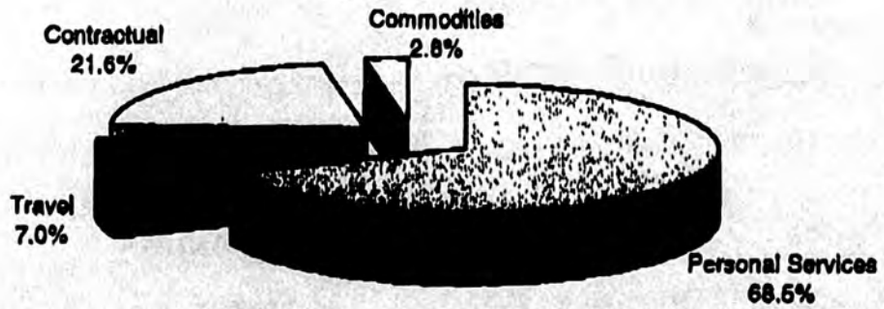
Goals & Objectives: The Alaska Office of History and Archaeology carries out the responsibilities of the State Historic Preservation Office. The National Historic Preservation Act of 1966 set up the position of State Historic Preservation Officer (SHPO) for each state, to be appointed by the Governor. In Alaska, the Governor has designated the Chief of the Office of History and Archaeology as the SHPO. Judith E. Bittner is the Alaska SHPO. The responsibilities of the SHPO under the National Historic Preservation Act include:

- Statewide historic preservation planning
- Statewide survey and inventory of historic properties
- Nominating properties to the National Register of Historic Places
- Administering the federal historic preservation grants-in-aid program
- Assisting local governments in developing historic preservation programs and in becoming certified to participate in the national program
- Advising and assisting in federal, state, and local historic preservation projects
- Participating in the review of federal, state, and local undertakings that may affect historic properties (Section 106 Review)
- Providing public information, education, training, and technical assistance in historic preservation, and
- Performing rehabilitation tax credit project reviews

Budget for FY'00:

This division has a budgeted expense of $1,256,400, which is an increase of $4,000 from FY'99. The increase is in the personal services component which would indicate an increase in salary and benefits.

STATE HISTORIC PRESERVATION
Expense - FY '00

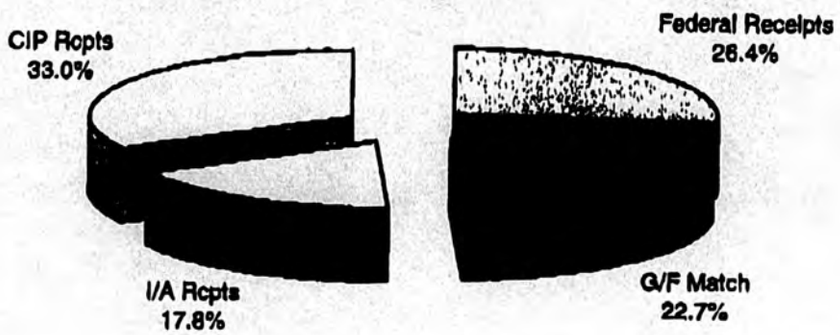


$ 1,256,400

OCT-11-99 MON 02:12 PM FAIRBANKS LIO FAX NO. 907 456 3348 P. 07

Revenues for FY'00:
Revenues for the State Historic Preservation component total $1,256,400: $332,300 in federal receipts, $285,500 in general fund matching funds, $224,000 in interagency receipts, and $414,600 in CIP receipts.

STATE HISTORIC PRESERVATION REVENUES
FY '00



$ 1,256,400

Parks Management:

Goals & Objectives: To provide park facilities to Alaskans and to enhance the attraction of tourists to Alaska. The objective is to increase park facilities.

Anchorage Area
Chugach State Park
Kachemak Bay State Park and State Wilderness Park
Prince William Sound State Marine Parks
Totem Bight State Historical Park

Interior Alaska
Chena River State Recreation Area
Delta Junction Area Parks
Fairbanks Area Parks
Tok Area Parks
Valdez Area Parks

Kenai Peninsula
Anchor River State Recreation Area
Caines Head State Recreation Area and Resurrection Bay State Marine Parks: Out of the town of Seward, on the Kenai Peninsula, there are six remote coastal park units.
Captain Cook State Recreation Area: At the northern end of the Kenai Peninsula, this 3,460 acre park sits at the end of North Kenai Road along Cook Inlet and offers a variety of recreational activities.
Clam Gulch State Recreation Area: This park is on the Kenai Peninsula near Ninilchik.

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Deep Creek and Ninilchik State Recreation Areas
Kasilof Area Parks
Kenai River Special Management Area: This park on the Kenai Peninsula, south of Anchorage, offers some of the best salmon fishing in Alaska.

Kodiak Area State Parks:

There are six state parks in the Kodiak area - four on the road system or near the town of Kodiak, and two remote parks on the islands of Afognak and Shuyak.

Matanuska and Sustina Valleys

Denali State Park: This park is approximately half way between Anchorage and Fairbanks and is adjacent to Denali National Park.
Independence Mine State Historical Park: This gold mine turned historic park sits on the tundra in the Hatcher Pass area north of Anchorage.
Nancy Lake State Recreation Area: This 22,685 acre park, 67 miles north of Anchorage, has canoe trails, ski and snomachine trails, cabins and more.

Southeast Alaska

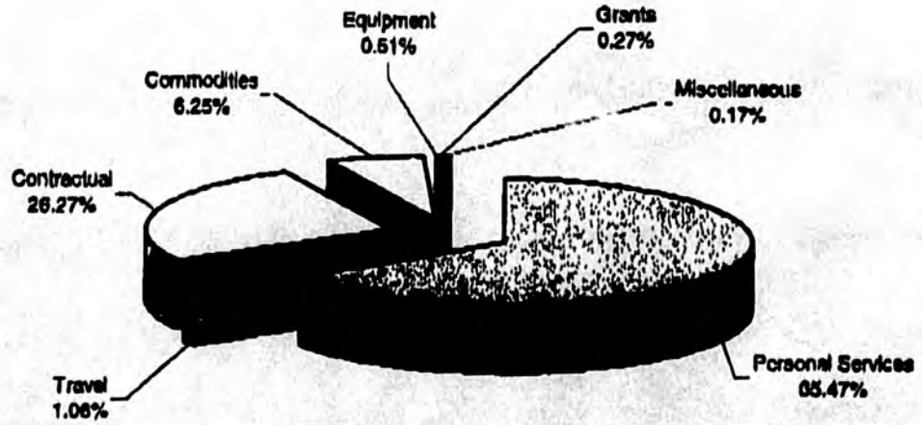
Alaska Chilkat Bald Eagle Preserve: Thousands of bald eagles winter over in this park near Haines in Southeast Alaska
Point Bridget State Park: 40 miles north of Juneau, this 2,850 acre park offers over 10 miles of scenic trails through meadows and open forest.

Southwest Alaska

Wood-Tikchik State Park: This is our largest state park and the only state park located in the western half of the state.

Budget for FY'00:

This division has a budgeted expense of $5,542,800: $3,628,800 for personal services; $58,900 for travel; $1,455,900 for contracts; $346,400 for commodities; $28,300 for equipment; $15,000 for grants; and $9,500 for miscellaneous expenses.



PARKS MANAGEMENT EXPENDITURES - FY '00
$ 5,542,800

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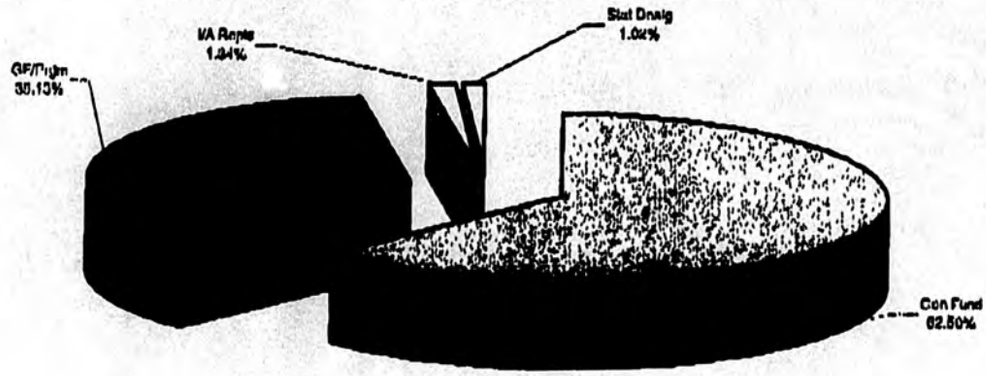
Revenues for FY'00:

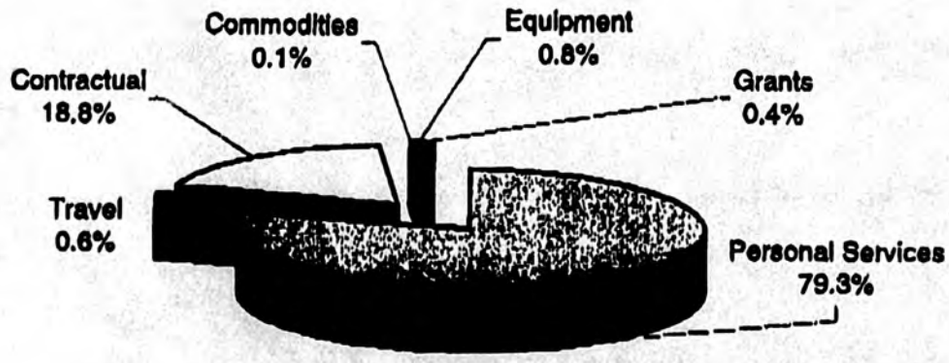
The Parks Management component was appropriated $5,542,800 for FY'00 operations. Funding sources are $3,464,500 from the general fund, $1,947,300 from general fund program receipts, $74,300 in interagency receipts, and $56,700 from statutory designated funds.



PARKS MANAGEMENT REVENUES FY '00
$ 5,542,800

PARKS ACCESS COMPONENT

Budget for FY'00: The Parks Access component has a budgeted expense of $2,503,600: $1,985,300 for personal services; 13,900 for travel; $470,800 for contracts; $3,600 for commodities; $20,000 for equipment; and $10,000 for grants.



PARK ACCESS EXPENSES - FY'00
$2,503,600

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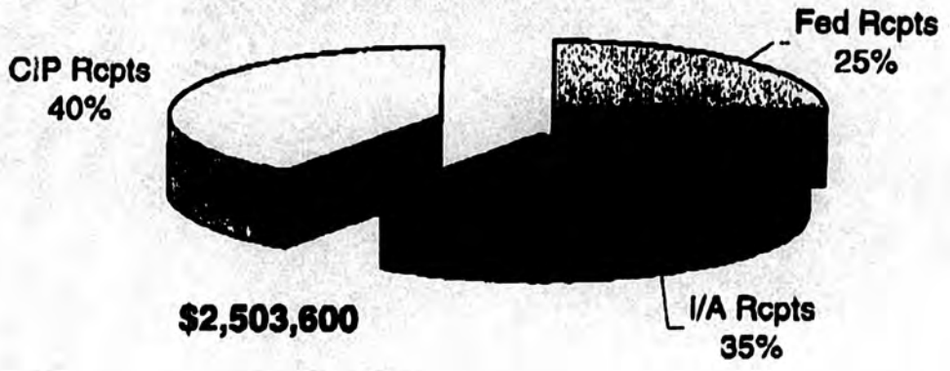
Revenues for FY'00:
The Parks Access component was appropriated $2,503,600 for FY'00 operations. Funding sources are $622,700 from federal receipts, $871,900 in interagency receipts, and $1,009,000 from CIP receipts.

PARK ACCESS REVENEUES - FY'00



transferring to the private sector or contracting out;

The following is a solicitation from the Parks webpage on the State of Alaska Homepage:

> Encompassing over 3 million acres, the Alaska State Parks System is the largest state park system in America. More than recreational sites or hiking trails, Alaska's parks are living museums that hold the best of the natural and historic resources that make up the "Great Land". Many opportunities to enjoy Alaska's state parks are ready and waiting, but are hindered by lack of funds. Your support is needed now more than ever.
>
> The Alaska State Parks Foundation, incorporated in 1993, is a non-profit organization able to accept tax-deductible gifts of cash, land and other property. The mission of the Foundation is to enhance public enjoyment of Alaska State Parks today, while protecting and preserving our parks for future generations. The Foundation can work with individuals, organizations and companies to effectively match their donations with key needs and opportunities throughout the Alaska State Park system.
>
> Our goal is simple - to have the best park system we can have.
>
> The Foundation serves as a common link between all those who appreciate our wonderful state parks, whether their primary interest is recreation, resource protection, or the economic revenues their community receives from the many residents and tourists attracted to the parks.

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The question has to be asked: How much money is being raised by the Alaska State Parks Foundation and how is it being spent? If the foundation is providing money to the Division of Parks, it is not reflected in the budget. If the foundation accepts contributions and spends the money directly, then the organization should not soliciting money on the State of Alaska Homepage.

State functions should be transferred to the private sector or contracted out;

There are some areas of the Parks Service that could be replaced with private sector accommodations. One area is the rental of cabins and icehouses.

The following is information available on the Parks web page:

Public Use Cabins

Alaska State Parks offers more than 40 recreational cabins for use by the public. The cabins are located along trails and near remote lakes, streams, and saltwater beaches. Most cabins are accessible year 'round, by floatplane, wheelplane, boat, or trail. Only four cabins are accessible by road. Hikers should prepare for backcountry travel and to provide emergency shelter if they are unable to reach their cabin.

State park cabins sleep from three to eight persons and are equipped with wooden sleeping platforms, a wood stove for heating only, a table, chairs or benches, and a nearby latrine. Designs vary. Only the Shuyak Island cabins have dishware, a propane stove, and lights.

Ice Fishing Huts - Northern Area

During the winter months, State Parks offers day use ice fishing huts for rent at two parks. The Department of Fish and Game constructed these huts as part of the Federal Aid in Sport Fish Restoration Program. These huts are for fishing only. There are no sleeping accommodations in them. They have a wood heating stove and four fishing holes. All other equipment and supplies must be provided by the user. Firewood is not provided, so please bring your own. Latrines on shore are open for use. Checkout time is 12:00 midnight.

Quartz Lake State Recreation Area (near Delta Junction)

Quartz Lake SRA is known for its excellent sport fishing. Rainbow trout, silver salmon and arctic char are stocked in Quartz Lake. Nearby Lost Lake is not stocked.
There is a public use cabin for rent at Quartz Lake SRA as well.

- Ice Hut D8 (8' X 12'
- Ice Hut D9 (8' X 12'Bottom of Form 2
- Ice Hut D10 (8' X 12'Bottom of Form 3
- Ice Hut D11 (8' X 12'Bottom of Form 4

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Birch Lake State Recreation Site (near Fairbanks)

Birch Lake SRS is a little-developed area with summer activities of camping, picnicking, swimming, fishing and boating. There is a parking lot, toilet and undeveloped campsites.

- Ice Hut D2 (8' X 12')

Ice Hut D3 (8' X 12'Bottom of Form 6

Reservation Information

Reservations can be made up to six (6) months in advance of the first day of intended use. Reservations can be made in person or by mail at the offices below. When a reservation is accepted, a combined receipt and permit to use the cabin is issued. Permits are issued for non-commercial purposes only, and on a first-come, first-served basis. A permit-day begins at 12:00 noon on the assigned day and ends at 12:00 noon on the following day. A detailed map and information pertaining to the specific cabin rented will be available upon making a reservation. Maximum stay limits vary from 3 to 7 consecutive nights. Cabin capacity varies from 3 to 8 people.

CABIN FEES	
Cabin Location	**Fee**
Afognak Island, near Kodiak	$35 per night
Birch Lake, near Delta Junction	
Ice fishing huts	$15 per day
Byers Lake, near Trapper Creek	$35 per night
Caines Head, near Seward	$50 per night
Chena River, near Fairbanks	$25 or $35 per night
Chugach State Park, near Anchorage	$40 per night
Fielding Lake, near Delta Junction	$25 per night
Grindall Island, near Ketchikan	$25 per night
Kachemak Bay, near Homer	$50 per night
Nancy Lake, Wasilla	$35 per night
Oliver Inlet, near Juneau	$25 per night
Point Bridget, near Juneau	$35 per night
Quartz Lake, near Delta Junction	
Cabin	$25 per night
Ice fishing huts	$15 per day for
Salcha River, near Fairbanks	$25 per night
Shoup Bay, near Valdez	$50 per night
Shuyak Island, near Kodiak	$50 per night
Thumb Cove, near Seward	$50 per night

** Service fee to change or cancel a reservation $5 per reservation

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LAND OWNERSHIP and LAND ACCESS

Another area of government that should be privatized is land ownership. The federal government has locked up hundreds of millions of acres of land. This land is not available for hunting, for fishing, for homesteading or for viewing pristine nature. It is locked up for the use of rich environmentalist and bureaucrats that travel on our dime.

Alaskans continue to battle for the right to access to public lands and land ownership. Alaska has been locked up for use by a small segment of society. The users are a group of elite bureaucrats, congressmen, environmentalists, and the wealthy who can afford to hire guides and pay to go to remote areas, including the remote cabin sites that are rented out by the State Parks Division and the Department of Interior.

List problems or barriers to implementing.

The one barrier to containing the Parks division is the environmental movement within the Knowles Administration. Those who have doubts should look at the funding Tony Knowles has supplied to non-profit environmental organizations.

The federal government recently imposed Title VIII of ANILCA and directed the State of Alaska to recognize and accept the federal regulations for managing fish & wildlife. It is of my opinion that these people do not know how to read or how to understand constitutional law. If we do not challenge the federal government and chase their hindends out of Alaska's wilderness, hunters, fishermen, miners, farmers, and people who want to live off the land can kiss their butts good-bye.

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August 29, 1999

To: Leo Mark Anthony – Chairperson of Subcommittee

From: Ron Anderson – Committee Member

Subject: Impressions of Agriculture Budget

After reading the BRU for the Agriculture Division of the Department of Natural Resources for the State of Alaska, meeting for some time with Mr. Robert Gorman of the USDA Extension Service in Alaska, going over my questions concerning the Governor's 2000 budget for the Division with Robert Wells, the director of the Agriculture Division, I submit the following facts and impressions:

1. The activities of the Division are numerous and many of these are legislated duties seen by past governors and legislatures as important services to the citizens of the State.

2. A partial list of services include development of plants for this northern climate not only for agriculture but for law required conservation practices, inspection of agricultural products produced in the state to prevent disease in crops and animals and protect the consuming public, promote and enforce conservation practices, select and provide for agricultural lands to go into private ownership or lease status for increased self-reliance of the State, regulate and control protentially harmful plants and products, promote comsumption of our State's produce, write rules for carrying out legislative intent, etc. The list is much longer.

3. To carry out these extensive services in this huge state the division employs only 19 employees.

4. The startling fact is that many of these positions are bringing in much more actual cash to the State than they cost.

5. Income is produced by the Division through inspections, conservation projects with private and federal parties, federal funds received to carry out federally required service, etc.

6. It appears that less that $300.000 comes from the General Fund of the State for all the benefits provided by the Division. That is approximately .0001 of the budgeted General Fund. That is one penny out of each $100 spent in the budget.

7. I am philosophically slanted toward privatizing and making government as small as wisdom permits. However I can not visualize how privatizing would save the citizens of the State money or begin to give the level of service now enjoyed with so small work force. It would most likely require at least 19 state employees to write regulation, contracts, and inspect work of the private contractors.

8. The Division of Agriculture is not a productive place to look for budget cutting or privatizing.

9. I did not look into the State Land Loan program except to note it had large losses in the past put is now producing sizeable interest income.

Ron Anderson

CSSB 33, encoded as Chapter 77 SLA 99, established the Commission on Privatization and Delivery of Government Services with six purposes listed in the act. Review and evaluation of the six topics will result in recommendations leading to a more efficient, less expensive state government. The DNR committee members, with wide and various backgrounds, discussed at some length various possibilities. Nearly every member agreed he (she) could identify items that could be contracted out. The savings in virtually all cases would be under $100,000. Against that would be the cost of writing a contract, its review for legal and technical sufficiency, and determining if compliance has been had. No doubt there are other costs.

In order to keep the cost of setting contracts at an acceptable level I suggest a two-fold approach:

A) Maximum use should be made of "generic" contracts. Many contractors are similar, although their products are not at all alike. Contracts, for example, for on the ground geologic work, for cadastral surveying, for forestry practice surely have many features in common. Of course, in each case particular clauses to cover each specialty are needed. But there should be no need to "start from scratch" on each contract.

B) The procedures currently in place in all branches of the state government should be examined, and one procedure written. There is no need for separate flow charts for writing and processing contracts. Where, in a special circumstance, an extra step is deemed necessary, the procedure should spell out how it is so determined, and in a short time frame (say three working days) review board should agree or disagree with its necessity. Once the contract is issued, there

must be no micromanagement. Of course, the state must be available to assist the contractor if unforeseen circumstances arise. Normally, however, the state should not concern itself until the contractor presents the finished product, or interim product if a long term contract. Inspection and testing may then take place, with the contractor's bond held "in balance". The above is a simplified outline, the actual procedure is more detailed.

What type of work might this apply to? Almost any type of professional work. There are many lawyers, engineers and foresters in private practice, as well as accountants and managers. Most of those people are licensed by the state or certified, usually on the basis of experience, by their professional societies. There should be no difficulty in securing bids in most disciplines.

When hiring professionals, most governmental units specify a generalist of perhaps little experience. Most disciplines have many subcategories. An expert in one may have little knowledge of another. By contracting, the agency gets the talent it needs rather than someone else. This is true in most fields, such as engineering and of the law.

Permits should be given for longer than a year. For one thing, in some fields that effectively means six to nine months. For another, there appears to be no purpose in such a short period. If a project is expected to last for five years, a five-year permit seems reasonable. There is recent precedent in the state's extending the periods for automobile license plates and between emissions checks. While those time extensions may have little relevancy, they do indicate a willingness to consider longer periods.

George Schmidt

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Privatization Issues

State Parks Embrace Business Tactics

Faced with dwindling budgets and mounting maintenance demands, state parks are developing their marketing and money-making skills. They are designing entrepreneurial programs to attract more visitors, reduce their dependence on state money and improve their overall financial viability.

- **Ohio campers can now rent cots, coolers, cookstoves and teepees at their parks.**
- **Park revenues in the state have climbed from about $12 million to $21 million in six years.**
- **Park-generated funds now account for about 41 percent of the Ohio Parks Department's annual budget -- up from about 23 percent six years ago.**
- **Nationwide, state park budgets have fallen an average of about 22 percent since 1980, while funds for maintenance and capital improvements have dropped about 68 percent, according to the Political Economy Research Center.**

Parks officials in New York formed a $2 million alliance with Coca-Cola -- whose products are now the official drink of the parks system.

Under an "entrepreneurial budget system" pioneered by Texas in 1993, parks there can keep as much as 35 percent of the revenue they generate beyond a targeted amount set at the beginning of each fiscal year.

Source: Terzah Ewing, "Meet the New Entrepreneurs: State Parks," *Wall Street Journal*, February 11, 1997.