

# HOUSE AMENDMENT #36

TO: HCS CSS B 305 FIN BY: Berkowitz, KITTULA,

+ both Page 3 Line 29

Gara, Gansner

AND P.4 line 19

Delete " <sup>21.5</sup>  
~~22.5~~ percent "

AND

replace with "21.5 percent, except that  
the rate shall be 22.5 percent on all  
fields that in a tax~~ed~~ month produce,  
on average, 50,000 barrels of oil  
per day or more, "

Submit original amendment to the Chief Clerk.  
It will then be numbered and duplicated.

**ALASKA PRODUCTION**  
Million Barrels per Day

FY	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Alaska North Slope</b>														
Prudhoe Bay (2)	0.344	0.331	0.321	0.309	0.301	0.289	0.277	0.267	0.257	0.249	0.241	0.233	0.233	0.224
PBU Satellites (3)	0.046	0.051	0.059	0.067	0.069	0.069	0.066	0.061	0.057	0.053	0.049	0.046	0.043	0.040
Kuparuk	0.132	0.126	0.119	0.112	0.106	0.101	0.096	0.092	0.088	0.084	0.081	0.078	0.075	0.073
Kuparuk Satellites (4)	0.042	0.047	0.048	0.056	0.063	0.071	0.074	0.078	0.082	0.081	0.080	0.078	0.070	0.064
Milne Point (5)	0.041	0.043	0.042	0.041	0.042	0.041	0.040	0.038	0.038	0.038	0.037	0.038	0.040	0.042
Endicott (6)	0.020	0.017	0.016	0.016	0.015	0.014	0.015	0.015	0.015	0.015	0.016	0.016	0.016	0.015
GPMA (7)	0.050	0.045	0.041	0.037	0.034	0.032	0.030	0.028	0.026	0.025	0.023	0.022	0.021	0.020
Alpine	0.122	0.105	0.090	0.076	0.065	0.055	0.047	0.040	0.035	0.031	0.027	0.024	0.022	0.019
Alpine-West				0.007	0.012	0.012	0.011	0.010	0.008	0.007	0.005	0.004	0.004	0.003
Northstar	0.055	0.044	0.035	0.028	0.023	0.018	0.015	0.012	0.011	0.009	0.009	0.008	0.007	0.006
Nanuk (8)		0.006	0.011	0.012	0.012	0.011	0.010	0.010	0.009	0.008	0.008	0.007	0.006	0.006
Fjord (9)		0.011	0.019	0.023	0.023	0.021	0.015	0.008	0.005	0.004	0.003	0.003	0.003	0.002
Known Offshore (10)			0.003	0.014	0.023	0.028	0.028	0.027	0.025	0.024	0.022	0.020	0.019	0.017
Known Onshore (11)						0.000	0.000	0.010	0.010	0.010	0.019	0.033	0.037	0.034
Liberty						0.030	0.050	0.045	0.036	0.030	0.025	0.021	0.017	0.015
NPRA						0.000	0.050	0.045	0.036	0.030	0.025	0.021	0.017	0.015
Point Thomson						0.010	0.038	0.044	0.060	0.064	0.057	0.050	0.044	0.039
<b>Total ANS</b>	<b>0.854</b>	<b>0.825</b>	<b>0.803</b>	<b>0.799</b>	<b>0.786</b>	<b>0.802</b>	<b>0.813</b>	<b>0.785</b>	<b>0.762</b>	<b>0.732</b>	<b>0.772</b>	<b>0.746</b>	<b>0.714</b>	<b>0.673</b>
<b>Cook Inlet</b>	<b>0.018</b>	<b>0.017</b>	<b>0.016</b>	<b>0.014</b>	<b>0.014</b>	<b>0.013</b>	<b>0.012</b>	<b>0.011</b>	<b>0.011</b>	<b>0.010</b>	<b>0.010</b>	<b>0.010</b>	<b>0.009</b>	<b>0.009</b>
<b>Alaska Total</b>	<b>0.872</b>	<b>0.842</b>	<b>0.819</b>	<b>0.813</b>	<b>0.799</b>	<b>0.815</b>	<b>0.825</b>	<b>0.797</b>	<b>0.773</b>	<b>0.742</b>	<b>0.782</b>	<b>0.755</b>	<b>0.723</b>	<b>0.681</b>

(1) A summary of historical crude oil production can be found on the Tax Division's web site at <http://www.tax.state.ak.us/sourcesbook/AlaskaProduction.pdf>.

(2) Includes NGLs from Central Gas Facility shipped to TAPS

(3) Aurora, Borealis, Midnight Sun, Orion and Polaris

(4) Melwater, Tabasco, Tarn and West Sak

(5) Milne Point, Sag River and Schrader Bluff

(6) Endicott, Badami, Elder and Sag Delta

(7) Lisburne, Niakuk, Point McIntyre, North Prudhoe Bay State and West Beach

(8) Nanuk and Nanuk-Kuparuk

(9) Fjord and Fjord-Kuparuk

(10) Known Offshore includes Nikatchug and Oooguruk

(11) Known Onshore includes Flaxman, Gwyder and Sourdough