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2/28/23

CS FOR HOUSE BILL NO. 50(RES)

IN THE LEGISLATURE OF THE STATE OF ALASKA

THIRTY-THIRD LEGISLATURE - FIRST SESSION

BY THE HOUSE RESOURCES COMMITTEE

Offered:
Referred:

Sponsor(s): HOUSE RULES COMMITTEE BY REQUEST OF THE GOVERNOR

A BILL

FOR AN ACT ENTITLED

1 "An Act relating to carbon storage on state land; relating to the powers and duties of the
2 Alaska Oil and Gas Conservation Commission; relating to carbon storage exploration
3 licenses; related to carbon storage leases; relating to carbon storage operator permits;
4 relating to enhanced oil or gas recovery; relating to carbon oxide sequestration tax
5 credits; relating to the duties of the Department of Natural Resources; and providing for
6 an effective date."

7 **BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:**

8 * **Section 1.** The uncodified law of the State of Alaska is amended by adding a new section
9 to read:

10 SHORT TITLE. This Act may be known as the Carbon Capture, Utilization, and
11 Storage Act.

12 * **Sec. 2.** AS 31.05.027 is amended to read:

13 **Sec. 31.05.027. Land subject to commission's authority.** The authority of the

commission applies to all land in the state lawfully subject to its police powers, including land of the United States and land subject to the jurisdiction of the United States. The authority of the commission further applies to all land included in a voluntary cooperative or unit plan of development or operation entered into in accordance with AS 38.05.180(p) **or 38.05.725.**

* **Sec. 3.** AS 31.05.030(h) is amended to read:

(h) The commission may take all actions necessary to allow the state to acquire primary enforcement responsibility under 42 U.S.C. 300h-1 and 42 U.S.C. 300h-4 (Safe Drinking Water Act of 1974, as amended, 42 U.S.C. 300f - 300j-26), for the control of underground injection related to the recovery and production of oil and natural gas and the control of underground injection in Class I wells, as defined in 40 C.F.R. 144.6, as amended, **and the control of underground injection in Class VI wells, as defined in 40 C.F.R. 144.6, as amended.**

* **Sec. 4.** AS 31.05.030(m) is amended to read:

(m) The commission has jurisdiction and authority over all persons and property, public and private, necessary to carry out the purposes and intent of AS 41.06, except for provisions in **AS 41.06.005 - 41.06.060** [AS 41.06] for which the Department of Natural Resources has jurisdiction.

* **Sec. 5.** AS 37.05.146(c) is amended by adding a new paragraph to read:

(85) carbon dioxide storage facility administrative fund
(AS 41.06.160).

* **Sec. 6.** AS 37.14 is amended by adding a new section to read:

Article 11. Carbon Storage Closure Trust Fund

Sec. 37.14.850. Carbon storage closure trust fund. (a) The carbon storage closure trust fund is established as a separate trust fund of the state outside and separate from the general fund. The legislature may appropriate the principal and earnings of the fund for the purpose of protecting the public interest in maintaining and closing carbon storage facilities in the state. Money in the fund does not lapse.

(b) The carbon storage closure trust fund consists of payments received under (c) of this section and AS 41.06.175 and earnings on the fund.

(c) The Alaska Oil and Gas Conservation Commission and a storage operator

may execute a memorandum of understanding that outlines a schedule of expected payments into the fund and the relationship of the payments and accumulated earnings in the fund to the storage operator's obligations under AS 41.06.150 or 41.06.170. If the memorandum of understanding addresses investment of the fund with respect to payments made by the storage operator, the commissioner of revenue shall also sign the memorandum.

(d) Nothing in this section creates a dedicated fund.

(e) In this section,

(1) "fund" means the carbon storage closure trust fund;

(2) "storage operator" has the meaning given in AS 41.06.210.

* **Sec. 7.** AS 38.05.069(e) is amended to read:

(e) Nothing in (c) of this section affects the disposal of minerals under AS 38.05.135 - 38.05.183 or carbon storage under AS 38.05.700 - 38.05.795.

* **Sec. 8.** AS 38.05.070(a) is amended to read:

(a) Land, including tide, submerged, or shoreland, to which the state holds title or to which the state [IT] may become entitled, may be leased, except for the extraction of natural resources and for carbon storage under AS 38.05.700 - 38.05.795, in the manner provided in AS 38.05.070 - 38.05.105.

* **Sec. 9.** AS 38.05.130 is amended to read:

Sec. 38.05.130. Damages and posting of bond. Rights may not be exercised by the state, its lessees, successors, or assigns under the reservation as set out in AS 38.05.125 until the state, its lessees, successors, or assigns make provision to pay the owner of the land full payment for all damages sustained by the owner, by reason of entering onto [UPON] the land. If the owner for any cause refuses or neglects to settle the damages, the state, its lessees, successors, assigns, or an applicant for a lease or contract from the state for the purpose of prospecting for valuable minerals, or option, contract, or lease for carbon storage or mining coal or a lease for extracting geothermal resources, petroleum, or natural gas, may enter onto [UPON] the land in the exercise of the reserved rights after posting a surety bond determined by the director, after notice and an opportunity to be heard, to be sufficient as to form, amount, and security to secure to the owner payment for damages, and may institute

1 legal proceedings in a court where the land is located, as may be necessary to
2 determine the damages that [WHICH] the owner may suffer.

3 * **Sec. 10.** AS 38.05.135(a) is amended to read:

4 (a) Except as otherwise provided, valuable mineral deposits in land belonging
5 to the state shall be open to exploration, development, and the extraction of minerals.
6 All land, together with tide, submerged, or shoreland, to which the state holds title to
7 or to which the state may become entitled, may be obtained by permit or lease for the
8 purpose of exploration, development, and the extraction of minerals. Except as
9 specifically limited by AS 38.05.131 - 38.05.181 and 38.05.700 - 38.05.795, land may
10 be withheld from lease application on a first-come, first-served basis, and offered only
11 on a competitive bid basis when determined by the commissioner to be in the best
12 interests of the state.

13 * **Sec. 11.** AS 38.05.135(c) is amended to read:

14 (c) Payment of a royalty or a net profit share payment to the state under a lease
15 issued under AS 38.05.135 - 38.05.181 or an injection charge under AS 38.05.700 -
16 38.05.795 becomes due on the date and in the manner specified in the lease or in a
17 regulation adopted by the commissioner.

18 * **Sec. 12.** AS 38.05.135(d) is amended to read:

19 (d) If a royalty or net profit share payment to which the state is entitled under
20 AS 38.05.135 - 38.05.181 or an injection charge under AS 38.05.700 - 38.05.795 is
21 not paid or is underpaid when it becomes due under (c) of this section, the unpaid
22 amount of the royalty, [OR] net profit share payment, or injection charge bears
23 interest in a calendar quarter at the rate of five percentage points above the annual rate
24 charged member banks for advances by the 12th Federal Reserve District as of the
25 first day of that calendar quarter, or at the annual rate of 11 percent, whichever is
26 greater, compounded quarterly as of the last day of that quarter.

27 * **Sec. 13.** AS 38.05.135(e) is amended to read:

28 (e) If a royalty or net profit share payment to which the state is entitled under
29 AS 38.05.135 - 38.05.181 or an injection charge under AS 38.05.700 - 38.05.795 is
30 overpaid, interest at the rate and compounded in the manner provided in (d) of this
31 section shall be allowed and paid on the overpayment. The interest allowance is

subject to the following:

(1) if the state grants a credit against future payments for the overpayment, the state shall pay interest on the overpayment

(A) from the date that is the later of the date the overpayment was

(i) due; or

(ii) received;

(B) to the date that is the earlier of the date

(i) of notice to the lessee of the credit; or

(ii) on which the lessee actually takes the credit;

(2) if the state refunds the overpayment, the state shall pay interest on the overpayment

(A) from the date that is the later of the date the overpayment was

(i) due; or

(ii) received;

(B) to the date the state issues the refund.

* **Sec. 14.** AS 38.05.140(a) is amended to read:

(a) A person may not take or hold coal leases or permits during the life of coal leases on state land exceeding an aggregate of 92,160 acres, except that a person may apply for coal leases or permits for acreage in addition to 92,160 acres, not exceeding a total of 5,120 additional acres of state land. The additional area applied for shall be in multiples of 40 acres, and the application shall contain a statement that the granting of a lease for additional land is necessary for the person to carry on business economically and is in the public interest. On the filing of the application, except as provided by AS 38.05.180(ff)(3) or 38.05.180(gg) and 38.05.700 - 38.05.795, the coal deposits in the land covered by the application shall be temporarily set aside and withdrawn from all other forms of disposal provided under AS 38.05.135 - 38.05.181.

* **Sec. 15.** AS 38.05.184 is amended by adding a new subsection to read:

(h) A department or other state agency may not issue a carbon storage license or lease on state-owned land and water seaward of the mean higher high water line,

beginning at Anchor Point; then around the perimeter of Kachemak Bay, to Point Pogibshi; then west to the three mile limit of state land and water; then north to a point three miles west of Anchor Point; then east to the mean higher high water line of Anchor Point, the point of beginning.

* **Sec. 16.** AS 38.05 is amended by adding new sections to read:

Article 15A. Carbon Storage Exploration Licenses; Leases

Sec. 38.05.700. Applicability; regulations. (a) The provisions of AS 38.05.700 - 38.05.795 apply to the licensing of state land for carbon storage exploration.

(b) The commissioner may adopt regulations necessary to implement AS 38.05.700 - 38.05.795.

(c) The commissioner shall establish in regulation commercial terms for exploration license fees, annual lease rentals, lease injection charges, and other economic terms.

Sec. 38.05.705. Carbon storage exploration licensing. (a) The commissioner may issue carbon storage exploration licenses on state land.

(b) A carbon storage exploration license gives the licensee

(1) the exclusive right to explore, for carbon storage purposes, the state land described in the license for a five-year term; and

(2) the option to convert the license for all or part of the state land described in the license into a carbon storage lease after the licensee complies with the lease conversion process described in AS 38.05.715.

(c) A carbon storage exploration license must

(1) be conditioned on the posting of a bond or other security acceptable to the department and in favor of the state;

(2) be conditioned on an obligation by the licensee to fulfill a specified work commitment as set out in the license; the work commitment must include mandatory provisions for

(A) an annual fee paid by the licensee to the department in an amount of at least \$20 an acre, subject to the license; and

(B) an annual report describing the licensee's exploration

activities in the previous calendar year, which the licensee shall provide to the department; and

(3) include proposed commercial terms that apply if the license is converted into a carbon storage lease, which must, at a minimum, provide for the posting of a bond or other security acceptable to the department and in favor of the state.

(d) The commissioner may revoke a carbon storage exploration license before the termination of the five-year term of the license if the licensee fails to comply with the requirements of (c) of this section or applicable regulations.

(e) The department may renew a carbon storage exploration license for a term sufficient to determine whether the licensee's permit application will be accepted under AS 41.06.105 - 41.06.210 if the licensee

(1) before the expiration of the license, applies for a permit under AS 41.06.120;

(2) is in compliance with the conditions of the license;

(3) provides documentation acceptable to the department of the pending permit application; and

(4) submits to the department an executed renewal form affirming the original terms of the license for the term of the renewed license.

(f) A carbon storage exploration license that has been renewed under (e) of this section terminates immediately if the Alaska Oil and Gas Conservation Commission denies the licensee's permit application under AS 41.06.105 - 41.06.210.

(g) The commissioner shall revise the dollar amounts in (c) of this section every five years according to changes in the Consumer Price Index for all urban consumers for urban Alaska compiled by the Bureau of Labor Statistics, United States Department of Labor. The reference base index is the index for January 2023.

Sec. 38.05.710. License procedures. (a) To apply for a carbon storage exploration license under AS 38.05.705, an applicant shall submit to the commissioner a proposal that

(1) identifies the specific area to be subject to the license;

(2) proposes minimum work commitments;

(3) proposes commercial terms applicable to a carbon storage lease under regulations adopted under AS 38.05.700(c);

(4) demonstrates the applicant's ability to assume responsibility of a carbon storage lease;

(5) describes how the applicant meets the minimum qualifications for a licensee under applicable regulations; and

(6) includes an attestation of the applicant's ability to perform the requirements of (2) - (4) of this subsection.

(b) The commissioner shall publish notice of a proposal received under (a) of this section. The notice must include a solicitation for competing proposals. The commissioner shall send a copy of the published notice to each lessee under AS 38.05.135 - 38.05.181 within one-half mile of the area proposed for the exploration license. Any person may submit a competing proposal under the process established by the commissioner in regulation. The regulations must require that a competing proposal be submitted not later than 90 days after the commissioner's notice is published.

(c) After the period for submission of competing proposals has passed, the commissioner shall issue a written finding determining whether issuance of a carbon storage exploration license is in the best interests of the state. If the commissioner determines that issuance of a carbon storage exploration license is in the best interests of the state, the finding must

(1) describe the limitations, stipulations, and conditions of the license and any changes to the conditions detailed in the proposal submitted under (a) of this section, or a competing proposal, that are required before issuance of the exploration license;

(2) set out the commercial terms required for the eventual conversion of the exploration license into a carbon storage lease;

(3) if there are competing proposals from multiple applicants, identify which applicants are qualified for the issuance of the exploration license and include information about the competitive bid process as set out in (e) of this section; and

(4) include a copy of the exploration license to be issued and the form

of lease that will be used for any portion of the exploration license area that is later converted to a lease under AS 38.05.715.

(d) If the commissioner determines that issuance of a carbon storage exploration license is in the best interests of the state and that only one applicant is qualified for a license, the applicant may accept or reject the exploration license, as limited or conditioned by the terms of the finding made under (c) of this section and in the form of lease attached to the finding, not later than 30 days after the date the finding was issued. The applicant shall accept or reject the issuance of the carbon storage exploration license in writing. If an applicant fails to respond within 30 days after the finding was issued, the commissioner shall consider the applicant's failure to respond as a rejection of the license.

(e) If the commissioner determines that issuance of a carbon storage exploration license is in the best interests of the state and that more than one applicant is qualified for a license, the commissioner shall issue a request for competitive sealed bids, under procedures adopted by regulation, to determine which qualified applicants will receive a license. If the commissioner determines that a competitive bid process is necessary, the best interest finding made under (c) of this section must include notice that the commissioner intends to request competitive bids.

(f) The commissioner shall establish in regulation the criteria for the assessment of competitive bids under (e) of this section and for the determination of a successful bidder.

(g) If a lessee under AS 38.05.135 - 38.05.181 in the area covered by a proposed carbon storage exploration license participates in a competitive bid process under (e) of this section and is not the successful bidder, before issuing the license, the commissioner shall provide the lessee an opportunity to match the successful bid. If the lessee matches the successful bid, the commissioner shall issue a carbon storage exploration license to the lessee.

(h) A carbon storage exploration license issued under this section and a carbon storage lease under AS 38.05.715 or 38.05.720 must include

(1) a covenant from the licensee or lessee not to unreasonably interfere with the rights of a lessee under AS 38.05.135 - 38.05.181; and

(2) a clause by which the licensee or lessee indemnifies the state for any unreasonable interference the licensee or lessee might cause to the rights of a lessee under AS 38.05.135 - 38.05.181.

(i) When notice is required under this section, the department shall follow the requirements for notice under AS 38.05.945(b) and (c).

Sec. 38.05.715. Conversion to lease by licensee. (a) The commissioner may convert a carbon storage exploration license to a carbon storage lease if the licensee satisfies the requirements of AS 38.05.705(b) and complies with (b) of this section.

(b) To convert a carbon storage exploration license to a carbon storage lease, a licensee shall provide to the commissioner a copy of the permit obtained under AS 41.06.120. After receiving a copy of the permit, the commissioner may issue a carbon storage lease for those areas of the exploration license approved for carbon storage by the permit if the licensee has

(1) fulfilled the work commitments set out in the license;

(2) demonstrated the ability to meet the commercial terms for the lease as set out in the license or in regulation.

(c) A lease issued under this section must include

(1) commercial terms for the lease as set out in the commissioner's finding under AS 38.05.710(c);

(2) the agreements required under AS 38.05.710(h); and

(3) any other condition or obligation the commissioner considers necessary or that is required by regulation.

Sec. 38.05.720. Transition from enhanced oil recovery operations to carbon storage operations. (a) A lessee under AS 38.05.180 shall apply for a carbon storage lease before engaging in carbon storage activity that is not associated with enhanced oil or gas recovery.

(b) At the commissioner's discretion, the commissioner may issue a carbon storage lease to an applicant under (a) of this section if the applicant is in compliance with regulations adopted under AS 41.06.185(b). The commissioner may consider the qualifications and abilities of the lessee to meet the commercial requirements of a carbon storage lease and whether issuance of the lease is in the best interests of the

1 state.

2 (c) A carbon storage lease issued under this section must include

3 (1) the minimum commercial terms required by regulations adopted
4 under AS 38.05.700(c);

5 (2) the agreements required under AS 38.05.710(h);

6 (3) any other condition or obligation the commissioner considers
7 necessary or that is required by regulation; and

8 (4) a detailed delineation of the duties for dismantlement, removal, and
9 restoration obligations between the oil and gas lessee and the carbon storage lessee.

10 (d) If the carbon storage lessee is not the same entity as the responsible party
11 under the existing oil and gas lease under AS 38.05.180, a carbon storage lease issued
12 under this section must include an assumption by the carbon storage lessee of any
13 dismantlement, removal, and restoration obligations set out in the lease.

14 (e) The commission may adopt regulations that allow enhanced oil or gas
15 recovery and related well activities to be converted to a storage facility.

16 **Sec. 38.05.725. Plan of development and operations; unitization.** (a) The
17 commissioner shall require the filing and approval of a plan of development and
18 operation for a carbon storage lease.

19 (b) To prevent or assist in preventing waste, and to protect the correlative
20 rights of persons owning interest in the tracts of land affected, with the approval of the
21 commissioner, a group of lessees may validly integrate the lessees' interests to provide
22 for the unitized management, development, and operation of the tracts of land as a
23 unit. The commissioner may suspend or modify a development plan approved under
24 (a) of this section in accordance with the unit agreement. In this subsection, "unit
25 agreement" means an agreement governing the joint management of a unit executed
26 by two or more lessees with an interest in the unit.

27 (c) A lease operated under a plan approved or prescribed by the commissioner
28 under this section is excepted from determining holdings or control under
29 AS 38.05.140. The provisions of this section concerning cooperative or unit plans are
30 in addition to and do not affect AS 31.05 and AS 41.06.

31 **Sec. 38.05.730. Payments from carbon storage exploration licenses and**

1 **carbon storage leases.** Except as otherwise provided under art. IX, sec. 15,
2 Constitution of the State of Alaska, the department shall deposit in the general fund
3 the money it collects under AS 38.05.700 - 38.05.795.

4 **Sec. 38.05.795. Definitions.** In AS 38.05.700 - 38.05.795, unless the context
5 requires otherwise,

6 (1) "carbon storage" means the underground storage of carbon dioxide
7 in a carbon storage reservoir;

8 (2) "reservoir" has the meaning given in AS 41.06.210.

9 * **Sec. 17.** AS 38.35.020(a) is amended to read:

10 (a) Rights-of-way on state land, including rights-of-way over, under, along,
11 across, or on [UPON] the right-of-way of a public road or highway or the right-of-way
12 of a railroad or other public utility, or across, on [UPON], over, or under a river or
13 other body of water or land belonging to or administered by the state may be granted
14 by noncompetitive lease by the commissioner for pipeline purposes for the
15 transportation of oil, products, **carbon dioxide**, or natural gas under those conditions
16 prescribed by law or by administrative regulation. Except to the extent authorized by
17 an oil and gas lease, a gas only lease, **or a carbon storage lease**, or an oil and gas,
18 [OR] gas only, **or carbon storage** unit agreement approved by the state, no person
19 may engage in any construction or operation of any part of an oil, products, **carbon**
20 **dioxide**, or natural gas pipeline **that is or is proposed to be**, [WHICH] in whole or in
21 part, [IS OR IS PROPOSED TO BE] on state land unless that person has obtained
22 from the commissioner a right-of-way lease of the land under this chapter.

23 * **Sec. 18.** AS 38.35.020(b) is amended to read:

24 (b) The commissioner may by regulation exempt **from the requirement of a**
25 **right-of-way lease under this chapter** the construction or operation of

26 **(1) field gathering lines or any reasonable classification of field**
27 **gathering lines; and**

28 **(2) a pipeline transporting carbon dioxide within a field for the**
29 **purpose of an enhanced oil or gas recovery project under AS 41.06.185 or field**
30 **pressurization measures within that same field** [THEM FROM THE
31 REQUIREMENT OF A RIGHT-OF-WAY LEASE UNDER THIS CHAPTER].

* **Sec. 19.** AS 38.35.122 is amended to read:

Sec. 38.35.122. Products pipeline and carbon dioxide transportation pipeline leases. The commissioner has discretion to include any or all of the terms set out in AS 38.35.120 in leases of state land for products pipeline right-of-way purposes **or carbon dioxide transportation pipeline right-of-way purposes.**

* **Sec. 20.** AS 38.35.230(3) is amended to read:

(3) "lease" means the instrument or extension of an instrument issued under this chapter granting a leasehold interest in state land for pipeline right-of-way purposes to a person and authorizing the construction or operation of, or **the** transportation, service, or sale by, a pipeline for crude oil, natural gas, **carbon dioxide,** or products;

* **Sec. 21.** AS 38.35.230(7) is amended to read:

(7) "pipeline" or "pipeline facility" means all the facilities of a total system of pipe, whether owned or operated under a contract, agreement, or lease, used by a carrier for transportation of crude oil, natural gas, **carbon dioxide,** or products for delivery, for storage, or for further transportation, and including all pipe, pump or compressor stations, station equipment, tanks, valves, access roads, bridges, airfields, terminals and terminal facilities, including docks and tanker loading facilities, operations control center for both the upstream part of the pipeline and the terminal, tanker ballast treatment facilities, and fire protection system, communication system, and all other facilities used or necessary for an integral line of pipe, taken as a whole, to **carry out** [EFFECTUATE] transportation, including an extension or enlargement of the line;

* **Sec. 22.** AS 38.35.230(10) is amended to read:

(10) "transportation" means the shipment or carriage by a pipeline of crude oil, natural gas, **carbon dioxide,** or products from an upstream terminus in one or more fields or points of production or supply of the minerals to a downstream terminus in one or more points for delivery of the minerals to a purchaser or consignee, for storage, or for further carriage or shipment, including shipment or carriage within the state that may be classified as interstate or foreign transportation to the extent that the transportation may constitutionally be subjected to the provisions of

1 this chapter, as well as all services necessary to **carry out** [EFFECTUATE] shipment
2 or carriage, including [, AMONG OTHER THINGS,] the receipt, storage, processing,
3 handling, transfer in transit, forwarding, and delivery of the minerals.

4 * **Sec. 23.** AS 38.35.230 is amended by adding a new paragraph to read:

5 (11) "carbon dioxide" has the meaning given in AS 41.06.210.

6 * **Sec. 24.** AS 41.06.005 is amended to read:

7 **Sec. 41.06.005. Jurisdiction over geothermal resources.** (a) The commission
8 has jurisdiction under **AS 41.06.005 - 41.06.060** [THIS CHAPTER] over geothermal
9 wells to prevent waste, to protect correlative rights, and to ensure public safety.

10 (b) The Department of Natural Resources has jurisdiction under **AS 41.06.005**
11 **- 41.06.060** [THIS CHAPTER] over management of geothermal leases and units in the
12 public interest and to effect development.

13 * **Sec. 25.** AS 41.06.020 is amended to read:

14 **Sec. 41.06.020. Authority of commission; application.** (a) The commission
15 has jurisdiction over all persons and property, public and private, necessary to carry
16 out the purposes and intent of **AS 41.06.005 - 41.06.060** [THIS CHAPTER].

17 (b) The authority of the commission applies to all land in the state lawfully
18 subject to the police power of the state, including private land, municipal land, state
19 land, land of the United States, and land subject to the jurisdiction of the United
20 States, and to all land included in a voluntary cooperative or unit plan of development
21 or operation entered into in accordance with AS 38.05.181. When land that is subject
22 to the commission's authority is committed to a unit agreement involving land subject
23 to federal jurisdiction, the operation of **AS 41.06.005 - 41.06.060** [THIS CHAPTER]
24 or a part of **AS 41.06.005 - 41.06.060** [THIS CHAPTER] may be suspended if

25 (1) the unit operations are regulated by the United States; and

26 (2) the conservation of geothermal resources is accomplished under the
27 unit agreement.

28 (c) **The provisions of AS 41.06.005 - 41.06.060 apply** [THIS CHAPTER
29 APPLIES]

30 (1) to wells drilled in search of, in support of, or for the recovery or
31 production of geothermal resources;

(2) when a person engaged in drilling activity not otherwise subject to the provisions of AS 41.06.005 - 41.06.060 [THIS CHAPTER] encounters geothermal resources, fluid, or water of sufficient heat or pressure to constitute a threat to human life or health unless the drilling operation is subject to oil and gas drilling regulation under AS 31.05;

(3) in areas and under conditions in which the commission determines that drilling may encounter geothermal resources, fluid, or water of sufficient heat or pressure to constitute a threat to human life or health.

(d) To the extent the provisions of AS 31.05 do not conflict with the provisions of AS 41.06.005 - 41.06.060 [THIS CHAPTER], the provisions of AS 31.05 are applicable to wells drilled in search of, in support of, or for the recovery or production of geothermal resources.

(e) Nothing in AS 41.06.005 - 41.06.060 [THIS CHAPTER] limits the authority of the department

(1) over geothermal resources under AS 38.05.181; or

(2) to approve and manage geothermal units or operations that include state land.

* **Sec. 26.** AS 41.06.030(e) is amended to read:

(e) The commissioner may adopt regulations under AS 44.62 (Administrative Procedure Act) to carry out the purposes and intent of AS 41.06.005 - 41.06.060 [THIS CHAPTER] for duties assigned to the department, including the promotion of maximum economic recovery.

* **Sec. 27.** AS 41.06.035(b) is amended to read:

(b) The commission may adopt regulations under AS 44.62 (Administrative Procedure Act) and issue orders appropriate to carry out the purposes and intent of AS 41.06.005 - 41.06.060 [THIS CHAPTER] for duties assigned to the commission, including orders regarding the establishment of drilling units for pools as set out in AS 31.05.100 and orders regarding unitized operation and integration of interests as set out in AS 31.05.110.

* **Sec. 28.** AS 41.06.040(a) is amended to read:

(a) The commission shall adopt regulations under AS 44.62 (Administrative

Procedure Act), issue orders, and take other appropriate action to carry out the purposes and intent of AS 41.06.005 - 41.06.060 [THIS CHAPTER], including adopting regulations to prevent

(1) geothermal resources, water or other fluids, and gases from escaping into strata other than that in which they are found, unless in accordance with an approved reinjection program;

(2) contamination of surface and groundwater;

(3) premature degradation of a geothermal system by water encroachment or otherwise;

(4) blowouts, cavings, and seepage; and

(5) unreasonable disturbance or injury to neighboring properties, prior water rights, prior oil or gas rights, human life, health, and the natural environment.

* **Sec. 29.** AS 41.06.050(e) is amended to read:

(e) In making the determination under (d) of this section, the commission shall consider whether the

(1) proposed well will significantly interfere with or substantially impair a prior water, oil, or gas right;

(2) proposed well is contrary to a provision of AS 41.06.005 - 41.06.060 [THIS CHAPTER], a regulation adopted by the commission, another law, or an order, stipulation, or term of a permit issued by the commission; and

(3) applicant is in violation of a provision of AS 41.06.005 - 41.06.060 [THIS CHAPTER], a regulation adopted by the commission, another law, or an order, stipulation, or term of a permit issued by the commission; the commission shall consider the magnitude of the violation.

* **Sec. 30.** AS 41.06.055(c) is amended to read:

(c) The commission shall determine the regulatory cost charges levied under this section so that the total amount to be collected approximately equals the appropriations made for the operating costs of the commission that have been incurred under AS 41.06.005 - 41.06.060 [THIS CHAPTER] for the fiscal year.

* **Sec. 31.** AS 41.06.055(d) is amended to read:

(d) The commission shall collect the regulatory cost charges imposed under

1 this section. The Department of Administration shall identify the amount of
2 appropriations made for the operating costs of the commission under AS 41.06.005 -
3 41.06.060 [THIS CHAPTER] that lapse into the general fund each year. The
4 legislature may appropriate an amount that is at least equal to the lapsed amount to the
5 commission for its operating costs under AS 41.06.005 - 41.06.060 [THIS
6 CHAPTER] for the next fiscal year. If the legislature makes an appropriation to the
7 commission under this subsection that is equal to or greater than the lapsed amount,
8 the commission shall reduce the total regulatory cost charge collected for that fiscal
9 year by a comparable amount.

10 * **Sec. 32.** AS 41.06.060 is amended to read:

11 **Sec. 41.06.060. Definitions.** In AS 41.06.005 - 41.06.060 [THIS CHAPTER],
12 unless the context otherwise requires,

13 (1) "commercial use" means the sale of heat or power to a third party;

14 (2) "commission" means the Alaska Oil and Gas Conservation
15 Commission created under AS 31.05.005;

16 (3) "correlative rights" means the right of an owner of each property in
17 a geothermal system to produce without waste the owner's just and equitable share of
18 the geothermal resources in the geothermal system; a just and reasonable share is an
19 amount, so far as can be practically determined and so far as can be practically
20 produced without waste, that is substantially in proportion to the quantity of
21 recoverable geothermal resources under the owner's property relative to the total
22 recoverable geothermal resources in the geothermal system;

23 (4) "geothermal fluid" means liquids and steam at temperatures greater
24 than 120 degrees Celsius or any commercial use of liquids and steam naturally present
25 in a geothermal system at temperatures less than 120 degrees Celsius;

26 (5) "geothermal resources"

27 (A) means the natural heat of the earth at temperatures greater
28 than 120 degrees Celsius, or any use of that heat for commercial purposes,
29 measured at the point at which [WHERE] the highest-temperature resources
30 encountered enter or contact a well or other resource extraction device or any
31 commercial use of the natural heat of the earth;

(B) includes

(i) the energy, including pressure, in whatever form present in, resulting from, created by, or that may be extracted from that natural heat;

(ii) the material medium, including steam and other gases, hot water, and hot brines constituting the geothermal fluid naturally present, as well as substances artificially introduced to serve as a heat transfer medium; and

(iii) all dissolved or entrained minerals and gases that may be obtained from the material medium, but excluding hydrocarbon substances and helium;

(6) "geothermal system" means a stratum, pool, reservoir, or other geologic formation containing geothermal resources;

(7) "operator" means a person drilling, maintaining, operating, producing, or in control of a well;

(8) "owner" means the person who has the right to drill into or produce from a geothermal system and to appropriate the geothermal resources produced from a geothermal system for that person and others;

(9) "waste" means, in addition to its ordinary meaning, physical waste, and includes an inefficient, excessive, or improper production, use, or dissipation of geothermal resources, including

(A) drilling, transporting, or storage methods that cause or tend to cause unnecessary surface loss of geothermal resources;

(B) locating, spacing, drilling, equipping, operating, producing, or venting of a well in a manner that results or tends to result in reducing the ultimate economic recovery of geothermal resources;

(10) "well" means a well drilled, converted, or reactivated for the discovery, testing, production, or subsurface injection of geothermal resources.

* **Sec. 33.** AS 41.06 is amended by adding new sections to read:

Article 2. Carbon Storage; Injection

Sec. 41.06.105. Jurisdiction over storage facilities. The commission has

jurisdiction under AS 41.06.105 - 41.06.210 over storage facilities to prevent waste, protect correlative rights, and ensure public health and safety.

Sec. 41.06.110. Authority of the commission. (a) The authority of the commission applies to all land

(1) in the state lawfully subject to the police power of the state, including private land, municipal land, state land, federal land, and land subject to the jurisdiction of the United States; and

(2) included in a voluntary cooperative or unit plan of development or operation entered into in accordance with AS 38.05.725.

(b) When land that is subject to the commission's authority is committed to a unit agreement involving land subject to federal jurisdiction, the operation of AS 41.06.105 - 41.06.210 may be suspended if

(1) the unit operations are regulated by the United States; and

(2) conservation of resources in the reservoir or pool is accomplished in the agreement.

(c) The commission has the authority to

(1) regulate activities related to a storage facility, including the construction, operation, and closure of the facility;

(2) require that storage operators provide assurance, including bonds, that money is available to fulfill the storage operator's duties;

(3) enter, at a reasonable time and in a reasonable manner, a storage facility to

(A) inspect equipment and facilities;

(B) observe, monitor, and investigate operation; and

(C) inspect records required to be maintained at the facility;

(4) exercise continuing jurisdiction over storage operators and storage facilities, including the authority, after notice and hearing, to amend provisions in a permit and to revoke a permit;

(5) dissolve or change the boundaries of an oil or gas field or unit established by the commission that is within or near the boundaries of a storage reservoir; and

(6) grant, for good cause, exceptions to AS 41.06.105 - 41.06.210.

(d) To the extent AS 31.05 does not conflict with AS 41.06.105 - 41.06.210, the provisions of AS 31.05 are applicable to wells drilled in search of, in support of, and for carbon storage.

(e) Nothing in AS 41.06.105 - 41.06.210 limits the authority of the Department of Natural Resources under AS 38.05.700 - 38.05.795.

Sec. 41.06.115. Waste prohibited; investigation. Waste in a storage facility or storage reservoir in the state is prohibited. The commission may investigate to determine whether waste exists or is imminent, or whether other facts exist that justify or require action by the commission to prohibit waste. The injection of carbon dioxide and substances commonly associated with carbon dioxide injection is not considered waste.

Sec. 41.06.120. Storage facility permit. (a) A storage operator is required to obtain a permit from the commission to operate a storage facility.

(b) A permit may not be transferred unless the commission consents.

(c) A person applying for a permit shall

(1) request a preapplication meeting with the commission staff;

(2) comply with application requirements;

(3) pay a fee in an amount determined by the commission; and

(4) pay the commission the cost the commission incurs in reviewing the person's application, publishing notices for hearings, and holding hearings on the person's permit application.

(d) A permit application must include sufficient information to enable the commission to determine whether the storage facility will interfere with or impair an existing water, oil, gas, or other mineral interest.

(e) The commission shall set the amount of the fee in (c)(3) of this section based on the anticipated cost to the commission associated with processing applications, including preliminary work in advance of receiving an application. The commission may enter into an agreement with a prospective applicant that requires the applicant to reimburse the commission for reasonable costs of work incurred in preparing for activities before the commission receives an application.

(f) The commission shall deposit fees collected under this section in the carbon dioxide storage facility administrative fund established in AS 41.06.160.

Sec. 41.06.125. Hearing on permit application. (a) Before issuing a permit for a storage facility, the commission shall hold a public hearing.

(b) The commission shall provide notice of a public hearing under this section. The commission shall provide notice in the same manner as a notice under AS 31.05.050(b) and shall provide notice to

(1) each mineral lessee, mineral owner, and mineral right owner of record within the storage reservoir and within one-half mile of the boundaries of the storage reservoir;

(2) each surface owner of land overlying the storage reservoir and within one-half mile of the boundaries of the storage reservoir; and

(3) any additional persons that the commission considers necessary.

(c) A hearing notice required by this section must comply with deadlines set by the commission.

Sec. 41.06.130. Permit requirements. (a) The commission shall consult with the Department of Environmental Conservation and the Department of Natural Resources before issuing a permit under AS 41.06.120.

(b) Before the commission may approve a permit application submitted under AS 41.06.120, the commission must find

(1) that the storage operator has complied with all requirements set by the commission;

(2) that the proposed storage facility is suitable and feasible for carbon storage;

(3) that the carbon dioxide to be stored is of a quality that allows it to be safely and efficiently stored in the storage reservoir;

(4) that the storage operator has made a good faith effort to get the consent of all persons with an ownership interest in the proposed storage reservoir and surface owners of land overlying the proposed storage reservoir;

(5) if the proposed storage facility contains commercially valuable minerals, that the interests of the mineral owners or mineral lessees will not be

adversely affected or have been addressed in an arrangement entered into by the mineral owners or mineral lessees and the storage operator;

(6) that the proposed storage facility will not adversely affect surface water or formations containing fresh water;

(7) that carbon dioxide is not reasonably anticipated to escape from the storage reservoir;

(8) that substances that compromise the objectives of AS 41.06.105 - 41.06.210 or the integrity of a storage reservoir will not enter a storage reservoir;

(9) that the proposed storage facility will not endanger human health or unduly endanger the environment;

(10) that the proposed storage facility is in the public interest;

(11) that the horizontal and vertical boundaries of the proposed storage reservoir are defined and the boundaries include buffer areas to ensure that the storage facility is operated safely and as contemplated;

(12) that the storage operator will establish monitoring facilities and protocols to assess the location and migration of carbon dioxide injected for carbon storage and to ensure compliance with all permit, statutory, and administrative requirements;

(13) that all nonconsenting landowners or holders of mineral rights are, or will be, equitably compensated; and

(14) that the storage operator is not in violation of a provision of AS 41.06.105 - 41.06.210 or regulations adopted by the commission.

Sec. 41.06.135. Permit provisions. The commission may include in a permit or order any parameters necessary to carry out the objectives of AS 41.06.105 - 41.06.210, prevent waste, protect correlative rights, and ensure the health and safety of persons affected by the permit.

Sec. 41.06.140. Amalgamating property interests. If a storage operator does not obtain the consent of all persons with an ownership interest in the storage reservoir, the commission may order that the mineral rights of nonconsenting owners be included in a storage facility and subject to carbon storage. Before the commission may issue an order forming an amalgamation under this section, the commission shall

provide public notice and hold a hearing.

Sec. 41.06.145. Certificate. When the commission issues a permit under AS 41.06.120, the commission shall also issue a certificate that states that the permit has been issued, describes the area covered, and contains other information the commission considers appropriate. The storage operator may file a copy of the certificate with the office of the recorder in the district in which the storage facility is located.

Sec. 41.06.150. Environmental protection; storage reservoir integrity. (a) The commission shall take action to ensure that

(1) substances that compromise the integrity of a storage reservoir do not enter a storage reservoir; and

(2) carbon dioxide does not escape from a storage facility.

(b) For the purposes of this section, and in the application of other laws, carbon dioxide that is stored and remains in carbon storage under a permit is not considered a pollutant and does not constitute a nuisance.

(c) The commission's authority under (a) of this section does not limit the jurisdiction of the Department of Environmental Conservation.

Sec. 41.06.155. Preservation of rights. Nothing in AS 41.06.105 - 41.06.210

(1) prejudices the rights of a person with a property interest in a storage facility to exercise rights that have not been committed to the storage facility; or

(2) prevents a mineral owner or mineral lessee from drilling through or near a storage reservoir to explore for and develop minerals if the drilling, production, and related activities comply with requirements set by the commission to preserve the integrity of the storage facility and protect the objectives of AS 41.06.105 - 41.06.210.

Sec. 41.06.160. Fees; carbon dioxide storage facility administrative fund.

(a) A storage operator shall pay to the commission a fee on each metric ton of carbon dioxide injected for carbon storage. The commission shall set the amount of the fee based on the anticipated expenses the commission will incur in regulating storage facilities during each phase, including the construction, operational, and pre-closure phases. The commission shall deposit a fee collected under this subsection in the

carbon dioxide storage facility administrative fund established in (b) of this section.

(b) The carbon dioxide storage facility administrative fund is established in the general fund. The fund consists of

(1) fees received under (a) of this section;

(2) fees received under AS 41.06.120 and 41.06.195; and

(3) interest earned on money in the fund.

(c) Money in the carbon dioxide storage facility administrative fund shall be separately accounted for under AS 37.05.142. The legislature may appropriate the money in the fund to the commission to carry out the purposes of AS 41.06.105 - 41.06.210.

Sec. 41.06.165. Title to carbon dioxide. The storage operator has title to the carbon dioxide injected into and stored in a storage reservoir and holds title until the commission issues a certificate of completion under AS 41.06.170. While the storage operator holds title, the operator is liable for any damage the carbon dioxide may cause, including damage caused by carbon dioxide that escapes from the storage facility.

Sec. 41.06.170. Certificate of completion; release; transfer of title and custody. (a) Once a storage operator discontinues carbon dioxide injections into a storage reservoir, and upon application by the storage operator, the commission may issue a certificate of completion

(1) only after public notice and hearing; the commission shall establish notice requirements for a hearing under this paragraph;

(2) only after the commission consults with the Department of Environmental Conservation, the Department of Natural Resources, and all persons with an ownership interest in the storage reservoir; and

(3) after a period of at least 10 years have elapsed since the last carbon dioxide injection into the storage reservoir.

(b) The commission may issue a certificate of completion only if the storage operator

(1) is in full compliance with all laws governing the storage facility;

(2) shows that the operator has addressed all pending claims regarding

the operation of the storage facility;

(3) shows that the underground place or pore space in which the injected carbon dioxide is stored is not expected to pose a threat to human health, human safety, the environment, or underground sources of drinking water;

(4) shows that the stored or injected carbon dioxide is unlikely to cross an underground or pore space boundary and is not expected to endanger an underground source of drinking water or otherwise endanger human health, human safety, or the environment;

(5) shows that all wells, equipment, and facilities to be used in the post-closure period are in good condition and retain mechanical integrity;

(6) shows that the operator has plugged wells, removed equipment and facilities, and completed reclamation work as required by the commission and the Department of Natural Resources;

(7) has paid all fees and surcharges owed for the storage facility; and

(8) meets any other regulatory requirements established by the state.

(c) Once a certificate of completion is issued, title to the storage facility and to the stored carbon dioxide transfers, without payment of compensation, to the state under management of the Department of Natural Resources. Title acquired by the state includes all rights and interests in, and all responsibilities associated with, the stored carbon dioxide. The storage operator and all persons who generated injected carbon dioxide are released from liability to the state associated with the storage facility unless the liability to the state results in the payment of damages in excess of the balance of the carbon storage closure trust fund established in AS 37.14.850. A bond posted by the storage operator must be released.

Sec. 41.06.175. Carbon storage facility injection surcharge. A storage operator shall pay to the commission a surcharge on each metric ton of carbon dioxide injected for carbon storage. The commission shall set the amount of the surcharge based on the anticipated expenses the state will incur in regulating storage facilities during the post-closure phase. The commission shall deposit the surcharge in the carbon storage closure trust fund established in AS 37.14.850.

Sec. 41.06.180. Penalties. (a) In addition to the penalties in (b) - (d) of this

1 section, a person who violates a provision of AS 41.06.105 - 41.06.210, a regulation
2 adopted under AS 41.06.105 - 41.06.210, or an order or term of a permit issued by the
3 commission under AS 41.06.105 - 41.06.210 is liable for a civil penalty of not more
4 than \$100,000 for the initial violation and not more than \$10,000 for each day
5 thereafter on which the violation continues.

6 (b) A person who knowingly commits an act specified in AS 11.46.630(a) for
7 the purpose of evading a provision of AS 41.06.105 - 41.06.210, a regulation adopted
8 under AS 41.06.105 - 41.06.210, or an order, stipulation, or term of a permit issued by
9 the commission is guilty of a class A misdemeanor.

10 (c) A person who knowingly violates a provision of AS 41.06.105 - 41.06.210,
11 a regulation adopted under AS 41.06.105 - 41.06.210, or an order, stipulation, or term
12 of a permit issued by the commission is guilty of a class A misdemeanor punishable
13 by a fine of not more than \$10,000 a day for each day of violation.

14 (d) A person who knowingly aids or abets another person in the violation of a
15 provision of AS 41.06.105 - 41.06.210, a regulation adopted under AS 41.06.105 -
16 41.06.210, or an order, stipulation, or term of a permit issued by the commission is
17 subject to the same penalty as that prescribed in this section for the violation by the
18 other person.

19 (e) The commission may assess the civil penalties provided in this section,
20 and, if not paid, the penalties are recoverable by suit filed by the attorney general in
21 the name and on behalf of the commission in the superior court. The payment of a
22 penalty does not relieve a person on whom the penalty is imposed from liability to any
23 other person for damages arising out of the violation.

24 (f) In determining the amount of a penalty assessed under (a) of this section,
25 the commission shall consider

26 (1) the extent to which the person committing the violation was acting
27 in good faith in attempting to comply;

28 (2) the extent to which the person committing the violation acted in a
29 wilful or knowing manner;

30 (3) the extent and seriousness of the violation and the actual or
31 potential threat to public health or the environment;

(4) the economic or environmental harm or injury to the public caused by the violation;

(5) the economic value or other benefits derived by the person committing the violation from the commission of the violation;

(6) any history of previous violations by the person committing the violation;

(7) the need to deter similar behavior by the person committing the violation and others similarly situated at the time of the violation or in the future;

(8) the effort made by the person committing the violation to correct the violation and prevent future violations; and

(9) other matters justice requires.

Sec. 41.06.185. Enhanced oil or gas recovery. (a) Except as provided in (b) of this section, the provisions of AS 41.06.105 - 41.06.210 do not apply to applications filed with the commission proposing to use carbon dioxide for enhanced oil or gas recovery.

(b) The commission may adopt regulations that allow enhanced oil or gas recovery and related well activities to be converted to a storage facility. The regulations must require that, in considering whether to approve a conversion, and upon conversion, the provisions of AS 41.06.105 - 41.06.210 apply. The regulations may impose additional requirements to AS 41.06.105 - 41.06.210, or describe specific situations in which the requirements of AS 41.06.105 - 41.06.210 are waived, to ensure that the objectives of AS 41.06.105 - 41.06.210 are met.

Sec. 41.06.190. Cooperative agreements and contracts. (a) The commission may enter into agreements with other governments, government entities, and state agencies for the purpose of carrying out the objectives of AS 41.06.105 - 41.06.210.

(b) The commission may enter into contracts with private persons to assist in carrying out the objectives of AS 41.06.105 - 41.06.210. If an emergency exists, the commission may enter into contracts without public notice and without competitive bidding.

Sec. 41.06.195. Determining capacity of storage reservoir; carbon credits; fees. (a) The commission may adopt a written policy establishing procedures and

criteria that the commission will use to determine the carbon storage capacity of a storage reservoir, including for the purpose of enhanced oil or gas recovery.

(b) The purpose of determining the carbon storage capacity of a storage reservoir is to facilitate calculating the amount of stored carbon dioxide for matters including carbon credits, allowances, trading, emissions allocations, and offsets. The commission may charge a reasonable fee to a person requesting a capacity determination. The commission shall set the fee by regulation. The commission shall deposit fees received under this subsection in the carbon dioxide storage facility administrative fund established in AS 41.06.160.

(c) In this section, "carbon storage capacity of a storage reservoir" means the maximum injected volume in a storage reservoir at which the pressure in the reservoir does not pose a risk to the integrity of the reservoir or its ability to maintain carbon storage.

Sec. 41.06.210. Definitions. In AS 41.06.105 - 41.06.210, unless the context requires otherwise,

(1) "carbon dioxide" means carbon dioxide of a quality that will not compromise

(A) the safety of carbon storage; and

(B) the properties of a storage reservoir that allow the reservoir to effectively enclose and contain a stored gas or stored supercritical fluid;

(2) "carbon storage" means the underground storage of carbon dioxide in a storage reservoir;

(3) "commission" means the Alaska Oil and Gas Conservation Commission created under AS 31.05.005;

(4) "enhanced oil or gas recovery" means the process of injecting carbon dioxide into an oil reservoir to increase the extraction of oil from a reservoir through miscible displacement;

(5) "permit" means a storage facility permit issued under AS 41.06.120;

(6) "pore space" means a cavity or void in a subsurface sedimentary stratum;

(7) "reservoir" means a subsurface sedimentary stratum, formation, aquifer, cavity, or void, including pore space, oil and gas reservoirs, saline formations, and coal seams that are suitable, or capable of being made suitable, for injection and carbon storage;

(8) "storage facility" means the storage reservoir, underground equipment, well, and surface facilities and equipment used in accordance with a permit; "storage facility" does not include pipelines, compressors, surface facilities, and equipment used to transport carbon dioxide to the storage facility that are unrelated to well safety and metering;

(9) "storage operator" means a person holding or applying for a permit;

(10) "storage reservoir" means a reservoir proposed, authorized, or used for carbon storage;

(11) "supercritical fluid" means a substance at or above its critical temperature and critical pressure that is neither a liquid nor a gas but that has properties of both;

(12) "waste" means, in addition to its ordinary meaning, physical waste, and includes inefficient, excessive, or improper operation of a storage facility or well;

(13) "well" means a well that is drilled, converted, or reactivated for discovery, testing, or subsurface injection into a reservoir.

* **Sec. 34.** AS 41.21.167(a) is amended to read:

(a) The land and water areas described in AS 41.21.161 are not open to mineral entry under AS 38.05.135 - 38.05.275 or 38.05.700 - 38.05.795.

* **Sec. 35.** AS 41.21.491(d) is amended to read:

(d) Except for oil and gas leasing under AS 38.05.180 and carbon storage licensing and leasing under AS 38.05.700 - 38.05.795, the mineral estate in the state-owned land and water described in (a) of this section is closed to mineral entry under AS 38.05.181 - 38.05.275.

* **Sec. 36.** AS 41.21.502(c) is amended to read:

(c) The mineral estate in the state-owned land and water described in (a) of this section is open to oil and gas leasing under AS 38.05.180 and carbon storage

licensing and leasing under AS 38.05.700 - 38.05.795. The mineral estate in the state-owned land and water described in (a) of this section is closed to mineral entry under AS 38.05.181 - 38.05.275.

* **Sec. 37.** AS 41.21.617 is amended to read:

Sec. 41.21.617. Other uses generally. The state land and water described in AS 41.21.611(b) is closed to mineral entry under AS 38.05.135 - 38.05.275 **and 38.05.700 - 38.05.795**, to commercial harvest of timber, and to sale under state land disposal laws. The commissioner may lease the land described in AS 41.21.611(b) under AS 38.05.070 - 38.05.105 for a purpose consistent with AS 41.21.610(a) and (b). A municipality may select land within the Alaska Chilkat Bald Eagle Preserve under law.

* **Sec. 38.** AS 43.20.036 is amended by adding a new subsection to read:

(k) For purposes of calculating the income tax payable under this chapter, the taxpayer may not apply as a credit against tax liability the carbon oxide sequestration credit allowed as to federal taxes under 26 U.S.C. 45Q (Internal Revenue Code).

* **Sec. 39.** AS 44.37.020 is amended by adding a new subsection to read:

(d) The Department of Natural Resources shall administer storage facilities and stored carbon transferred to the state under AS 41.06.170.

* **Sec. 40.** The uncodified law of the State of Alaska is amended by adding a new section to read:

TRANSITION: REGULATIONS. The Department of Natural Resources, the Department of Revenue, and the Alaska Oil and Gas Conservation Commission may adopt regulations necessary to implement the changes made by this Act. The regulations take effect under AS 44.62 (Administrative Procedure Act), but not before the effective date of the law implemented by the regulation.

* **Sec. 41.** The uncodified law of the State of Alaska is amended by adding a new section to read:

REVISOR'S INSTRUCTION. The revisor of statutes is requested to change the chapter heading for AS 41.06 from "Geothermal Resources" to "Geothermal Resources and Carbon Storage."

* **Sec. 42.** Section 40 of this Act takes effect immediately under AS 01.10.070(c).