

SB

163

SFIN

FILE

SENATE FINANCE COMMITTEE REPORT

DATE: 3/19/93

FURTHER:

DATE TURNED INTO OFFICE: 4-15-93

The Finance Committee considered **SENATE BILL NO. 163**

"An Act relating to power cost equalization; and providing for an effective date."

and recommends:

- replace with _____ CS SB 163 (FINANCE)
- or adopt previous _____ CS _____
- attaches amendment(s)

- same title
- new title
- technical title change (HB only)

adopts _____ Letter of Intent

further referral to the _____

do pass

do not pass

no recommendation

individual recommendations

NEW FISCAL NOTES

Department	Date	Zero	Fiscal

PREVIOUS FISCAL NOTES

Department	Date	Zero	Fiscal
DC&ED	3/16/93		\$600.0

Appropriation No Fiscal Note

DO PASS.

Tim Kelle

George Kelle

Steve Thi

Bob ...

...

1. _____
 Co-Chair: Signature/Recommendation

OTHER RECOMMENDATIONS:

2. _____
 Co-Chair: Signature/Recommendation

STATE OF ALASKA
1993 LEGISLATIVE SESSION

FISCAL NOTE

No. 1
II Version: SB163
(S) Publish Date: 3-19-93

Revision Date: n/a

Department Affected: Commerce & Economic Development

Title: "An act relating to power cost equalization; and providing for
an effective date."

BRU: Alaska Energy Authority

Component: Power Cost Equalization Grants

Sponsor: The House Finance Committee

Requestor: _____

COMPONENT SERIAL NO.

965		
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EXPENDITURES/REVENUES:

(Thousands of Dollars)

OPERATING	FY 94	FY 95	FY 96	FY 97	FY 98	FY 99
PERSONAL SERVICES						
TRAVEL						
CONTRACTUAL						
SUPPLIES						
EQUIPMENT						
LAND & STRUCTURES						
GRANTS	600.0	624.0	649.0	674.9	701.9	730.0
MISCELLANEOUS						
TOTAL OPERATING	600.0	624.0	649.0	674.9	701.9	730.0

CAPITAL						
---------	--	--	--	--	--	--

REVENUE FUND SOURCE:						
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FUNDING:

(Thousands of Dollars)

1002 Federal Receipts						
1003 GF Match						
1004 GF	600.0	624.0	649.0	674.9	701.9	730.0
1005 GF/Program Receipts						
1006 GF/MHTIA						
Other						
TOTAL	600.0	624.0	649.0	674.9	701.9	730.0

POSITIONS: N/A

FULL-TIME						
PART-TIME						
TEMPORARY						

Estimate of current year (FY93) impact: \$ none

ANALYSIS: (Attach a separate page if necessary.)

See Attached.

Prepared By: Gloria Manni

Phone: 561-7877

Division: Alaska Energy Authority

Date: 3/16/93

Approved By Commissioner: Paul Fuhs

Agency: Commerce and Economic Development

Date: _____

ANALYSIS: (continued)

The intent of SB163 is to cut the costs of the PCE program effective July 1, 1993. However, the FY94 PCE Grants budget request submitted by the Alaska Energy Authority, as approved by the Board of Directors, in the amount of \$17,920,000 assumes the implementation of the above legislative changes, plus the exclusion of school facilities from PCE credit. Enactment of SB163 would result either in an increase of the PCE Grants budget request in FY94 and following years, or, if the increased cost is not funded, in a pro-rata reduction of PCE rates for all customers to accommodate the unbudgeted requirement for school facilities.

amended 5-15-93

8-LS0825V

CS FOR SENATE BILL NO. 163(FIN)

IN THE LEGISLATURE OF THE STATE OF ALASKA

EIGHTEENTH LEGISLATURE - FIRST SESSION

BY THE SENATE FINANCE COMMITTEE

Offered:
Referred:

Sponsor(s): SENATE FINANCE COMMITTEE

*Delete
in (1)
Palmer
Homer
Seward on p. 2*

A BILL

FOR AN ACT ENTITLED

1 "An Act relating to power cost equalization; and providing for an effective date."

2 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

3 * ~~Section 1.~~ AS 44.83.162(a) is amended to read:

4 (a) ~~The power cost equalization fund is established as a separate fund for the~~
5 ~~purpose of equalizing power cost per kilowatt-hour statewide at a cost close or equal~~
6 ~~to the mean of the cost per kilowatt-hour in Anchorage, Palmer, Fairbanks, Homer,~~
7 ~~Seward, and Juneau by paying money from the fund to eligible electric utilities in the~~
8 ~~state. The fund shall be administered by the authority as a fund distinct from the other~~
9 ~~funds of the authority. The fund is composed of money appropriated for the purpose~~
10 ~~of providing power cost equalization to eligible electric utilities.~~

11 * Sec. 2. AS 44.83.162(c) is amended to read:

12 (c) An eligible electric utility is entitled to receive power cost equalization for
13 (1) sales of power to local community facilities, calculated in the
14 aggregate for each community served by the electric utility, for actual consumption of

1 not more than 70 kilowatt-hours per month for each resident of the community; and
2 (2) actual consumption of not more than 700 [750] kilowatt-hours per
3 month sold to each customer in all classes served by the electric utility except

4 (A) [TO] customers of the utility under (1) of this subsection;

5 and

6 (B) customers that are state or federal offices or state or
7 federal facilities other than public schools.

8 * Sec. 3. AS 44.83.162(d) is amended to read:

9 (d) The amount of power cost equalization provided per kilowatt-hour under
10 (c) of this section may not exceed 95 percent of the power costs, or the average rate
11 per eligible kilowatt-hour sold, whichever is less, as determined by the commission.
12 However,

13 (1) during the state fiscal year that begins July 1, 1993, [1984] the
14 power costs for which power cost equalization may be paid to an electric utility are
15 limited to minimum power costs of more than 9.82 [8.5] cents per kilowatt-hour and
16 less than 52.5 cents per kilowatt-hour,

17 (2) during each following state fiscal year, the power costs for which
18 power cost equalization may be paid to an electric utility shall be adjusted by the
19 commission, based on the weighted average retail residential rate in Anchorage,
20 Palmer, Fairbanks, Homer, Seward, and Juneau [CONSIDERING THE RATE OF
21 CHANGE IN FUEL COST AND POWER DEMAND]; and

22 (3) the power cost equalization per kilowatt-hour may be determined
23 for a utility without historical kilowatt-hour sales data by using kilowatt hours
24 generated.

25 * Sec. 4. AS 44.83.162(e) is amended to read:

26 (e) An electric utility whose customers receive power cost equalization under
27 this section shall set out in its tariff the rates without the power cost equalization and
28 the amount of power cost equalization per kilowatt-hour sold. The rate charged to the
29 customer shall be the difference between the two amounts. Power cost equalization
30 paid under this section shall be used to reduce the cost of all power sold to local
31 community facilities, in the aggregate, to the extent of 70 kilowatt-hours per month per

1
2
3
4

resident of the community, and to reduce the cost of the first 700 [750] kilowatt-hours per customer per month for all other classes served by the electric utility except state and federal offices and state and federal facilities other than public schools.

* Sec. 5. This Act takes effect July 1, 1993.

8-LS0825E
Cramer
4/12/93

CS FOR SENATE BILL NO. 163(FIN)
IN THE LEGISLATURE OF THE STATE OF ALASKA
EIGHTEENTH LEGISLATURE - FIRST SESSION

BY THE SENATE FINANCE COMMITTEE

Offered:
Referred:

Sponsor(s): **SENATE FINANCE COMMITTEE**

A BILL

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5 (1) sales of power to local community facilities, calculated in the
6 aggregate for each community served by the electric utility, for actual consumption of
7 not more than 70 kilowatt-hours per month for each resident of the community; and

8 (2) actual consumption of not more than 700 [750] kilowatt-hours per
9 month sold to each customer in all classes served by the electric utility except to
10 customers of the utility under (1) of this subsection and customers that are federal
11 offices or federal facilities other than public schools.

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6 less than 52.5 cents per kilowatt-hour;

7 (2) during each following state fiscal year, the power costs for which
8 power cost equalization may be paid to an electric utility shall be adjusted by the
9 commission, based on the weighted average retail residential rate in Anchorage,
10 Fairbanks, and Juneau [CONSIDERING THE RATE OF CHANGE IN FUEL COST
11 AND POWER DEMAND]; and

12 (3) the power cost equalization per kilowatt-hour may be determined
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17 this section shall set out in its tariff the rates without the power cost equalization and
18 the amount of power cost equalization per kilowatt-hour sold. The rate charged to the
19 customer shall be the difference between the two amounts. Power cost equalization
20 paid under this section shall be used to reduce the cost of all power sold to local
21 community facilities, in the aggregate, to the extent of 70 kilowatt-hours per month per
22 resident of the community, and to reduce the cost of the first 700 [750] kilowatt-hours
23 per customer per month for all other classes served by the electric utility except
24 federal offices and federal facilities other than public schools.

25 * Sec. 4. This Act takes effect July 1, 1993.

8/3/63

**Alaska Energy Authority**

A Public Corporation

State of Alaska
Walter J. Hickel, Governor

April 5, 1993

The Honorable Eileen MacLean
Co-Chair, House Finance Committee
Alaska House of Representatives
State Capitol
Juneau, Alaska 99801-1182

Subject: HB216
Power Cost Equalization

Dear Representative MacLean:

Per your request of April 3, 1993, we have computed the respective impact of lowering the monthly level of PCE eligible kwh from 750 to 650 and/or 700 (Att. 1). The computation is based on the ten utilities that have been recently analyzed to compute the effect of other proposed program variances. It resulted that the average number of eligible kwh used by the residential and commercial customers which would be affected by the reduced kwh cap represents a small percentage of the total monthly kwh consumption. Federal and state facilities were excluded from our evaluation.

For example, customers of the Alaska Village Electric Cooperative (AVEC) using more than 650 kwh/mo would have had to pay additional \$2.86 in January 1993, as an average. The same customers would have continued to receive full PCE credit if the cap was lowered to 700 kwh/mo, as the average consumption in the communities served by AVEC was 661 kwh during that peak month. Concurrently, comparable customers of Alaska Power & Telephone in Skagway would have continued to receive full PCE credit, either under the 650 or 700 cap, as the average electrical consumption in January 1993 was 581 kwh.

Please note that because our computations are based on averages they do not reflect the PCE loss to individual customers that may continue to use up to or more than 750 kwh/mo. This kind of usage is usually associated with schools, commercial customers and residential customers in more economically developed areas in rural Alaska.

SENT BY:

: 4- 5-93 ; 16:03, ; AK ENERGY AUTHORITY-

9074633241:# 3

Letter to: Representative Eileen MacLean
Subject: HB216/Power Cost Equalization
April 5, 1993

I will not be available to attend the House Finance Committee scheduled at 1:30 p.m. on Tuesday, April 6, 1993 as I will be traveling to Ketchikan. If you wish Brent Petrie, Gloria Manni, and Herv Hensley of my office could be available by teleconference to respond to questions, if any.

I thank you for the opportunity to provide this information to you.

Sincerely,

for Brent N. Petrie
Ronald A. Garzini
Executive Director

GM:RAG:ja

cc: The Honorable Ronald L. Larson
Co-Chair, House Finance Committee
Alaska House of Representative

Alaska Energy Authority

Power Cost Equalization Program

Analysis of Average Electrical Consumption over 500/kwh/mo, 650/kwh/mo, 700/kwh/mo and Associated PCE

January, 1993												
Utility Name (1)	Total Cust. (2)	Res/Comm Cust with load usage over 500* (3)	Kwh Usage over 500 (4)	500 kwh			650 kwh			700 kwh		
				Average Eligible kwh (5)	PCE Rate (6)	Additional Customer Cost for Peak month (7)	Average Eligible kwh (8)	PCE Rate (9)	Additional Customer Cost for Peak month (10)	Average Eligible kwh (11)	PCE Rate (12)	Additional Customer Cost for Peak month (13)
Alaska Power & Telephone												
Tok	598	290	57,356	198	0.0963	\$19.05	48	0.0963	\$4.60	**	0.0963	
Craig	671	375	75,836	202	0.0643	\$13.00	52	0.0643	\$3.36	2	0.0643	\$0.14
Skagway	479	253	20,586	81	0.0397	\$3.23	**	0.0397		**	0.0397	
Chistochina	32	12	2,267	189	0.2183	\$41.24	39	0.2183	\$8.50	**	0.2183	
Hollis	48	15	2,433	162	0.0643	\$10.43	12	0.0643	\$0.78	**	0.0643	
Hydaburg	178	93	16,922	182	0.0643	\$11.70	32	0.0643	\$2.05	**	0.0643	
Mentasta	20	1	250	250	0.1634	\$40.85	100	0.1634	\$16.34	50	0.1634	\$8.17
Bethes	55	13	1,964	151	0.3248	\$49.07	1	0.3248	\$0.35	**	0.3248	
Naknek	735	316	66,797	211	0.087	\$18.39	61	0.087	\$5.34	11	0.087	\$0.99
Kotzebue	995	459	96,639	211	0.0816	\$17.18	61	0.0816	\$4.94	11	0.0816	\$0.86
INNEC	231	86	13,172	153	0.2981	\$45.66	3	0.2981	\$0.94	**	0.2981	
Cordova	1,434	572	110,427	193	0.0819	\$15.81	43	0.0819	\$3.53	**	0.0819	
THREA												
Klawock	371	190	37,406	197	0.1559	\$30.69	47	0.1559	\$7.31	**	0.1559	
Katce	282	174	35,838	206	0.1559	\$32.11	56	0.1559	\$8.73	6	0.1559	\$0.93
Angoon	190	106	22,374	211	0.1559	\$32.91	61	0.1559	\$9.52	11	0.1559	\$1.73
Hoonah	331	179	38,597	216	0.1559	\$33.62	66	0.1559	\$10.23	16	0.1559	\$2.44
Kassan	36	12	1,784	149	0.1559	\$23.18	**	0.1559		**	0.1559	
Bethel	1,874	865	176,721	204	0.0992	\$20.27	54	0.0992	\$5.39	4	0.0992	\$0.43
Nome	1,651	719	144,719	201	0.0432	\$8.70	51	0.0432	\$2.22	1	0.0432	\$0.06
Nushagak	1,157	527	110,976	211	0.0764	\$16.09	61	0.0764	\$4.63	11	0.0764	\$0.81
AVEC	5,141	1,343	216,565	161	0.254	\$40.96	11	0.254	\$2.86	**	0.254	
Total	16,509	6,600	1,249,629									

*Excludes State and Federal Facilities.

**Changing the monthly PCE eligible kwh to 650 or 700 will not affect, as an average the electrical customers of this utility. However, on individual basis some customers may experience a higher loss of PCE credit.

Sample School Consumption:					
	Kilowatt Consumed	PCE Eligible	Gross Billed	PCE Credit	Net Amount Due
Tanana					
September, 1992	16494	750	\$6,553.70	\$128.93	1.97% \$6,424.77
January, 1993	20486	750	\$7,631.69	\$135.60	1.78% \$7,496.09
Levick					
September, 1992	9889	750	\$3,351.51	\$188.10	5.61% \$3,163.41
January, 1993	11408	750	\$3,833.79	\$188.10	4.91% \$3,645.69

ALASKA ENERGY AUTHORITY
Power Cost Equalization Program
 Analysis of impact of CSHB216 (FIN) Amended, April 12, 1993
 on FY94 PCE Grant Requirements

FY94 PCE Grant Requirements*	\$20,738,159
Estimated Savings (subject to passage of CSHB216 - Amended):	
Exclusion of Federal offices/facilities	\$600,000
Reduce residential/commercial customers monthly maximum eligible kwh from 750 to 700 kwh	\$100,000
Increase minimum power cost eligible for PCE (floor) from 8.5¢ to 9.82¢	<u>\$1,320,000</u>
FY94 Revised Grant Requirements	<u>\$18,818,159</u>
Less: FY94 PCE Grant Budget Request	<u>\$17,920,000</u>
Projected PCE Grant Shortfall	<u>(\$898,159)</u>

* Per letter dated March 10, 1993 to Representative Eileen MacLean from Ronald A. Garzini, Executive Director.

The current FY94 Grant Budget request excludes state and school offices/facilities from the PCE program. Associated program savings are:

State offices/facilities	\$400,000
Schools	\$588,518



Alaska Energy Authority

A Public Corporation

April 15, 1993

The Honorable Drue Pearce
Co-Chair
Senate Finance Committee
State Capitol
Juneau, AK 99801-1182

Dear Senator Pearce:

Re: Sectional Analysis - CSSB 163 (FIN)
Work Draft April 12, 1993

Enclosed is our sectional analysis of CSSB 163 (FIN) work draft.

At this time the only additional change that we suggest the committee consider is deleting state offices and facilities, as well as federal offices and facilities, from the program beginning July 1, 1993.

Sincerely,

Ronald A. Garzini
Executive Director

RAG/1vs9298t
041593a
Enclosures

SECTIONAL ANALYSIS

CSSB 163 (FIN) WORK DRAFT

Section 1. This section lowers the total monthly kilowatt hours sold per customer from 750 kwh to 700 kwh. This adjustment reflects a change in the average kwh monthly residential consumption among the five utilities serving Anchorage, Fairbanks, and Juneau since the PCE program began. In 1991, the collective average kwh residential consumption for Anchorage Municipal Light and Power, Chugach Electric Association, Fairbanks Municipal Utilities System, Golden Valley Electric Association, and Alaska Electric Light and Power was 711 kwh per month per residential customer. This amendment is expected to reduce program funding requirements by \$100,000.

This section would also delete federal offices and facilities from eligibility for the PCE program which is expected to reduce program funding requirements by \$600,000.

Section 2. AS 44.83.162(d)(1). Beginning July 1, 1993, this section adjusts the base rate at which eligibility for PCE begins from 8.5 cents per kilowatt hour to 9.82 cents per kilowatt hour. This adjustment is based on the weighted average residential rates at 500 kwh for the five utilities serving Anchorage, Fairbanks, and Juneau as of January 1, 1992 based on calendar year 1991 sales. This amendment is expected to result in a program requirement reduction of \$1,320,000.

AS 44.83.162(d)(2). This section amends language which provides guidance to the Alaska Public Utilities Commission in adjusting the base rate at which PCE becomes eligible. The existing language does not make sense for rate analysis and has caused difficulty in attempting to adjust the eligibility floor for PCE.

Section 3. This is conforming language to be consistent with changes in Section 1.

Section 4. The effective date of this bill would be July 1, 1993.

UPDATE OF URBAN POWER COST RATES
 rates as of January 1, 1992
 other data is total cy1991

City	Utility	Average residential rate at 500 kWh/month (cents/kWh)	1991 Residential Sales (MWh)	Weighted Average %	Weighted contribution (cents/kWh)
Anchorage	Chugach	9.2	447,929	47%	4.32
Anchorage	AML&P	9.5	148,520	16%	1.48
Fairbanks	GVEA	11.7	202,118	21%	2.48
Fairbanks	FMUS	10.4	25,953	3%	0.28
Juneau	AEL&P	9.3	129,767	14%	1.28
Total			954,285	100%	<u>9.82</u> cents/kWh

City	Utility	Average cents/kWh for all retail sales (cents/kWh)	1991 Total Sales (MWh)	Weighted Average %	Weighted contribution (cents/kWh)	percent residential sales
Anchorage	Chugach	7.8	920,043	35%	2.69	49%
Anchorage	AML&P	8.7	798,817	31%	2.67	19%
Fairbanks	GVEA	7.4	470,905	18%	1.34	43%
Fairbanks	FMUS	8.9	143,504	6%	0.49	18%
Juneau	AEL&P	10.5	286,487	10%	1.08	49%
Total			2,599,556	100%	<u>8.27</u> cents/kWh	

City	Utility	Average annual kWh use by residential customers (kWh/year)	1991 Residential Sales (MWh)	Weighted Average %	Weighted contribution (kWh/year)
Anchorage	Chugach	8,300	447,929	47%	3,898
Anchorage	AML&P	6,328	148,520	16%	985
Fairbanks	GVEA	8,677	202,118	21%	1,838
Fairbanks	FMUS	5,940	25,953	3%	162
Juneau	AEL&P	12,178	129,767	14%	1,658
Total			954,285	100%	<u>8,536</u> kWh/year
					<u>711</u> kWh/month

NAKNEK ELECTRIC ASSOCIATION, INC.
P.O. BOX 118
NAKNEK, ALASKA 99633

April 14, 1993

Memo to: Senate Finance Committee
From: Meera Kohler, Gen. Mgr.
Subject: SB 163--Amendments to PCE

My name is Meera Kohler. I am the general manager of Naknek Electric Association, an electric cooperative providing diesel fired electricity to the communities of Naknek, South Naknek and King Salmon.

I am sorry I could not appear in person to testify on SB 163 as I was prepared to do yesterday, but urgent business compels me to return to Anchorage today. I must instead request that my written comments be accepted into the record.

We in the Bush are keenly aware that fiscal constraints dictate that the funding level for Power Cost Equalization be reduced as other vital programs are being concurrently cut back.

I know that you are fully aware of the high cost of living in rural Alaska--in Bristol Bay Borough for example just the cost of food alone for a family of four is over \$2,500 more in a year than for a comparable family in Anchorage or Fairbanks. Our gasoline is 50% higher and our home heating fuel is similarly higher.

In this bleak financial picture, PCE has been a bright spot that has significantly helped our residents to afford their monthly electric bill. PCE represents only 7% of our annual electric revenues at NEA because the vast majority of our energy sales are to businesses and large power users who receive PCE only on the first 750 KWH used. It none the less represents a cost reduction worth about \$500 per member annually. A residential user still pays about \$1,000 annually for electricity, on the average.

Although we would far prefer that the eligible KWH remain at 750 per month, we can live with the reduction to 700. We can also live with a revised floor of 9.82 cents, although we had hoped for that to use no higher than 9.5 cents. We support the exclusion of federal facilities and hope that an amendment will be offered that will eliminate state facilities from eligibility as well. Because a significant portion of public schools' operating expenses are funded locally, we support their retention as PCE eligible facilities.

I urge that you pass this bill for consideration on the floor.

NAKNEK ELECTRIC ASSOCIATION, INC.
P.O. BOX 118
NAKNEK, ALASKA 99633

April 14, 1993

Memo to: Senate Finance Committee
From: Meera Kohler, Gen. Mgr.
Subject: CS SB 106/126--Energy Plan

As Manager of Naknek Electric Association, I would like to express my strongest support for SB 106 and SB 126 and urge that this vital energy legislation be forwarded to the Senate floor for action. The State of Alaska has tried in vain to establish a comprehensive energy plan and now, with the last remaining substantial pool of energy funds, it is finally possible for this legislature to accomplish what many others have failed to do.

With the passage of SB 106, as amended April 14, the backbone interties for the Railbelt can be built, the Sutton-Glennallen intertie can become reality and the Swan and Tyee Lake hydroelectric projects can be linked. In addition, rural Alaska's modified PCE needs can be met for the period during which the small isolated utilities can marshal themselves to meet the future without PCE.

Naknek Electric Association's board of directors has long been on record supporting the building of the interties, and recently, supporting the concept of the AEA restructuring plan. I attach for your consideration a resolution adopted by our board earlier this year. While this resolution is now three months old and the numbers have changed somewhat, the message is unchanged. We wholeheartedly support the concept of this bill and urge you to move it to fruition.



NAKNEK ELECTRIC ASSOCIATION, INC.

POST OFFICE BOX 118 • NAKNEK, ALASKA 99633 • PHONE (907) 246-4261 • FAX (907) 246-6242

RESOLUTION 93-1

A Resolution of the Board of Directors of Naknek Electric Association strongly endorsing the Alaska Energy Authority Restructuring Plan.

WHEREAS, the Alaska Energy Authority was established by the State Legislature in 1976 to construct and administer projects aimed at building the state's energy infrastructure, and

WHEREAS, since its establishment, the AEA has evolved into a multifaceted agency responsible for building and administering rural and urban energy related projects and programs, and

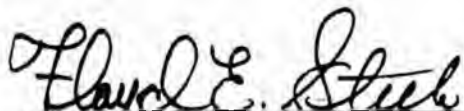
WHEREAS, building the Railbelt Intertie, the Southeast Intertie and the Copper Valley Intertie have been determined to be of critical importance to urban Alaska and Power Cost Equalization, rural technical assistance and small capital projects have been identified by rural Alaska as critical energy programs, and

WHEREAS, the AEA Restructuring Plan, incorporating a beginning balance of \$154.8 million, is projected to meet some of Alaska's energy infrastructure needs for the next twenty years, including the urban interties, and will provide support for Alaska's rural areas as they develop affordable power systems.

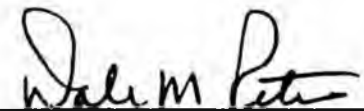
NOW, THEREFORE, BE IT RESOLVED that the Naknek Electric Association Board of Directors applauds the Governor of the State of Alaska and the AEA board of directors for developing a far-reaching plan that provides for Alaska's energy future at minimal expense to future state operating budgets.

BE IT FURTHER RESOLVED that the NEA board of directors strongly urges urban and rural legislators alike to enact into law the AEA Restructuring Plan as presented by the Administration.

PASSED AND APPROVED by the Board of Directors of Naknek Electric Association, Inc. on this 25th day of January, 1993.



President

Attest, 

Secretary

AMENDMENT
CSSB 163 (FIN)

Offered by Senator Jacko

Page 1, line 10, after subsection,

DELETE [and customers that are federal offices or federal facilities other than public schools.]

ADD and customers that are state or federal offices or state or federal facilities other than public schools.

SENATE FINANCE
COMMITTEE ③
Amendment Number: _____
Bill Number: SB 163
Sponsor: _____ Date: 4/15/97
Logged In By: Ben

*not offered
already in CS
see draft
CS(FIN) Evasion*



Official Business

Alaska State Legislature

Senate

Committee on Finance

Pouch V
State Capitol
Juneau, Alaska 99811

SPONSOR STATEMENT

SB 163, AN ACT RELATING TO POWER COST EQUALIZATION

The language in SB 163 is taken from Governor Hickel's proposed restructuring of the Alaska Energy Authority. The changes in the bill are essential if the Legislature is going to be able to fully fund Power Cost Equalization at the Governor's requested level of \$17,920,000. Both Finance Committees have introduced identical bills to make certain the issue is resolved as early as possible this session.

The bill proposes two changes to current statute. First, it excludes from payment-eligibility "customers that are state or federal offices or state or federal facilities other than public schools." Under the proposal, therefore, public facilities will not have the benefit of subsidized power; public schools will retain the subsidy. Secondly, it increases the minimum power cost eligibility from 8.5 cents per KWH to 9.5 cents per KWH.

With the ever-increasing strain on the operating budget, both proposed changes are designed to keep budgetary expenses in check while insuring adequate G.F. funding for PCE.

For FY 94, the Alaska Energy Authority estimates that it would take \$20.7 million to fully fund the existing requirements. Each of the cost-savings above would represent an estimated \$1.0 million savings in general fund dollars.

The Alaska Energy Authority has estimated that the average residential consumer uses 367 KWH per month. The "floor" increase of 1c per KWH represents a monthly increase of \$3.67...or \$44.04 annually. Commercial consumers will see their costs increase an estimated \$4.30 per month...or \$51.60 annually.

The program first received state funding in FY 81...\$2,657,600. This year, the Governor's Budget reflects an appropriation of \$17,920,000.

5B163

State of Alaska
Walter J. Hickel, Governor



Alaska Energy Authority

A Public Corporation

March 10, 1993

The Honorable Eileen MacLean
Alaska State Representative
Co-Chair House Finance Committee
State Capitol
Juneau, Alaska 99801-1182

Subject: FY94 Operating Budget Request/Power Cost Equalization Grants

Dear Representative MacLean:

I am pleased to provide the following information on the Power Cost Equalization (PCE) program, in response to your request letter dated March 9, 1993.

- The updated FY94 budget estimate as of today for the full funding of the PCE program is presented below. However, due to the numerous factors affecting use of electricity and the eligible cost of each utility participating to the program, it is difficult to closely project what would be the actual program demand; limited upward or downward adjustments may continue to occur.

FY94 Preliminary Grant Budget Projects as of 3/10/93*

FY93 Participating Utilities Requirement of 100%	\$20,204,077
Increased FY94 Rates/Power Sales of	
FY93 Participating Utilities	404,082
New Participating Utilities	50,000
APUC Regulatory Cost Charges	<u>80,000</u>
FY94 PCE Grant Requirements	<u>\$20,738,159</u>

Estimated Savings (subject to passage of proposed legislation):

Federal, State offices	\$ 1,000,000
Schools	566,516
Increase floor to 9.5 cents**	<u>1,000,000</u>
FY94 Revised Grant Requirements	<u>\$18,171,643 (a)</u>

Less: FY94 PCE Grant Budget Request	<u>\$17,920,000</u>
Potential FY94 Shortfall	<u><u>(\$251,643)</u></u>

Letter to: Representative Eileen MacLean
Subject: FY94 Operating Budget Request/PCE Grants
March 10, 1993

- * Based on FY92 actual program requirements plus budget amounts for those utilities with pending disbursements.
- ** Savings related to residential, commercial customers, and community facilities. It assumes that Federal, State offices and Schools are eliminated from the program.
- o Our best estimate of cost savings due to the removal of state and federal facilities from the program, is about \$1 million. The cost of the schools continued participation in the program is about \$570,000, as presented in the above schedule.
- o Based on the FY91 PCE program statistics report, issued December 1992, the average monthly consumption of residential and commercial customers eligible for PCE is 374 kwh/mo. Community facilities are excluded from this computation.
- o Based on the FY91 PCE program statistics, the average monthly consumption of residential customers eligible for PCE is 367 kwh/mo.
- o If the PCE "floor" is increased to 9.5 cents, the electrical customers, as an average, will incur additional costs as follows:

<u>Customers</u>	<u>Average Consumption</u>	<u>Cost Increase 1¢/kwh</u>	
		<u>Monthly</u>	<u>Annual</u>
Residential	367 kwh/mth	\$3.67	\$44.04
Commercial	430 kwh/mth	\$4.30	\$51.6

I appreciate your interest and your support of this program that is essential to insure economic viability of local rural electric utilities. Please call my office at 561-7877 if you have any questions or need additional information.

Sincerely,



Ronald A. Garzini
Executive Director

GM:RAG:tj

5B163

**ELECTRICAL APPLIANCE
KILOWATT HOUR REQUIREMENTS**

Since the price of electricity for AVEC consumers is higher than that charged in larger cities where it can be produced less expensively, it is always important for members to make every effort to conserve electricity. One of the first things to think about when you plan to purchase an electrical appliance is how much it will affect your monthly AVEC bill.

Most people have a tendency to overlook the hidden cost when they purchase an appliance. AVEC consumers should never do this. Be especially careful when shopping for any appliance that generates heat, as it will use more electricity. Hot water heaters are a prime example. If you have one, consider changing to oil. Electric hot water heaters are not recommended at these rates. Always buy the highest efficiency appliances. Frostless freezers and self-cleaning ovens can use much more electricity than manual models. Do not leave the CB radio on when not essential. Consider a good quality microwave range. They save much electricity for many cooking jobs.

APPLIANCE	TYPICAL CONSUMPTION* per month	ACTUAL COST**
Electric Hot Water Heater	351 KWH	\$130.79
Freezer (Frostless 15')	195 KWH	72.54
Refrigerator (Frostless)	182 KWH	67.70
Sauna Heater, 1,000 Watt (6 hrs. per day)	180 KWH	66.96
Heat Tape, 200 Watt (24 hrs. per day)	144 KWH	53.57
Refrigerator (Automatic Defrost)	127 KWH	47.24
Freezer (Manual Defrost, Upright, 15')	105 KWH	39.06
Refrigerator (Manual Defrost)	104 KWH	38.69
Electric Range	100 KWH	37.20
Small Space Heater, 1,500 Watt (60 hrs. per mo.)	90 KWH	33.48
Clothes Dryer	90 KWH	33.48
Freezer (Manual Defrost, Chest, 15')	88 KWH	32.74
Lights (small home, 800 sq. ft.)	60 KWH	22.32
Television (color)	55 KWH	20.46
Heat Tape, 75 Watt (24 hrs. per day)	54 KWH	20.09
Television (black/white, tube)	53 KWH	19.71
Microwave Oven	16 KWH	5.95
Electric Fry Pan	15 KWH	5.58
Coffee Maker	10 KWH	3.72
Hot Plate	10 KWH	3.72
Automatic Washing Machine	9 KWH	3.48
AM Radio	7 KWH	2.60
CB Radio (10 hrs. per day)	7 KWH	2.60
Toaster	5 KWH	1.86

*Variations of up to 50% or more depending on your use patterns.

**Does not reflect fuel surcharge figures.

During the considered fall/winter month, the average residential customer electric power consumption among the selected communities ranges from a minimum of 276 Kwh to a maximum of 682 Kwh per month, with an average consumption of about 430 kwh per month, depending on the community geographic location, level of economic development, available disposable income, etc. This indicates that even in the fall/winter period when energy needs are high, the residential customers usage remains below the PCEP cap of 750 Kwh per month.

For general information and to test the residential customers electrical needs we have summarized, using either state or national standards, the potential components of energy demand for rural lifestyle:

Rural Lifestyle Basic Electric Power Need

Components

	Kwh	
	Annual	Monthly
Lighting	1560	
Refrigerator (12 cu. ft./manual defr.)	241	
T.V. Color/Solid State	440	
Radio/Record Player	109	
Sewing Machine	11	
Shop Appliance or Portable Heater	176	
Coffee Maker or Block Heater	140	
Humidifier	163	
	Subtotal	236
Freezer (15 cu.ft./manual defr.)	1195	
	Total	336

2.20

Once the residential customers fall/winter energy demand (55%) is adjusted to reflect reduced spring/summer demand (45%), it appears that in a large number of communities the consumption is even below the level of a rural lifestyle basic electric power need.

Please feel free to call me if you have any questions.

GM:kyf

cc: Robert D. Heath, Alaska Power Authority
Susan White, Alaska Power Authority
Gene Dusek, Alaska Power Authority.

5B163

**First Annual
Statistical Report
of the
Power Cost
Equalization Program**

December 15, 1988

**ALASKA POWER AUTHORITY
Robert E. LeRoche
Executive Director**

Table IX

ADJUSTED PROGRAM STATISTICS
POWER COST ASSISTANCE/EQUALIZATION
FY 81 - 88

	PPCA FY 81	PCA FY 82	PCA FY 83	PCA FY 84	PCA/PCE FY 85	PCE FY 86	PCE FY 87	PCL FY 88
FUNDING								
Appropriations	\$2,657,600	\$9,300,000	\$8,300,000	\$8,300,000	\$19,100,000	\$21,700,000	\$13,840,299	\$15,067,900
Total Disbursements	\$2,183,168	\$6,419,408	\$8,327,152	\$8,740,820	\$13,800,868	\$17,785,390	\$16,771,338	\$17,642,895
Disbursements Less CVEA & KEA	\$1,781,104	\$5,606,201	\$7,795,705	\$8,531,713	\$13,740,030	\$17,785,390	\$16,771,338	\$16,787,586
Disbursements/Customer	\$235	\$442	\$476	\$385	\$623	\$766	\$686	\$686
PARTICIPATION								
# of Utilities	13	31	48	61	83	94	97	98
Communities Served	66	84	112	127	149	162	164	165
Population Served	NA	40,488	45,969	51,435	59,007	62,042	63,025	65,886
CUSTOMERS								
Residential & Commercial	6,982	11,930	15,579	18,057	21,106	22,175	23,372	23,401
Community Facilities	603	757	739	890	1,040	1,040	1,093	1,054
Total Customers	7,585	12,687	16,318	18,946	22,146	23,215	24,465	24,455
CONSUMPTION								
Total MWH Generated	49,389	122,743	169,244	183,968	182,065	211,553	227,909	251,540
Total MWH Sold	50,809	NA	NA	NA	160,804	225,414	242,621	256,653
Elig. MWH Resid. & Comrc.	15,396	37,730	54,445	63,729	81,253	91,788	97,578	101,095
Elig. KWH/Month, Resid. & Comrc.	350	341	329	330	357	371	376	396
Elig. MWH Comm. Facil.	4,521	7,717	9,487	12,305	14,193	16,551	17,014	16,685
Elig. KWH/Month, Comm. Facil.	1,354	1,204	1,605	1,679	1,980	2,196	2,166	2,366
Total Elig. MWH	19,916	45,450	63,931	76,031	95,446	108,339	114,592	117,779
Elig. KWH/Month, Total Cust.	393	376	369	375	402	421	424	445
COSTS								
Average Fuel Price (per gallon)	\$1.150	\$1.279	\$1.283	\$1.265	\$1.172	\$1.147	\$0.984	\$0.970
Fuel Consumed (gallons)	NA	NA	NA	NA	14,861,722	20,994,795	20,155,802	22,860,328
Total Fuel Costs	NA	NA	NA	NA	\$18,706,253	\$23,284,918	\$18,930,252	\$21,638,546
Total Operating Costs	NA	NA	NA	NA	\$20,179,674	\$31,707,920	\$29,053,402	\$32,003,859
EFFICIENCY RATIOS								
Fuel Efficiency (KWH Sold/Gal.)	NA	NA	NA	NA	10.6	10.7	11.0	11.2
Operating Costs/KWH Sold	NA	NA	NA	NA	\$0.154	\$0.140	\$0.122	\$0.132
RATES								
Avr. PCA/PCE Amount (\$/KWH)	\$0.089	\$0.123	\$0.122	\$0.112	\$0.144	\$0.164	\$0.146	\$0.143

**STATISTICAL REPORT
of the
POWER COST EQUALIZATION
PROGRAM**

FOURTH EDITION

**FISCAL YEAR 1991
July 1, 1990 - June 30, 1991**

December 1992

ALASKA ENERGY AUTHORITY

**Ronald A. Garzini
Executive Director**

**POWER COST EQUALIZATION PROGRAM
HISTORICAL TRENDS
Fiscal Year 1985 - 1991**

	Fiscal Year 85	Fiscal Year 86	Fiscal Year 87	Fiscal Year 88	Fiscal Year 89	Fiscal Year 90	Fiscal Year 91
PARTICIPATION							
Participating Utilities	83	94	97	99	97	96	96
Communities Served	149	162	164	168	166	165	160
Population Served	59,007	62,042	63,025	66,131	66,444	68,764	67,223
CUSTOMERS							
Residential & Commercial	20,967	22,175	23,372	23,431	24,110	24,990	24,711
Community Facilities	1,023	1,040	1,093	1,070	1,080	1,133	1,195
Total Customers	21,990	23,215	24,465	24,501	25,190	26,123	25,906
FUNDING							
Appropriations (\$)	\$19,100,000	\$21,700,000	\$13,840,299	\$15,000,000	\$19,724,000	\$16,814,000	\$16,912,100
Disbursements (\$)	\$13,770,449	\$17,785,390	\$16,771,338	\$17,018,680	\$17,104,631	\$17,785,256	\$19,607,435
Disbursements/Customer (\$)	\$636	\$766	\$686	\$695	\$679	\$681	\$757
CONSUMPTION							
Total MWH Sold (MWH)	160,804	225,414	242,621	261,762	270,265	293,086	286,508
PCE Eligible MWH Residential & Commercial	66,253	91,788	97,578	102,561	105,531	112,251	111,065
PCE Eligible KWH/Month/Cust. Resid & Comm	348	347	354	367	376	385	379
PCE Eligible MWH Community Facilities	14,099	16,551	17,014	16,964	16,200	18,004	19,703
Elig. KWH/Month/Capita, Community Facilities	21.81	22.31	22.81	21.51	21.21	23.01	25.0
Total PCE Eligible MWH (MWH)	95,353	108,339	114,592	119,525	121,732	130,255	130,768
Eligible KWH/Month/Cust. Total Customers	390	392	397	409	415	428	427
COSTS							
Average Price of Fuel Oil (\$/gallon)	\$1.174	\$1.170	\$1.013	\$0.996	\$0.874	\$0.920	\$1.050
Total Gallons of Fuel Oil Consumed (gallons)	14,861,722	20,994,795	20,155,802	23,128,769	23,124,266	24,827,962	23,540,785
Total Cost of Fuel Oil (\$)	\$18,706,253	\$23,284,918	\$18,930,252	\$21,948,620	\$21,154,979	\$22,865,957	\$24,631,042
Total Operating Costs (\$)	\$20,179,674	\$31,707,920	\$29,053,402	\$32,415,081	\$32,058,897	\$40,998,307	\$38,058,236
EFFICIENCY RATIOS							
KWH Sold per Gallon of fuel oil (kwh/gallon)	10.61	10.71	11.01	11.31	11.71	11.81	12.2
Operating Expenses per total KWH Sold (\$/kwh)	\$0.154	\$0.140	\$0.122	\$0.124	\$0.119	\$0.140	\$0.133
RATES							
Average PCA/PCE per Eligible KWH (\$/kwh)	\$0.156	\$0.164	\$0.146	\$0.143	\$0.141	\$0.139	\$0.150

State of Alaska

***Power Cost Equalization
Program Manual***

Alaska Energy Authority

Alaska Public Utilities Commission

January 1990

ENERGY
005172

**POWER COST EQUALIZATION
PROGRAM MANUAL**

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PROGRAM DISCUSSION5

**APPENDIX I:
POWER COST EQUALIZATION STATUTES**

**APPENDIX II:
POWER COST EQUALIZATION REGULATIONS
ALASKA ENERGY AUTHORITY
ALASKA PUBLIC UTILITIES COMMISSION**

Throughout this publication the following abbrevia-
tions will be used:

AEAAlaska Energy Authority
APUCAlaska Public Utilities Commission
PCEPower Cost Equalization
kwhKilowatt-hour

INTRODUCTION

The State of Alaska's Power Cost Equalization program has been helping rural electric utility customers by paying part of their electricity costs since 1985. Prior to that time, the Power Production Assistance Program (1980) and the Power Cost Assistance Program (1981) were in effect.

The goal of the PCE program is to provide economic assistance to customers in rural parts of Alaska where, in many instances, the kilowatt-hour charge for electricity can be three to five times higher than the charge in the more urban areas of the State. As an example, in 1989, the following are typical energy rates paid by residential customers in different areas of Alaska:

Anchorage	7c/kwh	Cold Bay	37c/kwh
Fairbanks	9c/kwh	Fort Yukon	44c/kwh
Juneau	8c/kwh	Unalaska	17c/kwh

State funds are appropriated by the Legislature for the PCE program each year and are paid to utilities on behalf of eligible customers. During 1989, 103 utilities participate in the program, a number that has remained relatively constant since 1987 (Tables 1 and 2). The cost of this statewide program in FY89 was \$17.6 million which provided assistance to over 24,000 customers living in 170 rural communities.

The Alaska Public Utilities Commission and the Alaska Energy Authority, formerly the Alaska Power Authority, administer PCE. The Alaska Legislature has established functions for each agency by statute; AS 44.83.162-165 governs APUC and AEA program responsibilities. The APUC determines if a utility is eligible to be in the pro-

gram and calculates the amount of PCE per kwh payable to the utility. The AEA determines the eligibility of the community facilities and authorizes payment to the electric utility. The utility is required to reduce each customer's bill by the amount that the State pays for PCE. Appendix I and II are copies of the statute and the regulations governing PCE.

This publication offers a general description of the PCE program. Further information on any aspect of the program is available from the:

Alaska Public Utilities Commission
1016 West Sixth Ave, Ste 400
Anchorage, AK 99501
Telephone: (907) 276-6222

Alaska Energy Authority
P.O. Box 190869
Anchorage, AK 99519-0869
Telephone: (907) 561-7877

5/16
R A P A

Rural Alaska Power Association

LINDA DIANNE RABB
Executive Director

March 24, 1993

P.O. Box 100214
Anchorage, Alaska 99510

(907) 345-5771
Fax (907) 345-5878

To House and Senate members:

The purpose of sharing this information with you is to keep you fully informed of RAPA Board of Directors' position on current legislation being considered by the House and Senate. The Board participated in a teleconference meeting on Friday, March 19, and affirmed their position on four major issues:

1. RAPA cannot support the proposed legislation which would "reorganize" the Alaska Energy Authority (SB 124 and SB 125). RAPA believes there is inadequate emphasis placed energy efficiency and improvements, capital equipment, funding of fuel tank repair and development of alternative energy sources in rural Alaska. Also Power Cost Equalization funding as proposed by SB 124 and SB 125 does not take into account the eroding effects of inflation over the 20-year timeframe in the bills.

Also, the bills--as currently written--heavily infringe on privately-owned businesses operating power systems in Alaska, and on businesses which supply energy planning, engineering, line work and construction of rural power plants.

* 2. The RAPA Board ^{supports} ~~opposes~~ SB 163, which raises the floor to 9.5 cents and discontinues eligibility for federal and state buildings (but leaving schools still being eligible) for PCE. With these adjustments to the program we want to see full funding of the residential program.

3. The Board offers its full support for HB 50, HB 51, SB 106 and SB 126. It is important to develop Alaska's infrastructure. We would like to see more in these bills, including support and funding for the repair and upgrading of our rural power plants around the state. PCE is a vital and necessary program for the survival of our rural communities at this time. However, we would like to see planned funding to upgrade the rural power plants as major state funding is being spent on interties which benefit the urban areas.

4. The alternative we support is to fund the urban projects with a "zero interest" 50-year loan instead of a grant. This, along with some supplemental PCE appropriations over the first few years, would provide money to fund both the urban intertie projects and PCE for 20 years at \$17 million per year, according to financial projections of the Alaska Energy Authority. To this foundation the legislature could consider additional year-to-year appropriations to PCE. At least we would have the \$17 million that we could count on as a base level of funding. The main idea is to keep the money (\$135 million) working as an investment fund to serve the energy needs of all Alaska, not just the Railbelt. The difference between a grant and a loan for the intertie projects is insignificant to an urban area consumer. According to a financial analysis by the Alaska Energy Authority, for an average residential urban area consumer, the difference is less than 1/10th of a cent per KW, or about \$5.00 per household per year. The difference to an AVEC consumer today is that without PCE their electric bill would increase in cost by 24.5 cents per KW, or an average of \$956 per household per year. The difference to AVEC or other rural customers is substantial.

R A P A



Rural Alaska Power Association

COST OF GENERATING ELECTRICITY, PER kwh AROUND ALASKA WITHOUT PCE

Community

Utility's Residential Rate

Akhiok	45.0	(cents/kwh)
Akiachak	40.	
Akiak	45.0	FY 1991, Alaska Energy Auth.
Akutan	37.0	
Craig	17.7	
Hollis	na	
Hydaburg	23.1	
Skagway	20.6	
Tok	23.3	
Alakanuk	40.6	
Ambler	40.6	
Anvik	40.6	
Chevak	40.6	
Eek	40.6	
Elim	40.6	
Emmonak	40.6	
Gambell	40.6	
Goodnews Bay	40.6	
Grayling	40.6	
Holy Cross	40.6	
Hooper Bay	40.6	
Huslia	40.6	
Kaltag	40.6	
Kiana	40.6	
Kivalina	40.6	
Koyuk	40.6	
Lower Kaliskag	40.6	
Marshall	40.6	
Mekoryuk	40.6	
Minto	40.6	
Mountain Village	40.6	
New Stuyahok	40.6	
Noatak	40.6	
Noorvik	40.6	
Nulato	40.6	
Kasigluk	40.6	
Old Harbor	40.6	
Pilot Station	40.6	
Pitkas Point	40.6	
Quinhagak	40.6	
Russian Mission	40.6	
St. Michael	40.6	
Saint Mary's	40.6	
Savoonga	40.6	
Scammon Bay	40.6	
Selawik	40.6	
Shageluk	40.6	
Shaktoolik	40.6	

CommunityUtility's Residential Rate

Shishmaref	40.6
Shungnak	40.6
Stebbins	40.6
Togiak	40.6
Toksook Bay	40.6
Tununak	40.6
Upper Kalskag	40.6
Wales	40.6
Allakaket	60.0
Andreanof	39.1
Aniak	43.0
Atmautluak	46.8
Beaver	54.9
Bethel	22.2
Bettles	52.6
Birch Creek	60.0
Brevig Mission	na
Buckland	33.0
Chefornak	40.0
Chignik	28.0
Chignik Lake	47.0
Chitina	44.5
Circle	48.0
Coffman Cove	24.0
Cordova	18.2
Diomedes	35.0
Eagle	38.0
Eagle Village	55.0
Egegik	50.0
Ekwok	30.0
Elfin Cove	24.3
Far North	47.3
G & K	36.6
Galena	28.0
Arctic Village	70.0
Golovin	38.0
Gustavus	55.8
Gwitchyeh Zhee	31.0
Haines	16.4
Hughes	51.0
INN	45.5
Igiugig	58.3
Ipnatchiaq	38.5
King Cove	20.0
Kipmuk	35.0
Kobuk	53.0
Kokhanok	55.1
Kotlik	30.0
Kotzebue	30.5
Kuiggluum	44.0
Kwig Power	50.0
Larsen Bay	40.0
Levelock	41.2
Manley	64.9

CommunityUtility's Residential Rate

McGrath	35.0
Chauthbaluk	58.6
Crooked Creek	58.6
Red Devil	58.6
Sleetmute	58.6
Stony River	58.6
Naknek	32.0
Napakiak	49.6
Napaskiak	59.0
Nelson Lagoon	42.0
Nikolai	50.0
Nome	17.2
Northway	28.5
Nushagak	17.9
Ouzinkie	30.0
Pedro Bay	60.0
Pelican	15.1
Perryville	30.0
Pilot Point	35.0
Puvurnaq	50.0
Rampart	60.0
St. George	39.5
St. Paul	34.0
Sand Point	32.8
Sheldon Point	50.0
Yakutat	24.3
Takotna	48.1
Tanana	40.6
Teller	53.8
Tenakee Springs	34.0
Thorne Bay	21.0
Angoon	31.1
Hoonah	31.1
Kale	31.1
Kasaan	31.1
Klawock	31.1
Tuluksak	na
Tuntutuliak	46.0
Unalakleet	24.8
Unalaska	22.4
Ungusraq	54.0
White Mountain	34.3

* This report is based on a statistical report from the Alaska Energy Authority for the fiscal year 1991, July 1, 1990-June 30, 1991. It is the latest published data. The data does not reflect any assistance the customer may receive to pay their electric bill.

SENATE COMMITTEE REPORT
FIRST COMMITTEE OF REFERRAL

DATE: 3/12/93

FURTHER: FINANCE

Date of 5-Day Notice: 3/18/93
(in accordance with Uniform Rule 23)

DATE TURNED INTO OFFICE: 3/18/93

L&C Committee considered SB 163

"An Act relating to power cost equalization; and providing for an effective date."

I report it back as floor

and recommends:

replace with _____ CS _____

- same title
- new title
- technical title change (HB only)

attaches amendment(s)

adopts _____ Letter of Intent

further referral to the _____

do pass

do not pass

no recommendation

individual recommendations

FISCAL NOTE INFORMATION

Department	Date	Zero	Fiscal
DCEV	3/16/93		600.0

Department	Date	Zero	Fiscal

Appropriation No Fiscal Note Governor's Bill with Previous Fiscal Notes (enter information above)

DO PASS:

Signed before L&C report adopted 3/19

OTHER RECOMMENDATIONS:

Shirley Rizzo No Rec
Judy Sals - No Rec

Twin Kelly - Do Pass
Chair: Signature and Recommendation