Senate Bill 107

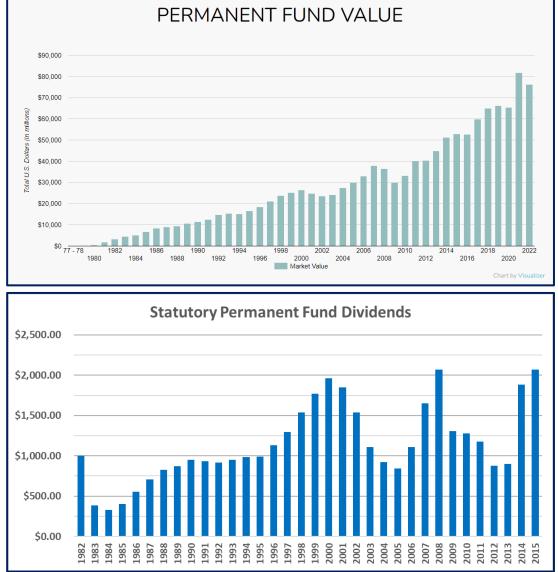
How We Got Here: Use of Savings to Balance the Budget Permanent Fund, CBRF, and the POMV



Senate Finance Committee April 12, 2023

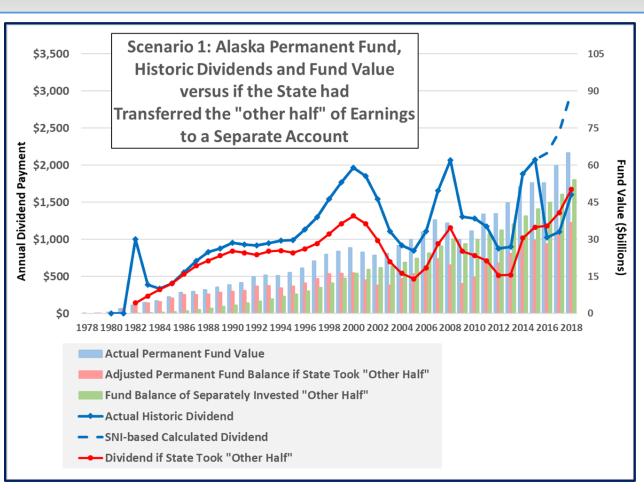
The Permanent Fund, 1977-2017

- For 40 years, the Permanent Fund mostly grew in the background and was not used for general government in any way
- Half of statutory earnings, defined by formula, were distributed as dividends
- The "other half" could have been used by the state, but was left in the fund
- Therefore, <u>the fund now includes the</u> <u>compounded earnings on the state's</u> <u>"half" that was not used</u>



The Permanent Fund, 1977-2017

- What would it have been used for?
 - Additional state spending
 - \circ Larger PFDs
 - Lower oil taxes
 - Invested separately in another savings fund
- 2016-2017 Dividend Reduced from formula by veto (2016) or budget action (2017)



 2018 Passage of SB26, with a sustainable "percent of market value" draw tied to a five-year lookback fund value

Constitutional Budget Reserve History

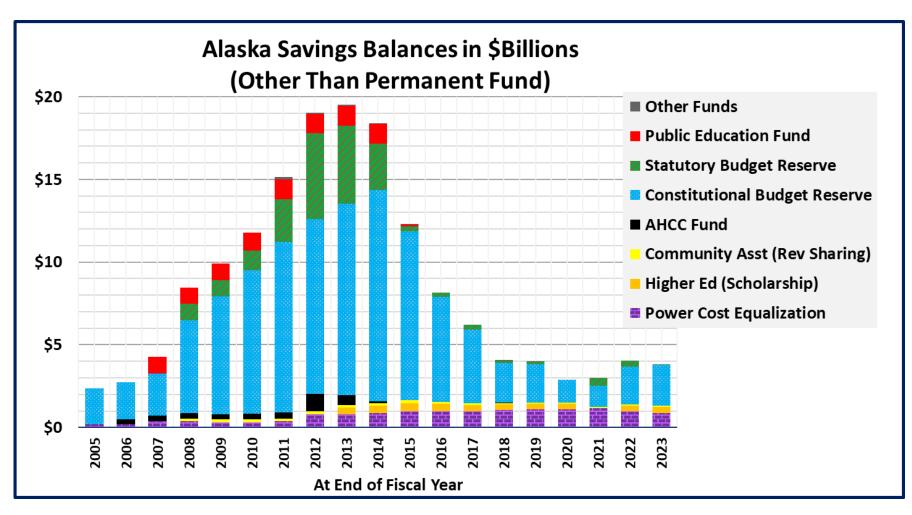
- 1977-1990: Multiple lawsuits between state and oil industry regarding pipeline tariffs, royalty valuation, and petroleum taxes
- 1990: As these cases were settling, Art. IX, Sec. 17 passed as a place to hold settlement funds apart from general revenue

• Two methods to draw funds: by simple majority or by supermajority

- 1994, Hickel v. Halford, Supreme Court greatly limited possibility for simple majority draw, making the "³/₄ vote" necessary in almost all cases
- 1994-2005, annual budget balancing draws totaling \$5.5 billion
- 2006-2010, budget surpluses were used to pay back full amount
- 2011-2013, no CBRF draws; budget surpluses saved elsewhere
- 2014-2017, draws totaling about \$11 billion

Constitutional Budget Reserve History

- 2018-2021, ongoing concern of balance hitting zero
- 2022-2023, small repayments due to:
 - Failure of
 "reverse sweep"
 - FY22 surplus after
 spring '22 price spike
 - Veto of SBR deposit passed last session



POMV, Dividends, and Year End Balances 2018-2028

Since the Passage of SB26: Percent of Market Value

Two Scenarios Going Forward (50/50 and 75/25)

	POMV	PFD			End-Year CBRF+SBR	PFD			End-Year CBRF+SBR	
Fiscal	Draw	Approp.	PFD	PFD % of		Approp.	PFD	PFD % of	Balance	
Year	(\$millions)	(\$millions)	Amount	POMV	(\$millions)	(\$millions)	Amount	POMV	(\$millions)	
2019	\$2,723	\$1,024	\$1,600	38%	\$2,466	\$1,024	\$1,600	38%	\$2,466	
2020	\$2,933	\$1,069	\$1,606	36%	\$1,377	\$1,069	\$1,606	36%	\$1,377	
2021	\$3,091	\$680	\$992	22%	\$1,760	\$680	\$992	22%	\$1,760	
2022	\$3,069	\$739	\$1,114	24%	\$2,626	\$739	\$1,114	24%	\$2,626	Past
2023	\$3,361	\$2,100	\$3,294	62%	\$2,253	\$2,100	\$3,294	62%	\$2,253	
2024	\$3,526	\$1,763	\$2,700	50%	\$1,820	\$882	\$1,300	25%	\$2,701	_
2025	\$3,665	\$1,833	\$2,800	50%	\$1,152	\$916	\$1,350	25%	\$2,949	Future
2026	\$3,811	\$1,906	\$2 <i>,</i> 900	50%	\$365	\$953	\$1,450	25%	\$3,114	\$4.7 billion
2027	\$3,989	\$1,995	\$3,050	50%	(\$555)	\$997	\$1,500	25%	\$3,190	difference
2028	\$4,023	\$2,012	\$3,100	50%	(\$1,529)	\$1,006	\$1,500	25%	\$3,222	in 5 years

Source: Legislative Finance; historic fiscal summaries and data presented 3/24/23 (assumptions include \$400 million capital budget, no increase to BSA)

What If the Senate Version of SB26 Had Passed?

- (The House version had similar provisions, including a 67/33 POMV split, although all were removed by the conference committee)
- 75/25 Split
- If certain oil revenue (production tax plus UGF portion of royalty) exceeds \$1.2 billion, POMV is reduced dollar for dollar by the amount over that
 The reduction comes from the GF portion, not the dividend portion
- When the ERA exceeds four times the current year's POMV, the amount in excess of this sweeps to the principal (replaces inflation proofing)

 \circ Internal to the fund, so does not impact this analysis

• Appropriation cap of \$4.1 billion, plus capital budget and PFD, less debt service, plus inflation from 7/1/16

What If the Senate Version of SB26 Had Passed?

#1: Adjust for 75/25 PFD Back to FY2019

	2010/				Adjustment		
	POMV	PFD		PFD %	to Savings		
Fiscal	Draw	Approp.	PFD	of	Balance	Status Quo	Adjusted
Year	(\$millions)	(\$millions)	Amount	POMV	(\$millions)	CBR+SBR	CBR+SBR
2019	\$2,723	\$681	\$1,000	25%	\$343	\$2,466	\$2,809
2020	\$2,933	\$733	\$1,100	25%	\$336	\$1,377	\$2,056
2021	\$3,091	\$773	\$1,150	25%	(\$93)	\$1,760	\$2,346
2022	\$3,069	\$767	\$1,150	25%	(\$28)	\$2,626	\$3,184
2023	\$3,361	\$840	\$1,250	25%	\$1,260	\$2,253	\$4,071

#2: Petroleum Revenue Clawback

Production	UGF		POMV	Adjusted
Тах	Royalty	Total	Reduction	CBR+SBR
\$587	\$1,111	\$1,698	\$498	\$2,311
\$277	\$675	\$953	\$0	\$1,558
\$381	\$729	\$1,110	\$0	\$1,848
\$1,802	\$1,259	\$3,061	\$1,861	\$825
\$1,468	\$1,220	\$2 <i>,</i> 688	\$1,488	\$224

#3: Adjustment for Appropriation Cap

CPI vs.	Budget	Actual	Required	Adjusted
2017	Сар	Budget	Cut?	CBRF
104%	\$4,284	\$4,464	\$180	\$2,491
103%	\$4,236	\$4,435	\$199	\$1,937
108%	\$4,443	\$4,401	\$0	\$2,227
111%	\$4,554	\$4,755	\$201	\$1,405
114%	\$4,668	\$5 <i>,</i> 068	\$400	\$1,204

And then:

• Etc.

- How would budgets have changed?
- Future POMV adjustments due to clawback



What CSSB107(FIN)\Y Does

- Establishes the 75/25 Split (25% of POMV to dividends)
- Sets a "trigger" by which the split increases to 50/50 (50% of the POMV to dividends):
 - If, in any year starting in 2026, the legislature passes at least \$900 million in new revenue, the POMV split increases to 50/50
 - Must be new, annually recurring revenue, versus what was in statute as the law read on January 1, 2023
 - The condition must be agreed to by both the Commissioner of Revenue and the Director of Legislative Finance
 - If this doesn't happen by 2037, the condition expires and the 75/25 remains

Potential additional amendments to the POMV

- Modify the "trigger" (for the switch from 75/25 to 50/50)
 - Different revenue amount than \$900 million
 - Add multiple "steps" of new revenue where the POMV split would change gradually
- Add additional "triggers"
 - Minimum savings amount
 - \circ Condition to passing some other legislation
- Add additional pieces from SB26
 - o "Clawback" / volatility piece (POMV reduced when oil revenue is high)
 - Automatic sweep from ERA to Principal when ERA hits certain size





Feel Free to Call or Email with Any Questions

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