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1 IN THE HOUSE

BY THE RULES COMMITTEE

2 SENATE CS FOR CS FOR HOUSE BILL NO. 854 (Rules)

3 IN THE LEGISLATURE OF THE STATE OF ALASKA

4 TENTH LEGISLATURE - SECOND SESSION

5 A BILL

6 For an Act entitled: "An Act relating to the leasing and exploration of
7 state land for oil and gas development."

8 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

9 Section 1. AS 38.05.180 is repealed and re-enacted to read:

10 Sec. 38.05.180. OIL AND GAS LEASING. (a) The legislature finds
11 that

12 (1) the people of Alaska have an interest in the development
13 of the state's oil and gas resources to

14 (A) maximize the economic and physical recovery of the
15 resources;

16 (B) maximize competition among parties seeking to ex-
17 plore and develop the resources;

18 (C) maximize use of Alaska's human resources in the
19 development of the resources;

20 (2) it is in the best interests of the state to encourage an
21 assessment of its oil and gas resources and to allow the maximum flexi-
22 bility in the methods of issuing leases to

23 (A) recognize the many varied geographical regions of
24 the state and the different costs of exploring for oil and gas in
25 these regions;

26 (B) minimize the adverse impact of exploration, develop-
27 ment, production, and transportation activity.

28 (b) The commissioner shall annually prepare and submit to the
29 legislature, between the first and the 15th day of each regular legis-

1 lative session, a proposed oil and gas leasing program specifying as
2 precisely as practicable the location of tracts proposed to be offered
3 for oil and gas leasing during the third and fourth calendar years
4 following the calendar year in which the proposed program is submitted
5 to the legislature.

6 (c) Except as provided in (d) of this section, no oil and gas
7 lease issued by the commissioner shall be valid unless it was included
8 in a proposed leasing program submitted to the legislature during the
9 third and fourth calendar years preceding the year in which the lease is
10 issued, except that an area proposed for leasing in the fourth calendar
11 year after the year in which the program is submitted to the legislature
12 may be leased if the commissioner resubmits the area to the following
13 regular legislative session.

14 (d) The commissioner may issue oil and gas leases in an area that
15 has not been included in a leasing program submitted, in accordance with
16 (b) of this section, to the legislature if

17 (1) the land to be leased was previously subject to a valid
18 state or federal oil and gas lease; or

19 (2) the land to be leased is contiguous to land already under
20 state, federal or private lease and the commissioner makes a written
21 finding, after hearing, that leasing of the land would result in a
22 substantial probability of early evaluation and development of the land
23 to be leased; or

24 (3) the land to be leased is adjacent to land owned or con-
25 trolled by another party on which a discovery of commercial quantities
26 of oil or gas has been made, and where the commissioner finds, after
27 hearing, that there is a reasonable probability that the land to be
28 leased contains oil or gas in communication with the oil or gas dis-
29 covered on the land of the other party.

1 (e) Simultaneously with submission of the leasing program required
2 under (b) of this section, the commissioner shall submit to the legis-
3 lature a report containing the following:

4 (1) the schedule of all lease sales held during the preceding
5 calendar year, the bidding method or methods utilized, and an analysis
6 of the results of the bidding;

7 (2) a description of all lease sales to be held during the
8 current and next two succeeding calendar years and, if determined, the
9 bidding methods to be used;

10 (3) the reasons a particular bidding method has been
11 selected.

12 (f) The commissioner may issue oil and gas leases on state land to
13 the highest responsible qualified bidder determined by competitive
14 bidding under regulations adopted by the commissioner. Bidding may be
15 by sealed bid or according to any other bidding procedure the commis-
16 sioner determines is in the best interests of the state. Whenever,
17 under any of the leasing methods listed in this subsection, a royalty
18 share is reserved to the state, it shall be delivered in pipeline
19 quality and free of all lease or unit expenses, including but not
20 limited to separation, cleaning, dehydration, gathering, salt water
21 disposal, and preparation for transportation off the lease or unit area.
22 Following a pre-sale analysis, the commissioner may choose at least one
23 of the following leasing methods:

24 (1) a cash bonus bid with a fixed royalty share reserved to
25 the state of not less than 12 1/2 per cent in amount or value of the
26 production removed or sold from the lease;

27 (2) a cash bonus bid with a fixed royalty share reserved to
28 the state of not less than 12 1/2 per cent in amount or value of the
29 production removed or sold from the lease and a fixed share of the net

1 profit derived from the lease of not less than 30 per cent reserved to
2 the state;

3 (3) a fixed cash bonus with a royalty share reserved to the
4 state as the bid variable but not less than 12 1/2 per cent in amount or
5 value of the production removed or sold from the lease; royalty share as
6 a bid variable shall be used only when the commissioner determines there
7 is evidence that unleased acreage is subject to drainage by offsetting
8 walls;

9 (4) a fixed cash bonus with the share of the net profit
10 derived from the lease reserved to the state as the bid variable;

11 (5) a fixed cash bonus with a fixed royalty share reserved to
12 the state of not less than 12 1/2 per cent in amount or value of the
13 production removed or sold from the lease with the share of the net
14 profit derived from the lease reserved to the state as the bid variable.

15 (g) The share of the net profit derived from a lease reserved to
16 the state under (f) of this section is royalty sale proceeds for the
17 purposes of the Alaska permanent fund under AS 37.10.065 and the Alaska
18 renewable resources development fund under AS 37.11.020.

19 (h) The commissioner may include terms in any oil and gas lease
20 imposing a minimum work commitment on the lessee. These terms shall be
21 made public before the sale, and may include appropriate penalty pro-
22 visions to take effect in the event the lessee does not fulfill the
23 minimum work commitment. Should it be demonstrated that a lease has
24 been proven unproductive by actions of adjacent lease holders, the
25 commissioner shall set aside a work commitment.

26 (i) The commissioner may provide for the establishment of an
27 exploration incentive credit system under which a lessee of state land
28 drilling an exploratory well on that land may earn credits based upon
29 the footage drilled and the region in which the well is situated. The

1 commissioner may also provide for credits to be earned by persons per-
2 forming geophysical work on state land, if that work is performed during
3 the two seasons immediately preceding an announced lease sale and on
4 land included within the sale area and the geophysical information is
5 made public following the sale. Credits may not exceed 50 per cent of
6 the cost of the drilling or geophysical work. Credits may be used
7 during a limited period established by the commissioner and may be
8 assigned during that period. Credits may be applied against (1) oil and
9 gas royalty and rental payments payable to the state or (2) taxes pay-
10 able under AS 43.55. No credit may exceed 50 per cent of the payment
11 toward which it is being applied. Amounts due the Alaska permanent fund
12 (AS 37.10.065) and the Alaska renewable resources development fund (AS
13 37.11.020) shall be calculated before the application of credits under
14 this subsection.

15 (j) To prolong the economic life of an oil and gas field, the
16 commissioner shall adopt regulations for all bidding methods to allow
17 reduction of royalty on leases within the field to compensate for in-
18 creasing costs in the later stages of production decline. The commis-
19 sioner may not grant a reduction of royalty until two years' initial
20 production from the field has occurred and each lessee requesting the
21 reduction has made a clear showing that the revenue from all hydro-
22 carbons produced from the field is insufficient to produce a reasonable
23 rate of return with respect to that lessee's total investment in the
24 field.

25 (k) The commissioner shall define all terms and adopt all regula-
26 tions necessary for a reasonable understanding and evaluation of a
27 particular bidding method before the public announcement of the terms of
28 proposed sale employing that method.

29 (l) Subject to the provisions of AS 31.05, the commissioner may,

1 at his discretion, enter into an agreement whereby, with the consent of
2 the lessee, the state's royalty share of oil and gas production may be
3 stored or retained in storage by the lessee, or the commissioner may
4 enter into an agreement with one or more of the affected field lease
5 holders to trade current royalty production from a field for a like
6 amount kind, and quality of future production, on the condition that
7 the state receives back its stored or traded royalty share during the
8 first half of the estimated field life or no later than 15 years after
9 start of production, whichever is sooner.

10 (m) An oil and gas lease must cover a reasonably compact area not
11 exceeding 5,760 acres, and must be for a period of 10 years, except in
12 those areas where the commissioner determines that environmental and
13 economic restrictions on operations are not a factor. An oil and gas
14 lease shall be automatically extended if and for so long thereafter as
15 oil or gas is produced in paying quantities from the lease or, if the
16 lease is committed to a unit approved by the commissioner. A lease
17 issued under this section covering land on which there is a well capable
18 of producing oil or gas in paying quantities does not expire because the
19 lessee fails to produce oil or gas unless the lessee is allowed reason-
20 able time to place the well on a producing status. Upon extension, the
21 commissioner may increase lease rentals so long as the increased rental
22 rate does not exceed 150 per cent of the rate for the preceding year.
23 If drilling has commenced on the expiration date of the primary term of
24 the lease and is continued with reasonable diligence, including such
25 operations as redrilling, sidetracking, or other means necessary to
26 reach the originally proposed bottom hole location, the lease continues
27 in effect until 90 days after drilling has ceased and for so long
28 thereafter as oil or gas is produced in paying quantities. An oil and
29 gas lease issued under this section which is subject to termination by

1 reason of cessation of production does not terminate if, within 60 days
2 after production ceases, reworking or drilling operations are commenced
3 on the land under lease and are thereafter conducted with reasonable
4 diligence during the period of nonproduction.

5 (n) The commissioner may establish by regulation that after a well
6 has been plugged and abandoned, the rental rate which was in effect
7 during the year of abandonment is maintained for the remainder of the
8 term. Rental is payable in advance and continues until income to the
9 state from royalty or net profit share exceeds rental income to the
10 state for that year. Oil and gas leases shall provide for payment to
11 the state of rental on the following basis:

- 12 (1) for the first year, \$1.00 per acre;
- 13 (2) for the second year, \$1.50 per acre;
- 14 (3) for the third year, \$2.00 per acre;
- 15 (4) for the fourth year, \$2.50 per acre;
- 16 (5) for the fifth and following years, \$3.00 per acre.

17 (o) Upon timely application as provided by regulation, the state
18 may issue to the holder of a federal or private lease, a state shore-
19 lands lease covering land within the exterior boundaries of the federal
20 or private lease which has been excluded on the basis of navigability or
21 which is later administratively or judicially determined to be shore-
22 land. The term of such a state shoreland lease shall be the same as the
23 term of the federal or private lease.

24 (p) To conserve the natural resources of all or a part of an oil
25 or gas pool, field, or like area, the lessees and their representatives
26 may unite with each other, or jointly or separately with others, in
27 collectively adopting or operating under a cooperative or a unit plan of
28 development or operation of the pool, field, or like area, or a part of
29 it, when determined and certified by the commissioner to be necessary or

1 advisable in the public interest. The commissioner may, with the con-
2 sent of the holders of leases involved, establish, change, or revoke
3 drilling, producing, and royalty requirements of the leases and adopt
4 regulations with reference to the leases, with like consent on the part
5 of the lessees, in connection with the institution and operation of a
6 cooperative or unit plan as he determines necessary or proper to secure
7 the proper protection of the public interest. The commissioner may
8 require oil and gas leases issued under this section to contain a pro-
9 vision requiring the lessee to operate under a reasonable cooperative or
10 unit plan, and he may prescribe a plan under which the lessee must
11 operate. The plan must adequately protect all parties in interest,
12 including the state.

13 (q) A plan authorized by (p) of this section, which includes land
14 owned by the state, may contain a provision vesting the commissioner, or
15 a person, committee, or state agency with authority to modify from time
16 to time the rate of prospecting and development and the quantity and
17 rate of production under the plan. All leases operated under a plan
18 approved or prescribed by the commissioner are excepted in determining
19 holdings or control under sec. 140 of this chapter. The provisions of
20 this section concerning cooperative or unit plans are in addition to,
21 and do not affect AS 31.05.

22 (r) Producing acreage on a known geologic structure of a producing
23 oil or gas field is excluded from chargeability as against the acreage
24 limitation provisions of sec. 140 of this chapter.

25 (s) When separate tracts cannot be individually developed and
26 operated in conformity with an established well-spacing or development
27 program, a lease, or a portion of a lease, may be pooled with other
28 land, whether or not owned by the state, under a communitization or
29 drilling agreement providing for an apportionment of production or

1 royalties among the separate tracts of land comprising the drilling or
2 spacing unit when determined by the commissioner to be in the public
3 interest. Operations or production under the agreement are considered
4 as operations or production as to each lease committed to the agreement.

5 (t) The commissioner may, on conditions which he prescribes,
6 approve drilling, or development contracts made by one or more lessees
7 of oil or gas leases, with one or more persons, when, in his discretion,
8 the conservation of natural resources or the public convenience or
9 necessity requires it or the interests of the state are best served.
10 All leases operated under approved drilling or development contracts,
11 and interests under them, are excepted in determining holding or control
12 under sec. 140 of this chapter.

13 (u) To avoid waste or to promote conservation of natural re-
14 sources, the commissioner may authorize the subsurface storage of oil or
15 gas whether or not produced from state land, in land leased or subject
16 to lease under this section. This authorization may provide for the
17 payment of a storage fee or rental on the stored oil or gas, or, instead
18 of the fee or rental, for a royalty other than that prescribed in the
19 lease when the stored oil or gas is produced in conjunction with oil or
20 gas not previously produced. A lease on which storage is so authorized
21 shall be extended at least for the period of storage and so long there-
22 after as oil or gas not previously produced is produced in paying quan-
23 tities.

24 (v) Each oil or gas lease issued by the state must contain a
25 provision requiring the lessee to furnish the Department of Labor a
26 quarterly report regarding the employment of state residents on the
27 leased property. The commissioner of labor shall adopt regulations
28 necessary to implement this subsection.

29 (w) Notwithstanding any other provision of this section, land

1 which has been offered for lease within the previous five years and
2 which received no bids at competitive sale may be, at the discretion of
3 the commissioner, immediately offered for lease, under regulations
4 adopted by him, upon terms appearing most advantageous to the state;
5 however, noncompetitive leasing is prohibited. The commissioner shall
6 establish a royalty as he determines to be in the public interest but
7 not less than 12 1/2 per cent. A lease must provide for payment to the
8 state of rental but need not adhere to the rental schedule in (n) of
9 this section nor to the 5,760-acres-per-lease limitation in (m) of this
10 section. The lease term may not exceed five years except as provided in
11 (m) and (n) of this section.

12 (x) A lessee conducting or permitting any exploration for, or
13 development or production of, oil or gas on state land shall provide the
14 commissioner access to all noninterpretive data obtained from that lease
15 and shall provide copies of that data, as the commissioner may request.
16 The confidentiality provisions of sec. 35 of this chapter apply to the
17 information obtained under this subsection.

18 (y) A noncompetitive lease existing at the effective date of this
19 Act shall be extended for a period of two years and so long thereafter
20 as oil and gas is produced in paying quantities. A noncompetitive lease
21 extended under this subsection is subject to the regulations in force at
22 the expiration of the initial five-year term of the lease. No extension
23 may be granted, however, unless within a period of 90 days before the
24 expiration date an application for extension is filed by the record
25 title holder or an assignee whose assignment has been filed for ap-
26 proval, or an operator whose operating agreement has been filed for
27 approval.

28 * Sec. 2. AS 38.05.135(b) is repealed and re-enacted to read:

29 (b) When mineral land is to be leased, in addition to any other

1 notice given, notice must also be given as provided in secs. 305 and 345
2 of this chapter.

3 * Sec. 3. AS 38.05.140(c) is amended to read:

4 (c) No person may take or hold at one time phosphate leases on
5 state land [LANDS] exceeding in the aggregate 10,240 acres. No person
6 may take or hold sodium leases or permits during the life of sodium
7 leases on state land [LANDS] exceeding in the aggregate acreage 5,120
8 acres, except that the commissioner may, where it is necessary in order
9 to secure the economic mining of sodium compounds, permit a person to
10 take or hold sodium leases or permits for up to 15,360 acres. No person
11 may take or hold at any one time oil or gas leases exceeding in the
12 aggregate 500,000 acres granted on tide and submerged land [LANDS] and
13 500,000 acres on all land [LANDS] other than tide and submerged land
14 [LANDS], including leases held both as lessee and under option or
15 operating agreement from others. Where more than a single person holds
16 an interest in an oil or gas lease, each person shall be charged only
17 with that percentage of the total acreage which corresponds to its
18 percentage share of the total beneficial interest in the lease.

19 * Sec. 4. AS 38.05.335(c) is amended to read:

20 (c) The commissioner shall require each bidder for the competitive
21 leasing of oil and gas lands to submit with his bid a deposit of money
22 equal to 20 per cent of the bonus [AMOUNT BID].

23 * Sec. 5. AS 38.05.140(d) is amended to read:

24 (d) The commissioner, for the purpose of encouraging the greatest
25 ultimate recovery of coal, [OIL, GAS,] oil shale, phosphate, sodium,
26 potassium, sulphur, and geothermal resources and in the interest of con-
27 servation of natural resources, after public hearing, or, when the
28 state's title to land beneath navigable waters has been legally chal-
29 lenged by the United States and litigation initiated, may waive, sus-

1 pend, refund, or reduce the rental, or minimum royalty, or reduce the
2 royalty on an entire leasehold, or on any tract or portion of a lease-
3 hold segregated for royalty purposes, whenever in his judgment it is
4 necessary to do so in order to promote development, or whenever in his
5 judgment the lease cannot be successfully operated under its terms. If
6 the commissioner, in the interest of conservation, directs or assents to
7 the suspension of operations and production under a lease granted, the
8 payment of acreage rental or of minimum royalty prescribed by the lease
9 may be suspended during the period of suspension of operations and pro-
10 duction. The term of the lease shall be extended by adding the period
11 of suspension to the lease.

12 * Sec. 6. AS 38.05.145(b) is repealed.

13 * Sec. 7. TRANSITIONAL PROVISIONS. By the 15th day of the First Session
14 of the Eleventh Legislature the commissioner of natural resources shall
15 submit a proposed oil and gas leasing program to the legislature in accor-
16 dance with AS 38.05.180(b), except that the proposed program shall cover all
17 areas to be leased in 1979 through 1983. No lease, except as authorized
18 under AS 38.05.180(d), shall be issued during 1979, 1980, or 1981 unless the
19 land to be leased was included in this proposed leasing program.