

**HOUSE BILL NO. 132**

IN THE LEGISLATURE OF THE STATE OF ALASKA

TWENTY-NINTH LEGISLATURE - FIRST SESSION

BY REPRESENTATIVES CHENAULT, Hawker, Millett, Johnson, Herron, Olson, Nageak, Talerico

Introduced: 3/2/15

Referred: Resources, Labor and Commerce

**A BILL**

**FOR AN ACT ENTITLED**

1 **"An Act relating to the support of the Alaska liquefied natural gas project by the Alaska**  
2 **Gasline Development Corporation."**

3 **BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:**

4 \* **Section 1.** AS 31.25.005 is amended to read:

5 **Sec. 31.25.005. Purpose.** The corporation shall, for the benefit of the state, to  
6 the fullest extent possible,

7 (1) develop and have primary responsibility for developing natural gas  
8 pipelines, an Alaska liquefied natural gas project, and other transportation mechanisms  
9 to deliver natural gas in-state for the maximum benefit of the people of the state;

10 (2) when developing natural gas pipelines, an Alaska liquefied natural  
11 gas project, and other transportation mechanisms to deliver natural gas in-state,  
12 provide economic benefits in the state and revenue to the state;

13 (3) assist the Department of Natural Resources and the Department of  
14 Revenue to maximize the value of the state's royalty natural gas, natural gas delivered

1 to the state as payment of tax, and other natural gas received by the state;

2 (4) subject to (b)(1) of this section, advance an in-state natural gas  
 3 pipeline as described in the July 1, 2011, project plan prepared under former  
 4 AS 38.34.040 by the corporation while a subsidiary of the Alaska Housing Finance  
 5 Corporation, with modifications determined by the corporation to be appropriate to  
 6 develop, finance, construct, and operate an in-state natural gas pipeline in a safe,  
 7 prudent, economical, and efficient manner, for the purpose of making natural gas,  
 8 including propane and other hydrocarbons associated with natural gas other than oil,  
 9 available to Fairbanks, the Southcentral region of the state, and other communities in  
 10 the state at the lowest rates possible;

11 (5) subject to (b)(2) of this section, advance an Alaska liquefied  
 12 natural gas project by developing infrastructure and providing related services,  
 13 including services related to transportation, liquefaction, a marine terminal, marketing,  
 14 and commercial support; if the corporation provides a service under this paragraph to  
 15 the state, a public corporation or instrumentality of the state, a political subdivision of  
 16 the state, or another entity of the state, the corporation may not charge a fee for the  
 17 service in an amount greater than the amount necessary to reimburse the corporation  
 18 for the cost of the service;

19 (6) endeavor to develop natural gas pipelines and other transportation  
 20 mechanisms to deliver natural gas, including propane and other hydrocarbons  
 21 associated with natural gas other than oil, to public utility and industrial customers in  
 22 areas of the state to which the natural gas, including propane and other hydrocarbons  
 23 associated with natural gas other than oil, may be delivered at commercially  
 24 reasonable rates; and

25 (7) endeavor to develop natural gas pipelines and other transportation  
 26 mechanisms that offer commercially reasonable rates for shippers and access for  
 27 shippers who produce natural gas, including propane and other hydrocarbons  
 28 associated with natural gas other than oil, in the state.

29 \* **Sec. 2.** AS 31.25.005 is amended by adding a new subsection to read:

30 (b) The corporation may not plan or take any step to develop

31 (1) an in-state natural gas pipeline through which over 50 percent of

1 gas is intended to be exported as gas or liquefied natural gas and that is described in  
2 (a)(4) of this section before the earliest of

3 (A) the date that the state or another party withdraws from an  
4 Alaska liquefied natural gas project described in (a)(5) of this section to which  
5 the state was a party on February 1, 2015;

6 (B) the date that the state and other parties enter a front-end  
7 engineering and design study for an Alaska liquefied natural gas project  
8 described in (a)(5) of this section to which the state was a party on February 1,  
9 2015; or

10 (C) July 1, 2017; or

11 (2) an Alaska liquefied natural gas project described in (a)(5) of this  
12 section other than a project to which the state was a party on February 1, 2015, before  
13 the earliest of

14 (A) the date that the state or another party withdraws from an  
15 Alaska liquefied natural gas project described in (a)(5) of this section to which  
16 the state was a party on February 1, 2015;

17 (B) the date that the state and other parties enter a front-end  
18 engineering and design study for an Alaska liquefied natural gas project  
19 described in (a)(5) of this section to which the state was a party on February 1,  
20 2015; or

21 (C) July 1, 2017.

22 \* **Sec. 3.** AS 31.25.080 is amended by adding a new subsection to read:

23 (h) The corporation may not market gas owned or controlled by an entity other  
24 than itself without express written consent from that entity.

25 \* **Sec. 4.** AS 31.25.100 is amended to read:

26 **Sec. 31.25.100. In-state natural gas pipeline fund.** The in-state natural gas  
27 pipeline fund is established in the corporation and consists of money appropriated to  
28 it. The corporation shall determine fund management and may contract with the  
29 Department of Revenue for fund management. Unless otherwise provided by law,  
30 money appropriated to the fund lapses into the general fund on the day this section is  
31 repealed. Interest and other income received on money in the fund shall be separately

1 accounted for and may be appropriated to the fund. The corporation may use money  
 2 appropriated to the fund without further appropriation for the cost of managing the  
 3 fund and for the planning, financing, development, acquisition, maintenance,  
 4 construction, and operation of the in-state natural gas pipeline described in  
 5 AS 31.25.005(a)(4) [AS 31.25.005(4)] and for the purposes of AS 31.25.005(a)(4),  
 6 (6), and (7). The corporation may not expend money from the fund to plan or  
 7 take any step to develop an in-state natural gas pipeline through which over 50  
 8 percent of gas is intended to be exported as gas or liquefied natural gas and that  
 9 is described in AS 31.25.005(a)(4) before the earliest of

10 (1) the date that the state or another party withdraws from an  
 11 Alaska liquefied natural gas project described in AS 31.25.005(a)(5) to which the  
 12 state was a party on February 1, 2015;

13 (2) the date that the state and other parties enter a front-end  
 14 engineering and design study for an Alaska liquefied natural gas project  
 15 described in AS 31.25.005(a)(5) to which the state was a party on February 1,  
 16 2015; or

17 (3) July 1, 2017 [IN AS 31.25.005(4), (6), AND (7)].

18 \* **Sec. 5.** AS 31.25.390(1) is amended to read:

19 (1) "Alaska liquefied natural gas project" means a natural gas project  
 20 as described in AS 31.25.005(a)(5) [AS 31.25.005(5)] that includes collectively, the  
 21 Prudhoe Bay unit gas transmission line, the Point Thomson unit gas transmission line,  
 22 a gas pipeline, the gas treatment plant, a liquefied natural gas plant, and a marine  
 23 terminal; in this paragraph,

24 (A) "gas pipeline"

25 (i) means the main natural gas pipeline from the outlet  
 26 flange of the gas treatment plant on the North Slope to the inlet flange  
 27 of the liquefied natural gas plant located in the Southcentral region of  
 28 the state, which shall have offtake points along the pipeline for  
 29 deliveries of gas in the state;

30 (ii) does not include any gas lines downstream of any  
 31 offtake point between the gas treatment plant and the liquefied natural

1 gas plant;

2 (B) "gas treatment plant" means those facilities and related  
3 activities required to receive natural gas from the Prudhoe Bay unit gas  
4 transmission line, the Point Thomson unit gas transmission line, and other  
5 facilities, treat the natural gas to pipeline specifications, dispose of or deliver  
6 by-products, deliver liquid products for further transportation, and deliver  
7 treated natural gas for transportation through the gas pipeline;

8 (C) "liquefied natural gas plant" means the facility for  
9 liquefying natural gas and includes structures, equipment, underlying land  
10 rights, other associated systems, storage, and facilities for off-loading liquefied  
11 natural gas;

12 (D) "marine terminal" means the terminal and those facilities  
13 required to receive liquefied natural gas from the boundary of the liquefied  
14 natural gas plant for marine transportation, including auxiliary vessels used in  
15 the operation of the terminal;

16 (E) "Point Thomson unit gas transmission line" means a natural  
17 gas transmission line from the outlet flange of the Point Thomson unit  
18 production facility to the inlet flange of the gas treatment plant; and

19 (F) "Prudhoe Bay unit gas transmission line" means a natural  
20 gas transmission line from the outlet flange of the Prudhoe Bay unit central gas  
21 facility to the inlet flange of the gas treatment plant;

22 \* **Sec. 6.** AS 31.25.390 is amended by adding a new paragraph to read:

23 (8) "front-end engineering and design study" means a study that  
24 includes

25 (A) sufficiently detailed basic engineering packages for the  
26 components of the Alaska liquefied natural gas project and a contracting  
27 strategy to enable contractor bidding for the engineering, procurement, and  
28 construction contracts;

29 (B) a resourcing, commissioning, and start-up plan;

30 (C) the finalization of the key project agreements required to  
31 implement the Alaska liquefied natural gas project;

1 (D) a technical and commercial definition of the Alaska  
2 liquefied natural gas project;

3 (E) a detailed update of the Alaska liquefied natural gas project  
4 economics, financing, and commercial assumptions, including an updated  
5 estimate of capital costs sufficient for a final investment decision;

6 (F) a final assessment of the environmental, social, and health  
7 effects of the Alaska liquefied natural gas project;

8 (G) a description of long-lead procurement activities;

9 (H) a description of other activities necessary to enable a final  
10 investment decision to be taken on the Alaska liquefied natural gas project,  
11 including financing, permitting, and registration information; and

12 (I) the bidding and internal selection of engineering,  
13 procurement, and construction contractors, if applicable.