

OIL &

GAS

LEASE

BRIEFING

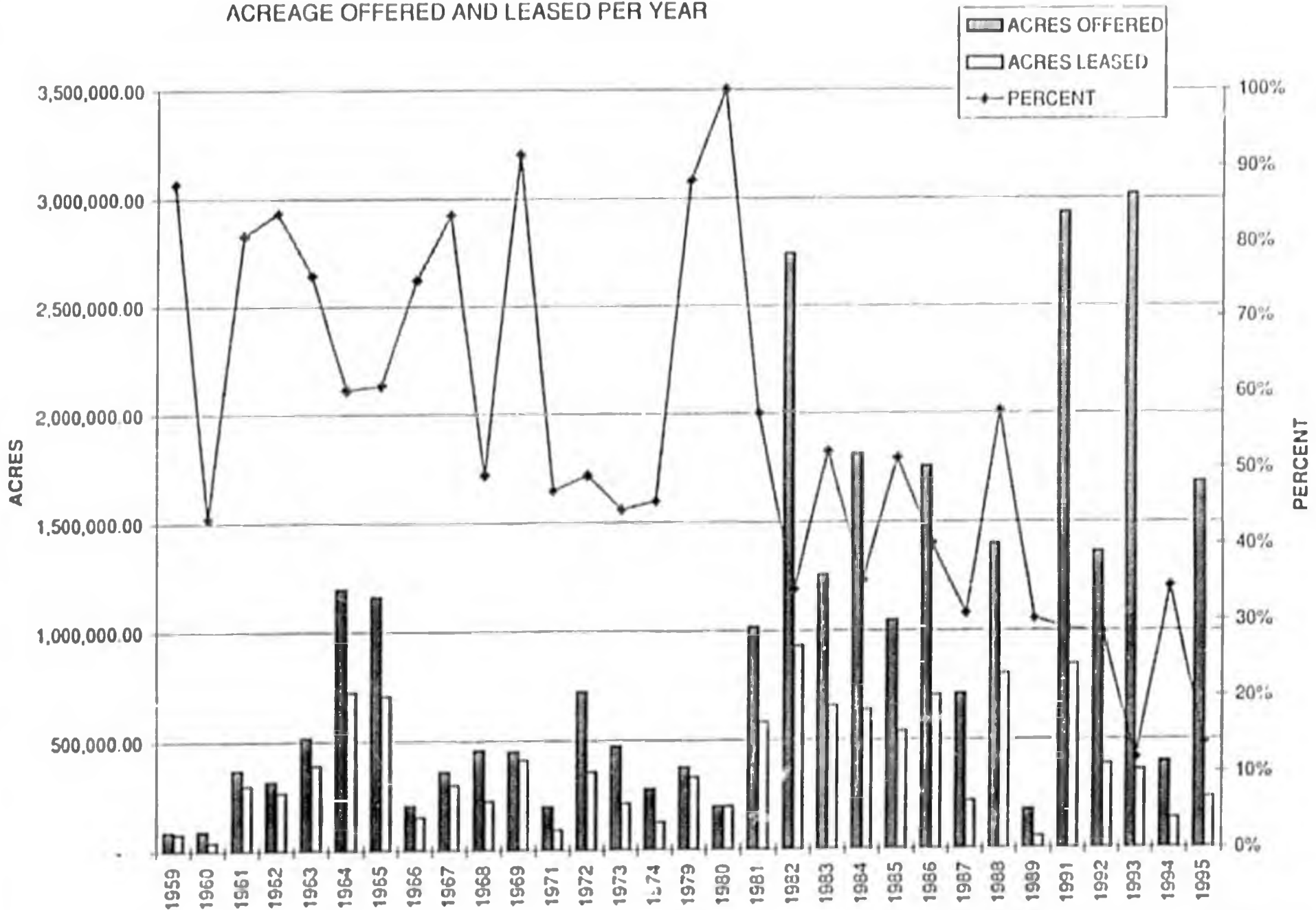
1-10-96

ACREAGE OFFERED AND LEASED PER YEAR

1/5/96

YEAR	ACRES OFFERED	ACRES LEASED	PERCENT
1959	88,055.00	77,191.00	88%
1960	90,615.21	39,372.27	43%
1961	367,241.44	296,755.44	81%
1962	316,730.63	265,498.63	84%
1963	514,365.46	388,579.51	76%
1964	1,194,373.00	721,224.00	60%
1965	1,157,075.06	704,751.28	61%
1966	203,639.75	152,576.99	75%
1967	358,978.89	300,104.31	84%
1968	457,822.48	225,233.15	49%
1969	450,858.47	412,548.47	92%
1971	196,635.07	92,617.97	47%
1972	725,322.38	356,217.27	49%
1973	475,048.85	211,695.40	45%
1974	278,269.43	127,119.65	46%
1979	375,818.22	330,985.69	88%
1980	196,268.00	196,268.00	100%
1981	1,017,936.74	582,406.38	57%
1982	2,744,028.59	930,730.70	34%
1983	1,256,733.10	655,342.96	52%
1984	1,812,083.46	636,801.96	35%
1985	1,047,538.45	537,486.35	51%
1986	1,757,253.61	703,669.74	40%
1987	710,289.31	218,779.31	31%
1988	1,399,070.95	803,809.06	57%
1989	176,658.63	53,140.49	30%
1991	2,933,001.11	845,768.48	29%
1992	1,361,737.00	385,382.00	28%
1993	3,020,993.69	359,438.07	12%
1994	396,760.00	136,307.00	34%
1995	1,682,840.00	233,085.00	14%
Grand Total:	28,763,941.98	11,980,886.53	42%

ACREAGE OFFERED AND LEASED PER YEAR

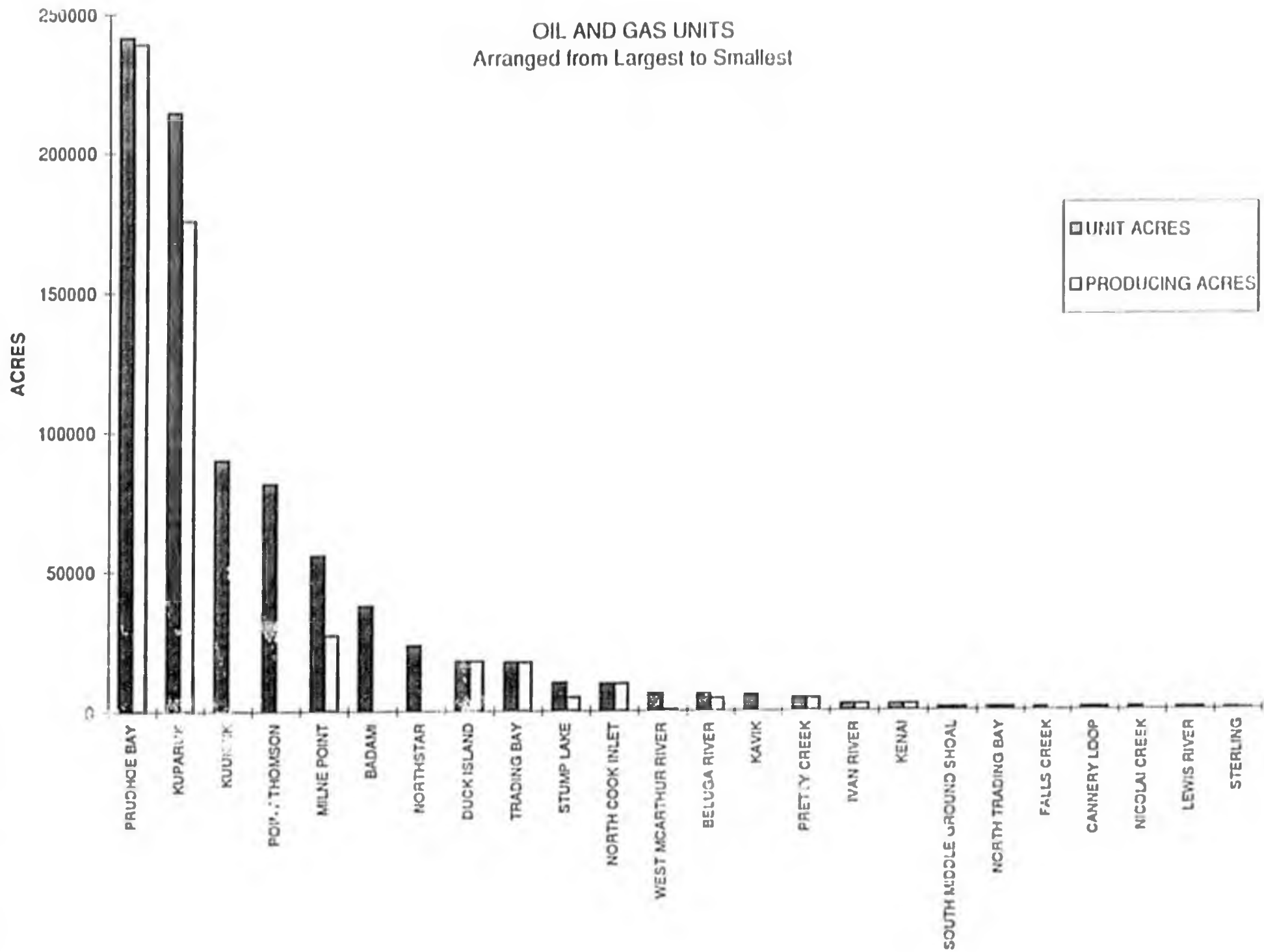


UNIT ACREAGE

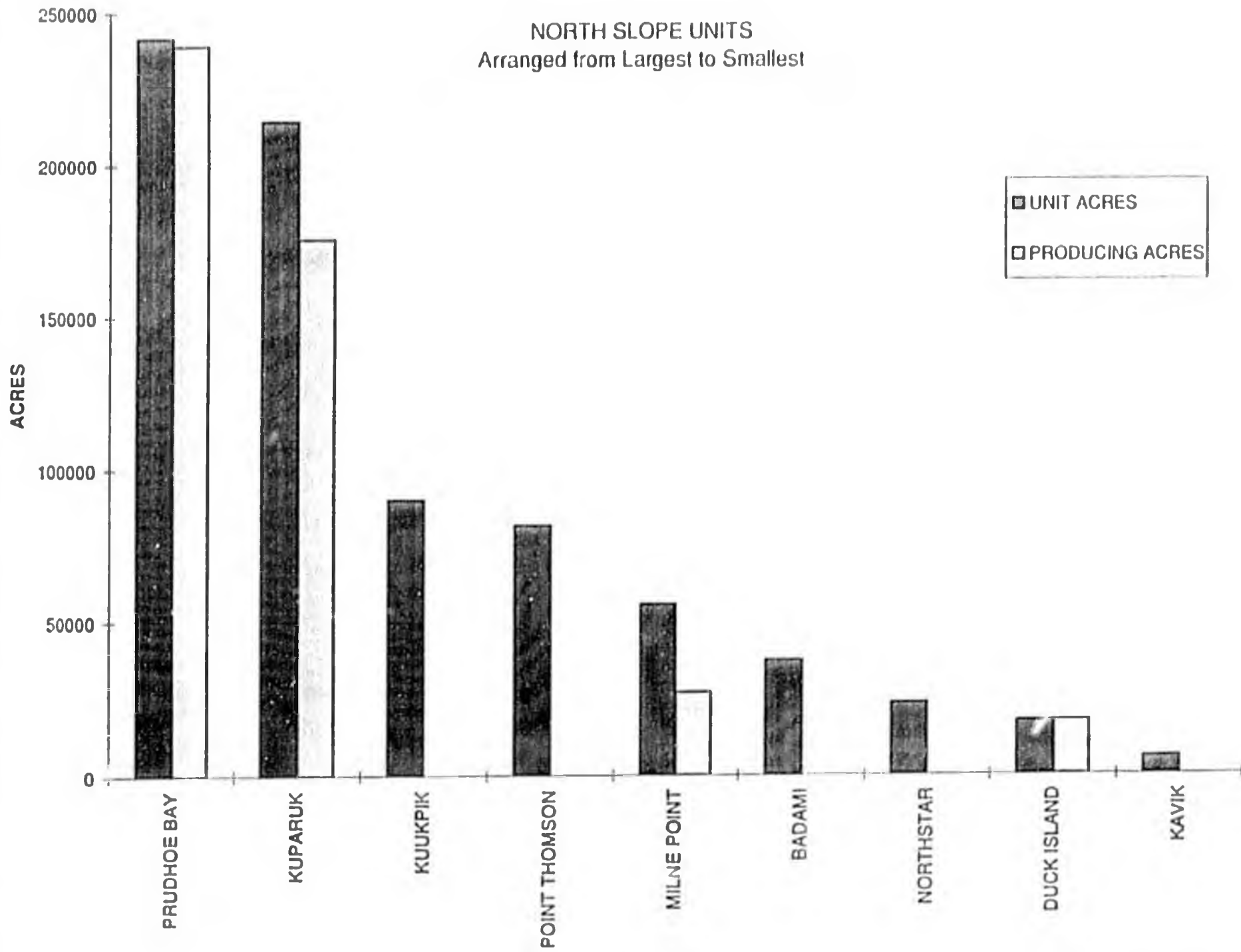
08-Jan-96

AREA	UNIT NAME	UNIT ACRES	PRODUCING ACRES
<u>COOK INLET</u>			
	BELUGA RIVER	6,099.15	4,464.60
	CANNERY LOOP	916.00	916.00
	FALLS CREEK	964.45	0.00
	IVAN RIVER	2,290.79	2,290.79
	KENAI	2,191.08	2,191.08
	LEWIS RIVER	720.00	720.00
	NICOLAI CREEK	879.78	0.00
	NORTH COOK INLET	9,781.50	9,781.50
	NORTH TRADING BAY	1,120.00	1,120.00
	PRETTY CREEK	4,579.33	4,579.33
	SOUTH MIDDLE GROUND SHOAL	1,160.00	1,160.00
	STERLING	496.37	133.28
	STUMP LAKE	10,062.50	4,880.00
	TRADING BAY	17,299.50	17,299.50
	WEST MCARTHUR RIVER	6,330.00	640.00
	COOK INLET	<u>64,890.45</u>	<u>50,176.08</u>
<u>NORTH SLOPE</u>			
	BADAMI	37,401.92	0.00
	DUCK ISLAND	17,547.62	17,547.62
	KAVIK	5,652.59	0.00
	KUPARUK	214,331.15	175,502.15
	KUUKPIK	89,799.11	0.00
	MILNE POINT	55,498.00	26,965.00
	NORTHSTAR	23,343.49	0.00
	POINT THOMSON	81,281.03	0.00
	PRUDHOE BAY	241,555.10	238,995.10
	NORTH SLOPE	<u>766,410.01</u>	<u>459,009.87</u>
	GRAND TOTAL:	<u>831,300.46</u>	<u>509,185.95</u>

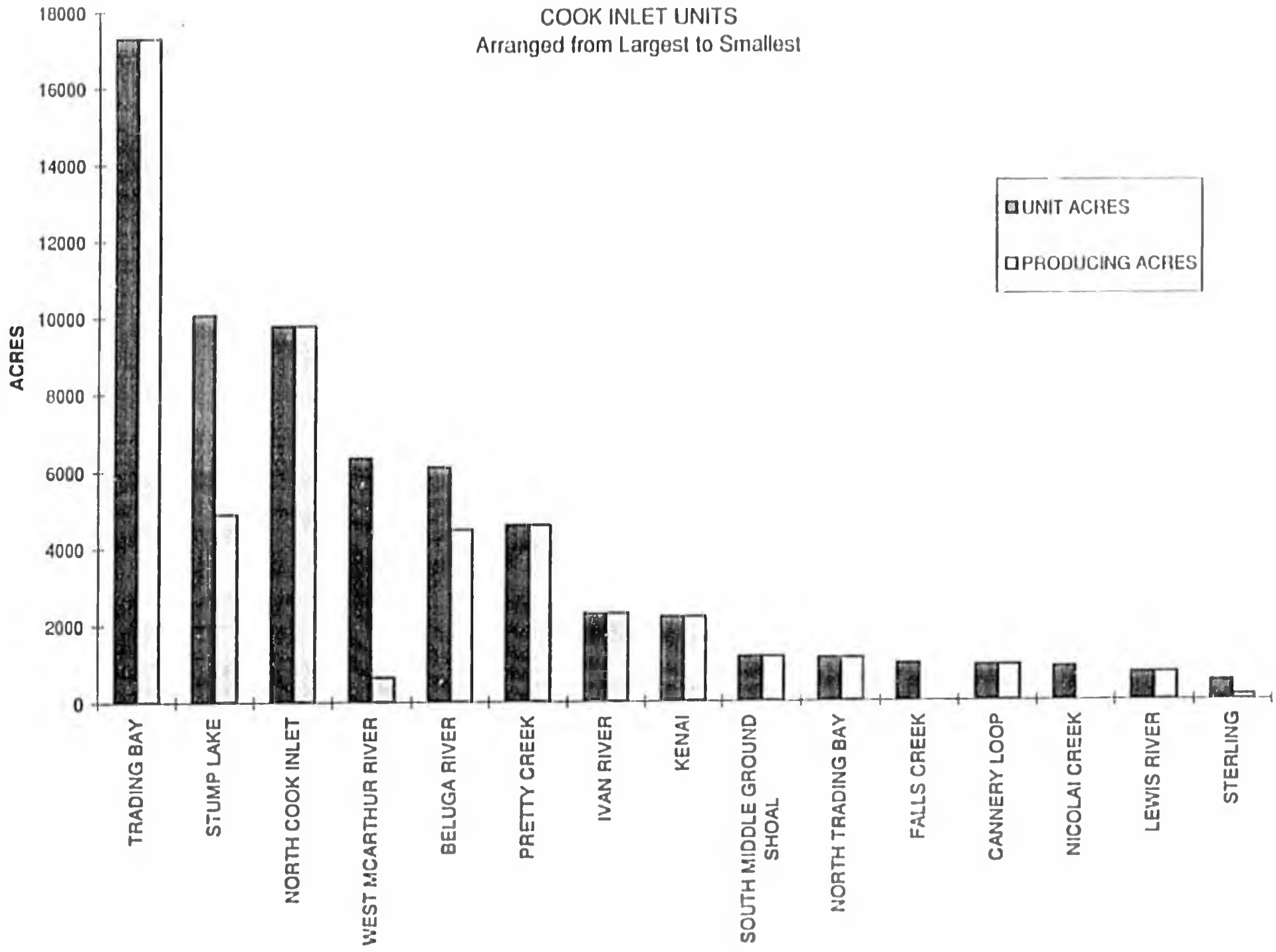
OIL AND GAS UNITS
 Arranged from Largest to Smallest



NORTH SLOPE UNITS
Arranged from Largest to Smallest



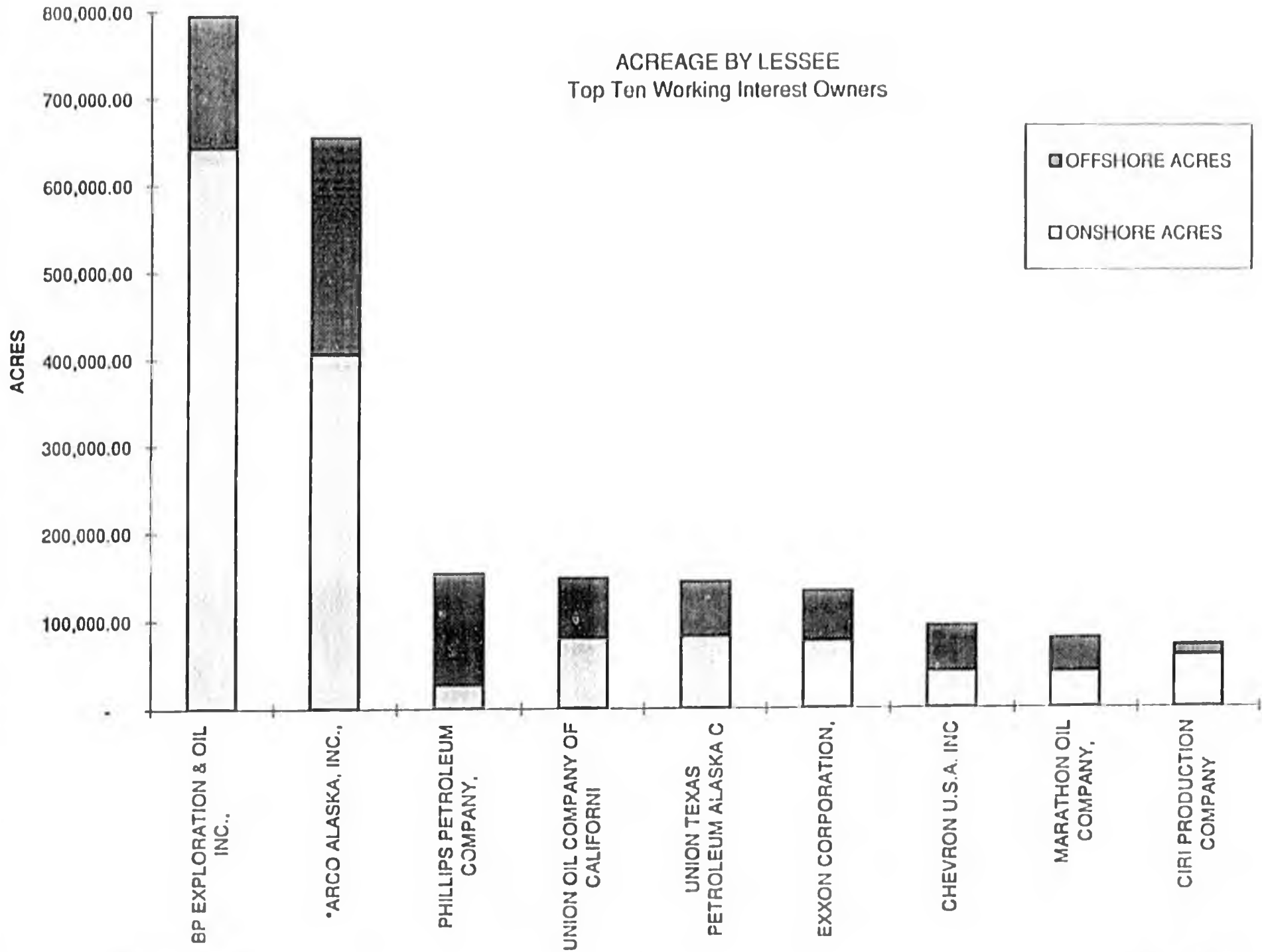
COOK INLET UNITS
 Arranged from Largest to Smallest



Top Ten Working Interest Owners

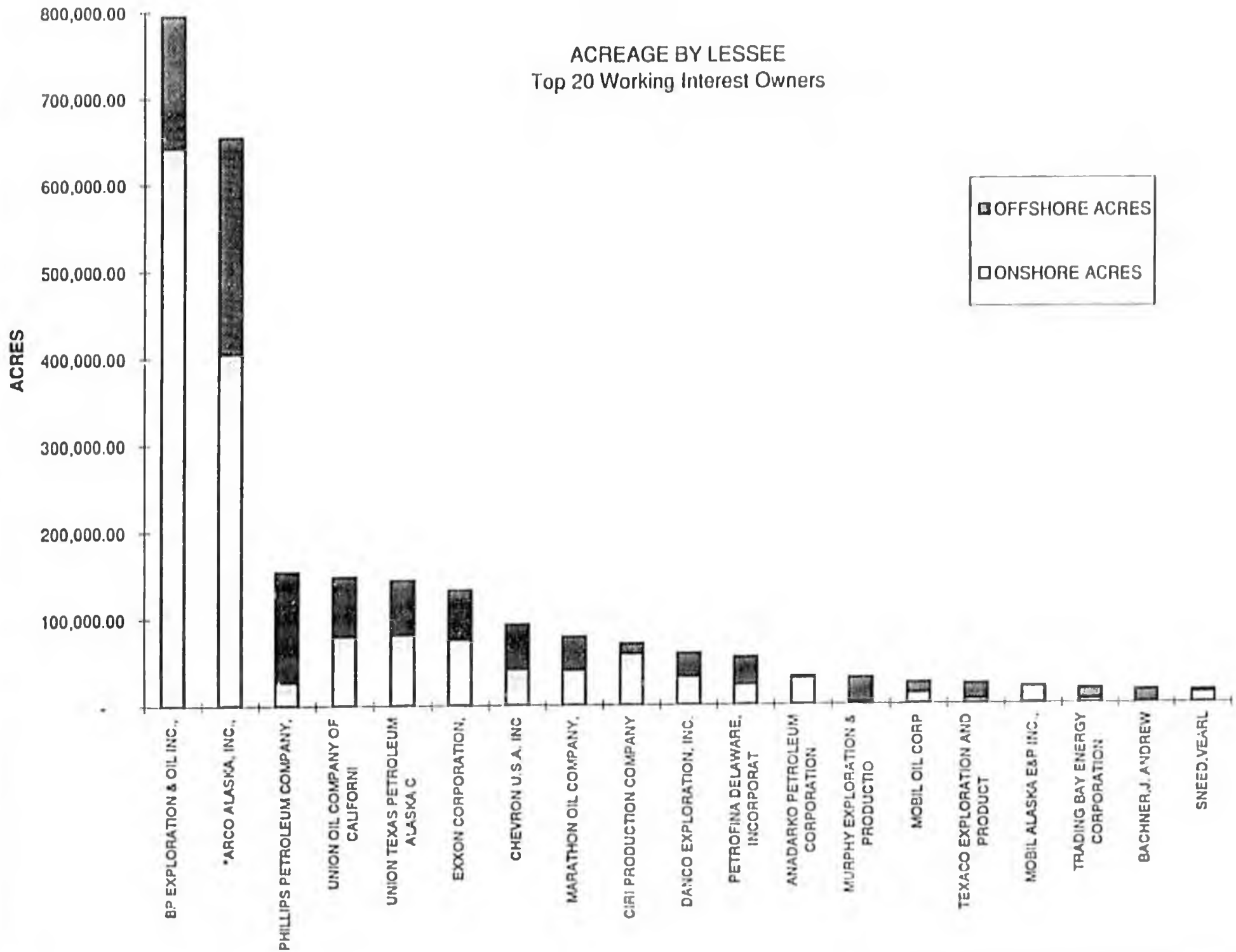
<u>NAME</u>	<u>ONSHORE ACRES</u>	<u>OFFSHORE ACRES</u>
BP EXPLORATION & OIL INC.,	642,481.63	152,483.17
*ARCO ALASKA, INC.,	484,772.30	249,911.48
PHILLIPS PETROLEUM COMPANY,	27,003.32	126,717.40
UNION OIL COMPANY OF CALIFORNI	79,552.93	68,566.13
UNION TEXAS PETROLEUM ALASKA C	81,274.35	62,793.05
EXXON CORPORATION,	75,674.05	56,680.87
CHEVRON U.S.A. INC	41,370.84	51,454.11
MARATHON OIL COMPANY,	40,314.40	38,009.15
CIRI PRODUCTION COMPANY	58,471.89	12,092.10
DANCO EXPLORATION, INC.	32,424.28	26,569.57
	1,670,634.79	971,405.54

ACREAGE BY LESSEE
Top Ten Working Interest Owners



* Arco and Atlantic Richfield Combined

ACREAGE BY LESSEE
Top 20 Working Interest Owners



* Arco and Atlantic Richfield Combined

Oil and Gas Lessees
Listed in Order of Total Acreage Held

NAME	TOTAL ACRES	ONSHORE ACRES	OFFSHORE ACRES
BP EXPLORATION & OIL INC.,	794,964.81	642,481.63	152,483.17
*ARCO ALASKA, INC.,	654,589.81	404,678.32	249,911.48
PHILLIPS PETROLEUM COMPANY,	153,720.72	27,003.32	126,717.40
UNION OIL COMPANY OF CALIFORNI	148,119.06	79,552.93	68,566.13
UNION TEXAS PETROLEUM ALASKA C	144,067.40	81,274.35	62,793.05
EXXON CORPORATION,	132,354.93	75,674.05	56,680.87
CHEVRON U.S.A. INC	92,824.96	41,370.84	51,454.11
MARATHON OIL COMPANY,	78,323.55	40,314.40	38,009.15
CIRI PRODUCTION COMPANY	70,563.99	58,471.89	12,092.10
DANCO EXPLORATION, INC.	58,993.85	32,424.28	26,569.57
PETROFINA DELAWARE, INCORPORAT	54,631.14	23,373.73	31,257.41
ANADARKO PETROLEUM CORPORATION	33,024.48	30,407.29	2,617.18
MURPHY EXPLORATION & PRODUCTIO	30,497.95	275.54	30,222.41
MOBIL OIL CORP	24,736.02	12,232.09	12,503.93
TEXACO EXPLORATION AND PRODUCT	23,323.57	5,161.65	18,161.92
MOBIL ALASKA E&P INC.,	19,719.83	19,719.83	.
TRADING BAY ENERGY CORPORATION	17,354.22	4,384.08	12,970.14
BACHNER, J. ANDREW	15,254.12	26.40	15,227.72
SNEED, VEARL	14,881.99	11,714.19	3,167.80
PLACID OIL CO	12,768.19	1,615.17	11,153.01
STEWART PETROLEUM COMPANY,	10,252.23	279.50	9,972.72
SHELL WESTERN E & P INC	10,250.27	2,700.49	7,549.77
BURGLIN, CLIFFORD	10,062.22	8,576.00	1,486.22
MIDGARD ENERGY COMPANY,	9,889.81	3,574.31	6,315.50
SHELL ONSHORE VENTURES INC.,	8,524.27	729.90	7,794.37
BOREALIS RESOURCES INC.,	8,306.50	5,813.50	2,493.00
MOBIL ROCKY MOUNTAIN INC.	7,656.75	.	7,656.75
OXY USA INC.,	7,395.02	4,517.49	2,877.53
SHELL FRONTIER OIL AND GAS INC	5,725.00	5,725.00	.
LAPP RESOURCES INC	5,674.97	5,674.97	.
BLOCKER JOHN R	5,365.38	279.50	5,085.88
AMOCO PRODUCTION COMPANY	5,323.75	3,329.00	1,994.75
BACHNER, KARL A.	4,677.88	4,677.88	.
DANCO INC	4,462.00	.	4,462.00
TEXACO INC,	4,282.31	2,777.31	1,505.00
BACHNER DANA K	3,958.98	3,958.98	.
ROSEWOOD RESOURCES INC,	3,706.78	939.22	2,767.56
HUNT PETROLEUM CORPORATION,	3,542.82	1,082.76	2,460.05
LEWIS RIVER UNIT PARTNERSHIP,	3,200.00	3,200.00	.
SHELL OFFSHORE INC.,	2,955.33	.	2,955.33
MOBIL EXPLORATION AND PRODUCIN	2,723.23	1,733.39	989.84
ESCOPETA OIL & GAS CORPORATION	2,486.46	139.75	2,346.71
ESCOPETA PRODUCTION - ALASKA	2,486.46	139.75	21,346.71
ARCTIC SLOPE REGIONAL CORPORAT	2,278.50	2,278.50	.
PENNZOIL EXPLORATION AND PRODU	2,158.39	371.50	1,786.89
FORSGREN, KEITH C	2,080.11	3.60	2,076.51
SHELL LAND & ENERGY COMPANY,	1,376.80	1,376.80	.
LOUISIANA LAND AND EXPLORATION	1,329.04	339.20	989.84
JAMES, ALFRED III	1,280.00	5.00	1,275.00
NOVOSEL, FRANK J	1,244.00	1,244.00	.
HUNT, WILLIAM HERBERT TRUST ES	1,119.94	1,119.94	.

Oil and Gas Lessees
Listed in Order of Total Acreage Held

NAME	TOTAL ACRES	ONSHORE ACRES	OFFSHORE ACRES
HUNT, LAMAR TRUST ESTATE	1,077.41	1,077.41	-
HUNT, NELSON BUNKER TRUST ESTATE	1,077.41	1,077.41	-
GAFFI, ZELLA	1,024.00	1,024.00	-
LUNDGREN (ESTATE OF), JAMES	1,013.33	-	1,013.33
WHITE, JAMES W.	718.17	87.34	630.83
COASTAL OIL & GAS CORPORATION	588.80	427.23	161.58
SUN OPERATING LIMITED PARTNERS	554.52	554.52	-
EVERETTE, KELLEY	512.00	512.00	-
COOK INLET REGION INC.	485.67	339.49	146.19
PARKER NANCY BLACK	317.50	317.50	-
FOREST OIL CORPORATION	268.66	194.94	73.73
MARATHON PETROLEUM COMPANY,	253.34	253.34	-
GUSTAFSON, MARY	202.67	-	202.67
BLOCKER, JOHN R. TRUSTEE	189.90	-	189.90
KLEINER, WALTER H	179.54	21.83	157.71
SEXTON, MICHAEL R	168.89	-	168.89
TIPPERARY OIL & GAS CORPORATIO	129.25	70.68	58.57
GIINTHER DOROTHY	128.00	128.00	-
BURGLIN, BRIAN	101.33	-	101.33
BURGLIN, BRUCE	101.33	-	101.33
BURGLIN, DAVID	101.33	-	101.33
BURGLIN, JOSEPH	101.33	-	101.33
RIMA, BARBARA C	101.33	-	101.33
GREMILLION, ANNE L	79.38	79.38	-
LOVICK, ROBERT G. JR.	79.38	79.38	-
READ, NANCY L	79.38	79.38	-
SPINKS, MARGARET L.	79.38	79.38	-
TRANSWORLD OIL & GAS LTD	68.04	49.37	18.67
TWO FOUR SIX EXPLORATION INC,	68.04	49.37	18.67
LEEDE, EDWARD H	64.62	35.34	29.28
NANA REGIONAL CORPORATION INC	64.50	-	64.50
BATTLE KENNETH W.	49.45	-	49.45
RYLANDER, MARIAN IRIS	35.00	35.00	-
PACIFIC LIGHTING GAS DEV CO,	32.00	17.50	14.50
DONNELLY, RICHARD	29.08	15.90	13.18
GRACE PETROLEUM CORPORATION,	27.22	19.75	7.47
SUNLITE INTERNATIONAL INC.	27.22	19.75	7.47
ARTUS, WILLIAM D.	23.54	-	23.54
HUGHES, KINGDON R	23.04	12.60	10.44
DOYON LIMITED	21.50	-	21.50
CHAPARRAL ROYALTY COMPANY	14.54	7.95	6.59
LEEDE AND PINE,	12.92	7.07	5.86
CHRISTIANSON, CABOT	9.42	-	9.42
PERRY (ESTATE OF), JOHN W	7.27	3.98	3.29
SEARLS, ROBERT JR	7.27	3.98	3.29
POPE, JOHN C	3.06	-	3.06
ROBERTS, CATHRYN	3.06	-	3.06
WOODBINE PETROLEUM, INC..	0.53	0.53	-
	2,810,888.29	1,745,718.48	1,084,169.76

CLOSED LEASES

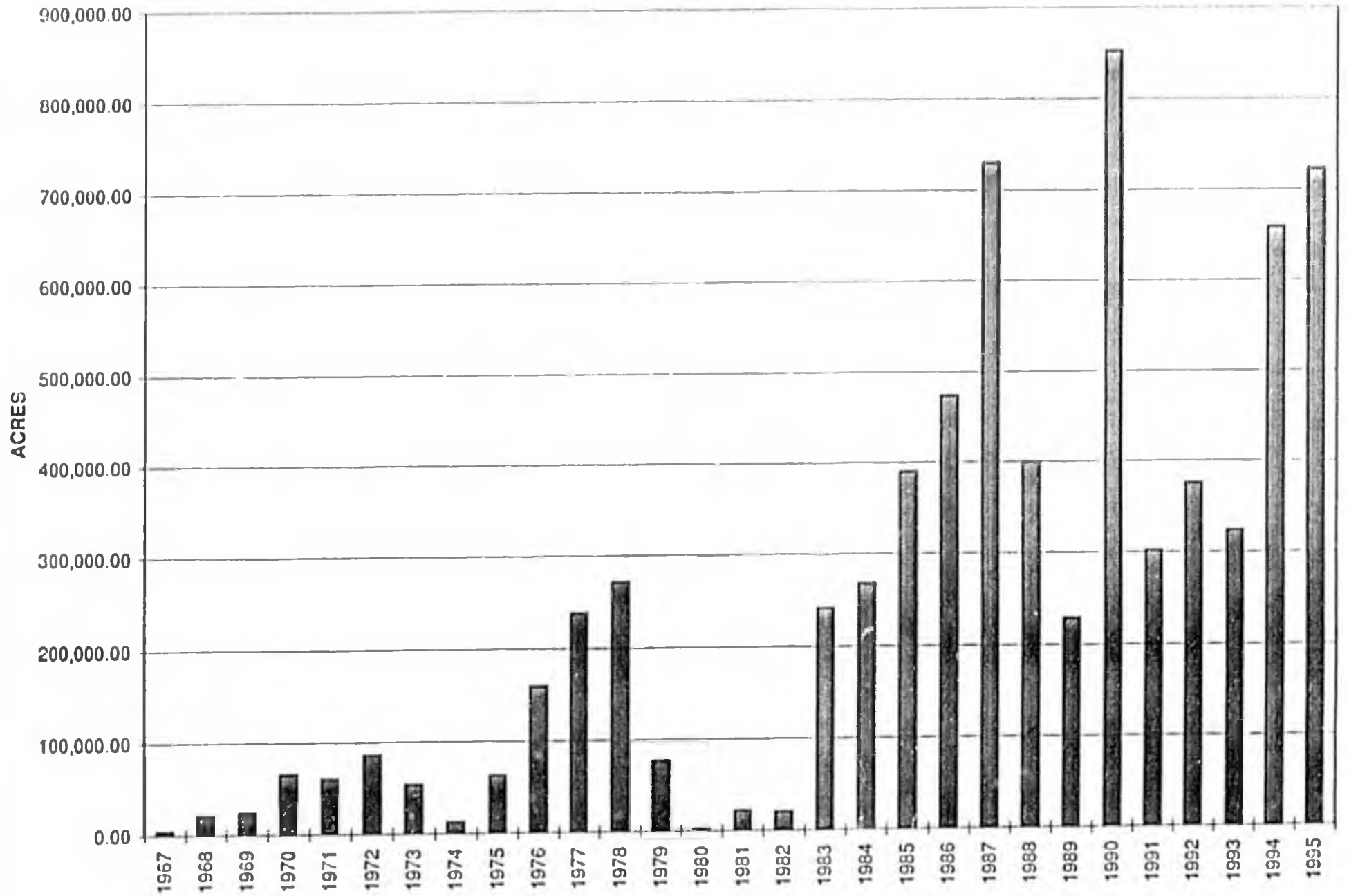
04-Jan-96

STATUS DATE	TOTAL ACRES
1967	4,329.99
1968	20,903.47
1969	23,897.48
1970	65,808.82
1971	60,223.79
1972	85,860.95
1973	53,372.48
1974	12,216.39
1975	62,976.38
1976	159,986.82
1977	238,493.74
1978	271,487.49
1979	76,702.83
1980	2,295.47
1981	21,614.33
1982	20,004.64
1983	241,923.74
1984	267,982.62
1985	390,081.28
1986	473,464.94
1987	730,063.63
1988	399,823.23
1989	229,143.08
1990	852,197.39
1991	301,659.43
1992	375,849.50
1993	323,774.58
1994	658,375.98
1995	722,643.15

Grand Total:

7,147,158.12

CLOSED ACREAGE PER YEAR





FIVE-YEAR OIL AND GAS LEASING PROGRAM PUBLIC NOTIFICATION SCHEDULE

ALASKA DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

Proposed Sale Area & Date	1994				1995				1996				1997				1998				1999																														
	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D																					
79 Cape Yukatuga 7-95				P		E			N	F			S	ON HOLD																																					
67A-W ¹ 74W,76W Cook Inlet & 78W Reoffer 11-95						C ₄		E					F _R		S																																				
80 Shuylovik 12-95						P		E			N		F		S																																				
86A Colville Delta Exempt 8-96				NEW							C ₃		E		P		E	N	F			S																													
85A Cook Inlet Exempt 12-96						C ₃		E			C ₃		E		P		E	N	F			S																													
86 Central Beaufort Sea 4-97	C ₁		E	C 2 Issued Dec '93								C ₃		E		P		E	N	F			S																												
87 North Slope 3-98	C ₁		E			C ₂		E							C ₃		E			P		E	N	F			S																								
85 Cook Inlet / Kumishak Bay 8-98	C ₁		E	C 2 Issued Dec. '93												C ₃		E			P		E	N	F			S																							
83 Western Beaufort Sea 3-99	C ₁		E								C ₂		E								C ₃		E			P		E	N	F			S																		
89 Central & Eastern Beaufort Sea 12-99	C ₁		E												C ₂		E										C ₃		E			P		E	N	F			S												

REVISED 7/95

C = Call for Comments:
 1 = New Sales and 5-Year Program Revisions.
 2 = Request for General Information.
 3 = Request for Socioeconomic and Environmental Information.
 4 = Request for New Information Made Available Since Last Finding.
 E = End of Comment Period

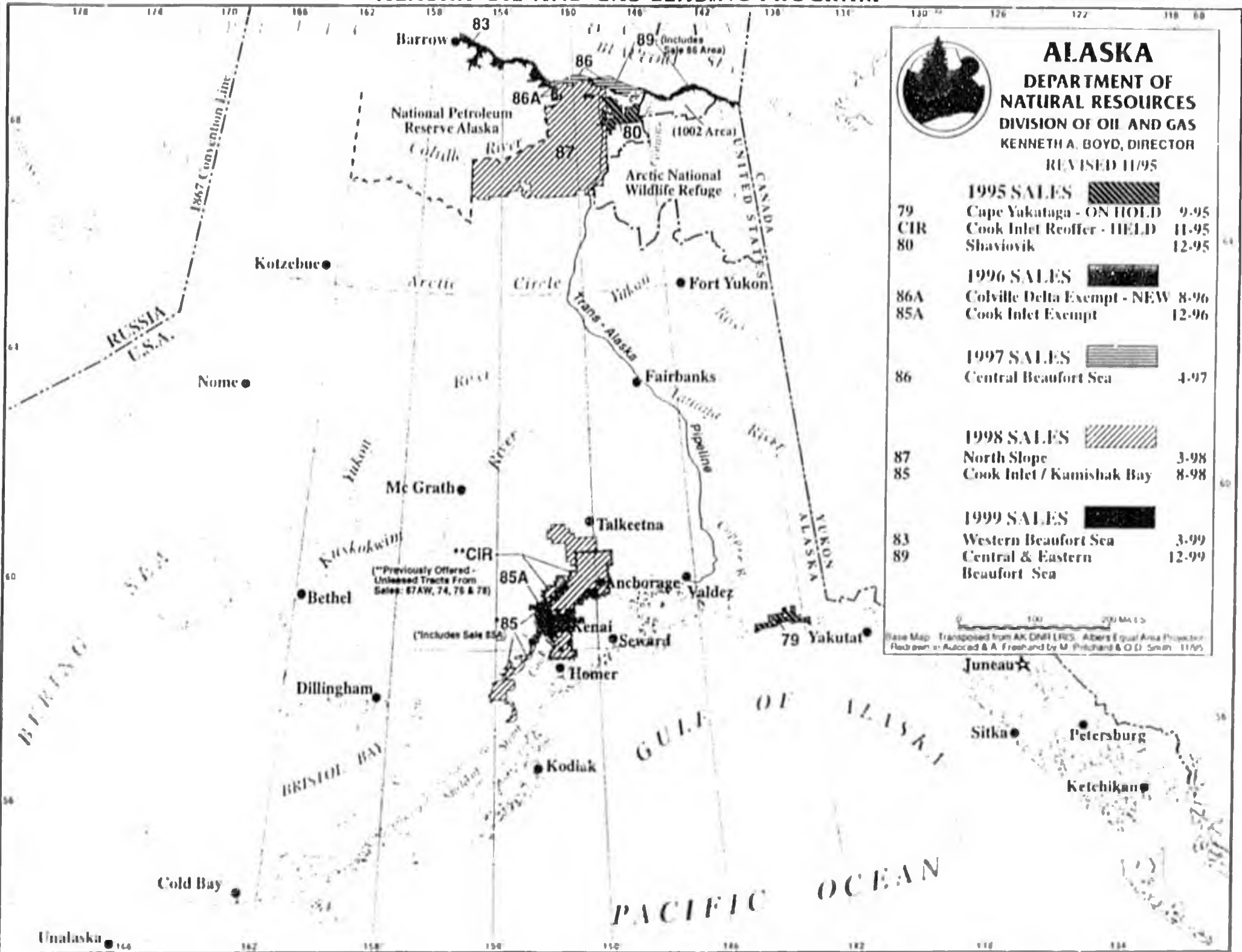
P = Preliminary Best Interest Finding /
 ACMP Consistency Analysis. (If required.)
 N = Notice of Intent to Issue Final Finding.
 F = Final Finding and Notice of Sale and Terms.
 S = Sale.

F = Revised Final Finding and/or Notice of Sale and Terms.
 R =

Best Interest Finding Process

Public Meetings may be held at any time.

ALASKA OIL AND GAS LEASING PROGRAM



ALASKA
 DEPARTMENT OF
 NATURAL RESOURCES
 DIVISION OF OIL AND GAS
 KENNETH A. BOYD, DIRECTOR
 REVISED 11/95

1995 SALES		
79	Cape Yakutat - ON HOLD	9-95
CIR	Cook Inlet Reoffer - HELD	11-95
80	Shaviovik	12-95
1996 SALES		
86A	Colville Delta Exempt - NEW	8-96
85A	Cook Inlet Exempt	12-96
1997 SALES		
86	Central Beaufort Sea	4-97
1998 SALES		
87	North Slope	3-98
85	Cook Inlet / Kumishak Bay	8-98
1999 SALES		
83	Western Beaufort Sea	3-99
89	Central & Eastern Beaufort Sea	12-99

Base Map: Transposed from AK DMF LRS - Albers Equal Area Projection
 Redrawn by Autodesk & A. Freshard by M. Prichard & O.D. Smith 11/95