

Introduced: 1/22/86
Referred: House Special Committee on
Oil & Gas, Resources and
Finance

BY THE HOUSE SPECIAL
COMMITTEE ON OIL AND GAS

1 IN THE HOUSE

2 HOUSE BILL NO. 495

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 FOURTEENTH LEGISLATURE - SECOND SESSION

5 A BILL

6 For an Act entitled: "An Act relating to state oil and gas interests; and
7 providing for an effective date."

8 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

9 * Section 1. AS 38 is amended by adding a new chapter to read:

10 CHAPTER 16. TAKING AND DISPOSITION OF ROYALTY OIL AND GAS.

11 Sec. 38.16.010. LEGISLATIVE FINDINGS RELATING TO ROYALTY OIL AND
12 GAS. (a) The legislature finds that it is in the best interest of
13 the state and the citizens of the state that the state take and dis-
14 pose of royalty oil and gas in a manner that maximizes state revenue.

15 (b) To the extent consistent with the primary goal of maximizing
16 state revenue, the secondary goals for the state in the taking and
17 disposition of royalty oil and gas are to

18 (1) supply existing in-state refineries and oil- or gas-
19 based utilities with oil or gas at the current market value for the
20 oil or gas;

21 (2) promote new in-state refineries and oil- or gas-based
22 utilities that are economically feasible at the current market value
23 for oil or gas without the new refineries or utilities relying on
24 royalty oil or gas contracts;

25 (3) expand the foreign market for the resources of the
26 state.

27 Sec. 38.16.020. TAKING OF ROYALTY IN KIND. The state shall take
28 in kind an oil or gas royalty provided for in AS 38.05.180, unless the
29 commissioner determines that taking the royalty in value would be in

1 the best interest of the state.

2 Sec. 38.16.030. METHOD OF DISPOSITION OF ROYALTY. (a) The
3 commissioner shall make a disposition of royalty oil or gas obtained
4 by the state under AS 38.05.180 by competitive bid to the highest
5 responsible bidder, unless the commissioner determines, after prior
6 written notice to the board, that competitive bidding is not in the
7 best interest of the state or that no competition exists.

8 (b) When competitive bids are required, the commissioner may,
9 after prior written notice to the board, reject a bid if the
10 commissioner determines that acceptance of a bid would not be in the
11 best interest of the state due to the amount of the bid, the lack of
12 responsibility of the bidder, or other reasons consistent with the
13 criteria set out in AS 38.16.040.

14 (c) If the commissioner determines that a disposition of oil or
15 gas is to be made other than by competitive bid, the commissioner
16 shall make public in writing the specific findings and conclusions
17 that are the basis for the determination.

18 Sec. 38.16.040. CRITERIA FOR DISPOSITION OF NONCOMPETITIVELY BID
19 ROYALTY OIL OR GAS TAKEN IN KIND. When the state does not use compet-
20 itive bidding to dispose of royalty oil or gas taken in kind by the
21 state under AS 38.16.020, the commissioner shall make the disposition
22 of royalty oil or gas to the prospective purchaser whose proposal
23 offers the maximum revenue or other benefits to citizens of the state.
24 When making an award under this subsection, the commissioner shall
25 consider the following criteria:

26 (1) the cash value offered, which, notwithstanding AS 38.-
27 05.810(a), may not be less than the current market value of the royal-
28 ty oil or gas;

29 (2) the projected effects of the disposition of royalty oil

1 or gas on the revenue needs and projected fiscal condition of the
2 state;

3 (3) the projected benefits to local and regional economies
4 of the state of refining or processing the oil or gas in the state;

5 (4) the projected additional costs and responsibilities
6 that the state and affected political subdivisions of the state may
7 suffer due to the development related to the disposition of royalty
8 oil or gas;

9 (5) the projected social effects of the disposition of
10 royalty oil or gas;

11 (6) the projected environmental effects of the disposition
12 of royalty oil or gas;

13 (7) the ability, intent and degree of certainty of the
14 prospective purchaser to provide refined products or by-products for
15 distribution and sale in the state with significant price and supply
16 benefits for the citizens of the state;

17 (8) the local or regional desirability of the disposition
18 of royalty oil or gas.

19 Sec. 38.16.050. CONTRACT PROVISIONS. (a) The commissioner may
20 not enter into a contract for a disposition of royalty oil or gas
21 obtained by the state under AS 38.05.180 unless the contract provides
22 that an amendment of the contract that appreciably reduces the consid-
23 eration received by the state requires the prior approval of the
24 legislature.

25 (b) A disposition of royalty oil obtained by the state under
26 AS 38.05.180 must

27 (1) prohibit an assignment of unrefined royalty oil pur-
28 chased from the state unless the assignor or assignee demonstrates to
29 the satisfaction of the commissioner that

1 (A) the assignment will result in a significant in-
2 crease of direct monetary benefit to energy consumers in the
3 state; and

4 (B) the total direct monetary benefit to energy con-
5 sumers in the state from the assignment will outweigh the mone-
6 tary benefit to the assignor and assignee; and

7 (2) reserve to the state the right to purchase residual oil
8 from in-state refiners when the residual oil is a by-product of a
9 disposition of royalty oil by the state.

10 Sec. 38.16.060. DISPOSITION OF ROYALTY OIL OR GAS FOR EXPORT. A
11 disposition of royalty oil or gas taken in kind by the state under
12 AS 38.16.020 may not be made for export from the state unless the
13 commissioner determines that the disposition of royalty oil or gas is
14 in the best interest of the state and makes public in writing the
15 specific findings and reasons that are the basis for the determina-
16 tion.

17 Sec. 38.16.070. LEGISLATIVE APPROVAL. (a) In addition to the
18 recommendation by the board required under AS 38.06.050, the commis-
19 sioner may not enter into a disposition of royalty oil or gas obtained
20 by the state under AS 38.05.180 without the prior approval of the
21 legislature by enactment of legislation.

22 (b) The commissioner shall notify the board in writing of a
23 determination by the commissioner that a disposition of royalty oil or
24 gas requires legislative approval.

25 (c) The provisions of (a) of this section do not apply to

26 (1) the disposition of royalty oil or gas for one year or
27 less if the disposition is entered into to relieve storage or market
28 conditions;

29 (2) the disposition of royalty oil or gas for two years or

1 less if the disposition is bid competitively; or

2 (3) contracts for the disposition of royalty oil or gas
3 that specify the sale and delivery of not more than

4 (A) 400 barrels of crude oil per day;

5 (B) 460 barrels of natural gas liquids per day; or

6 (C) 2,400 Mcf of natural gas per day.

7 (d) A disposition of royalty oil or gas under (c)(1) or (c)(2)
8 of this section may not be continued after the end of one year or
9 renewed with the same party without the prior approval of the legisla-
10 ture under (a) of this section. This subsection does not apply to a
11 sequential competitively bid disposition of royalty oil or gas made
12 with the same party under (c)(1) of this section.

13 Sec. 38.16.080. REPORT BY COMMISSIONER. The commissioner shall
14 submit to the legislature between the first and the 15th day of each
15 regular legislative session a royalty oil and gas report that includes

16 (1) the royalty status of all producing royalty oil and gas
17 leases;

18 (2) proposed dispositions of royalty oil and gas;

19 (3) for each noncompetitively bid disposition of royalty
20 oil or gas the findings of the commissioner on the criteria in AS 38.-
21 16.040;

22 (4) an evaluation of the economic consumer benefits
23 resulting from in-state refiners and processors currently receiving
24 royalty oil or gas; and

25 (5) the volume, percentage, and reported value of royalty
26 oil and gas

27 (A) being taken in kind and in value;

28 (B) purchased by in-state refiners and processors;

29 (C) actually refined or processed in the state;

1 (D) sold on a competitive and noncompetitive bid
2 basis; and

3 (E) purchased by foreign nations.

4 Sec. 38.16.090. CONFIDENTIALITY. Notwithstanding AS 09.25.-
5 110 - 09.25.120, the department may provide by regulation for the
6 confidentiality of those documents and records in the possession or
7 control of the department that contain confidential business or mar-
8 keting information when the protection of the information is essential
9 to the person who has submitted the information to the department, or
10 when the department determines that protection of the information is
11 essential to the best interest of the state. Confidentiality under
12 this section does not preclude proper review by the legislature.

13 Sec. 38.16.900. DEFINITIONS. In this chapter

14 (1) "board" means the Alaska Royalty Oil and Gas Develop-
15 ment Advisory Board;

16 (2) "commissioner" means the commissioner of natural re-
17 sources;

18 (3) "department" means the Department of Natural Resources;

19 (4) "dispose of" or "disposition of" royalty oil or gas
20 means the sale, exchange, or other alienation by the state of royalty
21 oil or gas or of an interest in royalty oil or gas, and includes the
22 waiver of a present or future right to take future production of oil
23 or gas as a royalty; and

24 (5) "interest" in royalty oil or gas includes the right to
25 take future production of oil or gas as a royalty.

26 * Sec. 2. AS 38.05.020(b) is amended to read:

27 (b) The commissioner may

28 (1) establish reasonable procedures and adopt reasonable
29 regulations necessary to carry out this chapter and AS 38.16 and,

1 whenever necessary, issue directives or orders to the director to
2 carry out specific functions and duties; regulations adopted by the
3 commissioner shall be adopted under the Administrative Procedure Act
4 (AS 44.62); orders by the commissioner classifying land, issued after
5 January 3, 1959, are not required to be adopted under the Administra-
6 tive Procedure Act (AS 44.62);

7 (2) enter into agreements considered necessary to carry out
8 the purposes of this chapter and AS 38.16, including agreements with
9 federal and state agencies;

10 (3) review an [ANY] order or action of the director;

11 (4) exercise the powers and do the acts necessary to carry
12 out the provisions and objectives of this chapter and AS 38.16;

13 (5) notwithstanding the provisions of another [ANY OTHER]
14 section of this chapter, grant an extension of the time within which
15 payments due on a [ANY] lease or sale of state land, minerals, or
16 materials may be made, including payment of rental and royalties, on a
17 finding that compliance with the requirements is or was prevented by
18 reason of war, riots, or acts of God;

19 (6) classify tracts for agricultural uses and require the
20 prequalification, including the submission of conservation plans,
21 development plans, or other plans, schedules, or programs, of persons
22 who apply to participate in an agricultural development project under
23 AS 44.33.475;

24 (7) waive, postpone, or otherwise modify the development
25 requirements of a contract for the sale of agricultural land if

26 (A) the land is inaccessible by road; and

27 (B) transportation, marketing, and development costs
28 render the required development uneconomic.

29 * Sec. 3. AS 38.05.035 is amended by adding a new subsection to read:

1 (g) The provisions of (e) of this section do not apply to
2 royalty on oil or gas obtained by the state under AS 38.05.180.

3 * Sec. 4. AS 38.05.036(a) is amended to read:

4 (a) The Department of Revenue shall audit reports, payments, and
5 payments due relating to royalty and net profits under oil and gas
6 contracts, agreements, or leases under this chapter and AS 38.16.

7 * Sec. 5. AS 38.05.036(b) is amended to read:

8 (b) The Department of Revenue may inspect all reports and other
9 information filed in support of or relating to royalty and net profits
10 payments, whether or not the [THAT] information is confidential, and
11 shall hold the [THAT] information confidential to the extent required
12 under oil and gas agreements, contracts, or leases, or by this chap-
13 ter, AS 38.06.060, AS 38.16.090, or AS 43.05.230.

14 * Sec. 6. AS 38.05.069(f) is amended to read:

15 (f) Nothing in (c) of this section affects the disposal of
16 minerals under AS 38.05.135 - 38.05.183 or AS 38.16.

17 * Sec. 7. AS 38.05.135(a) is amended to read:

18 (a) Except as otherwise provided, valuable mineral deposits in
19 land belonging to the state are [SHALL BE] open to exploration, devel-
20 opment, and the extraction of minerals. All land, together with tide,
21 submerged, or shoreland, to which the state holds title [TO] or to
22 which the state may become entitled, may be obtained by permit or
23 lease for the purpose of exploration, development, and the extraction
24 of minerals. Except as specifically limited by AS 38.05.135 - 38.05.-
25 181, land may be withheld from lease application on a first-come,
26 first-served basis, and offered only on a competitive bid basis when
27 determined by the commissioner to be in the best interests of the
28 state. In unproven areas the commissioner may offer additional incen-
29 tives [, INCLUDING A REDUCTION OF ROYALTY TO A MINIMUM OF FIVE PERCENT

1 IN THE CASE OF OIL AND GAS,] and other terms in and granting a permit
2 or lease for exploration and development whenever it appears to be in
3 the best interests of the state to do so.

4 * Sec. 8. AS 38.05.140(c) is amended to read:

5 (c) A person may not take or hold at one time phosphate leases
6 on state land exceeding in the aggregate 10,240 acres. A person may
7 not take or hold sodium leases or permits during the life of sodium
8 leases on state land exceeding in the aggregate acreage 5,120 acres,
9 except that the commissioner may, where it is necessary in order to
10 secure the economic mining of sodium compounds, permit a person to
11 take or hold sodium leases or permits for up to 15,360 acres. [A
12 PERSON MAY NOT TAKE OR HOLD AT ANY ONE TIME OIL OR GAS LEASES EXCEED-
13 ING IN THE AGGREGATE 500,000 ACRES GRANTED ON TIDE AND SUBMERGED LAND
14 AND 500,000 ACRES ON ALL LAND OTHER THAN TIDE AND SUBMERGED LAND,
15 INCLUDING LEASES HELD BOTH AS LESSEE AND UNDER OPTION OR OPERATING
16 AGREEMENT FROM OTHERS. WHERE MORE THAN A SINGLE PERSON HOLDS AN
17 INTEREST IN AN OIL OR GAS LEASE, EACH PERSON SHALL BE CHARGED ONLY
18 WITH THAT PERCENTAGE OF THE TOTAL ACREAGE WHICH CORRESPONDS TO ITS
19 PERCENTAGE SHARE OF THE TOTAL BENEFICIAL INTEREST IN THE LEASE.]

20 * Sec. 9. AS 38.05.180(1) is amended to read:

21 (1) Subject to the provisions of AS 31.05, the commissioner has
22 discretion to enter into an agreement whereby, with the consent of the
23 lessee, all or part of the state's royalty share of oil and gas pro-
24 duction may be stored or retained in storage by the lessee, or the
25 commissioner may enter into an agreement with one or more of the
26 affected field lease holders to trade all or part of the current
27 royalty production from a field for a like amount, kind, and quality
28 of future production, if the commissioner makes a written finding [ON
29 THE CONDITION] that the state receives back its stored or traded

1 royalty share before 80 percent of the estimated life of the field is
2 depleted, considering the engineering constraints and other relevant
3 factors [DURING THE FIRST HALF OF THE ESTIMATED FIELD LIFE OR NO LATER
4 THAN 15 YEARS AFTER START OF PRODUCTION, WHICHEVER IS SOONER].

5 * Sec. 10. AS 38.05.180(q) is amended to read:

6 (q) A plan authorized by (p) of this section that [, WHICH]
7 includes land owned by the state, may contain a provision vesting the
8 commissioner, or a person, committee, or state agency, with authority
9 to modify from time to time the rate of prospecting and development
10 and the quantity and rate of production under the plan. All leases
11 operated under a plan approved or prescribed by the commissioner are
12 excepted in determining holdings or control under (aa) of this section
13 [AS 38.05.140]. The provisions of this section concerning cooperative
14 or unit plans are in addition to and do not affect AS 31.05.

15 * Sec. 11. AS 38.05.180(r) is amended to read:

16 (r) Producing acreage on a known geologic structure of a pro-
17 ducing oil or gas field is excluded from chargeability as against the
18 acreage limitation provisions of (aa) of this section [AS 38.05.140].

19 * Sec. 12. AS 38.05.180(t) is amended to read:

20 (t) The commissioner may prescribe conditions and approve, on
21 conditions, drilling, or development contracts made by one or more
22 lessees of oil or gas leases, with one or more persons, when, in the
23 discretion of the commissioner, the conservation of natural resources
24 or the public convenience or necessity requires it or the interests of
25 the state are best served. All leases operated under approved drill-
26 ing or development contracts and interests under them, are excepted in
27 determining holding or control under (aa) of this section [AS 38.05.-
28 140].

29 * Sec. 13. AS 38.05.180 is amended by adding a new subsection to read:

1 (aa) A person may not take or hold at one time oil or gas leases
2 exceeding in the aggregate 500,000 acres granted on tide and submerged
3 land and 500,000 acres on all land other than tide and submerged land,
4 including leases held both as lessee and under option or operating
5 agreement from others. Where more than one person holds an interest
6 in an oil or gas lease, each person shall be charged only with that
7 percentage of the acreage that corresponds to the person's share of
8 the total beneficial interest in the lease.

9 * Sec. 14. AS 38.05.182(a) is amended to read:

10 (a) A [ANY] royalty provided for in AS 38.05.135 - 38.05.181 may
11 be taken in kind rather than in money if the commissioner determines
12 that the taking in kind would be in the best interest of the state.
13 [HOWEVER, ROYALTIES ON OIL AND GAS SHALL BE TAKEN IN KIND UNLESS THE
14 COMMISSIONER DETERMINES THAT THE TAKING IN MONEY WOULD BE IN THE BEST
15 INTEREST OF THE STATE.]

16 * Sec. 15. AS 38.05.182 is amended by adding a new subsection to read:

17 (c) This section does not apply to a royalty on oil or gas
18 obtained by the state under AS 38.05.180.

19 * Sec. 16. AS 38.05.183(a) is amended to read:

20 (a) The sale, exchange, or other disposal of a mineral obtained
21 by the state as a royalty under this chapter [AS 38.05.182], or the
22 sale, exchange or other disposal in whole or in part of a right to
23 receive future mineral production under a state lease under this
24 chapter, shall be by competitive bid and the sale, exchange or other
25 disposal made to the highest responsible bidder, except that competi-
26 tive bidding is not required when the commissioner [, AFTER PRIOR
27 WRITTEN NOTICE TO THE ALASKA ROYALTY OIL AND GAS DEVELOPMENT ADVISORY
28 BOARD UNDER AS 38.06.050,] determines that the best interest of the
29 state does not require it or that no competition exists.

1 * Sec. 17. AS 38.05.183(b) is amended to read:

2 (b) When competitive bids are required, the commissioner [,
3 AFTER PRIOR WRITTEN NOTICE TO THE ALASKA ROYALTY OIL AND GAS DEVELOP-
4 MENT ADVISORY BOARD,] may reject a bid [ALL BIDS] on a determination
5 that because of the amount of the bid or [BIDS,] the lack of respon-
6 sibility on the part of the bidder, [BIDDERS, OR FOR REASONS CONSIS-
7 TENT WITH THE CRITERIA SET OUT IN AS 38.06.070,] the acceptance of the
8 bid [BIDS] would not be in the best interest of the state.

9 * Sec. 18. AS 38.05.183(c) is amended to read:

10 (c) If the commissioner determines that a sale, exchange, or
11 other disposal of a mineral obtained by the state as a royalty under
12 this chapter [AS 38.05.182] or of a right to receive future mineral
13 production under a state lease under this chapter shall be made other
14 [OTHERWISE] than by competitive bid, [AND THE ALASKA ROYALTY OIL AND
15 GAS DEVELOPMENT ADVISORY BOARD HAS BEEN NOTIFIED IN WRITING OF THAT
16 DETERMINATION,] the commissioner shall make public in writing the
17 specific findings and conclusions on [UPON] which the [THAT] deter-
18 mination is based.

19 * Sec. 19. AS 38.05.183 is amended by adding a new subsection to read:

20 (h) This section does not apply to a royalty on oil or gas
21 obtained by the state under AS 38.05.180.

22 * Sec. 20. AS 38.06.010 is amended to read:

23 Sec. 38.06.010. PURPOSE. It is the purpose of this chapter to
24 facilitate the wise development of Alaska's oil and gas royalty inter-
25 ests by providing means and procedures for [SALES, EXCHANGES OR OTHER]
26 disposition of those interests in ways calculated to promote private
27 economic growth consistent with applicable environmental standards,
28 local or regional desirability, and public fiscal stability, and in
29 accordance with AS 38.16 [AS 38.05.183].

1 * Sec. 21. AS 38.06.020 is amended to read:

2 Sec. 38.06.020. ESTABLISHMENT. There is established in the
3 Department of Natural Resources [COMMERCE AND ECONOMIC DEVELOPMENT]
4 the Alaska Royalty Oil and Gas Development Advisory Board.

5 * Sec. 22. AS 38.06.040 is repealed and reenacted to read:

6 Sec. 38.06.040. POWERS AND DUTIES OF THE BOARD. (a) The board
7 shall

8 (1) in accordance with the criteria set out in AS 38.06.070
9 and AS 38.16.040, develop a plan for the wise development of the
10 state's royalty oil and gas interests; the plan of development must be
11 consistent with

12 (A) growth of the private sector of the economy;
13 (B) environmental standards required by law; and
14 (C) public fiscal stability;

15 (2) hold public hearings to determine whether a proposed
16 disposition of royalty oil or gas complies with the criteria in
17 AS 38.16.040;

18 (3) examine a proposed disposition of royalty oil or gas
19 and recommend that the legislature approve or disapprove the proposed
20 disposition of royalty oil or gas; and

21 (4) recommend to the commissioner conditions for the dispo-
22 sition, delivery, transportation, refining, or processing of the
23 royalty oil or gas.

24 (b) The board may

25 (1) direct the commissioner to solicit development plans or
26 bids consistent with the criteria set out in AS 38.06.070 and
27 AS 38.16.040 for the disposition of royalty oil or gas obtained by the
28 state under AS 38.05.180;

29 (2) employ an executive director, and contract for the

1 services of professionals, persons with knowledge of economics and
2 other disciplines, and persons with technical skills who may be
3 necessary to assist the board in the exercise of its powers and
4 duties; and

5 (3) adopt regulations under the Administrative Procedure
6 Act (AS 44.62) that are necessary to exercise its powers and duties.

7 * Sec. 23. AS 38.06.050 is repealed and reenacted to read:

8 Sec. 38.06.050. BOARD REVIEW AND RECOMMENDATION REQUIRED. If
9 legislative approval is required by AS 38.16.070, the commissioner may
10 not dispose of royalty oil or gas without prior review of the proposed
11 disposition of royalty oil or gas by the board. The written
12 recommendation of the board on the proposed disposition of royalty oil
13 or gas shall be submitted to the legislature at the time the
14 legislation approving the proposed disposition of royalty oil or gas
15 is introduced in the legislature.

16 * Sec. 24. AS 38.06.070 is repealed and reenacted to read:

17 Sec. 38.06.070. CRITERIA. In the exercise of the powers of the
18 board under AS 38.06.040(a) and 38.06.050, the board

19 (1) may, when it is economically feasible and in the public
20 interest, recommend to the commissioner as a condition of the disposi-
21 tion of royalty oil or gas that

22 (A) the oil or gas be refined or processed in the
23 state;

24 (B) the purchaser be a refiner who provides refined
25 products or by-products for distribution and sale in the state
26 with significant price and supply benefits to the citizens of the
27 state; or

28 (C) the purchaser construct a processing or refining
29 facility in the state;

1 (2) shall report fully to the department on each criterion
2 in AS 38.16.040 and in (1) of this section for each disposition of
3 royalty oil or gas that requires legislative approval under AS 38.16.-
4 070; the report shall be submitted to the legislature for review when
5 the legislation approving the proposed disposition of royalty oil or
6 gas is introduced in the legislature.

7 * Sec. 25. AS 38.06.080 is amended by adding new paragraphs to read:

8 (3) "commissioner" means the commissioner of natural re-
9 sources;

10 (4) "department" means the Department of Natural Resources;

11 (5) "dispose of" or "disposition of" royalty oil or gas
12 means the sale, exchange, or other alienation by the state of royalty
13 oil or gas or of an interest in royalty oil or gas, and includes the
14 waiver of a present or future right to take future production of oil
15 or gas as a royalty;

16 (6) "interest" in royalty oil or gas includes the right to
17 take future production of oil or gas as a royalty.

18 * Sec. 26. AS 43.05.010(16) is amended to read:

19 (16) audit reports, payments, and payments due relating to
20 royalty and net profits under oil and gas contracts, agreements, or
21 leases under AS 38.05 and AS 38.16;

22 * Sec. 27. AS 44.62.175(a) is amended to read:

23 (a) The lieutenant governor shall publish or contract for the
24 publication of the Alaska Administrative Journal. The journal shall
25 be published weekly. The journal must include

26 (1) notices of proposed actions given under AS 44.62.-
27 190(a);

28 (2) notices of state agency meetings required under AS 44.-
29 62.310(a), even if the meeting has been held;

1 (3) notices of solicitations to bid issued under AS 37.-
2 05.230 and AS 38.16.030;

3 (4) notices of state agency requests for proposals issued
4 under AS 18.55.255, 18.55.320; AS 19.10.190; AS 19.40.020; AS 35.15.-
5 030; AS 36.98.030; AS 37.05.230, 37.05.315(d); AS 38.05.120; and
6 AS 43.40.010;

7 (5) executive orders and administrative orders issued by
8 the governor;

9 (6) written delegations of authority made by the governor
10 or the head of a principal department under AS 44.17.010;

11 (7) the text or a summary of the text of a regulation or
12 order of repeal of a regulation for which notice is given under
13 AS 44.62.190(a), including an emergency regulation or repeal whether
14 or not it has taken effect;

15 (8) a summary of the text of recently issued formal opin-
16 ions and memoranda of advice of the attorney general; [AND]

17 (9) a list of vacancies on boards, commissions, and other
18 bodies whose members are appointed by the governor;

19 (10) a notice of the findings required to be made public by
20 the commissioner of natural resources under AS 38.16.030 and 38.16.-
21 060.

22 * Sec. 28. AS 38.05.183(d), (e), (f), and (g); and AS 38.06.055 are
23 repealed.

24 * Sec. 29. This Act takes effect immediately in accordance with AS 01.-
25 10.070(c).