## ALASKA STATE LEGISLATURE SENATE FINANCE COMMITTEE

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## Sectional Analysis: Senate CS for CS for HB 111 V

(Sections take effect January 1, 2018, except where otherwise noted)

- Section 1Amends AS 43.05.225, Administration of Revenue Laws, Interest.For all delinquent taxes under the Department of Revenue, interest is three points<br/>above the annual rate set by the 12<sup>th</sup> Federal Reserve District, compounded<br/>quarterly, and is applied the entire time a tax is delinquent.
- Section 2 Amends AS 43.20.044(a), Alaska Net Income Tax Act, Exploration incentive credit.
  A taxpayer that earns an exploration credit under AS 43.55.025 for work done after July 1, 2016, may apply the credit against the taxpayer's own corporate income tax. Effective immediately.
- Section 3 Amends AS 43.20.047(h), Alaska Net Income Tax Act, Liquefied natural gas storage facility tax credit.
  Conforming to the future repeal of the Oil and Gas Tax Credit Fund and conforming repeals. Effective the later of Jan. 1, 2022, or when there are no outstanding applications for credit refunds.
- Section 4Amends AS 43.55.023(c), Oil and Gas Production Tax, Tax credits for certain<br/>losses and expenditures.<br/>Credits earned under this section may be applied against prior-year taxes, interest,<br/>penalties or fees related to the oil and gas production tax, providing those<br/>liabilities have not been subject to an administrative proceeding or litigation.<br/>Credits may not be used against conservation surcharges or the private royalty<br/>tax. Effective immediately.
- Section 5 Amends AS 43.55.023(d), Oil and Gas Production Tax, Tax credits for certain losses and expenditures.
  Cash payments for credits under this section are available only for work performed before Jan. 1, 2018.
- Section 6 Amends AS 43.55.023(d), Oil and Gas Production Tax, Tax credits for certain losses and expenditures, as amended by Sec. 5.
  Conforming to the future repeal in Sec. 30 of the Oil and Gas Tax Credit Fund. Effective the later of Jan. 1, 2022, or when there are no outstanding applications for credit refunds.

CSHB 111 Version V May 11, 2017 Page 2

Section 7	Amends AS 43.55.023(e), Oil and Gas Production Tax, Tax credits for certain losses and expenditures.
	Transferrable tax credit certificates issued under this section may be applied against prior-year taxes, interest, penalties or fees related to the oil and gas production tax, providing those liabilities have not been subject to an administrative proceeding or litigation. Credits may not be used against conservation surcharges or the private royalty tax. Effective immediately.

Section 8Amends AS 43.55.023(g), Oil and Gas Production Tax, Tax credits for certain<br/>losses and expenditures.<br/>Conforming to the future repeal in Sec. 30 of the Oil and Gas Tax Credit Fund.<br/>Effective the later of Jan. 1, 2022, or when there are no outstanding applications<br/>for credit refunds.

Section 9Amends AS 43.55.025(a), Oil and Gas Production Tax, Alternative tax credit for<br/>oil and gas exploration.<br/>Credits under this section for work done on or after July 1, 2016, may be applied<br/>against corporate income taxes. Effective immediately.

Section 10 Amends AS 43.55.025(a), Oil and Gas Production Tax, Alternative tax credit for oil and gas exploration, as amended by Sec. 9.
 Conforming to the sunset of the AS 43.55.025(a)(4) credit after Jan. 1, 2018, in Sec. 11.

 Section 11 Amends AS 43.55.025(b), Oil and Gas Production Tax, Alternative tax credit for oil and gas exploration. The 40% credit for seismic work under AS 43.55.025(a)(4) will not be available for work done after Jan. 1, 2018.

- Section 12 Amends AS 43.55.025(f), Oil and Gas Production Tax, Alternative tax credit for oil and gas exploration.
  Exploration credits under AS 43.55.025 for work done after July 1, 2016, against corporate income taxes. Effective immediately.
- Section 13 Amends AS 43.55.025(g), Oil and Gas Production Tax, Alternative tax credit for oil and gas exploration.
  Exploration tax credits under this section that are transferred to another taxpayer may not be applied against the purchaser's corporate income taxes. Effective immediately.

Section 14Amends AS 43.55.025(h), Oil and Gas Production Tax, Alternative tax credit for<br/>oil and gas exploration.<br/>Tax credit certificates and tax credits under this section may be applied against<br/>prior-year taxes, interest, penalties or fees related to the oil and gas production<br/>tax, providing those liabilities have not been subject to an administrative

CSHB 111 Ve May 11, 2017 Page 3	
14600	proceeding or litigation. Credits may not be used against conservation surcharges or the private royalty tax. Effective immediately.
Section 15	Amends AS 43.55.025(i), <i>Oil and Gas Production Tax, Alternative tax credit for oil and gas exploration.</i> Exploration credits issued under this section for work done after July 1, 2016, may be used against corporate income tax, but may not be used to reduce corporate income taxes below zero. Effective immediately.
Section 16	Amends AS 43.55.025(k), <i>Oil and Gas Production Tax, Alternative tax credit for oil and gas exploration.</i> Conforming to the sunset of the seismic credit in Sec. 11.
Section 17	Adds a new subsection to AS 43.55.025, <i>Oil and Gas Production Tax, Alternative tax credit for oil and gas exploration.</i> Creates a conditional tax credit certificate that the Department of Revenue must issue to explorers. The conditional certificate enables the holder to submit an application for a refund while waiting for the state to issue a transferrable certificate, but the conditional certificates may not be purchased by the state. Effective immediately.
Section 18	Amends AS 43.55.028(a), <i>Oil and Gas Production Tax, Oil and gas tax credit fund established; cash purchase of tax credit certificates.</i> As of Jan. 1, 2018, the tax credit fund is only able to purchase oil and gas tax credits issued for work done before Jan. 1, 2018, and to purchase instate refinery and LNG storage facility income tax credits.
Section 19	Amends AS 43.55.028(e), <i>Oil and Gas Production Tax, Oil and gas tax credit fund established; cash purchase of tax credit certificates.</i> Allows the Department of Revenue to accept, but not purchase, a conditional certificate from an explorer. Effective immediately.
Section 20	Amends AS 43.55.028(e), <i>Oil and Gas Production Tax, Oil and gas tax credit fund established; cash purchase of tax credit certificates</i> , as amended by Sec. 19. Conforming to the Sec. 18 provision ending new entries to the credit purchase program Jan. 1, 2018.
Section 21	Amends AS 43.55.029(a), <i>Oil and Gas Production Tax, Assignment of tax credit certificate</i> . Conforming to the Sec. 29 repeal of the net operating loss credit.
Section 22	Amends AS 43.55.160(d), <i>Oil and Gas Production Tax, Determination of production tax value of oil and gas.</i> Conforming to the Sec. 30 repeal of the net operating loss credit.

CSHB 111 Version V May 11, 2017 Page 4

 Section 23 Amends AS 43.55.160(e), Oil and Gas Production Tax, Determination of production tax value of oil and gas. North Slope and Middle Earth lease expenditures may be used to establish a carried-forward annual loss. Gross value reductions for new oil cannot make a loss larger than it would otherwise be. Also, makes conforming changes to the Sec. 29 repeal of the net operating loss credit and the Sec. 24 terms for lease expenditures.

- <u>Section 24</u> Amends AS 43.55.165(a), *Oil and Gas Production Tax, Lease expenditures.* Lease expenditures include those, for the North Slope and Middle Earth, that were unable to be deducted in the previous year.
- Section 25 Amends AS 43.55.165(f), *Oil and Gas Production Tax, Lease expenditures*. Conforming to the Sec. 29 repeal of the net operating loss credit.
- <u>Section 26</u> Adds a new paragraph to AS 43.55.165(1), *Oil and Gas Production Tax, Lease expenditures*. Defines "carried-forward annual loss" as a loss established per Sec. 24.
- <u>Section 27</u> Adds new subsections to AS 43.55.165, *Oil and Gas Production Tax, Lease expenditures.* Implements new terms for how a carried-forward annual loss is applied. A taxpayer may choose to apply all or some of its loss, or to carry it forward. In applying carry-forward annual losses, a producer subject to the minimum tax may apply the amount that would reduce taxes to the equal amount under the minimum tax (before the application of any other credits), and not to zero. Carry-forward annual losses in excess of the amount applied to reduce taxes to the equal of the minimum tax are carried forward.
- <u>Section 28</u> Amends AS 43.55.170(c), *Oil and Gas Production Tax, Adjustments to lease expenditures.* Conforming to the Sec. 29 repeal of the net operating loss credit.
- Section 29 Repealer Repeals the net operating loss credit, AS 43.55.023(b), on Jan. 1, 2018.

Section 30 Repealer

At the later of Jan. 1, 2022, or when all outstanding applications for credit refunds have been paid, repeals the Oil and Gas Tax Credit Fund and AS 43.55.028; assignability of credits to third parties, AS 43.55.029; and makes conforming repeals in sections of statute referencing the fund: AS 43.05.230(1), *Administration of Revenue Laws, Disclosure of tax returns and reports*, annual disclosure of disbursements from the fund; AS 43.20.046(e), *Alaska Net Income Tax Act, Gas storage facility tax credit*, use of fund to pay the credit; AS 43.20.047(e), *Alaska Net Income Tax Act, Liquefied natural gas storage facility tax credit*, use of fund to pay the credit; and AS 43.20.053(e), *Alaska Net Income*  CSHB 111 Version V May 11, 2017 Page 5 Tax Act, Qualified in-state oil refinery infrastructure expenditures tax credit, use of fund to pay the credit. Section 31 Applicability Credits under AS 43.55.025 may be applied against corporate income taxes by the company that incurred the credits, regardless of when the credits were earned. Effective immediately. Applicability Section 32 Credits may be applied against prior year oil and gas tax liabilities, regardless of when the credits were earned. Effective immediately. Section 33 Applicability The new provisions related to lease expenditures apply to lease expenditures incurred on or after Jan. 1, 2018. Section 34 Transition language Interest rates charged on delinquent taxes for calendar year 2017 are the rates in statute before the changes in Sec. 1 take effect on Jan. 1, 2018. Section 35 Transition language Ensures the public disclosure of tax credit refund recipients is made on April 30 of the year following the year in which the Oil and Gas Tax Credit Fund is repealed, as the public disclosure is also repealed to conform. Effective the later of Jan. 1, 2022, or when there are no outstanding applications for credit refunds. Section 36 Transition language Taxpayers who incur a loss before Jan. 1, 2018, remain eligible for the net operating loss credit in current statute that is repealed as of Jan. 1, 2018. Section 37 Transition language When the Oil and Gas Tax Credit Fund is repealed after outstanding applications have been paid, any balance of the fund lapses into the general fund. Effective the later of Jan. 1, 2022, or when there are no outstanding applications for refunds. Section 38 Transition language Dept. of Revenue may adopt regulations retroactively. Effective immediately. Conditional effect, notification language Section 39 Sections related to the repeal of the Oil and Gas Tax Credit Fund take effect only after the Commissioner of Revenue notifies the revisors when there are no outstanding applications for the purchase of tax credits, and it has been at least one year since an application has been received. Effective immediately.

CSHB 111 Version V May 11, 2017 Page 6

Section 40 Effective date Sets an immediate effective date for sections related to the ability to use Middle Earth exploration credits against the company's own corporate income tax liability, and to use credits against prior year tax liabilities that have not been subject to an administrative proceeding or to litigation. Section 41 Effective date Sets a Jan. 1, 2018, effective date for Section 24, which is treated separately because it makes changes to a section of statute that is undergoing other changes this year based on House Bill 247 of 2016. Section 42 Effective date Sets an effective date of the later of Jan. 1, 2022, or Jan. 1 of the year in which notice is provided that all outstanding applicants for credit purchases have been paid, for the repeal of the Oil and Gas Tax Credit Fund and conforming sections. Section 43 Effective date Sets a Jan. 1, 2018 effective date for all other sections.