## Fiscal Note State of Alaska Bill Version: HB 121 2023 Legislative Session Fiscal Note Number: () Publish Date: Identifier: HB121-DCCED-RCA-04-21-23 Department: Department of Commerce, Community and Title: UTILITIES: RENEWABLE PORTFOLIO **Economic Development** STANDARD Appropriation: Regulatory Commission of Alaska Sponsor: **SUMNER** Allocation: Regulatory Commission of Alaska Requester: (H) Energy OMB Component Number: 2417 **Expenditures/Revenues** Note: Amounts do not include inflation unless otherwise noted below. (Thousands of Dollars) Included in FY2024 Governor's FY2024 Appropriation **Out-Year Cost Estimates** Requested Request **OPERATING EXPENDITURES** FY 2027 FY 2024 FY 2024 **FY 2025 FY 2026 FY 2028 FY 2029** Personal Services Travel Services Commodities Capital Outlay **Grants & Benefits** Miscellaneous 0.0 0.0 0.0 0.0 0.0 0.0 0.0 **Total Operating Fund Source (Operating Only)** None **Total** 0.0 0.0 0.0 0.0 0.0 0.0 0.0 **Positions** Full-time Part-time Temporary Change in Revenues None Total 0.0 0.0 0.0 0.0 0.0 0.0 0.0 Estimated SUPPLEMENTAL (FY2023) cost: 0.0 (separate supplemental appropriation required) Estimated CAPITAL (FY2024) cost: 0.0 (separate capital appropriation required) Does the bill create or modify a new fund or account? No (Supplemental/Capital/New Fund - discuss reasons and fund source(s) in analysis section) **ASSOCIATED REGULATIONS** Does the bill direct, or will the bill result in, regulation changes adopted by your agency? Yes If yes, by what date are the regulations to be adopted, amended or repealed? 03/01/25 Why this fiscal note differs from previous version/comments: Not applicable, initial version.

Prepared By:	Keith Kurber II, Chairman	Phone	e: (907)276-6222
Division:	Regulatory Commission of Alaska	Date:	04/21/2023
Approved By:	Hannah Lager, Administrative Services Director	Date:	04/21/23
Agency:	Commerce, Community, and Economic Development		

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## FISCAL NOTE ANALYSIS

## STATE OF ALASKA 2023 LEGISLATIVE SESSION

BILL NO. HB121

## **Analysis**

HB 121 mandates a Renewable Portfolio Standard (RPS) for load-serving entities served by electric reliability organizations, requring those entities to derive a certain percentage of electric sales from renewable energy sources (increasing over time; 80% renewables by 2040). HB 121 creates a renewable energy credit trade market with renewable energy credits counting towards RPS requirements, allows energy generated by distributed energy systems to count towards RPS requirements, eliminates capacity limits on net metering for load-serving entities served by an electric reliability organization, and revises power cost equalization rate calculations to prohibit the consideration of revenues from the sale of recovered heat or renewable energy credits (revenues from sales of recovered heat currently offset expenses for power cost equalization rate determination purposes). HB 121 mandates annual reporting on progress towards satisfying applicable RPS requirements. Passage of HB 121 would require the Regulatory Commission of Alaska (RCA) to amend or adopt regulations (1) specifying net metering requirements, (2) measuring energy produced from distributed energy systems compared to overall energy acquired (updated every 5 years), and (3) specify reporting requirements to measure progress towards satisfying RPS requirements. The RCA will also need to consider if additional regulations are needed to develop procedures to (1) guide investigations into compliance with RPS requirements, (2) govern the process for imposing or waiving noncompliance fines, and (3) govern the use and trading of renewable energy credits and to resolve potential disputes involving the trade or sale of renewable energy credits. Costs for regulation updates would be paid using the RCA's existing budget authority. The RCA does not anticipate fiscal impact from this legislation.

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