Alaska Energy Authority

Curtis W. Thayer Executive Director Alaska Energy Authority

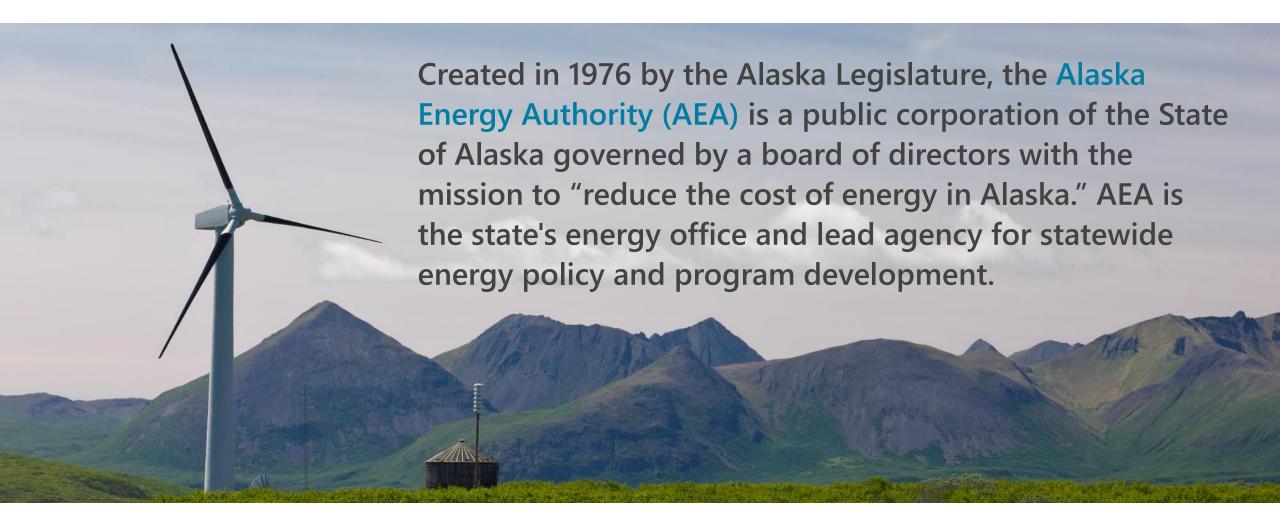
House Finance Subcommittee January 30, 2020





Who We Are





What We Do





Energy Planning – In collaboration with local and regional partners, AEA provides critical economic and engineering analysis to plan the development of cost effective energy infrastructure.



Renewable Energy – AEA provides renewable energy and energy efficiency grants, analysis, and expertise to benefit Alaskans. These include hydro, biomass, wind, solar, and others.



Grants and Loans – AEA provides loans to local utilities, local governments, and independent power producers for the construction or upgrade of power generation and other energy facilities.



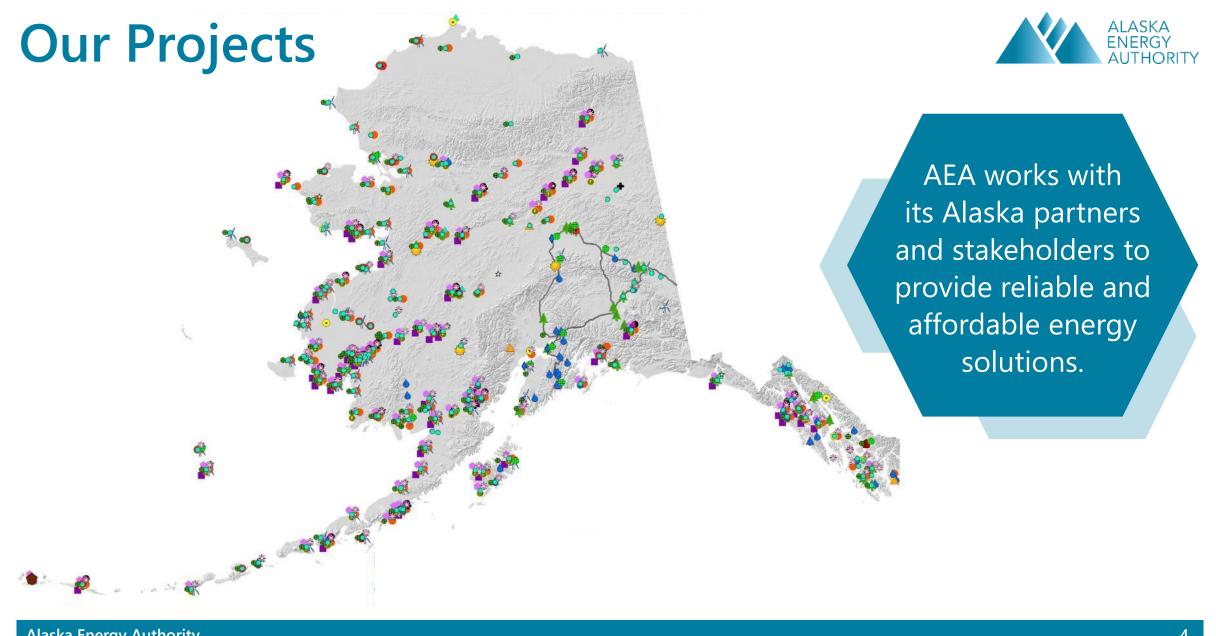
Power Cost Equalization – The Power Cost Equalization Program reduces the cost of electricity in rural Alaska for residential customers and community facilities.



Railbelt Energy – AEA owns the Bradley Lake Hydroelectric Project and the Alaska Intertie. These assets benefit Railbelt consumers by reducing the cost of power.

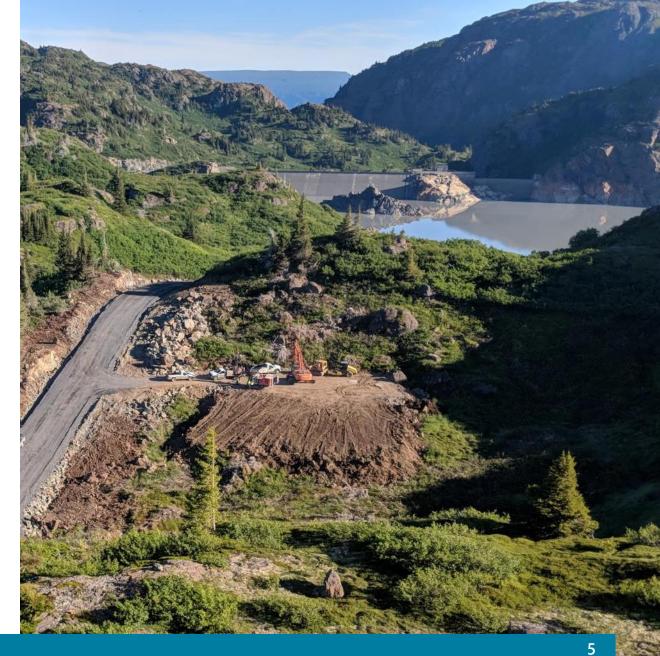


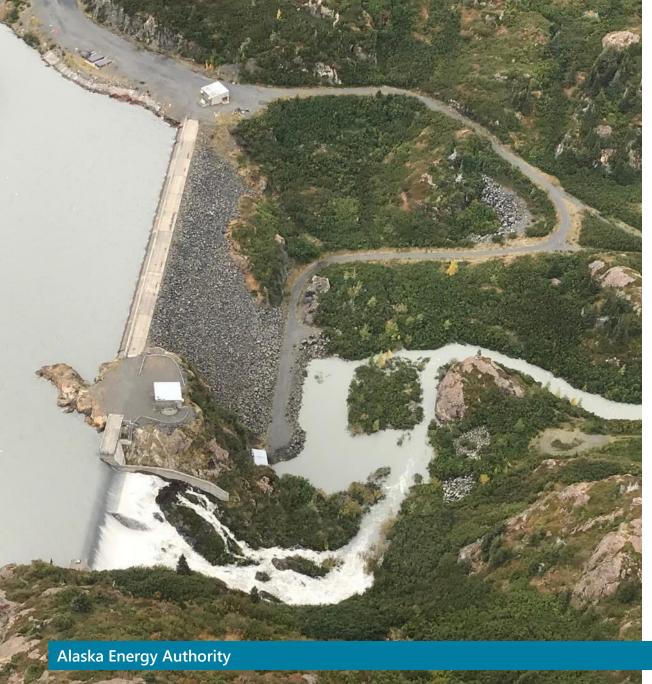
Rural Energy – AEA constructs bulk fuel tank farms, diesel powerhouses, and electrical distribution grids in rural villages. AEA supports the operation of these facilities through circuit rider and emergency response programs.



Programs and Projects

- ▶ Bradley Lake Hydroelectric Project
- ► Alaska Intertie
- ▶ Bulk Fuel Upgrades
- ► Rural Power System Upgrades
- ► Rural Utility Assistance
- ▶ Power Cost Equalization
- ► Renewable Energy Fund Grants
- ► Power Project Fund Loans
- ► Alaska C-PACE
- ► Alternative Energy
- ► Energy Efficiency
- ► Energy Project Development





Bradley Lake Hydroelectric Project

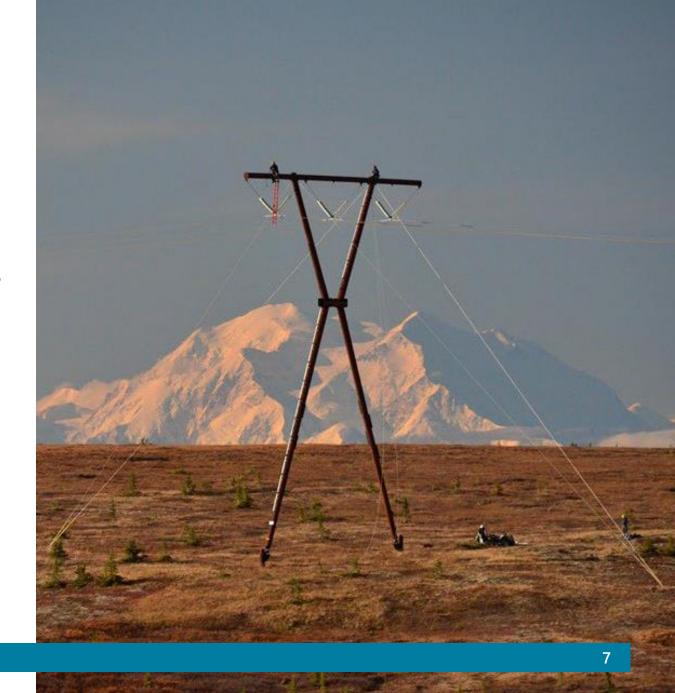
- ▶ Produces ~10% of Railbelt electricity, 4.5 cents/kWh
- ▶ Benefits members of:

 - □ Golden Valley Electric Association

 - ▶ Matanuska Electric Association
 - Municipal Light & Power
- ► Battle Creek Diversion Project: \$47 million, will add ~10% energy

Alaska Intertie

- ▶ 170 miles from Willow to Healy
- Allows Golden Valley Electric Association (GVEA) to connect to and benefit from lower cost power
- ► Improves reliability within Railbelt system
- Operated by AEA and Railbelt utilities
- ► \$40 million savings for GVEA in Fiscal Year 2019





Bulk Fuel Tank Farm Upgrades

- Code compliant fuel storage facilities
- Prevention of spills and contamination
- Reduction of fuel cost by allowing the community to purchase bulk quantities
- ► 118 projects completed since 2000

Energy Authority 8

Rural Power System Upgrades

- ► Improving power system efficiency, safety, and reliability
- ► Building code compliant facilities to provide stable and reliable power
- ► ~10% to 20% efficiency improvement in diesel generation
- ▶ 86 projects completed since 2000



Rural Utility Assistance









103

Communities received circuit rider and rural utility worker assistance in Fiscal Year 2018

38

Communities received training in Fiscal Year 2018

6

Communities assisted with electrical emergencies in Fiscal Year 2018

Power Cost Equalization Program

► **History** – Established in 1985, the Power Cost Equalization (PCE) Program provides electric power to rural residential customers and community facilities at costs similar those in Anchorage, Fairbanks, and Juneau

▶ PCE Endowment Fund – Created and capitalized in Fiscal Year 2001, the \$1.1 billion PCE Endowment Fund is managed by the Department of Revenue

➤ Calculation of PCE Rate – The Regulatory Commission of Alaska determines the effective rate based on rural utility expenses and power sales

PCE Impact









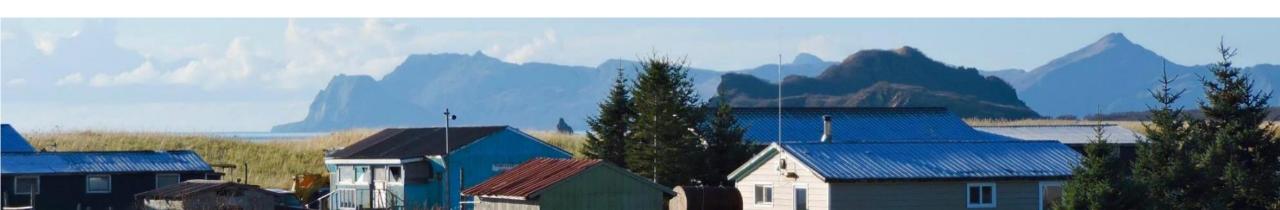
\$27 Million
Disbursed in
Fiscal Year 2018



Supported by AEA Rural Utility Assistance



Web Portal to Increase Accuracy



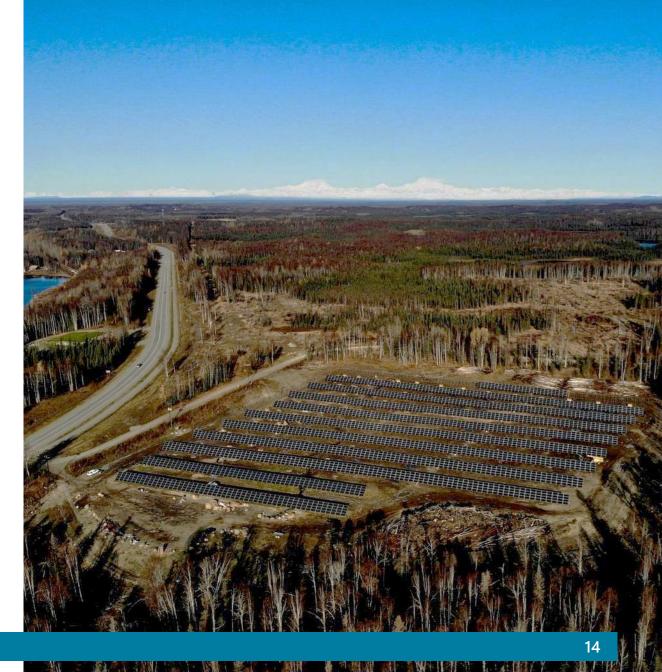
Renewable Energy Fund

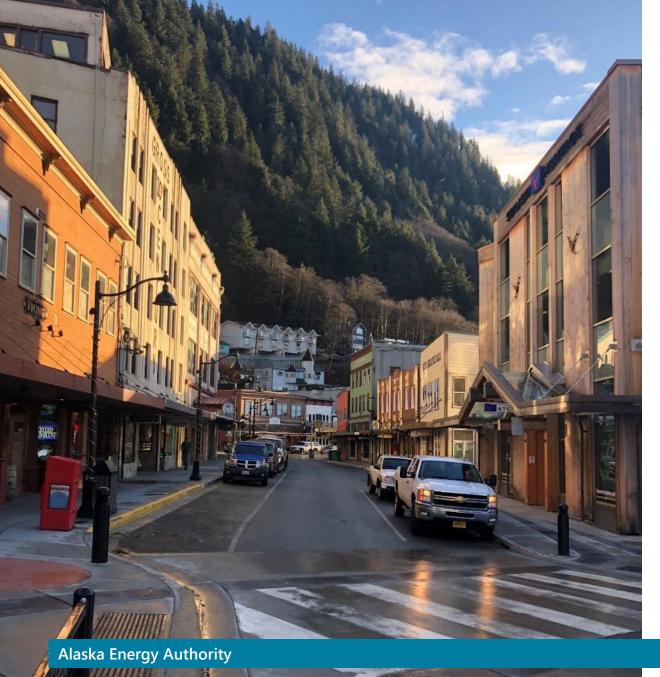
- ► \$268 million invested in the Renewable Energy Fund (REF) by the State
- ► Boosted renewable energy market in Alaska
- Leveraged hundreds of millions of federal and private dollars
- ▶ 90 operational projects, 30 in development
- ➤ Displacing ~30 million diesel equivalent gallons annually
- ► ~\$74 million in fuel savings in 2017



Power Project Fund Loan Program

- ▶ \$27.5 million committed or disbursed for 20 loans
- ▶ \$10.7 million uncommitted
- ► Flexible loan program
- ► Covers all aspects of supply side system
- ► Relies on unique, in-house technical expertise for evaluation of loan viability and regulatory compliance
- ► Loan applications are vetted for economic and finance viability
- ► Critical resource in shift from grant funded to debt financed energy projects





Alaska C-PACE

- Adopted by over 20 states, Commercial Property Assessed Clean Energy (C-PACE) is an effective financing program tool to attract private capital for energy upgrades
- ▶ In 2017, legislation was passed to develop a C-PACE program in Alaska
- ► AEA is leading an ad hoc group of stakeholders to initiate programs in municipalities and boroughs statewide
- ▶ Under the C-PACE model, debt associated with doing the improvements is repaid via a line item on local tax assessments

Alternative Energy and Energy Efficiency





AEA's biomass program supports the construction of wood-fired boilers using local fuels that provide heat for public facilities.



Energy Efficiency

AEA focuses its energy efficiency programs on commercial buildings, public buildings, industrial facilities, and electrical efficiency.



Hydroelectric

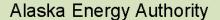
In addition to Bradley Lake, AEA continues to analyze, develop, construct, and fund hydroelectric projects throughout Alaska.



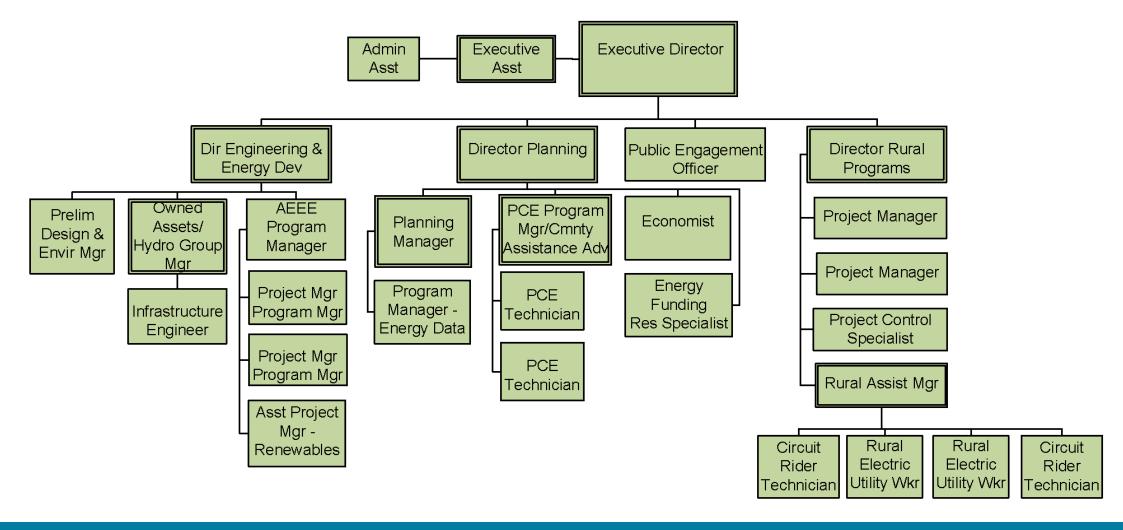
Wind

AEA supports the development and construction of wind projects across Alaska – from the Railbelt Grid to rural villages.

AEA Org Chart







AEA FY2021 Budget (thousands)

	FY2020	FY2021		
AEA FY2021 OPERATING BUDGET (ALL COMPONENTS)	Authorized	Governor	Variance	
Expenditure Categories:				
Travel	134.8	134.8	-	
Services (includes personal services paid to AIDEA)	9,698.2	8,548.2	(1,150.0)	
Commodities	56.0	56.0	-	
Capital Outlay/Equipment	15.0	15.0	-	
Grants	32,100.0	29,600.0	(2,500.0)	
Totals	42,004.0	38,354.0	(3,650.0)	
Funding Sources:				
Unrestricted GF (undesignated) Power Project Fund (designated)	847.3 995.5	847.3 995.5	-	
Renewable Energy (designated)	2,000.0	1,400.0	(600.0)	
PCE Endowment (designated) GF Program Receipts (designated)	32,736.8 100.0	30,236.8 50.0	(2,500.0) (50.0)	
Subtotal (Designated & Undesignated GF) CIP Receipts	36,679.6 2,567.8	33,529.6 2,567.8	(3,150.0)	
Federal Receipts	1,502.0	1,202.0	(300.0)	
AEA Receipts	980.7	780.7	(200.0)	
I/A Receipts	123.9	123.9	-	
Statutory Designated Program Receipts	150.0	150.0	-	
Totals	42,004.0	38,354.0	(3,650.0)	

AEA FY2021 Capital Budget (thousands)

Project Name	State Funding Request	Federal Receipt Authority	Total	Fund Code	Brief Summary
Electrical Emergency Response	200.0	-	200.0	1004 - General Fund	Critical to rural communities - provides technical support when an electrical utility has lost, or will lose the ability to generate or transmit power. AS42.45.900
Rural Power Systems Upgrades (State dollars are matching funds)	5,000.0	12,500.0	17,500.0	1002 - Fed Receipts / 1169 PCE Endowment	Electric utility systems are part of the basic infrastructure of rural communities. New power systems are designed to meet accepted utility standards for safety, reliability, and environmental protections.
Bulk Fuel Upgrades (State dollars are matching funds)	5,500.0	7,500.0	13,000.0	1002 - Fed Receipts / 1169 PCE Endowment	Bulk fuel tank farm upgrades. Replaces aging tanks that may be leaking. Adds capacity to meet community needs. Meets code compliance standards improving life, health, and safety of community.
Railbelt Energy Plan	3,000.0		3,000.0	1012 - Railbelt Energy Fund	The Bulk Electrical System in the Railbelt region of the state has gone through tremendous change since the completion of the last Railbelt Integrated Resource Plan (RIRP) in 2010. Multiple dockets have been opened at the Regulatory Commission of Alaska (RCA) and over \$56 million in state funds have been appropriated for improvements consistent with the RIRP. Institutional reform is necessary to address increases to Railbelt taxpayers' energy costs.
TOTALS	13,700.0	20,000.0	33,700.0		

Unaudited Financial Highlights (thousands)

BALANCE SHEETS	June 30, 2019	June 30, 2018
Assets:		
Restricted Investments securities and cash	1,204,632	1,212,214
Loans, net	24,742	17,968
Capital assets, net	375,972	369,188
Receivables and other assets	4,244	5,766
Total Assets	1,609,590	1,605,136
Liabilities and net position:		
Liabilities		
Bonds payable	74,709	85,179
Other bond liabilities	1,269	1,256
Payables and other liabilities	1,090,582	29,774
Total liabilities	1,166,560	116,209
Net Position	443,030	1,488,927
Total liabilities and net position	1,609,590	1,605,136

Unaudited Financial Highlights (thousands)

REVENUES, EXPENSES AND CHANGES IN NET POSITION	June 30, 2019	June 30, 2018
Operating revenues:		
Federal grants	3,552	3,505
Revenue from operating plants	21,035	21,482
State operating and capital revenues	20,444	16,063
Interest on loans	347	296
Other operating revenues	792	144
Total operating revenues	46,170	41,490
Operating Expenses:		
Grants and projects	20,213	30,496
Power cost equialization grants	28,369	26,196
Interest expense	1,746	2,371
Plant operating	5,350	6,772
General and administrative	5,672	4,454
Provision for loan loss	169	15
Loss on disposal of asset	-	(51)
Depreciation	10,862	15,594
State of Alaska appropriations and transfers	1,097,628	
Total operating expense	1,170,009	85,847
Operating loss	(1,123,839)	(44,357)
Investment Income, net	78,008	79,345
State of Alaska reappropriations and transfers	(67)	(10,067)
Capital contributions	1	2,796
Increase (decrease) in net position	(1,045,897)	27,717

PCE Endowment History (thousands)

BEGINNING INVESTMENT FUND BALANCE	¢	FY2015 977,867	FY2016	FY2017	FY2018	FY2019
Inflows:	\$	911,001	969,389	946,939	1,023,566	1,073,378
Annual investment earnings		33,192	8,912	112,331	76,602	74,142
Capital fund transfers in		_				_
Total inflows		33,192	8,912	112,331	76,602	74,142
Outflows:						
Transfers to AEA for PCE payments (1)		(41,002)	(30,622)	(34,956)	(25,595)	(29,719)
Transfers to Other Funds		_	_	_	_	(44,000)
Program administration - AEA		(248)	(255)	(243)	(624)	(444)
Administrative fee - Regulatory Commission		(107)	(100)	(112)	(113)	(102)
Management fee - Department of Revenue	_	(313)	(385)	(393)	(458)	(430)
Total outflows	_	(41,670)	(31,362)	(35,704)	(26,790)	(74,695)
Ending investment fund balance	\$	969,389	946,939	1,023,566	1,073,378	1,072,825





ALASKA ENERGY AUTHORITY

813 West Northern Lights Blvd. Anchorage, Alaska 99503 Phone: (907) 771-3000 Fax: (907) 771-3044

Toll Free (888) 300-8534

akenergyauthority.org

For more information, please contact AEA Executive Director Curtis W. Thayer

