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MEMO:

3 April, '84

TO: John  
FROM: Merrill

RE: HB# 706

John, I have written a short analysis of this bill which is attached, Chat Chatterton will be standing by for a conference call this morning, so that he may testify and answer any questions. Industry will also have someone present. Larry Vavra of Union Oil has suggested an amendment changing the words "price determinations" to "well classifications", because this is actually what the commission does and the price is determined by the classification. Everyone has signed off on the change, but when I talked with Chatterton late Monday, he wanted a slightly different wording to conform with federal regs. I wasn't able to contact Vavra, but am sure it can be worked out during the committee meeting this morning.

QUESTIONS:

1.) As more and more gas wells are discovered in Alaska, is this process going to become burdensome to the commission budget wise?

2.) What would the effects of natural gas decontrol have on this process?

3.) Is there any real need to put this in the statutes if you have been operating without any problems since 1979?

a.) FOLLOW UP: If this is not put into the statutes, could the Governor at a future date transfer the authority to another agency?

4.) Is the decision of the Commission final, or does the applicant have any course of appeal, if there is a disagreement as to the classification of the well?

## ANALYSIS

HB# 706 by Labor & Commerce  
RE: The authority of the Oil & Gas Conservation Commission

This bill was introduced by the committee as a result of testimony at a March 7th hearing by the Labor & Commerce Committee on HB# 680, a bill relating to underground injection wells. At that hearing Mr. Chat Chatterton, Chairman of the Alaska Oil & Gas Commission, suggested several amendments to HB# 680. The Committee adopted one of the amendments to HB# 680, and recommended that a separate bill be introduced to take care of the other issues.

HB# 706 adds a new subsection to AS. 31.05.030 to make the Alaska Oil and Gas Conservation Commission the state jurisdictional agency over applications for natural gas price determinations, for wells that are outside federal jurisdiction.

Since the Oil & Gas Conservation Commission was established Jan. 1, 1979, by the Governor, it has been performing this function. What the Commission actually does is determine the category for the well, and the price of the gas is determined according to the well category. They have been doing this in compliance with federal law that requires the state Oil & Gas regulatory authority to become the jurisdictional agency. This bill simply adds this authority to state statute.

STATE OF ALASKA 1984 LEGISLATIVE SESSION  
FISCAL NOTE

Revision Date: \_\_\_\_\_

REQUEST

Bill/Resolution No.: HB 706  
Title: Relating to authority of  
Oil & Gas Conservation Commission  
Sponsor: H/Labor/Commerce  
Requestor: \_\_\_\_\_  
Date of Request: \_\_\_\_\_

FISCAL DETAIL

Agency Affected: Commerce & Economic Development  
Program Category Affected: \_\_\_\_\_  
Public Protection  
BRU, Program or Subprogram(s) Affected:  
Alaska Oil & Gas Conservation Commission

EXPENDITURES/REVENUES: (Thousands of Dollars)

	FY 84	FY 85	FY 86	FY 87	FY 88	FY 89
OPERATING						
100 PERSONAL SERVICES						
200 TRAVEL						
300 CONTRACTUAL						
400 SUPPLIES						
500 EQUIPMENT						
600 LAND & STRUCTURES						
700 GRANTS, CLAIMS						
800 MISCELLANEOUS						
TOTAL OPERATING	-0-	-0-	-0-	-0-	-0-	-0-
CAPITAL	-0-	-0-	-0-	-0-	-0-	-0-
REVENUE	-0-	-0-	-0-	-0-	-0-	-0-

FUNDING: (Thousands of Dollars)

	FY 84	FY 85	FY 86	FY 87	FY 88	FY 89
GENERAL FUND						
FEDERAL FUNDS						
OTHER						
TOTAL						

POSITIONS:

	FY 84	FY 85	FY 86	FY 87	FY 88	FY 89
FULL-TIME						
PART-TIME						
TEMPORARY						

SOURCE OF FUNDS TO OFFSET FISCAL IMPACT OF BILL:

ANALYSIS: Attach a separate page for analysis

Prepared By: Chat Chatterton Phone: 279-1433  
Division: Alaska Oil & Gas Conservation Commission Date: \_\_\_\_\_  
Approved by Commissioner: Richard A. Lyon Date: 4/2/84  
Agency: Commerce and Economic Development

Distribution (by Agency preparing fiscal note):

Legislative Finance  
Legislative Sponsor  
Requestor  
Office of Management and Budget  
Impacted Agency(ies)

12/1/83

## ANALYSIS

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RE: The authority of the Oil & Gas Conservation Commission

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Since the Oil & Gas Conservation Commission was established Jan. 1, 1979, by the Governor, it has been performing this function. What the Commission actually does is determine the category for the well, and the price of the gas is determined according to the well category. They have been doing this in compliance with federal law that requires the state Oil & Gas regulatory authority to become the jurisdictional agency. This bill simply adds this authority to state statute.

PROPOSED AMENDMENT No. 2  
FOR  
CS House Bill No. 680 L & C

Add to the Bill a new Section 2 as follows and renumber subsequent sections accordingly:

\* Sec. 2 AS 31.05.030 is amended by adding a new subsection to read:

(i) The commission shall have the authority to act as the jurisdictional agency over applications involving natural gas price determinations on all wells in Alaska not under federal jurisdiction, pursuant to the "Natural Gas Policy Act" of 1978, Public Law 95-621 and applicable regulations.

**Subpart E—Identification of State and Federal  
Jurisdictional Agencies**

[¶ 24,451]

**Sec. 274.501 Jurisdictional agency.**

(a) *Definition.* Except as provided in paragraph (b), "jurisdictional agency" means:

(1) with respect to a well the surface location of which is on the OCS, the Federal or State agency having regulatory jurisdiction with respect to the production of natural gas. The following agencies have notified the Commission of their authority in this regard.

(i) for OCS wells located in the Gulf Coast Region:

Area Oil & Gas Supervisor  
Suite 336  
3301 N. Causeway Blvd.  
Metairie, LA 70010

(ii) for OCS wells located in the Atlantic Region:

Area Oil and Gas Supervisor  
Atlantic OCS Operations  
Suite 204  
1725 K Street, N.W.  
Washington, DC 20244

(iii) for OCS wells located offshore Alaska:

Area Oil & Gas Supervisor  
P.O. Box 259  
Suite 109  
800 A Street  
Anchorage, AK 99510

(iv) for OCS wells located offshore California:

Area Oil & Gas Supervisor  
160 Federal Building  
1340 W 6th Street  
Los Angeles, CA 90017

(2) with respect to a well the surface location of which is on lands within the boundaries of a State (including Federal lands and offshore State lands), the Federal or State agency having regulatory jurisdiction with respect to the production of natural gas. The following agencies have notified the Commission of their authority in this regard:

## Jurisdictional agency for wells on

State in which well is located	Federal lands	Other lands
Alabama	Area Oil & Gas Supervisor, Suite 204, 1725 K St., N.W., Washington, D.C. 20006	Oil & Gas Supervisor, State Oil & Gas Board, Drawer O, University, AL 35486
Alaska	Area Oil & Gas Supervisor, P.O. Box 259, Suite 109, 800 A Street, Anchorage, AK 99510	Oil & Gas Conservation Commission, 3001 Porcupine Drive, Anchorage, AK 99501
Arizona	Area Oil & Gas Supervisor, P.O. Box 26124, 505 Marquette Ave., N.W., Albuquerque, NM 87125	Oil & Gas Conservation Commission, Suite 420, 1645 W. Jefferson, Phoenix, AZ 85007
Arkansas	Area Oil & Gas Supervisor, 6136 E. 32nd Place, Tulsa, OK 74135	Oil & Gas Commission, A Division of the Arkansas Dept. of Commerce, 314 East Oak, El Dorado, AR 71730
California	Area Oil & Gas Supervisor, 160 Federal Building, 1349 West 6th Street, Los Angeles, CA 90017	Department of Conservation, Division of Oil & Gas, 1416 Ninth St., Rm. 1316, Sacramento, CA 95814
Colorado (except for the west ranges of the New Mexico Principal Meridian)	Area Oil & Gas Supervisor, P.O. Box 2859, 2002 Federal Building & Post Office, Casper, WY 82602	Oil & Gas Conservation Commission, 1313 Sherman Street, Rm. 721, Denver, CO 80203
(c)		
Colorado (only the west ranges of the New Mexico Principal Meridian)	Area Oil & Gas Supervisor, P.O. Box 26124, 505 Marquette Ave., N.W., Albuquerque, NM 87125	
Florida	Area Oil & Gas Supervisor, Suite 204, 1725 K Street, N.W., Washington, D.C. 20006	Administrator of Oil & Gas, Bureau of Geology, Department of Natural Resources, 903 W. Tennessee Street, Tallahassee, FL 32304
Georgia	Area Oil & Gas Supervisor, Suite 204, 1725 K St., N.W., Washington, D.C. 20006	Department of Natural Resources, Geologic & Water Resources Division, 19 Martin Luther King Drive, S.W., Atlanta, GA 30334
Idaho	Area Oil & Gas Supervisor, 160 Federal Building, 1349 West 6th Street, Los Angeles, CA 90017	Idaho Public Utilities Commission, Statehouse Mall, Boise ID 83720
Illinois	Area Oil & Gas Supervisor, Suite 204, 1725 K Street, N.W., Washington, D.C. 20006	Department of Mines and Minerals, Oil & Gas Division, 704 Stratton Office Building, 400 S. Spring Street, Springfield, IL 62706
Indiana	Area Oil & Gas Supervisor, Suite 204, 1725 K Street, N.W., Washington, D.C. 20006	Department of Natural Resources, Oil & Gas Division, 606 State Office Bldg., 100 N. Senate Avenue, Indianapolis, IN 46204
Kansas	Area Oil & Gas Supervisor, 6136 East 32nd Place, Tulsa, OK 74135	Corporation Commission, State Office Building, Topeka, KS 66612
Kentucky	Area Oil & Gas Supervisor, Suite 204, 1725 K Street, N.W., Washington, D.C. 20006	Department of Mines and Minerals, Oil & Gas Division, Box 680, Lexington, KY 40501
Louisiana	Area Oil & Gas Supervisor, 6136 East 32nd Place, Tulsa, OK 74135	Office of Conservation, Box 44275, Baton Rouge, LA 70804
Maryland	Area Oil & Gas Supervisor, Suite 204, 1725 K Street, N.W., Washington, D.C. 20006	Energy and Coastal Zone Administration, Department of Natural Resources, Taxes State Office Bldg., Annapolis, MD 21404
Michigan	Area Oil & Gas Supervisor, Suite 204, 1725 K Street, N.W., Washington, D.C. 20006	Department of Natural Resources, Box 30028, Lansing, MI 48909
Mississippi	Area Oil & Gas Supervisor, Suite 204, 1725 K Street, N.W., Washington, D.C. 20006	State Oil & Gas Board, Box 1332, Jackson, MS 39205
Montana	Area Oil & Gas Supervisor, P.O. Box 2859, 2002 Federal Bldg. & Post Office, Casper, WY 82602	Oil & Gas Conservation Division, Department of Natural Resources and Conservation, 2535 St. Johns Ave., Billings MT 59102, or P.O. Box 217, Helena, MT 59601

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Jurisdictional agency for wells on		
State in which well is located	Federal lands	Other lands
Nebraska	Area Oil & Gas Supervisor, P.O. Box 2859, 2002 Federal Bldg. & Post Office, Casper, WY 82602.	Oil & Gas Conservation Commission, Box 393, Sidney, NE 68162.
Nevada	Area Oil & Gas Supervisor, 160 Federal Building, 1340 West 6th Street, Los Angeles, CA 90017.	Department of Conservation and Natural Resources, Division of Mineral Resources, Capitol Complex, 201 S. Fall Street, Carson City, NV 89710.
New Mexico	Area Oil & Gas Supervisor, P.O. Box 26124, Marquette Ave., N.W., Albuquerque, NM 87125.	Department of Energy and Minerals, Oil Conservation Division, Box 2088, Santa Fe, NM 87501.
New York	Area Oil & Gas Supervisor, Suite 204, 1725 K Street, N.W., Washington, D.C. 20006.	Department of Environmental Conservation, Bureau of Mineral Resources, 5th Wolf Road, Albany, NY 12231.
North Carolina	Area Oil & Gas Supervisor, Suite 204, 1725 K Street, N.W., Washington, D.C. 20006.	Department of Natural Resources and Community Development, 512 N. Salisbury Street, Raleigh, NC 27611.
North Dakota	Area Oil & Gas Supervisor, P.O. Box 2859, 2002 Federal Bldg. & Post Office, Casper, WY 82602.	Geological Survey, University Station, Grand Forks, ND 58202.
Ohio	Area Oil & Gas Supervisor, Suite 204, 1725 K Street, N.W., Washington, D.C. 20006.	Ohio Department of Natural Resources, 1937 Belcher Drive, Fountain Square, Columbus, OH 43224.
Oklahoma (east of the Osage Reservation)	Area Oil & Gas Supervisor, 6136 East 32nd Place, Tulsa, OK 74135.	Corporation Commission, 220 Thayer Building, Oklahoma City, OK 73105.
(or)		
Oklahoma (Only the Osage Reservation)	Superintendent, Osage Indian Agency, Bureau of Indian Affairs, U.S. Department of the Interior, Pawhuska, OK 74053.	
Oregon	Area Oil & Gas Supervisor, 160 Federal Building, 1340 West 6th Street, Los Angeles, CA 90017.	Department of Geology & Mineral Industries, 1069 State Office Bldg., Portland, OR 97201.
Pennsylvania	Area Oil & Gas Supervisor, Suite 204, 1725 K Street, N.W., Washington, D.C. 20006.	Department of Environmental Resources, Division of Oil & Gas Regulation, 1205 Rossman Bldg., 100 Forbes Avenue, Pittsburgh, PA 15222.
South Carolina	Area Oil & Gas Supervisor, Suite 204, 1725 K Street, N.W., Washington, D.C. 20006.	South Carolina Public Service Commission, P.O. Drawer 11619, Columbia, SC 29211.
South Dakota	Area Oil & Gas Supervisor, P.O. Box 2859, 2002 Federal Bldg. & Post Office, Casper, WY 82602.	Geological Survey, Science Center University, Vermillion, SD 57069.
Tennessee	Area Oil & Gas Supervisor, Suite 204, 1725 K Street, N.W., Washington, D.C. 20006.	State Oil & Gas Board, G-5 State Office Bldg., Nashville, TN 37219.
Texas (East of the 100th Meridian)	Area Oil & Gas Supervisor, 6136 East 32nd Place, Tulsa, OK 74135.	Railroad Commission, Drawer 12367, Austin, TX 78711.
(or)		
Texas (West of the 100th Meridian)	Area Oil & Gas Supervisor, P.O. Box 26124, 505 Marquette Ave., N.W., Albuquerque, NM 87125.	
Utah (except San Juan County)	Area Oil & Gas Supervisor, P.O. Box 2859, 2002 Federal Bldg. & Post Office, Casper, WY 82602.	Division of Oil, Gas and Mining, Utah Department of Natural Resources, 1589 West North Temple, Salt Lake City, UT 84116.
(or)		
Utah (only San Juan County)	Area Oil & Gas Supervisor, P.O. Box 26124, 505 Marquette Ave., N.W., Albuquerque, NM 87125.	
Virginia	Area Oil & Gas Supervisor, Suite 204, 1725 K Street, N.W., Washington, D.C. 20006.	Division of Mines and Quarries, P.O. Drawer V, Big Stone Gap, VA 24219.
Washington	Area Oil & Gas Supervisor, 160 Federal Building, 1340 West 6th Street, Los Angeles, CA 90017.	Oil & Gas Supervisor, Department of Natural Resources, Olympia WA 98504.
West Virginia	Area Oil & Gas Supervisor, Suite 204, 1725 K Street, N.W., Washington, D.C. 20006.	Oil & Gas Division, Department of Mines, State Capitol, Charleston, WV 25305.
Wyoming	Area Oil & Gas Supervisor, P.O. Box 2859, 2002 Federal Bldg. & Post Office, Casper, WY 82602.	Oil & Gas Conservation Commission, Box 2610, Casper, WY 82602.

(b) *Waiver.* In the case of any determination to which a waiver under Subpart C of Part 274 is applicable, "jurisdictional agency" means the Commission.

(c) *Federal lands.* For purposes of this section, "Federal lands" means

(1) all lands leased under:

(i) the Mineral Lands Leasing Act, as amended, 30 U.S.C. § § 181 *et seq.*; and

(ii) the Mineral Leasing Act for Acquired Lands, as amended, 30 U.S.C. § § 351 *et seq.*; and

(2) all Indian lands which are under the supervision of the United States Geological Survey (30 CFR Part 221); and

(3) all Indian lands which are under the supervision of the Osage Indian Agency, Bureau of Indian Affairs, U.S. Department of the Interior.

(d) *Divided-interest leases.* Unless an agreement under paragraph (f) of this section provides otherwise, where a well is located on a divided-interest lease involving Federal (or Indian) and private (or State) ownership:

(1) the Federal jurisdictional agency shall make the determination where the majority lease interest is Federal (or Indian);

(2) the State jurisdictional agency shall make the determination where the majority lease interest is private (or State); and

(3) the State jurisdictional agency shall make the determination where the lease is divided equally.

(e) *Drilling units.* Unless an agreement under paragraph (f) of this section provides otherwise, where a drilling unit is drained by two or more wells, the Federal jurisdictional agency shall make the determination if the completion location of the well in question is located on a Federal (or Indian) lease, and the State jurisdictional agency shall make the determination if the completion location of the well in question is located on a private (or State) lease.

(f) *Agreements.* If the United States Geological Survey and any State jurisdictional agency enter into an agreement authorizing such State agency to make determinations under Subpart A of this part with respect to wells located on Federal lands, or authorizing the U.S. Geological Survey to make such determinations with respect to wells located on State lands, such agreement shall be filed with the Commission. Upon the filing of such an agreement the agency so authorized in the agreement shall be considered the jurisdictional agency with respect to wells on the designated lands to the extent provided in the agreement.

.01 44 F.R. 48664 (August 20, 1979)

.05 *Historical record.*—Section 274.501 originated in 43 F.R. 56448 (12/1/78), effective 12/1/78.

Subsection (a), appearing in 43 F.R. 56448 (12/1/79), effective 12/1/78, read as

follows until its amendment in 44 F.R. 48664 (8/20/79), effective 8/1/79:

(a) *Definition.* Except as provided in paragraph (b), "jurisdictional agency" means:

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(1) With respect to a well on the OCS, one of the following offices of the United States Geological Survey:

(i) for OCS wells located in the Gulf Coast Region:

Area Oil & Gas Supervisor  
Suite 336  
3301 N. Causeway Blvd  
Metairie, LA 70010

(ii) for OCS wells located in the Atlantic Region:

Area Oil & Gas Supervisor  
Atlantic OCS Operations  
Suite 204  
1725 K Street, N.W.  
Washington, DC 20244

(iii) for OCS wells located offshore Alaska:

Area Oil & Gas Supervisor  
P.O. Box 259  
Suite 109  
800 A Street  
Anchorage, AK 99510

(iv) for OCS wells located offshore California:

Area Oil & Gas Supervisor  
160 Federal Building  
1340 West 6th Street  
Los Angeles, CA 90057

(2) With respect to a well the surface location of which is on lands within the boundaries of a State (including Federal lands and offshore State lands), the agency specified in the following table:

[Note: the list of jurisdictional agencies, appearing in 43 F.R. 56448 (12/1/78), effective 12/1/78, is not reproduced.]

Subsection (c), appearing in 43 F.R. 56448 (12/1/78), effective 12/1/78, read as follows until its amendment in 44 F.R. 48664 (8/20/79), effective 8/1/79:

(c) *Federal lands*. For purposes of this section, "Federal lands" means

(1) all lands leased under,

(i) the Mineral Lands Leasing Act, as amended, 30 U.S.C. §§ 181 *et seq.*; and

(ii) the Mineral Leasing Act for Acquired Lands, as amended, 30 U.S.C. §§ 351 *et seq.*; and

(2) all Indian lands which are under the supervision of the United States Geological Survey (30 CFR Part 221).

Subsections (d) and (e) newly originated in 44 F.R. 48664 (8/20/79), effective 8/1/79.

Subsection (f) (formerly designated as subsection (d)), appearing in 43 F.R. 56448 (12/1/78), effective 12/1/78, read as follows until its amendment in 44 F.R. 48664 (8/20/79), effective 8/1/79:

(d) *Agreements*. If the United States Geological Survey and any state jurisdictional agency enter into an agreement authorizing such state agency to make determinations under Subpart A with respect to wells located on Federal lands, such agreement shall be filed with the Commission. If such an agreement is filed, then such state agency shall be considered the jurisdictional agency with respect to wells on Federal lands in such state to the extent provided in the agreement.

[Part 275 begins on page 14,541.]

(b) *Waiver*. In the case of any determination to which a waiver under Subpart C of Part 274 is applicable, "jurisdictional agency" means the Commission.

(c) *Federal lands*. For purposes of this section, "Federal lands" means

(1) all lands leased under:

(i) the Mineral Lands Leasing Act, as amended, 30 U.S.C. § 181 *et seq.*; and

(ii) the Mineral Leasing Act for Acquired Lands, as amended, 30 U.S.C. §§ 351 *et seq.*; and

(2) all Indian lands which are under the supervision of the United States Geological Survey (30 CFR Part 221).

(d) *Agreements*. If the United States Geological Survey and any state jurisdictional agency enter into an agreement authorizing such state agency to make determinations under Subpart A with respect to wells located on Federal lands, such agreement shall be filed with the Commission. If such an agreement is filed, then such state agency shall be considered the jurisdictional agency with respect to wells on Federal lands in such state to the extent provided in the agreement.

[Part 275 begins on page 14,541.]

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts:

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1			
2			
3			
4			
5			
6			

Remarks:

1/ A gas sales contract has not as yet been agreed upon and/or executed. It is anticipated, however, that it will contain pricing provisions that will permit ARCO to collect the maximum lawful price.

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	50- 029 - 20585				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	102 Section of NGPA	4 Category No.			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet				
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	ARCO Alaska, Inc., a corporation duly organized under the laws of the State of Delaware			000969 Seller Code	
	Name P. O. Box 2819 (22-108 DAB)				
	Street Dallas, _____ Texas _____ 75221				
	City _____ State _____ Zip Code _____				
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) (b) For OCS wells:	Kuparuk River Oil Pool				
	Field Name North Slope Borough _____ Alaska				
	County _____ State _____				
	Area Name _____ Block Number _____				
	Date of Lease: Mo. Day Yr. _____ OCS Lease Number _____				
(c) Name and identification number of this well: (35 letters and digits maximum.)	Kuparuk River Unit #1C-8				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	None Contract Pending				
	Name _____ Buyer Code _____				
(b) Date of the contract:	N/A _____ Mo. Day Yr.				
(c) Estimated total annual production from the well:	302.8 Million Cubic Feet				
		(a) Base Price as of 2-1-84	(b) Tax Estimated	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	0.000	0.000	0.000	0.000 1/
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	3.609	0.361	0.000	3.970
9.0 Person responsible for this application:	Dottie J. Martinson _____ Director, Gas Regulations				
Agency Use Only	Name _____ Title _____				
Date Received by Juris. Agency	Signature <i>Dottie J. Martinson</i>				
Date Received by FERC	February 16, 1984 _____ (214) 880-3550				
	Date Application is Completed _____ Phone Number _____				