

COMMITTEE REPORT
HOUSE

(11)

FURTHER:

3/8/85

Date: 4-15-85

The Committee on FINANCE has had SSNB 20
"An Act relating to interest on deposits collected by public utilities."

under consideration and recommends:

- do pass do not pass
- do pass with attached amendments(s)
- replace with CS for _____ same title
- and recommends Individual Recommendations new title
- AND attaches a "Letter of Intent" New Fiscal Note
- reports it back without recommendation Zero Fiscal Note Attached
- referred to the _____ Committee

MEMBERS SIGNING
DO PASS

[Signature]

[Signature]

[Signature]

MEMBERS HAVING
OTHER RECOMMENDATIONS:

[Signature] No Rec

[Signature]

[Signature] No Rec

[Signature] No Rec

[Signature] No Rec

[Signature] (No Rec)

[Signature]
CHAIRMAN

STATE OF ALASKA 1985 LEGISLATIVE SESSION
FISCAL NOTE

Revision Date: _____

REQUEST

Bill/Resolution No.: SSHB 20
 Title: Interest on deposits collected by utilities
 Sponsor: Goll
 Requestor: _____
 Date of Request: _____

FISCAL DETAIL

Agency Affected: Commerce & Economic Development
 Program Category Affected: Protection
 BRU, Program or Subprogram(s) Affected:
Alaska Public Utilities Commission

EXPENDITURES/REVENUES: (Thousands of Dollars)

	FY 85	FY 86	FY 87	FY 88	FY 89	FY- 90
OPERATING						
100 PERSONAL SERVICES						
200 TRAVEL						
300 CONTRACTUAL						
400 SUPPLIES						
500 EQUIPMENT						
600 LAND & STRUCTURES						
700 GRANTS, CLAIMS						
800 MISCELLANEOUS						
TOTAL OPERATING	0	0	0	0	0	0

CAPITAL						
----------------	--	--	--	--	--	--

REVENUE						
----------------	--	--	--	--	--	--

FUNDING: (Thousands of Dollars)

GENERAL FUND						
FEDERAL FUNDS						
OTHER						
TOTAL	0	0	0	0	0	0

POSITIONS:

FULL-TIME						
PART-TIME						
TEMPORARY						

ANALYSIS: Attach a separate page if necessary

Prepared By: John B. Farleigh, Exec. Director Phone: 276-6222
 Division: Alaska Public Utilities Commission Date: 3/7/85

Approved by Commissioner: *Carolyn Guess* Date: 3/7/85
 Agency: Alaska Public Utilities Commission

Distribution (by Agency preparing fiscal note):

- Legislative Finance
- Legislative Sponsor
- Requestor
- Office of Management and Budget
- Impacted Agency(ies)

7/1/84

11050

Introduced: 3/4/85
Referred: Labor & Commerce
and Finance

BY GOLL, SUND, MARROU,
GRUENBERG AND TAYLOR

1 IN THE HOUSE

2 SPONSOR SUBSTITUTE FOR HOUSE BILL NO. 20

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 FOURTEENTH LEGISLATURE - FIRST SESSION

5 A BILL

6 For an Act entitled: "An Act relating to interest on deposits collected by
7 public utilities."

8 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

9 * Section 1. AS 42.05 is amended by adding a new section to read:

10 Sec. 42.05.365. INTEREST ON DEPOSITS. (a) A public utility
11 that collects and retains a deposit of \$100 or more for recurring
12 monthly service shall pay interest on that deposit at or before the
13 time it is returned. Interest paid under this section shall be at the
14 legal rate of interest at the time the deposit is made. However, if
15 the deposit is placed in an interest bearing account, the utility
16 shall pay the interest rate of the interest bearing account.

17 (b) If delinquent payments result in interruption of service, a
18 public utility is not required to pay interest under (a) of this
19 section for 12 months after reestablishment of service.

M E M O R A N D U M

TO: All Members, House Labor and Commerce Committee

FROM: Roger Poppe, Committee Staff

DATE: March 6, 1985 Wednesday

SUBJECT: Overview, HB 20

On Wednesday, March 6, at 1:15 pm in Room 102 of the Capitol Building, the House Labor and Commerce Committee met on HB 20: Interest on Public Utility Deposits, by Rep. Goll.

There was no legislation on this issue in previous legislatures, and there is no companion legislation in the Senate.

Alaska is the only state in the union that doesn't have some kind of statutory or regulatory requirement dealing with the return of interest on utility deposits. Material in you backup file from the sponsor breaks this information out state by state (see the 1983 Annual Report on Utility and Carrier Regulation).

The initial bill has been rewritten as a Sponsor Substitute by Rep. Goll, and the conception and language in it were both done with the assistance of the A.P.U.C. Testimony on the bill will be forthcoming from Carolyn Guess of APUC, Maureen Kennedy of AKPIRG, and Roger Plog, manager of the Juneau-Douglas Telephone Co.

The FN for the original bill will remain the same for the Sponsor Substitute, which is zero.

The changes in the SS include: 1) line 11-12 "...for recurring monthly service..." focuses the bill on deposits for setting up service, and not on deposits for construction, pole installation, etc.; 2) line 12 "...at or before the time it is returned..." allows a utility to pay back the deposit money a little bit at a time, rather than a lump sum at the end of a certain period (some of them do the former currently); 3) line 14 "...at the legal rate of interest..." should be in the neighborhood of 10.5; while if the utility puts the deposit in an interest-bearing account at rate lower or higher than this, they would have to pay that instead of the standard legal rate; 4) lines 17-19 indicate that if a customer is shown to be unreliable, he forfeits his entire deposit with interest, and if later service with him is re-established, he becomes such a credit risk that the utilities feel they should not pay any deposit interest for the first twelve months.

The major difference in this SS is that the time limitation has been dropped; currently all deposits under regulation have to be returned within two years anyway, so having the bill not go into effect for the first year was apparently considered too narrow. There is additional backup supplied by the sponsor that indicates the amount of money we are talking about annual with Alaskan electrical utilities alone is some \$9 million + dollars.



STATE OF ALASKA
OFFICE OF THE GOVERNOR

PLEASE CALL GUYER
Wallen at 465-2504 to
ceive this informatio
immediately.

BILL ANALYSIS

DEPARTMENT Commerce & Economic Development	DIVISION Alaska Public Utilities Commission	BILL NUMBER HB 20	SPONSOR Goll, Sund and Marrou
DEPARTMENT POSITION			
PREPARED BY Carolyn S. Guess Chairman	DATE 1/22/85	COMMISSIONER'S SIGNATURE	DATE

SUMMARY

OTHER AGENCIES AFFECTED BY BILL	CONSTITUENT GROUP(S) AFFECTED BY BILL
ORGANIZATIONAL SUPPORT FOR BILL	ORGANIZATIONAL OPPOSITION TO BILL

FISCAL IMPACT: NONE FISCAL NOTE ATTACHED

~~BACKGROUND/LEGISLATIVE INTENT~~

ANALYSIS OF BILL:

This bill would affect 114 regulated utilities; it would not affect 143 certificated utilities that are not subject to the regulatory jurisdiction of the Commission.

~~ANALYSIS OF BILL/PROGRAM EFFECTS~~

Attached is a copy of the APUC regulations applicable to regulated utilities that address deposits.

* The Commission takes no position on the issue of whether or not interest should be paid on utility deposits. It believes, however, that in making that decision, the legislators should realize that this legislation may not produce a net benefit to the ratepayer. Under current regulatory accounting practices customer deposits are deducted from a utility's cash working capital requirements, thereby decreasing this expense to the ratepayers. In the event that consumer deposits were placed in an account to earn interest and, thus, were not available as cash working capital, a utility's revenue requirement would be increased to cover the costs of cash working capital which would then have to be acquired from customers' rates. If the utility were able to use the customer deposits as cash working capital but were required to pay interest on those monies at a future time, the interest expense would be an allowable regulatory expense and passed on to all ratepayers.



ALASKA STATE LEGISLATURE
HOUSE OF REPRESENTATIVES
RESEARCH AGENCY

Pouch Y, State Capitol
Juneau, Alaska 99811
(907) 465-3991

February 12, 1985

MEMORANDUM

TO: Representative Peter Goll
FROM: Nancy Pease *Nancy Pease*
Legislative Analyst
RE: Deposits to Public Utilities
Research Request 85-142

Bob Berry of your office requested the following information on deposits that public utilities may require of first-time customers or those with no established credit:

- the representative low, high and average deposit required;
- the total amount of deposits held by public utilities;
- the length of time the deposits are held;
- the administrative cost and the burden to public utilities if they were required to pay interest on the deposits, and;
- an indication of the lead time utilities would require to begin paying interest on deposits without undue burden to the utilities.

The attached table presents information on the customer deposit requirements of 28 electric, natural gas, water, sewer or refuse utilities across the state. The four smallest utilities surveyed do not require deposits from first-time customers or those with no established credit.¹ In addition, several utilities waive their deposit requirement for new customers who provide good credit references or for new residential customers who own or purchase a home.

¹The Cities of Kotlik, Seldovia, North Pole and Dillingham each provide utility services to no more than 225 customers.

Average deposits

Utilities which require a standard deposit from their new customers charge, on average, a \$74 deposit to open a residential account and \$142 to open a commercial account.

However, many utilities adjust the amount of a customer's deposit according to the monthly bills or credit histories of previous customers with similar service needs. Depending upon the methods used to calculate customer risk, residential deposits range from \$10 for water and sewer service in Fairbanks to \$600 for telephone service from the Matanuska telephone utility. Deposit requirements for new commercial accounts range from \$19 for water service in Wrangell to \$2,500 for electricity in Dillingham.² For those utilities which reported varying deposit requirements, the average low and high residential deposits are \$29 and \$130 respectively. The average low and high commercial deposits are \$89 and \$950 respectively.

Total Amount of Deposits Held by Public Utilities

Bob Berry indicated that the Alaska Public Utilities Commission (APUC) was providing you with the total deposits held by all APUC-regulated utilities. Based on the information gathered in this survey, we are unable to estimate the amount of deposits held by unregulated utilities. The 10 unregulated utilities which indicated in this survey that they require customer deposits hold a total amount of at least \$1,180,000. Four of the unregulated utilities surveyed do not require deposits.

These 14 unregulated utilities represent only 20 percent of the approximately 70 unregulated utility corporations which provide electricity, natural gas, water, refuse removal, sewer or telephone service to Alaska consumers.³ It is difficult to assess how accurately this survey reflects the sizes and types of unregulated utilities as well as

²David Bowker, General Manager of Nushagak Electric Co-operative in Dillingham, stated that Nushagak received permission from the Alaska Public Utilities Commission to charge commercial users a deposit of up to the estimated two-month billing. This policy was directed specifically toward fish processors after the utility suffered \$50,000 in losses when fish processors went bankrupt.

³The survey included the following unregulated utilities: Fairbanks Municipal Utilities Systems, Ketchikan Public Utilities, Kodiak Municipal Utilities, and the Cities of Kenai, Petersburg, Sitka, Nome, Wrangell, Palmer, Unalaska, Kotlik, Seldovia, Dillingham and North Pole.

other unknown factors which may correlate to deposit policy. Because this sample is not necessarily representative, the information cannot be used to extrapolate the total amount of deposits for all utilities.

We were also unable to estimate the total amount of deposits by determining the average deposit charged per customer or per capita. Utilities' records show the number of customer accounts, but not necessarily the number of actual customers. One customer may pay a single deposit for several services or he may pay multiple deposits either to the same or different utility companies. An extrapolation of total deposits based on a per capita estimate would also be inaccurate because the percent of the population who are utility customers varies greatly in different localities.

Length of Time Deposits Are Held

Most of the surveyed utilities which require deposits refund them after either one or two years if the customer maintains good credit with the company. Nearly half (42 percent) of those utilities keep the deposits for two years. Four of the utilities surveyed hold the deposit until the customer closes the account. For those utilities which return customer deposits after a scheduled interval, the average period for holding deposits is 16 months.

Administrative Cost, Burden and Lead Time for Requiring Interest Payments on Deposits

The administrative cost to utilities of paying interest on customer deposits depends largely on whether the utility has a computerized accounting system. Spokespersons for several utilities which currently pay interest indicated that implementing the interest paying policy incurred a one-time computer programming cost. Their computers calculate interest monthly on each customer's deposit. The interest is either credited to the customer's bill once per year or is refunded with the deposit. Utility spokespersons who currently use computerized accounting systems to pay interest estimated that implementing an interest paying policy would require very little lead time.

Some of the small utilities balance their customer accounts by hand. Calculating and paying interest for each customer deposit would increase considerably the accounting and clerical work for these utilities. The utilities clerk for the city of Kenai stated that the Kenai utility might find it advantageous to stop requiring deposits rather than handle the paperwork of paying interest on each deposit.

Representative Goll
February 12, 1985
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Several utilities spokespersons mentioned that administrative complications would arise in calculating and paying interest to customers delinquent on their payments. The amount held in deposit for a customer may change many times at irregular intervals if the customer is consistently late with his payments and is disconnected, has part of his deposit confiscated, or is required to pay additional deposits.

Utility spokespersons were not able to estimate the financial burden of paying interest without determining what portion of their customer deposits would be affected. The burden to each utility will depend on the amount of deposits on which it must pay interest and on the utility's current use of the deposits. There was no consistent pattern to utilities' management of the deposits. Some of the utilities hold their deposits in a general fund and use them for general operating expenses while other utilities keep the deposits in checking accounts or interest bearing saving accounts, either separately or in combination with other daily cash deposits.

Chugach Electric keeps its deposits in a noninterest bearing checking account because it must frequently make refunds. If the utility were forced to commit its deposits to an investment account, it would lose this flexibility. Utilities which enter deposits into their general funds would also lose operating flexibility.

Ketchikan Public Utilities currently keeps customer deposits in an interest bearing savings account and passes along interest to the depositors. The City of Sitka invests its customer deposits for a return of 8 or 9 percent, also passing most of the interest to depositors. These utilities will incur a minimal burden if interest payment is mandated.

* * *

We hope you find this information to be useful. Please contact us if you have further questions.

NP

Attachment

Consumer Deposits with Public Utilities

Utility	Number of Customers	Deposits	Deposits	Deposits	Deposits	Deposits	Deposits	Utility Deposits TOTAL (\$)	Months Held	Interest Paid
		Residential Low (\$)	Residential High (\$)	Resident. Std. (\$)	Business Low (\$)	Business High (\$)	Business Std. (\$)			
Fairbanks Mun. Util. electricity	6,274	20	40				1 mo. x 45	799,491	12	6
water	4,539	10	30							
sewer	5,198	10	30							
telephone	22,883	20		100				220		
district heat	131	10	15					30		
Juneau & Douglas Tel. telephone	17,061			100	400	225		55,193	12	0
Anchorage Mun. Tel. telephone	170,390	50	150				900	1,100,000		0
ENSTAR Natural Gas gas (1)	60,505	25	225				2,000	800,000	24	5
Matanuska Tel. Util. telephone	26,050		600	50			2,000	616,000	12	6
Homer Elec. Assoc. electric	14,427		150	100						0
Ketchikan Pub. Util. elec. & tel.	14,748		100	50			100	117,000	13	5
Kenai, City of water & sewer	2,153			40			50	19,000	24	0
Petersburg, City of elec, water & sewer	3,700			40			75	12,821	12	0
Bethel Utilities electricity	2,055			100			100	66,000	var	0
AK Elec. Lt & Power electric	9,856	20	30		75	300		NA	24	0
Barrow Util. & Elec. electricity	1,101			75			75	32,000	24	0
gas	787			75			75			
Chugach Elec. Assoc. electric	59,874			30	50	300		NA	24	0
Sitka Telephone telephone	6,320			90			125	NA	6	5
Sitka, City of elec, water & sewer	4,000						105	167,700	til close	6
Nushagak Elec. Coop. electricity	879			100	200	2,500		32,000	24	0
telephone				100			1,500	45,000	24	0
Nome, City of electricity	2,500			75			75	20,000	12	0
water & sewer				50			50			
Bristol Bay Tel. telephone	679		100	100		500		10,700	24	0
Wrangell, City of electricity	1,164			50			50	13,000	til close	5
water			20		19	403		2,000	12	5
Glacier State Tel. telephone	28,540			100			150	290,478	12	0
Kodiak Mun. Util. water hook-up	1,690			250			250	NA	1	0
sewer hook-up				300			300	NA	1	0
refuse				10			10	NA	til close	0
Palmer, City of water, sewer & refuse	675			40			40	30,700	til close	0
Eklutna Utilities water	505			50				20,000	24	10
Unalaska, City of elec. & water	475	100	200		100	200		1,400	24	0
Votiv, City of elec. & tel.	105	0	0	0	0	0	0	0	0	0
Seldovia, City of water & sewer	209	0	0	0	0	0	0	0	0	0
North Pole, City of water & sewer	225	0	0	0	0	0	0	0	0	0
Dillingham, City of water & sewer	175	0	0	0	0	0	0	0	0	0
Total	6469,496							64,250,483		
Partial Average (2)		629	6130	686	689	6950	6168	6223,710	16.4	

(1) Deposits required for business accounts range into the thousands of dollars.

(2) Average excludes utilities not requiring or not reporting deposits.

ELECTRIC UTILITIES
(Source - 1983 Annual Report)

<u>NAME</u>	<u>CLASS</u>	<u>CUSTOMER DEPOSITS</u>
Alaska Electric Light and Power Company	A	\$ 107,165
Alaska Power and Telephone Company	B	36,899
Alaska Village Electric Cooperative, Inc.	A	670
Aniak Light & Power Company	D	0
Arctic Utilities, Inc.	B	0
Barrow Utilities and Electric Cooperative, Inc.	B	Data Not Available
Bethel Utilities Corporation, Inc.	B	80,545
Bettles Light & Power, Inc.	D	0
Chugach Electric Association, Inc.	A	1,739,017
Copper Valley Electric Association, Inc.	A	165,216
Fort Yukon Utilities (now Gwitchyaa Zhee Utility Co.)	C	0
Golden Valley Electric Association, Inc.	A	897,705
Haines Light and Power Company	C	3,425
Homer Electric Association, Inc.	A	960,090
Iliamna-Newhalen Electric Cooperative, Inc.	D	11,622
Kodiak Electric Association, Inc.	A	111,755
Kotzebue Electric Association, Inc.	B	44,455

ELECTRIC UTILITIES (CONT.)
(Source - 1983 Annual Report)

<u>NAME</u>	<u>CLASS</u>	<u>CUSTOMER DEPOSITS</u>
M & D Enterprises	C	Data Not Available
Manley Utility Company, Inc.		Data Not Available
Matanuska Electric Association, Inc.	A	\$ 802,909
McGrath Light & Power Company	C	3,450
Municipality of Anchorage d/b/a Municipal Light & Power Dept.	A	44,913
Northern Power & Engineering Corporation (now G&K, Inc.)	C	1,276
Northway Power & Light, Inc.	D	0
Nushagak Electric Cooperative, Inc.	B	6,955
Pelican Utility Company Pelican Division	D	0
Pelican Utility Company Sand Point Division	C	0
Tanana Power Company, Inc.	C	6,244
Teller Power Company	D	Data Not Available
Tlingit-Haida Regional Electrical Authority	B	17,320
Yakutat Power, Inc.	C	0
SUBTOTAL		<u>\$5,041,631</u>

GAS UTILITIES
(Source - 1983 Annual Report)

<u>NAME</u>	<u>CLASS</u>	<u>CUSTOMER DEPOSITS</u>
Alaska Pipeline Company	A	\$ 0
Barrow Utilities and Electric Cooperative, Inc.	C	Data Not Available
ENSTAR Natural Gas Company	A	765,255
Kenai Utility Service Corporation	C	Data Not Available
SUBTOTAL		<u>\$765,255</u>

TELEPHONE UTILITIES
(Source - 1983 Annual Report)

<u>NAME</u>	<u>CLASS</u>	<u>CUSTOMER DEPOSITS</u>
Alascom, Inc.	A	\$ 233,242
Arctic Slope Telephone Association Cooperative, Inc.	B	6,867
Bristol Bay Telephone Cooperative, Inc.	B	6,307
Bush-Tell, Inc.	C	315,473
Copper Valley Telephone Coopera- tive, Inc.	B	45,805
General Telephone Company of Alaska	A	160,836
Glacier State Telephone Company	A	250,677 <i>290,478</i>
Interior Telephone Company	B	18,482
Juneau and Douglas Telephone Company	A	50,198 <i>55,193</i>
Matanuska Telephone Association, Inc.	A	620,512
Mukluk Telephone Company, Inc.	C	3,275
Municipality of Anchorage d/b/a Anchorage Telephone Utility	A	1,014,349
National Utilities, Inc.	C	32,083
Nushagak Telephone Cooperative, Inc.	B	35,487
OTZ Telephone Cooperative, Inc.	B	3,600
Sitka Telephone Company	A	61,873
Telephone Utilities of Alaska, Inc.	B	2,369
United Utilities, Inc.	A	80,846
Whittier Telephone Company	C	Data Not Available
Yukon Telephone Company	C	3,437
SUBTOTAL		<u>\$2,945,718</u>

WATER UTILITIES
(Source - 1983 Annual Report)

<u>NAME</u>	<u>CLASS</u>	<u>CUSTOMER DEPOSITS</u>
Alyeska Utilities, Inc.	D	\$ 0
Barrow Utilities and Electric Cooperative, Inc.	A	30,660
Central Alaska Utilities ¹	A	200,869
College Utilities Corporation	B	52,416
Chugiak Utilities, Inc.	D	Data Not Available
Dawn Development Corporation	D	Data Not Available
Eklutna Utilities, Inc.	D	18,930
Glacier Utilities, Inc.	D	Data Not Available
Kwik Log Water System	D	Data Not Available
Matanuska Utility Company	D	Data Not Available
McCann, Alfred O.	D	Data Not Available
McGahan Utilities, Inc.	D	Data Not Available
McKinley Utilities, Inc.	D	0
Mendenhaven Improvement & Maintenance Corporation	D	0
Municipality of Anchorage d/b/a Anchorage Water Utility	A	189,311
Norfolk Utilities, Inc.	D	2,860
Paul Omlin, Inc.	D	0

¹Now owned by the Municipality of Anchorage d/b/a Anchorage Water Utility.

WATER UTILITIES (CONT.)
(Source - 1983 Annual Report)

<u>NAME</u>	<u>CLASS</u>	<u>CUSTOMER DEPOSITS</u>
Pelican Utility Company	D	\$ 0
R.J. & Clara Rhodes	D	0
Romig Park Improvement Company	D	0
S & S Development	D	0
Settlers Bay Properties, Inc.	D	0
Spenard Heights Water System	D	0
Sunny Slopes Water System	D	Data Not Available
Valley Water Company, Inc.	D	8,440
SUBTOTAL		<u>\$503,486</u>
GRAND TOTAL OF ALL UTILITIES		<u>\$9,826,810</u>



ALASKA STATE LEGISLATURE
HOUSE OF REPRESENTATIVES
RESEARCH AGENCY

Pouch Y, State Capitol
Juneau, Alaska 99811
(907) 465-3991

February 22, 1985

MEMORANDUM

TO: Representative Peter Goll

FROM: Nancy Pease *Nancy Pease*
Legislative Analyst

RE: Deposits to Public Utilities
Research Request 85-142 (Additional Information)

In response to your request, we are providing information on customer deposits for 25 additional public utilities. (See attached table.)

We are still awaiting deposit information for Anchorage's electric, water and sewer utilities; we will forward these statistics to you as soon as we obtain them.

NP

Attachment

CUSTOMER DEPOSITIONS WITH PUBLIC UTILITIES

Utility	Number of Customers	Deposits Residential Low (1)	Deposits Residential High (1)	Deposits Resident. Business Std. (1)	Deposits Business Low (1)	Deposits Business High (1)	Deposits Business Std. (1)	Utility Deposits TOTAL (1)	Months Held	Interest Paid
Fairbanks Muns. Util								799,491	12	6
electricity	6,274	20	40				1 mo., 45			
water	4,529	10	30				40			
sewer	5,198	10	50				40			
telephone	22,883	20		100			220			
district heat	131	10	15				20			
Juneau & Douglas Tel										
telephone	17,961			100		400	225	55,193	12	"
Anchorage Mun. Tel.										
telephone	170,391	50	150			900		1,100,000		0
ENSTAR Natural Gas										
gas (1)	60,505	25	225			2,000		800,000	24	5
Natanuska Tel. Util.										
telephone	26,050		600	50		2,000		616,000	12	6
Mozer Elec. Assoc.										
electric	14,427		150	100						0
Ketchikan Pub. Util.										
elec. & tel.	14,748		100	50			100	117,000	13	5
Kenai, City of										
water & sewer	2,153			40			50	19,000	24	0
Petersburg, City of										
elec. water & sewer	3,700			40			75	12,821	12	0
Bethel Utilities										
electricity	2,055			100			100	66,000	var	0
Am Elec. Lt & Power										
electricity	9,856	20	30		75	300		129,631	24	0
Barrow Util. & Elec.										
electricity	1,101			75			75	32,000	24	0
gas	787			75			75			
Chugach Elec. Assoc.										
electricity	59,874			50	50	300		NA	24	0
Sitka Telephone										
telephone	6,320			90			125	NA	6	5
Sitka, City of										
elec. water & sewer	4,000			75			105	167,700 til close		6
Mushagak Elec. Coop.										
electricity	879			100	200	2,500		32,000	24	0
telephone				100			1,500	45,000	24	0
Nome, City of										
electricity	2,500			75			75	20,000	12	0
water & sewer				50			50			
Bristol Bay Tel.										
telephone	679		100	100		500		10,700	24	0
Wrangell, City of										
electricity	1,164			50			50	13,000 til close	5	5
water			20		19	405		2,000	12	
Glacier State Tel.										
telephone	28,540			100			150	290,478	12	0
Kodiak Mun. Util.										
water hook-up	1,690			250			250	NA	1	0
sewer hook-up				300			300	NA	1	0
refuse				10			10	NA	til close	0
Palmer, City of										
water, sewer & refuse	675			40			40	30,700 til close		0
Eklutna Utilities										
water	303		50					20,000	24	10
Unalaska, City of										
elec. & water	475	100	200		100	200		1,400	24	0
Kotlik, City of										
elec. & tel.	105	0	0	0	0	0	0	0	0	0
Seldovia, City of										
water & sewer	209	0	0	0	0	0	0	0	0	0
North Pole, City of										
water & sewer	225	0	0	0	0	0	0	0	0	0
Dillingham, City of										
water & sewer	175	0	0	0	0	0	0	0	0	0
Total	9469,496							94,380,114		
Partial Average (2)		929	8130	988	989	6950	6160	6219,006	16.4	

(1) Deposits required for business accounts range into the thousands of dollars.

(2) Average excludes utilities not requiring or not reporting deposits.

Prepared by House Research Agency, February 1985