

ALASKA ENERGY AUTHORITY
Five-Year Capital Budget History
(in Thousands)

	FY2018				FY2019				FY2020				FY2021				FY2022 - Governor					
Project Name	State Funding		Federal Receipt Authority		Projects	State Funding		Federal Receipt Authority		Projects	State Funding		Federal Receipt Authority		Projects	State Funding		Federal Receipt Authority		Brief Summary		
Rural Power Systems Upgrades (State dollars are matching funds)	3,156.0	(1)	(10,466.0)	(2)	Twin Hills, Kake, Clark's Point, Circle, Takotna, Tuluksak, Chignik Lake Un-funded represents 7 projects	11,000.0	(3)	10,900.0		Nikolai, Twin Hills, Chignik Lagoon, Akhiok, Venetie, Circle, Akiachak, Beaver, Chefornak, Diomedes, Napaskiak, Rampart, Levelock, Anvik, Arctic Village, Chenega Bay, Tuluksak	(5,000.0)		(12,500.0)	(2)	Un-funded represents 12 projects	5,000.0		12,500.0		Rampart, Nikolai, Nelson Lagoon, Napaskiak through construction. If all funding is received 3 additional projects	Electric utility systems are part of the basic infrastructure of rural communities. New power systems are designed to meet accepted utility standards for safety, reliability, and environmental protections. <i>Funding Sources: Denali Commission (federal) & State matching funds.</i>	
Bulk Fuel Upgrades (State dollars are matching funds)	2,420.0		(9,680.0)	(2)	Kasaan, Holy Cross, Gambell, Un-funded represents 5 projects	5,000.0		12,000.0		Tatitlek, Kasaan, Holy Cross, Nunapitchuk, Scammon Bay, Ekwok	(5,500.0)		(7,500.0)	(2)	Un-funded represents 7 projects	(5,500.0)		(7,500.0)	(2)	Un-funded represents 7 projects	Ekwok, Shageluk, Marshall If all funding is received 4 additional M&I projects	Bulk fuel tank farm upgrades. Replaces aging tanks that may be leaking. Adds capacity to meet community needs. Meets code compliance standards improving life, health, and safety of community. <i>Funding Sources: Denali Commission (federal) & State matching funds.</i>
Funded Requests	5,576.0		-			16,000.0		22,900.0			-		-			5,000.0		12,500.0		10,500.0		
(Unfunded Requests)	-		(20,146.0)			-		-			(10,500.0)		(20,000.0)			(5,500.0)		(7,500.0)		-		

(1) AEA requested \$3,830,000 UGF match; this was not funded; however, the legislature re-appropriated \$3,156,000 from the Renewable Energy Fund for FY18 RPSU

(2) Federal Receipt authority request was not approved - a total of \$47,646,000 was lost for federal assistance opportunities

(3) FY19 RPSU funded with PCE Endowment Fund Earnings