Alaska Energy Authority

Curtis W. Thayer, Executive Director Bryan Carey, Owned Assets/Hydro Group Manager

Senate Community & Regional Affairs Committee February 11, 2020







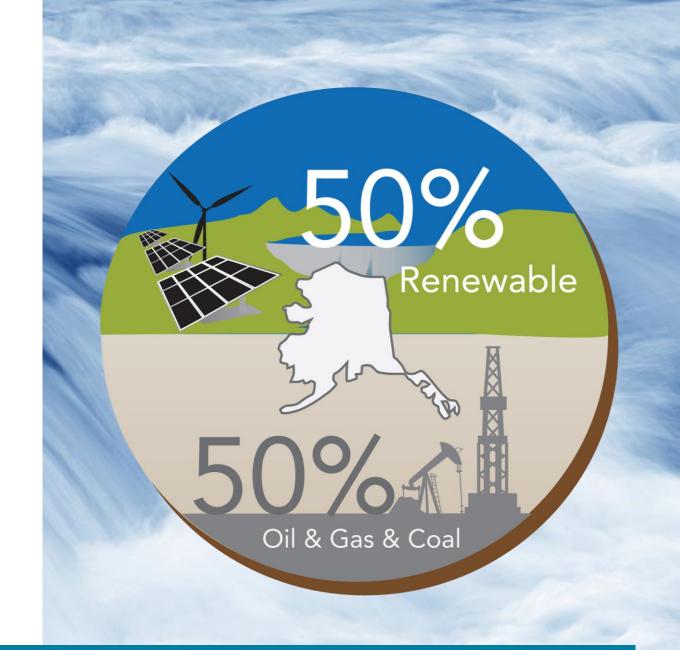


Current Status

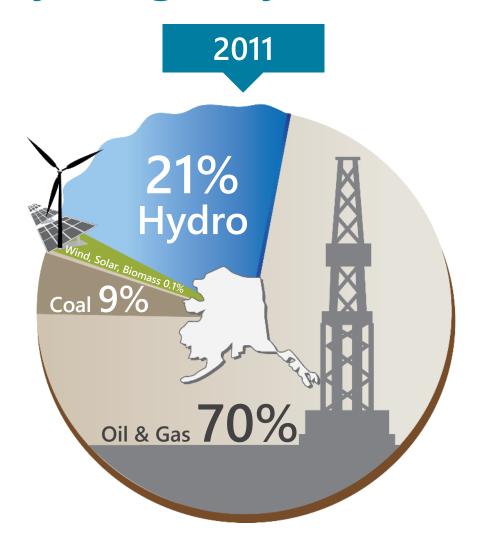
- ► In 2014, Administrative Order (AO) 271 placed the Susitna-Watana Hydroelectric Project into abeyance
- In 2019, AO 306 rescinded AO 271
- ► No state funds were spent in Fiscal Year 2019

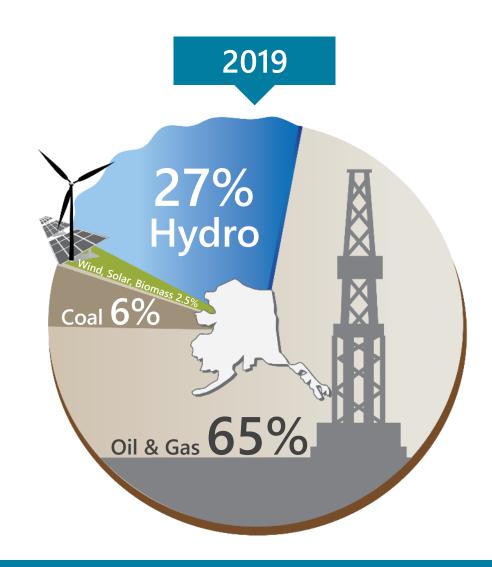
State Energy Policy

► In 2010, House Bill 306 was passed and set an aspirational goal to generate 50% of the state's electricity from renewable and alternative energy sources by 2025



Why Large Hydro?





AS 44.83.080 Powers of the Authority

- ▶ (18) to acquire a Susitna River power project, whether by construction, purchase, gift, or lease, including the acquisition of property rights and interests by eminent domain under AS 09;
- ▶ (19) to perform feasibility studies and engineering and design with respect to power projects.

Why Susitna-Watana?

- ► 50% Railbelt energy demand
- Greater winter storage capacity
- ► Lower overall cost to develop
- Less complex project

- Fewer long-term operational uncertainties
- Stable, reliable, clean energy 100+ years



Project History

1950s



First studies conducted by U.S. Bureau of Reclamation.

1980s

Alaska State studies project but oil prices cause State to postpone.

2010 Renewable Energy Goal by 2025

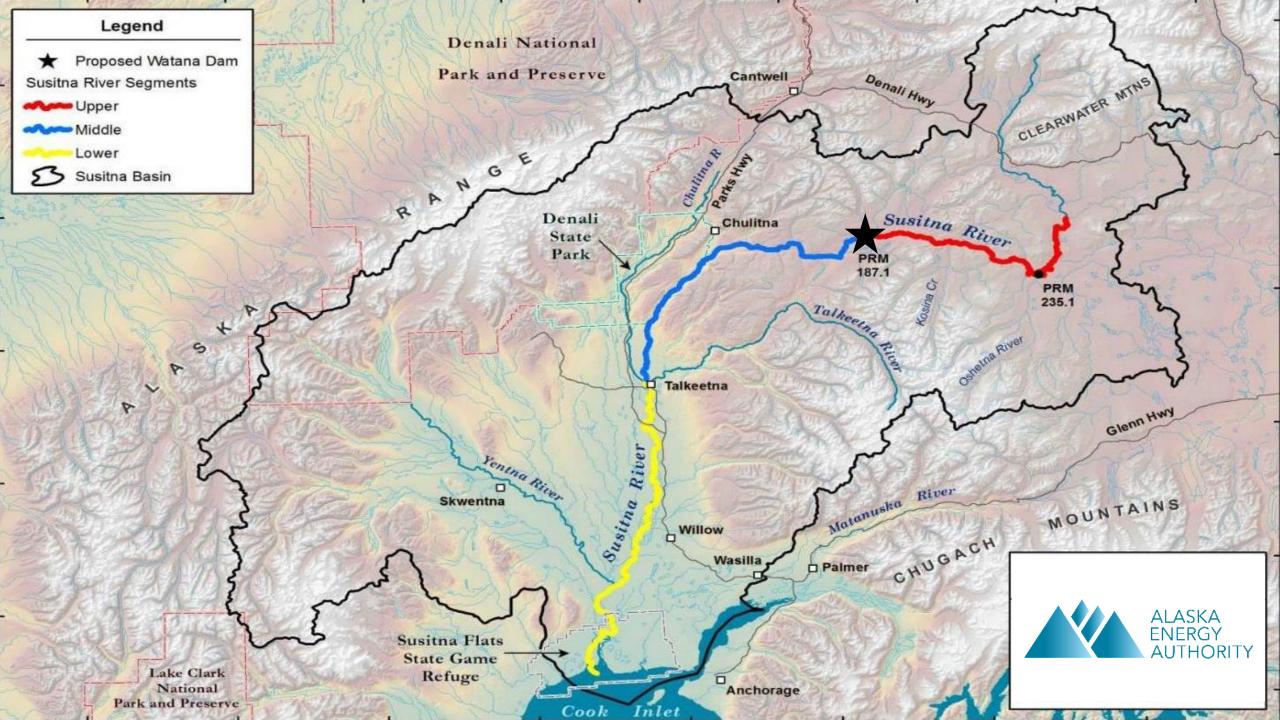
2011

Alaska Legislature unanimously authorizes Alaska Energy Authority to pursue Susitna-Watana Hydro.



2017 Licensing Abeyance 2012

Studies begin on Susitna River and surrounding areas



FAIRBANKS SUSITNA-WATANA DAM Miles Downstream Talkeetna River TALKEETNA 87 River Miles Downstream WASILLA ANCHORAGE

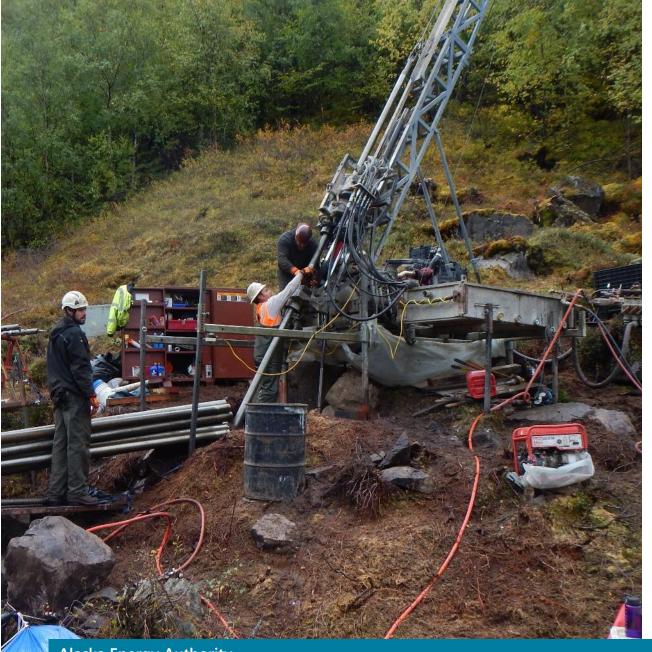
Project At a Glance

- **▶ Dam Height**: 705 feet
- **▶ Dam Elevation:** 2,065 Feet MSL
- ► Reservoir Length: ~42 miles
- ► Reservoir Width: ~1.25 miles
- ► Installed Capacity: 459-619 MW
- ► Annual Energy: 2,800,000 MWh
- **Cost**: ~\$5.655 billion (2014\$)

Engineering

- Size and generation optimized
- Design reviewed by International Board of Consultants
- ▶ Designed to withstand:
 - ⊳ 10,000-year flood
 - Maximum credible earthquake of a magnitude 8.0
- ► 2014 Engineering Feasibility Report





Economics

- Benefit-Cost and Economic Impact Analyses completed in 2015
 - ▶ Based on 2014 projection of natural gas prices:
 - ► Benefit-cost ratio of 2.39 from energy savings alone
 - ▶ \$11.2 billion (2014\$) in energy savings over first 50 years
 - ► \$4.7 billion (2014\$) in capital and O&M costs over first 50 years

Employment Opportunities

- ➤ Direct jobs:
 - > 5,000 preconstruction and non-construction direct jobs (2010-2028)
 - ▶ 12,000 direct overall construction workforce
- ► Local spending and statewide multiplier effects (2014\$):

		Multiplier Effects		
Project Spending Category	Local Spending (\$)	Business Sales (\$)	Jobs	Labor Income (\$)
Spending on Licensing/Design and Other Program Costs	814,148,500	551,245,700	3,870	204,254,400
Construction Spending	2,658,465,300	1,837,133,150	11,305	627,307,200
Operations Spending	\$26,500,000	18,494,000	105	6,435,000



Licensing Status

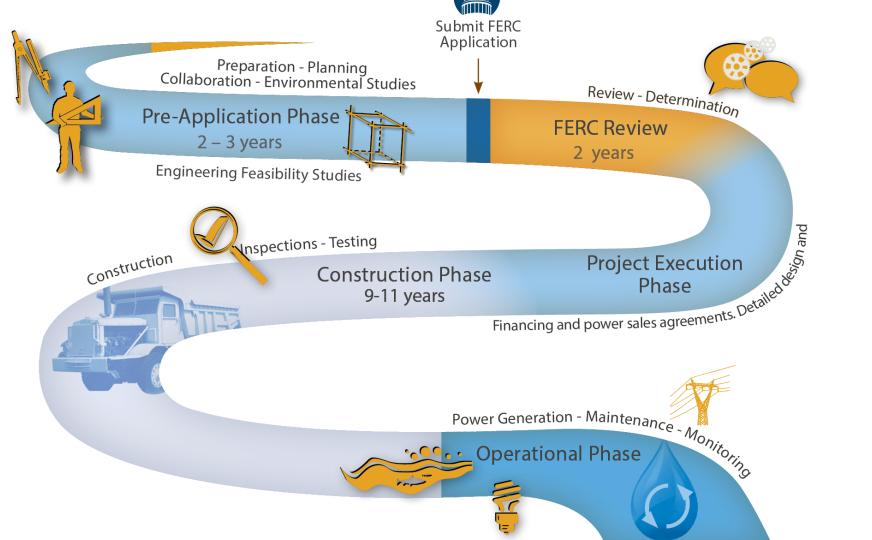
- ► Integrated Licensing Process
- ▶ 2/3 of the way done
- ▶ 58 FERC-approved studies:
 - ▶ Implemented 2012-2017
 - ▶ 19 studies completed
 - > 39 significant progress made
- ► Initial Study Report filed with **FERC**

FERC Study Plan Determination Outcome

- Confirmed adequacy of environmental studies
- Validated quality of work completed to date
- Rejected nearly all study modification requests
- Rejected requests for additional years of study

- Confirmed data gathered thus far is representative of baselines
- Rejected requests for additional studies
- Licensing activity currently in abeyance

Project Timeline



Governor and Legislature Determine Next Steps

- ► If greenlighted...
 - Determine licensing status
 - ▶ Update cost estimate to obtain license
 - ▶ Update benefit-cost and economic impact analyses
 - > Review data to assure it remains reflective of current conditions
 - Consult with FERC, landowners, and other stakeholders





ALASKA ENERGY AUTHORITY

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For more information, please contact AEA Executive Director Curtis W. Thayer

