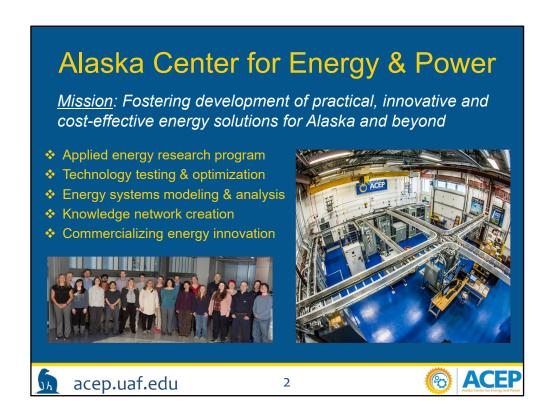


Good morning. Thank you for this opportunity to testify. My name is Steve Colt. I am a research professor with the Alaska Center for Energy and Power at the University of Alaska Fairbanks. I am an economist by training and prior to joining ACEP I worked for more than 30 years at the Institute of Social and Economic research – ISER – at UAA. I will offer some very brief remarks on how the RCA might approach its reliability and IRP subdockets to implement SB 123. Then, I will introduce the Regulatory Assistance Project. Your questions are welcome at any time. I'd like to emphasize that my remarks are my own, and don't represent the views of ACEP or the university.



ACEP is a team of more than 30 professionals at UAF, including our talented undergraduate and graduate students. ACEP works to promote cost-effective energy solutions for Alaska.



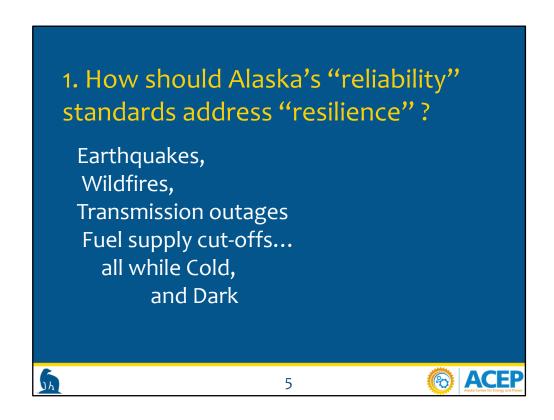
ACEP has a great network of partnerships. We try to know what we don't know, and then we try to to link up with those who do have knowledge and know-how to share. Thus, we are delighted that Regulatory Assistance Project is with us today as a partner.

What should RCA consider as it sets rules for reliability stds and integrated resource planning?

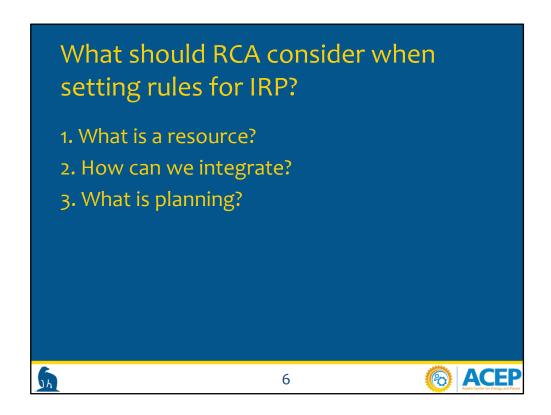
1 question about reliability, and
3 questions about Integrated Resource Planning for Alaska in the 21st Century

What should RCA consider as it sets rules for reliability standards and integrated resource planning?

I suggest 1 question about reliability (of course there are many more), and 3 questions about IRP.

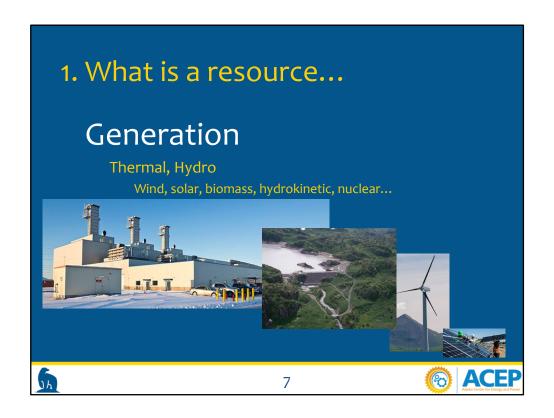


"Resilience" may not be the same thing as "reliability," especially in Alaska. I look forward to hearing what others might have to say about this.



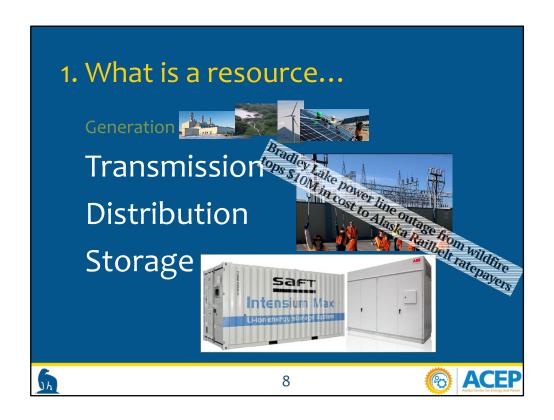
Here are three more questions. These are about the IRP process.

"Integrated Resource Planning" came into vogue in the 1980s, so it grew up in the 20th century. It's our job to properly adapt it for the 21st century and to Alaska.



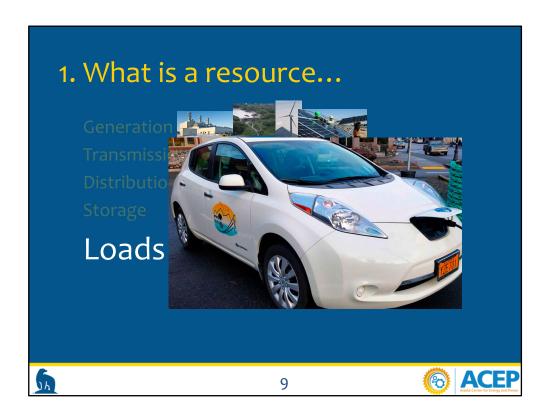
The 20th century IRP focused on generation.....

.....and helped us integrate renewables into the supply mix.



The 21st century IRP has evolved to recognize transmission, distribution, and most recently storage as center-stage resources along with traditional generation.

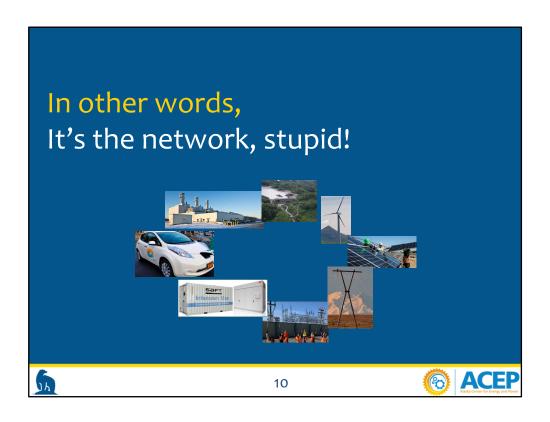
"Today, new technologies, changing market conditions, and new environmental regulations are making IRPs change with the times." – Advanced Energy Economy. https://www.aee.net/about/aee.



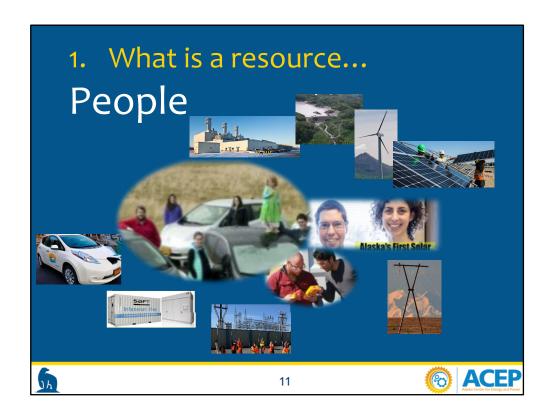
Flexible loads like EV's and heat pumps are coming on strong.

Flex loads can provide storage and beneficial use that helps consumers and the grid. To unlock their potential, flexible loads must be networked into the system and controllable. "Control" can be direct, but it can also be indirect via prices and information.

Flex loads can be good for rates, good for the economy, and good for business – and a good IRP process can help ensure these outcomes.



Considering all these resources together, we might say "It's the network, stupid!" – Anything that helps the network in a costeffective way is a potential resource that should be included in the IRP process.



I saved the most important resource for last. *People* have always made investment and consumption choices that determine electric loads. Going forward, people will become an even more important grid resource acting as consumers, producers, buyers, sellers, and stewards of electric energy. (The people in this slide include Juneau EV owners, Jenn Miller and Chris Colbert of Renewable IPP, and participants in the ACEP utility intern program.)

People can bear risk;

People make decisions that create, shape, and shift loads;

People can choose to produce electricity; - so what is the strategy for going beyond net metering to embrace this?

People supply investment capital;

People help each other in emergencies

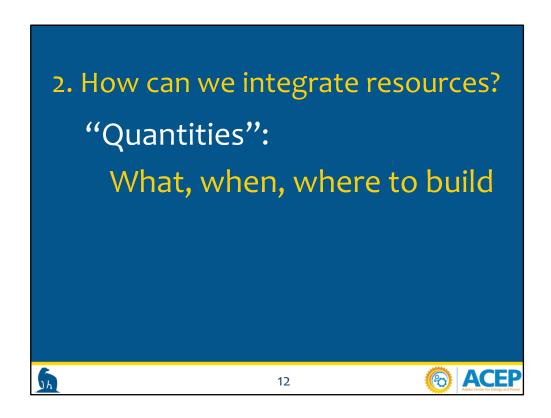
Example:

Mary Barra (GM) is partnering with Cathy Zoi (EVgo)

General Motors (GM) and EVgo, an electric vehicle (EV) charging station provider, <u>announced</u> <u>Friday</u> an effort to add 2,700 public fast charging stations in 40 metropolitan areas over the next five years.

"We thought the partnership with EVgo provides a great opportunity to accelerate that robust charging network, which will support customers as they convert to EV vehicles," Barra added.

https://www.utilitydive.com/news/gm-evgo-to-triple-fast-charging-network/582787/



Question 2: how do we integrate

The 20th century IRP focused on quantities: What should vertically-integrated utilities build? When? Where? The answers made for a "Capacity Expansion Plan."

But,

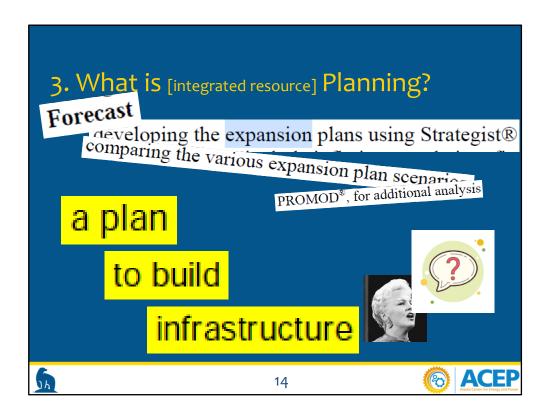
In economics, "Prices vs Quantities" is shorthand for the eternal debate about how to organize economic activity. The "Quantities" idea goes with "planned economies" and "command-and-control," while the "Prices" idea goes with market systems, price signals, and free choice.



In the 21st century, prices and price signals are taking center stage in electric systems. Wholesale power markets now serve 70-80% of the U.S. population. These markets use price signals and voluntary contracts to integrate resources. In Alaska, which retains regulated vertically integrated utilities, we can use the IRP process to promote the "Prices" approach to integrating and coordinating resources. By emphasizing incentives, markets, and mechanisms, we can harness private decision-making and the private sector. We can empower people in their roles as consumers, buyers, sellers, and innovators. The people at CIRI did not build Fire Island Wind because they were told to.

"Dominion Energy South Carolina has filed a proposal with the state's Public Service Commission (PSC) for a tariff that will apply to storageplus-renewables generation facilities, with an eye toward better integrating intermittent solar in its system."

https://www.utilitydive.com/news/dominion-reaches-agreement-on-south-carolina-renewablesstorage-tariff-to-b/583093/



Finally, the 20th century IRP process featured technocrats using snazzy computer models. As these clippings from Alaska's last IRP show, the result was a plan, to build, stuff.

But as the singer Peggy Lee asked in her famous song of the same name: "Is that all there is?"



For the 21st Century, Integrated Resource Planning must be more than a just a plan to build stuff. What should the IRP process *be* and what should it *do*? I made a bullet list just to promote discussion:

For the record: IRP can be:

An ongoing, transparent process

Iterative and adaptive

Looks for shared goals using shared data

Develops effective mechanisms to achieve goals

Provides criteria for assessing projects and schemes

Keeps people front and center

More ideas – they are not new!

IRP can:

Promote a portfolio of diverse resources.

Create and not foreclose options. Examples: Dual-fuel turbines, regulation capability, and transmission.

Enable customer discovery - what do people want and what are they willing to pay for it. Focus on the integration mechanisms and network-ability of the resources, many of which are emerging or even unknown.

Encourage pilots and experiments

Reward beneficial electrification – building good loads

Empower multiple parties to share and manage risk, including fuel risk



I'll now conclude by introducing the Regulatory Assistance
Project. RAP professionals are no strangers to Alaska. David
Farnsworth was a lead author of "Sustainable Energy Solutions for
Rural Alaska." It's an excellent summary of challenges and
opportunities off the road system. Just weeks ago, David and his
colleague Mark LeBel gave talks at the Virtual Alaska Electric
Vehicle Workshop co-hosted by ACEP and the U.S. Arctic Research
Commission. ACEP reached out to RAP because these guys know
their stuff about best practices and the state of play with respect
to reliability standards and IRP processes. I'm eager to hear from
them.

