HB 49 Sectional Review House Finance Committee







Two pathways under HB 49



(1) State leases land to third party for carbon purpose

- Third party is project proponent, third party receives credits/revenue
- State receives compensation for lease; can include annual rent, portion of receipts, other
- On State land leased to third party; not on State Forests
- For general carbon management purposes

(2) State undertakes carbon offset project on State land

- State is project proponent, State receives credits
- "Carbon Offset Program" housed under Office of Project Management and Permitting
- On State land and State Forests
- No third-party leases required
- For land/resource-based carbon offset projects

HB 49 sectional analysis



Section	Page	Provision	
Sec. 1	1	Procurement code exemption for Carbon Offset Program contracts (State projects)	
Sec. 2	1	Non-general fund program receipts conforming to Sec. 6 (State projects)	
Sec. 3-5	2-4	State land leases to third parties for carbon purposes (third-party projects)	
Sec. 6	4-8	Establishes new Carbon Offset Program at Department of Natural Resources (State projects)	
Sec. 7-9	8	Enable projects on Haines State Forest Resource Management Are (State projects)	а
Sec. 10-13	8-9	Enable projects on State Forests generally (State projects)	
Sec. 14	9	Effective date	
3/31/2023		HB 49 Carbon Offset Program on State Land	3



Section	Page	Provision
Section 3	2	Conforming; exempts new carbon purpose state land leases (Sec. 4) from general land lease award provisions
Section 4	2-4	 New section addressing State land leases for carbon management purposes Provides application; award; appeal processes Caps leases at 55 years; allows termination for cause Applies standard terms for renewals, assignments, etc.
Section 5	4	Conforming; exempts new carbon purpose state land leases (Sec. 4) from general land lease lessee preference rights
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Leasing: Fundamental to Division of Mining, Land and Water (DMLW) business

- Lease programs support a variety of commercial industry, public and charitable, and private sector needs
- Alaska Land Act (AS 38.05) sets out provisions including:
 - Best interest findings and public notice
 - Application, award, lease conditions, compensation
 - Term length, preference rights eligibility









Comparison to existing commercial leases



Standard commercial leases	Proposed carbon purpose leases
Best interest finding required	Best interest finding required
 55-year maximum lease term with renewal potential Competitive interest or auction required prior to awarding leases for term longer than 10 years 	 55-year maximum lease term with renewal potential Exempt from competitive bidding; lease awarded to most qualified applicant
Compensation designed to maximize return to the state, in a form provided for under AS 38.05.073(m)	Compensation designed to maximize return to the state, in a form provided for under AS 38.05.073(m)

Comparison continued...



Standard commercial leases	Proposed carbon purpose leases
 Existing public access and potential third-party uses of lease site are closely evaluated and appropriate public access reserved Specifics vary based on particular project and area needs. 	 Same evaluations done, but general public use reservations are more explicitly required for carbon leases. To the extent practicable, carbon lease lands must remain open to the public for access, hunting, fishing, and other generally allowed uses
Long-term leaseholder in good standing at end of lease term is eligible to apply for preference right sale under AS 38.05.102	No preference right sale eligibility under AS 38.05.102

HB 49 detail: Carbon Offset Program



Proposed	Page	Provision	
38.95.400	4-5	Carbon offset program	
38.95.410	5	Carbon offset project criteria; evaluation; best interest finding	
38.95.420	5-6	Registration and sale of carbon offset credits; records	
38.95.430	6	Carbon offset revenue fund	
38.95.499	6	Definitions: Defines 16 terms	
3/31/2023		HB 49 Carbon Offset Program on State Land	8





Joe Byrnes

Legislative Liaison

Department of Natural Resources

907-465-4730

Joe.Byrnes@alaska.gov

















- When emission reductions from a project are countered elsewhere, diminishing the real reductions claimed
- Registry accounts for leakage risk within protocol
 - Example: Improved Forest Management standard
 - De minimis activity shifting leakage allowed, monitoring required
 - Market leakage estimated using equations provided under protocol or directly accounted for using verifiable methods