

CS FOR HOUSE BILL NO. 287(FIN)

IN THE LEGISLATURE OF THE STATE OF ALASKA

TWENTY-EIGHTH LEGISLATURE - SECOND SESSION

BY THE HOUSE FINANCE COMMITTEE

Offered: 4/15/14

Referred: Rules

Sponsor(s): HOUSE RULES COMMITTEE BY REQUEST OF THE GOVERNOR

A BILL

FOR AN ACT ENTITLED

1 "An Act relating to the determination of the royalty received by the state on oil
2 production refined or processed in the state; providing tax credits for qualified
3 infrastructure expenditures for in-state refineries; approving and ratifying the sale of
4 royalty oil by the State of Alaska to Tesoro Corporation and Tesoro Refining and
5 Marketing Company LLC; and providing for an effective date."

6 **BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:**

7 * **Section 1.** AS 38.05.180(cc) is amended to read:

8 (cc) The provisions of (aa), [AND] (ee), and (hh) of this section do not
9 prohibit the commissioner from accepting any payment on a federal lease tendered by
10 the federal agency responsible for determination and transmittal of the payment to the
11 state under 30 U.S.C. 191 or otherwise due the state as the state's royalty share of gas
12 production or the state's royalty share of oil production irrespective of the state's
13 acceptance of an amount that is different than the amount due under the lease for

1 purposes of determining royalty share on oil and gas production under that subsection.

2 * **Sec. 2.** AS 38.05.180 is amended by adding new subsections to read:

3 (hh) Upon written request of a lessee of a lease issued under this section or of
4 a lessee of federal land from which the state is entitled to receive a share of the royalty
5 on oil production, the commissioner may enter into an agreement with the lessee to
6 accept, as a value for the state's royalty share of oil production sold to an in-state
7 refiner, an amount that is not less than the price established in a contract between the
8 lessee and the in-state refiner but not exceeding the amount that would otherwise be
9 due under the lease. This subsection applies to a contract entered into after
10 December 31, 2014. The commissioner shall respond to a request received under this
11 section within 90 days after the receipt of the request by the department. The
12 commissioner may enter into an agreement under this section if

13 (1) the commissioner issues a written finding that

14 (A) the agreement is in the best interest of the state;

15 (B) the parties to the contract between the lessee and the in-
16 state refiner are not affiliated under (2) of this subsection; and

17 (C) based on clear and convincing evidence,

18 (i) the contract price is not unreasonably low; and

19 (ii) the prospective reduction in royalty receipts will be
20 balanced by employment opportunities or other tangible benefits to the
21 state; and

22 (2) the primary function of the in-state refiner's contracting with the
23 lessee is to engage in the manufacture of refined petroleum products in the state, and
24 the in-state refiner is not affiliated with the lessee or with a subsequent purchaser of
25 more than 10 percent of the in-state refiner's product; the parties to a contract or
26 purchase are affiliated if, in the judgment of the commissioner, one of the parties to
27 the contract or purchase exercises substantial influence over the policies and actions of
28 the other as evidenced by a relationship based on common ownership or family
29 interest or by action taken in concert whether or not that influence is based on
30 stockholdings, stockholders, officers, or directors.

31 (ii) In (cc) and (hh) of this section,

1 (1) "in-state refiner" means a person engaged in the manufacture of
2 refined petroleum products in the state;

3 (2) "price established in the contract between the lessee and the in-state
4 refiner" includes tax reimbursement amounts, deliverability and other charges, and
5 other forms of consideration paid by the in-state refiner, as appropriate, under the
6 contract;

7 (3) "state's royalty share of oil production" includes payments on
8 federal leases made to the state under 30 U.S.C. 191.

9 * **Sec. 3.** AS 43.20 is amended by adding a new section to read:

10 **Sec. 43.20.053. Qualified in-state oil refinery infrastructure expenditures**
11 **tax credit.** (a) A taxpayer that owns an in-state oil refinery whose primary function is
12 the manufacturing and sale of refined petroleum products to third parties in arm's
13 length transactions may apply a credit against the tax due under this chapter for a
14 qualified infrastructure expenditure incurred in the state for a tax year beginning after
15 December 31, 2014, and before January 1, 2020. The total amount of credit a taxpayer
16 may receive under this section may not exceed the lesser of 40 percent of qualified
17 infrastructure expenditures incurred in the state during the tax year or \$10,000,000 for
18 each in-state refinery for which qualified expenditures are incurred.

19 (b) A taxpayer applying the credit under this section against a liability under
20 this chapter shall claim the credit on the taxpayer's return. A tax credit or portion of a
21 tax credit under this section may not be used to reduce the taxpayer's tax liability
22 under this chapter below zero. Any unused tax credit or portion of a tax credit under
23 this section may be carried forward to the five tax years immediately following the tax
24 year in which the qualified infrastructure expenditures were incurred.

25 (c) An expenditure that is the basis of the credit under this section may not be
26 the basis for

27 (1) a deduction against the tax levied under this chapter;

28 (2) a credit or deduction under another provision of this title; or

29 (3) any federal credit claimed under this title.

30 (d) A person entitled to a tax credit under this section that is greater than the
31 person's tax liability under this chapter may request a refund or payment in the amount

1 of the unused portion of the tax credit.

2 (e) The department may use money available in the oil and gas tax credit fund
3 established in AS 43.55.028 to make a refund or payment under (d) of this section in
4 whole or in part if the department finds that

5 (1) the claimant does not have an outstanding liability to the state for
6 unpaid delinquent taxes under this title; and

7 (2) after application of all available tax credits, the claimant's total tax
8 liability under this chapter for the calendar year in which the claim is made is zero.

9 (f) A refund under this section does not bear interest.

10 (g) The issuance of a refund under this section does not limit the department's
11 ability to later audit or adjust the claim as provided in AS 43.05 if the department
12 determines that the taxpayer claiming the credit was not entitled to the amount of the
13 credit.

14 (h) In this section,

15 (1) "qualified infrastructure expenditure" means an expenditure
16 directly attributable to the in-state purchase, installation, modification, adjustment, or
17 other alteration of tangible personal property for the manufacture or transport of
18 refined petroleum products or petroleum-based feedstock;

19 (2) "refined petroleum products" means separate marketable elements,
20 compounds, or mixtures of oil in liquid form, including gasoline, diesel, jet fuel, gas
21 oil, heating oil, and kerosene;

22 (3) "unpaid delinquent tax" means an amount of tax for which the
23 department has issued an assessment that has not been paid and, if contested, has not
24 been finally resolved in the taxpayer's favor.

25 * **Sec. 4.** AS 43.55.028(a) is amended to read:

26 (a) The oil and gas tax credit fund is established as a separate fund of the state.
27 The purpose of the fund is to purchase transferable tax credit certificates issued under
28 AS 43.55.023 and production tax credit certificates issued under AS 43.55.025 and to
29 pay refunds and payments claimed under AS 43.20.046, [OR] 43.20.047, or
30 43.20.053.

31 * **Sec. 5.** AS 43.55.028(g) is amended to read:

1 (g) The department may adopt regulations to carry out the purposes of this
2 section, including standards and procedures to allocate available money among
3 applications for purchases under this chapter and claims for refunds and payments
4 under AS 43.20.046, [OR] 43.20.047, or 43.20.053 when the total amount of the
5 applications for purchase and claims for refund exceed the amount of available money
6 in the fund. The regulations adopted by the department may not, when allocating
7 available money in the fund under this section, distinguish an application for the
8 purchase of a credit certificate issued under former AS 43.55.023(m) or a claim for a
9 refund or payment under AS 43.20.046, [OR] 43.20.047, or 43.20.053.

10 * **Sec. 6.** The uncodified law of the State of Alaska is amended by adding a new section to
11 read:

12 ROYALTY OIL SALE CONTRACT WITH TESORO CORPORATION AND
13 TESORO REFINING AND MARKETING COMPANY LLC APPROVED AND
14 RATIFIED. In accordance with AS 38.06.055, the legislature approves and ratifies the
15 proposed Amendment to Agreement for the Sale of Royalty Oil attached as Exhibit 1 to the
16 final best interest finding and determination executed January 9, 2014, by the Department of
17 Natural Resources regarding the amendment of the Agreement for the Sale Of Royalty Oil
18 Between and Among the State of Alaska and Tesoro Corporation, a Delaware Corporation
19 and Tesoro Refining and Marketing Company LLC, a Delaware Limited Liability Company,
20 October 25, 2013.

21 * **Sec. 7.** Sections 1 - 5 of this Act take effect January 1, 2015.

22 * **Sec. 8.** Except as provided in sec. 7 of this Act, this Act takes effect immediately under
23 AS 01.10.070(c).