

HB

99

HFIN

FILE

HOUSE COMMITTEE REPORT

(11)

Date Referred: February 1, 1995

FURTHER REFERRALS:

Date of Committee Action: 2/2/95

The FINANCE Committee considered:

HB 99

HOUSE BILL NO. 99

APUC EXTENSION & REGULATORY COST CHARGE

"An Act extending the Alaska Public Utilities Commission; and relating to regulatory cost charges."

recommends it be replaced with the following committee substitute CS HB 99 (Fin) the same title a new title

additional referral to _____ Committee

attached amendment(s)

ADOPTS: _____ Letter of Intent

ATTACHES NEW FISCAL NOTE(S): _____ (Dept)

APPROVES PREVIOUS: _____ (Dept/Date)

fiscal note(s) _____ fiscal note(s) DOA

zero fiscal note(s) _____ zero fiscal note(s) (DOA) RCV

SIGNING WITH RECOMMENDATIONS		DP	DNP	NR	AM
<i>Richard J. Foster</i>	Foster	X			
<i>Mark Hanley</i>	Hanley	X			
<i>Ernie Navarre</i>	Navarre	X			
<i>Ellis Mulder</i>	Mulder	X			
<i>Frank Parnell</i>	Parnell	X			
<i>Jerry Martin</i>	Martin	X			
<i>Vic Kohring</i>	Kohring	X			
<i>Ben Grussendorf</i>	Grussendorf	X			
<i>Tay Brown</i>	Brown	X			
<i>Kate Kelly</i>	Kelly	X			
<i>Gene Therriault</i>	Therriault	X			

CO-
CHAIR'S SIGNATURE *Mark Hanley* *Richard J. Foster*

FISCAL NOTE

Revision Date: January 24, 1995 Dept. Affected: Revenue
 Title: APUC Extension & Regulatory Cost Charge BRU: Audit Operations
 Component: Income and Excise Audit
 Sponsor: (H) L&C
 Requestor: Labor & Commerce COMPONENT SERIAL NO. 113

Expenditures/Revenues: (Thousands of Dollars)

OPERATING	FY 95	FY 96	FY 97	FY 98	FY 99	FY 00
PERSONAL SERVICES						
TRAVEL						
CONTRACTUAL						
SUPPLIES						
EQUIPMENT						
LAND & STRUCTURES						
GRANTS, CLAIMS						
MISCELLANEOUS						
TOTAL OPERATING	0.0	0.0	0.0	0.0	0.0	0.0
CAPITAL						

REVENUE FUND SOURCE:

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FUNDING: (Thousands of Dollars)

1002 Federal Receipts						
1003 GF Match						
1004 GF						
1005 GF/Program Receipts						
1006 GF/MHTIA						
Other						
TOTAL	0.0	0.0	0.0	0.0	0.0	0.0

POSITIONS:

FULL-TIME						
PART-TIME						
TEMPORARY						

Estimate of current (FY94) impact \$ 50.00

ANALYSIS: (Attach a separate page if necessary)

(See Attached Analysis)

Prepared by: Robert N. Bartolomew, Deputy Director *Robert N. Bartolomew* Phone: 465-2320
 Division: Income and Excise Audit Date: 1/24/95
 Approved by Commissioner: *[Signature]* Date: 1/24/95
 Agency: Department of Revenue

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Fiscal Note Analysis Continued

HB 99 (L&C)
APUC Extension & Regulatory Cost Charge
January 24, 1995
Page 2 of 2

Bill Analysis (Analysis for sections impacting the Department of Revenue only)

Sections 1 and 3 reinstitute the regulatory cost charges (RCC) and sets the maximum rate paid by regulated public utilities and pipeline carriers to the APUC at .8% of gross revenues, as adjusted, from operations in the state. The language of the bill is very similar to statutory provisions that were previously in effect but "sunsetting" December 31, 1994. Paragraph (e) appoints APUC to administer the RCC, Department of Revenue to collect the charge and Department of Administration to identify the amount of the APUC operating budget that lapses each year. The legislature may appropriate an amount equal to the lapse to APUC to reduce future RCC charges. Paragraph (g) authorizes APUC and Department of Revenue to adopt regulations to administer this section.

Operating Costs

Department of Revenue is currently charged with collecting and accounting for RCCs. The RCCs were paid quarterly in FY94 and annually in FY95 by approximately 100 public utilities and pipeline carriers. The Department does not envision that the reinstatement of RCCs will have an impact on its operating budget.

Revenue

According to APUC officials revenue derived from this statute will be approximately the same as was collected in FY95. This revenue is used to fund the APUC operating budget and will not generate additional new revenues to the state.

FISCAL NOTE

No. 2
 Bill Version: HB 99
 (H) Publish Date: 2/1/95

STATE OF ALASKA
 1995 LEGISLATIVE SESSION

Revision Date: _____
 Title: "An Act extending the Alaska Public Utilities Commission; and relating to regulatory cost charges."
 Sponsor: (H) L&C
 Requestor: Rep. Kott

Department Affected: Administration
 BRU: Finance
 Component: Finance
 COMPONENT SERIAL NO. 59

EXPENDITURES/REVENUES: (Thousands of Dollars)

OPERATING	FY 96	FY 97	FY 98	FY 99	FY 00	FY 01
PERSONAL SERVICES	0.0	0.0	0.0	0.0	0.0	0.0
TRAVEL	0.0	0.0	0.0	0.0	0.0	0.0
CONTRACTUAL	0.0	0.0	0.0	0.0	0.0	0.0
SUPPLIES	0.0	0.0	0.0	0.0	0.0	0.0
EQUIPMENT	0.0	0.0	0.0	0.0	0.0	0.0
LAND & STRUCTURES	0.0	0.0	0.0	0.0	0.0	0.0
GRANTS, CLAIMS	0.0	0.0	0.0	0.0	0.0	0.0
MISCELLANEOUS	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL OPERATING	0.0	0.0	0.0	0.0	0.0	0.0

CAPITAL EXPENDITURES	0.0	0.0	0.0	0.0	0.0	0.0
CHANGE IN REVENUES	0.0	0.0	0.0	0.0	0.0	0.0

FUNDING SOURCE: (Thousands of Dollars)

1002 Federal Receipts	0.0	0.0	0.0	0.0	0.0	0.0
1003 GF Match	0.0	0.0	0.0	0.0	0.0	0.0
1004 GF	0.0	0.0	0.0	0.0	0.0	0.0
1005 GF/Program	0.0	0.0	0.0	0.0	0.0	0.0
1006 GF/MHTIA	0.0	0.0	0.0	0.0	0.0	0.0
OTHER	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL	0.0	0.0	0.0	0.0	0.0	0.0

Estimate of any current year (FY 95) cost: \$ 0.0

POSITIONS:

FULL-TIME	0.0	0.0	0.0	0.0	0.0	0.0
PART-TIME	0.0	0.0	0.0	0.0	0.0	0.0
TEMPORARY	0.0	0.0	0.0	0.0	0.0	0.0

ANALYSIS: (Attach a separate page if necessary.)
 No impact on the Division of Finance.

Prepared by: Don Wanie *DW*
 Division: Finance

Phone: 465-2240
 Date: _____

Approved by Commissioner: Mark Bover *M. Bover*
 Agency: Department of Administration

Date: 1/25/95

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FISCAL NOTE

No. 3
 Bill Version: HB 99
 (H) Publish Date: 2/1/95

STATE OF ALASKA
 '995 LEGISLATIVE SESSION

Revision Date: _____
 Title: "An Act extending the Alaska Public Utilities Commission and relating to regulatory cost charges."
 Sponsor: House Labor and Commerce
 Requestor: _____

Department Affected: Commerce and Economic Development
 BRU: Alaska Public Utilities Commission
 Component: _____
 COMPONENT SERIAL NO. 364

Expenditures/Revenues: (Thousands of Dollars)

OPERATING EXPENDITURES	FY 96	FY 97	FY 98	FY 99	FY 00	FY 01
PERSONAL SERVICES	2,616.9	2,770.3	2,947.0	3,135.0	3,335.0	3,547.8
TRAVEL	53.6	56.7	60.4	64.2	68.3	72.7
CONTRACTUAL	947.8	1,003.3	1,067.4	1,135.5	1,207.9	1,285.0
SUPPLIES	60.7	64.3	68.4	72.7	77.4	82.3
EQUIPMENT	50.0	52.9	56.3	59.9	63.7	67.8
LAND & STRUCTURES						
GRANTS, CLAIMS						
MISCELLANEOUS						
TOTAL OPERATING	3,729.0¹	3,947.5¹	4,199.4¹	4,467.3¹	4,752.3¹	5,055.5¹

CAPITAL EXPENDITURES						
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CHANGE IN REVENUES ()						
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FUND SOURCE (Thousands of Dollars)

1002 Federal Receipts						
1003 GF Match						
1004 GF						
1005 GF/Program Receipts	3,729.0	3,947.5	4,199.4	4,467.3	4,752.3	5,055.5
1006 GF/MHTIA						
Other						
TOTAL	3,729.0²	3,947.5²	4,199.4²	4,467.3²	4,752.3²	5,055.5²

Estimate of current year (FY 95) cost: \$ _____

POSITIONS

POSITIONS	42	43	43	44	45	46
FULL-TIME						
PART-TIME						
TEMPORARY						

ANALYSIS: (Attach a separate page if necessary.)

- ¹Represents ongoing costs of operations as proposed in FY 96 operating budget.
- ²Represents revenues from the regulatory cost charge mandated by Sections 1 and 3 of HB 99.

This bill extends the life of the APUC until June 30, 1999, and mandates the collection of fees from regulated utilities and pipeline carriers to cover its full authorized budget. Early passage is essential to keep public utilities and pipeline regulation on track. Otherwise, the APUC will shut down June 30, 1995.

Prepared by: Robert A. Lohr, Executive Director
 Division: Alaska Public Utilities Commission
 Approved by Commissioner: William L. Hensley
 Agency: Commerce and Economic Development

Phone: 276-6222
 Date: 1/25/95
 Date: 1/26/95

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HOUSE LABOR AND COMMERCE COMMITTEE

ALASKA STATE LEGISLATURE

STATE CAPITOL, JUNEAU, AK 99801-1182
(907) 465-4954



SPONSOR STATEMENT HB 99

The Alaska Public Utilities Commission is charged with the task of regulating public utilities and pipeline carriers in the State of Alaska. It does so with the goal of promoting the public interest by enhancing the reliable delivery of affordable utility services. It also does so with the objective of achieving minimal impact on the economic coffers of the state by passing on its costs to the utilities it regulates.

The APUC is in its sunset year, and unless the legislature extends its existence, there soon will be no state entity regulating utilities. Because of the unique nature of utility service, this would result in anarchy, conflict among providers, and the possibility of interruptions in utility services. This would not be wise and would ill serve the public. HB 99 acts to avoid this danger in two important respects.

First, it extends the APUC for an additional four years, until June 30, 1999. This ensures that a public body, responsible to Alaska's citizens, will continue to regulate and control the delivery of vital utility services.

Second, HB 99 enacts regulatory cost charges for both traditional utilities and pipeline carriers. The mechanism that is employed is tailored to adjust the charges so as to reflect the amounts appropriated by the legislature. Said charges are collected by the Department of Revenue and go into the General Fund. Utilities may, but need not, pass the charges along to their customers. In the event that regulatory cost charges lapse into the general fund at the end of the fiscal year, the amount of said lapsed funds is determined by the Department of Administration. Thereafter, the Legislature may, but need not, appropriate the amount of lapsed funds into the next fiscal year budget. When that occurs, the APUC must adjust downward regulatory cost charges by an equal amount.

HB 99, by extending the APUC and concomitantly providing for a funding mechanism, acts to ensure the delivery of uninterrupted, affordable utility services to Alaska's people and businesses. Your support is appreciated.

Sunset extension

The Alaska Public Utilities Commission recommends that the Legislature quickly pass legislation extending the Commission for four years and continuing its authority to collect its budget. The bill should be specifically tailored to accomplish only these goals, leaving more controversial amendments to other bills. This will avoid the inevitable disruption of public service if legislative action is delayed until the end of the session.

Other legislative priorities

After the issue of Sunset Law extension is addressed, the Commission recommends:

1. Procurement Act exemption for expert witness contracts

Add an exemption to the Procurement Act, 36.30.850 to allow the Commission to hire its expert witnesses for cases in a timely manner. The language proposed parallels the existing exemption granted to state agencies for lawsuits, AS 36.30.850(b)(2).

2. Stagger APUC members' terms of office. Change date of expiration for future Commissioner terms that now expire concurrently

Consumer seat	October 31, 1996
Finance seat	October 31, 1998
Engineering seat	October 31, 1999
Consumer seat	October 31, 1999
Legal seat	October 31, 2000

The following language added to the temporary and special acts would accomplish this goal:

APUC STAGGERED TERMS. Notwithstanding AS 42.05.030(a), after the expiration in 1999 of the term of the member of the Alaska Public Utilities Commission with a major or experience in engineering, the vacancy shall next be filled for a term of four years in order to adjust the staggering of the terms of the members of the commission so that no more than one commission member's term expires each year.

3. Confirm partially exempt (PX) status for vacant Commissioners' policy analyst positions

The legislature did not designate the Commissioners' Policy Analyst positions as PX positions when they were created.

Amend AS 39.25.120(c)(6), Partially exempt service, to read

The following positions in state service constitute the partially exempt service: . . .

Legislative priorities

(3) the executive director, deputy director, hearing officers, [AND] administrative law judges and commissioners' analysts of the Alaska Public Utilities Commission;

4. Amend AS 42.05.711 to allow easier opt-in or opt-out from Commission regulation

This would increase the number of utilities eligible to hold deregulation elections by increasing various gross revenue ceilings. For example, in AS 42.05.711(f) the cutoff could be increased from the current \$325,000 to \$500,000, and in (g), from \$100,000 to \$150,000 for other utilities. The legislative auditor originally recommended this approach and it was widely supported, although not adopted, last session. Also, the reregulation petition requirements would be relaxed.

**Legislative
priorities
(continued)**

5. Add language to the pipeline and public utilities regulatory cost charge sections to avoid the lapsing of funds

The Department of Administration shall identify the amount of the operating budget of the commission that lapses into the general fund each year. The legislature may appropriate an amount equal to the lapsed amount to the commission for its operating costs for the next fiscal year. If the legislature does so, the commission shall reduce the total regulatory cost charge collected for that fiscal year by a comparable amount.



Eitel Dunaway
(analyst programmer)



Dawn Bishop-Kleweno
(utility engineer analyst) and
Bill Marshall (utility engineer
analyst)

DIVISION OF LEGAL SERVICES

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Juneau, Alaska 99801-2105

MEMORANDUM

January 23, 1995

SUBJECT: Sectional Summary of HB 99. (Extending the Alaska Public Utilities Commission and relating to regulatory cost charge)

TO: Representative Pete Kott

FROM: Teresa B. Cramer *TBC*
Legislative Counsel

You have requested a sectional summary of the above-described bill.

As a preliminary matter, note that a sectional summary of a bill should not be considered an authoritative interpretation of the bill and the bill itself is the best statement of its contents. If you would like an interpretation of the bill as it may apply to a particular set of circumstances, please advise.

Section 1 establishes a regulatory cost charge on utilities. Under subsection (a), regulated public utilities pay an annual charge not to exceed .8 percent of in-state gross revenue and exempt public utilities pay the actual cost of services provided by the commission.

Under subsection (b), the commission adopts regulations to set the method for determining the annual amount of the regulatory cost charge. Subsection (c) establishes special rules for utilities selling services at wholesale, local exchange telephone utilities, and electric utilities.

Subsection (d) directs the commission to allocate the total amount of the regulatory cost charge to be paid by electric utilities by using an equal charge per kilowatt hour.

Subsection (e) directs the Department of Revenue to collect and enforce the regulatory cost charge and the Department of Administration to identify how much of the APUC's operating budget lapses into the general fund each year. This will permit the legislature, if it wishes, to appropriate that amount for the following year's budget so that the APUC can set a lower regulatory cost charge for the second year to reflect the surplus from the previous years' collection.

Subsection (f) requires the APUC to allow public utilities to bill their customers for the cost of the regulatory cost charge.

Representative Pete Kott

January 23, 1995

Page 2

Subsection (g) allows the APUC and the Department of Revenue to adopt regulations.

Subsection (h) defines terms used in the section.

Section 2 directs the APUC to consider the amount that a utility pays as a regulatory cost charge when allocating the costs of a hearing.

Section 3 establishes a regulatory cost charge for pipeline carriers. Under subsection (a), pipeline carriers pay an annual charge not to exceed .8 percent of in-state gross revenue. A regulatory cost charge may not be assessed unless the pipeline carrier operations are within the jurisdiction of the APUC.

Under subsection (b), the commission adopts regulations to set the method for determining the annual amount of the regulatory cost charge.

Subsection (c) directs the Department of Revenue to collect and enforce the regulatory cost charge and the Department of Administration to identify how much of the APUC's operating budget lapses into the general fund each year. This will permit the legislature, if it wishes, to appropriate that amount for the following year's budget so that the APUC can set a lower regulatory cost charge for the second year to reflect the surplus from the previous years' collection.

Subsection (d) allows the APUC and the Department of Revenue to adopt regulations.

Subsection (e) defines "gross revenue" as used in this section.

Section 4 directs the APUC to consider the amount that a pipeline carrier pays as a regulatory cost charge when allocating the costs of a hearing.

Section 5 extends the APUC through June 30, 1999.

TC:pl

95-011.plm

HOUSE BILL NO. 99

IN THE LEGISLATURE OF THE STATE OF ALASKA

NINETEENTH LEGISLATURE - FIRST SESSION

BY THE HOUSE LABOR AND COMMERCE COMMITTEE

Introduced: 1/20/95

Referred: Labor and Commerce, Finance

A BILL

FOR AN ACT ENTITLED

1 "An Act extending the Alaska Public Utilities Commission; and relating to
2 regulatory cost charges."

3 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

4 * Section 1. AS 42.05 is amended by adding a new section to read:

5 Sec. 42.05.254. PUBLIC UTILITY REGULATORY COST CHARGE. (a)

6 A regulated public utility operating in the state shall pay to the commission an annual
7 regulatory cost charge in an amount not to exceed ^{6.1}.8 percent of gross revenue derived
8 from operations in the state, as modified under (c) of this section if appropriate. An
9 exempt utility shall pay the actual cost of services provided to it by the commission.

10 (b) The commission shall by regulation establish a method to determine
11 annually the amount of the regulatory cost charge for a public utility. If the amount
12 the commission expects to collect under (a) of this section and under AS 42.06.286(a)
13 exceeds the authorized budget of the commission, the commission shall, by order,
14 reduce the percentages set out in (a) of this section so that the total amount of the fees

1 collected approximately equals the authorized budget of the commission for the fiscal
2 year.

3 (c) In determining the amount of the regulatory cost charge imposed under (a)
4 of this section,

5 (1) a utility selling utility services at wholesale shall modify its gross
6 revenue by deducting payments it receives for wholesale sales;

7 (2) a local exchange telephone utility shall modify its gross revenue by
8 deducting payments received from other carriers for settlements or access charges;

9 ~~(3) an electric utility shall reduce its gross revenue by subtracting the
10 cost of power; in this paragraph, "cost of power" means the costs of generation and
11 purchased power reported to the commission.~~

12 (d) The commission shall calculate the total regulatory cost charges to be
13 levied against all regulated electric utilities under this section. The commission shall
14 allocate the total amount among the regulated electric utilities by using an equal charge
15 per kilowatt hour sold at retail.

16 (e) The commission shall administer the charge imposed under this section.
17 The Department of Revenue shall collect and enforce the charge imposed under this
18 section. The Department of Administration shall identify the amount of the operating
19 budget of the commission that lapses into the general fund each year. The legislature
20 may appropriate an amount equal to the lapsed amount to the commission for its
21 operating costs for the next fiscal year. If the legislature does so, the commission shall
22 reduce the total regulatory cost charged collected for that fiscal year by a comparable
23 amount.

24 (f) The commission shall allow a public utility to recover all payments made
25 to the commission under this section. The commission may not require a public utility
26 to file a rate case in order to be eligible to recover the regulatory cost charge.

27 (g) The commission may adopt regulations under AS 44.62 (Administrative
28 Procedure Act) necessary to administer this section, including requirements and
29 procedures for reporting information and making quarterly payments. The Department
30 of Revenue may adopt regulations under AS 44.62 (Administrative Procedure Act) for
31 investigating the accuracy of filed information, and for collecting required payments.

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(h) In this section,

(1) "exempt utility" means a public utility that is certificated by the commission under AS 42.05.221 - 42.05.281 but, in accordance with AS 42.05.711, is exempt from other regulatory requirements of this chapter;

(2) "gross revenue" means the total operating revenue from intrastate services, as shown in a utility's annual report required by the commission by regulation;

(3) "regulated utility" means a public utility that is certificated by the commission under AS 42.05.221 - 42.05.281 and that is subject to the other regulatory requirements of this chapter;

(4) "wholesale sales" means sales to another utility for resale under circumstances that make revenue from the resale subject to the regulatory cost charge imposed under this section.

* Sec. 2. AS 42.05.651(a) is amended to read:

(a) During [AFTER COMPLETION OF] a hearing or investigation held under this chapter, the commission may [SHALL] allocate the costs of the hearing or investigation among the parties, including the commission, as is just under the circumstances. In allocating costs, the commission shall consider the regulatory cost charge paid by a utility under AS 42.05.254 and may consider the results, ability to pay, evidence of good faith, other relevant factors, and mitigating circumstances. Notwithstanding an intervening party's ability to pay, if the commission determines that an intervening party has conducted its intervention in a frivolous manner, the commission shall allocate all costs associated with the intervention to that party. The costs allocated may include the costs of any time devoted to the investigation or hearing by hired consultants, whether or not the consultants appear as witnesses or participants. The costs allocated may also include any out-of-pocket expenses incurred by the commission in the particular proceeding. The commission shall provide an opportunity for any person objecting to an allocation to be heard before the allocation becomes final.

* Sec. 3. AS 42.06 is amended by adding a new section to read:

Sec. 42.06.286. PIPELINE CARRIER REGULATORY COST CHARGE. (a)

1 A pipeline carrier operating in the state shall pay to the commission an annual
2 regulatory cost charge in an amount not to exceed ^{a let} 8 percent of gross revenue derived
3 from operations in the state. A regulatory cost charge may not be assessed on pipeline
4 carrier operations unless the operations are within the jurisdiction of the commission.

5 (b) The commission shall by regulation establish a method to determine
6 annually the amount of the regulatory cost charge. If the amount the commission
7 expects to collect under (a) of this section and under AS 42.05.254(a) exceeds the
8 authorized budget of the commission, the commission shall, by order, reduce the
9 percentage set out in (a) of this section so that the total amount of the fees collected
10 approximately equals the authorized budget of the commission for the fiscal year.

11 (c) The commission shall administer the charge imposed under this section.
12 The Department of Revenue shall collect and enforce the charge imposed under this
13 section. The Department of Administration shall identify the amount of the operating
14 budget of the commission that lapses into the general fund each year. The legislature
15 may appropriate an amount equal to the lapsed amount to the commission for its
16 operating costs for the next fiscal year. If the legislature does so, the commission shall
17 reduce the total regulatory cost charged collected for that fiscal year by a comparable
18 amount.

19 (d) The commission may adopt regulations under AS 44.62 (Administrative
20 Procedure Act) necessary to administer this section, including requirements and
21 procedures for reporting information and making quarterly payments. The Department
22 of Revenue may adopt regulations under AS 44.62 (Administrative Procedure Act) for
23 investigating the accuracy of filed information, and for collecting required payments.

24 (e) In this section, "gross revenue" means the total intrastate operating revenue
25 as shown in a pipeline carrier's annual report required by the commission by
26 regulation.

27 * Sec. 4. AS 42.06.610(a) is amended to read:

28 (a) During a proceeding held under this chapter, the commission may
29 [SHALL] allocate the cost of the proceeding among the parties, including the
30 commission, as is just under the circumstances. In allocating costs, the commission
31 shall consider the regulatory cost charge paid directly or indirectly under

1 AS 42.06.286. The costs allocated may include the costs of any time devoted to
2 investigations or hearings by hired consultants, whether or not the consultants appear
3 as witnesses or participants. The commission shall provide an opportunity for any
4 person objecting to an allocation to be heard before the allocation becomes final.

5 * Sec. 5. AS 44.66.010(a)(4) is amended to read:

6 (4) Alaska Public Utilities Commission (AS 42.05.010) -- June 30,
7 1999 [1994];

AMENDMENT 1

Adopt

OFFERED IN THE HOUSE

BY REPRESENTATIVE KOTT

TO: HB 99

- 1 Page 1, line 2, after "charges":
- 2 Insert "; and providing for an effective date"

- 3 Page 5, after line 7:
- 4 Insert a new bill section to read:
- 5 "* Sec. 6. This Act takes effect immediately under AS 01.10.070(c)."